

From: [Sheila Monroe](#)
To: ["Slater, Lyndsie"](#)
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102
Date: Wednesday, November 12, 2025 7:26:00 AM

Received, thank you Ms. Slater.

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Monday, November 10, 2025 5:35 PM
To: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102

Ms. Monroe,

Please find attached the signed OP-CRO2 form. Please let me know if you need anything else.

Thank you,
Lyndsie



Lyndsie Slater | Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Monday, November 10, 2025 7:42 AM
To: Slater, Lyndsie <lslater@targaresources.com>; Oxford, Jimmy E. <JOxford@targaresources.com>
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102
Importance: High

Good morning,

Please verify the phone number for Jimmy Oxford. The Form OP-1 lists the phone number as (940) 220-2493. The STEERS Copy of Record lists the phone number as (940) 644-5502.

If the OP-1 is correct, please submit a signed and dated Form CR-O2 to update the phone number (Administrative Information Change).

If the Copy of Record is correct, please submit a revised Page 2 of the Form OP-1 to update the phone number in section VI.

Please provide the requested information by **close of business today**.

Thank you,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

From: Sheila Monroe
Sent: Tuesday, November 4, 2025 1:18 PM
To: Slater, Lyndsie <lslater@targaresources.com>; Oxford, Jimmy E. <JOxford@targaresources.com>
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102

Thank you for the confirmation, Ms. Slater.

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Tuesday, November 4, 2025 1:12 PM
To: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>; Oxford, Jimmy E. <JOxford@targaresources.com>
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102

Ms. Monroe,

The correct company name for this site is Targa Pipeline Mid-Continent WestTex LLC.

Thank you,

Lyndsie



Lyndsie Slater | Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>

Sent: Tuesday, November 4, 2025 12:52 PM

To: Oxford, Jimmy E. <JOxford@targaresources.com>

Cc: Slater, Lyndsie <lslater@targaresources.com>

Subject: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC,
CN604821355, RN100215102

Importance: High

CAUTION: This email originated from outside of Targa. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Good afternoon Mr. Oxford,

We have received your abbreviated application for the above referenced permit, and it is currently under review. The following item(s) are required before we can declare the application administratively complete:

- Provide verify your company name. The Form OP-1 lists Targa Pipeline Mid-Continent WestTex LLC as your Employer Name, however, the Copy of Record in STEERS lists your Organization Name as Targa Delaware LLC.

If the Copy of Record is correct, provide a corrected Form OP-1, page 2 to update the Employer Name in section VI.

Due to our processing deadlines, please submit a response and/or updated OP-1 directly to me via email **no later than close of business today**.

Your prompt response is appreciated!

Thanks,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: ML0010G
Regulated Entity Number: RN100215102
Customer Reference Number: CN604821355
Permit Number: O-4456
Area Name: Driver Gas Plant
Company: Targa Pipeline Mid-Continent WestTex LLC
II. Change Type
Action Type: ☐ New Appointment ☒ Administrative Information Change
Contact Type (only one response accepted per form): ☒ Responsible Official ☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) ☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Jimmy Oxford
Title: Vice President, Operations
Appointment Effective Date: 11/02/2025
Telephone Number: (940) 220-2493
Fax Number.:
Company Name: Targa Pipeline Mid-Continent WestTex LLC
Mailing Address: 4401 N I-35 Unit 303
City: Denton
State: TX
ZIP Code: 76207
Email Address: JOXFORD@targaresources.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Jimmy Oxford, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: _____

Signature Date: _____

11/10/25

From: [Slater, Lyndsie](#)
To: [Sheila Monroe](#); [Oxford, Jimmy E.](#)
Subject: RE: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102
Date: Tuesday, November 4, 2025 1:12:42 PM

Ms. Monroe,

The correct company name for this site is Targa Pipeline Mid-Continent WestTex LLC.

Thank you,
Lyndsie



Lyndsie Slater | Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Tuesday, November 4, 2025 12:52 PM
To: Oxford, Jimmy E. <JOxford@targaresources.com>
Cc: Slater, Lyndsie <lslater@targaresources.com>
Subject: [EXTERNAL] Title V Permit O-04456 - Targa Pipeline Mid-Continent WestTex LLC, CN604821355, RN100215102
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Good afternoon Mr. Oxford,

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- Provide verify your company name. The Form OP-1 lists Targa Pipeline Mid-Continent WestTex LLC as your Employer Name, however, the Copy of Record in STEERS lists your Organization Name as Targa Delaware LLC.

If the Copy of Record is correct, provide a corrected Form OP-1, page 2 to update the Employer Name in section VI.

Due to our processing deadlines, please submit a response and/or updated OP-1 directly to me via email **no later than close of business today**.

Your prompt response is appreciated!

Thanks,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2014
Form Number:	10434
APD ID Number:	96v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Glycol Dehydration Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
D1-DHYV	63HH-0001	NO		AREA	NTEGU	90-	
D2-V-1	63HH-0001	NO		AREA	NTEGU	90-	

[Go to the Table of Contents](#)

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10008
APD ID Number:	37v1.0
Version Revised Date:	02/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GRP-SMALLTKS1	60Kb-2N	VOL	10K-							
GRP-SMALLTKS2	60Kb-2N	VOL	10K-							
V-305A	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-J
V-305B	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-J

[Go to the Table of Contents](#)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	TBA
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
D2-EG-2	63ZZZZ-0001	AREA	500+	06+			

[Go to the Table of Contents](#)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
D2-EG-2	60JJJJ-0001	YES	NO	NONE	NO	500+E	NATGAS			CON

[Go to the Table of Contents](#)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
D2-EG-2	60JJJJ-0001	N0710+E		YES	YES		EMERG		

[Go to the Table of Contents](#)

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/30/2025	O-4456	RN100215102

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
149080	08/19/2025				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.359	09/10/2013				
106.511	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)**

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	
10/30/2025	O-4456	RN100215102	

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	166047	106.263	09/03/2021
MH-1	166047	106.263	09/03/2021
ME-2	166047	106.263	09/03/2021
MH-2	166047	106.263	09/03/2021
D1-MSSSC	152249	106.359	06/14/2023
D1-MSSAB	152249	106.359	06/14/2023
D2-MSSSC	152249	106.359	06/14/2023
D2-MSSAB	152249	106.359	06/14/2023
D1-MSS-FUG	152249	106.359	06/14/2023
D2-MSS-FUG	152249	106.359	06/14/2023
FLR-D	152249	106.359	06/14/2023
FLR-J	152249	106.359	06/14/2023
D1-ENGEMG	152249	106.511	06/14/2023
D2-EG-2	152249	106.511	06/14/2023

