

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

|  |
|--|
| <b>I. Identifying Information</b>  |
| RN: 110369758  |
| CN: 606208536  |
| Account No.: SDA016P   |
| Permit No.: 4220   |
| Project No.: 39088   |
| Area Name: South Texas Gateway Terminal  |
| Company Name: Gibson Energy Infrastructure LLC   |
| <b>II. Certification Type</b> <i>(Please mark appropriate box)</i>   |
| <input checked="" type="checkbox"/> Responsible Official <span style="margin-left: 200px;"><input type="checkbox"/> Duly Authorized Representative</span>            |
| <b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>   |
| <input type="checkbox"/> SOP/TOP Initial Permit Application <span style="margin-left: 100px;"><input type="checkbox"/> Permit Revision, Renewal, or Reopening</span> |
| <input type="checkbox"/> GOP Initial Permit Application <span style="margin-left: 100px;"><input checked="" type="checkbox"/> Update to Permit Application</span>    |
| <input type="checkbox"/> Other: _____  |

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

|   |
|---|
| <b>IV. Certification of Truth</b>   |
| <b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>   |
| I, <u>Marcus Engel</u> certify that I am the <u>RO</u><br><div style="display: flex; justify-content: space-between; margin-top: 5px;"> <span><i>(Certifier Name printed or typed)</i></span> <span><i>(RO or DAR)</i></span> </div>  |
| and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:<br><i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> |
| Time Period: From <u>11/11/2025</u> to <u>02/20/2026</u><br><div style="display: flex; justify-content: space-around; margin-top: 5px;"> <span><i>(Start Date)</i></span> <span><i>(End Date)</i></span> </div>   |
| Specific Dates: _____<br><div style="display: flex; justify-content: space-around; margin-top: 5px;"> <span><i>(Date 1)</i></span> <span><i>(Date 2)</i></span> <span><i>(Date 3)</i></span> <span><i>(Date 4)</i></span> </div>  |
| _____<br><div style="display: flex; justify-content: space-around; margin-top: 5px;"> <span><i>(Date 5)</i></span> <span><i>(Date 6)</i></span> </div>  |
| Signature: _____ Signature Date: _____<br>Title: <u>Operations Manager</u>  |

## Texas Commission on Environmental Quality

Title V Existing

4220

### Site Information (Regulated Entity)

|   |                              |
|---|------------------------------|
| What is the name of the permit area to be authorized? | SOUTH TEXAS GATEWAY TERMINAL |
| County  | SAN PATRICIO                 |
| Latitude (N) (##.#####)                               | 27.826944                    |
| Longitude (W) (-###.#####)                            | 97.192777                    |
| Primary SIC Code                                      | 0                            |
| Secondary SIC Code                                    |                              |
| Primary NAICS Code                                    | 493190                       |
| Secondary NAICS Code                                  |                              |
| Regulated Entity Site Information                     |                              |
| What is the Regulated Entity's Number (RN)?           | RN110369758                  |
| What is the name of the Regulated Entity (RE)?        | SOUTH TEXAS GATEWAY TERMINAL |
| Does the RE site have a physical address?             | Yes                          |
| Physical Address                                      |                              |
| Number and Street                                     | 248 FM 1069                  |
| City  | INGELSIDE                    |
| State   | TX                           |
| ZIP   | 78362                        |
| County  | SAN PATRICIO                 |
| Latitude (N) (##.#####)                               | 27.826944                    |
| Longitude (W) (-###.#####)                            | -97.192777                   |
| Facility NAICS Code                                   |                              |
| What is the primary business of this entity?          |                              |

### Customer (Applicant) Information

|  |                |
|--|----------------|
| How is this applicant associated with this site? | Owner Operator |
| What is the applicant's Customer Number (CN)?    | CN606208536    |
| Type of Customer                                 | Corporation    |
| Full legal name of the applicant:                |                |

|                                   |                                   |
|-----------------------------------|-----------------------------------|
| Legal Name                        | Gibson Energy Infrastructure, LLC |
| Texas SOS Filing Number           | 802168760                         |
| Federal Tax ID                    | 611756981                         |
| State Franchise Tax ID            | 32056565875                       |
| State Sales Tax ID                |                                   |
| Local Tax ID                      |                                   |
| DUNS Number                       | 33541600                          |
| Number of Employees               | 21-100                            |
| Independently Owned and Operated? | Yes                               |

## Responsible Official Contact

Person TCEQ should contact for questions about this application:

|  |                                  |
|--|----------------------------------|
| Organization Name  | GIBSON ENERGY INFRASTRUCTURE LLC |
| Prefix   | MR                               |
| First  | MARCUS                           |
| Middle   |                                  |
| Last   | ENGEL                            |
| Suffix   |                                  |
| Credentials  |                                  |
| Title  | OPERATIONS MANAGER               |
| Enter new address or copy one from list:                     |                                  |
| Mailing Address  |                                  |
| Address Type   | Domestic                         |
| Mailing Address (include Suite or Bldg. here, if applicable) | PO BOX 1521                      |
| Routing (such as Mail Code, Dept., or Attn:)                 |                                  |
| City   | INGLESIDE                        |
| State  | TX                               |
| ZIP  | 78362                            |
| Phone (###-###-####)   | 3613714222                       |
| Extension  |                                  |
| Alternate Phone (###-###-####)                               |                                  |
| Fax (###-###-####)   |                                  |
| E-mail   | marcus.engel@gibsonenergy.com    |

## Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

CASEY KRAUSE(GIBSON ENERGY... )

GIBSON ENERGY

MR

CASEY

KRAUSE

SR ENVIRONMENT & REGULATORY SPECIALIST

Domestic

PO BOX 1521

INGLESIDE

TX

78362

3613714225

casey.krause@gibsonenergy.com

## Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

27 Deg 49 Min 37 Sec

3) Permit Longitude Coordinate:

97 Deg 11 Min 34 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

4220-39088

5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

## Title V Attachments Existing

---

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

[2026-02-24 Gibson Form OP-CRO1.pdf](/ePermitsExternal/faces/file?fileId=316502)

Hash

F9FC88D0763FDCC031290403293778437025E28E0B45E9F1809470859EE13196

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Marcus Engel, the owner of the STEERS account ER101069.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4220.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Marcus Engel OWNER OPERATOR

|                                      |  |
|--------------------------------------|--|
| Account Number:                      | ER101069   |
| Signature IP Address:                | 134.238.235.168  |
| Signature Date:                      | 2026-02-25   |
| Signature Hash:                      | A0B4C4277531EB31921AEB7790AFE33C73607BF7C2E44E5E92A76759E79128D8 |
| Form Hash Code at time of Signature: | 69ED8CC0472471C4A35E1F411CBD5077338A424E528F3FBACE98D25FB69219EC |

## Submission

|                      |   |
|----------------------|---|
| Reference Number:    | The application reference number is 898993                    |
| Submitted by:        | The application was submitted by ER101069/Marcus Engel        |
| Submitted Timestamp: | The application was submitted on 2026-02-25 at 08:55:37 CST   |
| Submitted From:      | The application was submitted from IP address 134.238.235.168 |
| Confirmation Number: | The confirmation number is 748257                             |
| Steers Version:      | The STEERS version is 6.94                                    |
| Permit Number:       | The permit number is 4220                                     |

## Additional Information

---

Application Creator: This account was created by Kimberly M Krause

---

## Ryan Glaze

---

**From:** Ryan Glaze  
**Sent:** Friday, February 20, 2026 10:02 AM  
**To:** Kat Galloway; Kimberly Krause; Casey Krause  
**Cc:** Cailyn Stewart  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal  
**Attachments:** SOP - O4220 Gibson Energy Infrastructure LLC (Renewal, 39088)Internal.docx

Good morning,

I have completed the technical review of this SOP-Renewal application and request that a final Form OP-CRO1 be submitted in STEERS. In the time period section on Form OP-CRO1 please put the start date as November 11, 2025 and for the end date February 20, 2026.

Please have Form OP-CRO1 submitted in STEERS by **February 27, 2026** at the latest.

Note: I have attached and updated version of the Working Draft Permit (WDP). During peer review my reviewer noticed that Unit ID T-1 wasn't included in the permit documenting that this unit is subject to MACT EEEE. I apologize for the inconvenience but just wanted the site to know of this change.

Once management approves of the Public Notice Authorization Package (PNAP) I will let you know what next steps the site will need to take.

Please let me know if you have any questions.

Thanks,

### ***Ryan Glaze***

Operating Permits Section  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087 MC 163  
Austin, TX, 78711  
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

---

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, January 8, 2026 11:18 AM  
**To:** Ryan Glaze <James.Glaze@tceq.texas.gov>; Kimberly Krause <kimberly@brightskyenv.com>; Casey Krause <casey.krause@gibsonenergy.com>  
**Cc:** Cailyn Stewart <cailyn@brightskyenv.com>

## Ryan Glaze

---

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, January 8, 2026 11:18 AM  
**To:** Ryan Glaze; Kimberly Krause; Casey Krause  
**Cc:** Cailyn Stewart  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal  
**Attachments:** 2025-12-22 PBR SUP Tables A-D.pdf

Good morning Ryan,

Please find attached complete PBR SUB form with tables A-D. I have left the original dates on the forms.

Thanks,

**Kat Galloway**  
**President**  
281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

---

**From:** Ryan Glaze <James.Glaze@tceq.texas.gov>  
**Sent:** Wednesday, January 7, 2026 11:10 AM  
**To:** Kimberly Krause <kimberly@brightskyenv.com>; Kat Galloway <kat@brightskyenv.com>; Casey Krause <casey.krause@gibsonenergy.com>  
**Cc:** Cailyn Stewart <cailyn@brightskyenv.com>  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Good morning Kat,

Thank you for providing the response to comments on the Working Draft Permit. I have updated the Major NSR Summary Table so the formatting should now be correct. I have also updated Special Term and Condition No. 8 to reference the most recent Form OP-PBR SUP received (12/19/2025).

However, in our communication before the holidays I only verified Form OP-PBR SUP Table D since that was the only table received. Form OP-PBR SUP is a very specific form as all tables (Tables A-D) must be submitted together for TCEQ to consider the form complete.

Please provide an updated Form OP-PBR SUP with Tables A-C included with the updated Table D received. Also, on Table D received PBR Registration No. 176252 only needs be listed once for every unit it is associated with it. Right now, it is listed twice.

Once I have received the updated Form OP-PBR SUP I will send another updated WDP as a courtesy copy with the updated Special Term and Condition No. 8 referencing the most recent Form OP-PBR SUP that TCEQ received.

Please give me a call if you wish to discuss this before sending the updated Form OP-PBR SUP to TCEQ.

Please provide updated Form OP-PBR SUP by **January 14, 2026** at the latest.

Thanks,

***Ryan Glaze***

Operating Permits Section  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087 MC 163  
Austin, TX, 78711  
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

---

**From:** Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>

**Sent:** Saturday, December 27, 2025 9:54 AM

**To:** Ryan Glaze <[James.Glaze@tceq.texas.gov](mailto:James.Glaze@tceq.texas.gov)>; Kat Galloway <[kat@brightskyenv.com](mailto:kat@brightskyenv.com)>; Casey Krause <[casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)>

**Cc:** Cailyn Stewart <[cailyn@brightskyenv.com](mailto:cailyn@brightskyenv.com)>

**Subject:** Re: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Dear Ryan,

We have completed our review of the WDP and do not have any further comments.

Please let us know if you need anything else.

Thank you!

Thanks,

**Kimberly Krause**

**Vice President of Operations**

512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| Unit ID No. | Registration No. | PBR No.          | Registration Date |
|-------------|------------------|------------------|-------------------|
| TK-1009     | 176252           | 106.478, 106.263 | 05/24/2024        |
| TK-3005     | 176252           | 106.478, 106.263 | 05/24/2024        |
| TK-3006     | 176252           | 106.478, 106.263 | 05/24/2024        |
| FUG         | 176252           | 106.478, 106.263 | 05/24/2024        |
| STRL_UNCL   | 176252           | 106.263, 106.478 | 05/24/2024        |
| MSS_COMB    | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_SL   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_CR   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_WD   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_LVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| VTRUCK_HVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| VTRUCK_LVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| MSS         | 176252           | 106.263, 106.478 | 05/24/2024        |
| FUG         | 168385           | 106.261          | 04/06/2022        |
| FUG         | 175873           | 106.261          | 04/18/2024        |

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| Unit ID No. | PBR No. | Version No./Date |
|-------------|---------|------------------|
| TK-DSL      | 106.478 | 09/04/2000       |
| TK-GAS      | 106.478 | 09/04/2000       |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| PBR No. | Version No./Date |
|---------|------------------|
| N/A     | N/A              |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

| Date        |                     | Permit Number                        |  | Regulated Entity Number |  |
|-------------|---------------------|--------------------------------------|--|-------------------------|--|
| 12/22/2025  |                     | O4220                                |  | RN110369758             |  |
| Unit ID No. | PBR No.             | Version No./Date Or Registration No. | Monitoring Requirement   |                         |  |
| TK-1009     | 106.478<br>106.263  | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| TK-3005     | 106.478,<br>106.263 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| TK-3006     | 106.478,<br>106.263 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| FUG         | 106.478,<br>106.263 | 176252                               | Basic monitoring done annually. All records shall be maintained on site.                             |                         |  |
| STRL_UNCL   | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| MSS_COMB    | 106.263,<br>106.478 | 176252                               | Combustion device for MSS Control: monitor pilot flame once per hour; visible emissions once per day |                         |  |
| FRTANK_SL   | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| FRTANK_CR   | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| FRTANK_WD   | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| FRTANK_LVP  | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| VTRUCK_HVP  | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| VTRUCK_LVP  | 106.263,<br>106.478 | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| MSS         | 106.263<br>106.478  | 176252                               | Throughput and material records shall be maintained at the site.                                     |                         |  |
| FUG         | 106.261             | 168385                               | Basic monitoring done annually. All records shall be maintained on site.                             |                         |  |

|        |         |            |  |
|--------|---------|------------|--|
| FUG    | 106.261 | 175873     | Basic monitoring done annually. All records shall be maintained on site. |
| TK-DSL | 106.478 | 11/01/2001 | Throughput and material records shall be maintained at the site.         |
| TK-GAS | 106.478 | 11/01/2001 | Throughput and material records shall be maintained at the site.         |

## Ryan Glaze

---

**From:** Kimberly Krause <kimberly@brightskyenv.com>  
**Sent:** Saturday, December 27, 2025 9:54 AM  
**To:** Ryan Glaze; Kat Galloway; Casey Krause  
**Cc:** Cailyn Stewart  
**Subject:** Re: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Dear Ryan,  
We have completed our review of the WDP and do not have any further comments.  
Please let us know if you need anything else.  
Thank you!

Thanks,

**Kimberly Krause**  
**Vice President of Operations**  
512-773-1973 | [Kimberly@BrightSkyENV.com](mailto:Kimberly@BrightSkyENV.com)



---

**From:** Ryan Glaze <James.Glaze@tceq.texas.gov>  
**Sent:** Friday, December 19, 2025 11:20 AM  
**To:** Kat Galloway <kat@brightskyenv.com>; Casey Krause <casey.krause@gibsonenergy.com>  
**Cc:** Cailyn Stewart <cailyn@brightskyenv.com>; Kimberly Krause <kimberly@brightskyenv.com>  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Good morning Kat,

Thank you for providing the updated documentation.

Once site has finished reviewing the Working Draft Permit (WDP) I will send a new Working Draft Permit. So far, I have documented a new date for the OP-PBRSUP which will be reflected in Special Term and Condition No. 8. Additionally, in our discussion about the Major NSR Summary Table I will fix the issues based on the comments received.

Please let me know if the site has any other comments on the WDP by **December 22, 2025** at the latest.

If the site will need more time to review the WDP please let me know.

## Ryan Glaze

---

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Friday, December 19, 2025 11:10 AM  
**To:** Ryan Glaze; Casey Krause  
**Cc:** Cailyn Stewart; Kimberly Krause  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal  
**Attachments:** 2025-12-19 PBR SUP Table D.pdf

Ryan,

Thanks for the follow up phone call. Attached are the revisions to PBR SUP Table D.

-Kat

Thanks,

**Kat Galloway**  
**President**

281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

---

**From:** Kat Galloway  
**Sent:** Friday, December 19, 2025 8:11 AM  
**To:** Ryan Glaze <James.Glaze@tceq.texas.gov>; Casey Krause <casey.krause@gibsonenergy.com>  
**Cc:** Cailyn Stewart <cailyn@brightskyenv.com>; Kimberly Krause <kimberly@brightskyenv.com>  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Dear Mr. Glaze,

Please see attached OP-REQ2, OP-PBR SUP, and marked up comments on the Major NSR Summary Table. We are still currently reviewing the contents of the WDP and will let you know if we have any final changes. Please let us know if you need any further edits.

Thank you!

Thanks,

**Kat Galloway**  
**President**

281-217-8233 | [Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)



11701 FM 2244, 215-B  
Bee Cave, Texas 78738  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

---

**From:** Ryan Glaze <[James.Glaze@tceq.texas.gov](mailto:James.Glaze@tceq.texas.gov)>  
**Sent:** Thursday, December 4, 2025 2:21 PM  
**To:** Kat Galloway <[kat@brightskyenv.com](mailto:kat@brightskyenv.com)>; Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>; Casey Krause <[casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)>  
**Cc:** Cailyn Stewart <[cailyn@brightskyenv.com](mailto:cailyn@brightskyenv.com)>  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Good afternoon,

I just notice that on the Working Draft Permit (WDP) the authorization issuance dates for the GHG, PSD, and NSR Permits were missing. I have added them and have attached the updated WDP.

Please review this updated WDP.

Please let me know if you have any questions.

Thanks,

***Ryan Glaze***

Operating Permits Section  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087 MC 163  
Austin, TX, 78711  
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

---

**From:** Ryan Glaze  
**Sent:** Thursday, December 4, 2025 1:37 PM

To: 'Kat Galloway' <[kat@brightskyenv.com](mailto:kat@brightskyenv.com)>; Kimberly Krause <[kimberly@brightskyenv.com](mailto:kimberly@brightskyenv.com)>; Casey Krause <[casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)>

Cc: Cailyn Stewart <[cailyn@brightskyenv.com](mailto:cailyn@brightskyenv.com)>

Subject: RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Good afternoon,

I have conducted a technical review of this application and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

**Please review the WDP and submit to me any comments you have regarding it by December 22, 2025.** Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Additionally, the following changes and/or documentation is still needed per our phone conversation from last week.

**Form OP-REQ2**

- I have added permit shields based on our previous conversations. Note: for NSPS Kb I have changed “Storage capacity less than 75 cubic meters” to “Storage capacity less than 19,800 gallons”. This change was made to be more in line with TCEQ language. Please confirm this change and update Form OP-REQ2 for the site’s records.

**Form OP-PBRSUP**

- Table A needs to list all PBRs that are authorized under that PBR Registration no. For example, Unit ID FUG is authorized by PBR Registration No. 176252 which is associated with PBRs 106.478 and 106.263. Since this authorization has two PBRs, that means that Unit ID FUG is authorized by both PBRs. So, for Table A for PBR Registration No. 176252 needs to have PBR 106.478 and 106.263 together. This also needs to be done on Table D.
- For Table D please describe what type of monitoring is being done for each unit. For example, is records being kept, does testing have to be done annually, etc. Additionally, if a unit is authorized by a PBR Registration No. for the Version No/Date Or Registration No. please put the PBR Registration No. If that unit isn’t authorized by the PBR Registration no., please just put the version no. of the PBR example 106.478 – 09/04/2000.
- Once these changes have been made, please make sure to send the full OP-PBRSUP Form (Tables A-D) as the entire form must be submitted.

**Major NSR Summary Table**

- Based on our conversation from last week, I have attached the Major NSR Summary Table to the permit for it to be filled out. Please review the [Major NSR Summary Table Guidance](#) on how the table is completed.

Please let me know if you have any questions to the draft permit or the application updates requested.

