



October 1, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

**RE: Site Operating Permit (SOP) Revision Application
Lateral C Compressor Station, Wise County, Texas
RN102694478
CN604592295
Account No.: WN00964C
Permit No.: O3856**

Dear APIRT,

EnLink Midstream Services, LLC (ONEOK) is submitting this Title V Site Operating Permit (SOP) Revision Application for the Lateral C Compressor Station (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Air Quality Standard Permit No. 79284. Basic Facility info is as follows:

- Facility Type: Natural gas compression
- Facility Owner/Operator: EnLink Midstream Services, LLC
- Regulated Entity: RN102694478
- Customer Number: CN60 CN604592295
- Application Type: SOP Revision

This permit application contains an OP-2, OP-SUMR, OP-UA2, OP-UA3, OP-REQ3, and an OP-MON.



1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Benjamin Aucoin at benjamin.aucoin@oneok.com and 469-308-6204.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application

Cc: Kayla Curtis – Resolute Compliance, LLC
Lance Green – EnLink Midstream Services, LLC
Daria Underwood – EnLink Midstream Services, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



October 1, 2025

Submitted via STEERS

Ms. Alyssa Taylor
Region 4 Air Section Manager
Texas Commission On Environmental Quality
309 Gravel Dr.
Fort Worth, TX 76118-6951

**RE: Site Operating Permit (SOP) Revision Application
Lateral C Compressor Station, Wise County, Texas
RN102694478
CN604592295
Account No.: WN00964C
Permit No.: O3856**

Dear Ms. Taylor,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Mr. Benjamin Aucoin at benjamin.aucoin@oneok.com and 469-308-6204.

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October 1, 2025

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

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Federal Operating Permit Initial Application

Site Operating Permit (SOP) 03856

Lateral C Compressor Station

Wise County, Texas

EnLink Midstream Services, LLC

RN102694478

CN604592295

Date: October 1, 2025

Prepared by:

Jeff A. Jackson – Vice President EHSR

Resolute Compliance, LLC

1127 Judson Rd Ste 233

Longview, TX 75601

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FIGURE 2 – PROCESS FLOW DIAGRAM

ATTACHMENTS

ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

SECTION 1.0 INTRODUCTION

EnLink Midstream Services, LLC (ONEOK) is seeking to modify the Site Operating Permit (SOP) for the Lateral C Compressor Station (Facility).

ONEOK is submitting this SOP revision application to incorporate the following changes, which were authorized under Non-Rule Standard Permit (NRSP) 79284: Incorporate two (2) Doosan P222FE emergency generators (currently authorized under PBR 106.511), replace two (2) Caterpillar 3612 TALE natural gas-fired compressor engines with like-kind replacements and update the Unit IDs (E-21, E-24 to E-21a, E-24a), replace one (1) Waukesha L7044 GSI natural gas-fired engine with a like-kind replacement and update the Unit ID (E-26 to E-26a).

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

The remainder of this application includes all required forms, figures, and regulatory applicability information required for an SOP revision application. A summary of provided materials is as follows:

FORMS

- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustions Engine Attributes
 - OP-UA3 – Storage Tank Vessel Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-MON Monitoring Requirements

FIGURES

- Area Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

Produced natural gas and produced liquids enter the Facility via two inlet pipelines. Each inlet line flows to its own inlet separator to remove any liquids from the natural gas. Produced liquids that fall out from each scrubber are routed to the station discharge line via a blowcase. The liquids flow with the discharge gas to the Bridgeport Plant for processing. Natural gas is routed to one of its assigned inlet line compressors (Facility Identification Numbers [FINs] E-09a, E-20, E-21a, E-24a, and E-26a). Compressor skid and housekeeping liquids flow to the produced liquid storage tanks (FINs T-01, T-02 and T-03). Periodically the accumulated liquids are loaded into tanker trucks (FIN L-01) by a third-party trucking company and shipped off-site for disposal. The compressed natural gas exits the Station via pipeline.

The Facility also includes site fugitive emissions (FIN SF-01), compressor blowdowns (FIN BD) and engine starter vents (FIN SV), maintenance operations (FIN MSS), and non-maintenance related compressor blowdowns (BD-NONMSS).

There are two (2) emergency generator engines (FINs GEN-1, GEN-2) and their associated diesel tanks (FINs TK-DSL1, TK-DSL2) at the Facility.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is authorized under Non-Rule Standard Permit (NRSP) Registration No. 79284, most recently modified on October 3, 2025. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no other active construction permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility is authorized under NRSP Registration No. 79284, most recently modified on October 3, 2025. The Facility currently complies with the applicable terms and conditions of the NRSP.

Section 4.1.2 30 Texas Administrative Code (TAC) 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since it has a potential to emit greater than major source thresholds. Actual Facility emissions will be evaluated and reported as appropriate.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in Wise County, which is currently classified as severe nonattainment for the 8-hour ozone standard.

Chapter 115, Subchapter B, Division 1 contains requirements for storage tanks in which volatile organic compounds (VOCs) are placed, stored, or held. The Facility storage vessels (T-01, T-02, T-03) store VOCs with a true vapor pressure more than 1.5 pounds per square inch absolute (psia) but less than 11 psia; therefore they are subject to control requirements of §115.112(e)(1). The tanks have a capacity of less than 40,000 gallons and comply by using a submerged fill pipe. The tanks are subject to monitoring and recordkeeping requirements of §115.117 and §115.118(a)(1), (a)(5), and (a)(7). The tanks have a capacity of less than 40,000 gallons and store condensate; therefore they are exempt from §115.118 (a)(6)(A). The Facility storage vessels (TK-DSL1, TK-DSL2) store VOCs with a true vapor pressure less than 1.5 psia; therefore, they are exempt from the storage tank controls requirements in §115.111-119 per 30 TAC §115.111(a)(1) and will maintain records per §115.118(a)(1).

Chapter 115, Subchapter B, Division 3 contains requirements for water separators. The Facility has separator(s) that separate material having a true vapor pressure of VOC less than 0.5 psia; therefore, the water separators are exempt from the requirements in §115.131-139 per 30 TAC §115.137(a)(2).

Chapter 115, Subchapter B, Division 7 contains requirements for various emission sources located at compressor stations including centrifugal compressors, reciprocating compressors, pneumatic controllers, and fugitive emission components. All fugitive components are subject to monitoring, recordkeeping, and requirements thereunder.

Chapter 115, Subchapter C, Division 1 contains requirements for loading and unloading of VOCs. The Facility loads and unloads VOCs with a true vapor pressure less than 0.5 psia; therefore, it is exempt from the requirements in §115.211-259, except for inspection and recordkeeping requirements, per 30 TAC §115.217(a)(1).

The Facility will maintain records sufficient to demonstrate continuous compliance with these exemptions. There are no other subject sources located at the Facility.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in Wise County and has nitrogen oxides (NO_x) emissions greater than 25 tons per year (TPY) and is considered a major source per this subpart.

The operational Facility compressor engines are gas-fired rich and lean burn stationary reciprocating internal combustion engines; therefore, they are subject to the emissions specifications of 30 TAC §117.405(b)(2)(A) for rich burn engines, 30 TAC §117.405(b)(2)(B)(iv) for lean burn engines, and 30 TAC §117.405(d)(1) for all engines. The operational Facility generator engines are emergency internal combustion engines and are subject to limited requirements per 30 TAC §117.403(b)(2)(D). A summary of requirements per engine is as follows:

EPN	Source Description	Applicable Standard per 30 TAC §117
E-09a	CAT 3516 TALE, 4SLB, 1265 HP	2.0 g/hp-hr NO _x , 3.0 g/hp-hr CO
E-20	CAT 3612 TALE, 4SLB, 3550 HP	2.0 g/hp-hr Nox, 3.0 g/hp-hr CO
E-21a	CAT 3612 TALE, 4SLB, 3550 HP	2.0 g/hp-hr Nox, 3.0 g/hp-hr CO
E-24a	CAT 3612 TALE, 4SLB, 3550 HP	2.0 g/hp-hr Nox, 3.0 g/hp-hr CO
E-26a	Wauk L7044 GSI, 4SRB, 1680 HP	0.5 g/hp-hr Nox, 3.0 g/hp-hr CO
GEN-1	Doosan P222FE, CI, 864 HP	Exempt
GEN-2	Doosan P222FE, CI, 864 HP	Exempt

The Facility will comply with the monitoring and testing requirements of §117.8000-8140 and the compliance schedule and compliance flexibility requirements of §117.9000-9810, as applicable.

