

Carolyn Thomas

From: Carolyn Thomas
Sent: Wednesday, November 5, 2025 11:04 AM
To: 'Heck, Eddie H.'; Stallings, Tad
Subject: RE: (External) RE: Delaware Processing LLC Title V Permit 3939, Project 39241

Sounds good, thank you.

From: Heck, Eddie H. <Eddie.Heck@oneok.com>
Sent: Wednesday, November 5, 2025 9:02 AM
To: Carolyn Thomas <Carolyn.Thomas@tceq.texas.gov>; Stallings, Tad <Tad.Stallings@oneok.com>
Subject: Re: (External) RE: Delaware Processing LLC Title V Permit 3939, Project 39241

Carolyn-

Thank you, we will prepare requested forms and get them to you as soon as possible.

Best,



Eddie Heck

Senior Air Specialist

Phone: 918-740-6712

Email: eddie.heck@oneok.com



From: Carolyn Thomas <Carolyn.Thomas@tceq.texas.gov>
Sent: Wednesday, November 5, 2025 8:13:23 AM
To: Heck, Eddie H. <Eddie.Heck@oneok.com>; Stallings, Tad <Tad.Stallings@oneok.com>
Subject: (External) RE: Delaware Processing LLC Title V Permit 3939, Project 39241

I forgot to mention, please update the form OP2 table 1 from a “streamline revision” to a “significant revision.”

Please send an update form OP2- table1 to my attention.

Thank you,

Carolyn Thomas

Air Permits Initial Review Team

Air Permits Division, MC 161

Office of Air Texas Commission on Environmental Quality

Phone: (512) 239-5127

Fax: (512) 233-0973

E-mail: carolyn.thomas@tceq.texas.gov

Web site: www.tceq.texas.gov [tceq.texas.gov]

Please consider whether it is necessary to print this e-mail.

How are we doing? www.tceq.texas.gov/customersurvey [linkprotect.cudasvc.com]

From: Carolyn Thomas

Sent: Wednesday, November 5, 2025 8:10 AM

To: 'eddie.heck@oneok.com' <eddie.heck@oneok.com>; 'tad.stallings@oneok.com' <tad.stallings@oneok.com>

Subject: Delaware Processing LLC Title V Permit 3939, Project 39241

Importance: High

We have received your application for the above referenced facility and it is currently under review. The following item(s) are required before we can declare the application administratively complete:

- Form OP-1 Page 3 Please update the address to the Public Notice Place address 104 West Barstow Avenue.
- Please send and update Form OP-1 to my attention by 12noon today.

Thank you,

Carolyn Thomas

Air Permits Initial Review Team

Air Permits Division, MC 161

Office of Air Texas Commission on Environmental Quality

Phone: (512) 239-5127

Fax: (512) 233-0973

E-mail: carolyn.thomas@tceq.texas.gov

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Please consider whether it is necessary to print this e-mail.

How are we doing? www.tceq.texas.gov/customersurvey [linkprotect.cudasvc.com]

Carolyn Thomas

From: eNotice TCEQ
Sent: Wednesday, November 5, 2025 8:34 AM
To: kevin.sparks@senate.texas.gov; Tom.craddick@house.texas.gov
Subject: TCEQ Notice - Permit Number O3939
Attachments: TCEQ Notice - O3939_39241.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Carolyn Thomas

From: Carolyn Thomas
Sent: Wednesday, November 5, 2025 8:25 AM
To: 'eddie.heck@oneok.com'; 'tad.stallings@oneok.com'
Subject: RE: Delaware Processing LLC Title V Permit 3939, Project 39241

Good morning Eddie and Tad,

The organization name on the COR listed for Tad Stallings list Enlink North Texas Gathering LP, the Form OP list Delaware Processing LLC.

Please form the organization name for Mr. Stallings.

Thank you,
Carolyn Thomas
Air Permits Initial Review Team
Air Permits Division, MC 161
Office of Air Texas Commission on Environmental Quality
Phone: (512) 239-5127
Fax: (512) 233-0973
E-mail: carolyn.thomas@tceq.texas.gov
Web site: www.tceq.texas.gov
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Thank you,
Carolyn Thomas
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Air Permits Division, MC 161
Office of Air Texas Commission on Environmental Quality
Phone: (512) 239-5127
Fax: (512) 233-0973
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Air Permits Division, MC 161
Office of Air Texas Commission on Environmental Quality
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Web site: www.tceq.texas.gov
Please consider whether it is necessary to print this e-mail.
How are we doing? www.tceq.texas.gov/customersurvey

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 5, 2025

THE HONORABLE KEVIN SPARKS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 39241
Permit Number: O3939
Delaware Processing LLC
Lobo Processing Plant
Mentone, Loving County
Regulated Entity Number: RN107914277
Customer Reference Number: CN605469956

Dear Senator Sparks:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-103.510555,31.753055&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Kevin Sparks
Page 2
November 5, 2025

Re: Accepted Federal Operating Permit Significant Revision Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 5, 2025

THE HONORABLE TOM CRADDICK
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 39241
Permit Number: O3939
Delaware Processing LLC
Lobo Processing Plant
Mentone, Loving County
Regulated Entity Number: RN107914277
Customer Reference Number: CN605469956

Dear Representative Craddick:

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<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-103.510555,31.753055&level=13>.

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This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality



October 28, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

RE: Site Operating Permit (SOP) Minor Revision Application
Lobo Processing Plant, Loving County, Texas
RN107914277
CN605469956
Account No.: LMA-001-A

Dear APIRT,

Delaware Processing, LLC (Delaware) is submitting this Title V Site Operating Permit (SOP) Minor Revision Application for the Lobo Processing Plant (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The station is currently authorized under Non-Rule Standard Permit Registration No. 144887 and Title V Site Operating Permit (GOP) No. 03939. Basic Facility info is as follows:

- Facility Type: Natural Gas Processing Plant
- Facility Owner/Operator: Delaware Processing, LLC
- Regulated Entity: RN107914277
- Customer Number: CN605469956
- Application Type: SOP Minor Revision

This minor revision permit application contains all applicable operating permit forms, unit attribute forms, administrative information and supporting documentation.

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Eddie Heck at eddie.heck@oneok.com and 918-740-6712.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

cc: Eddie Heck – Delaware Processing, LLC
Lance Green – Delaware Processing, LLC
Daria Underwood – Delaware Processing, LLC
Terri Holloman – Delaware Processing, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~ Longview, TX 75601
www.ResoluteCompliance.com



October 28, 2025

Submitted via STEERS

Mr. Reagyn Slocum
Region 7 Air Section Manager
Texas Commission On Environmental Quality
9900 W IH-20, Ste 100
Midland, TX 79706

RE: Site Operating Permit (SOP) Minor Revision Application
Lobo Processing Plant, Loving County, Texas
RN107914277
CN605469956
Account No.: LMA-001-A

Dear Mr. Slocum,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Eddie Heck at eddie.heck@oneok.com and 918-740-6712.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

cc: Eddie Heck – Delaware Processing, LLC
Lance Green – Delaware Processing, LLC
Daria Underwood – Delaware Processing, LLC
Terri Holloman – Delaware Processing, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



October 28, 2025

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

RE: Site Operating Permit (SOP) Minor Revision Application
Lobo Processing Plant, Loving County, Texas
RN107914277
CN605469956
Account No.: LMA-001-A

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Eddie Heck at eddie.heck@oneok.com and 918-740-6712.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

cc: Eddie Heck – Delaware Processing, LLC
Lance Green – Delaware Processing, LLC
Daria Underwood – Delaware Processing, LLC
Terri Holloman – Delaware Processing, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Federal Operating Permit Revision Application

Site Operating Permit (SOP) 03939

Lobo Processing Plant

Loving County, Texas

Delaware Processing, LLC

RN107914277

CN605469956

Date: October 28, 2025

Prepared by:

Jeff A. Jackson – Vice President EHSR

Resolute Compliance, LLC

P.O. Box 970

Royse City, TX 75189

www.ResoluteCompliance.com

RESOLUTE
COMPLIANCE, LLC

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FORMS

FIGURES

FORMS

FIGURES

FIGURE 1 – AREA MAP

FIGURE 2 – PLOT PLANS

FIGURE 3 – PROCESS FLOW DIAGRAMS

SECTION 1.0 INTRODUCTION

Delaware Processing, LLC (Delaware Processing) is seeking to authorize a Site Operating Permit (SOP) minor revision for the Lobo Processing Plant (Facility).

Delaware Processing is submitting this SOP minor revision application to incorporate the following changes, which were authorized under Non-Rule Standard Permit (NRSP) 144887: replace two (2) 21-mmBtu/hr amine unit heaters (HT-7 and HT-8) with one (1) 49.5-mmBtu/hr unit (HT-14), add one (1) 220-MMSCFD TEG dehydration unit (DEHY2), add one (1) 4.5-mmBtu/hr glycol reboiler (HT-15), add one (1) 2.25-mmBtu/hr combustor (ECD-1), and add one 210-bbl triethylene glycol tank (TK-TEG2).

