

Steven Piper

From: eNotice TCEQ
Sent: Tuesday, November 4, 2025 3:46 PM
To: joan.huffman@senate.texas.gov; cody.vasut@house.texas.gov
Subject: TCEQ Notice - Permit Number O3958
Attachments: TCEQ Notice - O3958_39288.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

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Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

TITLE V SIGNIFICANT REVISION
Permit 03958



**Freeport LNG Development, L.P./
Pretreatment Facility**

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Project 254404.0012



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1. EXECUTIVE SUMMARY

Freeport LNG Development, L.P. (Freeport LNG) owns and operates a natural gas Pretreatment Facility (PTF) located near Freeport, Texas, to purify pipeline quality natural gas to be sent to its downstream Liquefaction Plant for the production of liquefied natural gas (LNG). The Pretreatment Facility is located approximately 3.5 miles inland to the northeast of the Quintana Island Terminal along Freeport LNG's existing 42-inch natural gas pipeline route. Freeport LNG has been assigned Texas Commission on Environmental Quality (TCEQ) Customer Number (CN) 601720345. The Pretreatment Facility has been assigned TCEQ Air Quality Account No. BL-A057-E and Regulated Entity Number (RN) 106481500. The Pretreatment Facility is authorized under TCEQ New Source Review (NSR) Permit No. 104840 and Title V Permit No. O3958.

PTF is located in Brazoria County, which is currently classified as a "severe" nonattainment area for the 2008 8-hr ozone standard, "serious" nonattainment for the 2015 8-hour ozone standard, and attainment or unclassified for all other pollutants.¹

Freeport LNG received a draft permit for the approval of an amendment to NSR Permit No. 104840 and Nonattainment New Source Review (NNSR) Permit No. N170M1, which authorizes "as-built" changes and a flare gas recovery project at PTF. Because the changes being authorized are retrospective, Freeport LNG is submitting this application for a significant revision to the existing Title V Permit No. O3958 for the inclusion of the NSR amendment prior to the issuance of the NSR permit and requests expedited review of this Title V application so that the Title V permit may be issued expeditiously after the issuance of the NSR permit.

1.1 Changes at the Site

The following changes have been authorized at PTF as part of the NSR Permit Amendment.

"As-built" changes:

- ▶ Additional streams controlled by the flare (Emission Point Number [EPN] PTFFLARE) are being added, including those associated with seal gas venting and proposed maintenance, start-up, and shutdown (MSS) events;
- ▶ Adjustment to fugitive emissions resulting from ground truthing of component counts (EPNs FUG-TREAT and FUG-TRN4);
- ▶ Increase in sulfur dioxide emissions from the heaters (EPNs 65B-81A through 65B-81E and 69B-81A through 69B-81C) and regenerative thermal oxidizers (RTOs) (EPNs TO1 through TO4). This is a result of a proposed increase in the allowance for sulfur compounds in the feed and fuel gas to allow for greater flexibility in operation;
- ▶ Addition of vessel opening emissions from maintenance activities (EPN MSS-FUG1-3 and MSS-FUG4); and
- ▶ Updates to representations presented in previous permit applications.

Flare gas recovery project changes:

- ▶ Flare gas recovery project, which will reduce seal gas vented to the flare; and
- ▶ Increased number of existing fugitive components associated with this project.

¹ https://www3.epa.gov/airquality/greenbook/anayo_tx.html, last accessed June 2025.

Of these changes, none result in a change to equipment, controls, or rule applicability for any emission sources in the Title V permit and there are no new emission sources required to be added to the permit. In addition, no new emission units are subject to Compliance Assurance Monitoring (CAM). Therefore, the revision is being made only to update the Major NSR Summary Table, NSR and NNSR permit references throughout the Title V permit.

1.2 Revision Application Contents

The enclosed SOP revision application for Freeport LNG consists of the following forms along with supplemental information. The technical contact page of Form OP-1 is included to update the technical contact for this permit.

- ▶ Section 2: Process Description
- ▶ Section 3: TCEQ Form OP-1
- ▶ Section 4: TCEQ Form OP-2
- ▶ Section 5: TCEQ Form OP-REQ1
- ▶ Section 6: Major NSR Summary Table

2. PROCESS DESCRIPTION

This section includes a process description of the operations on PTF sources. A process flow diagram is included at the end of this section.