There are no other subject sources located at the Facility.

Section 4.1.6 30 TAC 122 Applicability

The Facility meets the definition of a “Major source” per 30 TAC §122.10 (13)(D)(iii) for sites in any ozone nonattainment area classified as “severe” with a potential to emit of 25 TPY or more of oxides of nitrogen (NOx) and VOC. With this application, the Facility is applying for a Federal Operating Permit (FOP) revision.

Compliance Assurance Monitoring (CAM) Applicability

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.

- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility's CAM requirements of §122.604 as follows:

1. E-09a, E-21a, E-24a – pre-control device NO_x and CO emissions are more than major source levels and is subject to MACT ZZZZ – subject.
2. E-20, E-26a – pre-control device NO_x and CO emissions from each unit are more than major source levels; however each engine is subject to NSPS JJJJ – not subject.

PM Applicability

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

The Facility's PM requirements of §122.604 as follows:

1. T-01, T-02, T-03 – true vapor pressure is greater than 1.5 pound per square inch absolute – subject.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Section 4.2.2 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The Facility was constructed after July 23, 1984 and prior to October 4, 2023. Each storage tank (T-01, T-02, T-03) has a capacity less than 420,000 gallons (10,000 bbl) and stores condensate prior to custody transfer; therefore, they are exempt from the requirements of this Subpart based on §60.110b(d)(4).

Storage vessels TK-DSL1 and TK-DSL2 were constructed after July 23, 1984 and prior to October 4, 2023. Each tank has a capacity less than 75.7 m³ (20,000 gallons); therefore, they are exempt from the requirements of this Subpart based on §60.110c(a).

Section 4.2.3 40 CFR Part 60 Subpart Kc– Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for Which Construction, Reconstruction, or Modification Commenced After October 4, 2023

The storage vessels (T-01, T-02, T-03, TK-DSL1, TK-DSL2) were constructed prior to October 4, 2023 and have not been modified after that date; therefore, they are not subject to this Subpart.

Section 4.2.4 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this Subpart since the Facility is not a natural gas processing plant.

Section 4.2.5 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine

Units GEN-1 and GEN-2 are emergency diesel engines constructed after July 11, 2005. They are subject to this Subpart. ONEOK will comply with all applicable requirements.

Section 4.2.6 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The compressor engine E-20 was constructed after July 1, 2007 and will comply with the requirements of this rule. Per §60.4230(a)(4)(i), lean burn engines with a maximum engine power greater than or equal to 1,350 hp, and manufactured on or after July 1, 2007 are subject to the standards. ONEOK will comply with all applicable requirements.

The compressor engine E-26a was constructed after July 1, 2007 and will comply with the requirements of this rule. Per §60.4230(a)(4)(i), rich burn engines with a maximum engine power greater than or equal to 500 hp, and manufactured on or after July 1, 2007 are subject to the standards. ONEOK will comply with all applicable requirements.

Compressor engine E-09a is a lean burn engine rated less than 1,350 hp, was manufactured before January 1, 2008, and is not subject to the requirements of this rule.

Compressor engine E-21a is a lean burn engine rated greater than 1,350 hp, was manufactured before July 1, 2007, and is not subject to the requirements of this rule.

Compressor engine E-24a is a lean burn engine rated greater than 1,350 hp, was manufactured before June 12, 2006, and is not subject to the requirements of this rule.

Section 4.2.7 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution

The Facility was modified after August 23, 2011, and is therefore potentially subject to this Subpart.

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

The reciprocating compressors associated with E-09a, E-20, E-21a, and E-24a were manufactured before August 23, 2011; therefore, they are not subject to this Subpart. Compressor associated with E-26a was manufactured after August 23, 2011 and prior to September 18, 2015 and is subject to this Subpart.

The Facility is on instrument air, so pneumatic controllers that commenced construction, modification or reconstruction after August 23, 2011, and on or before September 18, 2015 are not subject to this Subpart.

Storage vessels T-01, T-02, and T-03 were constructed after August 23, 2011 and prior to September 18, 2015, making them potentially subject to this subpart. The storage tank VOC emissions are less than 6 T/yr per tank; therefore, the storage tanks are not subject to the requirements of this rule.

Section 4.2.8 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After September 18, 2015 and On or Before December 6, 2022

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

Reciprocating compressors associated with E-09a, E-20, E-21a, and E-24a, and E-26a were constructed prior to September 18, 2015, and therefore, are not subject to this rule.

Pneumatic controllers were constructed before September 18, 2015 and the Facility has been converted to instrument air; therefore, they are not subject to this subpart.

The storage vessels T-01, T-02, and T-03 were constructed prior to September 18, 2015; therefore, they are not subject to this Subpart.

The Facility was not constructed or modified between September 18, 2015 and December 6, 2022, and therefore, is not subject to the fugitive monitoring requirements for compressor stations under this rule.

Section 4.2.9 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities for Which Construction, Modification or Reconstruction Commenced After December 6, 2022.

The Facility is not a well site or a gas plant.

There are no centrifugal compressors at the Facility.

All reciprocating compressors were manufactured prior to December 6, 2022; therefore, they are not subject to this subpart.

Pneumatic controllers were constructed before December 6, 2022 and the Facility has been converted to instrument air; therefore, they are not subject to this subpart.

The storage vessels were each constructed before December 6, 2022 and no reconstructions or modifications have occurred since December 6, 2022.

There are no natural gas-driven pumps on site as the Facility is on instrument air.

The Facility has not been modified since December 6, 2022, and therefore, is not subject to the fugitive monitoring requirements for compressor stations under this rule.

Section 4.2.10 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate any sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.11 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Section 4.2.12 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

Section 4.2.13 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

The Facility operates reciprocating internal combustion engines (E-09a, E-20, E-21a, E-24a, and E-26a) and emergency diesel generators (GEN-1, GEN-2) that are subject to this Subpart. E-09a and E-24a were manufactured prior to June 12, 2006, are considered an existing RICE at an area source, and will continue to comply with the requirements of this rule. E-21a was manufactured after June 12, 2006 but before the NSPS Subpart JJJJ applicability date of July 1, 2007, is considered a new RICE at an area source, and will comply with this Subpart through voluntary compliance with NSPS Subpart JJJJ. E-20 and E-26a are subject to NSPS Subpart JJJJ and will comply with this Subpart through compliance with NSPS Subpart JJJJ. GEN-1 and GEN-2 are subject to NSPS Subpart IIII and will comply with this Subpart through compliance with Subpart IIII.

Section 4.2.14 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

The Facility is a area source of HAPs and does not operate applicable units subject to this Subpart.

Section 4.2.15 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

Section 4.2.16 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

Section 4.2.17 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 as the Facility does not contain more than a threshold quantity of a regulated substance in a process.