The remainder of this application includes all required forms, figures, and regulatory applicability information required for an SOP minor revision application. A summary of provided materials is as follows:

FORMS

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA1 – Miscellaneous and Generic Unit Attributes
 - OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA7 – Flare Attributes
 - OP-UA62 – Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FIGURES

- Area Map
- Plot Plans
- Process Flow Diagrams

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable state and federal requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

At Plant 1, natural gas enters the Plant and is routed to an inlet separator where liquids are separated and routed to a condensate stabilization unit (FIN CSTAB1). Vapors from the stabilization unit are compressed by a flash gas compressor (electric) and routed back to the plant inlet. During flash gas compressor downtime, stabilizer overhead vapors are routed to the low-pressure flare (FIN FLARE-1) for combustion. Liquids from the condensate stabilizer are sent to three (3) condensate storage tanks (FINs TK-1 to TK-3) and loaded into tanker trucks (FIN LOAD-1) for off-site transportation. Water that separates from the condensate tanks is transferred to the slop tank (FIN TK-4) and loaded into tanker trucks (FIN LOAD-1) for off-site transportation. Emissions from the storage tanks are routed to the low pressure flare (FIN FLARE-1) for combustion at 98% destruction efficiency. Natural gas from the inlet separator is compressed by four (4) natural gas-fired compressor engines (FINs C-1, C-3, C-17, C-18) and routed to a mole sieve dehydration unit. A portion of the dry gas is heated by the mole sieve heater (FIN HT-1) and circulated into the mole sieve to regenerate it. The dry gas then enters the cryogenic plant, where the gas is cooled down and NGLs are extracted. NGL is then routed to a product amine treater (FIN AMINE1) for removal of carbon dioxide (CO₂) prior to transportation via pipeline. Heat for this process is provided by the amine heater (FIN HT-2). Emissions from the amine unit flash tank and still vent are routed to the low-pressure flare (FIN FLARE-1) for combustion of volatile organic compounds (VOCs) at 98% destruction efficiency. Residue gas from the cryo plant is used as heat medium in the cryogenic plant. Residue gas is then transported off-site via pipeline. Emissions from compressor blowdowns and non-maintenance compressor blowdowns associated with Plant 1 are routed to the high-pressure flare (FIN FLARE-2) for combustion at 98% destruction efficiency. Emissions from piping and fugitive components from Plant 1 (FIN FUG-1) also occur.

At Plant 2, natural gas enters the Plant and is routed to an inlet separator where the liquids are separated and routed to a condensate stabilization unit (FIN CSTAB2). Vapors from the stabilization unit are compressed by two (2) natural gas-fired flash gas compressors (FINs C-7 and C-10) and routed back to the plant inlet. During flash gas compressor downtime, stabilizer overheads are routed to the plant flare (FIN FLARE-4) for combustion. During scheduled flash gas compressor downtime, only one (1) engine will be shutdown at a time while the other continues to operate in order to avoid flaring of flash gas or reduce the volume of gas routed to flare. Additionally, during flash gas compressor downtime, throughput to the stabilizer is reduced to reduce the amount of flash gas routed to flare. Heat for the stabilization process is provided by the hot oil heater (FIN HT-3). The Plant receives off-spec condensate (i.e. high RVP) from the field via tanker trucks, which is unloaded into the off-spec condensate tank (FIN TK-2100) and subsequently routed to the stabilization unit. The resulting stabilized condensate is sent to two (2) storage tanks (FINs TK-2200, and TK-2300). Working and breathing emissions from the off-spec condensate tank are captured by a VRU with at least 95% efficiency and routed back to inlet suction. During VRU downtime, the storage tank emissions are routed to an enclosed flare (FIN FLARE-3) for combustion. Working and breathing emissions from the stabilized condensate tanks are routed to an enclosed flare (FIN FLARE-3) for combustion. Water removed from the separators, skid drains, and sumps is sent to a slop tank (FIN TK-6200); vapors from the slop tank are routed to the enclosed flare (FIN FLARE-3). The condensate and slop water collected from the tanks are periodically transported off-site via truck (FINs LOAD-2 and LOAD-3, respectively). The condensate and slop water loading emissions are captured with at least 98.7% efficiency and controlled by the enclosed flare (FIN FLARE-3) with at least 98% combustion efficiency.

After separation, natural gas is routed to one (1) of two (2) amine treating units (FINs AMINE2 and AMINE3) to remove hydrogen sulfide (H₂S) and CO₂ from the inlet gas by bringing the gas into contact with an amine solution. The rich amine solution (H₂S and CO₂ saturated) passes through a flash tank, where light-end VOCs flash-off from the solution. The flash tank emissions from FIN AMINE2 are routed to the plant flare (FIN FLARE-4) for 98% combustion control and the flash tank emissions from FIN AMINE3 are routed to one (1) amine heater (FIN HT-14) for combustion as fuel. The rich amine solution is then heated in the amine regenerator to release the absorbed H₂S and CO₂; heat for this process is provided by the hot oil heater (FIN HT-3) and one amine heater (FIN HT-14). Still vent emissions from FIN AMINE2 are routed to the plant flare (FIN FLARE-4) for combustion. Still vent emissions from FIN AMINE3 are routed to a thermal oxidizer (FIN TO-1) for 98% combustion control. During thermal oxidizer scheduled maintenance, the still vent emissions are routed to the plant flare (FIN FLARE-4) for 98% combustion control. The sweet gas is then routed to a glycol dehydration unit (FIN DEHY1) for removal of water by bringing glycol into contact with the gas. The rich glycol (water saturated) solution is routed to a flash tank, where light-end VOCs flash-off from the solution. Flash gas generated by the flash tank is routed to the glycol reboiler (FIN HT-9) for combustion as fuel. During periods when flash gas volumes exceed the reboiler fuel demand, the flash gas is routed to the plant flare (FIN FLARE-4) for combustion, resulting in 98% destruction efficiency. The rich glycol is then heated in the glycol regenerator to release water from the solution prior to being routed back into the dehydration process. Heat for the glycol regeneration process is provided by the glycol reboiler (FIN HT-9). Emissions from the glycol regenerator still vent are routed to a BTEX condenser with the noncondensable stream routed to an enclosed flare (FIN FLARE-3) for 98% destruction efficiency. The natural gas from the dehydrator contactor is routed to a mole sieve dehydration unit for further water removal. A portion of the dry gas is heated by the regen gas heater (FIN HT-5) and circulated into the mole sieve to regenerate it.

After dehydration, the dry gas is sent to the cryogenic unit for further processing. A trim reboiler (FIN HT-4) is used to control the methane/ethane (C1/C2) ratio of the NGL product. NGLs are transported offsite via pipeline. Natural gas leaving the cryogenic unit is compressed by four (4) residue gas compressor engines (FINs C-5, C-6, C-8, and C-9). The compressed, pipeline quality natural gas is transported offsite via pipeline. Emissions from piping and fugitive components from Plant 2 (FIN FUG-2) also occur.

At Plant 3, natural gas enters the Plant and is routed to an inlet separator where the separated liquids are routed to a condensate stabilization unit (FIN CSTAB3); heat for the stabilization process is provided by a stabilizer heater (FIN HT-13). After separation, natural gas is routed to an amine treating unit (FIN AMINE4) to remove H₂S and CO₂ from the inlet gas by bringing the gas into contact with an amine solution. The rich amine solution (H₂S and CO₂ saturated) passes through a flash tank, where light-end VOCs flash-off from the solution. The flash tank emissions are routed to two (2) amine hot oil heaters (FINs HT-10 and HT-11) for combustion as fuel. The rich amine solution is then heated in the amine regenerator to release the absorbed H₂S and CO₂; heat for this process is provided by the amine hot oil heaters (FINs HT-10 and HT-11). Acid gas emissions from the amine regenerator are routed to a thermal oxidizer (FIN TO-2) for 98% combustion control. During thermal oxidizer scheduled maintenance, the still vent emissions are routed to the vapor combustor (FIN FLARE-5) for 98% combustion control. The sweet gas is then routed to glycol dehydration unit (FIN DEHY2) for removal of water by bringing glycol into contact with the gas. The rich glycol (water saturated) solution is routed to a flash tank, where light-end VOCs flash-off from the solution. Flash gas generated by the flash tank is routed to the inlet. The rich glycol is then heated in the glycol regenerator to release water from the solution prior to being routed back into the dehydration process. Heat for the glycol regeneration process is provided by the glycol reboiler (FIN HT-15). Emissions from the glycol regenerator still vent

are routed to a BTEX condenser with the noncondensable stream routed to an enclosed combustor (FIN ECD-1) for 98% destruction efficiency. The natural gas from the dehydrator contactor is routed to a mole sieve dehydration unit for further water removal. A portion of the dry gas is heated by a regen gas heater (FIN HT-12) and circulated into the mole sieve to regenerate it.

After dehydration, the dry gas is sent to the cryogenic unit for further processing. NGLs extracted by the cryogenic process are transported offsite via pipeline. Natural gas leaving the cryogenic unit is compressed by six (6) residue gas compressor engines (FINs C-11, C-12, C-13, C-14, C-15, and C-16). The compressed pipeline quality natural gas is transported offsite via pipeline. Emissions from compressor blowdowns, non-maintenance compressor blowdowns, and compressor starter vents associated with Plant 3 are vented to the atmosphere (FIN BD, BD-NONMSS, SV). Emissions from piping and fugitive components from Plant 3 (FIN FUG-3) also occur.

Additional sources of VOC emissions include miscellaneous storage tanks (FINs TK-7015, TK-7016, TK-7017, TK-7018, TK-7019, TK-7020, TK-7000, TK-7010, TK-7700, TK-7750, TK-DSL, TK-GSL, TK-7050, TK-7040, TK-37015, TK-37016, TK-37017, TK-37018, TK-37019, TK-37020, TK-37000, TK-37010, TK-37700, TK-37750, TK-37050, TK-37040, and TK-TEG2), used oil loading (FIN LOAD-4), compressor blowdowns, non-maintenance compressor blowdowns, engine starter vents (FINs BD, BD-NONMSS, and SV, respectively), and maintenance operations including storage tank degassing, pigging, pipeline degassing, and filter/strainer opening (FIN MSS). All compressor blowdowns and non-maintenance compressor blowdowns, except those associated with C-1 and C-3, are vented to the atmosphere. Facility upsets are routed to the plant flare (FIN FLARE-4) for combustion. The Facility also includes a vapor combustor (FIN FLARE-5) for control of upsets.

Process Flow Diagrams (PFDs) are presented in Figure 3.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility was initially registered under NRSP No. 128418 on January 28, 2015. NRSP No. 128418 has been canceled and the Facility is now registered under NRSP No. 144887. The most recent issuance of NRSP No. 144887 was on July 12, 2024.

