

Carolyn Thomas

From: eNotice TCEQ
Sent: Wednesday, September 24, 2025 7:40 AM
To: Robert.nichols@senate.texas.gov; trent.ashby@house.texas.gov
Subject: TCEQ Notice - Permit Number O982
Attachments: TCEQ Notice - O982_39012.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 24, 2025

THE HONORABLE ROBERT NICHOLS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39012
Permit Number: O982
Georgia-Pacific Wood Products LLC
Camden Plywood And Lumber Complex
Camden, Polk County
Regulated Entity Number: RN101286227
Customer Reference Number: CN603126640

Dear Senator Nichols:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.7325,30.913611&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Robert Nichols
Page 2
September 24, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Bobby Janecka, *Commissioner*
Catarina R. Gonzales, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

September 24, 2025

THE HONORABLE TRENT ASHBY
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39012
Permit Number: O982
Georgia-Pacific Wood Products LLC
Camden Plywood And Lumber Complex
Camden, Polk County
Regulated Entity Number: RN101286227
Customer Reference Number: CN603126640

Dear Representative Ashby:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.7325,30.913611&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality



Georgia-Pacific Wood Products LLC

Camden Complex
20125 East Farm-to-Market 942
Camden, Texas 75934
(936) 398-7230
www.gp.com

Submitted Electronically via ePermits

September 15, 2025

Mr. Samuel Short
Deputy Director, Air Permits Division (MC-163)
Texas Commission on Environmental Quality (TCEQ)
P.O. Box 13087
Austin, Texas 78711-3087

Subject: Title V Permit Renewal Application
Site Operating Permit No. O982
Georgia-Pacific Wood Products LLC
Camden Plywood and Lumber Complex
Camden, Polk County
Regulated Entity Number: RN101286227
Customer Reference Number: CN603126640
Account Number: PF-0003-N

Dear Mr. Short:

Georgia-Pacific Wood Products LLC (Georgia-Pacific) is submitting the attached Title V permit renewal application for the Camden Plywood and Lumber Complex located in Camden, Polk County, Texas. The Camden Plywood and Lumber Complex operates under Site Operating Permit (SOP) No. O982, which expires on March 18, 2026. Therefore, the associated renewal application is being submitted six months prior to the expiration date as required.

If there are any questions concerning this permit renewal application, please contact Ms. Tatiana Wells, our Facility Environmental Leader, at (936) 398-7281 or via email at tatiana.wells@gapac.com.

Sincerely,

A handwritten signature in blue ink that reads 'George Standley'.

George Standley
Plant Manager

Attachment: Application to Renew Site Operating Permit No. O982

cc: Ms. Sarah Kirksey, Air Section Manager – TCEQ Region 10 (Beaumont) (*submitted electronically through ePermits*)
EPA, Region VI – Dallas (*submitted electronically to R6AirPermitsTX@epa.gov as requested*)

**APPLICATION TO RENEW
SITE OPERATING PERMIT No. 0982**

CAMDEN PLYWOOD AND LUMBER COMPLEX

PREPARED FOR:

Georgia-Pacific Wood Products LLC
20125 East Farm-to-Market Road 942
Camden, Texas 75934
Account No. PF-0003-N

September 2025

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SECTION 1.0

INTRODUCTION

1.0 INTRODUCTION

Georgia-Pacific owns and operates a plywood and lumber manufacturing plant in Camden, Polk County, Texas, referred to as the Camden Plywood and Lumber Complex (Camden Complex). The Camden Complex consists of largely separate plywood and lumber manufacturing plants. Plywood plant operations include log debarking, log cutting, log soaking, lathing, veneer drying, veneer gluing, pressing, and final product trimming and sanding. Cores from the plywood production process and smaller logs received at the site are processed into lumber. Lumber plant operations include sawing, kiln drying, and planing.

Title V of the 1990 Federal Clean Air Act (CAA) Amendments mandated a permitting program requiring all major sources to obtain an operating permit in order to clearly define all applicable federal air quality requirements. The federal regulations implementing Title V of the 1990 CAA Amendments are codified in 40 CFR Part 70. The Part 70 regulations set out the requirements that state agencies must follow to implement the Title V operating permit program. Each state was required to develop a plan and to submit the plan to the U.S. EPA for approval. The Texas Commission on Environmental Quality (TCEQ) developed such a program and received full program approval on November 30, 2001. The Texas regulations, developed by the TCEQ, are contained in Title 30 Texas Administrative Code (TAC) Chapter 122.

Georgia-Pacific is required by 30 TAC Chapter 122 to submit an application for renewal of the Site Operating Permit (SOP) issued for the Camden Complex no later than six months before the SOP's expiration date. SOP No. O982 was last renewed on March 18, 2021. Therefore, an administratively complete renewal application is due to the TCEQ no later than September 18, 2025. This document constitutes the required renewal application for SOP No. O982 and contains all required forms, supporting information, and certification by a signed Form OP-CRO1.

The TCEQ's Site Operating Permit Renewal Application Guidance document advises renewal applicants to complete the most current version of the Form OP-REQ1 and applicable unit attribute forms that are new or have undergone changes since the last submittal. Current versions of the Form OP-REQ1 and all applicable unit attribute forms are included with this submittal.

Form OP-UA1 is included in this application to document applicability of 40 CFR 63, Subpart DDDD (National Emission Standards for Hazardous Air Pollutants: Plywood and Composite Wood Products) as the TCEQ has not yet developed unit attribute forms for this rule.

Form OP-UA3 instructions have changed since the last renewal, revising the description of off-permit sources to only include certain pressurized tanks. All of the storage tanks that are currently at the Camden Complex were previously considered off-permit sources due to size (i.e., less than 5,000 gallons) or were otherwise exempt from all rules applying to storage tanks (e.g., included on the Permit Shield for negative applicability to 40 CFR Part 60, Subpart Kb). Table 1-1 includes these tanks and other tanks/vessels. However, these units are not included on Form OP-UA3 in this application, because they are not subject to the requirements of any of the rules included on the unit attribute form (e.g., 40 CFR Part 60, Subpart Kb). In addition, other small storage containers (e.g., drums, totes) are present at the site but are not addressed in this application due to size or service (e.g., water). None of the storage tanks currently at the site are potentially subject to rules addressed by Form OP-UA3. For this reason, Form OP-UA3 is not included in this application. Many of the tanks have historically had permit shields included in SOP No. O982 for documenting negative applicability to Subpart Kb due to their small size (less than 75 m³). With this application, Georgia-Pacific is requesting that those tanks be removed from the permit, with non-applicability to State and Federal tank standards documented through their inclusion in Table 1-1.

TABLE 1-1. STORAGE TANKS NOT LISTED ON THE FORM OP-UA3

Equipment Identifier (Current Emission Unit ID, if different/applicable)	Equipment Description	Location
BOILPROTK	Boiler Process Water Engine Diesel Tank	Boiler Area
B2 (TANK 2)	275-gallon Hydraulic Oil Tank	Truck Shop Oil Storage Shed
B3 (TANK 3)	275-gallon Transmission Fluid Tank	Truck Shop Oil Storage Shed
B4 (TANK 4)	275-gallon Motor Oil Tank	Truck Shop Oil Storage Shed
B5 (TANK 5)	1,000-gallon Hydraulic Oil Tank	Oil/Water Separator Area
B6 (TANK 6)	275-gallon Lube Oil Tank	Oil/Water Separator Area
B7 (TANK 7)	275-gallon Hydraulic Oil Tank	Oil/Water Separator Area
B8 (TANK 8)	275-gallon Lube Oil Tank	Oil/Water Separator Area
B9 (TANK 9)	275-gallon Hydraulic Oil Tank	Oil/Water Separator Area
B12 (TANK 12)	275-gallon Lube Oil Tank	Lower Level Stud Mill
B13 (TANK 13)	540-gallon Hydraulic Oil Tank	Lower Level Stud Mill
B14 (TANK 14)	275-gallon Hydraulic Oil Tank	Drum Debarker Area
B15A (TANK 15A)	560-gallon Hydraulic Oil	Lathe Area
B15B (TANK 15B)	560-gallon Hydraulic Oil	Lathe Area
B16 (TANK 16)	1,000-gallon Hydraulic Oil	Lathe Area
B17 (TANK 17)	564-gallon Used Oil Tank	Truck Shop Oil Storage Shed
B20 (TANK 20)	275-gallon Motor Oil Tank	Truck Shop Oil Storage Shed
B21 (TANK 21)	275-gallon Antifreeze Tank	Truck Shop Oil Storage Shed
B22 (TANK 22)	300-gallon Diesel Tank	Boiler Area
B23 (TANK 23)	275-gallon Motor Oil Tank	Truck Shop Oil Storage Shed
B25 (TANK 25)	560-gallon Hydraulic Oil Tank	Saw Line
B26 (TANK 26)	1,000-gallon Hydraulic Oil Tank	NW Corner of Log Yard

TABLE 1-1. STORAGE TANKS NOT LISTED ON THE FORM OP-UA3

Equipment Identifier (Current Emission Unit ID, if different/applicable)	Equipment Description	Location
B27 (TANK 27)	275-gallon Hydraulic Oil Tank	NW Corner of Log Yard
B30 (TANK 30)	1,000-gallon Gasoline Tank	Front Gate Fuel House
B33 (TANK 33)	10,000-gallon Diesel Tank	SW Log Yard Diesel Fueling Area
B36 (TANK 36)	4,000-gallon Diesel Tank	NW Corner of Log Yard
B45 (TANK 45)	360-gallon Diesel Tank	Fire Pump Room
B46 (TANK 46)	135-gallon Motor Oil Tank	Truck Shop Oil Storage Shed
B49 (TANK 49)	275-gallon-Hydraulic Oil Tank	Truck Shop Oil Storage Shed
L1 TANK (PL-1)	65-gallon Hydraulic Oil Tank	Lube Shed
L2 TANK (PL-2)	65-gallon Hydraulic Oil Tank	Lube Shed
L3 TANK (PL-3)	65-gallon Hydraulic Oil Tank	Lube Shed
L4 TANK (PL-4)	65-gallon Gear Oil Tank	Lube Shed
L5 TANK (PL-5)	65-gallon Lube Oil Tank	Lube Shed
L6 TANK (PL-6)	65-gallon Compressor Oil Tank	Lube Shed
D1 (TANK D-1)	Various 55-gallon Lube, Motor Oil, and Grease Drums	Oil/Water Separator Area
D2	Various 55-gallon Lube, Motor Oil, and Grease Drums	Railroad Storage Building
D3	55-gallon Anti-freeze Drum	Truck Shop Oil Storage Shed
TT28	275-gallon Used Oil Tote	Oil/Water Separator Area
TT29	275-gallon Panel Oil Tote	Oil/Water Separator Area
MU1	125-gallon Hydraulic Oil Tank	Oil/Water Separator Area
GLUEHOLD1	4,800-gallon Glue Holding Tank	Glue Loft
GLUEHOLD2	4,800-gallon Glue Holding Tank	Glue Loft
GLUEHOLD3	4,800-gallon Glue Holding Tank	Glue Loft
GLUEMIX	1,600-gallon Glue Mixing Tank	Glue Loft
GLUEWASH1	7,625-gallon Glue Wash Water Tank	Glue Loft
GLUEWASH2	7,625-gallon Glue Wash Water Tank	Glue Loft
GLUEWATER	685-gallon Glue Water Tank	Glue Loft
RESIN1	Resin Holding Tank	Glue Loft
RESIN2	Resin Holding Tank	Glue Loft
RESIN3	Resin Holding Tank	Glue Loft
TANK 47	200-gallon Hydraulic Oil Tank	Portable
TANK T-1	250-gallon Used Oil Tote	Oil/Water Separator Area

Form OP-REQ2 has been submitted to document negative applicability of certain rules to emission units at the site. This form includes all entries requested on the Permit Shield for the renewed permit. Proposed changes to the Permit Shield are marked as revisions.

Form OP-REQ3 has been completed to document the detailed citations associated with each unit at the Camden Complex. Tables 1a and 1b of the Form OP-REQ3 in Section 8.0 show the applicable requirements for all units. Revision numbers are only included on the Form OP-REQ3 where applicability to a rule has been added or updated as part of this application.

As part of the preparation of this renewal application, Georgia-Pacific reviewed applicability of compliance assurance monitoring (CAM) and periodic monitoring as these requirements relate to the emission units at the Camden Plywood and Lumber Complex. No additions to periodic monitoring or CAM have been requested with this application. A revision to existing periodic monitoring for Unit ID RCO-RTO is proposed due to a change in unit attributes.

In addition, in accordance with the requirements of 30 TAC §122.132, Georgia-Pacific would like to take this opportunity to incorporate the minor New Source Review (NSR) authorizations that have been issued to the Camden Complex since submittal of the last application to renew SOP No. 0982 as listed in the table below.

TABLE 1-2. OFF-PERMIT CHANGE AND OPERATIONAL FLEXIBILITY NOTIFICATIONS¹

Affected Unit ID Nos.	TCEQ Project No.	Project Description	NSR Authorization for Notification	Date of Submittal ²	TCEQ Acknowledgment Date.
N/A	31075	The use of a wood grinder and associated ground material handling	PBR Registration No. 160864 (§106.261)	8/24/2020	9/10/2020
S-22	32532	Replacement of the Direct Fired Kiln Fuel Silo Cyclone	PBR Registration No. 165842 ³ (§106.264)	8/11/2021	9/1/2021
N/A	34588	Installation of two new vat water tanks	Unregistered PBR §106.472	12/12/2022	1/27/2023
N/A	34710	Replacement of existing chip chute on one of the shaker screens with a new powered chute	PBR Registration No. 171530 (§106.264)	1/19/2023	1/19/2023
N/A	36428	Installation of two standalone dust collectors on the Robotic Patch Operation	Standard Permit Registration No. 175425	3/07/2024	3/07/2024

¹ Table 1-2 includes only projects that have not already been incorporated into SOP No. 0982. PBR Registration No. 170136 (TCEQ Project No. 346839), authorizing a new bark transfer conveyor and replacement of an existing bark vibrating conveyor associated with the Drum Debarker with a new chain conveyor were addressed as part of a minor revision to the permit that was completed on 9/07/2023 (TCEQ Project No. 34869).

² This date represents the date logged into TCEQ's IMS system (i.e., generally at least one day after submittal or mailing of the notification.

³ This registration was consolidated into NSR Permit No. 5628 on September 27, 2021 (TCEQ Project No. 331441) and thus, is no longer reflected as active in TCEQ's IMS database.

TABLE 1-2. OFF-PERMIT CHANGE AND OPERATIONAL FLEXIBILITY NOTIFICATIONS¹

Affected Unit ID Nos.	TCEQ Project No.	Project Description	NSR Authorization for Notification	Date of Submittal ²	TCEQ Acknowledgment Date.
N/A	36572	Replacement of Bark Hog	PBR Registration No. 175991 (§106.264)	4/22/2024	4/22/2024
N/A	36575	Installation of a new sanitary wastewater treatment system	Unregistered PBR §106.532	4/22/2024	4/22/2024
N/A	36792	Revision to PBR No. 160864 to increase annual throughput for the existing wood grinder and associated ground material handling	PBR Registration No. 160864 (§106.261)	6/24/2024	6/24/2024
SS&P	36823	Replacement of existing panel blow detection and panel marking systems on the sawline	Unregistered PBR §106.433	7/01/2024	7/01/2024
N/A	37919	Revision of Special Condition No. 12 for EPN F-25	Alteration to NSR Permit No. 5628 (TCEQ Project No. 385050)	3/21/2025	3/21/2025

Any changes in regulatory applicability to operational emission units affected by the changes are appropriately reflected on the forms included in this application.