The PTF is located near Freeport, Texas approximately 3.5 miles inland to the northeast of the Quintana Island Freeport LNG Liquefaction Plant. The PTF is comprised of the following:

- ▶ Four natural gas pretreatment systems and associated natural gas liquids (NGL) removal units;
- ▶ Emergency warm and cold flare systems (Unit ID No. PTFFLARE);
- ▶ Combustion turbine/waste heat recovery system;
- ▶ Heating medium heaters;
- ▶ Emergency air compressors;
- ▶ Emergency generators;
- ▶ Firewater pump systems; and
- ▶ Miscellaneous process vessels.

Each natural gas pretreatment system for Trains 1 through 4 also includes the following:

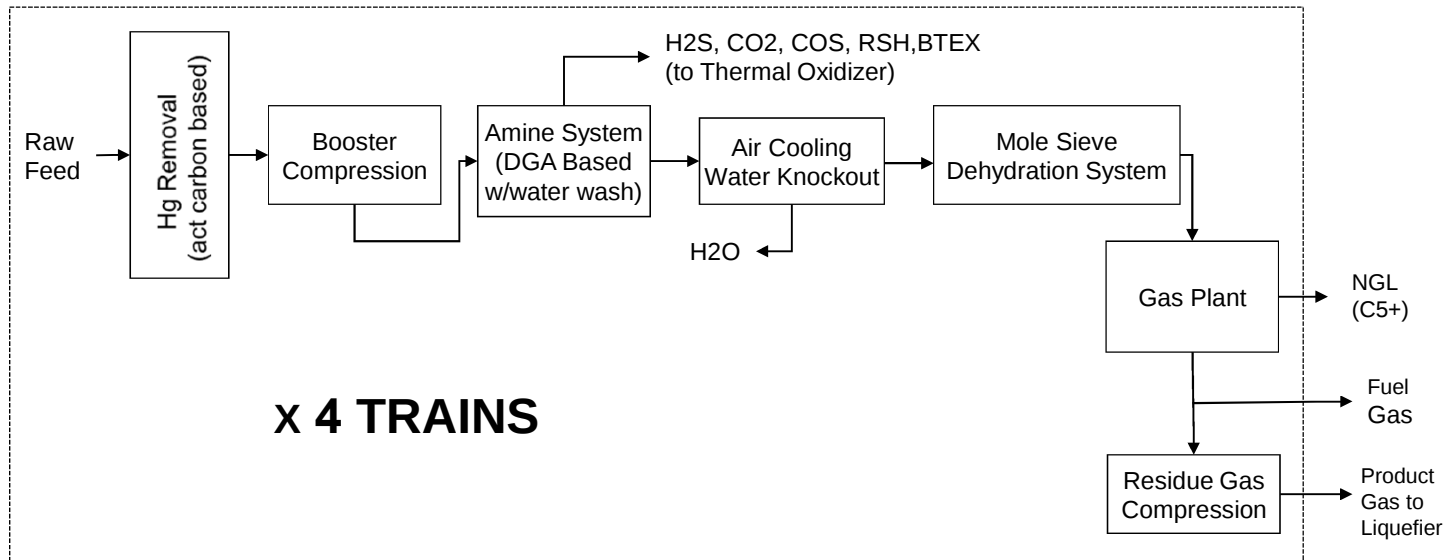
- ▶ Amine treatment system (Unit ID Nos. AU1 through AU4) and associated RTO (Unit ID Nos. TO1 through TO4) to remove carbon dioxide (CO₂) and sulfur compounds;
- ▶ Molecular sieve dehydration system to remove water from the incoming natural gas stream;
- ▶ Mercury removal unit (in-line unit);
- ▶ Additional electrical compression units and connecting laterals for natural gas supply to the Liquefaction Plant; and
- ▶ Miscellaneous storage vessels.