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
10/30/2025	O-4456	RN100215102

Unit ID	PBR No.	Version No./Date
N/A	N/A	N/A

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
10/30/2025	O-4456	RN100215102

PBR No.	Version No./Date
N/A	N/A

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	
10/30/2025	O-4456	RN100215102	

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	166047	Annual operating hours
MH-1	106.263	166047	Annual operating hours
ME-2	106.263	166047	Annual operating hours
MH-2	106.263	166047	Annual operating hours
D1-MSSSC	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-MSSAB	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSSSC	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSSAB	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-MSS-FUG	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSS-FUG	106.359	152249	Targa will keep records of all conducted planned MSS activities
FLR-D	106.359	152249	Targa will keep records of all conducted planned MSS activities
FLR-J	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-ENGEMG	106.511	152249	Annual operating hours
D2-EG-2	106.511	152249	Annual operating hours

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.: ML0010G	RN No.: RN100215102	CN: CN604821355
Permit No.: O-4456		Project No.: TBA
Area Name: Driver Gas Plant		
Company Name: Targa Pipeline Mid-Continent WestTex, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 2, 3		
Unit/EPN/Group/Process ID No.: V-305A, V-305B		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: NSPS Kb		
SOP/GOP Index No.: 60Kb-001		
Pollutant: VOC		
Main Standard: 60.113b(c)(2)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-058		
Deviation Limit: Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60 Appendix A, Method 21.		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FLR-J		
Control Device Type: Flare		

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/30/2025	
Permit No.: O-4456	
Regulated Entity No.: RN100215102	
Company Name: Targa Pipeline Mid-Continent WestTex, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☒ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	No	D2-EG-2	OP-UA2	106.511/09/04/2000[152249]	Updating applicability of emergency generator to NSPS Subpart JJJJ and NESHAP Subpart ZZZZ. Targa also requests to revise the Title V Unit Description to Generac - SG400.
2	MS-A	Yes	V-305A	OP-UA3	149080	Addition of stabilized condensate storage vessels with NSPS Kb requirements.
3	MS-A	Yes	V-305B	OP-UA3	149080	Addition of stabilized condensate storage vessels with NSPS Kb requirements.
4	MS-A	No	DTK-10	OP-2	149080	Updating Contact Water Tank Unit ID from D1-TK-SKID1 to DTK-10. There are no changes to federal applicability of GRP-SMALLTKS1.
5	MS-A	No	DTK-11	OP-2	149080	Updating Contact Water Tank Unit ID from D1-TK-SKID2 to DTK-10. There are no changes to federal applicability of GRP-SMALLTKS1.
6	MS-A	No	DTK-1	OP-2	149080	Updating New Oil Tank Unit ID from D1-TK-NOIL to DTK-1. There are no changes to federal applicability of GRP-SMALLTKS1.
7	MS-A	No	DTK-2	OP-2	149080	Updating Used Oil Tank Unit ID from D1-TK-UOIL to DTK-2. There are no changes to federal applicability of GRP-SMALLTKS1.
8	MS-A	No	DTK-3	OP-2	149080	Updating Contact Oil Tank Unit ID from D1-TK-SOIL to DTK-3. There are no changes to federal applicability.
9	MS-A	No	DTK-HTO	OP-2	149080	Updating Heat Transfer Oil Tank Unit ID from D1-TK-P101 to DTK-HTO. There are no changes to federal applicability of GRP-SMALLTKS1.
10	MS-A	No	DTK-GEO	OP-2	149080	Updating Gas Engine Oil Tank Unit ID from D1-TK-P102 to DTK-GEO. There are no changes to federal applicability of GRP-SMALLTKS1.
11	MS-A	Yes	DTK-4	OP-UA3	149080	Addition of a Lube Oil Tank to GRP-SMALLTKS1.
12	MS-A	No	DTK-5	OP-2	149080	Updating Diesel Tank Unit ID from D1-TK-P103 to DTK-5. There are no changes to federal applicability of GRP-SMALLTKS1.
13	MS-A	Yes	DTK-6	OP-UA3	149080	Addition of a Used Oil Tank to GRP-SMALLTKS1.
14	MS-A	Yes	DTK-7	OP-UA3	149080	Addition of a Lube Oil Tank to GRP-SMALLTKS1.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
15	MS-A	No	DTK-METH1	OP-2	149080	Updating Methanol Tank Unit ID from D1-TK-P105 to DTK-METH1. There are no changes to federal applicability of GRP-SMALLTKS1.
16	MS-A	No	DTK-TEG	OP-2	149080	Updating TEG Tank Unit ID from D1-TK-P106 to DTK-TEG. There are no changes to federal applicability of GRP-SMALLTKS1.
17	MS-A	No	DTK-AF1	OP-2	149080	Updating Anti-Freeze Tank Unit ID from D1-TK-P107 to DTK-AF1. There are no changes to federal applicability of GRP-SMALLTKS1.
18	MS-A	No	DTK-AF2	OP-2	149080	Updating Anti-Freeze Tank Unit ID from D1-TK-P108 to DTK-AF2. There are no changes to federal applicability of GRP-SMALLTKS1.
19	MS-A	No	DTK-SOAP1	OP-2	149080	Updating Biodegradable Soap Tank Unit ID from D1-TK-P111 to DTK-SOAP1. There are no changes to federal applicability of GRP-SMALLTKS1.
20	MS-A	No	DTK-SOAP2	OP-2	149080	Updating Biodegradable Soap Tank Unit ID from D1-TK-P112 to DTK-SOAP2. There are no changes to federal applicability of GRP-SMALLTKS1.
21	MS-A	No	DTK-DFM	OP-2	149080	Updating Defoamer Tank Unit ID from D1-TK-P113 to DTK-DFM. There are no changes to federal applicability of GRP-SMALLTKS1.
22	MS-A	No	DTK-NDO	OP-2	149080	Updating Non-Detergent Oil Tank Tank Unit ID from D1-TK-P114 to DTK-NDO. There are no changes to federal applicability of GRP-SMALLTKS1.
23	MS-A	No	DTK-SURF	OP-2	149080	Updating Surfactant Tank Unit ID from D1-TK-P115 to DTK-SURF. There are no changes to federal applicability of GRP-SMALLTKS1.
24	MS-A	No	DTK-LBR	OP-2	149080	Updating Lubricant Tank Unit ID from D1-TK-P116 to DTK-LBR. There are no changes to federal applicability of GRP-SMALLTKS1.
25	MS-A	No	DTK-MO	OP-2	149080	Updating Motor Oil Tank Unit ID from D1-TK-P117 to DTK-MO. There are no changes to federal applicability of GRP-SMALLTKS1.
26	MS-A	No	DTK-MS	OP-2	149080	Updating Mineral Spirits Tank Unit ID from D1-TK-P118 to DTK-MS. There are no changes to federal applicability of GRP-SMALLTKS1.
27	MS-A	No	DTK-ACI	OP-2	149080	Updating Amine Corrosion Inhibitor (NALCO) Tank Unit ID from D1-TK-P119 to DTK-ACI. There are no changes to federal applicability of GRP-SMALLTKS1.
28	MS-A	Yes	DTK-LEB	OP-UA3	149080	Addition of a LP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS1.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
29	MS-A	Yes	DTK-IEB	OP-UA3	149080	Addition of a IP Emulsion (OGS) Tank to GRP-SMALLTKS1.
30	MS-A	No	JTK-METH1	OP-2	149080	Updating Methanol Tank Unit ID from D2-TK-609 to JTK-METH1. There are no changes to the federal applicability of GRP-SMALLTKS2.
31	MS-A	No	JTK-905	OP-2	149080	Updating Used Oil Tank Unit ID from D2-TK-4001 to JTK-905. There are no changes to the federal applicability of GRP-SMALLTKS2.
32	MS-A	No	JTK-901	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4002 to JTK-901. There are no changes to the federal applicability of GRP-SMALLTKS2.
33	MS-A	No	JTK-906	OP-2	149080	Updating Open Drain Water Tank Unit ID from D2-TK-4003 to JTK-906. There are no changes to federal applicability.
34	MS-A	No	JTK-LA	OP-2	149080	Updating Lean Amine Tank Unit ID from D2-TK-4004 to TJK-LA. There are no changes to federal applicability.
35	MS-A	No	JTK-TEG	OP-2	149080	Updating TEG Tank Unit ID from D2-TK-4006 to JTK-TEG. There are no changes to the federal applicability of GRP-SMALLTKS2.
36	MS-A	No	JTK-ULO	OP-2	149080	Updating Used Oil Tank Unit ID from D2-TK-4008 to JTK-ULO. There are no changes to the federal applicability of GRP-SMALLTKS2.
37	MS-A	No	JTK-CR	OP-2	149080	Updating Compressor Runoff Tank Unit ID from D2-TK-4009 to JTK-CR. There are no changes to the federal applicability of GRP-SMALLTKS2.
38	MS-A	No	TK-907	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4604A to JTK-907. There are no changes to the federal applicability of GRP-SMALLTKS2.
39	MS-A	No	JTK-908	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4604B to JTK-908. There are no changes to the federal applicability of GRP-SMALLTKS2.
40	MS-A	No	JTK-DFM	OP-2	149080	Updating Antifoam Tank Unit ID from D2-TK-4011 to JTK-DFM. There are no changes to the federal applicability of GRP-SMALLTKS2.
41	MS-A	No	JTK-HOL	OP-2	149080	Updating Hot Oil Tank Unit ID from D2-TK-4012 to JTK-HOL. There are no changes to the federal applicability of GRP-SMALLTKS2.
42	MS-A	No	JTK-LO1	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-364 to JTK-LO1. There are no changes to the federal applicability of GRP-SMALLTKS2.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2**