There are no other active construction permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility was initially registered under NRSP No. 128418 on January 28, 2015. NRSP No. 128418 has been canceled, and the Facility is now registered under NRSP No. 144887. The most recent issuance of NRSP No. 144887 was on July 12, 2024. The Facility currently complies with the applicable terms and conditions of the NRSP.

Section 4.1.2 30 TAC 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since the account is a major source of criteria pollutants and holds an active Title V SOP. Actual Facility emissions will be evaluated and reported as appropriate.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in an attainment area; therefore, this subpart is not applicable.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in an attainment area; therefore, this subpart is not applicable.

Section 4.1.6 30 TAC 122 Applicability

Since the Facility meets the definition of a “Major source” in 30 TAC §122.10 (13)(D), it is applying for a Federal Operating Permit (FOP) revision.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b). FLARE-3 controls tanks that are subject to NSPS Kb; therefore, it is subject to this subpart.

Section 4.2.2 40 CFR Part 60 Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

The heaters (FINS HT-3, HT-4, HT-10, HT-11, HT-14) were manufactured after June 9, 1989 and exceed 10 MMBtu/hr and are subject to the requirements of this subpart. Delaware Processing will comply with the applicable requirements as discussed in 40 CFR §60.48c(g)(2).

Section 4.2.3 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Modification, or Reconstruction Commenced after July 23, 1984, and on or Before October 4, 2023.

The off-spec condensate storage tank (FIN TK-2100) has a storage capacity greater than 75 cubic meters (m³) and stores liquids after custody transfer, and thus, is subject to the requirements of this subpart. The off-spec condensate tank is equipped with a closed vent system in accordance with this rule. The stabilized condensate tanks (FINS TK-2200 and TK-2300) each have a storage capacity greater than 75 m³ and store liquids after custody transfer, and thus, are subject to the requirements of this subpart. The stabilized condensate tanks are equipped with a closed vent system and controlled by a flare, in accordance with this rule.

Storage tank TK-6200 has a capacity of 1,000-bbl (<10,000-bbl) and stores condensate prior to custody transfer; therefore, it is exempt from the requirements of this Subpart based on §60.110b(d)(4). This subpart does not apply to the other storage tanks at the Facility since their storage capacities are less than the size thresholds (i.e., 420,000 gallons for tanks storing condensate prior to custody transfer and 19,800 gallons for all other tanks).

Section 4.2.4 40 CFR Part 60 Subpart Kc – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels) for which Construction, Modification, or Reconstruction Commenced after October 4, 2023.

No storage vessels containing VOL have been constructed, reconstructed, or modified since October 4, 2023.

Section 4.2.5 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this subpart since each Plant at the Facility was constructed after the applicability dates.

Section 4.2.6 40 CFR Part 60 Subpart LLL – SO₂ Emissions From Onshore Natural Gas Processing Plants

Each Plant at the Facility was constructed after the applicability dates; therefore, this subpart does not apply.

Section 4.2.7 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The compressor engines (FINs C-1 through C-16) were constructed after July 1, 2007 and are subject to the requirements of this rule. Delaware Processing will comply with the applicable requirements. The compressor engines (FINs C-17 through C-18) were constructed before June 12, 2006; therefore, they are not subject to this subpart.

Section 4.2.8 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction, Modification, or Reconstruction Commenced after August 23, 2011, and on or Before September 18, 2015.

The Facility does not have any gas wells or centrifugal compressors.

Reciprocating compressors manufactured between August 23, 2011 and September 18, 2015 are subject to this subpart. The reciprocating compressors at the Facility were each manufactured after September 18, 2015. See the table in the NSPS OOOOa review below for the Facility's reciprocating compressor data.

The Facility includes three (3) natural gas processing plants. Plant 1 was constructed between August 23, 2011 and September 18, 2015; therefore, the pneumatic controllers, storage vessels, and sweetening units are potentially subject to this Subpart.

Plant 2 and Plant 3 were constructed after September 18, 2015; therefore, the pneumatic controllers, storage vessels, and sweetening units were constructed after the applicable date range of this Subpart and are not subject.

Continuous bleed pneumatic controllers constructed between August 23, 2011 and September 18, 2015 at natural gas processing plants are required to have a bleed rate of zero.

The storage tank FINs TK-1, TK-2, TK-3, TK-4, TK-DSL, and TK-GSL were constructed between August 23, 2011 and September 18, 2015. However, the tank VOC emissions are less than six (6) tons per year (tpy) per tank. Therefore, the storage tanks are not subject to the requirements of this rule.

Plant 1 is subject to the fugitive monitoring requirements of this Subpart and has implemented an LDAR program as required. Sweetening unit AMINE1 does not produce more than 2 long tons per day (LTPD) of H₂S; therefore, it is subject to the recordkeeping and reporting requirements only per §60.5365a(g)(3).

Section 4.2.9 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after September 18, 2015, and on or Before December 6, 2022.

The Facility does not have any gas wells or centrifugal compressors.

Reciprocating compressors manufactured between September 18, 2015 and December 6, 2022 are subject to this subpart. All of the Facility's reciprocating compressors are subject to this Subpart. See the table below for the reciprocating compressor data.

Engine ID	Engine SN	Recip Compressor SN	OOOO/a/b Applicability
C-1	JEF03242	F-49692	Subject, OOOOa
C-3	JEF03267	F-49865	Subject, OOOOa
C-5b	BKE00726	F-50799	Subject, OOOOa
C-6	BKE00774	F-50293	Subject, OOOOa
C-7	JEF03291	F-49154	Subject, OOOOa

C-8	BKE00771	F-50223	Subject, OOOOa
C-9	BB200734	F-54513	Subject, OOOOa
C-10	N6E00118	F-49258	Subject, OOOOa
C-11	BB200774	F-56151	Subject, OOOOa
C-12	BB200770	F-56090	Subject, OOOOa
C-13	BB200779	F-56331	Subject, OOOOa
C-14	BB200811	F-57236	Subject, OOOOa
C-15	BB200815	F-57380	Subject, OOOOa
C-16	BB200813	F-57340	Subject, OOOOa
C-17	4EK02150	F-22789	Subject, OOOOa
C-18	4EK04894	F-22791	Subject, OOOOa

Continuous bleed pneumatic controllers constructed between September 18, 2015 and December 6, 2022 at natural gas processing plants are required to have a bleed rate of zero.

VOC emissions greater than or equal to 6 TPY are subject to this Subpart. Storage vessels TK-6200, TK-7015 – TK-7020, TK-7000, TK-7010, TK-7700, TK-7750, TK-7050, TK-7040, TK-37015 – TK-37020, TK-37000, TK-37010, TK-37700, TK-37750, TK-37050, and TK-37040 were constructed after September 18, 2015, but before December 6, 2022, making them potentially subject to this subpart.

TK-6200 is controlled by FLARE-3 and has controlled VOC emissions <6 TPY; therefore, it is not subject to this Subpart.

TK-7015 – TK-7020, TK-7000, TK-7010, TK-7700, TK-7750, TK-7050, TK-7040, TK-37015 – TK-37020, TK-37000, TK-37010, TK-37700, TK-37750, TK-37050, and TK-37040 each have uncontrolled VOC emissions <6 TPY; therefore, they are not subject to this Subpart. See the table in the NSPS OOOO section above, for reference.

Plant 2 and portions of Plant 3 are subject to the fugitive monitoring requirements of this Subpart and have implemented an LDAR program as required. New components are being added to Plant 3 as a part of this project; therefore, those components will be subject to NSPS OOOOb.

Sweetening units AMINE2, AMINE3, and AMINE4 do not produce more than 2 long tons per day (LTPD) of H₂S each; therefore, they are subject to the recordkeeping and reporting requirements only per §60.5365a(g)(3).

Pneumatic pumps (natural gas-driven diaphragm pumps) constructed between September 18, 2015 and December 6, 2022 at natural gas processing plants are required to have a natural gas emission rate of zero. Any pneumatic pumps at the Facility will use instrument air.

Section 4.2.10 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced after December 6, 2022.

The Facility does not have any gas wells or centrifugal compressors.

Reciprocating compressors manufactured after December 6, 2022 are subject to this subpart. None of the reciprocating compressors at the Facility were manufactured after December 6, 2022. See the table above for applicability of the Facility's reciprocating compressors.

Process controllers constructed after December 6, 2022 are required to have a bleed rate of zero.

Storage vessels constructed after December 6, 2022 with uncontrolled combined VOC emissions greater than or equal to 6 TPY and/or combined methane emissions greater than or equal to 20 TPY are subject to this Subpart. No storage vessels at the Facility were constructed or modified after December 6, 2022, therefore, they are not subject to this subpart. One 500-gal tank (TEG2) is being added with this Project, however, it does not meet the definition of a “storage vessel” since it doesn’t contain crude oil, condensate, intermediate hydrocarbon liquids, or produced water.

Plant 1 is subject to the fugitive monitoring requirements of NSPS Subpart OOOO. Plant 2 and portions of Plant 3 are subject to the fugitive monitoring requirements of Subpart OOOOa and have implemented an LDAR program as required. New components are being added to Plant 3 as a part of this project (after December 6, 2022); therefore, those components will be subject to NSPS OOOOb.

The sweetening units at the Facility were each constructed prior to December 6, 2022 and have not been modified or reconstructed; therefore, they are not subject to this Subpart.

Natural gas-driven pumps constructed after December 6, 2022 are required to have a bleed rate of zero.

The Facility is not subject to any other NSPS requirements.

Section 4.2.11 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.12 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §63.11(b). The flares and thermal oxidizers at the Facility do not control emissions from sources subject to MACT control requirements.

Section 4.2.13 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

According to the definitions in §63.761, for facilities that are production field facilities, only HAP emissions from glycol dehydration units and storage vessels with the potential for flash emissions shall be aggregated for a major source determination. Production field facilities are those facilities located prior to custody transfer, the point at which liquids and natural gas enter a natural gas processing plant.