Each pretreatment train consists of processing steps to prepare the natural gas stream for use in the downstream liquefaction units. The processing steps are as follows:

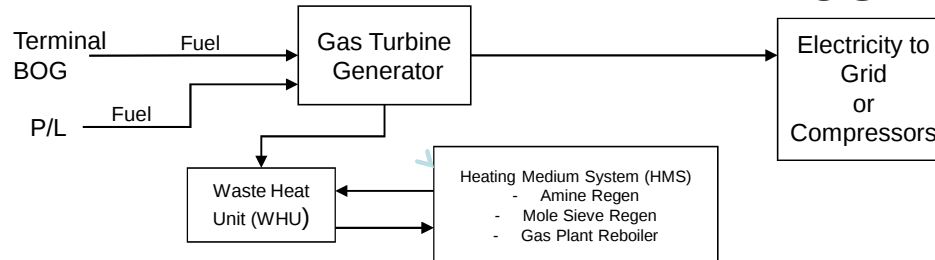
- ▶ Mercury removal;
- ▶ Booster compression;
- ▶ Acid gas removal;
- ▶ Dehydration;
- ▶ Natural gas liquids extraction; and
- ▶ Residue gas compression.



Pretreatment System (PTS)



BOG HANDLING



3. TCEQ FORM OP-1

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Thong Man
Technical Contact Title: Regulatory Compliance Engineer
Employer Name: Freeport LNG Development, L.P.
Mailing Address: 1500 Lamar St
City: Quintana
State: Texas
ZIP Code: 77541
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 979-230-4820
Fax No.:
Email: tman@freeportlng.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator:
B. State Representative:
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☐ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required:

4. TCEQ FORM OP-2

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 11/03/2025	
Permit No.: O3958	
Regulated Entity No.: RN106481500	
Company Name: Freeport LNG Development, L.P.	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☒ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 11/03/2025
Permit No.: O3958
Regulated Entity No.: RN106481500
Company Name: Freeport LNG Development, L.P.

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	SIG-E	NO		OP-REQ1	104840	Updating NSR Permit No. 104840 and EPA Permit N170M1 issuance date.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 11/03/2025	
Permit No.: O3958	
Regulated Entity No.: RN106481500	
Company Name: Freeport LNG Development, L.P.	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☒ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☒ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
Volatile organic compounds	Increase in pollutant emissions as a result of the significant revision.
Nitrogen oxides	Increase in pollutant emissions as a result of the significant revision.
Carbon monoxide	Increase in pollutant emissions as a result of the significant revision.
Sulfur dioxide	Increase in pollutant emissions as a result of the significant revision.
Sulfuric acid	Increase in pollutant emissions as a result of the significant revision.
Hydrogen sulfide	Increase in pollutant emissions as a result of the significant revision.

5. TCEQ FORM OP-REQ1

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/03/2025	O3958	RN106481500

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
N170M1	TBD	NO _x			

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/03/2025	O3958	RN106481500

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
104840	TBD				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.122	09/04/2000	106.532	09/04/2000		
106.263	11/01/2001				
106.265	09/04/2000				
106.352	11/22/2012				
106.355	11/01/2001				
106.412	09/04/2000				
106.452	09/04/2000				
106.472	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