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
43	MS-A	No	JTK-LO2	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-382 to JTK-LO2. There are no changes to the federal applicability of GRP-SMALLTKS2.
44	MS-A	Yes	JTK-LEB	OP-UA3	149080	Adding an LP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS2.
45	MS-A	Yes	JTK-IEB	OP-UA3	149080	Adding an IP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS2.
46	MS-A	Yes	JTK-ACI	OP-UA3	149080	Adding an Amine Corrosion Inhibitor (OGS) Tank to GRP-SMALLTKS2.
47	MS-A	No	D1-DHYV	OP-UA62	149080	Revise MACT HH requirements from the dehydration unit.
48	MS-A	No	D2-V-1	OP-UA62	149080	Revise MACT HH requirements from the dehydration unit.

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Targa Pipeline Mid-Continent WestTex LLC
B. Customer Reference Number (CN): CN604821355
C. Submittal Date (mm/dd/yyyy): 10/30/2025
II. Site Information
A. Site Name: Driver Gas Plant
B. Regulated Entity Reference Number (RN): RN100215102
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☒ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Jimmy Oxford
RO Title: Vice President, Operations
Employer Name: Targa Pipeline Mid-Continent WestTex LLC
Mailing Address: 4401 N I-35 Unit 303
City: Denton
State: TX
ZIP Code: 76207
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (940) 220-2493
Fax No.:
Email: JOXFORD@TARGARESOURCES.COM

**Federal Operating Permit Program
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VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Lyndsie Slater
Technical Contact Title: Environmental Specialist
Employer Name: Targa Pipeline Mid-Continent WestTex LLC
Mailing Address: 3100 McKinnon St Suite 800
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (214) 420-4950
Fax No.:
Email: LSLATER@TARGARESOURCES.COM
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kel Seliger
B. State Representative: Tom Russell Craddick
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Driver Gas Plant
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: FROM THE INTX OF IH 20 AND SH 158 IN MIDLAND DRIVE 13.2 MI E ON SH 158 DRIVE 12.8 MI S ON FM RD 1379 DRIVE 1.8 MI S ON LEASE RD TO SITE
D. Nearest City: Midkiff
E. State: TX
F. ZIP Code: 79755

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
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X. Application Area Information (continued)
G. Latitude (nearest second): 31:44:8
H. Longitude (nearest second): 101:47:53
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 58
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Midland County Centennial Library
B. Physical Address: 2503 Loop 250 Frontage Rd
City: Midland
ZIP Code: 79705
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):
Contact Person Full Name: Lyndsie Slater
Contact Mailing Address: 3100 McKinnon St Suite 800
City: Dallas
State: TX
ZIP Code: 75201
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (214) 420-4950

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
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Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



3100 McKinnon St, Suite 800
Dallas, TX 75201
Office 214. 420. 4950
targaresources.com

October 30, 2025

Texas Commission on Environmental Quality (TCEQ)
Air Permits Initial Review Team (APIRT)
12100 Park 35 Circle
Building C, Third Floor, MC 161
Austin, TX 78753

*RE: Site Operating Permit – Title V Streamlined Minor Revision Application
Permit No. O-4456
Targa Pipeline Mid-Continent WestTex, LLC – Driver Gas Plant, Midland County, TX
Customer Reference Number: CN604821355
Regulated Entity Reference Number: RN100215102*

Dear APIRT,

Targa Pipeline Mid-Continent WestTex, LLC (Targa) owns and operates the Driver Gas Plant (Driver GP), which is co-located with the Johnson Gas Plant (Johnson GP), in Midland County, Texas. Targa has been assigned Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) 604821355. The Johnson GP is permitted as part of the Driver GP. The Driver GP has been assigned TCEQ Regulated Entity Reference Number (RN) 100215102.