At the Facility, the point of custody transfer occurs when the gas enters the cryogenic units for natural gas liquids extraction. Therefore, the dehydration units (DEHY1 and DEHY2) are located prior to custody transfer.

For purposes of MACT HH, the total HAP emissions from the dehydration unit and storage vessels are less than the major source threshold. Therefore, DEHY1 and DEHY2 are considered area sources for purposes of MACT HH.

Even though the TEG dehydration units at this facility are considered affected area sources, per §63.764(e)(1)(ii), they are exempt from the requirements of §63.764(d)(2) since the actual average emissions of benzene from each glycol dehydration unit process vent to the atmosphere is less than 0.90 Mg (1.0 TPY), as determined by the procedures specified in §63.772(b)(2). However, the facility must maintain records of the de minimis determination as required in §63.774(d)(1).

Section 4.2.14 40 CFR Part 63 Subpart ZZZZ – Stationary Reciprocating Internal Combustion Engines

Based on emission calculations, the Facility is an area source of HAP. C-1, C-3, and C-5b – C-16 were each manufactured after June 12, 2006; therefore, they are new engines at an area source and will comply with this Subpart by complying with NSPS JJJ. C-17 and C-18 were constructed prior to June 12, 2006; therefore, they are existing engines at an area source which meet the definition of “remote stationary RICE.” C-17 and C-18 comply with the requirement of §63.6603(f) to have an annual evaluation of the remote status of each engine.

Section 4.2.15 40 CFR Part 63 Subpart DDDDD – Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

According to the definitions in §63.7575, for facilities that are production field facilities, only HAP emissions from glycol dehydration units and storage vessels with the potential for flash emissions shall be aggregated for a major source determination. Production field facilities are those facilities located prior to custody transfer, the point at which liquids and natural gas enter a natural gas processing plant.

At the Facility, the point of custody transfer occurs when the gas enters the cryogenic units for natural gas liquids extraction. Based on this definition, the trim reboiler (HT-4) is considered to be a part of the processing portion of the Facility; therefore, it is subject to this Subpart.

Additionally, since AMINE1 is a natural gas liquids treater, the associated amine reboiler (HT-2) is considered to be located after the point of custody transfer; therefore, it is subject to this Subpart.

All other heaters at the Facility are located prior to custody transfer, are considered sources at an area source of HAPs, and are not subject to this Subpart.

Section 4.2.16 40 CFR Part 63 Subpart JJJJJ – Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but operates no units subject to this subpart.

Section 4.2.17 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is subject to the CAM requirements as noted below:

1. C-1, C-3, and C-5b – C-16 – pre-control device emissions are less than major source levels and each engine is subject to NSPS JJJ – not subject.
2. C-17 and C-18 – pre-control device emissions are less than major source levels – not subject.
3. AMINE1 – pre-control device emissions are less than major source levels – not subject.
4. AMINE2 – pre-control device benzene emissions are more than major source levels – subject.
5. AMINE3 – pre-control device VOC, benzene, and toluene emissions are more than major source levels – subject.
6. AMINE4 – pre-control device VOC, benzene, and toluene emissions are more than major source levels – subject.
7. DEHY1 – pre-control device emissions of VOC, benzene, and toluene are greater than major source levels; flash tank emissions are routed to HT-9/FLARE-4 for combustion; still vent emissions are routed to a BTEX condenser, where non-condensable vapors are routed to FLARE-3 for combustion. – subject.
8. DEHY2 – pre-control device emissions of VOC, benzene, and toluene are greater than major source levels; flash tank emissions recycled to the inlet; still vent emissions are routed to a BTEX condenser, where non-condensable vapors are routed to ECD1 for combustion. – subject.
9. CSTAB1 – emissions are recycled for 100% control except for up to 200 hours per year, during which 50% of the stream is controlled by flare. That stream controlled by flare has VOC emissions more than major source levels. Emissions are routed to FLARE-1 for combustion – subject.

10. CSTAB2 and CSTAB3 – emissions are recycled for 100% control except for up to 200 hours per year, during which 50% of the stream is controlled by flare. That stream controlled by flare has VOC emissions more than major source levels. Emissions are routed to FLARE-4 for combustion – subject.
11. Tanks – uncontrolled emissions from each unit are less than major source levels – not subject.
12. Heaters and Reboilers – uncontrolled emissions from each unit are less than major source levels – not subject.
13. LOAD-1, LOAD-3, LOAD-4 – uncontrolled emissions are less than major source levels – not subject.
14. LOAD-2 – pre-control emissions are more than major source levels – subject.
15. BD, BD-NONMSS, SV – pre-control device emissions from each unit are less than major source levels – not subject.
16. FUG-1 – FUG-3 – pre-control device emissions are less than major source levels – not subject.

Section 4.2.18 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 since the Facility does not contain more than a threshold quantity of a regulated substance in a process.

FORM LIST

- OP-1 Site Information Summary
- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA1 – Miscellaneous and Generic Unit Attributes
 - OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA7 – Flare Attributes
 - OP-UA62 – Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary

FORMS

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information									
A.	Company Name: Delaware Processing, LLC								
B.	Customer Reference Number (CN): CN605469956								
C.	Submittal Date (mm/dd/yyyy): 10/28/2025								
II. Site Information									
A.	Site Name: Lobo Processing Plant								
B.	Regulated Entity Reference Number (RN): RN107914277								
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>								
	☐ AR	☐ CO	☐ KS	☐ LA	☐ NM	☐ OK	☒ N/A		
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>								
	☒ VOC	☒ NO _x	☒ SO ₂	☐ PM ₁₀	☒ CO	☐ Pb	☐ HAPS		
Other:									
E.	Is the site a non-major source subject to the Federal Operating Permit Program?								☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction?								☐ Yes ☒ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63?								☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:								
III. Permit Type									
A.	Type of Permit Requested: <i>(Select only one response)</i>								
☒	Site Operating Permit (SOP)		☐ Temporary Operating Permit (TOP)		☐ General Operating Permit (GOP)				

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>		
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ☐ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ Yes ☐ No
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ Yes ☐ No
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☐ Yes ☐ No
E.	Has the required Public Involvement Plan been included with this application?	☐ Yes ☐ No
V. Confidential Information		
A.	Is confidential information submitted in conjunction with this application?	☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information		
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Tad Stallings		
RO Title: Director of Operations		
Employer Name: Delaware Processing, LLC		
Mailing Address: 1722 Routh St, Ste 1300		
City: Dallas		
State: TX		
ZIP Code: 75201		
Territory:		
Country: United States of America		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 817-734-5665		
Fax No.:		
Email: tad.stallings@oneok.com		

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Eddie Heck
Technical Contact Title: Senior Air Specialist
Employer Name: Delaware Processing, LLC
Mailing Address: 1722 Routh St, Ste 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 918-740-6712
Fax No.:
Email: eddie.heck@oneok.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kevin Sparks
B. State Representative: Tom Craddick
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Lobo Processing Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: FROM MENTONE TAKE HIGHWAY 302 NE 6.25 MI TO SITE ON THE LEFT
D. Nearest City: Mentone
E. State: TX
F. ZIP Code: 79754

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X.	Application Area Information <i>(continued)</i>
G.	Latitude (nearest second): 31.753133
H.	Longitude (nearest second): -103.510503
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 41
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A.	Name of a public place to view application and draft permit: Loving County Community Center
B.	Physical Address: 104 Barstow St
	City: Mentone
	ZIP Code: 79754
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
	Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
	Contact Person Full Name: Eddie Heck
	Mailing Address: 1722 Routh St, Ste 1300
	City: Dallas
	State: TX
	ZIP Code: 75201
	Territory:
	Country: United States of America
	Foreign Postal Code:
	Internal Mail Code:
	Telephone No.: 918-740-6712

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the “Delinquent Fee and Penalty Protocol.”
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
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Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/28/2025	
Permit No.: O3939	
Regulated Entity No.: RN107914277	
Company Name: Delaware Processing, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only ☒ YES ☐ NO	
For GOP Revisions Only ☐ YES ☐ NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☒ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 10/28/2025
Permit No.: O3939
Regulated Entity No.: RN107914277
Company Name: Delaware Processing, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	DEHY2	OP-UA62	144887	Add TEG dehydrator and associated CAM requirements.
2	MS-A	YES	HT-14	OP-UA6	144887	Add amine heater.
3	MS-A	YES	ECD-1	OP-UA7	144887	Add enclosed combustion device.
4	MS-A	NO	FUG-3	OP-UA1	144887	Add NSPS OOOOb applicability.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
10/28/225	O3939	RN107914277

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	DEHY2	OP-UA62	Dehydration Unit 2	Y	NRSP: 144887	
A	2	HT-14	OP-UA5	Amine Unit Heater		NRSP: 144887	
A	3	ECD-1	OP-UA7	Vapor Combustor		NRSP: 144887	
	4	FUG-3	OP-UA1	Fugitive Emissions 3		NRSP: 144887	

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	10/28/2025
Permit No.:	O3939
Regulated Entity No.:	RN107914277

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-3	600000b-1	EP	FCD+			

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 11)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
HT-14	60-Dc-1	05+	10-100	NONE	30-75	NG			OTHR	OTHR	NO

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 12)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO ₂ Inlet	Monitoring Type SO ₂ Outlet	Technology Type	43CE-Option	47C-Option
HT-14	60-Dc-1	NONE	NONE	NONE	NONE		47C-E

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
ECD-1	R111-1	NO	NO			

Texas Commission on Environmental Quality

Flare Attributes

Form OP-UA7 (Page 3)

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	60A	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	63A	NO				

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	10/28/2025
Permit No.:	O3939
Regulated Entity No.:	RN107914277

GOP Questions highlighted.