Thanks,

***Ryan Glaze***

Operating Permits Section

Air Permits Division

Texas Commission on Environmental Quality

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                                  |                          |                |         | Issuance Date: April 23, 2021             |   |   |
|--|----------------------------------|--------------------------|----------------|---------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                  | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                                  |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| MVCU 1                                       | Marine Loading Vapor Combustor 1 | VOC                      | 7.60           | -       | <a href="#">4.5.6.16.20.21</a>            | <a href="#">4.5.20.21.33</a>              | <a href="#">4.20.21</a>                   |
|  |                                  | NO <sub>x</sub>          | 5.02           | -       |   |   |   |
|  |                                  | CO                       | 3.77           | -       |   |   |   |
|  |                                  | PM                       | 1.97           | -       |   |   |   |
|  |                                  | PM <sub>10</sub>         | 1.97           | -       |   |   |   |
|  |                                  | PM <sub>2.5</sub>        | 1.97           | -       |   |   |   |
|  |                                  | SO <sub>2</sub>          | 10.23          | -       |   |   |   |
|  |                                  | H <sub>2</sub> S         | <0.01          | -       |   |   |   |
|  |                                  | CO <sub>2</sub> (6)      | 41,247         | -       |   |   |   |
|  |                                  | CH <sub>4</sub> (6)      | 1.66           | -       |   |   |   |
|  |                                  | N <sub>2</sub> O (6)     | 0.33           | -       |   |   |   |
|  |                                  | CO <sub>2</sub> e        | 41,388         | -       |   |   |   |
| MVCU 2                                       | Marine Loading Vapor Combustor 2 | VOC                      | 7.60           | -       | <a href="#">4.5.6.16.20.21</a>            | <a href="#">4.5.20.21.33</a>              | <a href="#">4.20.21</a>                   |
|  |                                  | NO <sub>x</sub>          | 5.02           | -       |   |   |   |
|  |                                  | CO                       | 3.77           | -       |   |   |   |
|  |                                  | PM                       | 1.97           | -       |   |   |   |
|  |                                  | PM <sub>10</sub>         | 1.97           | -       |   |   |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                                  |                                 |                       | Issuance Date: April 23, 2021 |   |   |   |
|--|----------------------------------|---------------------------------|-----------------------|-------------------------------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                  | Air Contaminant Name (3)        | Emission Rates        |                               | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                                  |                                 | lb/hr                 | TPY (4)                       | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
|  |                                  | PM <sub>2.5</sub>               | 1.97                  | -                             |   |   |   |
|  |                                  | SO <sub>2</sub>                 | 10.23                 | -                             |   |   |   |
|  |                                  | H <sub>2</sub> S                | <0.01                 | -                             |   |   |   |
|  |                                  | CO <sub>2</sub> (6)             | 41,247                | -                             |   |   |   |
|  |                                  | CH <sub>4</sub> (6)             | 1.66                  | -                             |   |   |   |
|  |                                  | N <sub>2</sub> O (6)            | 0.33                  | -                             |   |   |   |
|  |                                  | CO <sub>2e</sub>                | 41,388                | -                             |   |   |   |
|  |                                  |                                 |                       |                               |   |   |   |
|  |                                  |                                 |                       |                               |   |   |   |
| <b>Point No. (1)</b>                         | <b>Source Name (2)</b>           | <b>Air Contaminant Name (3)</b> | <b>Emission Rates</b> |                               |   |   |   |
|  |                                  |                                 | <b>lbs/hour</b>       | <b>TPY (4)</b>                |   |   |   |
| MVCU 3                                       | Marine Loading Vapor Combustor 3 | VOC                             | 7.60                  | -                             | <a href="#">4.5,6,16,20,21</a>            | <a href="#">4.5,20,21,33</a>              | <a href="#">4,20,21</a>                   |
|  |                                  | NO <sub>x</sub>                 | 5.02                  | -                             |   |   |   |
|  |                                  | CO                              | 3.77                  | -                             |   |   |   |

### Major NSR Summary Table

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                                  |                          |                | Issuance Date: April 23, 2021 |   |   |   |
|--|----------------------------------|--------------------------|----------------|-------------------------------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                  | Air Contaminant Name (3) | Emission Rates |                               | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                                  |                          | lb/hr          | TPY (4)                       | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
|  |                                  | PM                       | 1.97           | -                             |   |   |   |
|  |                                  | PM <sub>10</sub>         | 1.97           | -                             |   |   |   |
|  |                                  | PM <sub>2.5</sub>        | 1.97           | -                             |   |   |   |
|  |                                  | SO <sub>2</sub>          | 10.23          | -                             |   |   |   |
|  |                                  | H <sub>2</sub> S         | <0.01          | -                             |   |   |   |
|  |                                  | CO <sub>2</sub> (6)      | 41,247         | -                             |   |   |   |
|  |                                  | CH <sub>4</sub> (6)      | 1.66           | -                             |   |   |   |
|  |                                  | N <sub>2</sub> O (6)     | 0.33           | -                             |   |   |   |
|  |                                  | CO <sub>2e</sub>         | 41,388         | -                             |   |   |   |
| MVCU 4                                       | Marine Loading Vapor Combustor 4 | VOC                      | 7.60           | -                             | <a href="#">4.5.6.16.20.21</a>            | <a href="#">4.5.20.21.33</a>              | <a href="#">4.20.21</a>                   |
|  |                                  | NO <sub>x</sub>          | 5.02           | -                             |   |   |   |
|  |                                  | CO                       | 3.77           | -                             |   |   |   |
|  |                                  | PM                       | 1.97           | -                             |   |   |   |
|  |                                  | PM <sub>10</sub>         | 1.97           | -                             |   |   |   |
|  |                                  | PM <sub>2.5</sub>        | 1.97           | -                             |   |   |   |
|  |                                  | SO <sub>2</sub>          | 10.23          | -                             |   |   |   |
|  |                                  | H <sub>2</sub> S         | <0.01          | -                             |   |   |   |



### Major NSR Summary Table

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |  |                          |                |         | Issuance Date: April 23, 2021             |   |   |
|--|--|--------------------------|----------------|---------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                                  | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |  |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
|  | Marine Loading Fugitives Berth1 and Berth2 - CAP | NO <sub>x</sub>          | -              | 20.87   |   |   |   |
|  |  | CO                       | -              | 15.65   |   |   |   |
|  |  | PM                       | -              | 8.18    |   |   |   |
|  |  | PM <sub>10</sub>         | -              | 8.18    |   |   |   |
|  |  | PM <sub>2.5</sub>        | -              | 8.18    |   |   |   |
|  |  | SO <sub>2</sub>          | -              | 35.75   |   |   |   |
|  |  | H <sub>2</sub> S         | -              | 0.02    |   |   |   |
|  |  | CO <sub>2</sub> (6)      | -              | 171,485 |   |   |   |
|  |  | CH <sub>4</sub> (6)      | -              | 6.90    |   |   |   |
|  |  | N <sub>2</sub> O (6)     | -              | 1.38    |   |   |   |
|  |  | CO <sub>2</sub> e        | -              | 172,069 |   |   |   |
|  |  | VOC                      | 24.35          | 26.14   |   |   |   |
| H <sub>2</sub> S                             | 0.02   | 0.02                     |                |         |   |   |   |
| FUG  | Fugitives (5)                                    | VOC                      | 5.36           | 23.49   | <u>12,13</u>                              | <u>12,13,33</u>                           |   |
|  |  | H <sub>2</sub> S         | <0.01          | 0.02    |   |   |   |
| TK-1001                                      | Storage Tank TK-1001                             | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |  | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |

**Commented [KG1]:** Formatting is off. Section for Marine Loading Fugitives Berth1 and Berth2 CAP starts here at the VOC section. Monitoring & Testing: 4, 12, 13, 15, 17; Recordkeeping: 4, 12, 13, 14, 17, 33; Reporting: 4,12

**Commented [KK2R1]:** EPNs MLVCU1 thru 4 missing from column associated with Marine Loading Vapor Combustor - Annual Cap and ML\_FUG1 and 2 missing from column associated with Marine Loading Fugitives Berth1 and Berth 2 - CAP

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                      |                          |                |         | Issuance Date: April 23, 2021             |   |   |
|--|----------------------|--------------------------|----------------|---------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)      | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                      |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| TK-1002                                      | Storage Tank TK-1002 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1003                                      | Storage Tank TK-1003 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1004                                      | Storage Tank TK-1004 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1005                                      | Storage Tank TK-1005 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1006                                      | Storage Tank TK-1006 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1007                                      | Storage Tank TK-1007 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1008                                      | Storage Tank TK-1008 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-1009                                      | Storage Tank TK-1009 | VOC                      | 13.96          | 4.83    | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                      |                          |                | Issuance Date: April 23, 2021 |   |   |   |
|--|----------------------|--------------------------|----------------|-------------------------------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)      | Air Contaminant Name (3) | Emission Rates |                               | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                      |                          | lb/hr          | TPY (4)                       | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| Point No. (1)                                | Source Name (2)      | Air Contaminant Name (3) | Emission Rates |                               |   |   |   |
|  |                      |                          | lbs/hour       | TPY (4)                       |   |   |   |
| TK-2001                                      | Storage Tank TK-2001 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2002                                      | Storage Tank TK-2002 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2003                                      | Storage Tank TK-2003 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2004                                      | Storage Tank TK-2004 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2005                                      | Storage Tank TK-2005 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2006                                      | Storage Tank TK-2006 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |
| TK-2007                                      | Storage Tank TK-2007 | VOC                      | 13.96          | 4.83                          | <a href="#">3, 8, 9, 10, 11, 26</a>       | <a href="#">3, 9, 10, 11, 26, 33</a>      | <a href="#">3</a>                         |
|  |                      | H <sub>2</sub> S         | <0.01          | <0.01                         |   |   |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                                   |                          |                |         | Issuance Date: April 23, 2021             |   |   |
|--|-----------------------------------|--------------------------|----------------|---------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                   | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                                   |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| TK-2008                                      | Storage Tank TK-2008              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3001                                      | Storage Tank TK-3001              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3002                                      | Storage Tank TK-3002              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3003                                      | Storage Tank TK-3003              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3004                                      | Storage Tank TK-3004              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3005                                      | Storage Tank TK-3005              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-3006                                      | Storage Tank TK-3006              | VOC                      | 13.96          | 4.83    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| TK-5001                                      | Surge Relief Storage Tank TK-5001 | VOC                      | 13.61          | 1.00    | <u>3, 8, 9, 10, 11, 26</u>                | <u>3, 9, 10, 11, 26, 33</u>               | <u>3</u>                                  |
|  |                                   | H <sub>2</sub> S         | <0.01          | 0.01    |   |   |   |
| T-1  | Diesel Storage Tank 1             | VOC                      | 0.07           | <0.01   | <u>27</u>                                 | <u>27,33</u>                              |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |   |                          |                | Issuance Date: April 23, 2021 |   |   |   |
|--|---|--------------------------|----------------|-------------------------------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                               | Air Contaminant Name (3) | Emission Rates |                               | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |   |                          | lb/hr          | TPY (4)                       | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| T-3  | Chemical Additive Storage Tank 1              | VOC                      | 11.48          | 0.36                          | <a href="#">27.32</a>                     | <a href="#">27.32.33</a>                  |   |
| T-4  | Chemical Additive Storage Tank 2              | VOC                      | 11.48          | 0.36                          | <a href="#">27.32</a>                     | <a href="#">27.32.33</a>                  |   |
| Point No. (1)                                | Source Name (2)                               | Air Contaminant Name (3) | Emission Rates |                               |   |   |   |
|  |   |                          | lbs/hour       | TPY (4)                       |   |   |   |
| T-5  | Chemical Additive Storage Tank 3              | VOC                      | 11.48          | 0.36                          | <a href="#">27.32</a>                     | <a href="#">27.32.33</a>                  |   |
| T-6  | Chemical Additive Storage Tank 4              | VOC                      | 11.48          | 0.36                          | <a href="#">27.32</a>                     | <a href="#">27.32.33</a>                  |   |
| ADDUG  | Chemical Additives Storage Tank Fugitives (5) | VOC                      | 0.06           | 0.26                          | <a href="#">12.13.32</a>                  | <a href="#">12.13.32.33</a>               | <a href="#">12</a>                        |
| STRL_UNCL                                    | Tank Roof Landing - Uncontrolled              | VOC                      | 104.31         | 4.43                          | <a href="#">22.23.24.26</a>               | <a href="#">22.23.24.26.33</a>            |   |
|  |   | H <sub>2</sub> S         | 0.26           | 0.01                          |   |   |   |
| MSS_COMB                                     | Combustion Device for MSS Control             | VOC                      | 53.43          | 47.94                         | <a href="#">20.21,22.23,24,26,31</a>      | <a href="#">20.21,22.23,24,26,31,33</a>   | <a href="#">20.21</a>                     |
|  |   | NO <sub>x</sub>          | 6.15           | 2.15                          |   |   |   |
|  |   | CO                       | 8.20           | 2.87                          |   |   |   |
|  |   | PM                       | 0.32           | 0.11                          |   |   |   |
|  |   | PM <sub>10</sub>         | 0.32           | 0.11                          |   |   |   |

### Major NSR Summary Table

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |  |                          |                |         | Issuance Date: April 23, 2021             |   |   |
|--|--|--------------------------|----------------|---------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)  | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |  |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
|  |  | PM <sub>2.5</sub>        | 0.32           | 0.11    |   |   |   |
|  |  | SO <sub>2</sub>          | 6.53           | 4.17    |   |   |   |
|  |  | H <sub>2</sub> S         | 0.04           | 0.03    |   |   |   |
|  |  | CO <sub>2</sub> (6)      | 6,738          | 2,360   |   |   |   |
|  |  | CH <sub>4</sub> (6)      | 0.27           | 0.09    |   |   |   |
|  |  | N <sub>2</sub> O (6)     | 0.05           | 0.02    |   |   |   |
|  |  | CO <sub>2e</sub>         | 6,761          | 2,368   |   |   |   |
| FRTANK_SL                                    | Sludge Frac Tanks – Carbon Canisters Control           | VOC                      | 0.07           | 0.16    | <a href="#">22.23.24.27.29.31</a>         | <a href="#">22.23.24.27.29.31.33</a>      |   |
|  |  | H <sub>2</sub> S         | 0.03           | 0.06    |   |   |   |
| FRTANK_CR                                    | Routine MSS Crude Frac Tank – Carbon Canisters Control | VOC                      | 0.05           | <0.01   | <a href="#">22.23.24.27.29.31</a>         | <a href="#">22.23.24.27.29.31.33</a>      |   |
|  |  | H <sub>2</sub> S         | 0.03           | <0.01   |   |   |   |
| FRTANK_WD                                    | Water Draw Frac Tanks – Carbon Canisters Control       | VOC                      | 0.05           | 0.37    | <a href="#">22.23.24.27.29.31</a>         | <a href="#">22.23.24.27.29.31.33</a>      |   |
|  |  | H <sub>2</sub> S         | 0.03           | 0.19    |   |   |   |
| FRTANK_LVP                                   | Low Vapor Pressure Frac Tank                           | VOC                      | 1.42           | 0.24    | <a href="#">22.23.24.27.29.31</a>         | <a href="#">22.23.24.27.29.31.33</a>      |   |
|  |  | H <sub>2</sub> S         | <0.01          | <0.01   |   |   |   |
| VTRUCK_HVP                                   | High Vapor Pressure Vacuum Trucks                      | VOC                      | 0.11           | 0.33    | <a href="#">22.23.24.27.29.31</a>         | <a href="#">22.23.24.27.29.31.33</a>      |   |
|  |  | H <sub>2</sub> S         | 0.04           | 0.12    |   |   |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                                  |                                 |                       |                | Issuance Date: April 23, 2021             |   |   |
|--|----------------------------------|---------------------------------|-----------------------|----------------|---|---|---|
| Emission Point No. (1)                       | Source Name (2)                  | Air Contaminant Name (3)        | Emission Rates        |                | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |
|  |                                  |                                 | lb/hr                 | TPY (4)        | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |
| VTRUCK_LVP                                   | Low Vapor Pressure Vacuum Trucks | VOC                             | 1.55                  | 0.75           | <a href="#">22.23.24.28</a>               | <a href="#">22.23.24.28.33</a>            |   |
|  |                                  | H <sub>2</sub> S                | <0.01                 | <0.01          |   |   |   |
|  |                                  |                                 |                       |                |   |   |   |
| <b>Point No. (1)</b>                         | <b>Source Name (2)</b>           | <b>Air Contaminant Name (3)</b> | <b>Emission Rates</b> |                |   |   |   |
|  |                                  |                                 | <b>lbs/hour</b>       | <b>TPY (4)</b> |   |   |   |
| MSS  | Additional MSS activities        | VOC                             | 19.85                 | 6.51           | <a href="#">22.23.24</a>                  | <a href="#">22.23.24.33</a>               |   |
|  |                                  | H <sub>2</sub> S                | 0.01                  | <0.01          |   |   |   |
|  |                                  | PM                              | 0.01                  | <0.01          |   |   |   |
|  |                                  | PM <sub>10</sub>                | <0.01                 | <0.01          |   |   |   |
|  |                                  | PM <sub>2.5</sub>               | <0.01                 | <0.01          |   |   |   |
| FWP1   | Firewater Pump 1                 | VOC                             | 0.08                  | <0.01          | <a href="#">3.4</a>                       | <a href="#">3.4.19.33</a>                 | <a href="#">3.4</a>                       |
|  |                                  | NO <sub>x</sub>                 | 4.07                  | 0.20           |   |   |   |
|  |                                  | CO                              | 1.38                  | 0.07           |   |   |   |
|  |                                  | PM                              | 0.13                  | <0.01          |   |   |   |
|  |                                  | PM <sub>10</sub>                | 0.13                  | <0.01          |   |   |   |
|  |                                  | PM <sub>2.5</sub>               | 0.13                  | <0.01          |   |   |   |

**Major NSR Summary Table**

| Permit Number 151476, PSDTX1536, GHGPSDTX179 |                     |                          |                |         | Issuance Date: April 23, 2021             |   |   |  |
|--|---------------------|--------------------------|----------------|---------|---|---|---|--|
| Emission Point No. (1)                       | Source Name (2)     | Air Contaminant Name (3) | Emission Rates |         | Monitoring and Testing Requirements       | Recordkeeping Requirements                | Reporting Requirements                    |  |
|  |                     |                          | lb/hr          | TPY (4) | Special Condition/Application Information | Special Condition/Application Information | Special Condition/Application Information |  |
|  |                     | SO <sub>2</sub>          | <0.01          | <0.01   |   |   |   |  |
|  |                     | CO <sub>2</sub> (6)      | 2,475          | 123.76  |   |   |   |  |
|  |                     | CH <sub>4</sub> (6)      | 0.10           | <0.01   |   |   |   |  |
|  |                     | N <sub>2</sub> O (6)     | 0.02           | <0.01   |   |   |   |  |
|  |                     | CO <sub>2e</sub>         | 2,483          | 124.18  |   |   |   |  |
| EMGEN  | Emergency Generator | VOC                      | 0.21           | 0.01    | <u>3.4</u>                                | <u>3.4.19.33</u>                          | <u>3.4</u>                                |  |
|  |                     | NO <sub>x</sub>          | 0.61           | 0.03    |   |   |   |  |
|  |                     | CO                       | 1.03           | 0.05    |   |   |   |  |
|  |                     | PM                       | 0.06           | <0.01   |   |   |   |  |
|  |                     | PM <sub>10</sub>         | 0.06           | <0.01   |   |   |   |  |
|  |                     | PM <sub>2.5</sub>        | 0.06           | <0.01   |   |   |   |  |
|  |                     | SO <sub>2</sub>          | <0.01          | <0.01   |   |   |   |  |
|  |                     | CO <sub>2</sub> (6)      | 2,475          | 123.76  |   |   |   |  |
|  |                     | CH <sub>4</sub> (6)      | 0.10           | <0.01   |   |   |   |  |
|  |                     | N <sub>2</sub> O (6)     | 0.02           | <0.01   |   |   |   |  |
|  |                     | CO <sub>2e</sub>         | 2,484          | 124.18  |   |   |   |  |
|  |                     |                          |                |         |   |   |   |  |

- (1) Emission point identification - either specific equipment designation or emission point number from plot plan.
- (2) Specific point source name. For fugitive sources, use area name or fugitive source name.
- (3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
  - NO<sub>x</sub> - total oxides of nitrogen
  - SO<sub>2</sub> - sulfur dioxide
  - H<sub>2</sub>S - hydrogen sulfide
  - PM - total particulate matter, suspended in the atmosphere, including PM<sub>10</sub> and PM<sub>2.5</sub>, as represented
  - PM<sub>10</sub> - total particulate matter equal to or less than 10 microns in diameter, including PM<sub>2.5</sub>, as represented
  - PM<sub>2.5</sub> - particulate matter equal to or less than 2.5 microns in diameter
  - CO - carbon monoxide
  - CO<sub>2</sub> - carbon dioxide
  - N<sub>2</sub>O - nitrous oxide
  - CH<sub>4</sub> - methane
  - CO<sub>2</sub>e - carbon dioxide equivalents based on CO<sub>2</sub>, N<sub>2</sub>O, CH<sub>4</sub>
- (4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.
- (5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.
- (6) Emission rate is given for informational purposes only and does not constitute enforceable limit.

L\_FUG 1 ML\_FUG 2

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

| Date        |                     | Permit Number                        |  | Regulated Entity Number |
|-------------|---------------------|--------------------------------------|--|-------------------------|
| 12/19/2025  |                     | O4220                                |  | RN110369758             |
| Unit ID No. | PBR No.             | Version No./Date Or Registration No. | Monitoring Requirement   |                         |
| TK-1009     | 106.478<br>106.263  | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| TK-3005     | 106.478,<br>106.263 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| TK-3006     | 106.478,<br>106.263 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| FUG         | 106.478,<br>106.263 | 176252<br>176252                     | Basic monitoring done annually. All records shall be maintained on site.                             |                         |
| STRL_UNCL   | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| MSS_COMB    | 106.263,<br>106.478 | 176252<br>176252                     | Combustion device for MSS Control: monitor pilot flame once per hour; visible emissions once per day |                         |
| FRTANK_SL   | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_CR   | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_WD   | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_LVP  | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| VTRUCK_HVP  | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| VTRUCK_LVP  | 106.263,<br>106.478 | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| MSS         | 106.263<br>106.478  | 176252<br>176252                     | Throughput and material records shall be maintained at the site.                                     |                         |
| FUG         | 106.261             | 168385                               | Basic monitoring done annually. All records shall be maintained on site.                             |                         |

|        |         |            |  |
|--------|---------|------------|--|
| FUG    | 106.261 | 175873     | Basic monitoring done annually. All records shall be maintained on site. |
| TK-DSL | 106.478 | 11/01/2001 | Throughput and material records shall be maintained at the site.         |
| TK-GAS | 106.478 | 11/01/2001 | Throughput and material records shall be maintained at the site.         |



**Form OP-PBRSUP - Instructions**  
**Permits By Rule Supplemental Table**  
**Texas Commission on Environmental Quality**

**General:**

The form is used to provide supplemental information for all Permits by Rule (PBRs) that authorize emission units for a site (or area) subject to the requirements of the Federal Operating Permit (FOP) Program. For emission units identified on Form OP-SUM or Form OP-SUMR, the PBR registration number identified in Section A must also be included on Form OP-SUM or Form OP-SUMR.

The Texas Commission on Environmental Quality (TCEQ) regulated entity reference number (RNXXXXXXXXXX), if assigned, and the application area name from Form OP-1 (Site Information Summary) must appear on the header of each page for purposes of identification for the initial submittal. The date of the initial submittal must also be included and should be consistent throughout the application (MM/DD/YYYY). The date on each table should be revised with any updated submittal provided during the review process. Leave the permit number blank only if the initial form submittal accompanies an initial application. If this form is included as part of the permit renewal or revision process, enter the FOP permit number assigned by the TCEQ, the area name from Form OP-1, the date of the renewal or revision submittal, and the regulated entity reference number. The form OP-PBRSUP should be submitted for any PBR authorization updates with each revision and renewal application.