Targa is submitting a Site Operating Permit (SOP) streamlined minor revision application to address updates to the facility based on the revision to the §116.620 Standard Permit No. 149080 (approved by the TCEQ on August 19, 2025) and the emergency generators authorized under PBR Registration No. 152249. This SOP application submittal contains all the required forms, in accordance with 30 TAC 122 Subchapter C Division 2.

If you should require additional information or have any questions regarding the information presented in this application, please contact me at 214-420-4950 or via email at lslater@targaresources.com.

Sincerely,

Targa Pipeline Mid-Continent WestTex, LLC

Lyndsie Slater

Lyndsie Slater
Environmental Specialist

Attachments
cc: Air Section Manager, TCEQ Region 7
EPA Region 6 (electronically)
Targa Environmental Files (electronically)

ATTACHMENT 1

Executive Summary

Targa Pipeline Mid-Continent WestTex, LLC (Targa) owns and operates the Driver Gas Plant (Driver GP), which is co-located with the Johnson Gas Plant (Johnson GP), in Midland County, Texas. Targa has been assigned Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) 604821355. The Johnson GP is permitted as part of the Driver GP. The Driver GP has been assigned TCEQ Regulated Entity Reference Number (RN) 100215102. The Driver GP is currently authorized under Site Operating Permit (SOP) No. O-4456.

With this revision application, Targa is proposing to update the representations to reflect current and planned operations as outlined below:

- Revise federal applicability for the glycol dehydration units at the Driver GP and Johnson GP (Title V Unit IDs D1-DHYV and D2-V-1)
- Revise federal applicability for emergency engine (EPN D2-EG-2)
- Revise the ancillary storage tank list
- Add federal applicability for the stabilized condensate storage tanks

The enclosed SOP revision application for the Driver GP meets the requirements for an SOP minor revision application per 30 TAC Chapter 122. The enclosed application includes the following sections:

- Attachment 2: Process Description
- Attachment 3: TCEQ Form OP-CRO1
- Attachment 4: TCEQ Form OP-2
- Attachment 5: TCEQ Form OP-REQ1 Page 89
- Attachment 6: TCEQ Form OP-MON
- Attachment 7: TCEQ Form OP-PBRSUP
- Attachment 8: TCEQ Form OP-UA2
- Attachment 9: TCEQ Form OP-UA3
- Attachment 10: TCEQ Form OP-UA62

ATTACHMENT 2

Process Description

The Driver Gas Plant (GP) is located in Midland County, near the city of Midkiff, Texas. The plant is designed to treat and extract natural gas liquids from natural gas. The gas plants have a co-mingled inlet with a total capacity of 485 MMSCFD; 240 MMSCFD for Driver and 245 MMSCFD for Johnson. Process flow diagrams are included at the end of this section.

2.1 Driver Gas Plant

Equipment at the Driver GP includes inlet separation facilities, an amine treating unit, a glycol dehydration unit, a mole sieve dehydration unit, and a cryogenic unit. The supporting or auxiliary equipment consists of a dehydrator hot oil heater, two amine heaters, a regeneration gas heater, a trim heater, natural gas and electric powered compression engines, a thermal oxidizer, storage tanks, an emergency engine, and a flare. The GP also has an emergency portable heater (EPNs ME-1 and MH-1) that will remain authorized under PBR Registration No. 166047 (§106.263).

Inlet Separation and Gas Compression

The Driver GP receives field gas through intermediate pressure (IP) and low-pressure (LP) inlet separator units to remove hydrocarbon liquids from the incoming gas. This system is pressurized and designed to be operated as a closed system with no routine emissions. Liquids are piped to the Johnson GP for stabilization and gas is compressed by two natural gas fired engine-driven inlet compressors (EPNs D1-E-COMP5 and D1-E-COMP6) and electric motor-driven compressors.

Gas Treating

After compression, gas is treated in the amine unit (FIN D1-AMINE) where the gas is contacted with an aqueous solution of amine to remove carbon dioxide (CO₂) and hydrogen sulfide (H₂S). This process is often referred to as "sweetening". The "rich" amine, entrained with CO₂ and H₂S, is heated and regenerated using the amine heater (EPN D1-PX-300) or the standby amine heater (EPN D1-PX-310). The amine still vent vapor, referred to as "acid gas", is routed to the thermal oxidizer (EPN D1-TO), and treated gas is routed to the dehydration unit. When the thermal oxidizer is down for maintenance, the acid gas is routed to the HP Flare (EPN FLR-D).

Gas Dehydration

After amine sweetening, gas goes through a glycol dehydration unit to remove water. Both the glycol flash vessel and the condenser vapors are captured and recycled to the plant inlet gas. This system is pressurized and designed to be operated as a closed system with no routine emissions resulting in 100% capture. A hot oil heater (EPN D1-PX-80) heats and regenerates the "rich" glycol by boiling off the entrained water. Water vapor removed from the glycol is cooled and routed to inlet gas separation. After dehydration and sweetening, the gas is then routed to the cryogenic unit.

Cryogenic Unit

Gas exits the glycol dehydrator and flows into the mol sieve dehydrator beds to remove any remaining water. Each dehydrator bed contains molecular sieve dehydration substrate that absorbs

or collects water from the gas stream. Two dehydrator vessels are used to dehydrate the gas while the third vessel's substrate is being regenerated using dehydrated inlet gas, referred to as "regen gas". The regen gas is compressed and sent to the regen heater (EPN D1-H-741) where the gas is heated in order to facilitate the process of regenerating mol sieve substrate. During regeneration the hot gas vaporizes water collected by the substrate. Water vapor is then condensed and separated. The condensed water is routed to the plant LP flash tank. The cooled gas recycles to the inlet of the plant. Gas is then sent to the de-methanizer tower where it is cooled and natural gas liquids (NGL) which condense out of gas are then transported to sales via pipeline. This system is pressurized and designed to be operated as a closed system with no routine emissions resulting in 100% capture. A trim heater (EPN D1-H-781) exists in the cryogenic unit which only operates under certain circumstances and is used to heat the NGL stream. When the trim heater is in operation the residue gas out of the top of the de-methanizer tower has a slightly higher ethane content.