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY2	63-HH-6	NO		AREA	NTEGU	90-	

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 10/28/2025	Regulated Entity No.: RN107914277	Permit No.: O3939
Company Name: Delaware Processing, LLC	Area Name: Lobo Processing Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	DEHY2	OP-UA62	63HH-6	HAPs	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)
2	HT-14	OP-UA	60-Dc-1	SO ₂ and PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
3	ECD-1	OP-UA7	R111-1	Opacity	30 TAC Chapter 111	§111.111(a)(4)(A)
4	FUG-3	OP-UA1	60OOOOOb-1	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

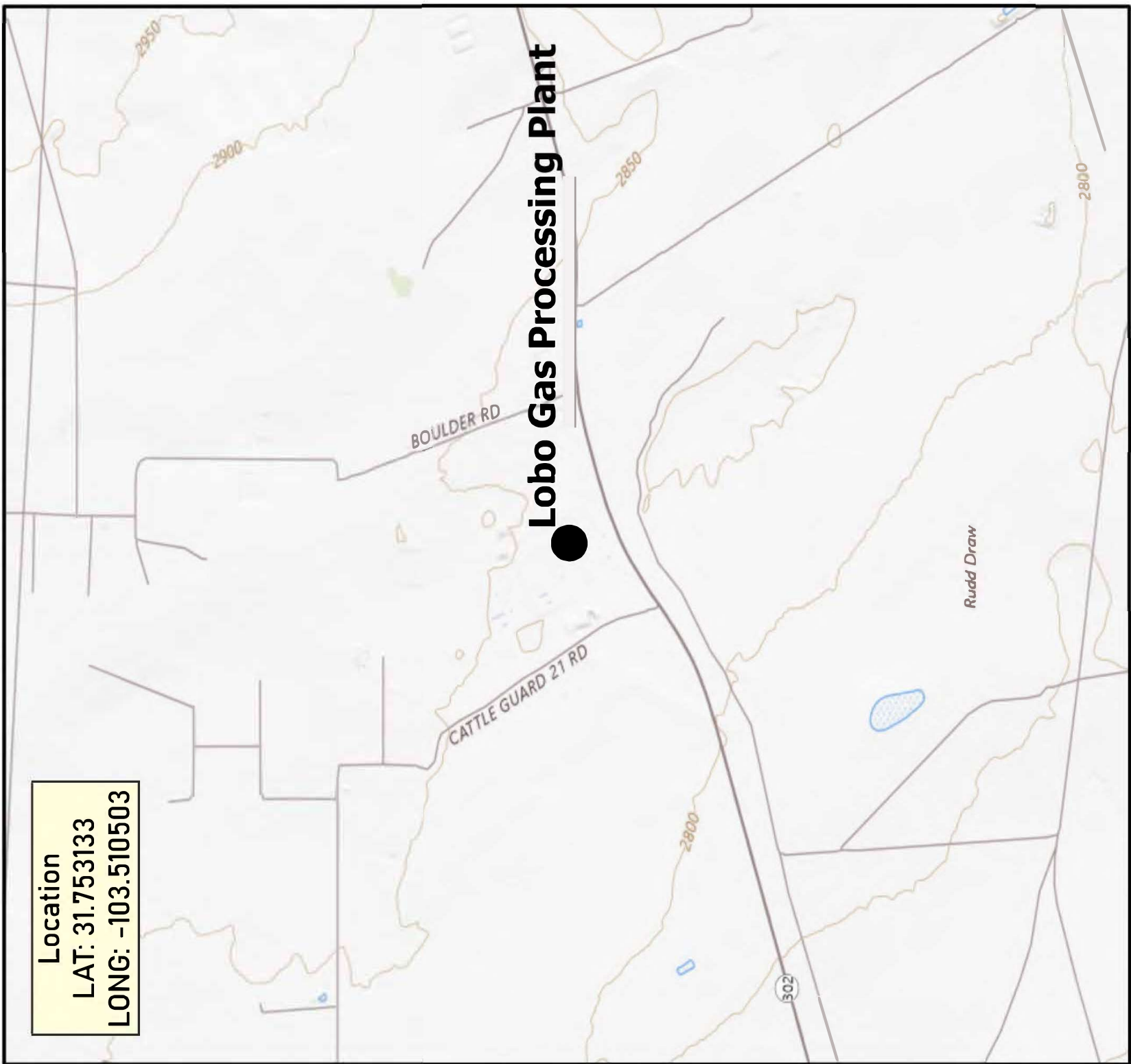
Table 1b: Additions

Date: 10/28/2025	Regulated Entity No.: RN107914277	Permit No.: O3939
Company Name: Delaware Processing, LLC	Area Name: Lobo Processing Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	DEHY2	63HH-6	HAPs	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None
2	HT-14	60-Dc-1	SO ₂ and PM	None	§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
3	ECD-1	R111-1	Opacity	§111.111(a)(4)(A)(i) §111.111(a)(4)(A)(ii)	§111.111(a)(4)(A)(ii)	None
4	FUG-3	60OOOOOb-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb

FIGURES

FIGURE 1 – AREA MAP



Location
LAT: 31.753133
LONG: -103.510503

Lobo Gas Processing Plant



Delaware Processing, LLC
Lobo Gas Processing Plant
Loving County, TX

Project No. Env-EnLink- Lobo
Report No. SOP Mod - 0345
Date: October 2025

Area Map

FIGURE 1

FIGURE 2 – PLOT PLANS

Location
LAT: 31.753133
LONG: -103.510503

Facility Boundary

Plant 2

Plant 1

Plant 3

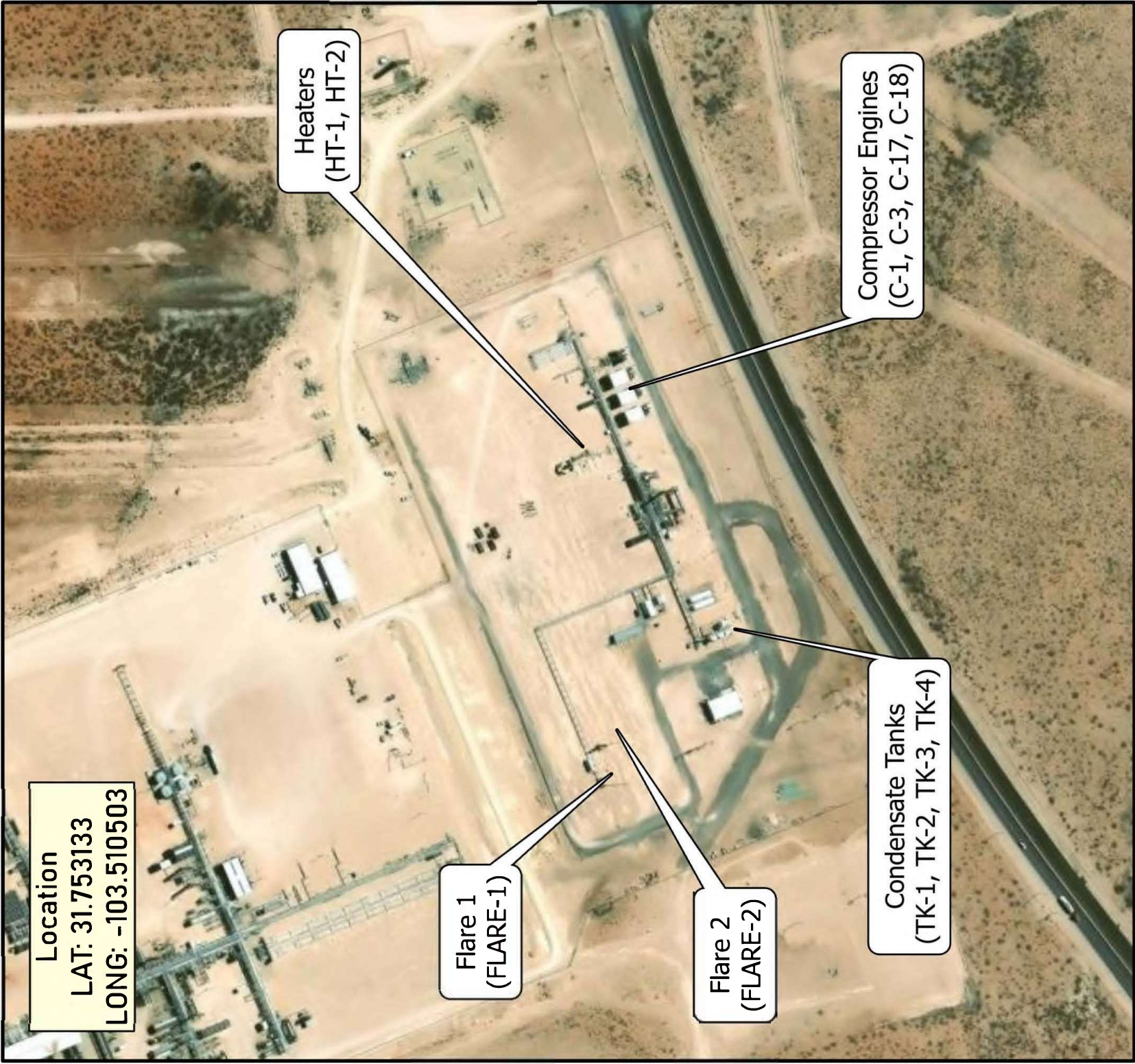
0 250 500 1,000 Feet



Delaware Processing, LLC
Lobo Gas Processing Plant (Overview)
Loving County, TX

Plot Plan

Project No. Env-EnLink- Lobo
Report No. SOP Mod - 0345
Date: October 2025



Location
LAT: 31.753133
LONG: -103.510503

Heaters
(HT-1, HT-2)

Compressor Engines
(C-1, C-3, C-17, C-18)

Flare 1
(FLARE-1)

Flare 2
(FLARE-2)