The TCEQ requires that a Core Data Form be submitted on all incoming applications/registrations unless a regulated entity reference number and customer reference number have been issued by the TCEQ and no core data information has changed. If a regulated entity reference number or customer reference number has been issued, then the number must be noted on the request or applicable form. For more information regarding the Core Data Form, call (512) 239-5175 or go to the TCEQ website at: [www.tceq.texas.gov/permitting/central\\_registry/guidance.html](http://www.tceq.texas.gov/permitting/central_registry/guidance.html)

**Specific:**

Permits by Rule (30 TAC Chapter 106) for the Application Area

**Emission units authorized under the following PBRs and any corresponding historical (pre-March 1997) SEs are required to be listed in sections A, B, and D:**

| PBR No. | Name or Subject                              | PBR No. | Name or Subject                 |
|---------|--|---------|---------------------------------|
| 106.124 | Pilot Plants                                 | 106.373 | Refrigeration Systems           |
| 106.142 | Rock Crushers                                | 106.374 | Lime Slaking                    |
| 106.144 | Bulk Mineral Handling                        | 106.375 | Aqueous Electrolytic            |
| 106.145 | Bulk Sand Handling                           | 106.376 | Decorative Chrome Plating       |
| 106.146 | Soil Stabilization Plants                    | 106.392 | Thermoset Resin                 |
| 106.147 | Asphalt Concrete Plants                      | 106.393 | Convey/Storage Plastic/Rubber   |
| 106.150 | Asphalt Silos                                | 106.395 | Plastic/Rubber Mix (No Solvent) |
| 106.181 | Used Oil Combustion Units                    | 106.396 | Plastic Rubber Mix (Solvent)    |
| 106.182 | Ceramic Kilns                                | 106.411 | Steam or Dry Cleaning Equipment |
| 106.183 | Boilers, Heaters, and Other Combustion Units | 106.412 | Fuel Dispensing                 |
| 106.221 | Extrusion Presses                            | 106.416 | Uranium Recovery                |

| PBR No. | Name or Subject                       | PBR No. | Name or Subject                                |
|---------|---------------------------------------|---------|--|
| 106.223 | Sawmills                              | 106.417 | Ethylene Oxide Sterilizers                     |
| 106.224 | Aerospace                             | 106.418 | Printing Presses                               |
| 106.225 | Semiconductor                         | 106.419 | Photographic Process Equipment                 |
| 106.226 | Coating Manufacturing                 | 106.433 | Surface Coat                                   |
| 106.227 | Soldering, Brazing, Welding           | 106.434 | Powder Coating Facility                        |
| 106.231 | Wood Products                         | 106.435 | Classic or Antique Auto Restoration Facility   |
| 106.245 | Ethyl Alcohol Facilities              | 106.436 | Auto Body Refinishing                          |
| 106.261 | Facility; Emission Limits             | 106.452 | Dry Abrasive Cleaning                          |
| 106.262 | Facility; Emission/Distance           | 106.454 | Degreasing                                     |
| 106.263 | Repairs and Maintenance               | 106.472 | Organic/Inorganic Liquid Loading and Unloading |
| 106.264 | Replacements of Facilities            | 106.473 | Organic Liquid Loading and Unloading           |
| 106.265 | Hand-Held/Manually Operated Machines  | 106.474 | Hydrochloric Acid Storage                      |
| 106.281 | Feed Milling                          | 106.475 | Pressure Tank or Vent to Firebox               |
| 106.283 | Grain Handling                        | 106.476 | Pressure Tank or Vent to Control               |
| 106.311 | Crucible or Pot Furnace               | 106.477 | Anhydrous NH3 Storage                          |
| 106.314 | Shell Core and Mold Machines          | 106.478 | Storage Tank and Change Service                |
| 106.315 | Sand or Investment Molds              | 106.491 | Dual Chamber Incinerators                      |
| 106.320 | Miscellaneous Metallic Treatment      | 106.492 | Flares   |
| 106.321 | Metal Melting and Holding Furnace     | 106.493 | Direct Flame Incinerators                      |
| 106.322 | Furnace to Reclaim Aluminum or Copper | 106.494 | Pathological Waste Incinerators                |
| 106.332 | Chlorine Repackaging                  | 106.495 | Heat Cleaning Devices                          |
| 106.351 | Salt Water Disposal                   | 106.496 | Air Curtain Incinerators                       |
| 106.352 | Oil and Gas Production                | 106.511 | Portable and Emergency Engines and Turbines    |

| PBR No. | Name or Subject  | PBR No. | Name or Subject                                       |
|---------|--|---------|---|
| 106.353 | Temporary Oil and Gas Facilities   | 106.512 | Stationary Engines and Turbines                       |
| 106.354 | Iron Sponge Gas-Treating Unit  | 106.513 | Natural Gas-Fired Combined Heat and Power Units       |
| 106.355 | Pipeline Metering, Purging, and Maintenance  | 106.532 | Water/Wastewater Treatment                            |
| 106.359 | Planned Maintenance, Startup, and Shutdown (MSS) at Oil and Gas Handling and Production Facilities | 106.533 | Water and Soil Remediation                            |
| 106.371 | Cooling Water Units  | 106.534 | Municipal Solid Waste Landfills and Transfer Stations |

**A. Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**

This section provides all PBR authorized emission units for the application area that require registration with the TCEQ.

**Unit ID No.:**

Enter the identification number (ID No.) for the emission unit authorized by the registered PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

**Registration No.:**

Enter the registration number provided by TCEQ upon authorization.

**PBR No.:**

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

**Registration Date:**

Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

**B. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**

This section provides all PBR authorized emission units for the application area that are claimed (and not registered).

**Unit ID No.:**

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

**PBR No.:**

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

**Version No./Date:**

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

**C. Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**

This section provides all PBR authorizations for the application area that are not identified in the table above and are considered insignificant sources.

**PBR No.:**

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

**Version No./Date:**

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

**D. Monitoring Requirements for registered and claimed PBRs for the Application Area**

This section provides the monitoring and/or record keeping requirements sufficient to demonstrate compliance for the registered and claimed PBRs identified in sections A and B.

**Unit ID No.:**

Enter the identification number (ID No.) for the emission unit authorized by the PBR (maximum 10 characters). If listed on Form OP-SUM (Individual Unit Summary), the ID No. should match.

**PBR No.:**

For PBRs (Standard Exemption) authorized before March 14, 1997, enter the selected PBR (Standard Exemption) number, in the space provided (XXX). For PBRs authorized on or after March 14, 1997, enter the selected PBR section number, in the space provided (106.XXX).

**Version No./Date:**

For a PBR (Standard Exemption) authorized before March 14, 1997, enter the effective date of the PBR (Standard Exemption) under which the PBR was authorized. For a PBR authorized on or after March 14, 1997, enter the effective date of 30 TAC Chapter 106 under which the PBR was authorized. The 30 TAC Chapter 106 effective date can be found in the section of the PBR (MM/DD/YYYY).

**Monitoring Requirement:**

Provide the monitoring and/or record keeping requirements used to demonstrate compliance with the applicable PBR conditions, general requirements of 30 TAC §106.4 or general requirements (if any) in effect at the time of the claim, and any certified registration of emission limits as applicable for the emission units. The specificity of the monitoring and/or recordkeeping requirements is required to be consistent with the [Periodic Monitoring Guidance](#) and include the following:

- Identify one or more indicators of emission control performance for the control device, or the parameter to be monitored if a control device is not utilized. Indicators may include, but are not limited to, direct or predicted emissions (including visible emissions or opacity), control device parameters, process parameters which are correlated to an emission rate through performance testing or AP-42 emission factors, or recorded finding of inspection and maintenance activities conducted by the owner or operator.
- Identify the frequency of conducting the monitoring. The monitoring frequencies should be consistent with the minimum monitoring frequency found in the applicable PM guidance document. For example, control device parameters may be monitored once per week.
- If applicable, identify the period over which discrete data points will be averaged.

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| Unit ID No. | Registration No. | PBR No.          | Registration Date |
|-------------|------------------|------------------|-------------------|
| TK-1009     | 176252           | 106.478, 106.263 | 05/24/2024        |
| TK-3005     | 176252           | 106.478, 106.263 | 05/24/2024        |
| TK-3006     | 176252           | 106.478, 106.263 | 05/24/2024        |
| FUG         | 176252           | 106.478, 106.263 | 05/24/2024        |
| STRL_UNCL   | 176252           | 106.263, 106.478 | 05/24/2024        |
| MSS_COMB    | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_SL   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_CR   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_WD   | 176252           | 106.263, 106.478 | 05/24/2024        |
| FRTANK_LVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| VTRUCK_HVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| VTRUCK_LVP  | 176252           | 106.263, 106.478 | 05/24/2024        |
| MSS         | 176252           | 106.263, 106.478 | 05/24/2024        |
| FUG         | 168385           | 106.261          | 04/06/2022        |
| FUG         | 175873           | 106.261          | 04/18/2024        |

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| Unit ID No. | PBR No. | Version No./Date |
|-------------|---------|------------------|
| TK-DSL      | 106.478 | 09/04/2000       |
| TK-GAS      | 106.478 | 09/04/2000       |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |

**Permit By Rule Supplemental Table (Page 3)**  
**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 12/22/2025 | O4220         | RN110369758             |

| PBR No. | Version No./Date |
|---------|------------------|
| N/A     | N/A              |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |
|         |                  |

**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

| Date        |                     | Permit Number                            |  | Regulated Entity Number |
|-------------|---------------------|--|--|-------------------------|
| 12/22/2025  |                     | O4220                                    |  | RN110369758             |
| Unit ID No. | PBR No.             | Version No./Date Or Registration No.     | Monitoring Requirement   |                         |
| TK-1009     | 106.478<br>106.263  | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| TK-3005     | 106.478,<br>106.263 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| TK-3006     | 106.478,<br>106.263 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| FUG         | 106.478,<br>106.263 | 09/04/2000, 176252<br>11/01/2001, 176252 | 28VHP, 28PI  |                         |
| STRL_UNCL   | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| MSS_COMB    | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Combustion device for MSS Control: monitor pilot flame once per hour; visible emissions once per day |                         |
| FRTANK_SL   | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_CR   | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_WD   | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| FRTANK_LVP  | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| VTRUCK_HVP  | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| VTRUCK_LVP  | 106.263,<br>106.478 | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| MSS         | 106.263<br>106.478  | 09/04/2000, 176252<br>11/01/2001, 176252 | Throughput and material records shall be maintained at the site.                                     |                         |
| FUG         | 106.261             | 11/01/2003, 168385                       | 28VHP  |                         |

|        |         |                    |  |
|--------|---------|--------------------|--|
| FUG    | 106.261 | 11/01/2003, 175873 | 28VHP  |
| TK-DSL | 106.478 | 11/01/2001         | Throughput and material records shall be maintained at the site. |
| TK-GAS | 106.478 | 11/01/2001         | Throughput and material records shall be maintained at the site. |

## Ryan Glaze

---

**From:** Kat Galloway <kat@brightskyenv.com>  
**Sent:** Thursday, November 20, 2025 12:55 PM  
**To:** Kimberly Krause; Ryan Glaze; Casey Krause  
**Cc:** Cailyn Stewart  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal  
**Attachments:** 2025-11-20 Gibson OP-2.pdf; 2025-11-20 Gibson OP-REQ1.pdf; 2025-11-20 Gibson OP-UA2.pdf; 2025-11-20 Gibson PBR SUP.pdf

Dear Ryan,

Thank you for the review. Please see attached answers to your questions in-red. We are attaching updated forms for your review. If we have answered your questions sufficiently, we will upload the forms to STEERS and have the RO submit in STEERS.

I am available to walk through additional edits with you if needed on 11/21, 11/24, or 11/25. Certification will be a challenge next week during Thanksgiving. If additional edits are required, we kindly request an extension for certification.

Thank you!  
Kat

Kat Galloway  
President



Bright Sky Environmental, LLC  
11701 FM 2244, Suite 215-B  
Bee Cave, Texas 78738  
Phone: 281-217-8233

[Kat@BrightSkyENV.com](mailto:Kat@BrightSkyENV.com)  
[www.BrightSkyENV.com](http://www.BrightSkyENV.com)

---

**From:** Ryan Glaze <[James.Glaze@tceq.texas.gov](mailto:James.Glaze@tceq.texas.gov)>  
**Sent:** Monday, November 3, 2025 10:38 AM  
**To:** Casey Krause <[Casey.Krause@gibsonenergy.com](mailto:Casey.Krause@gibsonenergy.com)>  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

You don't often get email from [james.glaze@tceq.texas.gov](mailto:james.glaze@tceq.texas.gov). [Learn why this is important](#)

**CAUTION! EXTERNAL SENDER**

DO NOT click links, open attachments, or respond unless you are sure that the email is safe.

Good morning Casey,

I have completed my initial review of the Renewal application for SOP O4220, Gibson Energy Infrastructure LLC and have identified the following items that require additional information and/or documentation:

**Form OP-REQ1**

- Section VI. Subsection D., Question 1 does not require a response. Please remove response.
- Section VI. Subsection H., Question 4 requires a response.
- Section XI. Subsection A., Question 1 requires a response.
- Section XI. Subsection B., Question 1 requires a response (question 2 may need a response depending on the response to question 1).
- Section XI. Subsection H., Question 1 requires a response depending on the site's response to the Form OP-REQ2 section below.
- Section XII. Subsection I., Permits by Rule (PBR), the PBRs need to list the Version No./Effective date from the Texas Administrative Code (TAC), not the date that the associated PBR Registrations were issued. Please list the correct Version No./Effective dates for PBRs 106.261, 106.263, 106.478.
- Please remove the duplicated PBR 106.478 as it will only need to be listed on Form OP-REQ1 unless it has a different Version No./Effective Date.

Please see attached revised OP-REQ1

**Form OP-REQ2**

- When the permit was issued on July 23, 2021, the company determined not to include permit shields. However, according to TCEQ records, several units still have negative applicability documented in the TCEQ database on Form OP-REQ2.
  - Does the site want to include the negative applicability that TCEQ has on file and grant permit shields for the units listed below? **Yes, the site would like to include the negative applicability that the TCEQ has on-file and grant permit shields for the referenced units.**
  - Additionally, based on what was submitted in this renewal application, several of the negative applicability reasonings will need to be removed as applicability is being submitted for these units. **We agree.**
- Negative Applicability for NSPS Kb **Agree**
  - Unit ID T-1, Citation 60.110b(a), Reasoning: Storage capacity less than 75 cubic meters.
  - Group ID GRPADDTK, Citation 60.110b(a), Reasoning: Storage capacity less than 75 cubic meters.
- Negative Applicability for MACT EEEE **Agree**
  - Group ID GRPMLFUG, Citation 63.2338(c)(1), Reasoning: Equipment leak components that are part of an effected source under another MACT rule are exempted. GRPMLFUG is part of the marine loading affected source under MACT Y.

- Unit ID T-1, Citation 63.2406, Reasoning: the definition of an organic liquid does not include diesel.
  - Since Unit ID T-1 is now on Form OP-UA3 for MACT EEEE, does this negative applicability still need to be documented?
  - Additionally, since this unit does not currently exist in the Effective Permit, please document this unit on Form OP-SUMR. **Unit ID T-1 was included in the OP-REQ2 with the initial Title V application, which included negative applicability for MACT EEEE and NSPS Kb. It looks like TCEQ inadvertently left this unit off the final permit. Please add it back.**
- Negative Applicability for 30 TAC Chapter 115, Loading and Unloading of VOC **Agree**
  - Group ID GRPMVCU, Citation 115.217(b)(6), Reasoning: All loading and unloading of marine vessels is exempt from this division.
- Does the site wish to include the negative applicability above and grant permit shields for these units? **Yes, please document negative applicability and grant permit shields**
- If the site does, the response to Form OP-REQ1 Section XI., Subsection H., Question 1 will need to be changed to “YES”. **OP-REQ1 has been updated.**

### **Form OP-2**

- The description of change for revision #3 for Group ID GRPADDTK “Tanks < 5,000 gallons and not applicable to MACT EEEE” is incorrect. Tanks that are less than 5,000 gallons are subject to the Main Standard citation 63.2343(a) which requires records to be kept at the site for the tank. Please verify the citation provided and determine if this statement is correct. If the statement above is correct, please Update the description of change for revision #3. **Agree. Please see revised OP-2 with description stating “Tanks < 5000 gallons; revised MACT EEEE requirements”**

### **Form OP-PBRSUP**

- Form OP-PBRSUP needs to have all the tables included (Tables A-D). Currently Tables C and D are missing. Even if those tables are not being used, they still must be included. At a minimum, Table D must have the monitoring requirements documented for the Units listed on Tables A and B. **Please see attached revised PBRSUP.**
- PBR Registration No. 176252 has two Permits by Rule (PBRs) 106.263 and 106.478 associated with it. Several units are documented as being authorized by this PBR Registration number. However, only one of the PBRs are documented. Since PBR Registration No. 176252 has two PBRs both PBRs need to be listed. **We have listed 13 line items for PBR Registration 176252. Four of them reference PBR 106.478 and 9 of them reference 106.263. Please advise.**
- On Table B, two units are described as 500-gal Diesel (or Gasoline) Storage Tanks. Please include the Unit ID No. not the description. If the Unit currently exists in the permit, please use that Unit ID no. If not, please create a new Unit ID No. for Form OP-PBRSUP. **We have revised the unit ID to be TK-DSL and TK-GAS to represent the tanks in unregistered PBR from 8/2025. We are including an updated PBRSUP with this revision.**
- Please review [Form OP-PBRSUP Instructions](#) as to how Form OP-PBRSUP needs to be filled out.

### **Form OP-UA2**

- Please submit Form OP-UA2 for Unit ID EMERG for NSPS IIII as a response to Auxiliary Emission Control Devices (AECD) on Table 5c is required. **Please see attached revised OP-UA2 that covers the new AECD question.**

### **Major NSR Summary Table**

- The site is authorized by PSD Permit No. PSDTX1536 and GHG Permit No. GHGPSDTX179. The Major NSR Summary Table needs to be completed. I have attached the Major NSR Summary Table. Please review the [Major NSR Summary Table Guidance](#) for guidance on how the table is completed. **Is this the current version? It seems blank. Could you please send us the version you have populated?**

Please provide an update to all list comments above by **November 24, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

***Ryan Glaze***

Operating Permits Section  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087 MC 163  
Austin, TX, 78711  
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

---

**From:** Casey Krause <[Casey.Krause@gibsonenergy.com](mailto:Casey.Krause@gibsonenergy.com)>

**Sent:** Wednesday, October 22, 2025 9:42 AM

**To:** Ryan Glaze <[James.Glaze@tceq.texas.gov](mailto:James.Glaze@tceq.texas.gov)>

**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Received, thank you for the information Ryan. I do not have any questions at this time.