NGL product from the cryogenic unit is sent to a sales meter and then off-site via pipeline. The residue gas from the cryogenic unit is compressed, metered, and sent to the residue gas pipeline.

Auxiliary Tanks

The facility stores various products used to maintain the equipment and facilitate normal operations. These include lube oil tanks, antifreeze tanks, TEG tank, diesel tank, gasoline tank, cleaning solution tanks, defoamer tank, mineral spirits tank, and a methanol tank. Totes are also present at the site and do not normally vent to the atmosphere.

Flare

The flare (EPN FLR-D) is designed for smokeless operation. Under certain operating conditions, inlet, residue and/or acid gas may be flared and emissions from flaring are represented as alternate operating scenarios.

2.2 Johnson Gas Plant

Equipment at the Johnson GP includes inlet separation facilities, an amine treating unit, a glycol dehydration unit, cryogenic unit, a mole sieve dehydration unit, and a condensate stabilizer. The supporting or auxiliary equipment consists of a dehydrator reboiler, an amine hot oil heater, a regeneration heater, a trim heater, electric powered compression, a vapor combustion unit, pressurized storage tanks, truck loading connections, an emergency engine, and two flares. The Johnson GP also has an emergency portable heater (EPNs ME-2 and MH-2) that will remain authorized under PBR Registration No. 166047 (§106.263).

Inlet Separation and Gas Compression

The Johnson GP receives field gas through IP and LP inlet separator units to remove hydrocarbon liquids from the incoming gas. This system is pressurized and designed to be operated as a closed system with no routine emissions. Field condensate may be loaded into the LP inlet separator via an enclosed and pressurized process. Liquids are piped to the stabilizer unit and gas is compressed by electric motor-driven compressors.

Condensate Stabilization Process

Field condensate from both inlet separation units is routed to a condensate stabilizer. The hot oil

heater, also used by the plant amine system, is used to heat the condensate stabilization unit. Liquids are stabilized to RVP-9 and stored in bullet condensate tanks. Liquids stored in these tanks exit the facility via pipeline with truck loading as an alternate transportation method (EPN D2- CD-LOAD). When the bullet tanks over-pressure, the stabilized condensate is controlled by the flare (EPN FLR-J).

Gas Treating

After compression, gas is treated in the amine unit (FIN D2-AMINE) where the gas is contacted with an aqueous solution of amine to remove CO₂ and H₂S. The "rich" amine, entrained with CO₂ and H₂S, is heated and regenerated using the amine heater. The amine still vent vapor, referred to as "acid gas", is routed to the vapor combustion unit (VCU) (EPN D2-VCU), and treated gas is routed to the dehydration unit. When the VCU is down for maintenance, the acid gas is routed to the HP Flare (EPN FLR-J).

Gas Dehydration

After amine sweetening, gas goes through a glycol dehydration unit to remove water. The glycol flash vessel vapors are captured and recycled to the plant inlet. This system is pressurized and designed to be operated as a closed system with no routine emissions resulting in 100% capture. The vapors from the still vent are routed to a condenser then the VCU (EPN D2-VCU). A hot oil heater (EPN D2-H-1711) heats and regenerates the "rich" glycol by boiling off the entrained water. Water vapor removed from the glycol is cooled and routed to inlet gas separation. After dehydration and sweetening, the gas is then routed to the cryogenic unit.

Cryogenic Unit

Gas exits the glycol dehydrator and flows into the mole sieve dehydrator beds to remove any remaining water. Each dehydrator bed contains molecular sieve dehydration substrate that absorbs or collects water from the gas stream. Two dehydrator vessels are used to dehydrate the gas while the third vessel's substrate is being regenerated using dehydrated inlet gas, referred to as "regen gas". The regen gas is compressed and sent to the regen heater (EPN D2-HT-101) where the gas is heated in order to facilitate the process of regenerating mole sieve substrate. During regeneration the hot gas vaporizes water collected by the substrate. Water vapor is then condensed and separated. The condensed water is routed to the plant LP flash tank and regen gas recycles to the inlet of the plant. Dehydrated gas is then sent to the de-methanizer tower where it is super-cooled and natural gas liquids (NGL) which condense out of gas from the bottom of the de-methanizer routed out off-site via pipeline. Methane, referred to as "Residue" gas, from the top of the tower is compressed by electric motor-driven compression and routed out off-site via pipeline. This system is pressurized and designed to be operated as a closed system with no routine emissions resulting in 100% capture.

NGL product from the cryogenic unit is sent to a sales meter and then off-site via pipeline. The residue gas from the cryogenic unit is compressed, metered, and sent to the residue gas pipeline.

Storage Tanks

The facility will store various products used to maintain the equipment and facilitate normal operations. These include lube oil tanks, antifreeze tanks, TEG tank, diesel tank, gasoline tank, cleaning solution tanks, defoamer tank, mineral spirits tank, and a methanol tank. Totes are also present at the site and do not normally vent to the atmosphere.

Produced water from the inlet separator is routed to two produced water tanks at the facility. Emissions from these tanks are routed to a designated produced water flare (EPN FLR-JPW) and controlled at 98% efficiency. Liquids stored in these tanks exit the facility via truck loading. Emissions from truck loading are captured with a 98.7% efficiency and routed to the produced water flare (FLR-JPW), and uncaptured emissions are routed to atmosphere (EPN D2-PW-LOAD).

Flare

The Flares (EPNs FLR-J and FLR-JPW) will be designed for smokeless operation and located at the facility for control of miscellaneous activities. The amine unit acid gas stream will be routed to the flare during TO downtime. Under certain operating conditions, residue and/or acid gas may be flared and emissions from flaring are represented as alternate operating scenarios.