Table 1-3 includes minor NSR authorizations that have not been addressed in SOP No. 0982 (i.e., by notification or revision). The first three entries are associated with temporary facilities or activities, and as described in 30 TAC §122.204(c), a revision to an existing permit is not required for a source which is located as a site for less than six months. The last entry, PBR Registration No. 180027, is for a project that has not yet been implemented. None of these projects result in changes to regulatory applicability to existing emission units. The standard permit registration has been added to the list of NSR authorization references, and the issuance date of NSR Permit No. 5628 has been updated accordingly. At this time, Georgia-Pacific is not proposing to incorporate any applicable regulatory requirements into the SOP No. 0982 for these projects. Information will be provided upon request.

TABLE 1-3. INCORPORATION OF MINOR NSR AUTHORIZATIONS

Affected Unit ID Nos.	NSR Authorization	TCEQ Project No. for NSR Authorization	Project Description	Date of Submittal	TCEQ Approval Date.
N/A	Standard Permit Registration No. 175596	371218	Installation of three (3) temporary boilers as back-up units to the existing Boiler No. 3 (EPN S-03)	03/07/2024	03/13/2024
S-03	Alteration to NSR Permit No. 5628	381957	Authorize a trial to operate Boiler No. 3 without ash reinjection	10/18/2024	11/15/2024
N/A	PBR Registration No. 177928	381960	Authorize trial involving extraction of biochar from Boiler No. 3 and capturing material into one or more vacuum boxes	10/18/2024	11/8/2024
N/A	PBR Registration No. 180027	392733	Replacement of Core Chipper #3	5/1/2025	5/21/2025

Section 10.0 of this application includes the required compliance certification, Form OP-ACPS.

Section 11.0 includes the Major NSR Summary Table as the Camden Complex was previously issued Major NSR Permit No. PSDTX905, authorizing a prior project that went through Prevention of Significant Deterioration (PSD) review.

SECTION 2.0

IDENTIFYING AND ADMINISTRATIVE INFORMATION

**Federal Operating Permit Program
Site Information Summary
Form OP-1
(Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information									
A.	Company Name: Georgia-Pacific Wood Products LLC								
B.	Customer Reference Number (CN): CN603126640								
C.	Submittal Date (mm/dd/yyyy): 09/15/2025								
II. Site Information									
A.	Site Name: Camden Plywood and Lumber Complex								
B.	Regulated Entity Reference Number (RN): RN101286227								
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box(es).)</i>								
	☐ AR	☐ CO	☐ KS	☐ LA	☐ NM	☐ OK	☒ N/A		
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box(es).)</i>								
	☒ VOC	☒ NO _x	☐ SO ₂	☒ PM ₁₀	☒ CO	☐ Pb	☒ HAPS		
Other:									
E.	Is the site a non-major source subject to the Federal Operating Permit Program?						☐ Yes ☒ No		
F.	Is the site within a local program area jurisdiction?						☐ Yes ☒ No		
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?						☐ Yes ☒ No		
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:								
III. Permit Type									
A.	Type of Permit Requested: <i>(Select only one response)</i>								
	☒ Site Operating Permit (SOP)	☐ Temporary Operating Permit (TOP)				☐ General Operating Permit (GOP)			

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Terry Burcham
RO Title: Regional Operations Manager
Employer Name: Georgia-Pacific Wood Products LLC
Mailing Address: 800 Industrial Rd
City: Corrigan
State: TX
ZIP Code: 75939
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (936) 239-8264
Fax No.:
Email: terry.burcham@gapac.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Tatiana Wells
Technical Contact Title: Facility Environmental Leader
Employer Name: Georgia-Pacific Wood Products LLC
Mailing Address: P.O. Box 200
City: Camden
State: TX
ZIP Code: 75934
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (936) 398-7281
Fax No.: (936) 398-7384
Email: tatiana.wells@gapac.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Robert Nichols
B. State Representative: Trent Ashby
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ Yes ☒ No
E. Indicate the alternate language(s) in which public notice is required: None

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Camden Plywood and Lumber Complex
B. Physical Address: 20125 East Farm-to-Market Road 942
City: Camden
State: TX
ZIP Code: 75934
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	Application Area Information <i>(continued)</i>
G.	Latitude (nearest second): 030:54:49
H.	Longitude (nearest second): 094:43:57
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 32
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code): N/A
XI.	Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A.	Name of a public place to view application and draft permit: Mickey Reily Public Library
B.	Physical Address: 604 South Matthews Street City: Corrigan ZIP Code: 75939
C.	Contact Person (Someone who will answer questions from the public during the public notice period): Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.): Contact Person Full Name: Tatiana Wells Contact Mailing Address: P.O. Box 200 City: Camden State: TX ZIP Code: 75934 Territory: Country: Foreign Postal Code: Internal Mail Code: Telephone No.: (936) 398-7281

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2
-Table 1
Texas Commission on Environmental Quality**

Date: 09/15/2025	
Permit No.: O982	
Regulated Entity No.: RN101286227	
Company Name: Georgia-Pacific Wood Products LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
☐ VOC ☐ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☐ HAP
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No. ⁴	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	NO	⁵	OP-REQ1	175596	Incorporation of Standard Permit Registration No. 175596 (TCEQ Project No. 371218): the use of three new temporary boilers as a back-up to Boiler No. 3 (S-03). Please refer to the standard permit application for additional detail.
2	MS-A	NO	⁶	OP-REQ1	180027	Incorporation of changes authorized by PBR Registration No. 180027 (TCEQ Project No. 392733): replacement of Core Chipper #3. The chipper replacement will not affect the state or federal rule applicability of existing emission units and will not result in an increase in actual or allowable emissions.
3	MS-C	NO	LIGHTGEN	OP-UA2	N/A	Revise applicable citations for 40 CFR 63, Subpart ZZZZ based on updated TCEQ decision support documents.

⁴ Throughout the application, Georgia-Pacific made a concerted effort to update the format of SOP Index Nos. to be consistent among the various rules. These updates are not called out as revisions on the Form OP-2.

⁵ The temporary boilers are temporary sources (i.e., will be located at the site for less than six months) and thus, unit-level requirements re not proposed in this application.

⁶ Associated facilities are not identified on a unit-level basis in the FOP.

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
4	MS-C	NO	BLRWTR	OP-UA2	N/A	Revise applicable citations for 40 CFR 60, Subpart IIII based on updated TCEQ decision support documents.
5	MS-C	NO	FIREPOND1	OP-UA2	N/A	Revise applicable citations for 40 CFR 60, Subpart IIII based on updated unit attributes.
6	MS-C	NO	BOILER3	OP-UA6	N/A	Revise the Textual Description on the Applicable Requirements Summary to reflect updates to Hydrogen Chloride and Mercury Emission Limits effective October 6, 2025. ⁷
7	MS-C	NO	RCO-RTO	OP-UA15/ OP-MON	N/A	Revise applicable citations for Chapter 111, Subchapter A, Division 1 based on updated unit attributes. Update periodic monitoring to reflect updated emissions standard.
8	MS-C	NO	BOILPROTK	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list ⁸).
9	MS-C	NO	GLUEHOLD1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
10	MS-C	NO	GLUEHOLD2	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

⁷ 40 CFR 63, Subpart DDDDD was revised on October 6, 2022 [87 FR 60863]. The citations in the current permit reflect the emission limits that are effective on October 6, 2025.

⁸ The plant nomenclature for tanks and vessels has changed. Since none of the tanks are subject to any unit-specific state or federal rules, this application proposes to remove the tanks from the permit. Please see Section 1.0 for additional discussion.

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
11	MS-C	NO	GLUEHOLD3	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
12	MS-C	NO	GLUEMIX	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
13	MS-C	NO	GLUEWASH1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
14	MS-C	NO	GLUEWASH2	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
15	MS-C	NO	GLUEWATER	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
16	MS-C	NO	RESIN1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
17	MS-C	NO	RESIN2	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
18	MS-C	NO	RESIN3	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
19	MS-C	NO	TANK 10E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
20	MS-C	NO	TANK 11E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
21	MS-C	NO	TANK 12	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
22	MS-C	NO	TANK 13	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
23	MS-C	NO	TANK 13E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
24	MS-C	NO	TANK 14	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
25	MS-C	NO	TANK 15A	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
26	MS-C	NO	TANK 15B	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
27	MS-C	NO	TANK 16	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
28	MS-C	NO	TANK 17	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
29	MS-C	NO	TANK 1E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
30	MS-C	NO	TANK 2	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
31	MS-C	NO	TANK 20	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
32	MS-C	NO	TANK 21	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
33	MS-C	NO	TANK 21A	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
34	MS-C	NO	TANK 22	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
35	MS-C	NO	TANK 23	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
36	MS-C	NO	TANK 25	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
37	MS-C	NO	TANK 25E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
38	MS-C	NO	TANK 26	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
39	MS-C	NO	TANK 27	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
40	MS-C	NO	TANK 27E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
41	MS-C	NO	TANK 28E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
42	MS-C	NO	TANK 2E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
43	MS-C	NO	TANK 3	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
44	MS-C	NO	TANK 30	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
45	MS-C	NO	TANK 33	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
46	MS-C	NO	TANK 33E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
47	MS-C	NO	TANK 35E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
48	MS-C	NO	TANK 36	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
49	MS-C	NO	TANK 36E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
50	MS-C	NO	TANK37	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
51	MS-C	NO	TANK 37E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
52	MS-C	NO	TANK 38	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
53	MS-C	NO	TANK 38E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
54	MS-C	NO	TANK 39E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
55	MS-C	NO	TANK 3E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
56	MS-C	NO	TANK 4	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
57	MS-C	NO	TANK 40E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
58	MS-C	NO	TANK 41E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
59	MS-C	NO	TANK 42E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
60	MS-C	NO	TANK 43E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
61	MS-C	NO	TANK 44E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
62	MS-C	NO	TANK 45	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
63	MS-C	NO	TANK 46	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
64	MS-C	NO	TANK 46E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
65	MS-C	NO	TANK 47	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
66	MS-C	NO	TANK 47E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
67	MS-C	NO	TANK 49	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
68	MS-C	NO	TANK 49E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
69	MS-C	NO	TANK 5	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
70	MS-C	NO	TANK 51E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
71	MS-C	NO	TANK 52E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
72	MS-C	NO	TANK 54E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
73	MS-C	NO	TANK 56E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
74	MS-C	NO	TANK 59E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
75	MS-C	NO	TANK 5E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
76	MS-C	NO	TANK 6	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
77	MS-C	NO	TANK 60E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
78	MS-C	NO	TANK 61E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
79	MS-C	NO	TANK 62E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
80	MS-C	NO	TANK 63E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
81	MS-C	NO	TANK 64E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
82	MS-C	NO	TANK 65E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
83	MS-C	NO	TANK 67E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
84	MS-C	NO	TANK 68E	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
85	MS-C	NO	TANK 6E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
86	MS-C	NO	TANK 7	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
87	MS-C	NO	TANK 70E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
88	MS-C	NO	TANK 71E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
89	MS-C	NO	TANK 72E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
90	MS-C	NO	TANK 73E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
91	MS-C	NO	TANK 74E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
92	MS-C	NO	TANK 75E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
93	MS-C	NO	TANK 77E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
94	MS-C	NO	TANK 78E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
95	MS-C	NO	TANK 8	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
96	MS-C	NO	TANK 9	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
97	MS-C	NO	TANK 9E	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
98	MS-C	NO	TANK AC-77	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
99	MS-C	NO	TANK AC-78	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
100	MS-C	NO	TANK AC-79	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
101	MS-C	NO	TANK AC-80	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
102	MS-C	NO	TANK AC-81	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
103	MS-C	NO	TANK AC-82	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
104	MS-C	NO	TANK AC-84	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
105	MS-C	NO	TANK AC-85	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
106	MS-C	NO	TANK AC-86	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
107	MS-C	NO	TANK AC-87	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
108	MS-C	NO	TANK AC-88	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
109	MS-C	NO	TANK D-1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
110	MS-C	NO	TANK MU-1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
111	MS-C	NO	TANK PL-1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
112	MS-C	NO	TANK PL-2	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
113	MS-C	NO	TANK PL-3	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
114	MS-C	NO	TANK PL-4	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
115	MS-C	NO	TANK PL-5	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
116	MS-C	NO	TANK PL-6	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
117	MS-C	NO	TANK T-1	OP-SUMR	N/A	Remove emission unit from the permit (not necessary to list).
118	MS-C	NO	TANK T-19	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
119	MS-C	NO	TANK T-19A	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
120	MS-C	NO	TANK T-2	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
121	MS-C	NO	TANK T-4	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).
122	MS-C	NO	TANK T-42	OP-SUMR	N/A	Remove emission unit from the permit (i.e., not in service).

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 09/15/2025
Permit No.: O982
Regulated Entity No.: RN101286227
Company Name: Georgia-Pacific Wood Products LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
123	MS-C	NO	MSCTK19K-	OP-SUMR	N/A	Remove group from the permit.
124	MS-C	NO	TKPTLQ10K-	OP-SUMR	N/A	Remove group from the permit.
125	SIG-E	YES	MVDISP	OP-UA4	N/A	Add the Unit ID for gasoline motor vehicle fuel dispensing facility to the permit with a permit shield for 30 TAC Chapter 115, Loading and Unloading of VOC.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 09/15/2025	
Permit No.: O982	
Regulated Entity No.: RN101286227	
Company Name: Georgia-Pacific Wood Products LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☒ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☒ NO

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	3	LIGHTGEN	OP-UA2	Complex Lighting Emergency Generator		106.511/09/04/2000	
	4	BLRWTR	OP-UA2	Boiler Feed Water Engine		106.511/09/04/2000	
	5	FIREPOND1	OP-UA2	Fire Pond Pump Engine		106.511/09/04/2000	
	6	BOILER3	OP-UA6	Boiler Number 3		5628	PSDTX905
	7	RCO-RTO	OP-UA15/ OP-MON	Regenerative Catalytic Thermal Oxidizer		5628	PSDTX905
D	8	BOILPROTK	OP-SUMR	Boiler Process Water Diesel Tank		106.472/09/04/2000	
D	9	GLUEHOLD1	OP-SUMR	Glue Holding Tank		106.472/09/04/2000	
D	10	GLUEHOLD2	OP-SUMR	Glue Holding Tank		106.472/09/04/2000	
D	11	GLUEHOLD3	OP-SUMR	Glue Holding Tank		106.472/09/04/2000	
D	12	GLUEMIX	OP-SUMR	Glue Mixing Tank		106.472/09/04/2000	
D	13	GLUEWASH1	OP-SUMR	Glue Wash Water Tank		106.472/09/04/2000	

Texas Commission on Environmental Quality

**Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	14	GLUEWASH2	OP-SUMR	Glue Wash Water Tank		106.472/09/04/2000	
D	15	GLUEWATER	OP-SUMR	Glue Water Tank		106.472/09/04/2000	
A	125	MVDISP	OP-UA4	Gasoline Motor Vehicle Fuel Dispensing		106.412/09/04/2000	
D	16	RESIN1	OP-SUMR	Resin Holding Tank		106.472/09/04/2000	
D	17	RESIN2	OP-SUMR	Resin Holding Tank		106.472/09/04/2000	
D	18	RESIN3	OP-SUMR	Resin Holding Tank		106.472/09/04/2000	
D	19	TANK 10E	OP-SUMR	Tank 10E (DR5)		106.472/09/04/2000	
D	20	TANK 11E	OP-SUMR	Tank 11E (GE2)		106.472/09/04/2000	
D	21	TANK 12	OP-SUMR	Tank 12		106.472/09/04/2000	
D	22	TANK 13	OP-SUMR	Tank 13		106.472/09/04/2000	
D	23	TANK 13E	OP-SUMR	Tank 13E		106.472/09/04/2000	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and
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**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	24	TANK 14	OP-SUMR	Tank 14		106.472/09/04/2000	
D	25	TANK 15A	OP-SUMR	Tank 15A		106.472/09/04/2000	
D	26	TANK 15B	OP-SUMR	Tank 15B		106.472/09/04/2000	
D	27	TANK 16	OP-SUMR	Tank 16		106.472/09/04/2000	
D	28	TANK 17	OP-SUMR	Tank 17		106.472/09/04/2000	
D	29	TANK 1E	OP-SUMR	Tank 1E (DR3)		106.472/09/04/2000	
D	30	TANK 2	OP-SUMR	Tank 2		106.472/09/04/2000	
D	31	TANK 20	OP-SUMR	Tank 20		106.472/09/04/2000	
D	32	TANK 21	OP-SUMR	Tank 21		106.472/09/04/2000	
D	33	TANK 21A	OP-SUMR	Tank 21A		106.472/09/04/2000	
D	34	TANK 22	OP-SUMR	Boiler Feed Water Generator Diesel Tank		106.472/09/04/2000	
D	35	TANK 23	OP-SUMR	Tank 23		106.472/09/04/2000	

