

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 10, 2025

THE HONORABLE ROLAND GUTIERREZ
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39290
Permit Number: O1393
US Department of the Air Force
Joint Base San Antonio Lackland
Lackland Afb, Bexar County
Regulated Entity Number: RN100542729
Customer Reference Number: CN600919401

Dear Senator Gutierrez:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.62,29.401388&level=13>.

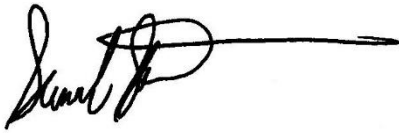
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Roland Gutierrez
Page 2
November 10, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 10, 2025

THE HONORABLE JOSEY GARCIA
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39290
Permit Number: O1393
US Department of the Air Force
Joint Base San Antonio Lackland
Lackland Afb, Bexar County
Regulated Entity Number: RN100542729
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Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

FINAL
Title V Permit Renewal Application
Summary of Changes
Chapman Training Annex Removal Update
JBSA-LACKLAND

SEPTEMBER 2025
for
FENCE TO FENCE ENVIRONMENTAL SERVICES
JBSA-FORT SAM HOUSTON, JBSA-LACKLAND, AND JBSA-RANDOLPH, TEXAS

Prepared for:



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Contract No. GS10F144BA

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1.0 SUMMARY OF CHANGES

Joint Base San Antonio (JBSA-) Lackland is located in an area currently designated by the U.S. Environmental Protection Agency as a nonattainment area for ozone. This application was completed in accordance with the ozone nonattainment designations in effect at the time it was initiated. The San Antonio ozone nonattainment area was reclassified from “moderate” to “serious” for the 2015 National Ambient Air Quality Standards for ozone as promulgated in the *Federal Register* (89 FR 51829, June 20, 2024). JBSA-Lackland is designated as a major source of nitrogen oxides (NO_x) as defined in Title 30 Texas Administrative Code (30 TAC) Chapter 122, Subchapter A. As defined by 30 TAC 122.10(13)(D)(ii), a “major source” is any site with the potential to emit 50 tons per year (tpy) or more of a volatile organic compound (VOC) or NO_x in any ozone nonattainment area classified as “serious”. JBSA-Lackland is also a major source of carbon monoxide as it has the potential to emit over 100 tpy. As defined in 30 TAC 112.10(13)(C), a “major source” is any site that directly emits, or has the potential to emit, 100 tpy or more of any air pollutant.

1.1 GENERAL PERMIT UPDATES

General Title V Permit updates include:

- TCEQ recently approved (22 Sept 25) the disaggregation of the Chapman Training Annex from JBSA-Lackland. This version of the Title V renewal package removes the Chapman Training Annex emission sources from the Title V permit.
- Updates/changes to the JBSA emission units that represent changes to the TAC regarding environmental emissions for nonattainment. Some of the Texas Commission on Environmental Quality (TCEQ) forms were not updated to reflect the changes in regulations.
- Request for Emission Unit additions throughout the renewal application to match the unit identifiers (IDs) in the internal Department of Air Force (DAF) emissions tracking database, the Air Program Information Management System (APIMS). Updates will allow ease-of-tracking of the units within the Title V Permit and APIMS. Fourteen new groups were added to the Title V Permit:
 - ICOM: Now has 11 groups based on size.
 - GRPDEGR: Updated Degreaser Group name from GRP-6.
 - GRPSURF: All coating Permit by Rule (PBRs) share the same record-keeping requirements.
- JBSA is requesting removal of the Alternate Method of Compliance (AMOC) authorization as the alternate method is no longer a financially sustainable solution for visible emissions evaluations.

1.2 EXTERNAL COMBUSTION (ECOM) REVISIONS

External combustion units are currently grouped under GRPECOMLAK in the Title V Permit. This group includes all natural gas boilers under 10 million British thermal units per hour (MMBtu/hr).

GRPECOMLAK boilers are considered off-permit sources in accordance with the instructions for **TCEQ Form OP-UA6**. The TCEQ Air Permit Division was also consulted to obtain

clarification on the off-permit sources. Their response in an email dated 1/22/2025 is summarized below:

1. Bexar County is affected by 30 TAC Chapter 117 as it is listed in §117.10. Item A (Form OP-UA6 instructions, off-permit sources) would apply.
2. Boilers and water heaters in Bexar County are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.
3. A boiler located in Bexar County less than 10 MMBtu/hr would not need to be listed since boilers and water heaters are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.