6. MAJOR NSR SUMMARY TABLE

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
65B-81A	Heating Medium Heater A	NOx	0.80	-	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	2.44	-			
		VOC	1.00	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
65B-81B	Heating Medium Heater B	NOx	0.80	-	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	2.44	-			
		VOC	1.00	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
65B-81C	Heating Medium Heater C	NOx	0.80	-	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	2.44	-			
		VOC	1.00	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
65B-81D	Heating Medium Heater D	NOx	0.80	-	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	2.44	-			
		VOC	1.00	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
65B-81E	Heating Medium Heater E	NOx	0.80	-	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	2.44	-			
		VOC	1.00	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
65B-81A through 81E	Heating Medium Heaters A through E Annual Emissions Cap	NOx	-	4.58	3, 11, 9, 18, 19, 20, 23, 24	3, 11, 9, 18, 19, 20, 23, 24, 36	3, 18, 19, 20
		CO	-	13.94			
		VOC	-	5.70			
		PM	-	5.29			
		PM10	-	5.29			
		PM2.5	-	5.29			
		SO2	-	11.33			
		H2SO4 (7)	-	0.87			
69B-81A	Heating Medium Heater 69A	NOx	0.32	-	3, 11, 9, 13, 18, 19, 20, 21, 23, 24	3, 11, 9, 13, 18, 19, 20, 21, 23, 24, 36	3, 18, 19, 20
		CO	0.49	-			
		VOC	0.25	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
69B-81B	Heating Medium Heater 69B	NH3	0.62	-	3, 11, 9, 13, 18, 19, 20, 21, 23, 24	3, 11, 9, 13, 18, 19, 20, 21, 23, 24, 36	3, 18, 19, 20
		NOx	0.32	-			
		CO	0.49	-			
		VOC	0.25	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
		NH3	0.62	-			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
69B-81C	Heating Medium Heater 69C	NOx	0.32	-	3, 11, 9, 13, 18, 19, 20, 21, 23, 24	3, 11, 9, 13, 18, 19, 20, 21, 23, 24, 36	3, 18, 19, 20
		CO	0.49	-			
		VOC	0.25	-			
		PM	0.92	-			
		PM10	0.92	-			
		PM2.5	0.92	-			
		SO2	1.98	-			
		H2SO4 (7)	0.15	-			
		NH3	0.62	-	3, 11, 9, 13, 18, 19, 20, 21, 23, 24	3, 11, 9, 13, 18, 19, 20, 21, 23, 24, 36	3, 18, 19, 20
		NOx	-	2.80			
		CO	-	4.27			
		VOC	-	2.18			
		PM	-	8.09			
		PM10	-	8.09			
		PM2.5	-	8.09			
		SO2	-	17.34			
TO1	Amine Unit/ Thermal Oxidizer 61	H2SO4 (7)	-	1.33	9, 18, 19, 25, 26, 27, 28, 29, 30, 31	9, 19, 25, 26, 27, 28, 29, 31, 36	18, 19
		NH3	-	5.43			
		NOx	0.28	1.21			
		CO	2.91	12.76			
		VOC	2.12	2.42			
		PM	1.29	5.65			
		PM10	1.29	5.65			
		PM2.5	1.29	5.65			
TO2	Amine Unit/ Thermal Oxidizer 62	SO2	1.08	4.72	9, 18, 19, 25, 26, 27, 28, 29, 30, 31	9, 19, 25, 26, 27, 28, 29, 31, 36	18, 19
		H2SO4 (7)	0.08	0.36			
		H2S	0.12	0.54			
		NOx	0.28	1.21			
		CO	2.91	12.76			
		VOC	2.12	2.42			
		PM	1.29	5.65			
		PM10	1.29	5.65			
		PM2.5	1.29	5.65			
		SO2	1.08	4.72			
		H2SO4 (7)	0.08	0.36			
		H2S	0.12	0.54			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
T03	Amine Unit/ Thermal Oxidizer 63	NOx	0.28	1.21	9, 18, 19, 25, 26, 27, 28, 29, 30, 31	9, 19, 25, 26, 27, 28, 29, 31, 36	18, 19
		CO	2.91	12.76			
		VOC	2.12	2.42			
		PM	1.29	5.65			
		PM10	1.29	5.65			
		PM2.5	1.29	5.65			
		SO2	1.08	4.72			
		H2SO4 (7)	0.08	0.36			
T04	Amine Unit/ Thermal Oxidizer 64	H2S	0.12	0.54	9, 18, 19, 25, 26, 27, 28, 29, 30, 31	9, 19, 25, 26, 27, 28, 29, 31, 36	18, 19
		NOx	0.28	1.21			
		CO	2.91	12.76			
		VOC	2.12	2.42			
		PM	1.29	5.65			
		PM10	1.29	5.65			
		PM2.5	1.29	5.65			
		SO2	1.08	4.72			
CT	Combustion Turbine	H2SO4 (7)	0.08	0.36	3, 9, 10, 13, 18, 19, 20, 21, 22	3, 9, 10, 13, 19, 20, 21, 22, 36	3, 18, 19, 20, 21
		H2S	0.12	0.54			
		NOx	8.09	30.73			
		NOx (MSS)	87.00				
		CO	9.85	37.07			
		CO (MSS)	57.00				
		VOC	0.34	1.27			
		VOC (MSS)	1.27				
		PM	10.00	43.80			
		PM (MSS)	2.90				
		PM10	10.00	43.80			
		PM10 (MSS)	2.90				