Texas Commission on Environmental Quality

**Federal Operating Permit Program
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Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	36	TANK 25	OP-SUMR	Tank 25		106.472/09/04/2000	
D	37	TANK 25E	OP-SUMR	Tank 25E (GE8)		106.472/09/04/2000	
D	38	TANK 26	OP-SUMR	Tank 26		106.472/09/04/2000	
D	39	TANK 27	OP-SUMR	Tank 27		106.472/09/04/2000	
D	40	TANK 27E	OP-SUMR	Tank 27E (GE7)		106.472/09/04/2000	
D	41	TANK 28E	OP-SUMR	Tank 28E (GE6)		106.472/09/04/2000	
D	42	TANK 2E	OP-SUMR	Tank 2E (DR6)		106.472/09/04/2000	
D	43	TANK 3	OP-SUMR	Tank 3		106.472/09/04/2000	
D	44	TANK 30	OP-SUMR	Gasoline Tank		106.412/09/04/2000	
D	45	TANK 33	OP-SUMR	Log Processor Diesel Tank		106.412/09/04/2000	
D	46	TANK 33E	OP-SUMR	Tank 33E (PR2)		106.472/09/04/2000	
D	47	TANK 35E	OP-SUMR	Tank 35E (PR1)		106.472/09/04/2000	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

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Texas Commission on Environmental Quality

**Federal Operating Permit Program
Individual Unit Summary for Revisions
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Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	48	TANK 36	OP-SUMR	Log Processor Diesel Tank		106.412/09/04/2000	
D	49	TANK 36E	OP-SUMR	Tank 36E (PR6)		106.472/09/04/2000	
D	50	TANK 37	OP-SUMR	Package Boiler Ultra Low Sulfur Diesel Tank		106.472/09/04/2000	
D	51	TANK 37E	OP-SUMR	Tank 37E (PR3)		106.472/09/04/2000	
D	52	TANK 38	OP-SUMR	Package Boiler Ultra Low Sulfur Diesel Tank		106.472/09/04/2000	
D	53	TANK 38E	OP-SUMR	Tank 38E (PR5)		106.472/09/04/2000	
D	54	TANK 39E	OP-SUMR	Tank 39E (PR4)		106.472/09/04/2000	
D	55	TANK 3E	OP-SUMR	Tank 3E (DR8)		106.472/09/04/2000	
D	56	TANK 4	OP-SUMR	Tank 4		106.472/09/04/2000	
D	57	TANK 40E	OP-SUMR	Tank 40E (PR7)		106.472/09/04/2000	
D	58	TANK 41E	OP-SUMR	Tank 41E (LP6)		106.472/09/04/2000	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

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Texas Commission on Environmental Quality

**Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	59	TANK 42E	OP-SUMR	Tank 42E (LP5)		106.472/09/04/2000	
D	60	TANK 43E	OP-SUMR	Tank 43E (LP1)		106.472/09/04/2000	
D	61	TANK 44E	OP-SUMR	Tank 44E (LP2)		106.472/09/04/2000	
D	62	TANK 45	OP-SUMR	Fire Water Pump House Diesel Tank		106.472/09/04/2000	
D	63	TANK 46	OP-SUMR	Tank 46		106.472/09/04/2000	
D	64	TANK 46E	OP-SUMR	Tank 46E (LP7)		106.472/09/04/2000	
D	65	TANK 47	OP-SUMR	Tank 47		106.472/09/04/2000	
D	66	TANK 47E	OP-SUMR	Tank 47E (LP4)		106.472/09/04/2000	
D	67	TANK 49	OP-SUMR	Tank 49		106.472/09/04/2000	
D	68	TANK 49E	OP-SUMR	Tank 49E (LP3)		106.472/09/04/2000	
D	69	TANK 5	OP-SUMR	Tank 5		106.472/09/04/2000	

**Texas Commission on Environmental Quality
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Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	70	TANK 51E	OP-SUMR	Tank 51E (FN2)		106.472/09/04/2000	
D	71	TANK 52E	OP-SUMR	Tank 52E (FN1)		106.472/09/04/2000	
D	72	TANK 54E	OP-SUMR	Tank 54E (FN3)		106.472/09/04/2000	
D	73	TANK 56E	OP-SUMR	Tank 56E (FN6)		106.472/09/04/2000	
D	74	TANK 59E	OP-SUMR	Tank 59E (FN8)		106.472/09/04/2000	
D	75	TANK 5E	OP-SUMR	Tank 5E (DR4)		106.472/09/04/2000	
D	76	TANK 6	OP-SUMR	Tank 6		106.472/09/04/2000	
D	77	TANK 60E	OP-SUMR	Tank 60E (FN9)		106.472/09/04/2000	
D	78	TANK 61E	OP-SUMR	Tank 61E (FN10)		106.472/09/04/2000	
D	79	TANK 62E	OP-SUMR	Tank 62E (SM1)		106.472/09/04/2000	
D	80	TANK 63E	OP-SUMR	Tank 63E (SM5)		106.472/09/04/2000	
D	81	TANK 64E	OP-SUMR	Tank 64E (SM2)		106.472/09/04/2000	

**Texas Commission on Environmental Quality
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Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	82	TANK 65E	OP-SUMR	Tank 65E (SM3)		106.472/09/04/2000	
D	83	TANK 67E	OP-SUMR	Tank 67E (SM4)		106.472/09/04/2000	
D	84	TANK 68E	OP-SUMR	Tank 68E (PM7)		106.472/09/04/2000	
D	85	TANK 6E	OP-SUMR	Tank 6E (DR9)		106.472/09/04/2000	
D	86	TANK 7	OP-SUMR	Tank 7		106.472/09/04/2000	
D	87	TANK 70E	OP-SUMR	Tank 70E (PM1)		106.472/09/04/2000	
D	88	TANK 71E	OP-SUMR	Tank 71E (PM2)		106.472/09/04/2000	
D	89	TANK 72E	OP-SUMR	Tank 72E (PM3)		106.472/09/04/2000	
D	90	TANK 73E	OP-SUMR	Tank 73E (PM4)		106.472/09/04/2000	
D	91	TANK 74E	OP-SUMR	Tank 74E (PM5)		106.472/09/04/2000	
D	92	TANK 75E	OP-SUMR	Tank 75E (PM6)		106.472/09/04/2000	
D	93	TANK 77E	OP-SUMR	Tank 77E (DR1)		106.472/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	94	TANK 78E	OP-SUMR	Tank 78E		106.472/09/04/2000	
D	95	TANK 8	OP-SUMR	Tank 8		106.472/09/04/2000	
D	96	TANK 9	OP-SUMR	Tank 9		106.472/09/04/2000	
D	97	TANK 9E	OP-SUMR	Tank 9E (DR2)		106.472/09/04/2000	
D	98	TANK AC-77	OP-SUMR	Tank AC-77		106.472/09/04/2000	
D	99	TANK AC-78	OP-SUMR	Tank AC-78		106.472/09/04/2000	
D	100	TANK AC-79	OP-SUMR	Tank AC-79		106.472/09/04/2000	
D	101	TANK AC-80	OP-SUMR	Tank AC-80		106.472/09/04/2000	
D	102	TANK AC-81	OP-SUMR	Tank AC-81		106.472/09/04/2000	
D	103	TANK AC-82	OP-SUMR	Tank AC-82		106.472/09/04/2000	
D	104	TANK AC-84	OP-SUMR	Tank AC-84		106.472/09/04/2000	
D	105	TANK AC-85	OP-SUMR	Tank AC-85		106.472/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	106	TANK AC-86	OP-SUMR	Tank AC-86		106.472/09/04/2000	
D	107	TANK AC-87	OP-SUMR	Tank AC-87		106.472/09/04/2000	
D	108	TANK AC-88	OP-SUMR	Tank AC-88		106.472/09/04/2000	
D	109	TANK D-1	OP-SUMR	Tank D-1		106.472/09/04/2000	
D	110	TANK MU-1	OP-SUMR	Tank MU-1 (MU47)		106.472/09/04/2000	
D	111	TANK PL-1	OP-SUMR	Tank PL-1		106.472/09/04/2000	
D	112	TANK PL-2	OP-SUMR	Tank PL-2		106.472/09/04/2000	
D	113	TANK PL-3	OP-SUMR	Tank PL-3		106.472/09/04/2000	
D	114	TANK PL-4	OP-SUMR	Tank PL-4		106.472/09/04/2000	
D	115	TANK PL-5	OP-SUMR	Tank PL-5		106.472/09/04/2000	
D	116	TANK PL-6	OP-SUMR	Tank PL-6		106.472/09/04/2000	
D	117	TANK T-1	OP-SUMR	Tank T-1		106.472/09/04/2000	

**Texas Commission on Environmental Quality
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[Table 1](#)

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	118	TANK T-19	OP-SUMR	Tank T-19		106.472/09/04/2000	
D	119	TANK T-19A	OP-SUMR	Tank T-19A		106.472/09/04/2000	
D	120	TANK T-2	OP-SUMR	Tank T-2		106.472/09/04/2000	
D	121	TANK T-4	OP-SUMR	Tank T-4		106.472/09/04/2000	
D	122	TANK T-42	OP-SUMR	Tank T-42		106.472/09/04/2000	
A	125	MVDISP	OP-UA4	Gasoline Motor Vehicle Fuel Dispensing		106.412/09/04/2000	

Form OP-PBRSUP
Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No. ⁹	Registration No.	PBR No.	Registration Date
GRINDER, GRDHNDL	160864	106.261	04/21/2020 (Revised 06/19/2024)
Bark Transfer Conveyor	170136	106.261	09/27/2022
Drum Debarker Conveyor		106.264	
Chip Shaker Screen Chute	171530	106.264	02/03/2023
Bark Hog	175991	106.264	04/11/2024
Core Chipper #3	180027	106.264	05/21/2025

⁹PBR Registration No. 177928 that authorized the Biochar Trial Vacuum Truck Use was a temporary activity that is complete. Per 30 TAC §122.204(c), temporary sources, which are located at a site for less than six months, do not require a revision to an existing permit at the site. Therefore, the temporary activity (trial) is not addressed on this form.

TCEQ-20875 (APDG6535v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date
OILER	75	03/15/1985
PROPVAP	106.183	09/04/2000
BLRPROP	106.183	09/04/2000
STMBURN	106.183	09/04/2000
WELD	106.227	09/04/2000
FUGPART	106.263	11/01/2001
MISCHEM	106.263	11/01/2001
ANACALIB	106.263	11/01/2001
VACLOAD	106.263	11/01/2001
BOILER3MSS	106.263	11/01/2001
CDKMSS	106.263	11/01/2001
PKBOILMSS	106.263	11/01/2001
HANDHLD	106.265	09/04/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date
BABLUM	106.321	09/04/2000
BABPLY	106.321	09/04/2000
BELTS	106.392	09/04/2000
STMCLN	106.411	09/04/2000
B30/MVDISP	106.412	09/04/2000
B33	106.412	09/04/2000
B36	106.412	09/04/2000
SS&P	106.433	09/04/2000
V-02 ¹⁰	106.433	09/04/2000
PARTSWSH ¹¹	106.454	11/01/2001
DIESEL ¹²	106.472	09/04/2000

¹⁰ Only the glue spreader replacement (i.e., one component of the glue application system) is authorized under this PBR. Other operations associated with this Unit ID are authorized under NSR Permit No. 5628.

¹¹ This entry represents multiple parts washers at the plant.

¹² This entry represents multiple containers (e.g., tanks) storing diesel at the plant.

TCEQ-20875 (APDG6535v1, revised 05/22) OP-PBR SUP

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Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date
RESINTKS ¹³	106.472	09/04/2000
OILS ¹⁴	106.472	09/04/2000
USED OIL ¹⁵	106.472	09/04/2000
ANTIFRZ ¹⁶	106.472	09/04/2000
CAUSTICTK ¹⁷	106.472	09/04/2000
WATER ¹⁸	106.472	09/04/2000
TKPROP	106.476	09/04/2000
GASCYL	106.476	09/04/2000
FIREPOND1	106.511	09/04/2000

¹³ This entry represents multiple tanks storing glue, resin, and associated water/wash waster.

¹⁴ This entry represents multiple containers (e.g., tanks, drums, reservoirs) storing compressor, gear, hydraulic, lube, motor, panel, and various other oils as well as greases and transmission fluids at the plant.

¹⁵ This entry represents multiple containers (e.g., tanks, drums) storing used oil at the plant.

¹⁶ This entry represents multiple containers (e.g., tanks) storing antifreeze at the plant.

¹⁷ This entry represents multiple containers (e.g., tanks) storing caustic at the plant.

¹⁸ The entry represents multiple tanks storing water and water solutions (e.g., vat water) at the plant.

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date
PROWTRPMP	106.511	09/04/2000
BLRWTR	106.511	09/04/2000
BOILERLTGEN	106.511	09/04/2000
LIGHTGEN	106.511	09/04/2000
ITGEN	106.511	09/04/2000
OWS	106.532	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

PBR No.	Version No./Date
106.122	09/04/2000
106.242	09/04/2000
106.244	09/04/2000
106.266	09/04/2000
106.317	09/04/2000
106.372	09/04/2000
106.531	09/04/2000

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRINDER, GRDHNDL	106.261	PBR Registration No. 160864	Records of estimates of material ground each time the grinder is brought on-site.
Bark Transfer Conveyor	106.261	PBR Registration No. 170136	Records of throughput for the Drum Debarker, compiled monthly.
Drum Debarker Conveyor	106.264		
Chip Shaker Screen Chute	106.264	PBR Registration No. 171530	Records of estimated throughput of the Lumber Shaker Screen, compiled monthly.
Bark Hog	106.264	PBR Registration No. 175991	Records of estimated throughput for the Bark Hog, compiled monthly.
Core Chipper #3	106.264	PBR Registration No. 180027	Records of estimated throughput of Core Chipper #3, compiled monthly.
OILER	75	03/15/1985	Monthly oil purchase records.
PROPVAP	106.183	09/04/2000	Monthly RTO/RCO operating hours.
BLRPROP	106.183	09/04/2000	Emissions are <0.1 lb/hr and <0.2 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation at the maximum firing rate; therefore, no monitoring is proposed for this emission unit.
STMBURN	106.183	09/04/2000	Emissions are <0.1 lb/hr and <0.3 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation at the maximum firing rate; therefore, no monitoring is proposed for this emission unit.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WELD	106.227	09/04/2000	Monthly welding rod purchase records.
FUGPART	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
MISCHEM	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
ANACALIB	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
VACLOAD	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
BOILER3MSS	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
CDKMSS	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
PKBOILMSS	106.263	11/01/2001	Records described in 30 TAC §106.263(g), compiled monthly.
HANDHLD	106.265	09/04/2000	One-time confirmation that the equipment meets the criteria in the PBR.
BABLUM	106.321	09/04/2000	Emissions are <0.01 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation; therefore, no monitoring is proposed for this emission unit.
BABPLY	106.321	09/04/2000	Emissions are <0.01 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation; therefore, no monitoring is proposed for this emission unit.
BELTS	106.392	09/04/2000	Monthly records of belt repair resin usage or resin purchase records.
STMCLN	106.411	09/04/2000	One-time confirmation that the equipment meets the criteria in the PBR.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
B30/MVDISP	106.412	09/04/2000	Monthly gasoline usage/purchase records.
B33	106.412	09/04/2000	Monthly diesel usage/purchase records for the site.
B36	106.412	09/04/2000	Monthly diesel usage/purchase records for the site.
SS&P	106.433	09/04/2000	Monthly paint and ink usage/purchase records for activities that do not meet de minimis criteria.
V-02 ¹⁹	106.433	09/04/2000	Emissions are <0.1 lb/hr and <0.1 tpy for VOC and all speciated HAPs assuming continuous operation; therefore, no monitoring is proposed for the glue spreader.
PARTSWSH ²⁰	106.454	11/01/2001	Monthly solvent purchase records.
DIESEL ²¹	106.472	09/04/2000	Monthly diesel usage/purchase records for the site.
RESINTKS ²²	106.472	09/04/2000	Monthly sitewide glue/resin usage/purchase records.