Thanks,



**Casey Krause, Senior Environment & Regulatory Specialist**  
**Gibson Energy** | 248 FM 1069 | Ingleside, Texas | 78362  
o 361.371.4225 c 361.278.2422 e [casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)  
[gibsonenergy.com](http://gibsonenergy.com)

---

**From:** Ryan Glaze <[James.Glaze@tceq.texas.gov](mailto:James.Glaze@tceq.texas.gov)>

**Sent:** Monday, October 20, 2025 10:25 AM

**To:** Casey Krause <[Casey.Krause@gibsonenergy.com](mailto:Casey.Krause@gibsonenergy.com)>

**Subject:** Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

You don't often get email from [james.glaze@tceq.texas.gov](mailto:james.glaze@tceq.texas.gov). [Learn why this is important](#)

**CAUTION! EXTERNAL SENDER**

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 11/24/2025 | O4220         | RN110369758             |

| Unit ID No. | Registration No. | PBR No. | Registration Date |
|-------------|------------------|---------|-------------------|
| TK-1009     | 176252           | 106.478 | 05/24/2024        |
| TK-3005     | 176252           | 106.478 | 05/24/2024        |
| TK-3006     | 176252           | 106.478 | 05/24/2024        |
| FUG         | 176252           | 106.478 | 05/24/2024        |
| STRL_UNCL   | 176252           | 106.263 | 05/24/2024        |
| MSS_COMB    | 176252           | 106.263 | 05/24/2024        |
| FRTANK_SL   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_CR   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_WD   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_LVP  | 176252           | 106.263 | 05/24/2024        |
| VTRUCK_HVP  | 176252           | 106.263 | 05/24/2024        |
| VTRUCK_LVP  | 176252           | 106.263 | 05/24/2024        |
| MSS         | 176252           | 106.263 | 05/24/2024        |
| FUG         | 168385           | 106.261 | 04/06/2022        |
| FUG         | 175873           | 106.261 | 04/18/2024        |

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 11/24/2025 | O4220         | RN110369758             |

| Unit ID No. | PBR No. | Version No./Date |
|-------------|---------|------------------|
| TK-DSL      | 106.478 | 06/29/2023       |
| TK-GAS      | 106.478 | 06/29/2023       |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |
|             |         |                  |



**Permit By Rule Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 11/24/2025 | O4220         | RN110369758             |

| Unit ID No. | PBR No. | Version No./Date Or Registration No. | Monitoring Requirement   |
|-------------|---------|--------------------------------------|--|
| TK-1009     | 106.478 | 05/24/2024                           | 30 TAC 106.4(a)(1) – Throughput  |
| TK-3005     | 106.478 | 05/24/2024                           | 30 TAC 106.4(a)(1) – Throughput  |
| TK-3006     | 106.478 | 05/24/2024                           | 30 TAC 106.4(a)(1) – Throughput  |
| FUG         | 106.478 | 05/24/2024                           | 28VHP, 28PI  |
| STRL_UNCL   | 106.263 | 05/24/2024                           | Uncontrolled roof landings: keep activity records  |
| MSS_COMB    | 106.263 | 05/24/2024                           | Combustion device for MSS Control: monitor pilot flame once per hour; visible emissions once per day |
| FRTANK_SL   | 106.263 | 05/24/2024                           | Sludge frac tanks – Carbon Canisters Control: Throughput, activity records                           |
| FRTANK_CR   | 106.263 | 05/24/2024                           | Routine MSS Crude Frac tank – Carbon Canisters Control: Throughput, activity records                 |
| FRTANK_WD   | 106.263 | 05/24/2024                           | Water Draw Frac Tanks – Carbon Canisters Control: Throughput, activity records                       |
| FRTANK_LVP  | 106.263 | 05/24/2024                           | Low Vapor Pressure Frac Tank: Throughput, activity records   |
| VTRUCK_HVP  | 106.263 | 05/24/2024                           | High Vapor Pressure Vacuum Trucks: Throughput, activity records                                      |
| VTRUCK_LVP  | 106.263 | 05/24/2024                           | Low Vapor Pressure Vacuum Trucks: Throughput, activity records                                       |
| MSS         | 106.263 | 05/24/2024                           | keep activity records  |
| FUG         | 106.261 | 04/06/2022                           | 28VHP  |
| FUG         | 106.261 | 04/18/2024                           | 28VHP  |
| TK-DSL      | 106.478 | 06/29/2023                           | 30 TAC 106.4(a)(1) – Throughput  |
| TK-GAS      | 106.478 | 06/29/2023                           | 30 TAC 106.4(a)(1) - Throughput  |



**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 1)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.
- ◆

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and</b> |   |  |
|--|---|--|
| <b>A. Visible Emissions</b>  |   |  |
| ◆  | 1. The application area includes stationary vents constructed on or before January 31, 1972.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The application area includes stationary vents constructed after January 31, 1972.<br><i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. All stationary vents are addressed on a unit specific basis.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 8. Emissions from units in the application area include contributions from uncombined water.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 2)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>  |  |   |
|--|--|---|
| <b>B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots</b>   |  |   |
| 1. Items a - d determine applicability of any of these requirements based on geographical location.  |  |   |
| ◆  | a. The application area is located within the city of El Paso.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.               | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i> |  |   |
| 2. Items a - d determine the specific applicability of these requirements.   |  |   |
| ◆  | a. The application area is subject to 30 TAC § 111.143.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | b. The application area is subject to 30 TAC § 111.145.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | c. The application area is subject to 30 TAC § 111.147.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | d. The application area is subject to 30 TAC § 111.149.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>C. Emissions Limits on Nonagricultural Processes</b>  |  |   |
| ◆  | 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|  | 2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements.<br><i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 3)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b> |   |   |
|---|---|---|
| <b>C. Emissions Limits on Nonagricultural Processes (continued)</b>   |   |   |
| 4.  | The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 5.  | The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 6.  | All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7.  | The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 8.  | The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.8 is "No," go to Section I.D.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 9.  | All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Emissions Limits on Agricultural Processes</b>  |   |   |
| 1.  | The application area includes agricultural processes subject to 30 TAC § 111.171.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Outdoor Burning</b>   |   |   |
| ◆ 1.  | Outdoor burning is conducted in the application area.<br><i>If the response to Question I.E.1 is "No," go to Section II.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 2.  | Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 3.  | Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 4.  | Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 4)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |   |   |
|---|---|---|
| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b> |   |   |
| <b>E. Outdoor Burning (continued)</b>   |   |   |
| ◆   | 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds</b>                                    |   |   |
| <b>A. Temporary Fuel Shortage Plan Requirements</b>   |   |   |
| 1.  | The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>                         |   |   |
| <b>A. Applicability</b>   |   |   |
| ◆   | 1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10.<br><i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>B. Storage of Volatile Organic Compounds</b>   |   |   |
| ◆   | 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 5)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>C. Industrial Wastewater</b>   |  |  |
| 1.  | The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140.<br><i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 2.  | The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area.<br><i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.  | The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater).<br><i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>        | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.  | The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons).<br><i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>D. Loading and Unloading of VOCs</b>   |  |  |
| ◆ 1.  | The application area includes VOC loading operations.  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆ 2.  | The application area includes VOC transport vessel unloading operations.<br><i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 6)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |   |
|---|--|---|
| <b>D. Loading and Unloading of VOCs (continued)</b>   |  |   |
| ◆   | 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities</b>        |  |   |
| ◆   | 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container.<br><i>If the response to Question III.E.1 is "No," go to Section III.F.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆   | 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent.<br><i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10.<br><i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014.<br><i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 7)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>                            |  |   |
|--|--|---|
| <b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)</b>                       |  |   |
| ◆  | 8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004.<br><i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b> |  |   |
| ◆  | 1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 8)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>  |   |   |
|--|---|---|
| <b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b> |   |   |
| ◆  | 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>  |   |   |
| ◆  | 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks.<br><i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.  | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 3. The application area includes facilities that began construction prior to November 15, 1992.<br><i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.  | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 9)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>H. Control of Reid Vapor Pressure (RVP) of Gasoline</b>  |  |  |
| ◆   | 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County.<br><i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆   | 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 3. The application area includes a motor vehicle fuel dispensing facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries</b>                      |  |  |
|   | 1. The application area is located at a petroleum refinery.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>J. Surface Coating Processes (Complete this section for GOP applications only.)</b>                      |  |  |
| ◆   | 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.                                      | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 10)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>  |  |  |
|--|--|--|
| <b>K. Cutback Asphalt</b>  |  |  |
| 1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency.<br><i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |  |
| 2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |  |
| 3. Asphalt emulsion is used or produced within the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| 4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513.<br><i>If the response to Question III.K.4 is "No," go to Section III.L.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| 5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| 6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| 7. The applicant using cutback asphalt is a state, municipal, or county agency.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| <b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels</b>   |  |  |
| ◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels.<br><i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |  |
| ◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area.<br><i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 11)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b> |  |  |
|---|--|--|
| <b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)</b>          |  |  |
| ◆   | 3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| <b>M. Petroleum Dry Cleaning Systems</b>  |  |  |
| 1.  | The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 12)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))</b>                             |  |  |
| 1.  | The application area includes one or more vent gas streams containing HRVOC.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 2.  | The application area includes one or more flares that emit or have the potential to emit HRVOC.<br><i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 3.  | All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.  | All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.<br><i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.  | The application area contains pressure relief valves that are not controlled by a flare.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.  | The application area has at least one vent stream which has no potential to emit HRVOC.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.  | The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>O. Cooling Tower Heat Exchange Systems (HRVOC)</b>   |  |  |
| 1.  | The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 13)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds</b> |   |   |
|--|---|---|
| <b>A. Applicability</b>  |   |   |
| ◆  | <p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.<br/> <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i><br/> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i><br/> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i><br/> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | <p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.<br/> <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | <p>3. The application area includes a utility electric generator in an east or central Texas county.<br/> <i>See instructions for a list of counties included.</i><br/> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i><br/> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>                     |   |   |
|  | <p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.<br/> <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | <p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 14)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>   |   |   |
|--|---|---|
| <b>C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas</b>   |   |   |
| ◆  | 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400.<br><i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>           | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.  | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>D. Adipic Acid Manufacturing</b>  |   |   |
| 1.   | The application area is located at, or part of, an adipic acid production unit.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>E. Nitric Acid Manufacturing - Ozone Nonattainment Areas</b>  |   |   |
| 1.   | The application area is located at, or part of, a nitric acid production unit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines</b> |   |   |
| ◆  | 1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County).<br><i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 15)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>   |  |   |
|--|--|---|
| <b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)</b> |  |   |
| ◆  | 4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125.<br><i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 7. An ACSS for carbon monoxide (CO) has been approved?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.  |   |
|  |  |   |
| <b>G. Utility Electric Generation in East and Central Texas</b>  |  |   |
|  | 1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995.<br><i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 2. The application area is complying with the System Cap in 30 TAC § 117.3020.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters</b>  |  |   |
|  | 1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less.<br><i>If the response to question IV.H.1 is "No," go to Section V.</i>           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 16)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products</b>   |   |
|--|---|
| <b>A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings</b>   |   |
| 1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.<br><i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products</b>  |   |
| 1. The application area manufactures consumer products for sale or distribution in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products.<br><i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 17)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |   |
|---|---|
| <b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)</b>  |   |
| <b>C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings</b>  |   |
| 1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.<br><i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings</b>  |   |
| 1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers</b>   |   |
| 1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States.<br><i>If the response to Question V.E.1 is "No," go to Section VI.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>  |   |
| <b>A. Applicability</b>   |   |
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.<br><i>If the response to Question VI.A.1 is "No," go to Section VII.</i>   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 18)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b> |  |  |
|--|--|--|
| <b>B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants</b>              |  |  |
| 1.   | The application area is located at a coal preparation and processing plant.<br><i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2.   | The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd).<br><i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.   | The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.<br><i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.   | The plant contains an open storage pile, as defined in § 60.251, as an affected facility.<br><i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.   | The open storage pile was constructed, reconstructed or modified after May 27, 2009.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)</b>      |  |  |
| ◆ 1.   | The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired.<br><i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆ 2.   | One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005.<br><i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 3.   | One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.   | The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 19)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |  |
|--|---|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>                         |   |  |
| <b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>                  |   |  |
| ◆  | 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>  |   |  |
|  | 1. The application area includes bulk gasoline terminal loading racks.<br><i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
|  | 2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b> |   |  |
| ◆  | 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore).<br><i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011.<br><i>For SOP applications, if the response to Question VI.E.2 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD.<br><i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 20)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |
|--|---|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |   |
| <b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)</b>   |   |
| ◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD.<br><i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below   |   |
| <b>F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants</b>   |   |
| 1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.<br><i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems</b>  |   |
| 1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987.<br><i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>                          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area includes storm water sewer systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 21)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>   |   |  |
|--|---|--|
| <b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)</b>  |   |  |
| 3.   | The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.   | The application area includes non-contact cooling water systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.   | The application area includes individual drain systems.<br><i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.   | The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.   | The application area includes completely closed drain systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004</b> |   |  |
| ◆ 1.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆ 2.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 3.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.   | The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 22)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |  |
|--|--|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |  |  |
| <b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)</b>       |  |  |
| ◆  | 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.<br><i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001</b> |  |  |
| ◆  | 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 23)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |   |
|--|--|---|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |  |   |
| <b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)</b> |  |   |
| ◆ 3.   | The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 4.   | The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 5.   | The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.<br><i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>         | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 6.   | All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.                               | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 7.   | The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 8.   | All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.                         | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 24)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |   |  |
|--|---|--|
| <b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006</b> |   |  |
| ◆  | 1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.<br><i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 25)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |  |
|--|---|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>  |   |  |
| <b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b> |   |  |
| ◆  | 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>  |   |  |
| ◆  | 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>  |   |  |
| <b>A. Applicability</b>  |   |  |
| ◆  | 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts.<br><i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>  |   |  |
|  | 1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>  |   |  |
| ◆  | 1. The application area includes equipment in benzene service.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 26)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |  |
|---|--|--|
| <b>D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants</b>   |  |  |
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).<br><i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <b>E. Subpart M - National Emission Standard for Asbestos</b>   |  |  |
| <i>Applicability</i>  |  |  |
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.<br><i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>                   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <i>Roadway Construction</i>   |  |  |
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <i>Manufacturing Commercial Asbestos</i>  |  |  |
| 3. The application area includes a manufacturing operation using commercial asbestos.<br><i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| a. Visible emissions are discharged to outside air from the manufacturing operation   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 27)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |  |
|--|--|
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Manufacturing Commercial Asbestos (continued)</i>   |  |
| c. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| d. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Asbestos Spray Application</i>  |  |
| 4. The application area includes operations in which asbestos-containing materials are spray applied.<br><i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying.<br><i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 28)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>                                    |  |
|--|--|
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Asbestos Spray Application (continued)</i>  |  |
| d. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| f. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Fabricating Commercial Asbestos</i>   |  |
| 5. The application area includes a fabricating operation using commercial asbestos.<br><i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| a. Visible emissions are discharged to outside air from the manufacturing operation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| c. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| d. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 29)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |
|--|--|
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |  |
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Fabricating Commercial Asbestos (continued)</i>   |  |
| f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Non-sprayed Asbestos Insulation</i>   |  |
| 6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Asbestos Conversion</i>   |  |
| 7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities</b>  |  |
| 1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations</b>   |  |
| 1. The application area is located at a benzene production facility and/or bulk terminal.<br><i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>                            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2. The application area includes benzene transfer operations at marine vessel loading racks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 30)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for</b>                           |  |  |
|--|--|--|
| <b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)</b> |  |  |
| 3.   | The application area includes benzene transfer operations at railcar loading racks.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4.   | The application area includes benzene transfer operations at tank-truck loading racks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations</b>                                       |  |  |
| <i>Applicability</i>   |  |  |
| 1.   | The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2.   | The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b).<br><i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 3.   | The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates.<br><i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4.   | The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr).<br><i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>                       | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.   | The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr.<br><i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>    | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 31)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |  |
|---|--|
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>  |  |
| <i>Applicability (continued)</i>  |  |
| 6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Waste Stream Exemptions</i>  |  |
| 8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11. The application area transfers waste off-site for treatment by another facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12. The application area is complying with 40 CFR § 61.342(d).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13. The application area is complying with 40 CFR § 61.342(e).<br><i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14. The application area has facility waste with a flow weighted annual average water content of less than 10%.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 32)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |
|---|--|
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>  |  |
| <i>Container Requirements</i>   |  |
| 15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste.<br><i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>                             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Individual Drain Systems</i>   |  |
| 18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste.<br><i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 33)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |
|--|---|
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |   |
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>   |   |
| <i>Individual Drain Systems (continued)</i>  |   |
| 22. The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Remediation Activities</i>  |   |
| 25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories</b>   |   |
| <b>A. Applicability</b>  |   |
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63.<br><i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry</b>  |   |
| 1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).<br><i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 34)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |
|--|---|
| <b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)</b>  |   |
| <p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).<br/><i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.<br/><i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 35)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater</b>   |  |
| <i>Applicability</i>  |  |
| 1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.<br><i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.<br><i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.<br><i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Vapor Collection and Closed Vent Systems</i>   |  |
| 6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 36)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |  |
|---|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b> |   |  |
| <i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>  |   |  |
| 8.  | The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.<br><i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Transfer Racks</i>   |   |  |
| 11.   | The application area includes Group 1 transfer racks that load organic HAPs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Process Wastewater Streams</i>   |   |  |
| 12.   | The application area includes process wastewater streams.<br><i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.   | The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.<br><i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.   | The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.   | The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.<br><i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>                 | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 37)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>            |  |
| <i>Process Wastewater Streams (continued)</i>  |  |
| 16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272.<br><i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. The application area includes process wastewater streams, located at existing sources that are Group 2.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 38)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>              |  |
| <i>Process Wastewater Streams (continued)</i>  |  |
| 24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>                                    | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 39)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>   |  |
| <i>Drains</i>   |  |
| 31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).<br><i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).<br><i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate. | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 40)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>  |   |
| <i>Drains (continued)</i>   |   |
| 37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Gas Streams</i>  |   |
| 39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>  |   |
| 1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 41)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities</b>  |   |  |
| 1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.<br><i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.<br><i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| 3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| 4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers</b>  |   |  |
| 1. The application area includes industrial process cooling towers.<br><i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)</b>  |   |  |
| 1. The application area includes a bulk gasoline terminal.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. The application area includes a pipeline breakout station.<br><i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.<br><i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 42)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>      |  |  |
|---|--|--|
| <b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)</b> |  |  |
| 4.  | The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.<br><i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.  | An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station.<br><i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.  | The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep).<br><i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.  | Emissions screening factor less than 0.5 (ET or EP < 0.5).<br><i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.  | Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0).<br><i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0).<br><i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The site at which the application area is located is a major source of HAP.<br><i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.   | The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 43)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry</b>   |   |
| 1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.<br><i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>                                  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3).<br><i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources.<br><i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. The application area includes one or more kraft pulping systems that are existing sources.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24.<br><i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 44)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |   |
|--|--|---|
| <b>I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning</b>   |  |   |
| 1.   | The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3.   | The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins</b>                                   |  |   |
| 1.   | The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units.<br><i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U.<br><i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.   | The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.   | The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 45)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>                       |  |  |
| 5.   | All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>           | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>        | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 46)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>  |   |
| <i>Containers</i>   |   |
| 11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Drains</i>   |   |
| 12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.<br><i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>                      | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12).<br><i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 47)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |
|--|--|
| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>   |  |
| <i>Drains (continued)</i>  |  |
| 17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production</b>   |  |
| 1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.<br><i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. The application area includes a BLR and/or WSR research and development facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 48)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting</b>  |  |
| 1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter.<br><i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations</b>  |  |
| 1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b>  |  |
| <i>Applicability</i>   |  |
| 1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7).<br><i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7).<br><i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 49)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>  |  |
| <i>Applicability (continued)</i>   |  |
| <p>3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).<br/> <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i></p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC.<br/> <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.<br/> <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 50)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>   |  |
|---|--|
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>   |  |
| <i>Applicability (continued)</i>  |  |
| 9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii).<br><i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>Containers, Drains, and other Appurtenances</b>  |  |
| 11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>   |  |
| 1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1).<br><i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 51)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |   |  |
|--|---|--|
| <b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>  |   |  |
| 4.   | The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or § 265.1(c)(10).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.   | The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The predominant activity in the application area is the treatment of wastewater received from off-site.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or § 265.1(c)(6).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61. | <input type="checkbox"/> YES <input type="checkbox"/> No |
| 9.   | The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year.<br><i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 52)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for  |  |
|---|--|
| O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)  |  |
| 11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater.<br><i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12. VOHAP concentration is determined by direct measurement.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13. VOHAP concentration is based on knowledge of the off-site material.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system.<br><i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes containers that manage non-exempt off-site material.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes individual drain systems that manage non-exempt off-site materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 53)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for  |  |
|---|--|
| <b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>  |  |
| 1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components.<br><i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b>   |  |
| ◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user.<br><i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i><br><i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761.<br><i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i><br><i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4. The application area is located at a site that is a major source of HAP.<br><i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 54)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)</b>           |  |  |
| ◆  | <p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft<sup>3</sup>) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 55)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |  |
|--|--|--|
| <b>R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)</b>  |  |  |
| 1. The application area includes shipbuilding or ship repair operations.<br><i>If the response to Question VIII.R.1 is "No," go to Section VIII.S.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |  |
| 2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| <b>S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations</b>   |  |  |
| 1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations.<br><i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |  |
| 2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| <b>T. Subpart KK - National Emission Standards for the Printing and Publishing Industry</b>  |  |  |
| 1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |  |
| <b>U. Subpart PP - National Emission Standards for Containers</b>  |  |  |
| 1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions.<br><i>If the response to Question VIII.U.1 is "No," go to Section VIII.V.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |  |
| 2. The application area includes containers using Container Level 1 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |
| 3. The application area includes containers using Container Level 2 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 56)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>U. Subpart PP - National Emission Standards for Containers (continued)</b>  |   |  |
| 4. The application area includes containers using Container Level 3 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>V. Subpart RR - National Emission Standards for Individual Drain Systems</b>  |   |  |
| 1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards</b>  |   |  |
| 1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.<br><i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| 4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| 5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| 6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 57)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |  |  |
|---|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |  |  |
| 7.  | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.   | The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.   | The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 58)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>  |  |
| <p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit.<br/> <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3).<br/> <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>         | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 59)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>   |  |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 20. The application area includes an ethylene production process unit.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 21. The application area includes waste streams generated from an ethylene production process unit.<br><i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1).<br><i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 23. Waste stream(s) are transferred off-site for treatment.<br><i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment.<br><i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 60)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |   |  |
|---|---|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |   |  |
| 25.   | The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26.   | The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b).<br><i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>                               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27.   | The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control.<br><i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>                                  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28.   | The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s).<br><i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 29.   | The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 30.   | The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 31.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 61)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>  |  |
| 32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.<br><i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>                       | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>                              | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 62)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |  |
|--|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>                                |  |  |
| 38. The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.                             | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 40. The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.             | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 43. The application area has at least one waste stream that contains benzene.<br><i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene.<br><i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 63)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |  |  |
|---|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |  |  |
| 46.   | Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 47.   | The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene.<br><i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 48.   | The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 49.   | The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 50.   | Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 51.   | The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 52.   | Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 64)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |   |   |
|---|---|---|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |   |   |
| 53.   | Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 54.   | The application area contains a cyanide chemicals manufacturing process.<br><i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 55.   | The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins</b>   |   |   |
| 1.  | The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.<br><i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.  | The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.<br><i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>                     | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.  | All process wastewater streams generated or managed in the application area are from sources producing polystyrene.<br><i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.  | All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.<br><i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 65)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>                    |  |  |
| 5.   | The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>          | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 66)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>  |  |
| 13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Containers</i>  |  |
| 14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Drains</i>  |  |
| 15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit.<br><i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>                  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 67)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>  |  |
| <i>Drains (continued)</i>  |  |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).<br><i>If the response to Question VIII.X.19 is "No," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 68)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.</b>   |   |  |
| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| <b>Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.</b>   |   |  |
| ◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)</b>   |   |  |
| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.<br><i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.<br><i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 69)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>  |  |  |
|--|--|--|
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b> |  |  |
| 5.   | The application area includes process wastewater streams.<br><i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.  | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.  | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 70)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>           |   |  |
|--|---|--|
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b> |   |  |
| 14.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>                            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.  | Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h).<br><i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16.  | The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17.  | Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite.<br><i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18.  | The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19.  | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20.  | The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21.  | The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>                   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22.  | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 71)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>           |  |  |
|--|--|--|
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b> |  |  |
| 23.  | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 24.  | The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).<br><i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 25.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).<br><i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27.  | The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy. | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 72)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |
|--|---|
| <b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>  |   |
| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>  |   |
| 1. The application area includes a facility at which a site remediation is conducted.<br><i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area is located at a site that is a major source of HAP.<br><i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).<br><i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. All site remediation activities are complete, and the Administrator has been notified in writing.<br><i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.<br><i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6. The site remediation will be completed within 30 consecutive calendar days.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7. No site remediation will exceed 30 consecutive calendar days.<br><i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.<br><i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 73)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |   |  |
|--|---|--|
| <b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)</b>                                      |   |  |
| 10.  | The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.  | The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.  | The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2).<br><i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.  | The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.  | The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.<br><i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.  | The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16.  | The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17.  | The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18.  | The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19.  | The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20.  | The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21.  | The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 74)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                              |  |   |
|---|--|---|
| <b>DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities</b>                                   |  |   |
| 1.  | The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.<br><i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.  | The EAF steelmaking facility is a research and development facility.<br><i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.  | Metallic scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.  | Scrap containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.  | Scrap not containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities</b> |  |   |
| 1.  | The application area is located at a site that is an area source of HAPs.<br><i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.  | The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.  | The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 75)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>   |   |  |
|---|---|--|
| <b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b> |   |  |
| 4.  | The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB.<br><i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.  | The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.  | The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC.<br><i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.  | The bulk gasoline terminal has throughput of less than 250,000 gallons per day.<br><i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.  | The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | The bulk gasoline terminal loads gasoline into railcar cargo tanks.<br><i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 76)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>  |   |  |
| 11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>   |   |  |
| ◆ 1. The application area is located at a site that is an area source of hazardous air pollutants.<br><i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| ◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132.<br><i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| ◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| ◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>  |   |  |
| ◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form.<br><i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |
| ◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.   | Subpart EEEE and Subpart ZZZZ                                       |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 77)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |  |  |
|---|--|--|
| <b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>  |  |  |
| <b>A. Applicability</b>   |  |  |
| ◆   | 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>   |  |  |
| <b>A. Subpart A - Production and Consumption Controls</b>   |  |  |
| ◆   | 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>   |  |  |
| ◆   | 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b> |  |  |
| ◆   | 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.                  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>D. Subpart D - Federal Procurement</b>   |  |  |
| ◆   | 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>   |  |  |
| ◆   | 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.                   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 78)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)</b> |   |  |
|---|---|--|
| <b>F. Subpart F - Recycling and Emissions Reduction</b>   |   |  |
| ◆   | 1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆   | 2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 3. The application area manufactures appliances or refrigerant recycling and recovery equipment.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>G. Subpart G - Significant New Alternatives Policy Program</b>   |   |  |
| ◆   | 1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound.<br><i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| <b>H. Subpart H -Halon Emissions Reduction</b>  |   |  |
| ◆   | 1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. Disposal of halons or manufacturing of halon blends is conducted in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>XI. Miscellaneous</b>  |   |  |
| <b>A. Requirements Reference Tables (RRT) and Flowcharts</b>  |   |  |
| 1.  | The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 79)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>  |   |  |
|---|---|--|
| <b>B. Forms</b>   |   |  |
| ◆   | 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form.<br><i>If the response to Question XI.B.1 is "No," or "N/A," go to Section XI.C.</i>   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.   |  |
| 40 CFR 60 - NSPS OOOOb  |   |  |
| <b>C. Emission Limitation Certifications</b>  |   |  |
| ◆   | 1. The application area includes units for which federally enforceable emission limitations have been established by certification.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b> |   |  |
|   | 1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
|   | 2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
|   | 3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator.<br><i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
|   | 4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director.<br><i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 80)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>   |  |   |
|--|--|---|
| <b>E. Title IV - Acid Rain Program</b>   |  |   |
| 1.   | The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3.   | The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program</b> |  |   |
| 1.   | The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program.<br><i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.   | The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.                | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.   | The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.   | The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6.   | The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7.   | The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 81)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>   |   |   |
|--|---|---|
| <b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b> |   |   |
| 1.   | The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program.<br><i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.                        | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.   | The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.                              | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.   | The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.                       | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.   | The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.                    | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6.   | The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>H. Permit Shield (SOP Applicants Only)</b>                                  |   |   |
| 1.   | A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.                                 | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 82)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>                                 |   |  |
|--|---|--|
| <b>I. GOP Type (Complete this section for GOP applications only)</b> |   |  |
| ◆  | 1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>J. Title 30 TAC Chapter 101, Subchapter H</b>                     |   |  |
| ◆  | 1. The application area is located in a nonattainment area.<br><i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆  | 3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 83)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>                         |   |   |
|--|---|---|
| <b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b> |   |   |
| ◆  | 4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> .<br><i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> and is subject to 101.351(c).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 6.   | The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>K. Periodic Monitoring</b>                                |   |   |
| ◆  | 1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.<br><i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 2. The permit currently contains at least one periodic monitoring requirement.<br><i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 3. All periodic monitoring requirements are being removed from the permit with this application.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 84)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>      |   |   |
|---|---|---|
| <b>L. Compliance Assurance Monitoring</b> |   |   |
| ◆   | 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source.<br><br><i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆   | 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement.<br><br><i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application.<br><br><i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|   | 5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|   | 6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.   |   |
|   |   |   |
| ◆   | 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).<br><br><i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 85)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |  |  |
|---|--|--|
| <b>XI. Miscellaneous (continued)</b>  |  |  |
| <b>L. Compliance Assurance Monitoring (continued)</b>   |  |  |
| ◆   | 9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.               | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times</b> |  |  |
| ◆   | 1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004.<br><i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>                        | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>XII. New Source Review (NSR) Authorizations</b>  |  |  |
| <b>A. Waste Permits with Air Addendum</b>   |  |  |
| ◆   | 1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum.<br><i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 86)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XII. New Source Review (NSR) Authorizations (continued)</b> |   |   |
|--|---|---|
| <b>B. Air Quality Standard Permits</b>                         |   |   |
| ◆  | 1. The application area includes at least one Air Quality Standard Permit NSR authorization.<br><i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆  | 2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 87)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| XII. New Source Review (NSR) Authorizations (continued) |  |   |
|---|--|---|
| B. Air Quality Standard Permits (continued)             |  |   |
| ◆   | 11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization.<br><i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| C. Flexible Permits                                     |  |   |
|   | 1. The application area includes at least one Flexible Permit NSR authorization.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| D. Multiple Plant Permits                               |  |   |
|   | 1. The application area includes at least one Multi-Plant Permit NSR authorization.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 88)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