2.4 Maintenance, Startup, and Shutdown

MSS operations include emissions sent to the atmosphere and emissions controlled by the flare system. Fugitive MSS activities that are vented to the atmosphere (EPNs D1-MSS-FUG, D2-MSSFUG) include operations such as pigging, meter proving, vessel blowdowns, and tank degassing. The only MSS operations that are partially routed to the flare are vessel blowdowns, compressor blowdowns, filter blowdowns, startups, and plant turnarounds. It is typical that the entire gas volume vented during blowdowns is routed back to process and/or to the flare. However, a small portion of gas may be vented to the atmosphere. During plant turnarounds, full plant blowdowns, and full plant startups, the designated gas streams may be routed to the flares (EPNs FLR-D, FLR-J) until the operation has ceased.

ATTACHMENT 3

TCEQ Form OP-CRO1

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN100215102
CN: CN604821355
Account No.: ML0010G
Permit No.: O-4456
Project No.: TBA
Area Name: Driver Gas Plant
Company Name: Targa Pipeline Mid-Continent WestTex LLC
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official Representative ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Jimmy Oxford</u> certify that I am the <u>RO</u> <i>(Certifier Name printed or typed)</i><i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <i>(Start Date)</i><i>(End Date)</i>
Specific Dates: <u>10/30/2025</u> _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>
_____ <i>(Date 5)</i><i>(Date 6)</i>
Signature: <u>e-signed via STEERS</u> Signature Date: <u>e-signed via STEERS</u> Title: <u>Vice President, Operations</u>

ATTACHMENT 4

TCEQ Form OP-2

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 10/30/2025	
Permit No.: O-4456	
Regulated Entity No.: RN100215102	
Company Name: Targa Pipeline Mid-Continent WestTex, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☐ VOC ☒ NO_x ☒ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-A	No	D2-EG-2	OP-UA2	106.511/09/04/2000[152249]	Updating applicability of emergency generator to NSPS Subpart JJJJ and NESHAP Subpart ZZZZ. Targa also requests to revise the Title V Unit Description to Generac - SG400.
2	MS-A	Yes	V-305A	OP-UA3	149080	Addition of stabilized condensate storage vessels with NSPS Kb requirements.
3	MS-A	Yes	V-305B	OP-UA3	149080	Addition of stabilized condensate storage vessels with NSPS Kb requirements.
4	MS-A	No	DTK-10	OP-2	149080	Updating Contact Water Tank Unit ID from D1-TK-SKID1 to DTK-10. There are no changes to federal applicability of GRP-SMALLTKS1.
5	MS-A	No	DTK-11	OP-2	149080	Updating Contact Water Tank Unit ID from D1-TK-SKID2 to DTK-10. There are no changes to federal applicability of GRP-SMALLTKS1.
6	MS-A	No	DTK-1	OP-2	149080	Updating New Oil Tank Unit ID from D1-TK-NOIL to DTK-1. There are no changes to federal applicability of GRP-SMALLTKS1.
7	MS-A	No	DTK-2	OP-2	149080	Updating Used Oil Tank Unit ID from D1-TK-UOIL to DTK-2. There are no changes to federal applicability of GRP-SMALLTKS1.
8	MS-A	No	DTK-3	OP-2	149080	Updating Contact Oil Tank Unit ID from D1-TK-SOIL to DTK-3. There are no changes to federal applicability.
9	MS-A	No	DTK-HTO	OP-2	149080	Updating Heat Transfer Oil Tank Unit ID from D1-TK-P101 to DTK-HTO. There are no changes to federal applicability of GRP-SMALLTKS1.
10	MS-A	No	DTK-GEO	OP-2	149080	Updating Gas Engine Oil Tank Unit ID from D1-TK-P102 to DTK-GEO. There are no changes to federal applicability of GRP-SMALLTKS1.
11	MS-A	Yes	DTK-4	OP-UA3	149080	Addition of a Lube Oil Tank to GRP-SMALLTKS1.
12	MS-A	No	DTK-5	OP-2	149080	Updating Diesel Tank Unit ID from D1-TK-P103 to DTK-5. There are no changes to federal applicability of GRP-SMALLTKS1.
13	MS-A	Yes	DTK-6	OP-UA3	149080	Addition of a Used Oil Tank to GRP-SMALLTKS1.
14	MS-A	Yes	DTK-7	OP-UA3	149080	Addition of a Lube Oil Tank to GRP-SMALLTKS1.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
15	MS-A	No	DTK-METH1	OP-2	149080	Updating Methanol Tank Unit ID from D1-TK-P105 to DTK-METH1. There are no changes to federal applicability of GRP-SMALLTKS1.
16	MS-A	No	DTK-TEG	OP-2	149080	Updating TEG Tank Unit ID from D1-TK-P106 to DTK-TEG. There are no changes to federal applicability of GRP-SMALLTKS1.
17	MS-A	No	DTK-AF1	OP-2	149080	Updating Anti-Freeze Tank Unit ID from D1-TK-P107 to DTK-AF1. There are no changes to federal applicability of GRP-SMALLTKS1.
18	MS-A	No	DTK-AF2	OP-2	149080	Updating Anti-Freeze Tank Unit ID from D1-TK-P108 to DTK-AF2. There are no changes to federal applicability of GRP-SMALLTKS1.
19	MS-A	No	DTK-SOAP1	OP-2	149080	Updating Biodegradable Soap Tank Unit ID from D1-TK-P111 to DTK-SOAP1. There are no changes to federal applicability of GRP-SMALLTKS1.
20	MS-A	No	DTK-SOAP2	OP-2	149080	Updating Biodegradable Soap Tank Unit ID from D1-TK-P112 to DTK-SOAP2. There are no changes to federal applicability of GRP-SMALLTKS1.
21	MS-A	No	DTK-DFM	OP-2	149080	Updating Defoamer Tank Unit ID from D1-TK-P113 to DTK-DFM. There are no changes to federal applicability of GRP-SMALLTKS1.
22	MS-A	No	DTK-NDO	OP-2	149080	Updating Non-Detergent Oil Tank Tank Unit ID from D1-TK-P114 to DTK-NDO. There are no changes to federal applicability of GRP-SMALLTKS1.
23	MS-A	No	DTK-SURF	OP-2	149080	Updating Surfactant Tank Unit ID from D1-TK-P115 to DTK-SURF. There are no changes to federal applicability of GRP-SMALLTKS1.
24	MS-A	No	DTK-LBR	OP-2	149080	Updating Lubricant Tank Unit ID from D1-TK-P116 to DTK-LBR. There are no changes to federal applicability of GRP-SMALLTKS1.
25	MS-A	No	DTK-MO	OP-2	149080	Updating Motor Oil Tank Unit ID from D1-TK-P117 to DTK-MO. There are no changes to federal applicability of GRP-SMALLTKS1.
26	MS-A	No	DTK-MS	OP-2	149080	Updating Mineral Spirits Tank Unit ID from D1-TK-P118 to DTK-MS. There are no changes to federal applicability of GRP-SMALLTKS1.
27	MS-A	No	DTK-ACI	OP-2	149080	Updating Amine Corrosion Inhibitor (NALCO) Tank Unit ID from D1-TK-P119 to DTK-ACI. There are no changes to federal applicability of GRP-SMALLTKS1.
28	MS-A	Yes	DTK-LEB	OP-UA3	149080	Addition of a LP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS1.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
29	MS-A	Yes	DTK-IEB	OP-UA3	149080	Addition of a IP Emulsion (OGS) Tank to GRP-SMALLTKS1.
30	MS-A	No	JTK-METH1	OP-2	149080	Updating Methanol Tank Unit ID from D2-TK-609 to JTK-METH1. There are no changes to the federal applicability of GRP-SMALLTKS2.
31	MS-A	No	JTK-905	OP-2	149080	Updating Used Oil Tank Unit ID from D2-TK-4001 to JTK-905. There are no changes to the federal applicability of GRP-SMALLTKS2.
32	MS-A	No	JTK-901	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4002 to JTK-901. There are no changes to the federal applicability of GRP-SMALLTKS2.
33	MS-A	No	JTK-906	OP-2	149080	Updating Open Drain Water Tank Unit ID from D2-TK-4003 to JTK-906. There are no changes to federal applicability.
34	MS-A	No	JTK-LA	OP-2	149080	Updating Lean Amine Tank Unit ID from D2-TK-4004 to TJK-LA. There are no changes to federal applicability.
35	MS-A	No	JTK-TEG	OP-2	149080	Updating TEG Tank Unit ID from D2-TK-4006 to JTK-TEG. There are no changes to the federal applicability of GRP-SMALLTKS2.
36	MS-A	No	JTK-ULO	OP-2	149080	Updating Used Oil Tank Unit ID from D2-TK-4008 to JTK-ULO. There are no changes to the federal applicability of GRP-SMALLTKS2.
37	MS-A	No	JTK-CR	OP-2	149080	Updating Compressor Runoff Tank Unit ID from D2-TK-4009 to JTK-CR. There are no changes to the federal applicability of GRP-SMALLTKS2.
38	MS-A	No	TK-907	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4604A to JTK-907. There are no changes to the federal applicability of GRP-SMALLTKS2.
39	MS-A	No	JTK-908	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-4604B to JTK-908. There are no changes to the federal applicability of GRP-SMALLTKS2.
40	MS-A	No	JTK-DFM	OP-2	149080	Updating Antifoam Tank Unit ID from D2-TK-4011 to JTK-DFM. There are no changes to the federal applicability of GRP-SMALLTKS2.
41	MS-A	No	JTK-HOL	OP-2	149080	Updating Hot Oil Tank Unit ID from D2-TK-4012 to JTK-HOL. There are no changes to the federal applicability of GRP-SMALLTKS2.
42	MS-A	No	JTK-LO1	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-364 to JTK-LO1. There are no changes to the federal applicability of GRP-SMALLTKS2.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2 (Page 2)
Table 2**