		PM2.5	10.00	43.80			
		PM2.5 (MSS)	2.90				
LUBVENT	Lube Oil Vent	SO2	4.08	11.98			
		H2SO4 (7)	0.43	0.73			
		NH3	14.95	56.27			
		VOC	0.05	0.22			
		PM	0.05	0.22			
		PM10	0.05	0.22			
		PM2.5	0.05	0.22			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
PTFFLARE	PTF Flare (Before construction of flare gas recovery and Train 4)	NOx	149.31	39.60	5, 6, 31, 33	5, 6, 31, 33, 36	5
		NOx (MSS)	2010.41				
		CO	594.63	155.37			
		CO (MSS)	8006.66				
		VOC	39.15	1.36			
		VOC (MSS)	420.38				
		SO2	5.37	1.47			
		SO2 (MSS)	52.66				
		H2S	0.01	<0.01			
H2S (MSS)	0.11						
PTFFLARE	PTF Flare (Before construction of Train 4 and after construction of flare gas recovery)	NO _x	0.27	4.99	5, 6, 31, 33	5, 6, 31, 33, 36	5
		NOx (MSS)	1861.37				
		CO	1.06	19.88			
		CO (MSS)	7413.09				
		VOC	0.05	0.22			
		VOC (MSS)	381.28				
		SO ₂	0.01	0.23			
		SO2 (MSS)	47.30				
		H2S	<0.01	<0.01			
H2S (MSS)	0.10						
PTFFLARE	PTF Flare (After construction of Train 4 and flare gas recovery)	NO _x	0.27	5.47	5, 6, 31, 33	5, 6, 31, 33, 36	5
		NOx (MSS)	2037.28				
		CO	1.06	21.78			
		CO (MSS)	8113.70				
		VOC	0.05	0.49			
		VOC (MSS)	479.64				
		SO ₂	0.01	0.23			
		SO2 (MSS)	47.31				
		H2S	<0.01	<0.01			
H2S (MSS)	0.10						
PTFFWP	Fire Water Pump	NOx	2.56	0.13	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		CO	0.67	0.03			
		VOC	0.09	<0.01			
		PM	0.08	<0.01			
		PM10	0.08	<0.01			
		PM2.5	0.08	<0.01			
		SO2	<0.01	<0.01			
		H2SO4 (7)	<0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
PTFFWP2	Fire Water Pump (Train 4)	NOx	2.56	0.13	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		CO	0.67	0.03			
		VOC	0.09	<0.01			
		PM	0.08	<0.01			
		PM10	0.08	<0.01			
		PM2.5	0.08	<0.01			
		SO2	<0.01	<0.01			
PTFEG-1	Emergency Generator (DFEJ)	H2SO4 (7)	<0.01	<0.01	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		NOx	8.57	0.21			
		CO	0.70	0.02			
		VOC	0.13	<0.01			
		PM	0.05	<0.01			
		PM10	0.05	<0.01			
		PM2.5	0.05	<0.01			
PTFEG-2	Emergency Generator (DFEJ)	SO2	<0.01	<0.01	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		H2SO4 (7)	<0.01	<0.01			
		NOx	8.57	0.21			
		CO	0.70	0.02			
		VOC	0.13	<0.01			
		PM	0.05	<0.01			
		PM10	0.05	<0.01			
PTFEG-3	Emergency Generator (DFEJ)	PM2.5	0.05	<0.01	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		SO2	<0.01	<0.01			
		H2SO4	<0.01	<0.01			
		NOx	8.57	0.21			
		CO	0.70	0.02			
		VOC	0.13	<0.01			
		PM	0.05	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
PTFEG-4	Emergency Generator (DQFAH)	NOx	1.38	0.03	3, 4, 7, 8, 13	3, 4, 7, 8, 13, 36	3, 4, 7
		CO	2.00	0.05			
		VOC	0.13	<0.01			
		PM	0.07	<0.01			
		PM10	0.07	<0.01			
		PM2.5	0.07	<0.01			
		SO2	0.02	<0.01			
		H2SO4	<0.01	<0.01			
PTFEG-5	Emergency Generator (DQFAH)	NH3	0.51	0.01	3, 4, 7, 8, 13	3, 4, 7, 8, 13, 36	3, 4, 7
		NOx	1.38	0.03			
		CO	2.00	0.05			
		VOC	0.13	<0.01			
		PM	0.07	<0.01			
		PM10	0.07	<0.01			
		PM2.5	0.07	<0.01			
		SO2	0.02	<0.01			
PTFEG-6	Emergency Generator (DFEJ)	H2SO4	<0.01	<0.01	3, 4, 7, 8	3, 4, 7, 8, 36	3, 4, 7
		NH3	0.51	0.01			
		NOx	8.57	0.21			
		CO	0.70	0.02			
		VOC	0.13	<0.01			
		PM	0.05	<0.01			
		PM10	0.05	<0.01			
		PM2.5	0.05	<0.01			
PTFEAC-1	Emergency Air Compressor	SO2	<0.01	<0.01	3, 4, 7, 8, 13	3, 4, 7, 8, 13, 36	3, 4, 7
		H2SO4	<0.01	<0.01			
		NOx	1.87	0.05			
		CO	1.73	0.04			
		VOC	0.10	<0.01			
		PM	0.10	<0.01			
		PM10	0.10	<0.01			
		PM2.5	0.10	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
PTFEAC-2	Emergency Air Compressor	NOx	1.87	0.05	3, 4, 7, 8, 13	3, 4, 7, 8, 13, 36	3, 4, 7
		CO	1.73	0.04			
		VOC	0.10	<0.01			
		PM	0.10	<0.01			
		PM10	0.10	<0.01			
		PM2.5	0.10	<0.01			
		SO2	<0.01	<0.01			
		H2SO4	<0.01	<0.01			
FUG-TREAT	Pretreatment 1-3 VOC Fugitives (6)	NH3	0.14	<0.01	14, 15, 16, 17	14, 15, 16, 17, 36	14, 17