| Permit No.  | Issuance Date | Pollutant(s): | Permit No. | Issuance Date | Pollutant(s): |
|-------------|---------------|---------------|------------|---------------|---------------|
| PSDTX1536   | 04/23/2021    | VOCs          |            |               |               |
| GHGPSDTX179 | 04/23/2021    | GHG           |            |               |               |
|             |               |               |            |               |               |
|             |               |               |            |               |               |

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**F. Nonattainment (NA) Permits and NA Major Pollutants**

| Permit No. | Issuance Date | Pollutant(s): | Permit No. | Issuance Date | Pollutant(s): |
|------------|---------------|---------------|------------|---------------|---------------|
|            |               |               |            |               |               |
|            |               |               |            |               |               |
|            |               |               |            |               |               |
|            |               |               |            |               |               |

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**G. NSR Authorizations with FCAA § 112(g) Requirements**

| NSR Permit No. | Issuance Date | NSR Permit No. | Issuance Date | NSR Permit No | Issuance Date |
|----------------|---------------|----------------|---------------|---------------|---------------|
|                |               |                |               |               |               |
|                |               |                |               |               |               |
|                |               |                |               |               |               |
|                |               |                |               |               |               |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 89)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 11/24/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

| Authorization No. | Issuance Date | Authorization No. | Issuance Date | Authorization No. | Issuance Date |
|-------------------|---------------|-------------------|---------------|-------------------|---------------|
| 151476            | 04/23/2021    |                   |               |                   |               |
|                   |               |                   |               |                   |               |
|                   |               |                   |               |                   |               |
|                   |               |                   |               |                   |               |

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

| PBR No. | Version No./Date | PBR No. | Version No./Date | PBR No. | Version No./Date |
|---------|------------------|---------|------------------|---------|------------------|
| 106.478 | 09/04/2000       |         |                  |         |                  |
| 106.263 | 11/01/2001       |         |                  |         |                  |
| 106.261 | 11/01/2003       |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

| Permit No. | Issuance Date | Permit No. | Issuance Date | Permit No. | Issuance Date |
|------------|---------------|------------|---------------|------------|---------------|
|            |               |            |               |            |               |
|            |               |            |               |            |               |
|            |               |            |               |            |               |

**Print Form**

**Reset Form**

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

|  |  |
|--|--|
| Date: <b>11/24/2025</b>  |  |
| Permit No.: <b>O4220</b>   |  |
| Regulated Entity No.: <b>RN110369758</b>   |  |
| Company Name: <b>Gibson Energy Infrastructure, LLC</b>   |  |
| For Submissions to EPA   |  |
| Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span> |  |
| <b>I. Application Type</b>   |  |
| Indicate the type of application:  |  |
| <input checked="" type="checkbox"/> Renewal  |  |
| <input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)   |  |
| <input type="checkbox"/> Significant Revision  |  |
| <input type="checkbox"/> Revision Requesting Prior Approval  |  |
| <input type="checkbox"/> Administrative Revision   |  |
| <input type="checkbox"/> Response to Reopening   |  |
| <b>II. Qualification Statement</b>   |  |
| For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>  |  |
| For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>   |  |

**Federal Operating Permit Program**  
**Application for Permit Revision/Renewal**  
**Form OP-2-Table 1 (continued)**  
**Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

VOC                       NO<sub>x</sub>                       SO<sub>2</sub>                       PM<sub>10</sub>                       CO                       Pb                       HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?                       YES    NO    N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

|  |
|--|
| Date: <b>11/24/2025</b>                                |
| Permit No.: <b>O4220</b>                               |
| Regulated Entity No.: <b>RN110369758</b>               |
| Company Name: <b>Gibson Energy Infrastructure, LLC</b> |

Using the table below, provide a description of the revision.

| Revision No. | Revision Code | New Unit | Unit/Group | Process         | NSR Authorization     | Description of Change and Provisional Terms and Conditions     |
|--------------|---------------|----------|------------|-----------------|-----------------------|--|
|              |               |          | ID No.     | Applicable Form |                       |  |
| 1            | MS-C          | NO       | ADDFUG     | OP-UA12         | 151476/<br>04/23/2021 | List ADDFUG on Form OP-UA12, appropriate for fugitives.        |
| 2            | MS-C          | NO       | FUG        | OP-UA12         | 151476/<br>04/23/2021 | List FUG on Form OP-UA12, appropriate for fugitives.           |
| 3            | MS-C          | NO       | GRPADDTK   | OP-UA3          | 151476/<br>04/23/2021 | Tanks < 5,000 gallons; revised MACT EEEE requirements.         |
| 4            | MS-C          | NO       | GRPADDTK   | OP-UA1          | 151476/<br>04/23/2021 | Remove GRPADDTK from Form OP-UA1. It is being added to OP-UA3. |
| 5            | MS-C          | NO       | FUG        | OP-UA1          | 151476/<br>04/23/2021 | Remove FUG from Form OP-UA1. It is being added to OP-UA12.     |
| 6            | MS-C          | NO       | ADDFUG     | OP-UA1          | 151476/<br>04/23/2021 | Remove ADDFUG from Form OP-UA1. It is being added to OP-UA12.  |
| 7            | MS-C          | NO       | GRP425TK   | OP-UA1          | 151476/<br>04/23/2021 | Remove GRP425TK from Form OP-UA1. It is already on OP-UA3.     |
| 8            | MS-C          | NO       | TK-5001    | OP-UA1          | 151476/<br>04/23/2021 | Remove TK-5001 from OP-UA1. It is already on OP-UA3.           |

## Ryan Glaze

---

**From:** Casey Krause <Casey.Krause@gibsonenergy.com>  
**Sent:** Wednesday, October 22, 2025 9:42 AM  
**To:** Ryan Glaze  
**Subject:** RE: Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

Received, thank you for the information Ryan. I do not have any questions at this time.

Thanks,



**Casey Krause, Senior Environment & Regulatory Specialist**  
**Gibson Energy** | 248 FM 1069 | Ingleside, Texas | 78362  
o 361.371.4225 c 361.278.2422 e [casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)  
[gibsonenergy.com](http://gibsonenergy.com)

---

**From:** Ryan Glaze <James.Glaze@tceq.texas.gov>  
**Sent:** Monday, October 20, 2025 10:25 AM  
**To:** Casey Krause <Casey.Krause@gibsonenergy.com>  
**Subject:** Technical Review -- FOP O4220/Project 39088, Gibson Energy Infrastructure LLC/South Texas Gateway Terminal

You don't often get email from [james.glaze@tceq.texas.gov](mailto:james.glaze@tceq.texas.gov). [Learn why this is important](#)

**CAUTION! EXTERNAL SENDER**

DO NOT click links, open attachments, or respond unless you are sure that the email is safe.

Good morning Casey,

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O4220 for Gibson Energy Infrastructure LLC, South Texas Gateway Terminal. This application has been assigned Project No. 39088. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBR SUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

**As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov) and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).**

Please review the “SOP Technical Review Fact Sheet” located at [http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title\\_V/sop\\_wdp\\_factsheet.pdf](http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf). This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

***Ryan Glaze***

Operating Permits Section  
Air Permits Division  
Texas Commission on Environmental Quality  
P.O. Box 13087 MC 163  
Austin, TX, 78711  
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

Information about the company can be found at <https://www.gibsonenergy.com>.

This e-mail and any attached documents are confidential and intended only for the named addressee(s).

This e-mail may be subject to legal privilege and may contain information that is confidential and exempt from disclosure under applicable law. If you are not the intended recipient, please notify us by return e-mail and delete the original message; you may not copy, forward, disseminate or use this e-mail for any purpose, nor disclose its contents to any other person.

**From:** [eNotice TCEQ](#)  
**To:** [adam.hinojosa@senate.texas.gov](mailto:adam.hinojosa@senate.texas.gov); [JM.lozano@house.texas.gov](mailto:JM.lozano@house.texas.gov)  
**Subject:** TCEQ Notice - Permit Number O4220  
**Date:** Tuesday, September 30, 2025 12:53:59 PM  
**Attachments:** [TCEQ Notice - O4220\\_39088.pdf](#)

---

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at [http://www.tceq.state.tx.us/help/policies/electronic\\_info\\_policy.html](http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html).

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

**From:** [Casey Krause](#)  
**To:** [Carolyn Thomas](#)  
**Cc:** [Sheila Monroe](#)  
**Subject:** RE: Gibson Energy Infrastructure LLC Permit 4220, Project 39088  
**Date:** Tuesday, September 30, 2025 1:57:36 PM  
**Attachments:** [image001.png](#)

---

Carolyn/Sheila,

Thank you for the phone call today. Please see explanation below and attached screenshots. Feel free to give me a call if you have any questions, the history of the site is a bit confusing.

#### **Current Owner/Operator Info**

- Site Name: South Texas Gateway Terminal (RN110369758)
- Physical address: 248 FM 1069, Ingleside, TX 78362 (per San Patricio County)
- Operator/Customer: Gibson Energy Infrastructure LLC (CN606208536)
- Owner: South Texas Gateway Terminal LLC

The address "200 FM 1069" was possibly an address used during construction, but San Patricio County does not appear to recognize this address.

#### **Past Owners/Operator Info**

- Buckeye entities (acquired the property in the 2019 timeframe and began construction of the terminal)
- Gulf Marine Fabricators (held the property prior to 2018 for several years)

Thanks,



**Casey Krause**, *Senior Environment & Regulatory Specialist*

**Gibson Energy** | 248 FM 1069 | Ingleside, Texas | 78362

o 361.371.4225 c 361.278.2422 e [casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com)

**[gibsonenergy.com](http://gibsonenergy.com)**

---

**From:** Carolyn Thomas <Carolyn.Thomas@tceq.texas.gov>  
**Sent:** September-30-25 11:24 AM  
**To:** Casey Krause <Casey.Krause@gibsonenergy.com>  
**Cc:** Sheila Monroe <Sheila.Monroe@tceq.texas.gov>  
**Subject:** Gibson Energy Infrastructure LLC Permit 4220, Project 39088

You don't often get email from [carolyn.thomas@tceq.texas.gov](mailto:carolyn.thomas@tceq.texas.gov). [Learn why this is important](#)

**CAUTION! EXTERNAL SENDER**

DO NOT click links, open attachments, or respond unless you are sure that the email is

safe.

Hi Casey,

Based on our phone conversation could TV listed a consistency check states Site RN is a duplicate.

We look forward to resolving this matter.

Thank you,

Carolyn Thomas

Air Permits Initial Review Team

Air Permits Division, MC 161

Office of Air Texas Commission on Environmental Quality

Phone: (512) 239-5127

Fax: (512) 233-0973

E-mail: [carolyn.thomas@tceq.texas.gov](mailto:carolyn.thomas@tceq.texas.gov)

Web site: [www.tceq.texas.gov](http://www.tceq.texas.gov)

Please consider whether it is necessary to print this e-mail.

How are we doing? [www.tceq.texas.gov/customersurvey](http://www.tceq.texas.gov/customersurvey)

Information about the company can be found at <https://www.gibsonenergy.com>.

This e-mail and any attached documents are confidential and intended only for the named addressee(s).

This e-mail may be subject to legal privilege and may contain information that is confidential and exempt from disclosure under applicable law. If you are not the intended recipient, please notify us by return e-mail and delete the original message; you may not copy, forward, disseminate or use this e-mail for any purpose, nor disclose its contents to any other person.

Brooke T. Paup, *Chairwoman*  
Bobby Janecka, *Commissioner*  
Catarina R. Gonzales, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

September 30, 2025

THE HONORABLE ADAM HINOJOSA  
TEXAS SENATE  
PO BOX 12068  
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 39088  
Permit Number: O4220  
Gibson Energy Infrastructure LLC  
South Texas Gateway Terminal  
Ingleside, San Patricio County  
Regulated Entity Number: RN110369758  
Customer Reference Number: CN606208536

Dear Senator Hinojosa:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.192777,27.826944&level=13>.

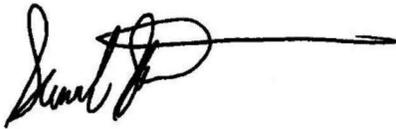
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Adam Hinojosa  
Page 2  
September 30, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*  
Bobby Janecka, *Commissioner*  
Catarina R. Gonzales, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

September 30, 2025

THE HONORABLE JOSE M LOZANO  
TEXAS HOUSE OF REPRESENTATIVES  
PO BOX 2910  
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 39088  
Permit Number: O4220  
Gibson Energy Infrastructure LLC  
South Texas Gateway Terminal  
Ingleside, San Patricio County  
Regulated Entity Number: RN110369758  
Customer Reference Number: CN606208536

Dear Representative Lozano:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.192777,27.826944&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality



Gibson Energy Infrastructure, LLC.  
P.O. Box 1521  
Ingleside, TX 78362  
361-371-4225

**September 29, 2025**

Texas Commission on Environmental Quality  
Air Permits Division - MC-161  
12100 Park 35 Circle, Building C 3<sup>rd</sup> Floor  
Austin, TX 78753

RE: Gibson Energy Infrastructure, LLC - CN606208536  
SOP Renewal/Revision Application  
South Texas Gateway Terminal – RN110369758  
Title V Permit # 4220  
San Patricio County, Texas

Air Permits Division,

Gibson Energy Infrastructure, LLC (Gibson) is submitting this SOP renewal/revision to the Texas Commission on Environmental Quality (TCEQ) for the South Texas Gateway Terminal located in San Patricio County, Texas. The permit expires July 23, 2026, and Gibson is submitting a timely renewal at least six months, but no earlier than 18 months, before the date of permit expiration per 30 TAC §122.133.

Three storage tanks (TK-1009, TK-3005, and TK-3006) were authorized on May 24, 2024, via PBR registration No. 176252. These tanks were initially authorized by NSR registration no. 151476 on April 23, 2021, but were never built. The PBR has been listed on the Form-PBRSUP, but the tanks have not been added to this Title V Renewal as new units.

Since the issuance of the facility's Title V permit in 2021, the TCEQ has developed rule flowcharts and unit attribute forms that address MACT EEEE. This application includes the following newly-issued UA forms:

- OP-UA3 for Storage Tanks (MACT EEEE), Table 29
- OP-UA12 for Fugitive Sources (MACT EEEE), Table 23

This permit application includes a minor revision to remove MACT EEEE applicability from the chemical additive tanks, GRPADDTK.

This renewal/revision application contains the following forms:

- OP-2 Application for Permit Renewal/Revision
- OP-1 Site Information Summary
- OP-REQ1 Application Area-Wide Applicability Determinations and General Information
- OP-REQ3 Applicable Requirements Summary
- OP-UA3 Storage Tank Vessel Attributes
- OP-UA12 Fugitive Emission Attributes
- OP-ACPS Application Compliance Plan and Schedule
- OP-SUMR Individual Unit Summary for Revisions
- OP-PBRSUP Permits By Rule Supplemental Table
- OP-CRO1 is not submitted since the submittal is certified online via STEERS.



Gibson Energy Infrastructure, LLC.  
P.O. Box 1521  
Ingleside, TX 78362  
361-371-4225

A copy of the attached items has also been sent to the TCEQ Regional office and emailed to EPA Region 6.

If you have any questions or need any additional information to process this application, please feel free to contact me at (361) 371-4225 or by email at [casey.krause@gibsonenergy.com](mailto:casey.krause@gibsonenergy.com).