¹⁹ Only the glue spreader replacement (i.e., one component of the glue application system) is authorized under this PBR. Other operations associated with this Unit ID are authorized under NSR Permit No. 5628.

²⁰ This entry represents multiple parts washers at the plant.

²¹ This entry represents multiple containers (e.g., tanks) storing diesel at the plant.

²² This entry represents multiple tanks storing glue, resin, and associated water/wash water.

TCEQ-20875 (APDG6535v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
OILS ²³	106.472	09/04/2000	Emissions are expected to be <0.1 lb/hr and <0.01 tpy for all pollutants for each container, assuming worst-case operating conditions; therefore, no monitoring is proposed for any container included in this grouping.
USED OIL ²⁴	106.472	09/04/2000	Emissions are expected to be <0.1 lb/hr and <0.01 tpy for all pollutants for each container, assuming worst-case operating conditions; therefore, no monitoring is proposed for any container included in this grouping.
ANTIFRZ ²⁵	106.472	09/04/2000	Emissions are expected to be <0.1 lb/hr and <0.01 tpy for all pollutants for each container, assuming worst-case operating conditions; therefore, no monitoring is proposed for any container included in this grouping.
CAUSTIC ²⁶	106.472	09/04/2000	The material stored in this tank meets the low vapor pressure exemption defined in a September 19, 1996 memo (vapor pressure < 0.01 mmHg at 40° C). Therefore, no emission calculations or monitoring is proposed for this emission unit.

²³ This entry represents multiple containers (e.g., tanks, drums, reservoirs) storing compressor, gear, hydraulic, lube, motor, panel, and various other oils as well as greases and transmission fluids at the plant.

²⁴ This entry represents multiple containers (e.g., tanks, drums) storing used oil at the plant.

²⁵ This entry represents multiple containers (e.g., tanks) storing antifreeze at the plant.

²⁶ This entry represents multiple containers (e.g., tanks) storing caustic at the plant.

TCEQ-20875 (APDG6535v1, revised 05/22) OP-PBRSUP

This form for use by facilities subject to air quality permit requirements and may be revised periodically (Title V IMS Release 05/20)

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WATER ²⁷	106.472	09/04/2000	Emissions are expected to be <0.1 lb/hr and <0.01 tpy for all pollutants for each container, assuming worst-case operating conditions; therefore, no monitoring is proposed for any container included in this grouping.
TKPROP	106.476	09/04/2000	This tank operates at a pressure sufficient at all times to prevent vapor or gas loss to atmosphere. Therefore, no emissions are expected and no monitoring is proposed.
GASCYL	106.476	09/04/2000	Cylinders are shipped from offsite and must meet DOT regulations for transporting compressed gas cylinders, including testing for leaks prior to shipment. Therefore, no emissions are expected from these cylinders and no additional monitoring is proposed.
FIREPOND1	106.511	09/04/2000	Monthly operating hours.
PROWTRPMP	106.511	09/04/2000	Monthly operating hours.
BLRWTR	106.511	09/04/2000	Monthly operating hours.

²⁷ The entry represents multiple tanks storing water and water solutions (e.g., vat water) at the plant.
TCEQ-20875 (APDG6535v1, revised 05/22) OP-PBRSUP
This form for use by facilities subject to air quality permit requirements and
may be revised periodically (Title V IMS Release 05/20)

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
09/15/2025	O982	RN101286227

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILERLTGEN	106.511	09/04/2000	Monthly operating hours.
DRYGEN	106.511	09/04/2000	Monthly operating hours.
LIGHTGEN	106.511	09/04/2000	Monthly operating hours.
ITGEN	106.511	09/04/2000	Monthly operating hours.
OWS	106.532	09/04/2000	Emissions of VOC are <1 lb/hr and <4 tpy for all criteria pollutants and all speciated HAPs assuming continuous operation and worst-case operating conditions (e.g., the cover is left off of the separator continuously); therefore, no monitoring is proposed for this emission unit.

SECTION 3.0

RESPONSIBLE OFFICIAL CERTIFICATION

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN101286227
CN: CN603126640
Account No.: PF-0003-N
Permit No.: O982
Project No.: TBA
Area Name: Camden Plywood and Lumber Complex
Company Name: Georgia-Pacific Wood Products LLC
II. Certification Type <i>(Please mark appropriate box)</i>
☐ Responsible Official Representative ☒ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

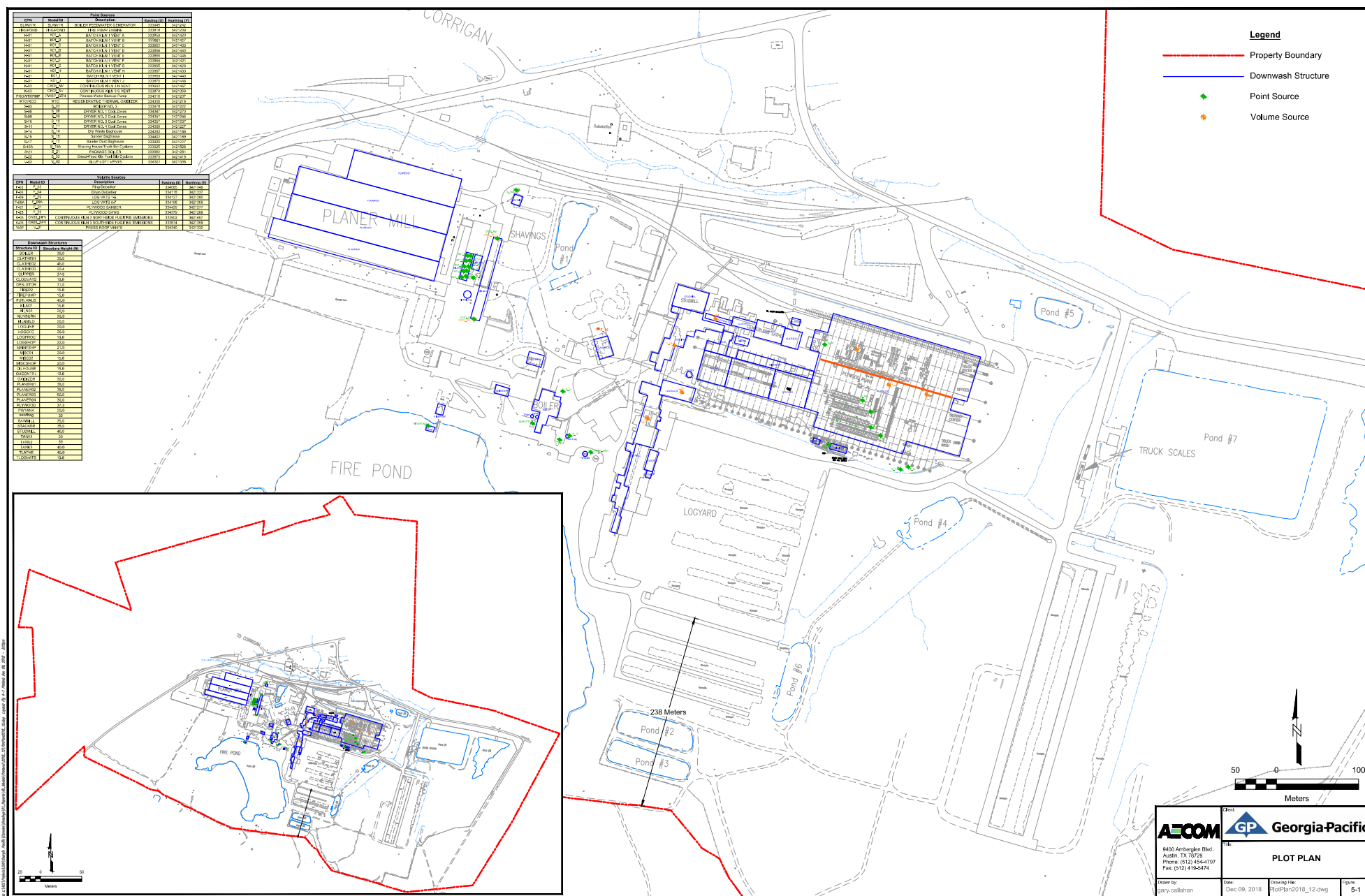
IV. Certification of Truth					
This certification does not extend to information which is designated by TCEQ as information for reference only.					
I, <u>George Standley</u>	certify that I am the	DAR			
<i>(Certifier Name printed or typed)</i>		<i>(RO or DAR)</i>			
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:					
<i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>					
Time Period: From _____		to _____			
<i>(Start Date)</i>		<i>(End Date)</i>			
Specific Dates: <u>09/15/2025</u>					
<i>(Date 1)</i>	<i>(Date 2)</i>	<i>(Date 3)</i>	<i>(Date 4)</i>		
<i>(Date 5)</i>	<i>(Date 6)</i>				
Signature: <u></u>		Signature Date: <u>9/15/2025</u>			
Title: _____		Plant Manager _____			

SECTION 4.0

AREA MAP

SECTION 5.0

PLOT PLAN



SECTION 6.0

PROCESS DESCRIPTION AND PROCESS FLOW DIAGRAM

6.0 PROCESS DESCRIPTION AND PROCESS FLOW DIAGRAM

The Camden Complex consists of largely separate plywood and lumber manufacturing plants where finished wood products are produced from fresh cut logs. A process flow diagram for the Camden Complex is included at the end of this section, as Figure 6-1.

6.1 GREEN END OPERATIONS AND UTILITIES

Plywood and lumber are manufactured from softwood logs that are delivered to the complex by truck. The plant uses two types of logs to produce plywood and lumber:

1. Large diameter “Modified Tree Length” (MTL) logs are used in the plywood production process as a source of veneer.
2. Smaller diameter “Small Sort Tree” (SST) logs are used for plywood veneer, lumber, or chips.

Logs are unloaded at the complex woodyard and processed throughout the MTL Sawline or the Fiber Line. MTL logs are debarked using a ring debarker, and Fiber Line logs go to a drum debarker. Removed bark is conveyed to the fuel house and to the wood-fired boiler for use as a fuel²⁸. Blocks are conditioned in steam-heated soaking vats before being diverted to the lathes to produce thin wood veneer for the plywood manufacturing process. Cores from the peeling process on the lathes are sent to the lumber manufacturing process. If a log or core cannot be processed into veneer or lumber, it may be chipped in the whole log chipper, from which chips are collected and conveyed to a loading area for truck transport.

The Camden Complex currently operates one wood-fired boiler to generate steam for various processes throughout the complex including the log soaking vats, veneer dryers, plywood press, and steam-heated batch lumber kiln. The boiler is fired with wood fuel (comprising of bark, sawdust, wood chips, and other wood residuals, including pieces of wood containing resin). Boiler No. 3 (BOILER-3 and S-03) is rated at 222 MMBtu/hr and 160,000 lb/hr steam generating capacity and is equipped with a wet scrubber. Georgia-Pacific also has authorization to install and operate up to three rental boilers (RBLR1, RBLR2, RBLR3) that can operate when Boiler No. 3 is unavailable. These boilers will use an SCR system as needed to comply with the applicable NO_x emission limitation. The site also includes a 235 MMBtu/hr and 155,000 lb/hr package boiler (PACKBOILER, S-21) that fires ultra-low sulfur diesel and propane and was historically used to backup Boiler No. 3.

²⁸ Wood fuel is also purchased; trucks unload into the Boiler Fuel House.

Material handling transfer points occur throughout the Green End, Plywood, and Lumber areas of the plant. The materials handled (i.e., conveyed) include sawdust, chips, shavings, and boiler ash that is generated at the site. These materials are collected and conveyed to storage bins and silos for further use as boiler and kiln fuel or for sale.

6.2 PLYWOOD MANUFACTURING

The veneer that is produced on the lathes is cut to size and moved to one of four veneer dryers (DRYER1, S-08, DRYER2, S-09, DRYER3, S-10, DRYER4, and S-11). Each dryer is heated by steam from the boilers and contains a “heated zone” and “cooling zone”. Green veneer is dried to a specified moisture content that varies depending on factors such as the product thickness and ambient conditions. The site operates a Regenerative Catalytic Oxidizer (RCO) or Regenerative Thermal Oxidizer (RTO) to control VOC emissions generated in the veneer dryer heated zones. The control device is also effective at reducing particulate matter (PM) emissions.

The Camden Complex may import dried veneer from, or export dried veneer to, other plywood manufacturing operations. After veneer has been dried to specified moisture content, it is transferred to a lay-up operation, where a thermosetting resin is spread (V-02), and the boards are loosely sandwiched together. The laid-up assembly of veneers then is sent through a sequence of unheated and heated presses (V-01) in which it is adhered together. After pressing, the plywood may be patched to correct surface defects. Plywood is then sent to trim saws and sanders for finishing. Baghouses and cyclones are used to collect the wood residuals generated from the sawing (S-14) and sanding (S-15 and S-17) operations.

Dry wood residuals from the plywood manufacturing process are transported to the boiler fuel house where fuel is stored until it is used as fuel in the wood-fired boiler. After finishing, the plywood is stacked and stored onsite until it is shipped offsite via truck or railcar.