		VOC	1.05	4.62			
		VOC (8)	1.08	4.72			
FUG-TRN4	Pretreatment Train 4 VOC Fugitives (6)	H2S	<0.01	<0.01	14, 15, 16, 17	14, 15, 16, 17, 36	14, 17
		VOC	0.35	1.54			
		VOC (8)	0.39	1.71			
FUG-CT	Pretreatment Ammonia Fugitives (6)	H2S	<0.01	<0.01	13	13, 36	
		NH3	0.12	0.51			
FUG-HTR	Heater Ammonia Fugitives (6)	NH3	0.12	0.51	13	13, 36	
67Z-97-Z1	Ammonia Loading	NH3	<0.01	<0.01	13	13, 36	
PTFSOT	Slop Oil Tank	VOC	<0.01	<0.01			
PTFOWT	Oily Water Tank	VOC	<0.01	<0.01			
PTFHMT	Heating Medium Tank	VOC	3.57	0.01			
PTFSOT-T4	Slop Oil Tank	VOC	<0.01	<0.01			
PTFOWT-T4	Oily Water Tank	VOC	<0.01	<0.01			
PTFHMT-T4	Heating Medium Tank	VOC	3.57	0.01			
67T-90	Amine Storage Tank	VOC	<0.01	<0.01			
PTFFWPT-1	Diesel Firewater Pump Tank	VOC	0.01	<0.01			
PTFFWPT-2	Diesel Fire Water Pump Tank 2	VOC	0.01	<0.01			
PTFEGT-1	Diesel Emergency Generator (DFEJ) Tank	VOC	0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
PTFEGT-2	Diesel Emergency Generator (DFEJ) Tank	VOC	0.01	<0.01			
PTFEGT-3	Diesel Emergency Generator (DFEJ) Tank	VOC	0.01	<0.01			
PTFEGT-4	Diesel Emergency Generator (DQFAH) Tank	VOC	0.01	<0.01			
PTFEGT-5	Diesel Emergency Generator (DQFAH) Tank	VOC	0.01	<0.01			
PTFEGT-6	Diesel Emergency Generator (DFEJ) Tank	VOC	0.01	<0.01			
PTFEACT-1	Diesel Emergency Air Compressor Tank	VOC	0.01	<0.01			
PTFEACT-2	Diesel Emergency Air Compressor Tank	VOC	0.01	<0.01			
60K-11A	Booster Compressors Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-11B	Booster Compressors Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-11C	Booster Compressors Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
69K-11A	Booster Compressors Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
60K-11ATK	Lube Oil Run Down Tank	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-11BTK	Lube Oil Run Down Tank	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-11CTK	Lube Oil Run Down Tank	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
69K-11ATK	Lube Oil Run Down Tank	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-40A	Residue Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-40B	Residue Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K-40C	Residue Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
69K-40A	Residue Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K40ATK	Lube Oil Run Down Tank Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
60K40BTK	Lube Oil Run Down Tank Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
60K40CTK	Lube Oil Run Down Tank Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
69K40CTK	Lube Oil Run Down Tank Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
61K-43A	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
61K-43B	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
62K-43A	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
62K-43B	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
63K-43A	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
63K-43B	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
64K-43A	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
64K-43B	Debutanizer Overhead Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
61K-30	Regen Gas Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
62K-30	Regen Gas Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
63K-30	Regen Gas Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
64K-40	Regen Gas Compressor Lube Oil Vent	VOC	<0.01	<0.01			
		PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
MSS-FUG1-3	Fugitives - Train 1- 3 Vessel Opening for Maintenance	VOC	5.05	0.01	32, 33, 34	32, 33, 34,36	32, 33, 34
		H ₂ S	<0.01	<0.01			
MSS-FUG4	Fugitives - Train 4 Vessel Opening for Maintenance	VOC	5.05	<0.01	32, 33, 34	32, 33, 34, 36	32, 33, 34
		H ₂ S	<0.01	<0.01			