Sincerely,

Casey Krause  
Senior Environment & Regulatory Specialist  
Gibson Energy Infrastructure, LLC

cc: Texas Commission on Environmental Quality  
Region 14 – Corpus Christi, Texas  
500 North Shoreline Blvd, Ste. 500  
Corpus Christi TX 78401-0318

Environmental Protection Agency, Region 6  
Air Permits Section (ARPE), [R6AirPermitsTX@epa.gov](mailto:R6AirPermitsTX@epa.gov)



Gibson Energy Infrastructure LLC

Title V Renewal/Revision

South Texas Gateway Terminal

Permit No. O-4220

San Patricio County

September 2025



Prepared by:  
Bright Sky Environmental, LLC  
11701 FM 2244, Suite 215B  
Bee Cave, TX 78738

## Introduction

---

The South Texas Gateway Terminal Title V initial application (Permit No. O-4220) was initially approved July 23, 2021. At the time of the initial Title V application and issuance, TCEQ had not yet incorporated MACT EEEE into its applicability flow charts and Title V forms. As part of the renewal process, Gibson Energy Infrastructure, LLC (“Gibson”) is submitting an OP-UA3 Table 29 for storage tanks and OP-UA12 Table 23 for fugitive sources to address MACT EEEE. Please remove/void the existing OP-UA1 form since all sources are now described in the new OP-UA3 Table 29 and OP-UA12 Table 23.

Minor Revision applicability: The current Title V permit lists GRPADDTK (EPNs T-3, T-4, T-5, and T-6) as being applicable to the emissions limits, monitoring and testing, recordkeeping, and reporting requirements of MACT EEEE. An NSR permit amendment submitted July 2020 revised the size of the Additive Storage Tanks to less than 1,000 gallons. Due to the revised tank sizes, MACT EEEE is not and has never been applicable to the Additive Storage Tanks since their actual construction. Through this minor revision, Gibson is updating the Title V permit to remove MACT EEEE requirements from the GRPADDTK in the newly issued OP-UA3 form and in the OP-REQ3. This revision is considered to be a minor revision because it meets the criteria outlined in 30 TAC §122.215, example: “Deletion of a unit and its applicable requirements from the permit when such action does affect or impact the applicable requirements for other emission sources listed in the permit.”<sup>1</sup>

There are no other requested changes to the Title V permit.

This application includes the following forms:

- OP-1
- OP-2
- OP-REQ1
- OP-REQ3
- OP-UA3
- OP-UA12
- OP-ACPS
- OP-SUMR
- PBRSUP
- OP-CRO1 (electronic only)

---

<sup>1</sup> TCEQ - (APD-ID151v1.0, revised 05/22) SOP Revision Application Guidance

## Process Description

---

The South Texas Gateway Terminal transports and stores crude product (crude oil and condensate), conducts crude blending activities, accommodates outbound product transport via ship and barges, and includes the capability for pipeline receipt and delivery. All product tanks at the facility are able to supply all docks and pipelines.

The South Texas Gateway Terminal receives and loads out crude product at marine docks controlled by four (4) MVCUs. Product is stored in twenty (20) IFR product storage tanks and one (1) surge relief IFR tank. Pipelines are used throughout the terminal to transport product to and from the terminal and throughout the terminal as well as crude blending activities.

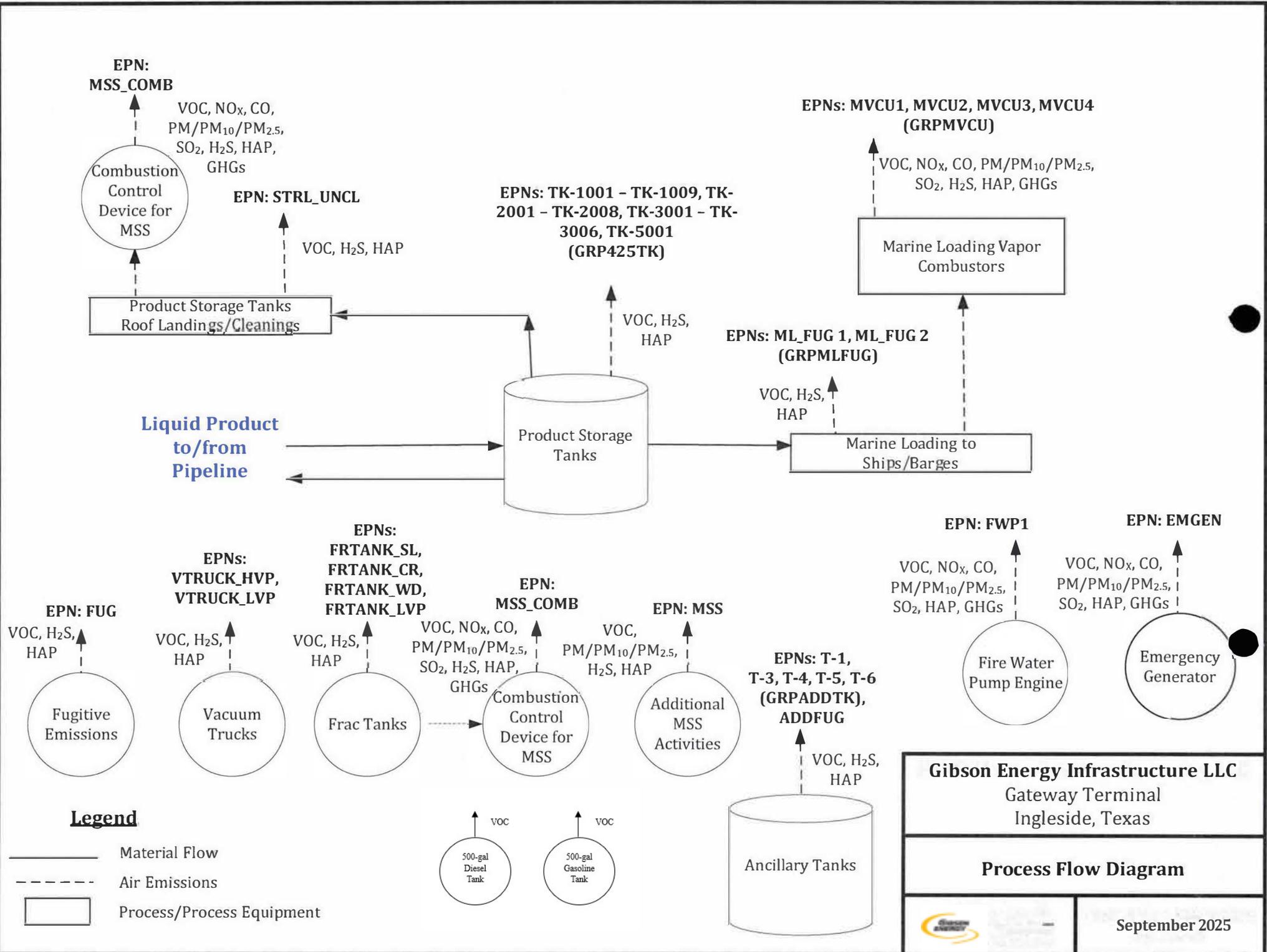
The South Texas Gateway Terminal operates one (1) fire water pump powered by diesel compression ignition engines. The diesel equipment is supported by one (1) diesel fuel tank. There are also four (4) authorized chemical additive storage tanks (less than 1,000 gallons each) on-site.

There are two 500-gallon fuel storage tanks used to fill various equipment and vehicles onsite which are authorized via unregistered PBR.

Fugitive emissions include equipment leaks from piping components, such as connections flanges, and valves. Components in gas/vapor, light liquid, and heavy liquid service emit fugitively.

MSS activities are performed periodically on terminal equipment. The frequency of maintenance activities varies for different equipment types.

Control devices (MSS vapor combustion unit, portable flare, scrubbers, and/or carbon canisters) are used at the terminal to control emissions from storage tank roof landings and cleaning activities, as well as frac tank and vacuum truck loading and temporary on-site storage.



**OP-1**

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

|  |
|--|
| <b>I. Company Identifying Information</b>  |
| A. Company Name: <b>Gibson Energy Infrastructure LLC</b>   |
| B. Customer Reference Number (CN): <b>CN606208536</b>  |
| C. Submittal Date (mm/dd/yyyy): <b>09/29/2025</b>  |
| <b>II. Site Information</b>  |
| A. Site Name: <b>South Texas Gateway Terminal</b>  |
| B. Regulated Entity Reference Number (RN): <b>RN110369758</b>  |
| C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>   |
| <input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A  |
| D. Indicate all pollutants for which the site is a major source based on the site's potential to emit:<br><i>(Check the appropriate box[es].)</i>  |
| <input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input type="checkbox"/> PM <sub>10</sub> <input type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS |
| Other:   |
| E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  |
| F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  |
| G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>   |
| H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:   |
| <b>III. Permit Type</b>  |
| A. Type of Permit Requested: <i>(Select only one response)</i>   |
| <input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)  |

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

|   |   |
|---|---|
| <b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>  |   |
| A. Is this submittal an abbreviated or a full application?  | <input type="checkbox"/> Abbreviated <input type="checkbox"/> Full  |
| B. If this is a full application, is the submittal a follow-up to an abbreviated application?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| E. Has the required Public Involvement Plan been included with this application?  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>V. Confidential Information</b>  |   |
| A. Is confidential information submitted in conjunction with this application?  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>VI. Responsible Official (RO) Identifying Information</b>  |   |
| RO Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)        |   |
| RO Full Name: Marcus Engel  |   |
| RO Title: Operations Manager  |   |
| Employer Name: Gibson Energy Infrastructure LLC   |   |
| Mailing Address: PO Box 1521  |   |
| City: Ingleside   |   |
| State: TX   |   |
| ZIP Code: 78362   |   |
| Territory:  |   |
| Country: USA  |   |
| Foreign Postal Code:  |   |
| Internal Mail Code:   |   |
| Telephone No.: 361-371-4222   |   |
| Fax No.:  |   |
| Email: marcus.engel@gibsonenergy.com  |   |

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)  
Texas Commission on Environmental Quality**

|  |
|--|
| <b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>  |
| Technical Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)  |
| Technical Contact Full Name: Casey Krause  |
| Technical Contact Title: Senior Environment & Regulatory Specialist  |
| Employer Name: Gibson Energy Infrastructure LLC  |
| Mailing Address: PO Box 1521   |
| City: Ingleside  |
| State: TX  |
| ZIP Code: 78362  |
| Territory:   |
| Country: USA   |
| Foreign Postal Code:   |
| Internal Mail Code:  |
| Telephone No.: 361-371-4225  |
| Fax No.:   |
| Email: casey.krause@gibsonenergy.com   |
| <b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>  |
| A. State Senator: Adam Hinojosa  |
| B. State Representative: J. M. Lozano  |
| C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</span> |
| D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>   |
| E. Indicate the alternate language(s) in which public notice is required: Spanish  |

**Federal Operating Permit Program  
 Site Information Summary  
 Form OP-1 (Page 4)  
 Texas Commission on Environmental Quality**

|   |
|---|
| <b>IX. Off-Site Permit Request</b><br><i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>          |
| A. Office/Facility Name:  |
| B. Physical Address:  |
| City:   |
| State:  |
| ZIP Code:   |
| Territory:  |
| Country:  |
| Foreign Postal Code:  |
| C. Physical Location:   |
|   |
|   |
| D. Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) |
| Contact Full Name:  |
| E. Telephone No.:   |
| <b>X. Application Area Information</b>  |
| A. Area Name: South Texas Gateway Terminal  |
| B. Physical Address: 248 FM 1069  |
| City: Ingleside   |
| State: TX   |
| ZIP Code: 78362   |
| C. Physical Location:   |
|   |
|   |
| D. Nearest City: Ingleside  |
| E. State: TX  |
| F. ZIP Code: 78362  |

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

|  |
|--|
| <b>X. Application Area Information (continued)</b>   |
| <b>G.</b> Latitude (nearest second): 27° 49' 37.06"  |
| <b>H.</b> Longitude (nearest second): -97° 11' 33.80"  |
| <b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span> |
| <b>J.</b> Indicate the estimated number of emission units in the application area: 48  |
| <b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  |
| <b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):  |
| <b>XI. Public Notice</b><br><i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>  |
| <b>A.</b> Name of a public place to view application and draft permit: Ingleside Public Library  |
| <b>B.</b> Physical Address: 2775 Waco St   |
| City: Ingleside  |
| ZIP Code: 78362  |
| <b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):  |
| Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):   |
| Contact Person Full Name: Casey Krause   |
| Contact Mailing Address: PO Box 1521   |
| City: Ingleside  |
| State: TX  |
| ZIP Code: 78362  |
| Territory:   |
| Country: USA   |
| Foreign Postal Code:   |
| Internal Mail Code:  |
| Telephone No.: 361- 371-4255   |

**OP-2**

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1  
Texas Commission on Environmental Quality**

|  |  |
|--|--|
| Date: <b>09/29/2025</b>  |  |
| Permit No.: <b>O4220</b>   |  |
| Regulated Entity No.: <b>RN110369758</b>   |  |
| Company Name: <b>Gibson Energy Infrastructure, LLC</b>   |  |
| For Submissions to EPA   |  |
| Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span> |  |
| <b>I. Application Type</b>   |  |
| Indicate the type of application:  |  |
| <input checked="" type="checkbox"/> Renewal  |  |
| <input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)   |  |
| <input type="checkbox"/> Significant Revision  |  |
| <input type="checkbox"/> Revision Requesting Prior Approval  |  |
| <input type="checkbox"/> Administrative Revision   |  |
| <input type="checkbox"/> Response to Reopening   |  |
| <b>II. Qualification Statement</b>   |  |
| For SOP Revisions Only <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>  |  |
| For GOP Revisions Only <span style="float: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO</span>   |  |

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 1 (continued)  
Texas Commission on Environmental Quality**

**III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**

Indicate all pollutants for which the site is a major source based on the site's potential to emit:  
(Check the appropriate box[es].)

VOC                       NO<sub>x</sub>                       SO<sub>2</sub>                       PM<sub>10</sub>                       CO                       Pb                       HAP

Other:

**IV. Reference Only Requirements (For reference only)**

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?                       YES    NO    N/A

**V. Delinquent Fees and Penalties**

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

|  |
|--|
| Date: <b>09/29/2025</b>                                |
| Permit No.: <b>O4220</b>                               |
| Regulated Entity No.: <b>RN110369758</b>               |
| Company Name: <b>Gibson Energy Infrastructure, LLC</b> |

Using the table below, provide a description of the revision.

| Revision No. | Revision Code | New Unit | Unit/Group | Process         | NSR Authorization     | Description of Change and Provisional Terms and Conditions     |
|--------------|---------------|----------|------------|-----------------|-----------------------|--|
|              |               |          | ID No.     | Applicable Form |                       |  |
| 1            | MS-C          | NO       | ADDFUG     | OP-UA12         | 151476/<br>04/23/2021 | List ADDFUG on Form OP-UA12, appropriate for fugitives.        |
| 2            | MS-C          | NO       | FUG        | OP-UA12         | 151476/<br>04/23/2021 | List FUG on Form OP-UA12, appropriate for fugitives.           |
| 3            | MS-C          | NO       | GRPADDTK   | OP-UA3          | 151476/<br>04/23/2021 | Tanks < 5,000 gallons and not applicable to MACT EEEE.         |
| 4            | MS-C          | NO       | GRPADDTK   | OP-UA1          | 151476/<br>04/23/2021 | Remove GRPADDTK from Form OP-UA1. It is being added to OP-UA3. |
| 5            | MS-C          | NO       | FUG        | OP-UA1          | 151476/<br>04/23/2021 | Remove FUG from Form OP-UA1. It is being added to OP-UA12.     |
| 6            | MS-C          | NO       | ADDFUG     | OP-UA1          | 151476/<br>04/23/2021 | Remove ADDFUG from Form OP-UA1. It is being added to OP-UA12.  |
| 7            | MS-C          | NO       | GRP425TK   | OP-UA1          | 151476/<br>04/23/2021 | Remove GRP425TK from Form OP-UA1. It is already on OP-UA3.     |
| 8            | MS-C          | NO       | TK-5001    | OP-UA1          | 151476/<br>04/23/2021 | Remove TK-5001 from OP-UA1. It is already on OP-UA3.           |

**OP-REQ1**

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 1)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

◆ ons unless otherwise directed.