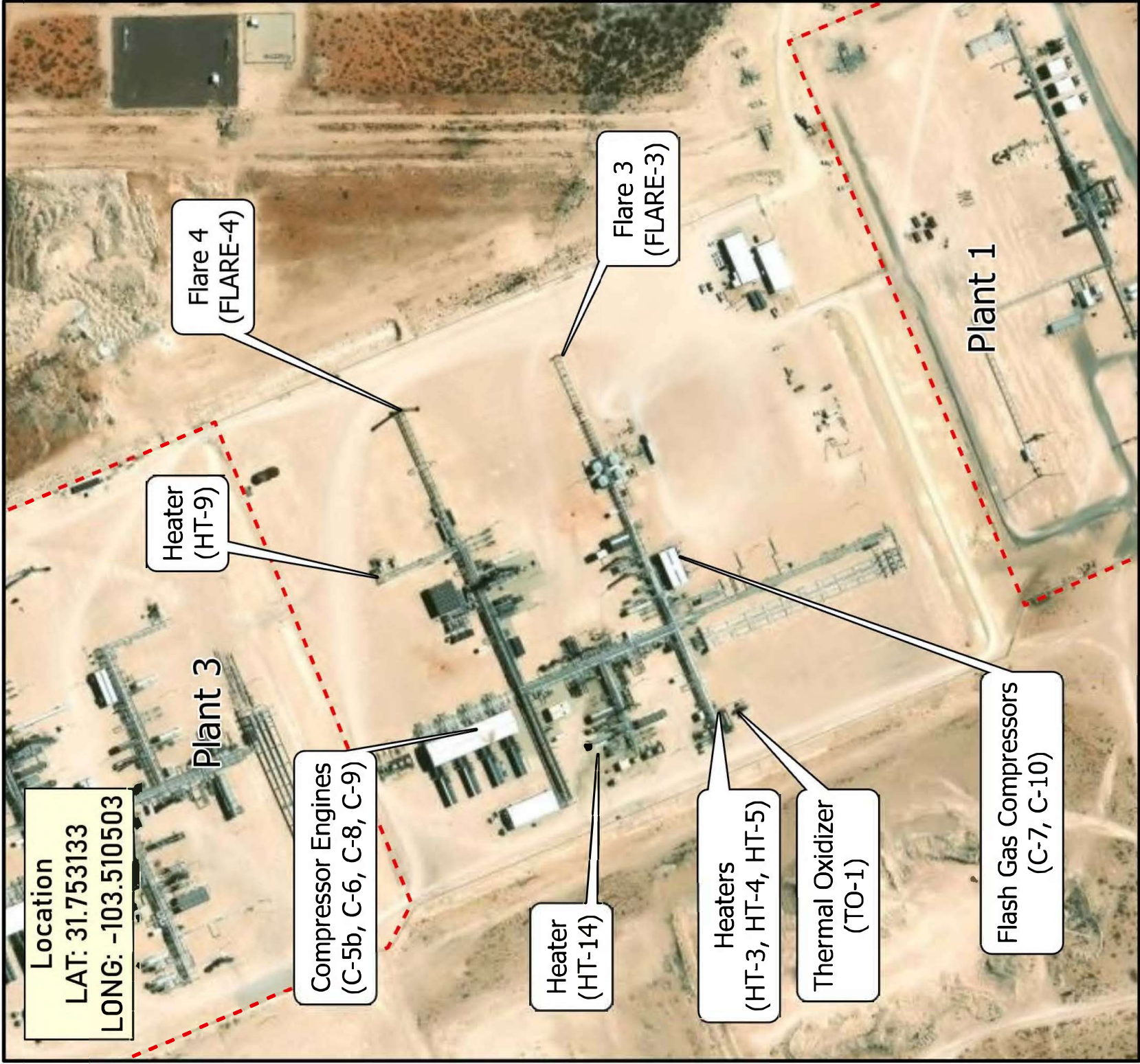
Condensate Tanks
(TK-1, TK-2, TK-3, TK-4)



Delaware Processing, LLC
Lobo Gas Processing Plant (Plant 1)
Loving County, TX

Project No. Env-EnLink- Lobo
Report No. SOP Mod - 0345
Date: October 2025

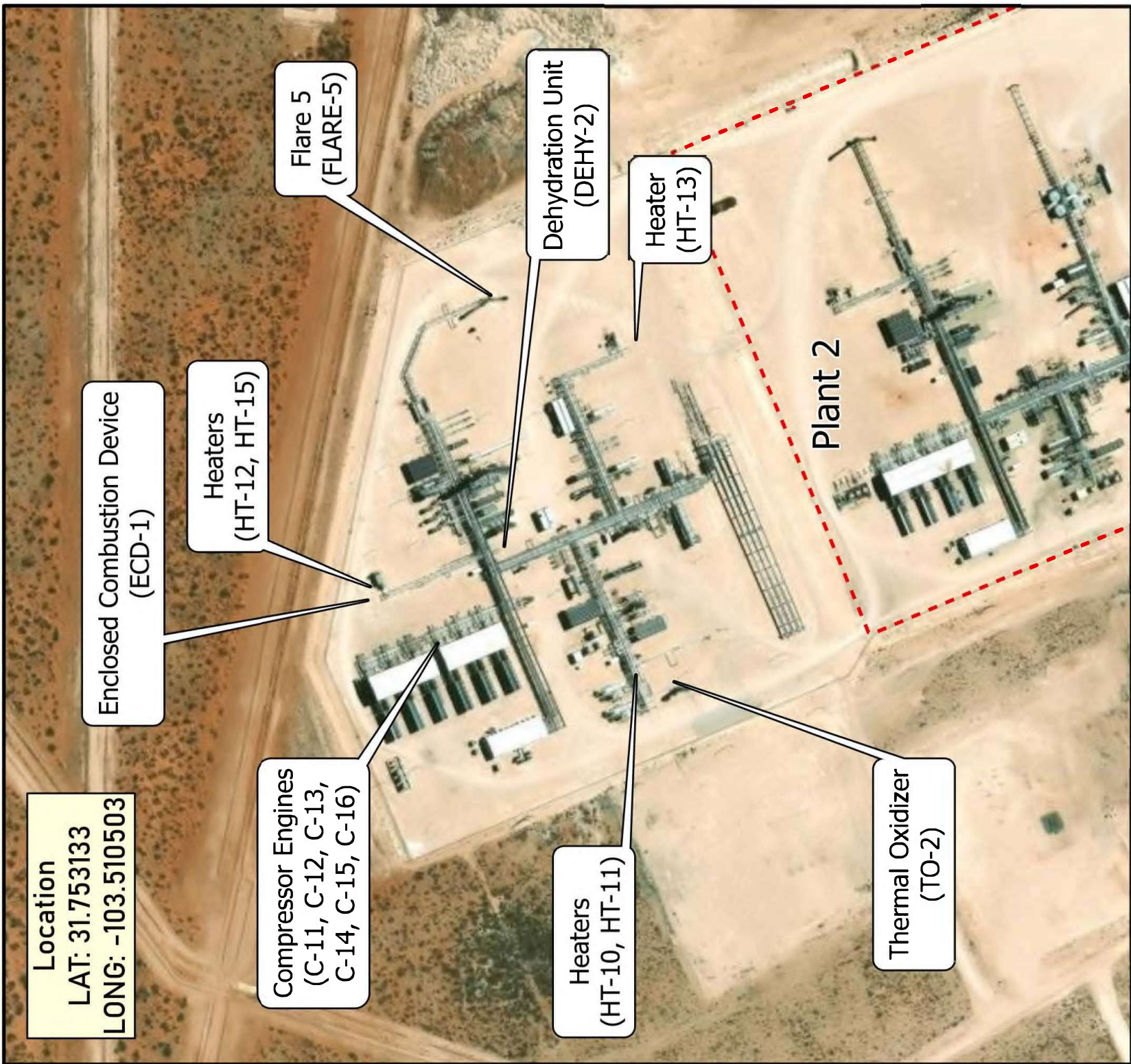
Plot Plan



Delaware Processing, LLC
Lobo Gas Processing Plant (Plant 2)
Loving County, TX

Project No. Env-EnLink- Lobo
Report No. SOP Mod - 0345
Date: October 2025

Plot Plan



Location
LAT: 31.753133
LONG: -103.510503

Enclosed Combustion Device
(ECD-1)

Heaters
(HT-12, HT-15)

Compressor Engines
(C-11, C-12, C-13,
C-14, C-15, C-16)

Heaters
(HT-10, HT-11)

Thermal Oxidizer
(TO-2)

Flare 5
(FLARE-5)

Dehydration Unit
(DEHY-2)

Heater
(HT-13)