FORMS

- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA2 – Stationary Reciprocating Internal Combustions Engine Attributes
 - OP-UA3 – Storage Tank Vessel Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-MON Monitoring Requirements

FORM LIST

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/1/2025	
Permit No.: O3856	
Regulated Entity No.: RN102694478	
Company Name: EnLink Midstream Services, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only ☒ YES ☐ NO	
For GOP Revisions Only ☐ YES ☐ NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 10/1/2025
Permit No.: O3856
Regulated Entity No.: RN102694478
Company Name: EnLink Midstream Services, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	NO	E-21	OP-UA2	79284	Remove compressor engine E-21. Unit replaced with E-21a.
2	MS-A	NO	E-24	OP-UA2	79284	Remove compressor engine E-24. Unit replaced with E-24a.
3	MS-A	NO	E-26	OP-UA2	79284	Remove compressor engine E-26. Unit replaced with E-26a.
4	MS-A	YES	E-21a	OP-UA2	79284	Replace compressor engine E-21; like-kind.
5	MS-A	YES	E-24a	OP-UA2	79284	Replace compressor engine E-24; like-kind.
6	MS-A	YES	E-26a	OP-UA2	79284	Replace compressor engine E-26; like-kind.
7	MS-A	NO	GEN-1	OP-UA2	79284	Existing emergency diesel generator engine; incorporated into NRSP.

8	MS-A	NO	GEN-2	OP-UA2	79284	Existing emergency diesel generator engine; incorporated into NRSP.
9	MS-A	NO	T-01	OP-UA3	79284	Add Chapter 115 applicability.
10	MS-A	NO	T-02	OP-UA3	79284	Add Chapter 115 applicability.
11	MS-A	NO	T-03	OP-UA3	79284	Add Chapter 115 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 10/1/2025	
Permit No.: O3856	
Regulated Entity No.: RN102694478	
Company Name: EnLink Midstream Services, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☐ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	E-21	OP-UA2	CAT 3612 TALE Compressor Engine		NRSP: 79284	
D	2	E-24	OP-UA2	CAT 3612 TALE Compressor Engine		NRSP: 79284	
D	3	E-26	OP-UA2	Waukesha L7044GSI Compressor Engine		NRSP: 79284	
A	4	E-21a	OP-UA2	CAT 3612 TALE Compressor Engine	Y	NRSP: 79284	
A	5	E-24a	OP-UA2	CAT 3612 TALE Compressor Engine	Y	NRSP: 79284	
A	6	E-26a	OP-UA2	Waukesha L7044GSI Compressor Engine		NRSP: 79284	
	7	GEN-1	OP-UA2	Emergency Diesel Generator		NRSP: 79284	
	8	GEN-2	OP-UA2	Emergency Diesel Generator		NRSP: 79284	

A	9	T-01	OP-UA3	300-barrel Produced Water Tank		NRSP: 79284	
A	10	T-02	OP-UA3	300-barrel Produced Water Tank		NRSP: 79284	
A	11	T-03	OP-UA3	210-barrel Produced Water Tank		NRSP: 79284	

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
E-21a	R117-1	50+			ENG	NG	LEANBURN		
E-24a	R117-1	50+			ENG	NG	LEANBURN		
E-26a	R117-1	50+			ENG	NG	RICHBURN		
GEN-1	R117-2	50+			W-EMERG	DSL			
GEN-2	R117-2	50+			W-EMERG	DSL			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
E-21a	R117-1	410A						
E-24a	R117-1	410A						
E-26a	R117-1	410A						
GEN-1	R117-2							
GEN-2	R117-2							

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
E-21a	63ZZZZ-3	AREA	500+	06+			
E-24a	63ZZZZ-1	AREA	500+	02-	NO	NORMAL	4SLB
E-26a	63ZZZZ-3	AREA	500+	06+			
GEN-1	63ZZZZ-3	AREA	500+	06+			
GEN-2	63ZZZZ-3	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
E-24a	63ZZZZ-1	NO	NO	OXCAT	NO	SHUT1

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
E-21a	60JJJJ-3	YES	NO	NONE	NO	1350+	NATG AS		YES	CON
E-24a	60JJJJ-4	NO								
E-26a	60JJJJ-5	YES	NO	NONE	NO	1350+	NATG AS		NO	CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
E-21a	60JJJJ-3	N0707-							
E-26a	60JJJJ-5	N0710+		NO			NON	NO	

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)**

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-01	Kb-1	PTCD-BF3	420K-							
T-02	Kb-1	PTCD-BF3	420K-							
T-03	Kb-2	PTCD-BF3	420K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-01	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B
T-02	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B
T-03	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-01	R115-1		SFP1	1.5+A				
T-02	R115-1		SFP1	1.5+A				
T-03	R115-1		SFP1	1.5+A				

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 64)

Federal Operating Permit Program

Table 24a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Subject to Another Regulation	PTE	Compliance Option	Control Option	Control Device ID No.
T-01	OOOOa-1	15-					
T-02	OOOOa-1	15-					
T-03	OOOOa-1	15-					

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 66)

Federal Operating Permit Program

Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011, and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
T-01	OOOO-1	11-15	NONE	6-					
T-02	OOOO-1	11-15	NONE	6-					
T-03	OOOO-1	11-15	NONE	6-					

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	E-21a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)
4	E-21a	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
4	E-21a	OP-UA2	60JJJJ-3	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	None [§60.4230(a)(4)(i)]
5	E-24a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)

5	E-24a	OP-UA2	63ZZZZ-1	HAPS		§ 63.6603(a)- Table2d.9 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)- Table6.14.a.iii § 63.6640(b) § 63.6640(c)(7)
6	E-26a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)
6	E-26a	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
6	E-26a	OP-UA2	60JJJJ-5	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(f)(4) § 60.4234 § 60.4243(b)(2)(ii) § 60.4243(c) § 60.4243(e) § 60.4243(g) § 60.4243(i) § 60.4243(i)(2) § 60.4246
7	GEN-1	OP-UA2	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.403(b)(2)(D)
7	GEN-1	OP-UA2	60IIII-1	CO, NOX, VOC, PM, PM (OPACITY)	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)

7	GEN-1	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
8	GEN-2	OP-UA2	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.403(b)(2)(D)
8	GEN-2	OP-UA2	60III-1	CO, NOX, VOC, PM, PM (OPACITY)	40 CFR Part 60, Subpart III	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)
8	GEN-2	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
9	T-01	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)
10	T-02	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)
11	T-03	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	E-21a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
4	E-21a	63ZZZZ-3	HAPS	None	None	None
4	E-21a	60JJJJ-3	CO, NOX, VOC	None	None	None

5	E-24a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
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5	E-24a	63ZZZZ-1	HAPS	§ 63.6612(a) [G]§ 63.6612(b) § 63.6620(a) § 63.6620(a)- Table4.1.a.i § 63.6620(a)- Table4.1.a.ii § 63.6620(a)- Table4.1.a.iii § 63.6620(b) § 63.6620(d) § 63.6620(e)(1) [G]§ 63.6620(e)(2) § 63.6630(a)- Table5.13.a.i § 63.6630(a)- Table5.13.a.ii § 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6630(e)(6) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)- Table6.14.a.i § 63.6640(a)- Table6.14.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(6) § 63.6640(c)(7)	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)
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6	E-26a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
6	E-26a	63ZZZZ-3	HAPS	None	None	None
6	E-26a	60JJJJ-5	CO, NOX, VOC	§ 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(i)(2) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
7	GEN-1	R117-2	CO, NOX	§ 117.8140(a) § 117.8140(a)(3)	§ 117.440(i) § 117.445(f) § 117.445(f)(4) [G]§ 117.445(f)(9)	None
7	GEN-1	60IIII-1	CO, NOX, VOC, PM, PM (OPACIT Y)	None	None	[G]§ 60.4214(d)
7	GEN-1	63ZZZZ-3	HAPS	None	None	None