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and</b> |   |  |
|--|---|--|
| <b>A. Visible Emissions</b>  |   |  |
| ◆  | 1. The application area includes stationary vents constructed on or before January 31, 1972.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The application area includes stationary vents constructed after January 31, 1972.<br><i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. All stationary vents are addressed on a unit specific basis.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 8. Emissions from units in the application area include contributions from uncombined water.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 2)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>  |   |
|--|---|
| <b>B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots</b>   |   |
| 1. Items a - d determine applicability of any of these requirements based on geographical location.  |   |
| ◆  | a. The application area is located within the city of El Paso. <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>   |
| ◆  | b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>   |
| ◆  | c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>  |
| ◆  | d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>               |
| <i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i> |   |
| 2. Items a - d determine the specific applicability of these requirements.   |   |
| ◆  | a. The application area is subject to 30 TAC § 111.143. <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>   |
| ◆  | b. The application area is subject to 30 TAC § 111.145. <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>   |
| ◆  | c. The application area is subject to 30 TAC § 111.147. <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>   |
| ◆  | d. The application area is subject to 30 TAC § 111.149. <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>   |
| <b>C. Emissions Limits on Nonagricultural Processes</b>  |   |
| ◆  | 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</span>  |
|  | 2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span><br><i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i> |
|  | 3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <span style="float: right;"><input type="checkbox"/> Yes <input type="checkbox"/> No</span>  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 3)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b> |   |   |
|---|---|---|
| <b>C. Emissions Limits on Nonagricultural Processes (continued)</b>   |   |   |
| 4.  | The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 5.  | The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 6.  | All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7.  | The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 8.  | The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements.<br><i>If the response to Question I.C.8 is "No," go to Section I.D.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 9.  | All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Emissions Limits on Agricultural Processes</b>  |   |   |
| 1.  | The application area includes agricultural processes subject to 30 TAC § 111.171.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Outdoor Burning</b>   |   |   |
| ◆ 1.  | Outdoor burning is conducted in the application area.<br><i>If the response to Question I.E.1 is "No," go to Section II.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 2.  | Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 3.  | Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 4.  | Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 4)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |   |   |
|---|---|---|
| <b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b> |   |   |
| <b>E. Outdoor Burning (continued)</b>   |   |   |
| ◆   | 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds</b>                                    |   |   |
| <b>A. Temporary Fuel Shortage Plan Requirements</b>   |   |   |
| 1.  | The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>                         |   |   |
| <b>A. Applicability</b>   |   |   |
| ◆   | 1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10.<br><i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>B. Storage of Volatile Organic Compounds</b>   |   |   |
| ◆   | 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 5)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>C. Industrial Wastewater</b>   |  |  |
| 1.  | The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140.<br><i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 2.  | The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area.<br><i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.  | The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater).<br><i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>        | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.  | The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons).<br><i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.  | The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>D. Loading and Unloading of VOCs</b>   |  |  |
| ◆ 1.  | The application area includes VOC loading operations.  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆ 2.  | The application area includes VOC transport vessel unloading operations.<br><i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 6)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |   |
|---|--|---|
| <b>D. Loading and Unloading of VOCs (continued)</b>   |  |   |
| ◆   | 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities</b>        |  |   |
| ◆   | 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container.<br><i>If the response to Question III.E.1 is "No," go to Section III.F.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆   | 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent.<br><i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10.<br><i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014.<br><i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 7)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>                            |  |   |
|--|--|---|
| <b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)</b>                       |  |   |
| ◆  | 8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004.<br><i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b> |  |   |
| ◆  | 1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 8)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>  |   |  |
|--|---|--|
| <b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b> |   |  |
| ◆  | 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆  | 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| <b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>  |   |  |
| ◆  | 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks.<br><i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆  | 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area includes facilities that began construction prior to November 15, 1992.<br><i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 9)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>H. Control of Reid Vapor Pressure (RVP) of Gasoline</b>  |  |  |
| ◆   | 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County.<br><i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆   | 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 3. The application area includes a motor vehicle fuel dispensing facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries</b>                      |  |  |
|   | 1. The application area is located at a petroleum refinery.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>J. Surface Coating Processes (Complete this section for GOP applications only.)</b>                      |  |  |
| ◆   | 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.                                      | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 10)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |   |  |
|---|---|--|
| <b>K. Cutback Asphalt</b>   |   |  |
| 1.  | Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency.<br><i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 2.  | The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| 3.  | Asphalt emulsion is used or produced within the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.  | The application area is using an alternate control requirement as specified in 30 TAC § 115.513.<br><i>If the response to Question III.K.4 is "No," go to Section III.L.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.  | The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.  | The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.  | The applicant using cutback asphalt is a state, municipal, or county agency.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels</b>                                  |   |  |
| ◆ 1.  | The application area includes degassing operations for stationary, marine, and/or transport vessels.<br><i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆ 2.  | Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area.<br><i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 11)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b> |  |  |
|---|--|--|
| <b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)</b>          |  |  |
| ◆   | 3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area. | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆   | 7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| <b>M. Petroleum Dry Cleaning Systems</b>  |  |  |
| 1.  | The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 12)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b> |  |  |
|---|--|--|
| <b>N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))</b>                             |  |  |
| 1.  | The application area includes one or more vent gas streams containing HRVOC.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 2.  | The application area includes one or more flares that emit or have the potential to emit HRVOC.<br><i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| 3.  | All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.  | All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times.<br><i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.  | The application area contains pressure relief valves that are not controlled by a flare.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.  | The application area has at least one vent stream which has no potential to emit HRVOC.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.  | The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>O. Cooling Tower Heat Exchange Systems (HRVOC)</b>   |  |  |
| 1.  | The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 13)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds</b> |   |   |
|--|---|---|
| <b>A. Applicability</b>  |   |   |
| ◆  | <p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.<br/> <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i><br/> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i><br/> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i><br/> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | <p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.<br/> <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | <p>3. The application area includes a utility electric generator in an east or central Texas county.<br/> <i>See instructions for a list of counties included.</i><br/> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i><br/> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>                     |   |   |
|  | <p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.<br/> <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | <p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 14)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>   |   |   |
|--|---|---|
| <b>C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas</b>   |   |   |
| ◆  | 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400.<br><i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>           | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.  | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>D. Adipic Acid Manufacturing</b>  |   |   |
| 1.   | The application area is located at, or part of, an adipic acid production unit.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>E. Nitric Acid Manufacturing - Ozone Nonattainment Areas</b>  |   |   |
| 1.   | The application area is located at, or part of, a nitric acid production unit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines</b> |   |   |
| ◆  | 1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County).<br><i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |
| ◆  | 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 15)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>   |  |   |
|--|--|---|
| <b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)</b> |  |   |
| ◆  | 4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆  | 5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125.<br><i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 7. An ACSS for carbon monoxide (CO) has been approved?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.  |   |
| <b>G. Utility Electric Generation in East and Central Texas</b>  |  |   |
|  | 1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995.<br><i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|  | 2. The application area is complying with the System Cap in 30 TAC § 117.3020.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters</b>  |  |   |
|  | 1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less.<br><i>If the response to question IV.H.1 is "No," go to Section V.</i>           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|  | 2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 16)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |
|--|---|
| <b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products</b>   |   |
| <b>A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings</b>   |   |
| 1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States.<br><i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products</b>  |   |
| 1. The application area manufactures consumer products for sale or distribution in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products.<br><i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 17)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |   |
|--|--|---|
| <b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)</b> |  |   |
| <b>C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings</b>   |  |   |
| 1.   | The application area manufactures or imports architectural coatings for sale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act.<br><i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3.   | All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings</b>   |  |   |
| 1.   | The application area manufactures or imports aerosol coating products for sale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area is a distributor of aerosol coatings for resale or distribution in the United States.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers</b>  |  |   |
| 1.   | The application area manufactures or imports portable fuel containers for sale or distribution in the United States.<br><i>If the response to Question V.E.1 is "No," go to Section VI.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>   |  |   |
| <b>A. Applicability</b>  |  |   |
| ◆ 1.   | The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts.<br><i>If the response to Question VI.A.1 is "No," go to Section VII.</i>   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 18)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b> |  |  |
|--|--|--|
| <b>B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants</b>              |  |  |
| 1.   | The application area is located at a coal preparation and processing plant.<br><i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2.   | The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd).<br><i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.   | The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option.<br><i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.   | The plant contains an open storage pile, as defined in § 60.251, as an affected facility.<br><i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.   | The open storage pile was constructed, reconstructed or modified after May 27, 2009.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)</b>      |  |  |
| ◆ 1.   | The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired.<br><i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
| ◆ 2.   | One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005.<br><i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 3.   | One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.   | The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 19)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |  |
|--|---|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>                         |   |  |
| <b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>                  |   |  |
| ◆  | 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>  |   |  |
|  | 1. The application area includes bulk gasoline terminal loading racks.<br><i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A |
|  | 2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b> |   |  |
| ◆  | 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore).<br><i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011.<br><i>For SOP applications, if the response to Question VI.E.2 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD.<br><i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 20)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |   |
|--|---|
| <b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)</b>   |   |
| ◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD.<br><br><i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below<br><br><div style="border: 1px solid black; height: 20px; width: 100%;"></div>  |   |
| <b>F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants</b>   |   |
| 1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.<br><br><i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems</b>  |   |
| 1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987.<br><br><i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>                          | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area includes storm water sewer systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 21)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |  |
|--|---|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>   |   |  |
| <b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)</b>  |   |  |
| 3.   | The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 4.   | The application area includes non-contact cooling water systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 5.   | The application area includes individual drain systems.<br><i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 6.   | The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 7.   | The application area includes completely closed drain systems.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004</b> |   |  |
| ◆ 1.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆ 2.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 3.   | The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.   | The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 22)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |  |
|--|--|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |  |  |
| <b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)</b>       |  |  |
| ◆  | 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.<br><i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001</b> |  |  |
| ◆  | 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆  | 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 23)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |  |   |
|--|--|---|
| <b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)</b> |  |   |
| ◆ 3.   | The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 4.   | The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 5.   | The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.<br><i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>         | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 6.   | All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.                               | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 7.   | The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 8.   | All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.                         | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 24)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>   |  |  |
|--|--|--|
| <b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006</b> |  |  |
| ◆ 1.   | The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator.<br><i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆ 2.   | The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 3.   | The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.   | The application area includes at least one air curtain incinerator.<br><i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆ 5.   | The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.<br><i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 6.   | All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 7.   | The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 25)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |  |
|--|---|--|
| <b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>  |   |  |
| <b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b> |   |  |
| ◆  | 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>  |   |  |
| ◆  | 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>  |   |  |
| <b>A. Applicability</b>  |   |  |
| ◆  | 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts.<br><i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>  |   |  |
|  | 1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>  |   |  |
| ◆  | 1. The application area includes equipment in benzene service.  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 26)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |  |
|---|--|--|
| <b>D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants</b>   |  |  |
| 1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).<br><i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <b>E. Subpart M - National Emission Standard for Asbestos</b>   |  |  |
| <i>Applicability</i>  |  |  |
| 1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.<br><i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>                   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <i>Roadway Construction</i>   |  |  |
| 2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| <i>Manufacturing Commercial Asbestos</i>  |  |  |
| 3. The application area includes a manufacturing operation using commercial asbestos.<br><i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| a. Visible emissions are discharged to outside air from the manufacturing operation   | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |
| b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 27)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |  |
|--|--|
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Manufacturing Commercial Asbestos (continued)</i>   |  |
| c. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| d. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Asbestos Spray Application</i>  |  |
| 4. The application area includes operations in which asbestos-containing materials are spray applied.<br><i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying.<br><i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 28)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>                                    |  |
|--|--|
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Asbestos Spray Application (continued)</i>  |  |
| d. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| f. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Fabricating Commercial Asbestos</i>   |  |
| 5. The application area includes a fabricating operation using commercial asbestos.<br><i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| a. Visible emissions are discharged to outside air from the manufacturing operation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| c. Asbestos-containing waste material is processed into non-friable forms.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| d. Asbestos-containing waste material is adequately wetted.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| e. Alternative filtering equipment is being used that has received EPA approval.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 29)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |
|--|--|
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |  |
| <b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>  |  |
| <i>Fabricating Commercial Asbestos (continued)</i>   |  |
| f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Non-sprayed Asbestos Insulation</i>   |  |
| 6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Asbestos Conversion</i>   |  |
| 7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities</b>  |  |
| 1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations</b>   |  |
| 1. The application area is located at a benzene production facility and/or bulk terminal.<br><i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>                            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2. The application area includes benzene transfer operations at marine vessel loading racks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 30)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for                                  |  |  |
|--|--|--|
| <b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)</b> |  |  |
| 3.   | The application area includes benzene transfer operations at railcar loading racks.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4.   | The application area includes benzene transfer operations at tank-truck loading racks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations</b>                                       |  |  |
| <i>Applicability</i>   |  |  |
| 1.   | The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2.   | The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b).<br><i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 3.   | The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates.<br><i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4.   | The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr).<br><i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>                       | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.   | The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr.<br><i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>    | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 31)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |
|---|--|
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>  |  |
| <i>Applicability (continued)</i>  |  |
| 6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Waste Stream Exemptions</i>  |  |
| 8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11. The application area transfers waste off-site for treatment by another facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12. The application area is complying with 40 CFR § 61.342(d).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13. The application area is complying with 40 CFR § 61.342(e).<br><i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14. The application area has facility waste with a flow weighted annual average water content of less than 10%.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 32)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>   |  |
|---|--|
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>  |  |
| <i>Container Requirements</i>   |  |
| 15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste.<br><i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>                             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Individual Drain Systems</i>   |  |
| 18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste.<br><i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 33)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |   |
|--|---|
| <b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>  |   |
| <b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>   |   |
| <i>Individual Drain Systems (continued)</i>  |   |
| 22. The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Remediation Activities</i>  |   |
| 25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories</b>   |   |
| <b>A. Applicability</b>  |   |
| ◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63.<br><i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
| <b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry</b>  |   |
| 1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).<br><i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 34)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |
|--|---|
| <b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)</b>  |   |
| <p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).<br/><i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.<br/><i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 35)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater</b>   |  |
| <i>Applicability</i>  |  |
| 1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.<br><i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.<br><i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.<br><i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Vapor Collection and Closed Vent Systems</i>   |  |
| 6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 36)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |  |
|---|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b> |   |  |
| <i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>  |   |  |
| 8.  | The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.<br><i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Transfer Racks</i>   |   |  |
| 11.   | The application area includes Group 1 transfer racks that load organic HAPs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Process Wastewater Streams</i>   |   |  |
| 12.   | The application area includes process wastewater streams.<br><i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.   | The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.<br><i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.   | The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.   | The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.<br><i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>                 | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 37)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>            |  |
| <i>Process Wastewater Streams (continued)</i>  |  |
| 16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272.<br><i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. The application area includes process wastewater streams, located at existing sources that are Group 2.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 38)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>              |  |
| <i>Process Wastewater Streams (continued)</i>  |  |
| 24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>                                    | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 39)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>   |  |
| <i>Drains</i>   |  |
| 31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).<br><i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).<br><i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate. | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 40)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>  |   |
| <i>Drains (continued)</i>   |   |
| 37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Gas Streams</i>  |   |
| 39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>  |   |
| 1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 41)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |   |
|--|--|---|
| <b>E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities</b>  |  |   |
| 1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials.<br><i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>  |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O.<br><i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>  |  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.  |  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.   |  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers</b>  |  |   |
| 1. The application area includes industrial process cooling towers.<br><i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>  |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.  |  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)</b>  |  |   |
| 1. The application area includes a bulk gasoline terminal.   |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area includes a pipeline breakout station.<br><i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>   |  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station.<br><i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i> |  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 42)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>      |  |  |
|---|--|--|
| <b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)</b> |  |  |
| 4.  | The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs.<br><i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.  | An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station.<br><i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.  | The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep).<br><i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.  | Emissions screening factor less than 0.5 (ET or EP < 0.5).<br><i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.  | Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0).<br><i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0).<br><i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The site at which the application area is located is a major source of HAP.<br><i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.   | The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 43)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry</b>   |   |
| 1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2.<br><i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>                                  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3).<br><i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources.<br><i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. The application area includes one or more kraft pulping systems that are existing sources.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24.<br><i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 44)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning</b>  |   |
| 1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins</b>  |   |
| 1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units.<br><i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U.<br><i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 45)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>                       |  |  |
| 5.   | All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>           | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>        | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 46)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>  |   |
| <i>Containers</i>   |   |
| 11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <i>Drains</i>   |   |
| 12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.<br><i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>                      | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12).<br><i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 47)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|  |  |
|--|--|
| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
| <b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>   |  |
| <i>Drains (continued)</i>  |  |
| 17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production</b>   |  |
| 1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area.<br><i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. The application area includes a BLR and/or WSR research and development facility.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 48)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting</b>  |  |
| 1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter.<br><i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations</b>  |  |
| 1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.  | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No                              |
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b>  |  |
| <i>Applicability</i>   |  |
| 1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7).<br><i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7).<br><i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 49)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>  |  |
| <i>Applicability (continued)</i>   |  |
| <p>3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a).<br/> <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i></p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC.<br/> <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.<br/> <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 50)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>                           |   |  |
|---|---|--|
| <b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b> |   |  |
| <i>Applicability (continued)</i>  |   |  |
| 9.  | The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii).<br><i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 10.   | The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>Containers, Drains, and other Appurtenances</b>  |   |  |
| 11.   | The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 12.   | The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 13.   | The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>                         |   |  |
| 1.  | The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1).<br><i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2.  | Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.  | The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 51)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |   |  |
|--|---|--|
| <b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>  |   |  |
| 4.   | The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or § 265.1(c)(10).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.   | The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The predominant activity in the application area is the treatment of wastewater received from off-site.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or § 265.1(c)(6).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61. | <input type="checkbox"/> YES <input type="checkbox"/> No |
| 9.   | The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year.<br><i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 52)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for  |  |
|---|--|
| O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)  |  |
| 11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater.<br><i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12. VOHAP concentration is determined by direct measurement.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13. VOHAP concentration is based on knowledge of the off-site material.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system.<br><i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes containers that manage non-exempt off-site material.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes individual drain systems that manage non-exempt off-site materials.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 53)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for</b>                                     |  |  |
|---|--|--|
| <b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>                            |  |  |
| 1.  | The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components.<br><i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2.  | The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b> |  |  |
| ◆ 1.  | The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆ 2.  | The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user.<br><i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i><br><i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆ 3.  | The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761.<br><i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i><br><i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆ 4.  | The application area is located at a site that is a major source of HAP.<br><i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 54)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)</b>           |  |  |
| ◆  | <p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft<sup>3</sup>) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| ◆  | <p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 55)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |   |  |
|--|---|--|
| <b>R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)</b>  |   |  |
| 1.   | The application area includes shipbuilding or ship repair operations.<br><i>If the response to Question VIII.R.1 is "No," go to Section VIII.S.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2.   | Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations</b>   |   |  |
| 1.   | The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations.<br><i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 2.   | The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>T. Subpart KK - National Emission Standards for the Printing and Publishing Industry</b>  |   |  |
| 1.   | The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>U. Subpart PP - National Emission Standards for Containers</b>  |   |  |
| 1.   | The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions.<br><i>If the response to Question VIII.U.1 is "No," go to Section VIII.V.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| 2.   | The application area includes containers using Container Level 1 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 3.   | The application area includes containers using Container Level 2 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 56)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>          |   |   |
|---|---|---|
| <b>U. Subpart PP - National Emission Standards for Containers (continued)</b>   |   |   |
| 4.  | The application area includes containers using Container Level 3 controls.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>V. Subpart RR - National Emission Standards for Individual Drain Systems</b>   |   |   |
| 1.  | The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards</b> |   |   |
| 1.  | The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.  | The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.<br><i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3.  | The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.  | The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.  | All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6.  | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 57)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |  |  |
|---|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |  |  |
| 7.  | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>                         | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.   | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.   | The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.   | The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 58)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>  |  |
| <p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit.<br/> <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3).<br/> <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>         | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 59)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |  |
|---|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>   |  |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 20. The application area includes an ethylene production process unit.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 21. The application area includes waste streams generated from an ethylene production process unit.<br><i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| 22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1).<br><i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 23. Waste stream(s) are transferred off-site for treatment.<br><i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| 24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment.<br><i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 60)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |   |  |
|---|---|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |   |  |
| 25.   | The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26.   | The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b).<br><i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>                               | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27.   | The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control.<br><i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>                                  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28.   | The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s).<br><i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 29.   | The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 30.   | The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 31.   | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 61)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>  |  |
| 32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.<br><i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream.<br><i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>                       | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>                              | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 62)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |  |  |
|---|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |  |  |
| 38.   | The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 39.   | Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.                             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 40.   | The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>                                | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 41.   | Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.             | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 42.   | Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 43.   | The application area has at least one waste stream that contains benzene.<br><i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 44.   | The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene.<br><i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 45.   | The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers.<br><i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 63)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |  |  |
|---|--|--|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |  |  |
| 46.   | Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 47.   | The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene.<br><i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 48.   | The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems.<br><i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 49.   | The application area has individual drain systems complying with 40 CFR § 61.346(a).<br><i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 50.   | Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 51.   | The application area has individual drain systems complying with 40 CFR § 61.346(b).<br><i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 52.   | Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 64)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>                      |   |   |
|---|---|---|
| <b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b> |   |   |
| 53.   | Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 54.   | The application area contains a cyanide chemicals manufacturing process.<br><i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 55.   | The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins</b>   |   |   |
| 1.  | The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ.<br><i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.  | The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units.<br><i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>                     | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.  | All process wastewater streams generated or managed in the application area are from sources producing polystyrene.<br><i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.  | All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN.<br><i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 65)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |  |  |
|--|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>                    |  |  |
| 5.   | The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>                                     | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>          | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>      | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 66)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>  |  |
| 13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Containers</i>  |  |
| 14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| <i>Drains</i>  |  |
| 15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit.<br><i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>                  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 67)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |  |
|--|--|
| <b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>  |  |
| <i>Drains (continued)</i>  |  |
| 19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).<br><i>If the response to Question VIII.X.19 is "No," go to Section VIII.Y.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 68)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.</b>   |   |  |
| 1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| <b>Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.</b>   |   |  |
| ◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)</b>   |   |  |
| 1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).   | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |
| 3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP.<br><i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| 4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF.<br><i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 69)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for  |  |
|---|--|
| AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)   |  |
| 5. The application area includes process wastewater streams.<br><i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate. | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.      | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr.<br><i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 70)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>           |   |  |
|--|---|--|
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b> |   |  |
| 14.  | Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation.<br><i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>                            | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.  | Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h).<br><i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16.  | The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17.  | Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite.<br><i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18.  | The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19.  | The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20.  | The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21.  | The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.<br><i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>                   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 22.  | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 71)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>           |  |  |
|--|--|--|
| <b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b> |  |  |
| 23.  | The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 24.  | The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b).<br><i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 25.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d).<br><i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 26.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 27.  | The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 28.  | The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy. | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 72)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |
|--|---|
| <b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>  |   |
| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>  |   |
| 1. The application area includes a facility at which a site remediation is conducted.<br><i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area is located at a site that is a major source of HAP.<br><i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).<br><i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. All site remediation activities are complete, and the Administrator has been notified in writing.<br><i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.<br><i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6. The site remediation will be completed within 30 consecutive calendar days.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7. No site remediation will exceed 30 consecutive calendar days.<br><i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.<br><i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 73)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b> |   |  |
|--|---|--|
| <b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)</b>                                      |   |  |
| 10.  | The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 11.  | The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 12.  | The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2).<br><i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 13.  | The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 14.  | The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG.<br><i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 15.  | The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 16.  | The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 17.  | The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 18.  | The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 19.  | The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 20.  | The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 21.  | The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.  | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 74)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>  |   |
|---|---|
| <b>DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities</b>  |   |
| 1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions.<br><i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The EAF steelmaking facility is a research and development facility.<br><i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. Metallic scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4. Scrap containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5. Scrap not containing motor vehicle scrap is utilized in the EAF.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| <b>EE. Subpart BBBB BB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities</b>  |   |
| 1. The application area is located at a site that is an area source of HAPs.<br><i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB BB, not subject to the control requirements of 40 CFR Part 63, Subpart R.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB BB.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 75)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for   |   |  |
|--|---|--|
| EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued) |   |  |
| 4.   | The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB.<br><i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 5.   | The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 6.   | The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC.<br><i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 7.   | The bulk gasoline terminal has throughput of less than 250,000 gallons per day.<br><i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 8.   | The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 9.   | The bulk gasoline terminal loads gasoline into railcar cargo tanks.<br><i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| 10.  | The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.   | <input type="checkbox"/> Yes <input type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 76)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>   |   |  |
|--|---|--|
| <b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>  |   |  |
| 11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>   |   |  |
| ◆ 1. The application area is located at a site that is an area source of hazardous air pollutants.<br><i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |  |
| ◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132.<br><i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| ◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| ◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |  |
| <b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>  |   |  |
| ◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form.<br><i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |  |
| ◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.   |   |  |
| Subpart EEEE and Subpart ZZZZ  |   |  |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 77)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |  |  |
|---|--|--|
| <b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>  |  |  |
| <b>A. Applicability</b>   |  |  |
| ◆   | 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>   |  |  |
| <b>A. Subpart A - Production and Consumption Controls</b>   |  |  |
| ◆   | 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>   |  |  |
| ◆   | 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.                                    | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| <b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b> |  |  |
| ◆   | 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.                  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>D. Subpart D - Federal Procurement</b>   |  |  |
| ◆   | 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>   |  |  |
| ◆   | 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.                   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 78)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)</b> |   |  |
|---|---|--|
| <b>F. Subpart F - Recycling and Emissions Reduction</b>   |   |  |
| ◆   | 1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆   | 2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 3. The application area manufactures appliances or refrigerant recycling and recovery equipment.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>G. Subpart G - Significant New Alternatives Policy Program</b>   |   |  |
| ◆   | 1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound.<br><i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).  | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| <b>H. Subpart H -Halon Emissions Reduction</b>  |   |  |
| ◆   | 1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. Disposal of halons or manufacturing of halon blends is conducted in the application area.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| <b>XI. Miscellaneous</b>  |   |  |
| <b>A. Requirements Reference Tables (RRT) and Flowcharts</b>  |   |  |
| 1.  | The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 79)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>  |   |
|---|---|
| <b>B. Forms</b>   |   |
| ◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form.<br><i>If the response to Question XI.B.1 is "No," or "N/A," go to Section XI.C.</i>   | Yes <input type="checkbox"/> No <input type="checkbox"/> N/A        |
| ◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.   |   |
| <b>C. Emission Limitation Certifications</b>  |   |
| ◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>   |   |
| 1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator.<br><i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>       | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director.<br><i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 80)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>   |  |   |
|--|--|---|
| <b>E. Title IV - Acid Rain Program</b>   |  |   |
| 1.   | The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 3.   | The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program</b> |  |   |
| 1.   | The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program.<br><i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>                           | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.   | The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.                | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.   | The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input. | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.   | The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6.   | The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 7.   | The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 81)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>   |   |   |
|--|---|---|
| <b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b> |   |   |
| 1.   | The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program.<br><i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 2.   | The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.                        | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 3.   | The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.                              | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 4.   | The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.                       | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 5.   | The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.                    | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 6.   | The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>H. Permit Shield (SOP Applicants Only)</b>                                  |   |   |
| 1.   | A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.                                 | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 82)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>                                 |   |  |
|--|---|--|
| <b>I. GOP Type (Complete this section for GOP applications only)</b> |   |  |
| ◆  | 1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County. | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆  | 5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>J. Title 30 TAC Chapter 101, Subchapter H</b>                     |   |  |
| ◆  | 1. The application area is located in a nonattainment area.<br><i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |
| ◆  | 2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.   | <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A            |
| ◆  | 3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 83)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>                         |  |   |
|--|--|---|
| <b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b> |  |   |
| ◆ 4.   | The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> .<br><i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 5.   | The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> and is subject to 101.351(c).   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| 6.   | The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 7.   | The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 8.   | The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program. | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| <b>K. Periodic Monitoring</b>                                |  |   |
| ◆ 1.   | The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application.<br><i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 2.   | The permit currently contains at least one periodic monitoring requirement.<br><i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 3.   | All periodic monitoring requirements are being removed from the permit with this application.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 84)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XI. Miscellaneous (continued)</b>      |   |   |
|---|---|---|
| <b>L. Compliance Assurance Monitoring</b> |   |   |
| ◆   | 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source.<br><br><i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆   | 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement.<br><br><i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application.<br><br><i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|   | 5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
|   | 6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.   |   |
|   |   |   |
| ◆   | 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).<br><br><i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 85)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

|   |  |  |
|---|--|--|
| <b>XI. Miscellaneous (continued)</b>  |  |  |
| <b>L. Compliance Assurance Monitoring (continued)</b>   |  |  |
| ◆   | 9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.               | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| ◆   | 12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.   | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times</b> |  |  |
| ◆   | 1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004.<br><i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>                        | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A |
| ◆   | 2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.  | <input type="checkbox"/> Yes <input type="checkbox"/> No   |
| <b>XII. New Source Review (NSR) Authorizations</b>  |  |  |
| <b>A. Waste Permits with Air Addendum</b>   |  |  |
| ◆   | 1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum.<br><i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                              |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 86)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| <b>XII. New Source Review (NSR) Authorizations (continued)</b> |  |   |
|--|--|---|
| <b>B. Air Quality Standard Permits</b>                         |  |   |
| ◆ 1.   | The application area includes at least one Air Quality Standard Permit NSR authorization.<br><i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| ◆ 2.   | The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 3.   | The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 4.   | The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 5.   | The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 6.   | The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆ 7.   | The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 8.   | The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 9.   | The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| 10.  | The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 87)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

| XII. New Source Review (NSR) Authorizations (continued) |  |   |
|---|--|---|
| B. Air Quality Standard Permits (continued)             |  |   |
| ◆   | 11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization.<br><i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i> | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.   | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| ◆   | 16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.  | <input type="checkbox"/> Yes <input type="checkbox"/> No            |
| C. Flexible Permits                                     |  |   |
|   | 1. The application area includes at least one Flexible Permit NSR authorization.   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| D. Multiple Plant Permits                               |  |   |
|   | 1. The application area includes at least one Multi-Plant Permit NSR authorization.  | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 88)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

| Permit No.  | Issuance Date | Pollutant(s): | Permit No. | Issuance Date | Pollutant(s): |
|-------------|---------------|---------------|------------|---------------|---------------|
| PSDTX1536   | 04/23/2021    | VOCs          |            |               |               |
| GHGPSDTX179 | 04/23/2021    | GHG           |            |               |               |
|             |               |               |            |               |               |
|             |               |               |            |               |               |

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**F. Nonattainment (NA) Permits and NA Major Pollutants**

| Permit No. | Issuance Date | Pollutant(s): | Permit No. | Issuance Date | Pollutant(s): |
|------------|---------------|---------------|------------|---------------|---------------|
|            |               |               |            |               |               |
|            |               |               |            |               |               |
|            |               |               |            |               |               |
|            |               |               |            |               |               |

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).