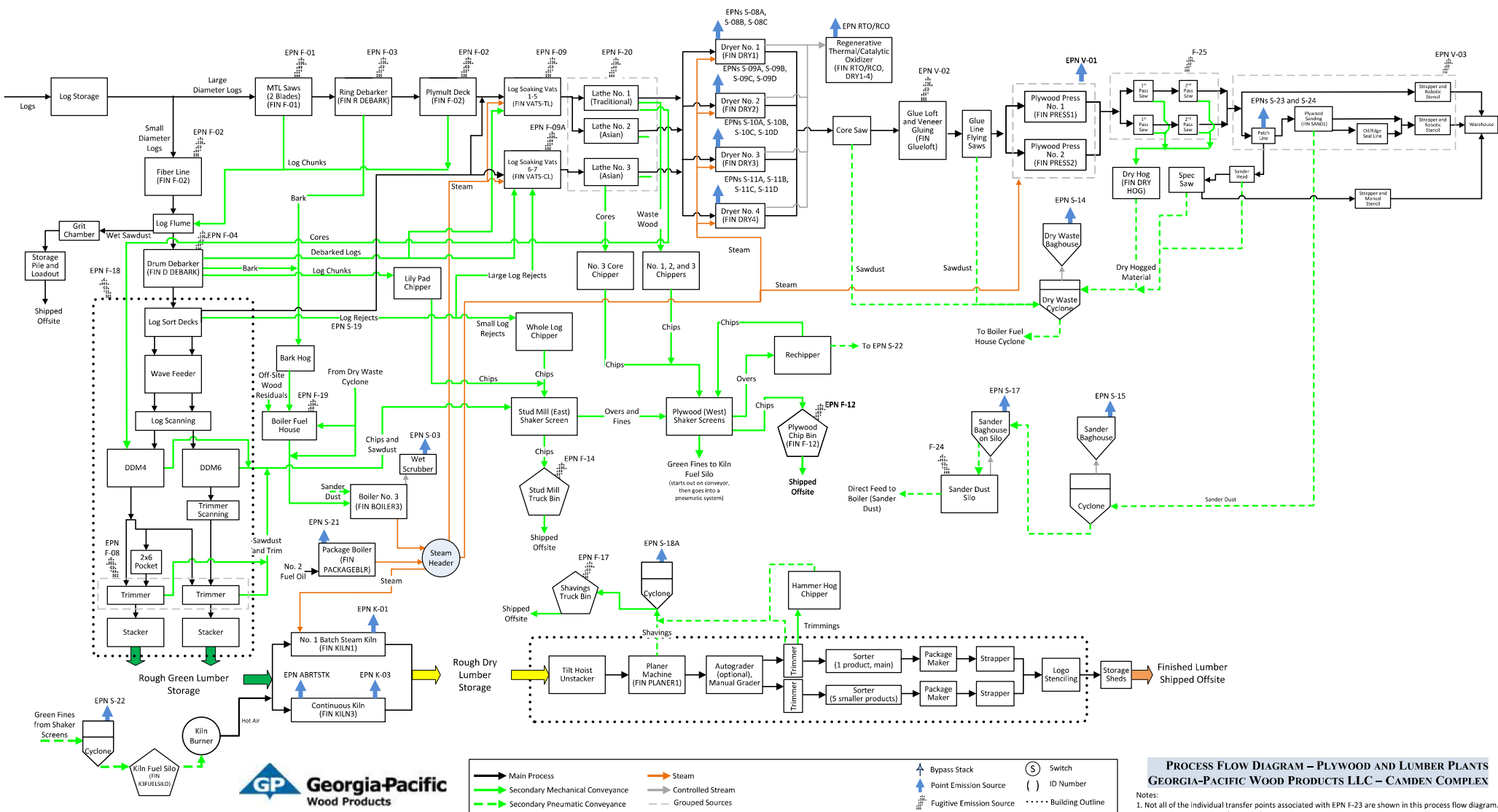
6.3 LUMBER MANUFACTURING

Cores left over from the plywood production process²⁹ and smaller logs are processed into lumber. Logs and cores are cut into rough green lumber at the sawmill in either the DDM4, which processes cores and small logs, or the DDM6, which processes logs. Chips from the DDMs are collected and trucked off-site. The rough green lumber is trimmed and stacked prior to being transported into one of two kilns (one batch indirectly heated and one continuous directly heated) for drying (KILN1, K-01, KILN3, and K-03). The indirectly heated batch kiln is

²⁹ The Camden Complex may import cores from other manufacturing operations.

heated with steam produced from the site's boilers. The continuous direct-fired kiln is fired using wood residuals that are stored in the fuel silo which is equipped with a cyclone (S-22).

After drying, the lumber is planed, graded, and packed for shipment. Dry wood residuals from the lumber manufacturing and finishing processes are typically transported pneumatically to the Shavings Truck Bin via the Shavings House/Truck Bin Cyclone (S-18A). The wood material in the Shavings Truck Bin is loaded into trucks.



SECTION 7.0

UNIT ATTRIBUTE INFORMATION

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1
(Page 1)
Federal Operating Permit Program

Date:	09/15/2025
Permit No.:	O982
Regulated Entity No.:	RN101286227

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
DRYER1	63DDDD-01	EU				Softwood veneer dryer subject to 40 CFR Part 63, Subpart DDDD and complying by reducing emissions of total HAP, measured as THC (as carbon), by 90% with an RCO/RTO ³⁰
DRYER2	63DDDD-01	EU				Softwood veneer dryer subject to 40 CFR Part 63, Subpart DDDD and complying by reducing emissions of total HAP, measured as THC (as carbon), by 90% with an RCO/RTO ³⁰
DRYER3	63DDDD-01	EU				Softwood veneer dryer subject to 40 CFR Part 63, Subpart DDDD and complying by reducing emissions of total HAP, measured as THC (as carbon), by 90% with an RCO/RTO ³⁰
DRYER4	63DDDD-01	EU				Softwood veneer dryer subject to 40 CFR Part 63, Subpart DDDD and complying by reducing emissions of total HAP, measured as THC (as carbon), by 90% with an RCO/RTO ³⁰

³⁰ Add-on control requirement applies to heated zones of the softwood veneer dryer only.

TCEQ 10044 (APDG 5756v2 Revised 08/21) OP-UA1

This form for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V Release 10/98)

Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1
(Page 1)
Federal Operating Permit Program

Date:	09/15/2025
Permit No.:	O982
Regulated Entity No.:	RN101286227

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
SS&P	63DDDD-01	EU				Group 1 miscellaneous coating operation subject to 40 CFR Part 63, Subpart DDDD and complying by using non-HAP coatings
KILN1	63DDDD-01	EU				Lumber kiln that is part of the affected source that is subject to 40 CFR Part 63, Subpart DDDD but is not subject to any emission limit or work practice standards
KILN3	63DDDD-01	EU				Lumber kiln that is part of the affected source that is subject to 40 CFR Part 63, Subpart DDDD but is not subject to any emission limit or work practice standards

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2
(Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
BLRWTR	63ZZZZ-01	MAJOR	500+	06+		EMER-A	
BOILERLTGEN	63ZZZZ-01	MAJOR	100-	06+		EMER-A	
FIREPOND1	63ZZZZ-01	MAJOR	100-250	06+		EMER-A	
ITGEN	63ZZZZ-01	MAJOR	100-	06+		EMER-A	
LIGHTGEN	63ZZZZ-01	MAJOR	100-	02-		EMER-A	4SLB
PROWTRPMP	63ZZZZ-01	MAJOR	100-	06+		EMER-A	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)**

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
BOILERLTGEN	60JJJJ-01	YES	NO	NONE	NO	25-100E	LBLPG			CON
ITGEN	60JJJJ-01	YES	NO	NONE	NO	25-100E	LBLPG			CON
LIGHTGEN	60JJJJ-01	NO								

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)**

Federal Operating Permit Program

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
BOILERLTGEN	60JJJJ-01	N0109+E		YES	YES		EMERG		
ITGEN	60JJJJ-01	N0109-E							

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)**

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
BLRWTR	60IIII-01	2005+	NONE	EMERG	CON	0406+
FIREPOND1	60IIII-01	2005+	NONE	FIRE	CON	0706+
PROWTRPMP	60IIII-01	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
BLRWTR	60IIII-01	DIESEL		10-CS		2009	
FIREPOND1	60IIII-01	DIESEL		10-		2007-	
PROWTRPMP	60IIII-01	DIESEL		10-		2011	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
BLRWTR	60IIII-01	E560-2237		NO	YES	MANU YES		
FIREPOND1	60IIII-01	F130-368			YES	MDATA		
PROWTRPMP	60IIII-01	E19-37		NO	YES	MANU YES		

Loading/Unloading Operations Attributes
Form OP-UA4
(Page 1)

Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No. ³¹	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
MVDISP	R5217-01	MOTOR							

³¹ Multiple other liquids are loaded and unloaded at the site. However, per 30 TAC §115.217(b)(1), loading and unloading of VOC other than gasoline in covered attainment counties other than Aransas, Bexar, Calhoun, Gregg, Matagorda, Nueces, San Patricio, Travis, and Victoria counties is exempt from the requirements of Chapter 115, Subchapter C, Division 1. Therefore, these loading activities are not addressed on this form.

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
(Page 6)

Federal Operating Permit Program

Table 3a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	Construction/ Modification Date	Heat Input Capacity	Subpart Da	Changes to Existing Affected Facility	Subpart Ea, Eb, AAAA, or CCCC	Subpart KKKK	Subpart Cb or BBBB	Temporary Boiler
BOILER3	60DB-01	84-							
PACKBOILER	60DB-PACK-NG	97-05C	100-250	NO	NO	NO	NO	NO	NO
PACKBOILER	60DB-PACK-LSO	97-05C	100-250	NO	NO	NO	NO	NO	NO

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 7)
Federal Operating Permit Program
Table 3b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	Subpart D	Additional Applicability Requirement	ACF Option SO ₂	ACF Option PM	ACF Option NO _x
PACKBOILER	60DB-PACK-NG	NG				NONE	OTHR	OTHR	F10-NG
PACKBOILER	60DB-PACK-LSO	DOILLSO5				NONE	F10-OIL	OTHR	F10-NG

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 8)
Federal Operating Permit Program
Table 3c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	60.42b (k)(2) Low Sulfur Exemption	60.42b (k)(4) Alternative	Post-Combustion Control	60.43b(h)(2) Alternative	Electrical or Mechanical Output	Output Based Limit	60.49 Da(n) Alternative	60.49 Da(m) Alternative
PACKBOILER	60DB-PACK-NG					NO			
PACKBOILER	60DB-PACK-LSO					NO			

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 9)

Federal Operating Permit Program

Table 3d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	Residual Oil Sampling	Monitoring Type PM	Monitoring Type PM (Opacity)	Monitoring Type NO _x	Monitoring Type SO ₂	Technology Type	Unit Type	Heat Release Rate	Heat Input Gas/Oil	Heat Input Wood	Fuel Heat Input
PACKBOILER	60DB-PACK-NG		NONE	NONE	NONE	FLCRT	NONE	OTHER	32	32		
PACKBOILER	60DB-PACK-LSO		NONE	NONE	NONE	FLCRT	NONE	OTHER	32	32		

³² A response is not required for the applicability determination for this unit. Therefore, this response has been left blank as described in the form instructions.

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 10)
Federal Operating Permit Program
Table 3e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	Alternate Emission Limit (AEL)	AEL ID. NO.
PACKBOILER	60DB-PACK-NG		
PACKBOILER	60DB-PACK-LSO		

**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 18)**

Federal Operating Permit Program

Table 7: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)

Subchapters A-D: Control of Air Pollution from Sulfur Compounds

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP Index No.	Fuel Type	Date of Operation	Heat Input	Control Equipment	FCAA § 412(c)	Stack Height
PACKBOILER	R112-01	LQD		250L-			NO

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 37)
Federal Operating Permit Program
Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
BOILER3	63DDDDDD-01	EXIST	BM10	BTU-HCL	NONE
PACKBOILER	63DDDDDD-01	EXIST	T3.1LTD		

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 38)
Federal Operating Permit Program
Table 14b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	HCl-CD	HCl-Test	HCl-FA	HCl-FloMon	HCl-pHMon
BOILER3	63DDDDDD-01	NONE	PT	NFA	NFMS	NPH

Boiler/Steam Generator/Steam Generating Unit Attributes
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Federal Operating Permit Program
Table 14c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Hg Emission	Hg-InjRate	Hg-CMS	Hg-CD	Hg-Test	Hg-FA
BOILER3	63DDDDDD-01	BTU-HG	NO	NONE	NONE	PT	NFA

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 40)
Federal Operating Permit Program
Table 14d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	BM Subcategory	PM/TSM Emission	TSM-CMS	TSM-Test	TSM-FA
BOILER3	63DDDDDD-01	7499(H)	BTU-PM			

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 41)
Federal Operating Permit Program
Table 14e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	PM-250	PM-CMS	PM-CD	PM-Test	PM-FM	PM-PMON
BOILER3	63DDDDD-01		PMCPMS				

Boiler/Steam Generator/Steam Generating Unit Attributes
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Federal Operating Permit Program
Table 14f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	Opacity-CD	COMS	OPT-Test
BOILER3	63DDDDDD-01			

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 43)
Federal Operating Permit Program
Table 14g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart DDDDD: Industrial, Commercial, and Institutional Boilers
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Unit ID No.	SOP/GOP Index No.	SFF Subcategory	CO Emission	CO-CMS	CO-Test
BOILER3	63DDDDDD-01		PPM-CO	COCMS	PT

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15**

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Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
BLRWTR	R1111-01	NO		OTHER	NONE	72+	100-
BOILERLTGEN	R1111-01	NO		OTHER	NONE	72+	100-
FIREPOND1	R1111-01	NO		OTHER	NONE	72+	100-
ITGEN	R1111-01	NO		OTHER	NONE	72+	100-
K-01	R1111-01	NO		OTHER	NONE	72-	100-
K-03	R1111-01	NO		OTHER	NONE	72+	100-
LIGHTGEN	R1111-01	NO		OTHER	NONE	72+	100-
PROWTRPMP	R1111-01	NO		OTHER	NONE	72+	100-
RCO-RTO	R1111-01	NO		OTHER	NONE	72+	100+
S-03	R1111-S-03	NO		OTHER	NONE	72-	100-
S-08	R1111-01	NO		OTHER	NONE	72+	100-

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15**

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Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
S-09	R1111-01	NO		OTHER	NONE	72+	100-
S-10	R1111-01	NO		OTHER	NONE	72+	100-
S-11	R1111-01	NO		OTHER	NONE	72+	100-
S-14	R1111-01	NO		OTHER	NONE	72+	100-
S-15	R1111-01	NO		OTHER	NONE	72+	100-
S-17	R1111-01	NO		OTHER	NONE	72+	100-
S-18A	R1111-01	NO		OTHER	NONE	72-	100-
S-19	R1111-01	NO		OTHER	NONE	72-	100-
S-21	R1111-01	NO		OIL	NONE	72+	100-
S-22	R1111-01	NO		OTHER	NONE	72+	100-
V-01	R1111-01	NO		OTHER	NONE	72+	100-
V-02	R1111-01	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
BLRWTR	R1111-01				
BOILERLTGEN	R1111-01				
FIREPOND1	R1111-01				
ITGEN	R1111-01				
K-01	R1111-01				
K-03	R1111-01				
LIGHTGEN	R1111-01				
PROWTRPMP	R1111-01				
RCO-RTO	R1111-01				
S-03	R1111-S-03				
S-08	R1111-01				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
09/15/2025	O982	RN101286227

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
S-09	R1111-01				
S-10	R1111-01				
S-11	R1111-01				
S-14	R1111-01				
S-15	R1111-01				
S-17	R1111-01				
S-18A	R1111-01				
S-19	R1111-01				
S-21	R1111-01			NO	
S-22	R1111-01				
V-01	R1111-01				
V-02	R1111-01				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 40)
Federal Operating Permit Program
Table 15: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A, Division 5: Emission Limits on Nonagricultural Processes
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Emission Point ID No.	SOP Index No.	Effective Stack Height
S-03	R1151-01	NO

SECTION 8.0

APPLICABLE REQUIREMENT INFORMATION

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1
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Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
◆ A. Visible Emissions		
1. The application area includes stationary vents constructed on or before January 31, 1972.	☒ Yes ☐ No	
2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No	
3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☒ No	
4. All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No	
5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No	
6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No	
7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ Yes ☐ No	
8. Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No	
9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
◆ B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
a. The application area is located within the city of El Paso.	☐ Yes ☒ No
b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
◆ C. Emissions Limits on Nonagricultural Processes	
1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☒ Yes ☐ No
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
◆ C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
◆ D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
◆ E. Outdoor Burning		
1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☒ No
3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☒ Yes ☐ No
4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
◆ E. Outdoor Burning (continued)	
5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
◆ A. Temporary Fuel Shortage Plan Requirements	
1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
◆ A. Applicability	
1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
◆ B. Storage of Volatile Organic Compounds	
1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
◆ C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
◆ D. Loading and Unloading of VOCs		
1.	The application area includes VOC loading operations.	☐ Yes ☒ No
2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
◆ D. Loading and Unloading of VOCs (continued)	
3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
◆ E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities	
1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☒ YES ☐ No
2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ No
3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☒ No
4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☒ Yes ☐ No
5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☒ Yes ☐ No
6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☒ No
7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
◆ E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>		☐ Yes ☐ No N/A (not located within one of the counties listed)
9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.		☐ Yes ☐ No N/A (only applies to BPA, DFW, Bexar County, El Paso, and HGB)
10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.		☐ Yes ☐ No N/A (only applies to BPA, DFW, Bexar County, El Paso, and HGB)
11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.		☐ Yes ☐ No N/A (only applies to BPA, DFW, Bexar County, El Paso, and HGB)
12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.		☐ Yes ☐ No N/A (not located within one of the counties listed)
◆ F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.		☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
◆ F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
◆ G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
◆ H. Control of Reid Vapor Pressure (RVP) of Gasoline	
1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
3. The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
◆ I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries	
1. The application area is located at a petroleum refinery.	☐ Yes ☒ No
◆ J. Surface Coating Processes (Complete this section for GOP applications only.)	
1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
◆ K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☒ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
◆ L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☒ N/A
2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
◆ L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)	
3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ M. Petroleum Dry Cleaning Systems	
1. The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
◆ N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
◆ O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
◆ A. Applicability		
1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
◆ B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☐ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
◆ C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas	
1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is “No,” go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is “No,” go to Section IV.F.</i>	☐ Yes ☐ NO
2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
◆ D. Adipic Acid Manufacturing	
1. The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
◆ E. Nitric Acid Manufacturing - Ozone Nonattainment Areas	
1. The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
◆ F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines	
1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is “No,” go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is “No,” go to Section VI.</i>	☐ Yes ☐ No
2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
◆ F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No	
5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No	
6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No	
7. An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No	
8. An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No	
9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.		
◆ G. Utility Electric Generation in East and Central Texas		
1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☐ No	
2. The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No	
◆ H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No	
2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No	