Date:		10/30/2025				
Permit No.:		O-4456				
Regulated Entity No.:		RN100215102				
Company Name:		Targa Pipeline Mid-Continent WestTex LLC				
I. Description of Revision						
Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Changes and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
43	MS-A	No	JTK-LO2	OP-2	149080	Updating Lube Oil Tank Unit ID from D2-TK-382 to JTK-LO2. There are no changes to the federal applicability of GRP-SMALLTKS2.
44	MS-A	Yes	JTK-LEB	OP-UA3	149080	Adding an LP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS2.
45	MS-A	Yes	JTK-IEB	OP-UA3	149080	Adding an IP Emulsion Breaker (NALCO) Tank to GRP-SMALLTKS2.
46	MS-A	Yes	JTK-ACI	OP-UA3	149080	Adding an Amine Corrosion Inhibitor (OGS) Tank to GRP-SMALLTKS2.
47	MS-A	No	D1-DHYV	OP-UA62	149080	Revise MACT HH requirements from the dehydration unit.
48	MS-A	No	D2-V-1	OP-UA62	149080	Revise MACT HH requirements from the dehydration unit.

ATTACHMENT 5

TCEQ Form OP-REQ1 Page 89

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
10/30/2025	O-4456	RN100215102

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
149080	08/19/2025				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.359	09/10/2013				
106.511	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

ATTACHMENT 6

TCEQ Form OP-MON

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.: ML0010G	RN No.: RN100215102	CN: CN604821355
Permit No.: O-4456		Project No.: TBA
Area Name: Driver Gas Plant		
Company Name: Targa Pipeline Mid-Continent WestTex, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 2, 3		
Unit/EPN/Group/Process ID No.: V-305A, V-305B		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: NSPS Kb		
SOP/GOP Index No.: 60Kb-001		
Pollutant: VOC		
Main Standard: 60.113b(c)(2)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-058		
Deviation Limit: Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR Part 60 Appendix A, Method 21.		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FLR-J		
Control Device Type: Flare		

ATTACHMENT 7

TCEQ Form OP-PBR SUP

**Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)**

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	
10/30/2025	O-4456	RN100215102	

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	166047	106.263	09/03/2021
MH-1	166047	106.263	09/03/2021
ME-2	166047	106.263	09/03/2021
MH-2	166047	106.263	09/03/2021
D1-MSSSC	152249	106.359	06/14/2023
D1-MSSAB	152249	106.359	06/14/2023
D2-MSSSC	152249	106.359	06/14/2023
D2-MSSAB	152249	106.359	06/14/2023
D1-MSS-FUG	152249	106.359	06/14/2023
D2-MSS-FUG	152249	106.359	06/14/2023
FLR-D	152249	106.359	06/14/2023
FLR-J	152249	106.359	06/14/2023
D1-ENGEMG	152249	106.511	06/14/2023
D2-EG-2	152249	106.511	06/14/2023

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
10/30/2025	O-4456	RN100215102

Unit ID	PBR No.	Version No./Date
N/A	N/A	N/A

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
10/30/2025	O-4456	RN100215102