8	GEN-2	R117-2	CO, NOX	§ 117.8140(a) § 117.8140(a)(3)	§ 117.440(i) § 117.445(f) § 117.445(f)(4) [G]§ 117.445(f)(9)	None
8	GEN-2	60III-1	CO, NOX, VOC, PM, PM (OPACIT Y)	None	None	[G]§ 60.4214(d)
8	GEN-2	63ZZZZ-3	HAPS	None	None	None
9	T-01	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None
10	T-02	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None
11	T-03	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	E-21	OP-SUMR	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
1	E-21	OP-SUMR	60JJJJ-3	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 §60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
1	E-21	OP-SUMR	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)

2	E-24	OP-SUMR	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
2	E-24	OP-SUMR	60JJJJ-4	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1§60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
2	E-24	OP-SUMR	63ZZZZ-4	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
3	E-26	OP-SUMR	R117-3	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
3	E-26	OP-SUMR	60JJJJ-5	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1§60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
3	E-26	OP-SUMR	63ZZZZ-5	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	E-21	OP-SUMR	R117-2	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
1	E-21	OP-SUMR	60JJJJ-3	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)

1	E-21	OP-SUMR	63ZZZZ-3	HAPS	None	None	None
2	E-24	OP-SUMR	R117-2	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
2	E-24	OP-SUMR	60JJJJ-4	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
2	E-24	OP-SUMR	63ZZZZ-4	HAPS	None	None	None
3	E-26	OP-SUMR	R117-3	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3)

					§ 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)		§ 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
3	E-26	OP-SUMR	60JJJ-5	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
3	E-26	OP-SUMR	63ZZZZ-5	HAPS	None	None	None

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 9		
Unit/EPN/Group/Process ID No.: T-01		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-01		
Control Device Type: OTH		

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Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 10		
Unit/EPN/Group/Process ID No.: T-02		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-02		
Control Device Type: OTH		

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Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 11		
Unit/EPN/Group/Process ID No.: T-03		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-03		
Control Device Type: OTH		

**Texas Commission on Environmental Quality
Monitoring Requirements
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Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
T-01	T-01	OTH
T-02	T-02	OTH
T-03	T-03	OTH

**Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 4		
Unit/EPN/Group/Process ID No.: E-21a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Fuel usage shall not exceed 46.46 MMBtu/hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Fuel consumption		
Minimum Frequency: Once per day		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within $\pm 5\%$.		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

I. Identifying Information
Periodic Monitoring Text:

Texas Commission on Environmental Quality
Monitoring Requirements
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Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856		Project No.: Pending
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 4		
Unit/EPN/Group/Process ID No.: E-21a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: CO emissions shall not exceed 0.45 g/hp-hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: CO Concentration		
Minimum Frequency: Once per quarter		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).		
Representative Date:		

I. Identifying Information	
VI. Periodic Monitoring Case-by-case	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

**Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 5		
Unit/EPN/Group/Process ID No.: E-24a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Fuel usage shall not exceed 46.46 MMBtu/hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Fuel consumption		
Minimum Frequency: Once per day		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within $\pm 5\%$.		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

I. Identifying Information
Periodic Monitoring Text:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856		Project No.: Pending
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 5		
Unit/EPN/Group/Process ID No.: E-24a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: CO emissions shall not exceed 0.45 g/hp-hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: CO Concentration		
Minimum Frequency: Once per quarter		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).		
Representative Date:		

I. Identifying Information	
VI. Periodic Monitoring Case-by-case	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

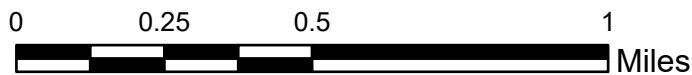
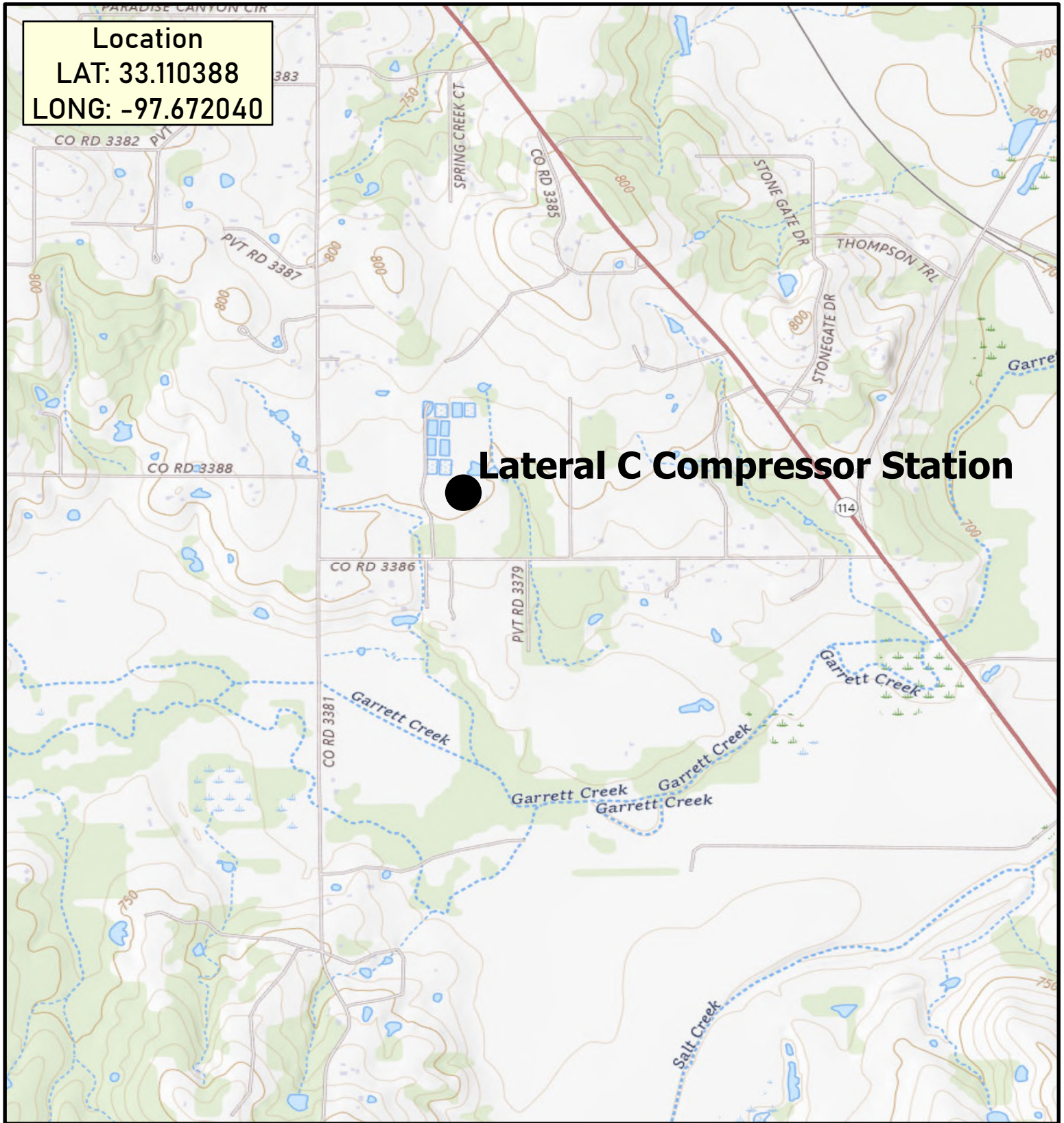
**Texas Commission on Environmental Quality
Monitoring Requirements
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Table 1d: CAM/PM Case-By-Case Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
E-21a	OXCAT	CATCNV
E-24a	OXCAT	CATCNV