Form OP-UA6 was not completed for JBSA-Lackland boilers since all boilers are under 10 MMBTU/hr.

Boilers at JBSA-Lackland are covered under the following permit by rules and boilers are listed in OP-PBRSUP:

- Boilers, heaters, drying or curing ovens, furnaces, or other combustion units, but not including stationary internal combustion engines or turbines, are permitted by rule, provided they meet the conditions specified in 30 TAC 106.183.
- Combustion units that are designed and used exclusively for comfort heating purposes and use liquid petroleum gas, natural gas, solid wood, or distillate fuel oil are permitted by rule under 30 TAC §106.102.

The following revisions to external combustion units were addressed in the Title V Permit renewal application:

Removal of Units:

- JBSA is removing 8 emission units from the off-permit group GRPECOMLAK (Natural Gas boilers under 10 MMBTU/hr). Units have been removed from service.
- JBSA has requested the removal of 337 ECOM units from Form OP-UA15, Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes. The form instructions for Table 1a/1b indicate that only stationary vents (other than flares) constructed after January 31, 1972, with a flow rate greater than or equal to 100,000 actual cubic feet per minute (acfm) need to be included. All boilers at JBSA-Lackland are under 10 MMBTU/hr and with vent flow rated less than 100,000 cubic feet per minute (cfm). Table 1-1 is an example calculation table for calculating the flow rates for various exhaust velocities and vent/stack diameters. According to the installation manual for the IBC 9.67 MMBTU/hr boiler at Building LAK06421, the exhaust vent is 3 inches in diameter. The recommended stack exit velocities are provided in Table 1-2.

**Table 1-1
Calculated Vent Flow Rates for Boilers**

Velocity (ft/min)	Stack Diameter (in)	Stack Diameter (ft)	Stack area (ft²)	Flow Rate (cfm)
1000	3	0.25	0.05	50
2000	3	0.25	0.05	100
3000	3	0.25	0.05	150
4000	3	0.25	0.05	200
5000	3	0.25	0.05	250
1000	6	0.5	0.2	200
2000	6	0.5	0.2	400
3000	6	0.5	0.2	600
4000	6	0.5	0.2	800
5000	6	0.5	0.2	1,000
1000	12	1	0.79	790
2000	12	1	0.79	1,580
3000	12	1	0.79	2,370
4000	12	1	0.79	3,160
5000	12	1	0.79	3,950

**Table 1-2
Recommended Boiler Exit Velocity**

Boiler Configuration	Recommended Boiler Exhaust Velocity		
	m/sec	ft/sec	ft/min
Ducts at minimum load	< 4	< 13	< 780
Stack at minimum load	< 5	< 16	< 960
Boiler with one-step burner (on - off)	5 - 8	16 - 26	960 - 1560
Boiler with two-step burner (high - low)	10 - 15	33 - 49	1980 - 2940
Boiler with modulating burner	15 - 25	49 - 82	2940 - 4920
To keep the surface free from soot the velocity should exceed	3 - 4	10 - 13	600 - 780

Reference: www.engineeringtoolbox.com; [Boiler - Exhaust Velocity](#)

1.3 FUEL DISPENSING (FDSP) AND FUEL LOADING (FLD) REVISIONS

Table 1-3 lists the fuel dispensing group attributes. The following revisions to fuel dispensing and fuel loading operations were addressed in the Title V Permit renewal application:

Addition of Units:

Only one emission unit was added, FLD651227, to GRPFDDSLR5 in **TCEQ Form OP-2** (Table 2).

The FLD651227 fuel loading process is permitted under 30 TAC 106.412 and was added to OP-PBR SUP, Table B, PBRs claimed (not registered) by 30 TAC 106.

Removal of Units:

Units removed include the Fuel Dispensing process at Building CTA00211 - FDSP975.

Form OP-UA4, Tables 1a and 1b were completed since Bexar County was added to 30 TAC115 in May 2024 and the last update to the form was prior to that date (7/2023). These table can be removed from the application, but TCEQ will most likely request the information.