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products		
◆ A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings		
1. The application area manufactures automobile refinsh coatings or coating components and sells or distributes these coatings or coating components in the United States.		☐ Yes ☒ No
2. The application area imports automobile refinsh coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>		☐ Yes ☒ No
3. All automobile refinsh coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).		☐ Yes ☐ No
◆ B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products		
1. The application area manufactures consumer products for sale or distribution in the United States.		☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.		☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>		☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).		☐ Yes ☐ No

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For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
◆ C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
◆ D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
◆ E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
◆ A. Applicability	
1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
◆ B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
◆ C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
◆ C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
◆ D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☒ No ☐ N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
◆ E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
◆ E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
◆ F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
◆ G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
◆ G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)	
3. The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4. The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5. The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6. The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7. The application area includes completely closed drain systems.	☐ Yes ☐ No
◆ H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004	
1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1.1 is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
◆ H. Subpart AAAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
◆ I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
◆ J. Subpart EEEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)	
◆ J. Subpart EEEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)	
8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution	
1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants	
◆ A. Applicability	
1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
◆ B. Subpart F - National Emission Standard for Vinyl Chloride	
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
◆ C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)	
1. The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
◆ D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
◆ E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
◆ E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4 a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
◆ E. Subpart M - National Emission Standard for Asbestos (continued)		
<i>Asbestos Spray Application (continued)</i>		
d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>		
5.	The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
◆ E. Subpart M - National Emission Standard for Asbestos (continued)		
<i>Fabricating Commercial Asbestos (continued)</i>		
f.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>		
6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>		
7.	The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
◆ F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities		
1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
◆ G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations		
1.	The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2.	The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
◆ G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
◆ H. Subpart FF - National Emission Standard for Benzene Waste Operations		
Applicability		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
◆ H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
<i>Applicability (continued)</i>		
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>		
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
◆ H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
◆ H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Individual Drain Systems (continued)	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
Remediation Activities	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
◆ A. Applicability	
1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
◆ B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
Applicability		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
Vapor Collection and Closed Vent Systems		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Reloading or Cleaning of Railcars, Tank Trucks, or Barges		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
Transfer Racks		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
Process Wastewater Streams		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Drains		
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)		
Drains (continued)		
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams		
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
◆ D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks		
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
◆ F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
◆ G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
◆ J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. ☐ Yes ☐ No
Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices. ☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. ☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
<i>Drains (continued)</i>		
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
◆ K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production		
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is “No” or “N/A,” go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
◆ M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
◆ N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
Applicability		
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is “No,” go to Section VIII.O.</i>	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is “Yes,” go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
<i>Applicability (continued)</i>		
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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◆ N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
<i>Applicability (continued)</i>		
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is “No,” go to Question VIII.N.13.</i>	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
<i>Containers, Drains, and other Appurtenances</i>		
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
◆ O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations		
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is “No” or “N/A,” go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
◆ Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is “Yes,” go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is “Yes,” go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is “No,” go to Question VIII.Q.9.</i>	☐ Yes ☐ No
6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is “No,” go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is “No,” go to Section VIII.Z.</i>	☐ Yes ☐ No
7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
◆ S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
◆ T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
◆ U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ U. Subpart PP - National Emission Standards for Containers (continued)		
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
◆ V. Subpart RR - National Emission Standards for Individual Drain Systems		
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards		
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
◆ X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers		
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains		
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
<i>Drains (continued)</i>		
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
◆ Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
◆ AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ BB.Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.		
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
◆ CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation		
1.	The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ CC. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
◆ EE.Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
◆ EE.Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
◆ EE.Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
◆ FF.Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☐ No
3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
◆ GG. Recently Promulgated 40 CFR Part 63 Subparts	
1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subparts DDDD, ZZZZ, and DDDDD	

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For SOP applications, answer ALL questions unless otherwise directed.
For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions	
◆ A. Applicability	
1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone	
◆ A. Subpart A - Production and Consumption Controls	
1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
◆ B. Subpart B - Servicing of Motor Vehicle Air Conditioners	
1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☒ Yes ☐ NO
◆ C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances	
1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
◆ D. Subpart D - Federal Procurement	
1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
◆ E. Subpart E - The Labeling of Products Using Ozone Depleting Substances	
1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
◆ F. Subpart F - Recycling and Emissions Reduction		
1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.		☒ Yes ☐ No
2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.		☒ Yes ☐ No ☐ N/A
3. The application area manufactures appliances or refrigerant recycling and recovery equipment.		☐ Yes ☒ No ☐ N/A
◆ G. Subpart G - Significant New Alternatives Policy Program		
1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>		☐ Yes ☒ No ☐ N/A
2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).		☐ Yes ☐ No ☐ N/A
◆ H. Subpart H -Halon Emissions Reduction		
1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.		☐ Yes ☒ No ☐ N/A
2. Disposal of halons or manufacturing of halon blends is conducted in the application area.		☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
◆ A. Requirements Reference Tables (RRT) and Flowcharts		
1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.		☒ Yes ☐ No

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XI. Miscellaneous (continued)		
◆ B. Forms		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☒ Yes ☐ No ☐ N/A
2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR 63, Subpart DDDDD - NESHAP for Plywood and Composite Wood Products		
◆ C. Emission Limitation Certifications		
1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☒ No
◆ D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☒ Yes ³³ ☐ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

³³ A copy of the alternative monitoring approval letter is included in Section 10.0 of this application.

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XI. Miscellaneous (continued)		
◆ E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
◆ F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule – (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is “No,” go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI. Miscellaneous (continued)	
◆ G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
◆ H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
◆ I. GOP Type (Complete this section for GOP applications only)		
1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.		☐ Yes ☐ No
2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.		☐ Yes ☐ No
3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.		☐ Yes ☐ No
4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.		☐ Yes ☐ No
5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.		☐ Yes ☐ No
◆ J. Title 30 TAC Chapter 101, Subchapter H		
1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>		☐ Yes ☒ No
2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.		☐ Yes ☐ No ☐ N/A
3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.		☒ Yes ☐ No ☐ N/A

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XI. Miscellaneous (continued)	
◆ J. Title 30 TAC Chapter 101, Subchapter H (continued)	
4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
◆ K. Periodic Monitoring	
1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☒ Yes ☐ No
2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☒ Yes ☐ No
3. All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
◆ L. Compliance Assurance Monitoring		
1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☒ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
◆ L. Compliance Assurance Monitoring (continued)		
9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
◆ M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
◆ A. Waste Permits with Air Addendum		
1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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XII. New Source Review (NSR) Authorizations (continued)		
◆ B. Air Quality Standard Permits		
1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☒ Yes ☐ No
2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☒ Yes ☐ No
4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☒ No
5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☒ No
6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

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XII. New Source Review (NSR) Authorizations (continued)		
◆ B. Air Quality Standard Permits (continued)		
11.	The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
12.	The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	☐ Yes ☒ No
13.	For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☒ No
14.	For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☒ No
15.	The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	☒ Yes ☐ No
16.	The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
◆ C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
◆ D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
PSDTX905	11/10/1998	PM, VOC, CO			

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titleiv/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titleiv/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
5628	03/05/2025				
175425	2/28/2024				
175596	3/13/2024				

I. Permits by Rule (30 TAC Chapter 106) for the Application Area

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE 75	03/15/1985	106.392	09/04/2000	106.532	09/04/2000
106.183	09/04/2000	106.411	09/04/2000		
106.227	09/04/2000	106.412	09/04/2000		
106.261	11/01/2003	106.433	09/04/2000		
106.263	11/01/2001	106.454	11/01/2001		
106.264	09/04/2000	106.472	09/04/2000		
106.265	09/04/2000	106.476	09/04/2000		
106.321	09/04/2000	106.511	09/04/2000		

J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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Negative Applicable/Superseded Requirement Determinations
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		BOILER3	OP-UA6	NSPS D	§60.40(a)(2)	This boiler has a firing rate less than 250 MMBtu/hr.
		BOILER3	OP-UA6	NSPS Da	§60.40Da(a)	This boiler is not an electric generating utility boiler.
		BOILER3	OP-UA6	NSPS Db	§60.40b(a)	This boiler commenced construction before 6/19/1984 and has not been modified or reconstructed since.
		BOILER3	OP-UA6	NSPS Dc	§60.40c(a)	This boiler has a firing rate greater than 100 MMBtu/hr.
		ITGEN	OP-UA2	NSPS JJJJ	§60.4230(a)(4)(iv)	This is an emergency spark ignition engine manufactured before 01/01/2009.
		LIGHTGEN	OP-UA2	NSPS JJJJ	§60.4230(a)(4)	This is an emergency spark ignition engine that commenced construction prior to 06/12/2006.
D	118	MSCTK19K-	OP-REQ2	NSPS Kb	§60.110b(a)	Tank unit has a storage capacity less than 75 m ³ .
A	125	MVDISP	OP-UA4	30 TAC Chapter 115, Loading and Unloading of VOC	§115.217(b)(5)	Facility is a motor vehicle dispensing facility in a covered attainment county.

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		PACKBOILER	OP-UA6	NSPS D	§60.40(a)(1)	This boiler has a firing rate less than 250 MMBtu/hr.
		PACKBOILER	OP-UA6	NSPS Da	§60.40Da(a)	This boiler is not an electric generating utility boiler.
		PACKBOILER	OP-UA6	NSPS Dc	§60.40c(a)	This boiler has a firing rate greater than 100 MMBtu/hr.
D	119	TKPTLQ10K-	OP-REQ2	NSPS Kb	§60.110b(a)	Tank unit has a storage capacity less than 75 m ³ .

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	BLRWTR	OP-UA2	R1111-01	Opacity	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
4	BLRWTR	OP-UA2	60III-01	CO	NSPS IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a) §1039-Appendix I
4	BLRWTR	OP-UA2	60III-01	NMHC and NO _x	NSPS IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a) §1039-Appendix I

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Table 1a: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	BLRWTR	OP-UA2	60IIII-01	PM	NSPS IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a) <u>§1039-Appendix I</u>
	BLRWTR	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6590(b)(1) § 63.6595(c) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)

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Table 1a: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	BOILER3	OP-UA6	63DDDDD-01	CO	MACT DDDDD	§ 63.7500(a)(1)-Table 2.13.a § 63.7500(a)(1) § 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1)-Table 3.4 § 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(2)-Table 4.8 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) [G]§ 63.7505(d)(1) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(d)

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Table 1a: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	BOILER3	OP-UA6	63DDDDD-01	Hydrogen Chloride	MACT DDDDD	§ 63.7500(a)(1)-Table 2.1.a § 63.7500(a)(1) § 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1)-Table 3.4 § 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) [G]§ 63.7505(d)(1) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(a)(4) § 63.7540(d)

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	BOILER3	OP-UA6	63DDDDD-01	Mercury	MACT DDDDD	§ 63.7500(a)(1)-Table 2.1.b § 63.7500(a)(1) § 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1)-Table 3.4 § 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) [G]§ 63.7505(d)(1) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) § 63.7540(a)(6) § 63.7540(d)

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	BOILER3	OP-UA6	63DDDDD-01	PM	MACT DDDDD	§ 63.7500(a)(1)-Table 2.13.b § 63.7500(a)(1) § 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1)-Table 3.4 § 63.7500(a)(1)-Table 3.5 § 63.7500(a)(1)-Table 3.6 § 63.7500(a)(2) § 63.7500(a)(2)-Table 4.7 § 63.7500(a)(3) § 63.7500(f) § 63.7505(a) § 63.7505(d) [G]§ 63.7505(d)(1) § 63.7505(e) § 63.7530(h) § 63.7540(a) § 63.7540(a)(1) [G]§ 63.7540(a)(10) § 63.7540(a)(13) [G]§ 63.7540(a)(9) § 63.7540(d)
	BOILERLTGEN	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	BOILERLTGEN	OP-UA2	60JJJJ-01	CO	NSPS JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246
	BOILERLTGEN	OP-UA2	60JJJJ-01	HC and NO _x	NSPS JJJJ	§ 60.4233(d)-Table1 § 60.4234 § 60.4243(b) § 60.4243(b)(1) [G]§ 60.4243(d) § 60.4243(g) § 60.4246
	BOILERLTGEN	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6590(c)
	FIREPOND1	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111,	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

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Table 1a: Additions

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	FIREPOND1	OP-UA2	60IIII-01	CO	NSPS IIII	§ 60.4205(c)-Table4 § 60.4206 § 60.4207(b) § 60.4211(b) <u>§60.4211(b)(1)</u> [G]§ 60.4211(f) § 60.4218
5	FIREPOND1	OP-UA2	60IIII-01	NMHC and NO _x	NSPS IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) <u>§60.4211(b)(1)</u> [G]§ 60.4211(f) § 60.4218
5	FIREPOND1	OP-UA2	60IIII-01	PM	NSPS IIII	§ 60.4205(c)-Table 4 § 60.4206 § 60.4207(b) § 60.4211(b) <u>§60.4211(b)(1)</u> [G]§ 60.4211(f) § 60.4218
	FIREPOND1	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6590(c)

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	GRPDYERS	OP-UA1	63DDDD-01	HAPS	MACT DDDD	§ 63.2231 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDD
	ITGEN	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	ITGEN	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6590(c)
	K-01	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)
	K-03	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	KILN1	OP-UA1	63DDDD-01	HAPS	MACT DDDD	§ 63.2231 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDD

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	KILN3	OP-UA1	63DDDD-01	HAPS	MACT DDDD	§ 63.2231 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDD
	LIGHTGEN	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
3	LIGHTGEN	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6602-Table2c.6 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(f) § 63.6625(h) § 63.6625(j) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)
	PACKBOILER	OP-UA6	R112-01	SO ₂	Chapter 112	§ 112.9(a)
	PACKBOILER	OP-UA6	60DB-PACK-LSO	NO _x	NSPS Db	§ 60.40b(a)

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PACKBOILER	OP-UA6	60DB-PACK-LSO	PM	NSPS Db	§ 60.40b(a)
	PACKBOILER	OP-UA6	60DB-PACK-LSO	PM (OPACITY)	NSPS Db	§ 60.43b(f) § 60.43b(g) § 60.46b(a) [G]§ 60.48b(j)
	PACKBOILER	OP-UA6	60DB-PACK-LSO	SO ₂	NSPS Db	§ 60.42b(a) § 60.42b(g) § 60.42b(i) § 60.42b(j) § 60.45b(a)
	PACKBOILER	OP-UA6	60DB-PACK-NG	NO _x	NSPS Db	§ 60.40b(a)
	PACKBOILER	OP-UA6	60DB-PACK-NG	PM	NSPS Db	§ 60.40b(a)
	PACKBOILER	OP-UA6	60DB-PACK-NG	PM (OPACITY)	NSPS Db	§ 60.40b(a)
	PACKBOILER	OP-UA6	60DB-PACK-NG	SO ₂	NSPS Db	§ 60.40b(a)