FIGURES

FIGURE 1 – AREA MAP



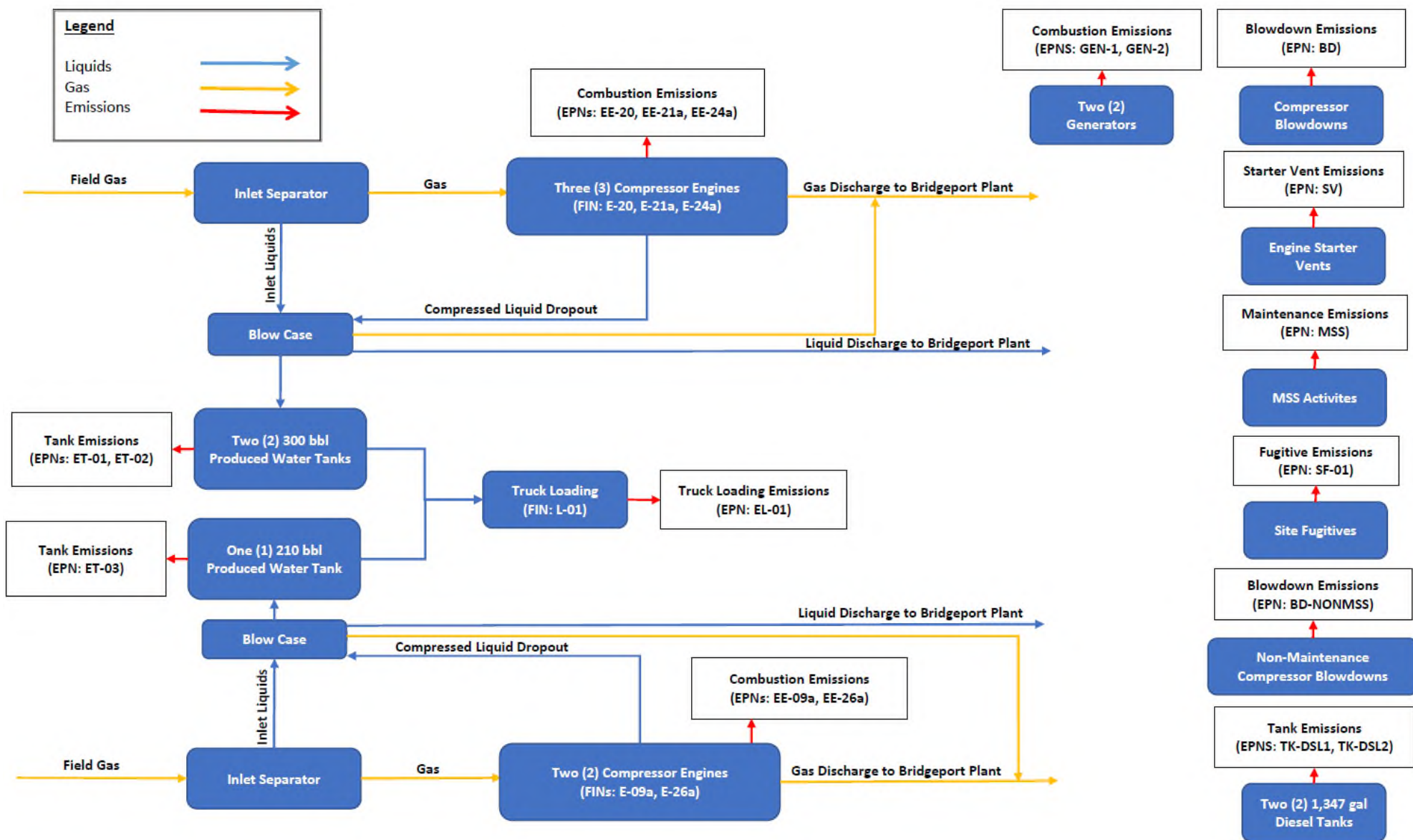
Lateral C Compressor Station
EnLink Midstream Services, LLC
Wise County, TX

Project No. Env-EnLink-0451
Report No. Lateral C-SOP
Date: October 2025

Site Location Map

FIGURE 1

FIGURE 2 – PROCESS FLOW DIAGRAM



ATTACHMENTS

ATTACHMENT A – MAXIMUM ALLOWABLE EMISSION RATE TABLE

TABLE 3-1																
SUMMARY OF SITE-WIDE ALLOWABLE EMISSION RATES																
NON-RULE STANDARD PERMIT REGISTRATION																
LATERAL C COMPRESOR STATION																
ENLINK MIDSTREAM SERVICES, LLC																
EPN	FIN	Description	VOC		NO _x		CO		Potential to Emit PM/PM ₁₀ /PM _{2.5}		SO ₂		CH ₂ O		Benzene	
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)
Normal Operations																
SF-01	SF-01	Site Fugitives	1.28	5.62	--	--	--	--	--	--	--	--	--	--	0.01	0.04
EE-09a	E-09a	Caterpillar 3516 TALE	0.93	4.06	5.58	24.43	1.40	6.15	0.10	0.42	0.006	0.028	0.37	1.62	0.004	0.02
EE-20	E-20	Caterpillar 3612 TALE	1.89	8.29	3.91	17.14	3.55	15.55	0.27	1.17	0.018	0.079	0.37	1.60	0.01	0.05
EE-21a	E-21a	Caterpillar 3612 TALE	1.89	8.29	3.91	17.14	3.55	15.55	0.27	1.17	0.018	0.079	0.37	1.60	0.01	0.05
EE-24a	E-24a	Caterpillar 3612 TALE	1.89	8.29	3.91	17.14	3.55	15.55	0.27	1.17	0.018	0.079	0.37	1.60	0.01	0.05
EE-26a	E-26a	Waukesha L7044 GSI	0.37	1.62	0.56	2.43	1.85	8.11	0.25	1.11	0.009	0.038	0.11	0.49	0.02	0.09
GEN-1	GEN-1	Doosan P222FE	9.09	3.98	5.68	2.49	4.97	2.18	0.04	0.02	0.000	0.000	0.01	0.003	0.01	0.003
GEN-2	GEN-2	Doosan P222FE	9.09	3.98	5.68	2.49	4.97	2.18	0.04	0.02	0.000	0.000	0.01	0.003	0.01	0.003
T-01	T-01	Produced Water Tank (300 bbl)	3.36	3.80	--	--	--	--	--	--	--	--	--	--	0.00	0.01
T-02	T-02	Produced Water Tank (300 bbl)	3.36	3.80	--	--	--	--	--	--	--	--	--	--	0.002	0.007
T-03	T-03	Produced Water Tank (210 bbl)	2.36	2.66	--	--	--	--	--	--	--	--	--	--	0.001	0.005
TK-DSL1	TK-DSL1	Diesel Tank (1,347 gal)	0.00	0.00	--	--	--	--	--	--	--	--	--	--	--	--
TK-DSL2	TK-DSL2	Diesel Tank (1,347 gal)	0.00	0.00	--	--	--	--	--	--	--	--	--	--	--	--
EL-01	L-01	Truck Loading	17.56	1.69	--	--	--	--	--	--	--	--	--	--	0.18	0.02
BD-NONMSS	BD-NONMSS	Non-Maintenance Related Compressor Blowdowns	28.44	2.86	--	--	--	--	--	--	--	--	--	--	0.42	0.01
Maintenance Operations																
BD	BD	Compressor Blowdowns	28.44	5.52	--	--	--	--	--	--	--	--	--	--	0.11	0.02
SV	SV	Engine Starter Vents	38.39	4.99	--	--	--	--	--	--	--	--	--	--	0.15	0.02
MSS	MSS	Maintenance Operations	87.24	2.50	--	--	--	--	2.21	1.18	--	--	--	--	0.09	0.002
Updated Total Emissions:			235.57	71.94	29.24	83.26	23.85	65.26	3.45	6.25	0.07	0.30	1.59	6.93	1.04	0.40
Totals Without Fugitives:			--	66.31	--	--	--	--	--	--	--	--	--	--	--	0.36
Previous Total Emissions (Authorization No. 79284, 05/2019):			200.90	56.51	19.17	83.96	13.91	60.93	3.36	6.21	0.06	0.24	1.58	6.92	0.66	0.42
Project Total Emissions:			34.67	15.43	10.07	-0.70	9.94	4.33	0.09	0.04	0.01	0.06	0.01	0.01	0.38	-0.02
Netting Threshold (Ozone, Severe Non-Attainment):			--	5.00	--	5.00	--	--	--	--	--	--	--	--	--	--
				Fail		PASS	--	--	--	--	--	--	--	--	--	--
Contemporaneous Period Emissions Netting (5-yr Review):				15.43		-0.70	--	--	--	--	--	--	--	--	--	--
Major Modification SER (Ozone, Severe Non-Attainment):			--	25.00	--	25.00	--	--	--	--	--	--	--	--	--	--
PASS/FAIL				PASS		PASS	--	--	--	--	--	--	--	--	--	--
Non-Rule Standard Permit Limits, Paragraph (h)																
Steady-state releases, crude/condensate - lb/hr			26.63	--	--	--	--	--	--	--	--	--	1.59	--	0.35	--
Steady-state releases, natural gas - lb/hr			113.68	--	--	--	--	--	--	--	--	--	--	--	--	--
< 30 psig periodic releases, crude/condensate - lb/hr			0.00	--	--	--	--	--	--	--	--	--	0.00	--	0.00	--
< 30 psig periodic releases, natural gas - lb/hr			0.00	--	--	--	--	--	--	--	--	--	--	--	--	--
≥ 30 psig periodic up to 600 hr/yr, crude/condensate - lb/hr			0.00	--	--	--	--	--	--	--	--	--	0.00	--	0.69	--
≥ 30 psig periodic up to 600 hr/yr, natural gas - lb/hr			0.00	--	--	--	--	--	--	--	--	--	--	--	--	--
Total			--	71.94	29.24	83.26	23.85	65.26	3.45	6.25	0.07	0.30	--	6.93	--	0.40