Major NSR Summary Table							
Permit Numbers: 104840 and N170M1					Issuance Date: TBD		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates (4)		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lbs/hour	TPY (5)	Special Condition/ Application Information	Special Condition/ Application Information	Special Condition/ Application Information
All	Sitewide Emissions	Individual HAPs	---	10.00			
		Total HAPs	---	25.00			

(1) Emission point identification – either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) NO_x - total oxides of nitrogen

CO - carbon monoxide

VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1

PM - total particulate matter, suspended in the atmosphere, including PM₁₀ and PM_{2.5}

PM₁₀ - total particulate matter equal to or less than 10 microns in diameter, including PM_{2.5}

PM_{2.5} - particulate matter equal to or less than 2.5 microns in diameter

SO₂ - sulfur dioxide

H₂SO₄ - sulfuric acid mist

H₂S - hydrogen sulfide

NH₃ - ammonia

MSS - maintenance, startup, and shutdown

HAPs - hazardous air pollutant as listed in §112(b) of the Federal Clean Air Act or Title 40 Code of Federal Regulations Part 63, Subpart C

(4) Compliance with annual emission limits (tons per year) is based on a 12-month rolling period. Annual emission rates for each source include planned SS emissions.

(5) Planned startup and shutdown (SS) lbs/hr emission for pollutants are authorized even if not specifically identified as SS.

(6) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(7) Sulfuric acid mist is a subset of PM_{2.5} emissions.

(8) After construction of the flare gas recovery project.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 4, 2025

THE HONORABLE JOAN HUFFMAN
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 39288
Permit Number: O3958
Freeport LNG Development, L.P.
Freeport Lng Pretreatment Facility
Freeport, Brazoria County
Regulated Entity Number: RN106481500
Customer Reference Number: CN601720345

Dear Senator Huffman:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.306944,28.979166&level=13>.

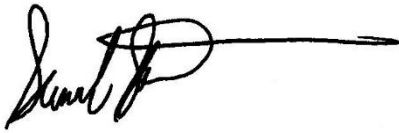
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Joan Huffman
Page 2
November 4, 2025

Re: Accepted Federal Operating Permit Significant Revision Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 4, 2025

THE HONORABLE CODY VASUT
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Significant Revision Application
Project Number: 39288
Permit Number: O3958
Freeport LNG Development, L.P.
Freeport Lng Pretreatment Facility
Freeport, Brazoria County
Regulated Entity Number: RN106481500
Customer Reference Number: CN601720345

Dear Representative Vasut:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) significant revision application for a site located in your district. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.306944,28.979166&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