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PACKBOILER	OP-UA6	63DDDDD-01	HAPS	MACT DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7500(c) § 63.7505(a) § 63.7540(a) § 63.7540(a)(12) § 63.7540(a)(13)
	PROWTRPMP	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	PROWTRPMP	OP-UA2	60IIII-01	CO	NSPS IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PROWTRPMP	OP-UA2	60IIII-01	NMHC and NO _x	NSPS IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218
	PROWTRPMP	OP-UA2	60IIII-01	PM	NSPS IIII	§ 60.4205(b) § 60.4202(a)(1)(ii) § 60.4202(a)(1)(ii)-Table 2 § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218
	PROWTRPMP	OP-UA2	63ZZZZ-01	HAPS	MACT ZZZZ	§ 63.6590(c)
7	RCO-RTO	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)
	S-03	OP-UA15	R1151-S-03	PM	Chapter 111	§ 111.151(a) § 111.151(c)

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Table 1a: Additions

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	S-03	OP-UA15	R1111-S-03	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)
	S-08	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-09	OP-UA15	R1111-01	PM (OPACITY)y	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-10	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-11	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-14	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-15	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-17	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-18A	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)
	S-19	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(A) § 111.111(a)(1)(E)

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	S-21	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	S-22	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	SS&P	OP-UA1	63DDDD-01	HAPS	MACT DDDD	§ 63.2231 The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart DDDD
	V-01	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
	V-02	OP-UA15	R1111-01	PM (OPACITY)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

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Table 1b: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	BLRWTR	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
4	BLRWTR	60III-01	CO			[G]§ 60.4214(d)
4	BLRWTR	60III-01	NMHC and NO _x			[G]§ 60.4214(d)
4	BLRWTR	60III-01	PM			[G]§ 60.4214(d)
	BLRWTR	63ZZZZ-01	HAPS			§ 63.6645(f)

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Table 1b: Additions

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	BOILER3	63DDDDD-01	CO	§ 63.7505(c), (d) [G]§ 63.7505(d)(1), (2) § 63.7505(d)(3), (4) § 63.7510(a), (a)(1) [G]§ 63.7510(a)(2) § 63.7510(c) § 63.7510(e) § 63.7510(k) § 63.7515(a), (b), (c) § 63.7515(g) § 63.7520(a) § 63.7520(b) § 63.7520(b)-Table 5.5 § 63.7520(c) § 63.7520(d) § 63.7520(f) § 63.7525(a), (a)(7) § 63.7530(a) § 63.7530(b) § 63.7530(b)(4) § 63.7530(b)(4)(viii) § 63.7535(a)-(d) § 63.7540(a), (a)(1) [G]§ 63.7540(a)(12)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) [G]§ 63.7555(b) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(e) [G]§ 63.7550(h)

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	BOILER3	63DDDDD-01	Hydrogen Chloride	§ 63.7500(a)(2)-Table 4.7 § 63.7505(c), (d) [G]§ 63.7505(d)(1), (2) § 63.7505(d)(3), (4) § 63.7510(a), (a)(1) [G]§ 63.7510(a)(2) § 63.7510(e) § 63.7510(k) § 63.7515(a), (b), (c) § 63.7515(g) § 63.7520(a) § 63.7520(b) § 63.7520(b)-Table 5.3 § 63.7520(c) § 63.7520(d) § 63.7520(e) § 63.7520(f) § 63.7530(a) § 63.7530(b) § 63.7530(b)(4) § 63.7535(a)-(d) § 63.7540(a), (a)(1) [G]§ 63.7540(a)(12) § 63.7540(a)(4)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) [G]§ 63.7540(a)(2) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) [G]§ 63.7555(b) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(e) [G]§ 63.7550(h)

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Federal Operating Permit Program

Table 1b: Additions

Date: 09/15/2025	Regulated Entity No.: RN101286227	Permit No.: O982
Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	BOILER3	63DDDDD-01	Mercury	§ 63.7500(a)(2)-Table 4.7 § 63.7505(c), (d) [G]§ 63.7505(d)(1), (2) § 63.7505(d)(3), (4) § 63.7510(a), (a)(1) [G]§ 63.7510(a)(2) § 63.7510(e) § 63.7510(k) § 63.7515(a), (b), (c) § 63.7515(g) § 63.7520(a) § 63.7520(b) § 63.7520(b)-Table 5.4 § 63.7520(c) § 63.7520(d) § 63.7520(e) § 63.7520(f) § 63.7530(a) § 63.7530(b) § 63.7530(b)(4) § 63.7535(a)-(d) § 63.7540(a), (a)(1) [G]§ 63.7540(a)(12) § 63.7540(a)(6)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) [G]§ 63.7540(a)(2) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) [G]§ 63.7555(b) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(e) [G]§ 63.7550(h)

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Table 1b: Additions

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	BOILER3	63DDDDD-01	PM	§ 63.7505(c), (d) [G]§ 63.7505(d)(1), (2) § 63.7505(d)(3), (4) § 63.7510(a), (a)(1) [G]§ 63.7510(a)(2) § 63.7510(c) § 63.7510(e) § 63.7510(k) § 63.7515(a), (b), (c) § 63.7515(g) § 63.7520(a) § 63.7520(b) § 63.7520(b)-Table 5.1 § 63.7520(c) § 63.7520(d) § 63.7520(f) [G]§ 63.7525(d)-(f) § 63.7530(a) § 63.7530(b), (b)(4) [G]§ 63.7530(b)(4)(ii) § 63.7530(b)(4)(iii) § 63.7535(a)-(d) § 63.7540(a), (a)(1) [G]§ 63.7540(a)(9), (12), (18) [G]§ 63.7550(e)	§ 63.7535(a) § 63.7535(b) § 63.7535(c) § 63.7535(d) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) [G]§ 63.7555(b) § 63.7555(c) [G]§ 63.7555(d) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7515(f) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7540(d) § 63.7545(a) § 63.7545(d) [G]§ 63.7545(e) [G]§ 63.7545(h) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(e) [G]§ 63.7550(h)

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Table 1b: Additions

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	BOILERLTGEN	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	BOILERLTGEN	60JJJJ-01	CO	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	
	BOILERLTGEN	60JJJJ-01	HC and NO _x	§ 60.4237(c)	§ 60.4243(a)(1) § 60.4245(a) § 60.4245(a)(2) § 60.4245(a)(3) § 60.4245(b)	
	BOILERLTGEN	63ZZZZ-01	HAPS			
	FIREPOND1	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
5	FIREPOND1	60IIII-01	CO	§ 60.4209(a)	§ 60.4211(b)(3) § 60.4214(b)	[G]§ 60.4214(d)
5	FIREPOND1	60IIII-01	NMHC and NO _x	§ 60.4209(a)	§ 60.4211(b)(3) § 60.4214(b)	[G]§ 60.4214(d)

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Table 1b: Additions

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	FIREPOND1	60IIII-01	PM	§ 60.4209(a)	§ 60.4211(b)(3) § 60.4214(b)	[G]§ 60.4214(d)
	FIREPOND1	63ZZZZ-01	HAPS			
	GRPDRYERS	63DDDD-01	HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDD
	ITGEN	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	ITGEN	63ZZZZ-01	HAPS			
	K-01	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	K-03	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		

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Table 1b: Additions

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	KILN1	63DDDD-01	HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDD
	KILN3	63DDDD-01	HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDD
	LIGHTGEN	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
3	LIGHTGEN	63ZZZZ-01	HAPS	§ 63.6625(f) § 63.6625(j) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii	§ 63.6625(j) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)

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Table 1b: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PACKBOILER	R112-01	SO ₂	§ 112.2(a) ** See Periodic Monitoring	§ 112.2(c)	§ 112.2(b)
	PACKBOILER	60DB-PACK-LSO	NO _x	§ 60.46b(g)	[G]§ 60.49b(d) § 60.49b(o) [G]§ 60.49b(p)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(2) § 60.49b(a)(3) § 60.49b(q) § 60.49b(q)(1) § 60.49b(q)(3) § 60.49b(w)
	PACKBOILER	60DB-PACK-LSO	PM		[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
	PACKBOILER	60DB-PACK-LSO	PM (OPACITY)	§ 60.46b(d) § 60.46b(d)(7) § 60.48b(a) [G]§ 60.48b(a)(1) [G]§ 60.48b(a)(2) § 60.48b(a)(3) **See Alternative Requirements	§ 60.48b(a) [G]§ 60.48b(a)(1) [G]§ 60.48b(a)(2) § 60.48b(a)(3) [G]§ 60.48b(j) [G]§ 60.49b(d) [G]§ 60.49b(f) § 60.49b(o) **See Alternative Requirements	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3) § 60.49b(b) § 60.49b(h) § 60.49b(h)(3) § 60.49b(v) § 60.49b(w) **See Alternative Requirements

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Table 1b: Additions

Date: 09/15/2025	Regulated Entity No.: RN101286227	Permit No.: O982
Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PACKBOILER	60DB-PACK-LSO	SO ₂	§ 60.45b(i) § 60.45b(j) § 60.47b(f)	§ 60.42b(j)(2) [G]§ 60.49b(d) § 60.49b(o) § 60.49b(r) § 60.49b(r)(1)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3) § 60.49b(j) [G]§ 60.49b(m) § 60.49b(r) § 60.49b(r)(1) § 60.49b(v) § 60.49b(w)
	PACKBOILER	60DB-PACK-NG	NO _x	§ 60.46b(g)	[G]§ 60.49b(d) § 60.49b(o) [G]§ 60.49b(p)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(2) § 60.49b(a)(3) § 60.49b(q) § 60.49b(q)(1) § 60.49b(q)(3) § 60.49b(w)
	PACKBOILER	60DB-PACK-NG	PM		[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
	PACKBOILER	60DB-PACK-NG	PM (OPACITY)		[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PACKBOILER	60DB-PACK-NG	SO ₂		[G]§ 60.49b(d) § 60.49b(o)	§ 60.49b(a) § 60.49b(a)(1) § 60.49b(a)(3)
	PACKBOILER	63DDDDD-01	HAPS	§ 63.7515(d) § 63.7540(a) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7525(k) § 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(3) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(f) § 63.7545(a) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
	PROWTRPMP	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	PROWTRPMP	60III-01	CO			
	PROWTRPMP	60III-01	NMHC and NO _x			
	PROWTRPMP	60III-01	PM			
	PROWTRPMP	63ZZZZ-01	HAPS			
7	RCO-RTO	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		

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Table 1b: Additions

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Company Name: Georgia-Pacific Wood Products LLC	Area Name: Camden Plywood and Lumber Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	S-03	R1151-S-03	PM	** See CAM Summary		
	S-03	R1111-S-03	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-08	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-09	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-10	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-11	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-14	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	S-15	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-17	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-18A	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-19	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-21	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	S-22	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		

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Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	SS&P	63DDDD-01	HAPS	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart DDDD	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart DDDD
	V-01	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		
	V-02	R1111-01	PM (OPACITY)	[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary		

SECTION 9.0

COMPLIANCE ASSURANCE MONITORING AND PERIODIC MONITORING

9.0 COMPLIANCE ASSURANCE MONITORING AND PERIODIC MONITORING

As part of this renewal application, Georgia-Pacific is addressing compliance assurance monitoring (CAM) and periodic monitoring requirements for Permit No. O982.

9.1 COMPLIANCE ASSURANCE MONITORING

CAM is a federal program established under 40 CFR Part 64 regulations. The regulatory requirements governing implementation of CAM in Texas are also established in 30 TAC Chapter 122, Subchapter G.

Sites are required to address CAM as part of the Title V renewal process if it has not been previously addressed as part of a permit revision. No changes or additions of CAM are proposed as part of this application.

9.2 PERIODIC MONITORING

Periodic monitoring is a federal monitoring program established under 40 CFR Part 70 regulations. The regulatory requirements governing implementation of periodic monitoring in Texas are also established in 30 TAC Chapter 122, Subchapter G.

Table 9-2 summarizes the periodic monitoring requirements in current permit. Georgia-Pacific does not propose any additional periodic monitoring requirements as part of this renewal application. However, a revision is proposed to the periodic monitoring of Unit ID RCO-RTO for Chapter 111 to reflect an update in unit attributes. An updated Form OP-MON is included in this section, reflecting the change. In addition, if during the technical review TCEQ determines that additional monitoring is required, Georgia-Pacific will submit all necessary information to incorporate additional monitoring into the permit.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: PF-0003-N	RN No.: RN101286227	CN: CN603126640
Permit No.: O982	Project No.: TBA	
Area Name: Camden Plywood and Lumber Complex		
Company Name: Georgia-Pacific Wood Products LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 7		
Unit/EPN/Group/Process ID No.: RCO-RTO		
Applicable Form: UA-15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Nonagricultural Processes		
SOP/GOP Index No.: R1111- 01		
Pollutant: PM (Opacity)		
Main Standard: § 111.111(a)(1) (B) (C)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Maximum Opacity = 20% <u>15%</u>		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Visible Emissions	Minimum Frequency: Once per calendar quarter	
Averaging Period: N/A		
Periodic Monitoring Text: See attachment.		

Attachment to Form OP-MON

Unit ID: RCO-RTO

Standard: §111.111(a)(1)(C)

Periodic Monitoring Text:

Visible emissions observations shall be made and recorded once per calendar quarter. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the corresponding opacity limit, the permit holder shall report a deviation.

SECTION 10.0

COMPLIANCE AND CERTIFICATION

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 09/15/2025	Regulated Entity No.: RN101286227	Permit No.: O982
Company Name: Georgia-Pacific Wood Products LLC		Area Name: Camden Plywood and Lumber Complex

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement		
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)		
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO	
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO	
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	0	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. <i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i>		



REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

FEB 21 2002

Mr. Jason Haynes
Environmental Manager
International Paper Company
Camden/Corrigan Complex
P.O. Box 200
FM Road 62
Camden, Texas 75934

RE: Request for Alternative Monitoring Method for Opacity Request

Dear Mr. Haynes:

This is in response to your letter dated February 14, 2002, which supplied additional information relative to your October 26, 2001, letter to Mr. Bob Mann of TNRCC, in which you requested an alternative compliance demonstration for opacity associated with a new temporary package boiler.

In your recent letter, you stated that the new temporary boiler would have maximum hours of operation (over any consecutive 12-month period) limited to 876 hours, with a maximum of 720 hours allowed for diesel. Presently the mill does not have a natural gas supply available; therefore, the boiler can only run for 720 hours on diesel.

You also stated that given the existing circumstances (i.e., no natural gas supply), the annual capacity factor is 87%. If a natural gas supply is piped into the mill, the maximum annual capacity factor will be 10%.

Regarding the fuel to be used in the boiler, you stated that the only fuel currently available for combustion is Low Sulfur No.2 Fuel Oil (Low Sulfur Diesel). The fuel specs are as follows: sulfur, $\leq 0.05\%$ weight, and nitrogen, $\leq 0.3\%$ weight. If when natural gas becomes available the following fuel specs will apply: "sweet natural gas containing no more than 0.25 grain hydrogen sulfide and 5 grains total sulfur per 100 dry standard cubic feet." International Paper will have a contract with a single fuel supplier to supply fuel that meets the above specs. Occasional spot checks will be conducted of the fuel supply to verify fuel quality. The laboratory that International Paper will use to conduct testing will use approved ASTM methods for diesel analysis. Results of any fuel test conducted will be maintained for two years.