Plant 2

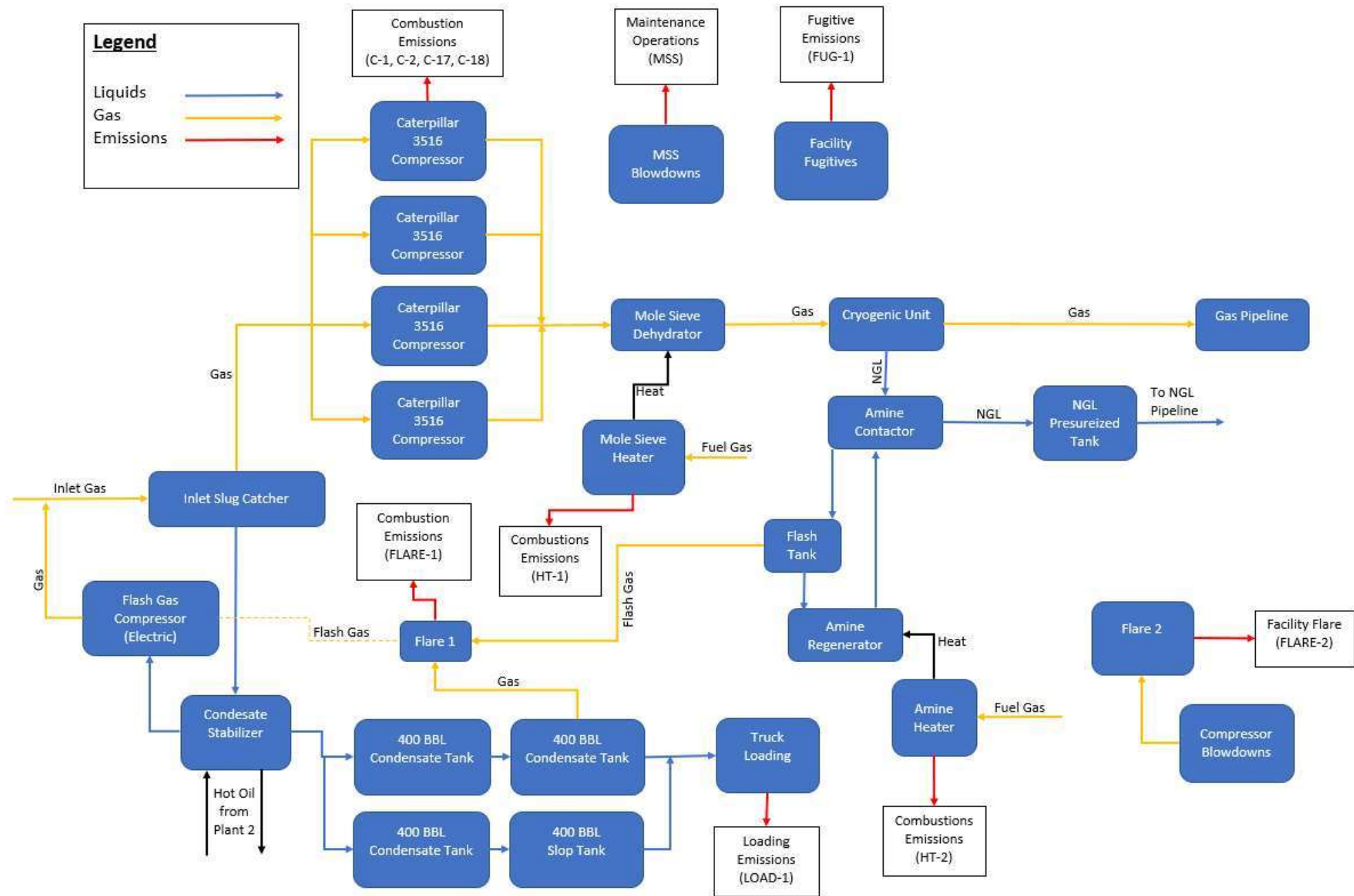


Delaware Processing, LLC
Lobo Gas Processing Plant (Plant 3)
Loving County, TX

Project No. Env-EnLink- Lobo
Report No. SOP Mod - 0345
Date: October 2025

Plot Plan

FIGURE 3 – PROCESS FLOW DIAGRAMS



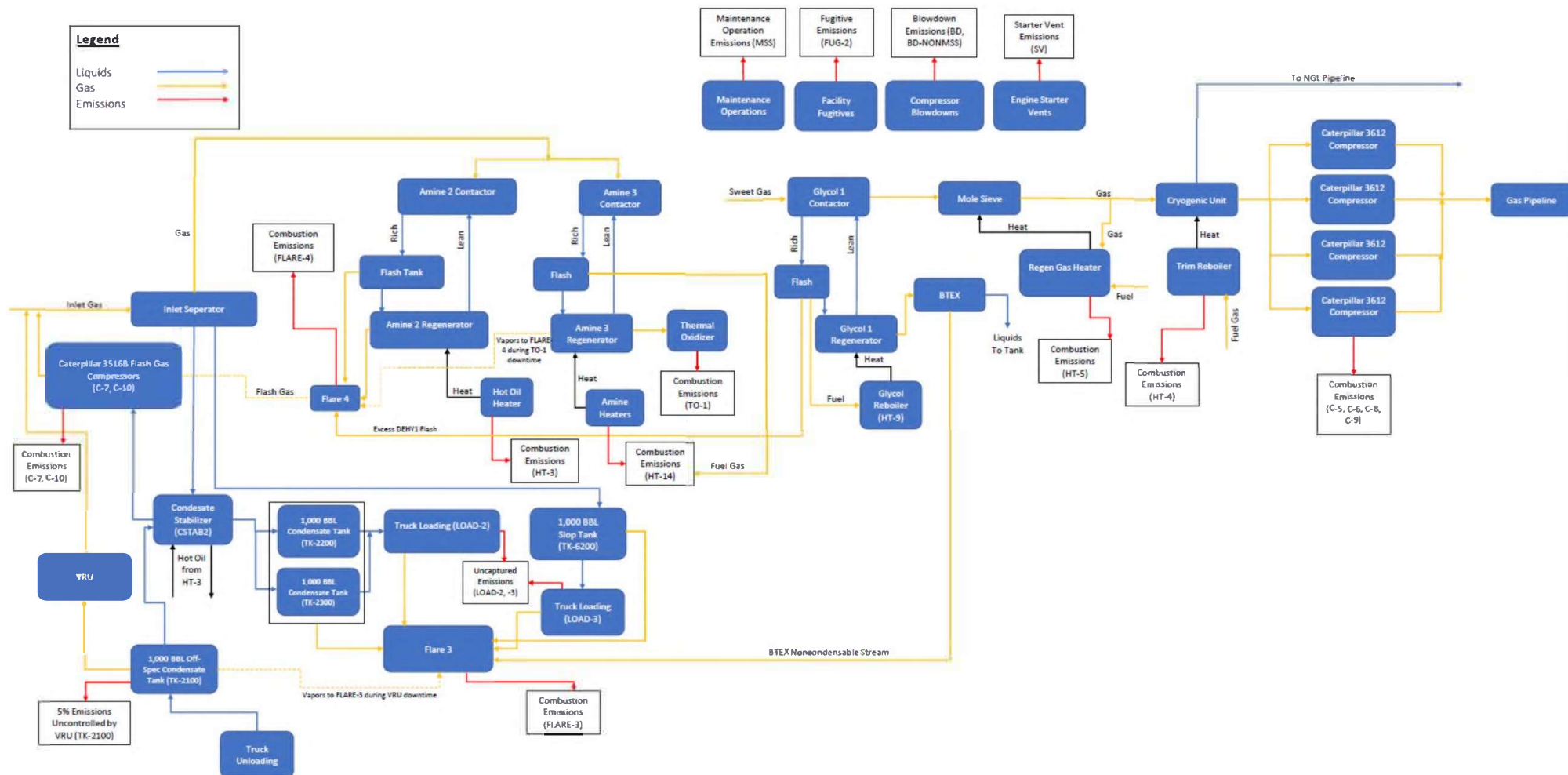
RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

Delaware Processing, LLC
Lobo Processing (Plant 1)
Loving County, TX

Process Flow Diagram

Project No.
Report No.
Date:

Env-EnLink- Lobo
SOP Mod - 0345
October 2025



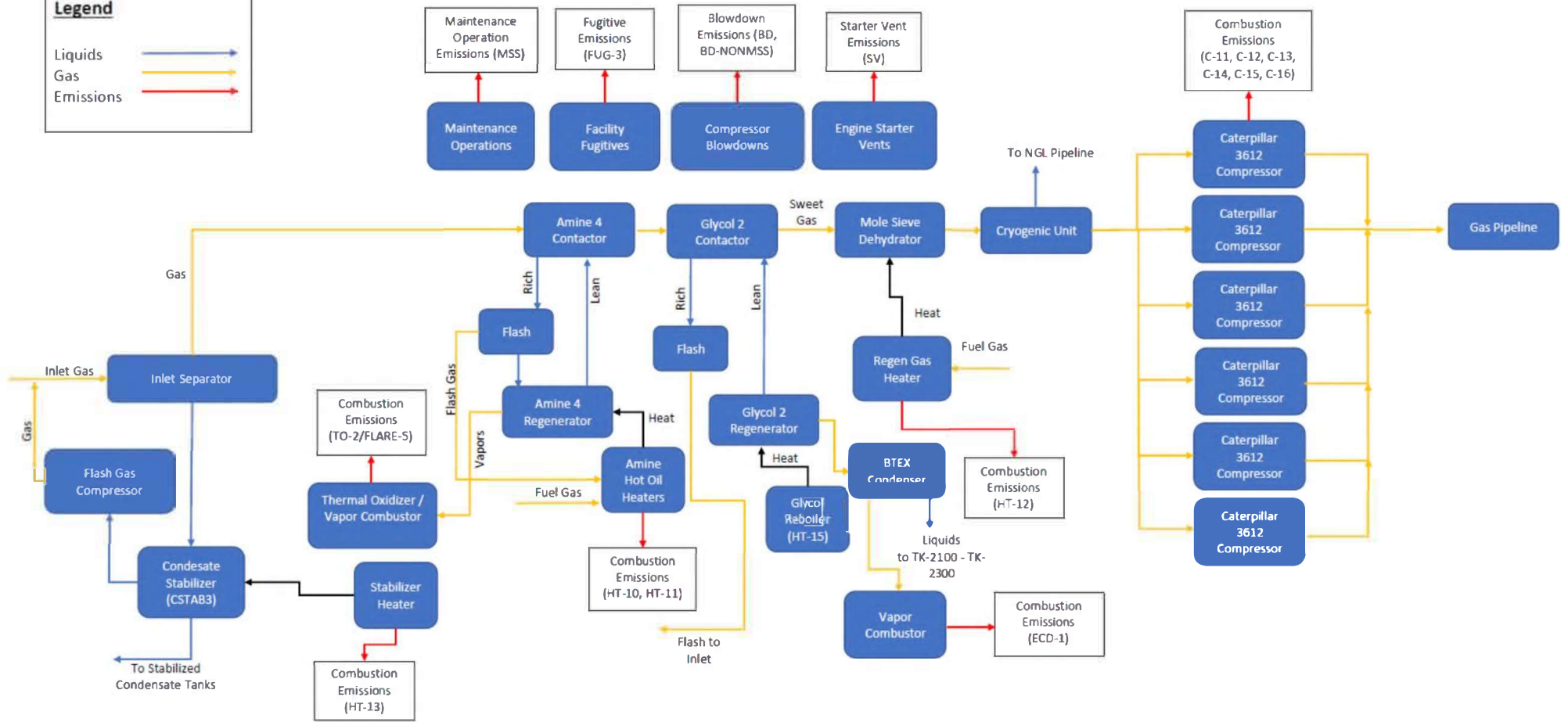
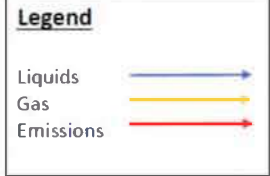
RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