PBR No.	Version No./Date
N/A	N/A

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	
10/30/2025	O-4456	RN100215102	

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	166047	Annual operating hours
MH-1	106.263	166047	Annual operating hours
ME-2	106.263	166047	Annual operating hours
MH-2	106.263	166047	Annual operating hours
D1-MSSSC	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-MSSAB	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSSSC	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSSAB	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-MSS-FUG	106.359	152249	Targa will keep records of all conducted planned MSS activities
D2-MSS-FUG	106.359	152249	Targa will keep records of all conducted planned MSS activities
FLR-D	106.359	152249	Targa will keep records of all conducted planned MSS activities
FLR-J	106.359	152249	Targa will keep records of all conducted planned MSS activities
D1-ENGEMG	106.511	152249	Annual operating hours
D2-EG-2	106.511	152249	Annual operating hours

ATTACHMENT 8

TCEQ Form OP-UA2

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	TBA
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
D2-EG-2	63ZZZZ-0001	AREA	500+	06+			

[Go to the Table of Contents](#)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
D2-EG-2	60JJJJ-0001	YES	NO	NONE	NO	500+E	NATGAS			CON

[Go to the Table of Contents](#)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
D2-EG-2	60JJJJ-0001	N0710+E		YES	YES		EMERG		

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ATTACHMENT 9

TCEQ Form OP-UA3

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10008
APD ID Number:	37v1.0
Version Revised Date:	02/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GRP-SMALLTKS1	60Kb-2N	VOL	10K-							
GRP-SMALLTKS2	60Kb-2N	VOL	10K-							
V-305A	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-J
V-305B	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-J

[Go to the Table of Contents](#)

ATTACHMENT 10

TCEQ Form OP-UA62

Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	10/30/2025
Customer Reference No.:	CN604821355
Regulated Entity No.:	RN100215102
Permit No.:	O-4456
Permit Area Name:	Driver Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2014
Form Number:	10434
APD ID Number:	96v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Glycol Dehydration Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
D1-DHYV	63HH-0001	NO		AREA	NTEGU	90-	
D2-V-1	63HH-0001	NO		AREA	NTEGU	90-	

[Go to the Table of Contents](#)

Texas Commission on Environmental Quality

Title V Existing

4456

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	DRIVER GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF IH 20 AND SH 158 IN MIDLAND DRIVE 13.2 MI E ON SH 158 DRIVE 12.8 MI S ON FM RD 1379 DRIVE 1.8 MI S ON LEASE RD TO SITE
City	MIDKIFF
State	TX
ZIP	79755
County	MIDLAND
Latitude (N) (##.#####)	31.735555
Longitude (W) (-###.#####)	101.798055
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100215102
What is the name of the Regulated Entity (RE)?	DRIVER GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTX OF IH 20 AND SH 158 IN MIDLAND DRIVE 13.2 MI E ON SH 158 DRIVE 12.8 MI S ON FM RD 1379 DRIVE 1.8 MI S ON LEASE RD TO SITE
City	MIDKIFF
State	TX
ZIP	79755
County	MIDLAND
Latitude (N) (##.#####)	31.735555
Longitude (W) (-###.#####)	-101.798055
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS COMPRESSION & TRANSMSSN.

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817

Federal Tax ID	421733107
State Franchise Tax ID	14217331074
State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	TARGA DELAWARE LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT, OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9406445502
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	Targa Pipeline Mid-Continent WestTex LLC
Prefix	MS
First	Lyndsie
Middle	
Last	Slater
Suffix	
Credentials	
Title	Environmental Specialist
Enter new address or copy one from list:	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Islater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 44 Min 8 Sec
3) Permit Longitude Coordinate:	101 Deg 47 Min 53 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)	
[File Properties]	
File Name	OP_1_DriverGP_OP-1 Form.pdf
Hash	0061D3067DCB675434D479D60204B86D7671E4DF195BA6806DEE43EE8AFD62BD
MIME-Type	application/pdf
Attach OP-2 (Application for Permit Revision/Renewal)	
[File Properties]	
File Name	OP_2_DriverGP_OP-2 Form.pdf
Hash	4C167CB21C218BF70191F2A04D35756FB286707E1C2C68F9026E87A66F12A901
MIME-Type	application/pdf
Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)	
[File Properties]	
File Name	OP_REQ1_DriverGP_OP-REQ1

Hash C4346B7087B156BC9595532F9A11D86DC8F86D7B8693A82199A17F64E802F0A1
MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBRSUP_DriverGP_OP-PBRSUP Form.pdf

Hash CB359DE26F2A73D1BDCF9FC6534905539854DEC3F7B718A05AE7204733E4F2F5
MIME-Type application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_DriverGP_OP-MON Form.pdf

Hash 0E9DA762FC8247F9173B934B5D5E3F7E9BD40F470AAB4042C68F158CFACABFFA
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name DriverGP_OP-UA2 Form.pdf

Hash 7222332ECCD5ACBED46BA197E3BB6810E57A1F05B47FD66727254BB8B312ECB
MIME-Type application/pdf

[File Properties]

File Name DriverGP_OP-UA3 Form.pdf

Hash 8139DEFC56B53385E60F1D87EC9CE2FE260423BAFE79A400F04FD48912A3781E
MIME-Type application/pdf

[File Properties]

File Name DriverGP_OP-UA62 Form.pdf

Hash 12BA6E9C036009914F9CD3654C8FC1908AF0F40622ABAF776A66C282FB4AC505
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

Driver TV Revision_2025-1030.pdf

Hash

52E0CA2B281091B7E5910313333941EE121BF2705E74A5528B234EE383A5767B

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4456.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:

ER052392

Signature IP Address:

66.18.6.130

Signature Date:

2025-11-02

Signature Hash:

C1DB27880FBC21438B031379D4F00E7E6B9957E942B58721A6798D51F232FEDD

Form Hash Code at time of Signature:

B62FDFA53DC5D34810DEA13EA8CB7B0F19EFC053BB971582AA95E25D6D393E66

Submission

Reference Number:

The application reference number is 832226

Submitted by:

The application was submitted by
ER052392/Jimmy E Oxford

Submitted Timestamp:

The application was submitted on 2025-11-02
at 21:38:02 CST

Submitted From:

The application was submitted from IP address
66.18.6.130

Confirmation Number:

The confirmation number is 689411

Steers Version:

The STEERS version is 6.93

Permit Number:

The permit number is 4456

Additional Information

Application Creator: This account was created by Lyndsie Slater