Table 1-3
Fuel Dispensing Groups for 30 TAC 115, Subchapter C (VOC Transfer Operations)

GRP ID No.	SOP Index No.	Description
GRPFDDSL	R5211	Diesel dispensing at motor vehicle fueling station
GRPFDGAS	R5211 R5221	Gasoline dispensing at motor vehicle fueling station under 10K gal monthly throughput
GRPFDJETA	R5211	Jet-A fuel dispensing
GRPFDDSLR5	R5211	Diesel dispensing into off road vehicles (lawn mowers, golf carts)

1.4 INTERNAL COMBUSTION (ICOM) REVISIONS

The following revisions to internal combustion engines were addressed in the Title V Permit renewal application:

- **Removal of Units:**
13 ICOM units have been removed from the permit as they are no longer operational or have been entirely decommissioned. These units are included in **TCEQ Form SUMR**, Tables 1 and 2. (ICOM600375, ICOM649887, ICOM703681, ICOM1044, ICOM600204, ICOM601057, ICOM601958, ICOM649892, ICOM703670, ICOM704098, ICOM902, ICOM903, ICOM916)
- 13 ICOM units located at the Chapman Training Annex were removed from the permit as the CTA has been approved by TCEQ for disaggregation from JBSA-LAK (ICOM162744, ICOM162745, ICOM162746, ICOM162747, ICOM162748, ICOM600039, ICOM649882, ICOM947, ICOM955, ICOM967, ICOM970, ICOM988, ICOM989)
- **Addition of New Generators:**
5 new generators have been added/installed since the last renewal:
 - ICOM813278: Building L07466 Emergency Generator – 86 HP
 - ICOM815748: Building PTR00171 Emergency Generator – 152 HP

- ICOM735974: Building K00394 Emergency Generator – 69 HP
- ICOM723510: Building K02000 Emergency Generator – 2220 HP
- ICOM717028: Building K00980 Emergency Generator – 800 KW

11 ICOM Groups have been added to comply with the New Source Performance Standards (NSPS) (40 CFR 60 Subpart IIII) and MACT Standards (40 CFR Part 63, Subpart ZZZZ). These additions follow the instructions and Break HP Codes for **TCEQ Form OP-UA2** (Tables 2a, 2b, 2c, 5a, 5b, and 5c). See **Table 1-4** for group attributes. All engines associated with JBSA are emergency generators. The groups illustrate the applicability determination process using the flowcharts provided by TCEQ for both NSPS and MACT standards.

- **Applicability Notes:**
 - **40 CFR 60 Subpart IIII** does not apply to stationary compression ignition (CI) internal combustion engines (ICEs) constructed, modified, or reconstructed before **July 11, 2005** [40 CFR 60.4200(a)(2)].
 - **40 CFR Part 63, Subpart ZZZZ** does not apply to stationary CI ICEs that:
 - Commenced construction or modification/reconstruction before **June 12, 2006** [40 CFR 63.6590(c)(1)] and meet the requirements of 40 CFR 60 Subpart IIII.
 - Are defined as **residential, commercial, or institutional emergency (RICE)** [40 CFR 63 6585(f)]

Table 1-5 provides a Title V ID Number and APIMS cross reference table for emergency generators.

Table 1-4
Emergency Generator Group Attributes for NESHAP and NSPS - 40 CFR 63 Subpart ZZZZ and 40 CFR 60 Subpart IIII

Group ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRPICOMREG	N/A	AREA	100-500+	2005-	NO	EMER	CI
GRPICOM100IIII	60IIII	AREA	100-	2005+	NO	EMER	CI
GRPICOM250IIII	60IIII	AREA	250-100	2005+	NO	EMER	CI
GRPICOM300IIII	60IIII	AREA	300-250	2005+	NO	EMER	CI
GRPICOM500IIII	60IIII	AREA	500-300	2005+	NO	EMER	CI
GRPICOMLARGEIIII	60IIII	AREA	500+	2005+	NO	EMER	CI
GRPICOM100ZZZZ	63ZZZZ	AREA	100-	2006+	NO	EMER	CI
GRPICOM250ZZZZ	63ZZZZ	AREA	250-100	2006+	NO	EMER	CI
GRPICOM300ZZZZ	63ZZZZ	AREA	300-250	2006+	NO	EMER	CI
GRPICOM500ZZZZ	63ZZZZ	AREA	500-300	2006+	NO	EMER	CI
GRPICOMLARGEZZZZ	63ZZZZ	AREA	500+	2006+	NO	EMER	CI