Delaware Processing, LLC
Lobo Gas Processing Plant (Plant 2)
Loving County, TX

Process Flow Diagram

Project No.
Report No.
Date:

Env-EnLink- Lobo
SOP Mod - 0345
October 2025



**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 10/28/2025	Regulated Entity No.: RN107914277	Permit No.: O3939
Company Name: Delaware Processing, LLC	Area Name: Lobo Processing Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	DEHY2	OP-UA62	63HH-6	HAPs	40 CFR Part 63, Subpart HH	§63.764(a) §63.764(e)(1) §63.764(e)(1)(ii) §63.764(j) §63.775 (c)(8)
2	HT-14	OP-UA	60-Dc-1	SO ₂ and PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
3	ECD-1	OP-UA7	R111-1	Opacity	30 TAC Chapter 111	§111.111(a)(4)(A)
4	FUG-3	OP-UA1	60OOOOOb-1	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 10/28/2025	Regulated Entity No.: RN107914277	Permit No.: O3939
Company Name: Delaware Processing, LLC	Area Name: Lobo Processing Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	DEHY2	63HH-6	HAPs	[G]§63.772(b)(2)	§63.774(d)(1) §63.774(d)(1)(ii)	None
2	HT-14	60-Dc-1	SO ₂ and PM	None	§60.48c(g)(1) §60.48c(g)(2) §60.48c(g)(3) §60.48c(i)	[G]§60.48c(a)
3	ECD-1	R111-1	Opacity	§111.111(a)(4)(A)(i) §111.111(a)(4)(A)(ii)	§111.111(a)(4)(A)(ii)	None
4	FUG-3	60OOOOOb-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
ECD-1	R111-1	NO	NO			

Texas Commission on Environmental Quality

Flare Attributes

Form OP-UA7 (Page 3)

Federal Operating Permit Program

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	60A	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	63A	NO				

**Texas Commission on Environmental Quality
Glycol Dehydration Unit Attributes
Form OP-UA62 (Page 1)
Federal Operating Permit Program**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Date:	10/28/2025
Permit No.:	O3939
Regulated Entity No.:	RN107914277

GOP Questions highlighted.

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY2	63-HH-6	NO		AREA	NTEGU	90-	

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 11)
Federal Operating Permit Program
Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO ₂	ACF Option PM	30% Coal Duct Burner
HT-14	60-Dc-1	05+	10-100	NONE	30-75	NG			OTHR	OTHR	NO

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6 (Page 12)
Federal Operating Permit Program
Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/28/2025	03939	RN107914277

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO ₂ Inlet	Monitoring Type SO ₂ Outlet	Technology Type	43CE-Option	47C-Option
HT-14	60-Dc-1	NONE	NONE	NONE	NONE		47C-E

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
10/28/225	O3939	RN107914277

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	DEHY2	OP-UA62	Dehydration Unit 2	Y	NRSP: 144887	
A	2	HT-14	OP-UA5	Amine Unit Heater		NRSP: 144887	
A	3	ECD-1	OP-UA7	Vapor Combustor		NRSP: 144887	
	4	FUG-3	OP-UA1	Fugitive Emissions 3		NRSP: 144887	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/28/2025	
Permit No.: O3939	
Regulated Entity No.: RN107914277	
Company Name: Delaware Processing, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only ☒ YES ☐ NO	
For GOP Revisions Only ☐ YES ☐ NO	

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☒ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 10/28/2025
Permit No.: O3939
Regulated Entity No.: RN107914277
Company Name: Delaware Processing, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	YES	DEHY2	OP-UA62	144887	Add TEG dehydrator and associated CAM requirements.
2	MS-A	YES	HT-14	OP-UA6	144887	Add amine heater.
3	MS-A	YES	ECD-1	OP-UA7	144887	Add enclosed combustion device.
4	MS-A	NO	FUG-3	OP-UA1	144887	Add NSPS OOOOb applicability.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Delaware Processing, LLC
B. Customer Reference Number (CN): CN605469956
C. Submittal Date (mm/dd/yyyy): 10/28/2025
II. Site Information
A. Site Name: Lobo Processing Plant
B. Regulated Entity Reference Number (RN): RN107914277
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Tad Stallings
RO Title: Director of Operations
Employer Name: Delaware Processing, LLC
Mailing Address: 1722 Routh St, Ste 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 817-734-5665
Fax No.:
Email: tad.stallings@oneok.com

**Federal Operating Permit Program
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VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Eddie Heck
Technical Contact Title: Senior Air Specialist
Employer Name: Delaware Processing, LLC
Mailing Address: 1722 Routh St, Ste 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 918-740-6712
Fax No.:
Email: eddie.heck@oneok.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kevin Sparks
B. State Representative: Tom Craddick
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

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IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Lobo Processing Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: FROM MENTONE TAKE HIGHWAY 302 NE 6.25 MI TO SITE ON THE LEFT
D. Nearest City: Mentone
E. State: TX
F. ZIP Code: 79754

**Federal Operating Permit Program
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X. Application Area Information (continued)
G. Latitude (nearest second): 31.753133
H. Longitude (nearest second): -103.510503
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 41
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: Loving County Community Center
B. Physical Address: 104 Barstow St
City: Mentone
ZIP Code: 79754
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Eddie Heck
Mailing Address: 1722 Routh St, Ste 1300
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 918-740-6712

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XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
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Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Texas Commission on Environmental Quality

Title V Existing

3939

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LOBO PROCESSING PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	6122 State Highway 302
City	Mentone
State	TX
ZIP	79754
County	LOVING
Latitude (N) (##.#####)	31.753055
Longitude (W) (-###.#####)	103.510555
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107914277
What is the name of the Regulated Entity (RE)?	LOBO PROCESSING PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM MENTONE TAKE HIGHWAY 302 NE 6.25 MI TO SITE ON THE LEFT
City	MENTONE
State	TX
ZIP	79754
County	LOVING
Latitude (N) (##.#####)	31.750277
Longitude (W) (-###.#####)	-103.5075
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS LIQUIDS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605469956
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Delaware Processing LLC
Texas SOS Filing Number	802720609
Federal Tax ID	
State Franchise Tax ID	32063721370
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ENLINK NORTH TEXAS GATHERING LP
Prefix	MR
First	TAD
Middle	
Last	STALLINGS
Suffix	
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	8177345665
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tad.stallings@enlink.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	Delaware Processing LLC
Prefix	MR
First	Eddie
Middle	
Last	Heck
Suffix	
Credentials	
Title	Senior Air Specialist
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	

City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	9187406712
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	eddie.heck@oneok.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 45 Min 11 Sec
3) Permit Longitude Coordinate:	103 Deg 30 Min 38 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Significant Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP_1_Lobo - OP-1 - 20251028.pdf
Hash	2887DECA9B7776CFEDE3255B0351C60C39F4DE51CDD6F2FCAE466A936236B662
MIME-Type	application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_Lobo - OP-2 - 20251028.pdf
Hash	93617368506D9D4C981A8975473BC29486B3DD8DC8B78FF10986FC02E2093F39
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_Lobo - OP-REQ3 -
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20251028.pdf

Hash D529A63F8386BBB9B3B06640CECDFBFD02BDF94436FE2082C8DCB73B68949EE9

MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_Lobo - OP-SUMR - 20251028.pdf

Hash AC88F3F20B076BD74F3BF7A08578C7767EBE6186BBE8D06A43096FB6CE392F65

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name Lobo - OP-UA1 - 20251028.pdf

Hash FB7D1F12E4DA3DC09E4EDA2E8F940D70D16AFECECC82F4941437C7CABA875EECB

MIME-Type application/pdf

[File Properties]

File Name Lobo - OP-UA6 - 20251028.pdf

Hash 41666F2E65593BF6A7D0E90730D5BCF72E97AF286713A3AAA724BE155E6C5782

MIME-Type application/pdf

[File Properties]

File Name Lobo - OP-UA62 - 20251028.pdf

Hash BEB93ADF2C6907AED7C083C0B63F6E716B6BBECF80283DDAAAF257426CF266FE

MIME-Type application/pdf

[File Properties]

File Name Lobo - OP-UA7 - 20251028.pdf

Hash 849C68B887632455ADFD470E1C94B46E39F3C327DBFC053EE29BB45DF4305009

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name Lobo_SOPMod_20251028.pdf

Hash 84B8669359770ACDBB3385296985A78F2C70F1AF3E0D9C931C940E4C98AEA10A

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am J T Stallings, the owner of the STEERS account ER095908.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3939.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: J T Stallings OWNER OPERATOR

Account Number:	ER095908
Signature IP Address:	172.110.140.2
Signature Date:	2025-10-28
Signature Hash:	CB6F36F5106F5F1C20D56495841092B20CC96C68450956F663146C35C8286F3E
Form Hash Code at time of Signature:	478ABA3430F4DB2C2906BD3EE86B9D9F373D11F1FDC042D67BC19204D2266501

Submission

Reference Number:	The application reference number is 830560
Submitted by:	The application was submitted by ER095908/J T Stallings
Submitted Timestamp:	The application was submitted on 2025-10-28 at 15:55:34 CDT
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 688515
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3939

Additional Information

Application Creator: This account was created by Kayla N Curtis

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	10/28/2025
Permit No.:	O3939
Regulated Entity No.:	RN107914277

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG-3	600000b-1	EP	FCD+			