**G. NSR Authorizations with FCAA § 112(g) Requirements**

| NSR Permit No. | Issuance Date | NSR Permit No. | Issuance Date | NSR Permit No | Issuance Date |
|----------------|---------------|----------------|---------------|---------------|---------------|
|                |               |                |               |               |               |
|                |               |                |               |               |               |
|                |               |                |               |               |               |
|                |               |                |               |               |               |

**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1 (Page 89)**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

| Authorization No. | Issuance Date | Authorization No. | Issuance Date | Authorization No. | Issuance Date |
|-------------------|---------------|-------------------|---------------|-------------------|---------------|
| 151476            | 04/23/2021    |                   |               |                   |               |
|                   |               |                   |               |                   |               |
|                   |               |                   |               |                   |               |
|                   |               |                   |               |                   |               |

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

| PBR No. | Version No./Date | PBR No. | Version No./Date | PBR No. | Version No./Date |
|---------|------------------|---------|------------------|---------|------------------|
| 106.478 | 06/29/2023       |         |                  |         |                  |
| 106.263 | 06/29/2023       |         |                  |         |                  |
| 106.261 | 06/29/2023       |         |                  |         |                  |
| 106.478 | 08/12/2025       |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |
|         |                  |         |                  |         |                  |

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

| Permit No. | Issuance Date | Permit No. | Issuance Date | Permit No. | Issuance Date |
|------------|---------------|------------|---------------|------------|---------------|
|            |               |            |               |            |               |
|            |               |            |               |            |               |
|            |               |            |               |            |               |

**OP-REQ3**

**Applicable Requirements Summary  
Form OP-REQ3 (Page 3)  
Federal Operating Permit Program**

**Table 2a: Deletions**

|  |  |                          |
|--|--|--------------------------|
| <b>Date:</b> 09/29/2025                                | <b>Regulated Entity No.:</b> RN110369758       | <b>Permit No.:</b> O4220 |
| <b>Company Name:</b> South Texas Gateway Operating LLC | <b>Area Name:</b> South Texas Gateway Terminal |                          |

| Revision No. | Unit/Group/Process ID No. | Unit/Group/Process Applicable Form | SOP/GOP Index No. | Pollutant | Applicable Regulatory Requirement Name | Applicable Regulatory Requirement Standard(s)  |
|--------------|---------------------------|------------------------------------|-------------------|-----------|--|--|
| 1            | GRPADDTK                  | OP-UA3                             | 63EEEE-ADDTK      | HAPs      | MACT EEEE                              | [G]63.2346(a)<br>63.2346(g)-(j)<br>[G]63.2350<br>63.2378(a)<br>63.2396(a)(2)<br>63.2398<br>[G]63.2402<br>63.2406 |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |
|              |                           |                                    |                   |           |  |  |



**OP-UA3**

**Storage Tank/Vessel Attributes**  
**Form OP-UA3 (Page 75)**  
**Federal Operating Permit Program**  
**Table 29a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart EEEE: National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | O4220      | RN110369758          |

| Unit ID No. | SOP/GOP Index No. | Means of Compliance | AMOC ID No. | Unslotted Guidepole | Slotted Guidepole | Seal Configuration | Inspection Requirement | Construction Date |
|-------------|-------------------|---------------------|-------------|---------------------|-------------------|--------------------|------------------------|-------------------|
| T-1         | 63EEEE-T1         | 5000-               |             |                     |                   |                    |                        |                   |
| GRPADDTK    | 63EEEE-ADDTK      | 5000-               |             |                     |                   |                    |                        |                   |
| GRP425TK    | 63EEEE-TK425      | FLOAT               |             |                     |                   |                    |                        |                   |
| TK-5001     | 63EEEE-TK5001     | FLOAT               |             |                     |                   |                    |                        |                   |
|             |                   |                     |             |                     |                   |                    |                        |                   |
|             |                   |                     |             |                     |                   |                    |                        |                   |
|             |                   |                     |             |                     |                   |                    |                        |                   |
|             |                   |                     |             |                     |                   |                    |                        |                   |
|             |                   |                     |             |                     |                   |                    |                        |                   |

**OP-UA12**



**Fugitive Emission Unit Attributes**  
**Form OP-UA12 (Page 249)**  
**Federal Operating Permit Program**  
**Table 23h: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart EEEE: National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | 04220      | RN110369758          |

| Unit ID. No. | SOP Index No. | Title 40 CFR Part 63 Subpart EEEE Fugitive |                      | Unit Components             | Complying with MACT H |
|--------------|---------------|--|----------------------|-----------------------------|-----------------------|
|              |               | Pumps                                      |                      | Sampling Connection Systems |                       |
|              |               | Light Liquid Service                       | Heavy Liquid Service | Any                         | Heavy Liquid Service  |
| FUG          | 63EEEE-FUG    | YES  | YES                  | NO                          | NO                    |
| ADDFUG       | 63EEEE-ADDFUG | YES  | NO                   | NO                          | NO                    |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |
|              |               |  |                      |                             |                       |

**Fugitive Emission Unit Attributes**  
**Form OP-UA12 (Page 250)**  
**Federal Operating Permit Program**  
**Table 23i: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart EEEE: National Emission Standards for Hazardous Air Pollutants: Organic Liquids Distribution (Non-Gasoline)**  
**Texas Commission on Environmental Quality**

| Date       | Permit No. | Regulated Entity No. |
|------------|------------|----------------------|
| 09/29/2025 | 04220      | RN110369758          |

| Unit ID. No. | SOP Index No. | Title 40 CFR Part 63 Subpart EEEE Fugitive |                      | Unit Components Complying with MACT H |                      |
|--------------|---------------|--|----------------------|---------------------------------------|----------------------|
|              |               | Valves                                     |                      | Open-Ended                            |                      |
|              |               | Light Liquid Service                       | Heavy Liquid Service | Any                                   | Heavy Liquid Service |
| FUG          | 63EEEE-FUG    | YES  | YES                  | NO                                    | NO                   |
| ADDFUG       | 63EEEE-ADDFUG | YES  | NO                   | NO                                    | NO                   |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |
|              |               |  |                      |                                       |                      |

**OP-ACPS**

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

|  |  |  |
|--|--|--|
| <b>Date:</b> 09/29/2025                                | <b>Regulated Entity No.:</b> 110369758 | <b>Permit No.:</b> O4220                       |
| <b>Company Name:</b> Gibson Energy Infrastructure, LLC |  | <b>Area Name:</b> South Texas Gateway Terminal |

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

|  |   |
|--|---|
| <b>A. Compliance Plan — Future Activity Committal Statement</b>  |   |
| <p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:<br/> As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>  |   |
| <b>B. Compliance Certification - Statement for Units in Compliance*</b><br>(Indicate response by entering an "X" in the appropriate column)  |   |
| <b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?  | <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO |
| <b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?  | <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO |
| <b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>  |   |
| <p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p> |   |

**OP-SUMR**

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR**

[Table 1](#)

| Date            |                           | Permit No.          |                              |  | Regulated Entity No. |   |  |
|-----------------|---------------------------|---------------------|------------------------------|--|----------------------|---|--|
| 09/29/2025      |                           | O4220               |                              |  | RN110369758          |   |  |
| Unit/Process AI | Unit/Process Revision No. | Unit/Process ID No. | Unit/Process Applicable Form | Unit/Process Name/ Description                       | Unit/Process CAM     | Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106 | Preconstruction Authorizations Title I |
| A               | 1                         | ADDFUG              | OP-UA12                      | Chemical Additives Storage Tank Fugitives            |                      | 151476/ 08/21/2023  |  |
| A               | 2                         | FUG                 | OP-UA12                      | Equipment leak components in organic liquids service |                      | 151476/ 08/21/2023  |  |
| A               | 3                         | GRPADDTK            | OP-UA3                       | Additive Tank Group                                  |                      | 151476/ 08/21/2023  |  |
| D               | 4                         | GRPADDTK            | OP-UA1                       | Additive Tank Group                                  |                      |   |  |
| D               | 5                         | FUG                 | OP-UA1                       | Equipment leak components in organic liquids service |                      |   |  |
| D               | 6                         | ADDFUG              | OP-UA1                       | Chemical Additives Storage Tank Fugitives            |                      |   |  |
| D               | 7                         | GRP425TK            | OP-UA1                       | Organic liquids storage tank group                   |                      |   |  |
| D               | 8                         | TK-5001             | OP-UA1                       | Organic liquids storage tank                         |                      |   |  |

**PBRSUP**

**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 09/29/2025 | O4220         | RN110369758             |

| Unit ID No. | Registration No. | PBR No. | Registration Date |
|-------------|------------------|---------|-------------------|
| TK-1009     | 176252           | 106.478 | 05/24/2024        |
| TK-3005     | 176252           | 106.478 | 05/24/2024        |
| TK-3006     | 176252           | 106.478 | 05/24/2024        |
| FUG         | 176252           | 106.478 | 05/24/2024        |
| STRL_UNCL   | 176252           | 106.263 | 05/24/2024        |
| MSS_COMB    | 176252           | 106.263 | 05/24/2024        |
| FRTANK_SL   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_CR   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_WD   | 176252           | 106.263 | 05/24/2024        |
| FRTANK_LVP  | 176252           | 106.263 | 05/24/2024        |
| VTRUCK_HVP  | 176252           | 106.263 | 05/24/2024        |
| VTRUCK_LVP  | 176252           | 106.263 | 05/24/2024        |
| MSS         | 176252           | 106.263 | 05/24/2024        |
| FUG         | 168385           | 106.261 | 04/06/2022        |
| FUG         | 175873           | 106.261 | 04/18/2024        |

**Permit By Rule Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

| Date       | Permit Number | Regulated Entity Number |
|------------|---------------|-------------------------|
| 09/29/2025 | O4220         | RN110369758             |

| Unit ID No.                   | PBR No. | Version No./Date |
|-------------------------------|---------|------------------|
| 500-gal Diesel Storage Tank   | 106.478 | 06/29/2023       |
| 500-gal Gasoline Storage Tank | 106.478 | 06/29/2023       |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |
|                               |         |                  |

## Texas Commission on Environmental Quality

Title V Existing

4220

### Site Information (Regulated Entity)

|   |                                      |
|---|--------------------------------------|
| What is the name of the permit area to be authorized? | BUCKEYE SOUTH TEXAS GATEWAY TERMINAL |
| County  | SAN PATRICIO                         |
| Latitude (N) (##.#####)                               | 27.826944                            |
| Longitude (W) (-###.#####)                            | 97.192777                            |
| Primary SIC Code                                      | 0                                    |
| Secondary SIC Code                                    |                                      |
| Primary NAICS Code                                    | 493190                               |
| Secondary NAICS Code                                  |                                      |
| Regulated Entity Site Information                     |                                      |
| What is the Regulated Entity's Number (RN)?           | RN110369758                          |
| What is the name of the Regulated Entity (RE)?        | SOUTH TEXAS GATEWAY TERMINAL         |
| Does the RE site have a physical address?             | Yes                                  |
| Physical Address                                      |                                      |
| Number and Street                                     | 248 FM 1069                          |
| City  | INGELSIDE                            |
| State   | TX                                   |
| ZIP   | 78362                                |
| County  | SAN PATRICIO                         |
| Latitude (N) (##.#####)                               | 27.826944                            |
| Longitude (W) (-###.#####)                            | -97.192777                           |
| Facility NAICS Code                                   |                                      |
| What is the primary business of this entity?          |                                      |

### Customer (Applicant) Information

|  |                                   |
|--|-----------------------------------|
| How is this applicant associated with this site? | Owner Operator                    |
| What is the applicant's Customer Number (CN)?    | CN605516392                       |
| Type of Customer                                 | Corporation                       |
| Full legal name of the applicant:                |                                   |
| Legal Name                                       | SOUTH TEXAS GATEWAY OPERATING LLC |
| Texas SOS Filing Number                          | 802785203                         |
| Federal Tax ID                                   |                                   |
| State Franchise Tax ID                           | 32064500229                       |
| State Sales Tax ID                               |                                   |
| Local Tax ID                                     |                                   |
| DUNS Number                                      |                                   |
| Number of Employees                              | 0-20                              |
| Independently Owned and Operated?                | Yes                               |

### Responsible Official Contact

Person TCEQ should contact for questions about this application:

|  |                                  |
|--|----------------------------------|
| Organization Name  | GIBSON ENERGY INFRASTRUCTURE LLC |
| Prefix   | MR                               |
| First  | MARCUS                           |
| Middle   |                                  |
| Last   | ENGEL                            |
| Suffix   |                                  |
| Credentials  |                                  |
| Title  | OPERATIONS MANAGER               |
| Enter new address or copy one from list:                     |                                  |
| Mailing Address  |                                  |
| Address Type   | Domestic                         |
| Mailing Address (include Suite or Bldg. here, if applicable) | PO BOX 1521                      |
| Routing (such as Mail Code, Dept., or Attn:)                 |                                  |
| City   | INGLESIDE                        |
| State  | TX                               |
| ZIP  | 78362                            |
| Phone (###-###-####)   | 3613714222                       |
| Extension  |                                  |
| Alternate Phone (###-###-####)                               |                                  |
| Fax (###-###-####)   |                                  |
| E-mail   | marcus.engel@gibsonenergy.com    |

## Technical Contact

Person TCEQ should contact for questions about this application:

|  |  |
|--|--|
| Select existing TC contact or enter a new contact.           | New Contact                                |
| Organization Name  | Gibson Energy Infrastructure LLC           |
| Prefix   | MR   |
| First  | Casey                                      |
| Middle   |  |
| Last   | Krause                                     |
| Suffix   |  |
| Credentials  |  |
| Title  | Senior Environment & Regulatory Specialist |
| Enter new address or copy one from list:                     |  |
| Mailing Address  |  |
| Address Type   | Domestic                                   |
| Mailing Address (include Suite or Bldg. here, if applicable) | PO BOX 1521                                |
| Routing (such as Mail Code, Dept., or Attn:)                 |  |
| City   | INGLESIDE                                  |
| State  | TX   |
| ZIP  | 78362                                      |
| Phone (###-###-####)   | 3613714225                                 |
| Extension  |  |
| Alternate Phone (###-###-####)                               |  |

Fax (###-###-####)

E-mail

casey.krause@gibsonenergy.com

## Title V General Information - Existing

|   |                      |
|---|----------------------|
| 1) Permit Type:   | SOP                  |
| 2) Permit Latitude Coordinate:  | 27 Deg 49 Min 37 Sec |
| 3) Permit Longitude Coordinate:   | 97 Deg 11 Min 34 Sec |
| 4) Is this submittal a new application or an update to an existing application?   | New Application      |
| 4.1. What type of permitting action are you applying for?   | Renewal              |
| 4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?    | No                   |
| 4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation? | No                   |
| 5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?                        | No                   |

## Title V Attachments Existing

### Attach OP-1 (Site Information Summary)

[File Properties]

|           |  |
|-----------|--|
| File Name | <a href=/ePermitsExternal/faces/file?fileId=284601>OP_1_2025-09-24 Form OP-1.pdf</a> |
| Hash      | B07BAF4EB1BA34933E5653FFAC549AC93148C5E9818A71CA2E5168662C4413FC                     |
| MIME-Type | application/pdf  |

### Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

|           |  |
|-----------|--|
| File Name | <a href=/ePermitsExternal/faces/file?fileId=284602>OP_2_2025-09-24 Form OP-2.pdf</a> |
| Hash      | A27DB7FD5886C7ABAB05C920B1600C8C2B044BA5B91B809357C5CF78C46CD579                     |
| MIME-Type | application/pdf  |

### Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

|           |  |
|-----------|--|
| File Name | <a href=/ePermitsExternal/faces/file?fileId=284603>OP_ACPS_2025-09-24 Form OP-ACPS.pdf</a> |
| Hash      | 7080AF5C68E8B258322D449FE716D6501C96BF695053B897A4AC0B86E2DEC162                           |
| MIME-Type | application/pdf  |

### Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

|           |  |
|-----------|--|
| File Name | <a href=/ePermitsExternal/faces/file?fileId=284604>OP_REQ1_2025-09-24 Form OP-REQ1.pdf</a> |
| Hash      | 3013D95ACF54F009D77F2C60849AEDCCB739A83F8AB5850D4CAAB8C743F58BCC                           |

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=284605>OP\_REQ3\_2025-09-24 Form OP-REQ3.pdf</a>

Hash 3DB89F628E72A3F944F4BA66564DDF5E430263BC6794B059162D3A6E40008186

MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=284606>OP\_PBRSUP\_2025-09-24 Form PBRSUP.pdf</a>

Hash E388953E2BE82747CA563CDD1FB515DCCDD7B2056BDCE91F5F2E992BF27D182C

MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=284607>OP\_SUMR\_2025-09-24 Form OP-SUMR.pdf</a>

Hash 978FFC92E14A890E1B53B9582A22EAE91425E8F618AC63D79118CCAD95A25F0A

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=284609>2025-09-24 Form OP-UA12 Fugitives.pdf</a>

Hash A20F72704285C0383B7C5D97FBF7B3BEB5CEC95D0AE02CAFA62C32C54C384D39

MIME-Type application/pdf

[File Properties]

File Name <a href=/ePermitsExternal/faces/file?fileId=284608>2025-09-24 Form OP-UA3 Tanks.pdf</a>

Hash D0198303096237B37E0EDA9A149B4BDABBA3E865B502D9259E035A98AD91501B

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

|           |   |
|-----------|---|
| File Name | <a href=/ePermitsExternal/faces/file?fileId=284612>2025-09-24 Gibson Title V Renewal Revision App.pdf</a> |
| Hash      | EABF49FE2BCA7684A3C996B646A20BA81E3D319E625CAE542BA6E78F7BAFCA1D  |
| MIME-Type | application/pdf   |

An additional space to attach any other necessary information needed to complete the permit.

## Expedite Title V

|   |    |
|---|----|
| 1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application? | No |
|---|----|

## Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Marcus Engel, the owner of the STEERS account ER101069.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4220.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Marcus Engel OWNER OPERATOR

|                                      |  |
|--------------------------------------|--|
| Account Number:                      | ER101069   |
| Signature IP Address:                | 134.238.235.168  |
| Signature Date:                      | 2025-09-29   |
| Signature Hash:                      | C86A28498FD79C8DD597F2824A2C25B0E69584EF8BC827F60F48B514ED7EE290 |
| Form Hash Code at time of Signature: | F45D8564581669007996AE1D80C4EC805F73FCD41149351F66778CDAAE0E7261 |

## Submission

|                      |   |
|----------------------|---|
| Reference Number:    | The application reference number is 790238                    |
| Submitted by:        | The application was submitted by ER101069/Marcus Engel        |
| Submitted Timestamp: | The application was submitted on 2025-09-29 at 08:56:03 CDT   |
| Submitted From:      | The application was submitted from IP address 134.238.235.168 |
| Confirmation Number: | The confirmation number is 681201                             |
| Steers Version:      | The STEERS version is 6.92                                    |

Permit Number:

The permit number is 4220

## Additional Information

---

Application Creator: This account was created by Kimberly M Krause

---