Based upon your information, which is contained in a federally enforceable permit, EPA Region 6 will approve the use of an alternative opacity monitoring method, requiring Reference Method 9 opacity readings to be taken in lieu of a COM. There is precedence for this alternative procedure based on a review of letters that have already been issued by EPA on similar matters as evidenced by the Agency's Applicability Determination Index. The alternative procedure is as follows:

1. At least once during each daylight shift when the boiler is operating, an observer certified in accordance with U.S. EPA Method 9 will perform a 6-minute visible emission observation consisting of 24 consecutive opacity readings.
2. If the average opacity for a 6-minute set of readings made in accordance with the above exceeds 10%, the observer will collect two additional 6-minute sets of visible emission readings for a total of three data sets.
3. Records of the date and time of visible emission observations, along with the results of each observation will be maintained.
4. Thirty days after the end of each calendar quarter in which there are opacity excess emissions during boiler operation, International Paper will submit an excess emission report (EER) to both TNRCC and EPA Region 6. If there are no opacity excess emissions during a calendar quarter, EERs may be submitted on a semiannual basis. For reporting purposes, excess emission is defined as any 6-minute period during which the average opacity exceeds 20% and EERs must indicate the total time of the visible emission observations during a calendar quarter and the duration of any excess emissions.
5. International Paper will record the dates of operation and fuel use each calendar quarter and include this information in the EER reports identified above. If, based upon this information, the amount of diesel/natural gas combusted in any calendar year exceeds the 10% capacity factor, International Paper would no longer qualify to use an opacity monitoring alternative, and the Company must be put on a schedule for installing and certifying a continuous opacity monitor. International Paper will maintain the temporary boiler following procedures and schedules recommended by the boiler manufacturer.

If you have any questions regarding this response, please feel free to contact me at (214) 665-7220 or Michelle Kelly, of my staff, at (214) 665-7580.

Sincerely yours,



John R. Hepola
Chief
Air/Toxic and Inspection
Coordination Branch

cc: Robert Manna, TNRC

SECTION 11.0

MAJOR NSR SUMMARY TABLE

Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
S-03	Boiler No. 3 Scrubber Stack	VOC (8)	32.00	77.41	5, 6, 7, 12, 17, 19, 26, 27, 30	5, 6, 7, 12, 19, 30, 35, 36	5, 6, 28, 29, 31, 32, 34
		NOx	44.00	130.85			
		SO ₂	1.85	8.11			
		PM	44.00	192.72			
		PM ₁₀	44.00	192.72			
		PM _{2.5}	18.22	79.81			
		CO	610.24	2672.84			
		Methanol	0.29	1.28			
		HAPs	1.02	4.47			
RTO/RCO	Regenerative Thermal/Catalytic Oxidizer Stack	VOC (9)	19.90	69.87	8, 19, 20, 21, 22, 23, 26, 27, 30	8, 19, 20, 30, 35, 36	24, 28, 29, 32, 34
		NOx	0.54	1.89			
		SO ₂	0.01	0.03			
		PM	3.87	13.59			
		PM ₁₀	3.87	13.59			
		PM _{2.5}	3.87	13.59			
		CO	6.60	23.17			
		Methanol	0.39	1.36			
		Phenol	0.56	1.97			
		HAPs	1.29	4.51			

Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
S-08A-C (10)	Veneer Dryers Cooling Zone Stacks (No. 1)	VOC (9)	0.79	2.76	5, 8, 12, 19, 26, 27, 30	5, 8, 12, 19, 30, 35, 36	5, 28, 29, 32, 34
		PM	0.75	2.63			
		PM ₁₀	0.75	2.63			
		PM _{2.5}	0.75	2.63			
		CO	0.59	2.08			
		HAPs	0.39	1.37			
S-09A-D (10)	Veneer Dryers Cooling Zone Stacks (No. 2)	VOC (9)	1.11	3.90	5, 8, 12, 19, 26, 27, 30	5, 8, 12, 19, 30, 35, 36	5, 28, 29, 32, 34
		PM	1.06	3.71			
		PM ₁₀	1.06	3.71			
		PM _{2.5}	1.06	3.71			
		CO	0.84	2.94			
		HAPs	0.55	1.93			
S-10A-D (10)	Veneer Dryers Cooling Zone Stacks (No. 3)	VOC (9)	1.25	4.39	5, 8, 12, 19, 26, 27, 30	5, 8, 12, 19, 30, 35, 36	5, 28, 29, 32, 34
		PM	1.19	4.17			
		PM ₁₀	1.19	4.17			
		PM _{2.5}	1.19	4.17			
		CO	0.94	3.31			
		HAPs	0.62	2.17			

Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
S-11A-D (10)	Veneer Dryers Cooling Zone Stacks (No. 4)	VOC (9)	1.48	5.20	5, 8, 12, 19, 26, 27, 30	5, 8, 12, 19, 30, 35, 36	5, 28, 29, 32, 34
		PM	1.41	4.94			
		PM ₁₀	1.41	4.94			
		PM _{2.5}	1.41	4.94			
		CO	1.12	3.92			
		Phenol	0.33	1.15			
		HAPs	0.73	2.58			
S-14	Dry Waste Baghouse Vent	PM	1.31	5.75	9, 13, 18, 19	9, 18, 19, 35, 36	18
		PM ₁₀	0.43	1.87			
		PM _{2.5}	0.29	1.25			
S-15	Sander Baghouse Vent	VOC (9)	11.06	48.46	9, 13, 18, 19	9, 18, 19, 35, 36	18
		PM	0.67	2.92			
		PM ₁₀	0.19	0.84			
		PM _{2.5}	0.14	0.61			
		HAPs	0.64	2.80			
		Methanol	0.46	2.02			
S-17	Silo Sander Dust Baghouse Stack	PM	0.02	0.10	13, 19, 26, 27, 30	19, 30, 35, 36	28, 29, 32, 34
		PM ₁₀	<0.01	0.01			
		PM _{2.5}	<0.01	<0.01			
S-18A	Shavings House/Truck Bin Cyclone Vent	PM	2.19	9.59	8, 13, 19	8, 19, 35, 36	
		PM ₁₀	1.89	8.29			
		PM _{2.5}	0.73	3.18			

TCEQ-20648 (APD-ID164v1.0, Revised 09/22) Major NSR Summary Table

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Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
S-19	Fuel House Cyclone Vent	PM	0.30	1.31	8, 13, 19	8, 19, 35, 36	
		PM ₁₀	0.30	1.31			
		PM _{2.5}	0.30	1.31			
S-21	Package Boiler Stack	VOC (8)	0.34	0.15	5, 6, 8, 12, 19, 26, 27, 30	5, 6, 8, 12, 19, 30, 35, 36	5, 6, 28, 29, 32, 34
		NO _x	23.50	10.29			
		SO ₂	0.36	0.16			
		PM	5.54	2.43			
		PM ₁₀	3.86	1.69			
		PM _{2.5}	2.60	1.14			
		CO	8.39	3.68			
S-22	Direct Fired Kiln Fuel Silo Cyclone Vent	HAPs	0.13	0.06	6, 13, 19	6, 19, 35, 36	6
		PM	0.65	2.83			
		PM ₁₀	0.65	2.83			
K-01	Batch Kiln No. 1 Vents	PM _{2.5}	0.31	1.37	5, 8, 12, 19	5, 8, 12, 19, 35, 36	5
		VOC (9)	41.73	98.80			
		PM	0.17	0.40			
		PM ₁₀	0.17	0.40			
		PM _{2.5}	0.17	0.40			
		Formaldehyde	0.14	0.33			
		Methanol	2.27	5.38			
		HAPs	2.98	7.06			

Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
K-03 and ABRTSTK	Continuous Kiln No. 3 and Burner Bypass Stacks	VOC (9)	87.72	384.22	5, 8, 12, 17, 19, 26, 27, 30	5, 8, 12, 19, 30, 35, 36	5, 28, 29, 31, 32, 34
		NOx	5.71	25.01			
		SO ₂	1.17	5.14			
		PM	2.46	10.78			
		PM ₁₀	2.38	10.43			
		PM _{2.5}	1.73	7.56			
		CO	13.77	60.33			
		Acetaldehyde	0.34	1.50			
		Formaldehyde	1.16	5.07			
		Methanol	3.88	17.00			
		Phenol	0.43	1.89			
		HAPs	6.21	27.21			
V-01	Plywood Press Vent	VOC (9)	25.84	97.52	5, 8, 12, 19	5, 8, 12, 19, 35, 36	5
		PM	0.98	3.71			
		PM ₁₀	0.29	1.09			
		PM _{2.5}	0.23	0.87			
		Methanol	4.19	15.83			
		HAPs	4.84	18.28			
V-02	Glue Loft Vent	VOC (11)	0.22	0.84	5, 19	5, 19, 35, 36	5
		PM	<0.01	<0.01			
		PM ₁₀	<0.01	<0.01			
		PM _{2.5}	<0.01	<0.01			

TCEQ-20648 (APD-ID164v1.0, Revised 09/22) Major NSR Summary Table

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Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		HAPs	0.20	0.76			
V-03	Robotic Stencil Operation (5)	VOC (11)	0.19	0.72	19	16, 35	
		PM	0.01	0.03			
		PM ₁₀	0.01	0.03			
		PM _{2.5}	0.01	0.03			
		Exempt Solvents	1.07	4.03			
F-01	MTL Sawline (5)	PM	0.08	0.33	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.03	0.12			
		PM _{2.5}	0.01	0.04			
F-02	Plymult Deck/Fiber Line (5)	PM	0.62	2.71	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.22	0.97			
		PM _{2.5}	0.07	0.30			
F-03	Ring Debarker (5)	PM	0.29	1.26	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.17	0.73			
		PM _{2.5}	0.05	0.24			
F-04	Drum Debarker (5)	PM	0.04	0.16	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.02	0.09			
		PM _{2.5}	0.01	0.03			
F-08	Stud Mill Trim Saws (5)	PM	0.22	0.98	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.08	0.35			
		PM _{2.5}	0.02	0.11			
F-09	Traditional Lathe Log Vats	VOC (8)	14.00	61.32			

TCEQ-20648 (APD-ID164v1.0, Revised 09/22) Major NSR Summary Table

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Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
	(5)	Acetaldehyde	0.32	1.40	5	5, 36	5
		Methanol	0.50	2.20			
		HAPs	0.82	3.60			
F-09A	Centerless Lathe Log Vats (5)	VOC (8)	4.19	18.35	5	5, 36	5
		HAPs	0.33	1.44			
F-12	Chip Pad Truck Bin (5)	PM	0.07	0.31	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.03	0.15			
		PM _{2.5}	0.01	0.02			
F-14	Stud Mill Truck Bin (5)	PM	0.11	0.50	5, 19	5, 19, 35, 36	5
		PM ₁₀	0.05	0.23			
		PM _{2.5}	0.01	0.04			
F-17	Shavings Truck Bin (5)	PM	0.01	0.04	5, 19	5, 19, 35, 36	5
		PM ₁₀	<0.01	0.02			
		PM _{2.5}	<0.01	<0.01			
F-18	Sawmill Building (5)	PM	0.01	0.03	5, 10, 19	5, 10, 19, 35, 36	5
		PM ₁₀	<0.01	0.02			
		PM _{2.5}	<0.01	<0.01			
F-19	Fuel House (5)	PM	0.12	0.28	19	19, 35, 36	
		PM ₁₀	0.06	0.13			
		PM _{2.5}	0.01	0.02			

Major NSR Summary Table

Permit Numbers: 5628 and PSDTX905					Issuance Date: March 5, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (6)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour (7)	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
F-23	Material Handling (5)	PM	0.87	3.82	19	19, 35, 36	
		PM ₁₀	0.41	1.81			
		PM _{2.5}	0.06	0.27			
F-24	Sander Dust Silo Stack	PM	0.03	0.15	19, 26, 27, 30	19, 30, 35, 36	28, 29, 32, 34
		PM ₁₀	0.02	0.07			
		PM _{2.5}	<0.01	0.01			
F-25	Plywood Saws (5)	VOC (9)	6.43	24.26			
		Methanol	0.47	1.79			
		HAPs	0.54	2.03			

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 NO_x - total oxides of nitrogen
 SO₂ - sulfur dioxide
 PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}, as represented
 PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}, as represented
 PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter
 CO - carbon monoxide
 HAP - hazardous air pollutant as listed in § 112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C
- (4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Planned startup and shutdown emissions are included for all sources, as well as planned maintenance activities for EPNs S-03, S-21, K-01, K-03, ABRTSTK, RTO/RCO, S-14, S-15, and S-17 as part of permit alteration approved on July 19, 2013.
- (7) Compliance with hourly emissions for all non-fugitive sources to be demonstrated on a 3-hour average basis.
- (8) VOC presented on a carbon basis.
- (9) VOC presented on a Wood Products Protocol 1 (WPPI)/propane basis.
- (10) For determination of compliance, the emission rates should be summed up for the veneer dryer cooling zones (EPNs S-08A-C, S-09A-D, S-10A-D, and S-11A-D).
- (11) VOC presented as sum of VOC species.

TCEQ-20648 (APD-ID164v1.0, Revised 09/22) Major NSR Summary Table

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Texas Commission on Environmental Quality

Title V Existing

982

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	CAMDEN PLYWOOD AND LUMBER COMPLEX
County	POLK
Latitude (N) (##.#####)	30.913611
Longitude (W) (-###.#####)	94.7325
Primary SIC Code	2436
Secondary SIC Code	
Primary NAICS Code	321212
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN101286227
What is the name of the Regulated Entity (RE)?	CAMDEN PLYWOOD & LUMBER COMPLEX
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	20125 E FM 942
City	CAMDEN
State	TX
ZIP	75934
County	POLK
Latitude (N) (##.#####)	30.915555
Longitude (W) (-###.#####)	-94.740833
Facility NAICS Code	
What is the primary business of this entity?	LUMBER CHIP AND PLYWOOD MFG PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603126640
Type of Customer	Corporation
Full legal name of the applicant:	

Legal Name	Georgia-Pacific Wood Products LLC
Texas SOS Filing Number	800762897
Federal Tax ID	562306374
State Franchise Tax ID	32025244206
State Sales Tax ID	
Local Tax ID	
DUNS Number	6944334
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	GEORGIA-PACIFIC WOOD PRODUCTS LLC
Prefix	MR
First	TERRY
Middle	
Last	BURCHAM
Suffix	
Credentials	
Title	REGIONAL OPERATIONS MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	800 INDUSTRIAL RD
Routing (such as Mail Code, Dept., or Attn:)	
City	CORRIGAN
State	TX
ZIP	75939
Phone (###-###-####)	9362398264
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	terry.burcham@gapac.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

GEORGE STANDLEY(GEORGIA-PACIFIC...)

GEORGIA-PACIFIC WOOD PRODUCTS LLC

MR

GEORGE

STANDLEY

PLANT MANAGER

Domestic

PO BOX 200

CAMDEN

TX

75934

9363987254

9363987384

george.standley@gapac.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

New Contact

Georgia-Pacific Wood Products LLC

MS

Tatiana

Wells

Title	Facility Environmental Leader
Enter new address or copy one from list:	Duly Authorized Representative Contact Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 200
Routing (such as Mail Code, Dept., or Attn:)	
City	CAMDEN
State	TX
ZIP	75934
Phone (###-###-####)	9363987281
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9363987384
E-mail	tatiana.wells@gapac.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	30 Deg 54 Min 49 Sec
3) Permit Longitude Coordinate:	94 Deg 43 Min 57 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)
[File Properties]

File Name	OP_2_Title V Renewal Application for SOP No. O982.pdf
Hash	31AC6F27A80A081E4254A262CF73D19A1DA093FFC6BEB7A1D9443B65552B6848
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am George P Standley, the owner of the STEERS account ER087123.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 982.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: George P Standley OWNER OPERATOR

Account Number:	ER087123
Signature IP Address:	136.226.102.169
Signature Date:	2025-09-15
Signature Hash:	9A5A47B3E3F08A91D02FC6DF7E087A69C5E3B7CB1946A9723CEB496391E352A4
Form Hash Code at time of Signature:	9921B5060732F5928703F3C5A10F0E8F17E006957A321455578FF3BA5AF690EB

Submission

Reference Number:	The application reference number is 817645
Submitted by:	The application was submitted by ER087123/George P Standley
Submitted Timestamp:	The application was submitted on 2025-09-15 at 09:52:57 CDT
Submitted From:	The application was submitted from IP address 136.226.102.169
Confirmation Number:	The confirmation number is 678123
Steers Version:	The STEERS version is 6.92
Permit Number:	The permit number is 982

Additional Information

Application Creator: This account was created by Andrea K Missildine