- Notes: CI – stationary compression ignition; GOP – general operating permit; HAP – hazardous air pollutants; HP – horsepower; RICE – reciprocating internal combustion engines; SOP – standard operating permit

Table 1-5
Title V and APIMS Cross Reference Table for Emergency Generators

Title V ID No.	Title V NSPS IIII GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM159032	GRPICOM500IIII	GRPICOM500ZZZZ	159032	L02169	Bldg. L02169, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	10/1/2010	Cummins	NTA-855-G2	30360652
ICOM159033	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	159033	L07602	Bldg. L07602, 1073 bhp (800 kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	9/2/2006	Mitsubishi	S12A2-Y1PTA-1	25173
ICOM162741	GRPICOM500IIII	GRPICOM500ZZZZ	162741	L05075	Bldg. L05075, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	4/2/2010	Cummins	QSM11-G4 NR3	35269720
ICOM162743	GRPICOM300IIII	GRPICOM300ZZZZ	162743	L01443	Bldg. L01443, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	9/2/2010	Kubota	V2203-M-BG-ET02	AC2588
ICOM600078	NA	GRPICOM100ZZZZ	600078	L01030	Bldg. L01030, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	5/2/2002	Perkins	CM50838	U144610H
ICOM600107	NA	GRPICOM250ZZZZ	600107	L05595	Bldg. L05595, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	3/22/2000	Generac	BF4M1013FC	N01896080
ICOM600110	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	600110	L01050	Bldg. L01050, 677 bhp (505 kW) Emergency Diesel Generator	ICOM	677.2	bHP	505	kW	8/2/2005	Daewoo	D2840LB	400575EASOC
ICOM600130	GRPICOM300IIII	GRPICOM300ZZZZ	600130	L06418	Bldg. L06418, 275 bhp (205) kW Emergency Diesel Generator	ICOM	275	bHP	205	kW	1/2/2012	Caterpillar	C6.6	E6M03637
ICOM600217	NA	GRPICOM300ZZZZ	600217	L07532	Bldg. L07532, 44 bhp (33 kW), Emergency Diesel Generator	ICOM	44.3	bHP	33	kW	9/1/1994	John Deere	4039DF001	T04039D420274
ICOM600220	NA	GRPICOM300ZZZZ	600220	L07535	Bldg. L07535, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	10/2/2001	Kubota	V3300-BG-ET01	BN1907
ICOM600226	GRPICOM250IIII	GRPICOM250ZZZZ	600226	L07633	Bldg. L07633, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/2011	Caterpillar	LC5	G5A05191
ICOM600267	NA	GRPICOMLARGEZZZZ	600267	L09062	Bldg. L09062, 671 bhp (500 kW) Emergency Diesel Generator	ICOM	670.5	bHP	500	kW	1/2/1993	Caterpillar	3412	81Z12439
ICOM600292	NA	GRPICOM100ZZZZ	600292	L09225	Bldg. L09225, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	5/1/1989	ONAN	L634D-I10385C	L873313798
ICOM600376	NA	GRPICOMLARGEZZZZ	600376	L04380	Bldg. L04380, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/1988	Cummins	K1A1961	37119325
ICOM600377	NA	GRPICOM500ZZZZ	600377	L04430	Bldg. L04430, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	2/2/1991	Cummins	NT-855 G5	11619139
ICOM600406	NA	GRPICOM100ZZZZ	600406	L01418	Bldg. L01418, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	5/1/2000	Cummins	4BT3.9	44440683
ICOM600407	GRPICOM100IIII	GRPICOM100ZZZZ	600407	L00474	Bldg. L00474, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	27	bHP	20.1	kW	7/1/2015	Kubota	V2203-M-BG-ET02	7EH0374
ICOM600408	NA	GRPICOM100ZZZZ	600408	L01408	Bldg. L01408, 47 bhp (35 kW), Emergency Diesel Generator	ICOM	46.9	bHP	35	kW	9/3/2003	KIA	3.0L	A7038
ICOM601059	GRPICOM250IIII	GRPICOM250ZZZZ	601059	L01207	Bldg. L01207,174 bhp (130 kW) Emergency Diesel Generator	ICOM	174.3	bHP	130	kW	8/2/2001	New Holland	7.5L	92461
ICOM601061	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	601061	L02000	Bldg. L02000, 1341 bhp (1000 kW) Diesel Generator #1	ICOM	1341	bHP	1000	kW	12/1/2011	Cummins	QST30-G5 NR2	37247966
ICOM601062	NA	GRPICOM300ZZZZ	601062	L02167	Bldg. L02167, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	415.7	bHP	310	kW	11/2/2000	Volvo	TWD1211G	2120257343
ICOM601063	NA	GRPICOM100ZZZZ	601063	L02096	Bldg. L02096, 33 bhp (24.5 kW) Emergency Diesel Generator	ICOM	32.9	bHP	24.5	kW	1/2/2003	Perkins	CM51035	U201783K
ICOM601065	NA	GRPICOM100ZZZZ	601065	L00817	Bldg. L00817, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	11/1/2000	Perkins	LJ50419	U914814G