Notes

1) Per manufacturer guidance, engine VOC emission factor does not include formaldehyde; therefore, it has been added to this summary to calculate total VOC for the site.

2) MSS includes condensate miscellaneous activities and painting and blasting.

3) Emission sources included in the "< 30 psig periodic releases, crude/condensate" includes tank emissions during VRU downtime and loading.

4) Emission sources included in the "< 30 psig periodic releases, natural gas" includes low bleed pneumatic devices.

5) Emission sources included in the "≥ 30 psig periodic up to 600 hr/yr, natural gas VOC" include blowdowns, starter vents and maintenance operations.

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)**

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
T-01	Kb-1	PTCD-BF3	420K-							
T-02	Kb-1	PTCD-BF3	420K-							
T-03	Kb-2	PTCD-BF3	420K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T-01	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B
T-02	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B
T-03	R115-1	NO		CON-BF	B1K-40K	15BBL+	25-	E6B

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T-01	R115-1		SFP1	1.5+A				
T-02	R115-1		SFP1	1.5+A				
T-03	R115-1		SFP1	1.5+A				

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 64)

Federal Operating Permit Program

Table 24a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Subject to Another Regulation	PTE	Compliance Option	Control Option	Control Device ID No.
T-01	OOOOa-1	15-					
T-02	OOOOa-1	15-					
T-03	OOOOa-1	15-					

Storage Tank/Vessel Attributes

Form OP-UA3 (Page 66)

Federal Operating Permit Program

Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After August 23, 2011, and on or before September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	03856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
T-01	OOOO-1	11-15	NONE	6-					
T-02	OOOO-1	11-15	NONE	6-					
T-03	OOOO-1	11-15	NONE	6-					

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)**

Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
E-21a	R117-1	50+			ENG	NG	LEANBURN		
E-24a	R117-1	50+			ENG	NG	LEANBURN		
E-26a	R117-1	50+			ENG	NG	RICHBURN		
GEN-1	R117-2	50+			W-EMERG	DSL			
GEN-2	R117-2	50+			W-EMERG	DSL			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 2)**

Federal Operating Permit Program

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

**Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	NO _x Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NO _x Averaging Method	NO _x Reduction	NO _x Monitoring System
E-21a	R117-1	410A						
E-24a	R117-1	410A						
E-26a	R117-1	410A						
GEN-1	R117-2							
GEN-2	R117-2							

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
E-21a	63ZZZZ-3	AREA	500+	06+			
E-24a	63ZZZZ-1	AREA	500+	02-	NO	NORMAL	4SLB
E-26a	63ZZZZ-3	AREA	500+	06+			
GEN-1	63ZZZZ-3	AREA	500+	06+			
GEN-2	63ZZZZ-3	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 6)**

Federal Operating Permit Program

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
E-24a	63ZZZZ-1	NO	NO	OXCAT	NO	SHUT1

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Construction/Reconstruction/Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
E-21a	60JJJJ-3	YES	NO	NONE	NO	1350+	NATG AS		YES	CON
E-24a	60JJJJ-4	NO								
E-26a	60JJJJ-5	YES	NO	NONE	NO	1350+	NATG AS		NO	CON

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
E-21a	60JJJJ-3	N0707-							
E-26a	60JJJJ-5	N0710+		NO			NON	NO	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
10/1/2025	O3856	RN102694478

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	E-21	OP-UA2	CAT 3612 TALE Compressor Engine		NRSP: 79284	
D	2	E-24	OP-UA2	CAT 3612 TALE Compressor Engine		NRSP: 79284	
D	3	E-26	OP-UA2	Waukesha L7044GSI Compressor Engine		NRSP: 79284	
A	4	E-21a	OP-UA2	CAT 3612 TALE Compressor Engine	Y	NRSP: 79284	
A	5	E-24a	OP-UA2	CAT 3612 TALE Compressor Engine	Y	NRSP: 79284	
A	6	E-26a	OP-UA2	Waukesha L7044GSI Compressor Engine		NRSP: 79284	
	7	GEN-1	OP-UA2	Emergency Diesel Generator		NRSP: 79284	
	8	GEN-2	OP-UA2	Emergency Diesel Generator		NRSP: 79284	

A	9	T-01	OP-UA3	300-barrel Produced Water Tank		NRSP: 79284	
A	10	T-02	OP-UA3	300-barrel Produced Water Tank		NRSP: 79284	
A	11	T-03	OP-UA3	210-barrel Produced Water Tank		NRSP: 79284	

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
4	E-21a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)
4	E-21a	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
4	E-21a	OP-UA2	60JJJJ-3	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	None [§60.4230(a)(4)(i)]
5	E-24a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)

5	E-24a	OP-UA2	63ZZZZ-1	HAPS		§ 63.6603(a)- Table2d.9 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(h) § 63.6640(a)- Table6.14.a.iii § 63.6640(b) § 63.6640(c)(7)
6	E-26a	OP-UA2	R117-1	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(A) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(6) § 117.430(b)(7) § 117.440(j)
6	E-26a	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
6	E-26a	OP-UA2	60JJJJ-5	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(f)(4) § 60.4234 § 60.4243(b)(2)(ii) § 60.4243(c) § 60.4243(e) § 60.4243(g) § 60.4243(i) § 60.4243(i)(2) § 60.4246
7	GEN-1	OP-UA2	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.403(b)(2)(D)
7	GEN-1	OP-UA2	60IIII-1	CO, NOX, VOC, PM, PM (OPACITY)	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)