3958

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	FREEPORT LNG PRETREATMENT FACILITY
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	2363 CR 690
City	FREEPORT
State	TX
ZIP	77541
County	BRAZORIA
Latitude (N) (##.#####)	28.979166
Longitude (W) (-###.#####)	95.306944
Primary SIC Code	1321
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106481500
What is the name of the Regulated Entity (RE)?	FREEPORT LNG PRETREATMENT FACILITY
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	2363 CR 690 APPROXIMATELY 0.25 MI NORTH OF THE INTERSECTION OF CR 690 AND CR 891
City	FREEPORT
State	TX
ZIP	77541
County	BRAZORIA
Latitude (N) (##.#####)	28.9791
Longitude (W) (-###.#####)	-95.3069
Facility NAICS Code	
What is the primary business of this entity?	LIQUIFIED NATURAL GAS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN601720345
Type of Customer	Partnership
Full legal name of the applicant:	
Legal Name	Freeport LNG Development, L.P.
Texas SOS Filing Number	800125153
Federal Tax ID	
State Franchise Tax ID	12700304111
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	FREEPORT LNG DEVELOPMENT LP
Prefix	MR
First	MICHAEL
Middle	
Last	MOPPERT
Suffix	
Credentials	
Title	CHIEF OPERATING OFFICER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1500 LAMAR ST
Routing (such as Mail Code, Dept., or Attn:)	
City	QUINTANA
State	TX
ZIP	77541
Phone (###-###-####)	7134158744
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	mmoppert@freeportlng.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	MICHAEL STEPHENSON(FREEPORT LNG DE...)
Prefix	FREEPORT LNG DEVELOPMENT LP
First	MR
Middle	MICHAEL
Last	STEPHENSON
Suffix	
Credentials	
Title	DIRECTOR OF REGULATORY AFFAIRS
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1500 LAMAR ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

QUINTANA

TX

77541

9794158728

mstephenson@freeportlng.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

New Contact

Organization Name

Freeport LNG Development LP

Prefix

MR

First

Thong

Middle

Last

Man

Suffix

Credentials

PE

Title

Regulatory Compliance Engineer

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

1500 LAMAR ST

Routing (such as Mail Code, Dept., or Attn:)

City

QUINTANA

State

TX

ZIP

77541

Phone (###-###-####)

9792304820

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

tman@freeportlng.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

28 Deg 58 Min 45 Sec

3) Permit Longitude Coordinate:

95 Deg 18 Min 25 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Significant Revision

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

N/A

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

Final PTF TV Significant Revision (2025-1103).pdf

Hash

0D633614EF7A6C66514EC051CA6D040B2ED720DD1744738AD440CF277BB2369A

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

Yes

1.1. Can the applicant demonstrate that the purpose of this application will benefit the

Yes

economy of this state or an area of this state?

1.2. Select the applicable expedited surcharge.

\$10,000

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael W Stephenson, the owner of the STEERS account ER029146.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3958.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael W Stephenson OWNER OPERATOR

Account Number:	ER029146
Signature IP Address:	163.116.137.206
Signature Date:	2025-11-04
Signature Hash:	D90074A386FF35E1EF533EEC55540921C926101CA23462BE3A2B4EA86E4E65BB
Form Hash Code at time of Signature:	48F53D607BDFB5B36115E122886C40082A65D2362C253D560C629AF2BE6B7400

Fee Payment

Transaction by:	The expedited fee payment transaction was made by ER039513/Deborah Walden-Hersh
Paid by:	The expedited fee was paid by DEBORAH WALDEN-HERSH
Fee Amount:	\$10000.00
Paid Date:	The expedited fee was paid on 2025-11-04
Transaction/Voucher number:	The transaction number is 582EA000693152 and the voucher number is 791883

Submission

Reference Number:	The application reference number is 814151
Submitted by:	The application was submitted by ER029146/Michael W Stephenson
Submitted Timestamp:	The application was submitted on 2025-11-04 at 13:29:12 CST
Submitted From:	The application was submitted from IP address 163.116.137.206
Confirmation Number:	The confirmation number is 690252
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3958

Additional Information

Application Creator: This account was created by Jeremy Harrison