7	GEN-1	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
8	GEN-2	OP-UA2	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.403(b)(2)(D)
8	GEN-2	OP-UA2	60III-1	CO, NOX, VOC, PM, PM (OPACITY)	40 CFR Part 60, Subpart III	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) [G]§ 60.4211(f) § 60.4218 § 89.112(a)
8	GEN-2	OP-UA2	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
9	T-01	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)
10	T-02	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)
11	T-03	OP-UA3	R115-1	VOC	30 TAC Chapter 115, Subchapter B	§115.112(e)(1)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	E-21a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
4	E-21a	63ZZZZ-3	HAPS	None	None	None
4	E-21a	60JJJJ-3	CO, NOX, VOC	None	None	None

5	E-24a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
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5	E-24a	63ZZZZ-1	HAPS	§ 63.6612(a) [G]§ 63.6612(b) § 63.6620(a) § 63.6620(a)- Table4.1.a.i § 63.6620(a)- Table4.1.a.ii § 63.6620(a)- Table4.1.a.iii § 63.6620(b) § 63.6620(d) § 63.6620(e)(1) [G]§ 63.6620(e)(2) § 63.6630(a)- Table5.13.a.i § 63.6630(a)- Table5.13.a.ii § 63.6630(e) § 63.6630(e)(1) § 63.6630(e)(2) § 63.6630(e)(3) § 63.6630(e)(5) § 63.6630(e)(6) § 63.6635(a) § 63.6635(b) § 63.6640(a) § 63.6640(a)- Table6.14.a.i § 63.6640(a)- Table6.14.a.iii § 63.6640(b) § 63.6640(c) § 63.6640(c)(1) § 63.6640(c)(2) § 63.6640(c)(3) § 63.6640(c)(5) § 63.6640(c)(6) § 63.6640(c)(7)	§ 63.6635(a) § 63.6635(c) § 63.6655(a) § 63.6655(a)(1) § 63.6655(a)(2) § 63.6655(a)(3) § 63.6655(a)(4) § 63.6655(a)(5) § 63.6655(d) § 63.6655(e) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(b) § 63.6640(e) § 63.6645(a) § 63.6645(g) § 63.6645(h) § 63.6650(a) § 63.6650(a)-Table7.3 § 63.6650(b) § 63.6650(b)(1) § 63.6650(b)(2) § 63.6650(b)(3) § 63.6650(b)(4) [G]§ 63.6650(c) [G]§ 63.6650(d) § 63.6650(f)
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6	E-26a	R117-1	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.8000(b) § 117.8000(c) § 117.8000(c)(2) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
6	E-26a	63ZZZZ-3	HAPS	None	None	None
6	E-26a	60JJJJ-5	CO, NOX, VOC	§ 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(i)(2) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
7	GEN-1	R117-2	CO, NOX	§ 117.8140(a) § 117.8140(a)(3)	§ 117.440(i) § 117.445(f) § 117.445(f)(4) [G]§ 117.445(f)(9)	None
7	GEN-1	60IIII-1	CO, NOX, VOC, PM, PM (OPACIT Y)	None	None	[G]§ 60.4214(d)
7	GEN-1	63ZZZZ-3	HAPS	None	None	None

8	GEN-2	R117-2	CO, NOX	§ 117.8140(a) § 117.8140(a)(3)	§ 117.440(i) § 117.445(f) § 117.445(f)(4) [G]§ 117.445(f)(9)	None
8	GEN-2	60III-1	CO, NOX, VOC, PM, PM (OPACIT Y)	None	None	[G]§ 60.4214(d)
8	GEN-2	63ZZZZ-3	HAPS	None	None	None
9	T-01	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None
10	T-02	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None
11	T-03	R115-1	VOC	[G]§115.117 Periodic Monitoring	§115.118(a)(5), (a)(7)	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	E-21	OP-SUMR	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
1	E-21	OP-SUMR	60JJJJ-3	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 §60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
1	E-21	OP-SUMR	63ZZZZ-3	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)

2	E-24	OP-SUMR	R117-2	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
2	E-24	OP-SUMR	60JJJJ-4	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1§60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
2	E-24	OP-SUMR	63ZZZZ-4	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)
3	E-26	OP-SUMR	R117-3	CO, NOX	30 TAC Chapter 117, Subchapter B	§ 117.405(b)(2)(B)(iv) § 117.405(b) § 117.405(c)(2) [G]§ 117.405(f)(1) § 117.405(f)(2) § 117.405(f)(3) § 117.430(b) § 117.430(b)(7) § 117.440(j)
3	E-26	OP-SUMR	60JJJJ-5	CO, NOX, VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1§60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g) § 60.4246
3	E-26	OP-SUMR	63ZZZZ-5	HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 10/1/2025	Regulated Entity No.: RN102694478	Permit No.: O3856
Company Name: EnLink Midstream Services, LLC	Area Name: Lateral C Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	E-21	OP-SUMR	R117-2	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
1	E-21	OP-SUMR	60JJJJ-3	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)

1	E-21	OP-SUMR	63ZZZZ-3	HAPS	None	None	None
2	E-24	OP-SUMR	R117-2	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3) § 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3) § 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
2	E-24	OP-SUMR	60JJJJ-4	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
2	E-24	OP-SUMR	63ZZZZ-4	HAPS	None	None	None
3	E-26	OP-SUMR	R117-3	CO, NOX	§ 117.435(a)(1) § 117.435(a)(3) § 117.435(b) § 117.435(d) § 117.440(a) § 117.440(h) § 117.440(k)(1) § 117.440(k)(2) § 117.8000(b) § 117.8000(c) § 117.8000(c)(1) § 117.8000(c)(3)	§ 117.445(a) § 117.445(f) § 117.445(f)(1) [G]§ 117.445(f)(3) § 117.445(f)(8)	§ 117.435(f) § 117.445(b) [G]§ 117.445(c) [G]§ 117.445(e) § 117.8010 [G]§ 117.8010(1) § 117.8010(2) § 117.8010(2)(A) § 117.8010(2)(B) § 117.8010(2)(C) § 117.8010(2)(D) [G]§ 117.8010(3)

					§ 117.8000(c)(5) § 117.8000(c)(6) [G]§ 117.8000(d) § 117.8140(a) § 117.8140(a)(1) § 117.8140(a)(2) § 117.8140(a)(2)(A) [G]§ 117.8140(a)(2)(B) § 117.8140(b)		§ 117.8010(4) [G]§ 117.8010(5) § 117.8010(6) [G]§ 117.8010(7)
3	E-26	OP-SUMR	60JJJ-5	CO, NOX, VOC	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(e)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4)	[G]§ 60.4245(c) § 60.4245(d)
3	E-26	OP-SUMR	63ZZZZ-5	HAPS	None	None	None

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 9		
Unit/EPN/Group/Process ID No.: T-01		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-01		
Control Device Type: OTH		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 10		
Unit/EPN/Group/Process ID No.: T-02		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-02		
Control Device Type: OTH		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 11		
Unit/EPN/Group/Process ID No.: T-03		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R115-1		
Pollutant: VOC		
Main Standard: 115.112(e)(1)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PMG-OG-V47		
Deviation Limit: Minimum liquid height 2.5'		
CAM/PM Option No.: PMG-OG-V48		
Deviation Limit: N/A		
V. Control Device Information		
Control Device ID No.: T-03		
Control Device Type: OTH		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
T-01	T-01	OTH
T-02	T-02	OTH
T-03	T-03	OTH

**Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions**

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856	Project No.: Pending	
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 4		
Unit/EPN/Group/Process ID No.: E-21a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Fuel usage shall not exceed 46.46 MMBtu/hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Fuel consumption		
Minimum Frequency: Once per day		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within $\pm 5\%$.		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

I. Identifying Information
Periodic Monitoring Text:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856		Project No.: Pending
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 4		
Unit/EPN/Group/Process ID No.: E-21a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: CO emissions shall not exceed 0.45 g/hp-hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: CO Concentration		
Minimum Frequency: Once per quarter		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).		
Representative Date:		

I. Identifying Information	
VI. Periodic Monitoring Case-by-case	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856		Project No.: Pending
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 5		
Unit/EPN/Group/Process ID No.: E-24a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Fuel usage shall not exceed 46.46 MMBtu/hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: Fuel consumption		
Minimum Frequency: Once per day		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the fuel flow meter is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within $\pm 5\%$.		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:		Minimum Frequency:
Averaging Period:		

I. Identifying Information
Periodic Monitoring Text:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: WN-0094-C	RN No.: RN102694478	CN: CN604592295
Permit No.: O3856		Project No.: Pending
Area Name: Lateral C Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 5		
Unit/EPN/Group/Process ID No.: E-24a		
Applicable Form: OP-UA2		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 116		
Pollutant: CO		
Main Standard: NSR-79284		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: CO emissions shall not exceed 0.45 g/hp-hr.		
IV. Control Device Information		
Control Device ID No.: OXCAT		
Device Type: CATCNV		
V. CAM Case-by-case		
Indicator: CO Concentration		
Minimum Frequency: Once per quarter		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures: Use a portable analyzer to monitor carbon monoxide and oxygen concentration in the exhaust stream of the control device. The portable analyzer shall be operated in accordance with the Environmental Protection Agency's, Office of Air Quality Planning & Standards, Emission Measurement Center Conditional Test Method - Determination of Oxygen, Carbon Monoxide and Oxides of Nitrogen from Stationary Sources For Periodic Monitoring (Portable Electrochemical Analyzer Procedure) [CTM-034] (September 8, 1999). CO Emissions shall be corrected/calculated in units of the underlying applicable emission limitation (grams per horsepower-hour, pounds per MMBtu, pounds per hour).		
Representative Date:		

I. Identifying Information	
VI. Periodic Monitoring Case-by-case	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 4)
Federal Operating Permit Program**

Table 1d: CAM/PM Case-By-Case Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
E-21a	OXCAT	CATCNV
E-24a	OXCAT	CATCNV

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/1/2025	
Permit No.: O3856	
Regulated Entity No.: RN102694478	
Company Name: EnLink Midstream Services, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only ☒ YES ☐ NO	
For GOP Revisions Only ☐ YES ☐ NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 10/1/2025
Permit No.: O3856
Regulated Entity No.: RN102694478
Company Name: EnLink Midstream Services, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	NO	E-21	OP-UA2	79284	Remove compressor engine E-21. Unit replaced with E-21a.
2	MS-A	NO	E-24	OP-UA2	79284	Remove compressor engine E-24. Unit replaced with E-24a.
3	MS-A	NO	E-26	OP-UA2	79284	Remove compressor engine E-26. Unit replaced with E-26a.
4	MS-A	YES	E-21a	OP-UA2	79284	Replace compressor engine E-21; like-kind.
5	MS-A	YES	E-24a	OP-UA2	79284	Replace compressor engine E-24; like-kind.
6	MS-A	YES	E-26a	OP-UA2	79284	Replace compressor engine E-26; like-kind.
7	MS-A	NO	GEN-1	OP-UA2	79284	Existing emergency diesel generator engine; incorporated into NRSP.

8	MS-A	NO	GEN-2	OP-UA2	79284	Existing emergency diesel generator engine; incorporated into NRSP.
9	MS-A	NO	T-01	OP-UA3	79284	Add Chapter 115 applicability.
10	MS-A	NO	T-02	OP-UA3	79284	Add Chapter 115 applicability.
11	MS-A	NO	T-03	OP-UA3	79284	Add Chapter 115 applicability.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 10/1/2025	
Permit No.: O3856	
Regulated Entity No.: RN102694478	
Company Name: EnLink Midstream Services, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Texas Commission on Environmental Quality

Title V Existing

3856

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LATERAL C COMPRESSOR STATION
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF SR & FM RD 730 IN BOYD TX GO W ON SR APPROX 6.6 MI TURN L W ON CR 3386 & GO APPROX 1 MI FACILITY IS N OF CR 3386
City	BOYD
State	TX
ZIP	76023
County	WISE
Latitude (N) (##.#####)	33.11
Longitude (W) (-###.#####)	97.671666
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN102694478
What is the name of the Regulated Entity (RE)?	LATERAL C COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM INTERSECTION OF SR 114 AND FM 730 IN BOYD GO W ON SR 114 APPROXIMATELY 6.6 MI TURN L ON CR 3386 GO APPROXIMATELY 1 MI FACILITY IS N OF CR 3386
City	PARADISE
State	TX
ZIP	76073
County	WISE
Latitude (N) (##.#####)	33.109978
Longitude (W) (-###.#####)	-97.671695
Facility NAICS Code	
What is the primary business of this entity?	OIL AND GAS PRODUCTION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592295
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	EnLink Midstream Services, LLC
Texas SOS Filing Number	801898916

Federal Tax ID	
State Franchise Tax ID	32052683680
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ENLINK MIDSTREAM SERVICES LLC
Prefix	MR
First	TIMOTHY
Middle	
Last	COPELAND
Suffix	II
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	415 PRIVATE ROAD 3502
Routing (such as Mail Code, Dept., or Attn:)	
City	BRIDGEPORT
State	TX
ZIP	76426
Phone (###-###-####)	9406831121
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	patton.copeland@oneok.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	EnLink Midstream Services LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL SUPERVISOR
Enter new address or copy one from list:	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	LANCE.GREEN@ONEOK.COM

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	33 Deg 6 Min 36 Sec
3) Permit Longitude Coordinate:	97 Deg 40 Min 18 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

OP_2_Lateral C - OP-2 - 10.01.pdf

Hash

ABA63A9BB016AAF1DC6ECB5D756C69C6D415E2A4C7201DD55F10AF8852EDAF5C

MIME-Type

application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name

OP_REQ3_Lateral C - OP-REQ3 - 10.01.1.pdf

Hash

D508CB07AFC712DD8E1AE7B22BF96BDC5CBECD8A3410855E2FCAE2934ADC43B7

MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_Lateral C - OP-SUMR - 10.01.1.pdf

Hash C7800CC3BEA9A0B8D690CD2E0C4C874B781C07572C61C0FC62FB851155A5241A

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_Lat. C - OP-MON - 20251001.1.pdf

Hash DF78087B984256FFD3E79FE076E5CABB0F2EF589522542BABD475E55B9A428B8

MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name Lateral C - OP-UA2 - 10.01.pdf

Hash D6935C6376D841A5D7810FA83E09A274747502FC52C790D2E7911B20CF62118D

MIME-Type application/pdf

[File Properties]

File Name Lateral C - OP-UA3 - 10.01.pdf

Hash 3DC6588C2D1079DE58656CC51F35D08B1CB0F454D497FEBA93D41E99422EA4A8

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name LateralC_SOPMod_20251001.2.pdf

Hash 13D866AE9A7816F4DBBA71C25B96D9C4DC2D1F81F42EA21FDEDD87ED1CDDE10C

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Timothy P Copeland II, the owner of the STEERS account ER099507.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3856.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Timothy P Copeland II OWNER OPERATOR

Account Number:	ER099507
Signature IP Address:	172.110.141.2
Signature Date:	2025-10-02
Signature Hash:	D9F6FE6B6D5EB6178EF64539469B10500FAB4AA52104A73791121038CB9C2715
Form Hash Code at time of Signature:	92CB1087290E105B9D227855FAF587B48B313AF267F01AEC60AC1E9C360CDBCD

Submission

Reference Number:	The application reference number is 822738
Submitted by:	The application was submitted by ER099507/Timothy P Copeland II
Submitted Timestamp:	The application was submitted on 2025-10-02 at 07:12:35 CDT
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 682300
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3856

Additional Information

Application Creator: This account was created by Sara Shaw