Title V ID No.	Title V NSPS IIII GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM601067	NA	GRPICOM100ZZZZ	601067	L00935	Bldg. L00935, 100 bhp (75 kW) Emergency Diesel Generator	ICOM	100.6	bHP	75	kW	5/1/2000	Perkins	AB50498	U047704F
ICOM601068	GRPICOM500IIII	GRPICOM500ZZZZ	601068	L00828	Bldg. L00828, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/1/2014	Cummins	QSL9-G7	7351945
ICOM601077	GRPICOM300IIII	GRPICOM300ZZZZ	601077	L00954	Bldg. L00954, 268 bhp (200 kW) Emergency Diesel Generator	ICOM	268.2	bHP	200	kW	9/13/2016	Cummins	QSB7-G5 NR3	74037434
ICOM601079	NA	GRPICOM250ZZZZ	601079	L03425	Bldg. L03425, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	12/5/1992	Generac	32858-1264B	A0203929-SPE
ICOM601926	NA	GRPICOM250IIII	601926	L05275	Bldg. L05275, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	4/1/2003	Generac	BF4M1013FC	514590
ICOM601927	GRPICOM300IIII	GRPICOM300ZZZZ	601927	SE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southeast runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1476
ICOM601928	GRPICOM300IIII	GRPICOM300ZZZZ	601928	SW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1477
ICOM601929	GRPICOM300IIII	GRPICOM300ZZZZ	601929	NE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northeast runway	ICOM	39.2	bHP	29.2	kW	1/2/2010	Deutz	D2011L04i	C3C1475
ICOM601930	GRPICOM300IIII	GRPICOM300ZZZZ	601930	NW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1474
ICOM624	NA	GRPICOM250ZZZZ	624	L03750	Bldg. L03750, 125 kW Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	11/2/1988	Cummins	6CT8.3	44310474
ICOM649879	GRPICOM300IIII	GRPICOM300ZZZZ	649879	L05160	Bldg. L05160, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	1/2/2010	Caterpillar	C2.2	E6X00467
ICOM649880	GRPICOM100IIII	GRPICOM100ZZZZ	649880	L06676	Bldg. L06676, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	6/2/2012	John Deere	PE1290	PE4024R097897
ICOM649881	GRPICOM100IIII	GRPICOM100ZZZZ	649881	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 1	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	70E8669
ICOM649883	GRPICOM250IIII	GRPICOM250ZZZZ	649883	L03746	Bldg. L03746, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	8/1/2011	Cummins	QSB7-G3 NR3	73205928
ICOM649884	GRPICOM300IIII	GRPICOM300ZZZZ	649884	L08751	Bldg. L08751, 241 bhp (180 kW) Emergency Diesel Generator	ICOM	241.4	bHP	180	kW	1/8/2005	Mitsubishi	6D16-972652	0D5703
ICOM649888	GRPICOM500IIII	GRPICOM500ZZZZ	649888	L10908	Bldg. L10908, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	1/2/2011	IVECO	F3AE9685A-EXXX	151360
ICOM649889	GRPICOM500IIII	GRPICOM500ZZZZ	649889	L01204	Bldg. L01204, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	11/1/2010	Caterpillar	3406	4ZR08050
ICOM649890	GRPICOM500IIII	GRPICOM500ZZZZ	649890	L06578	Bldg. L06578, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	9/1/2014	Cummins	QSM11-G4 NR3	35274032
ICOM649891	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	649891	L06582	Bldg. L06582, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	10/1/2014	Detroit Diesel	MTU 0301-0169	06R1047040
ICOM649893	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	649893	L01052	Bldg. L01052A, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	871.7	bHP	650	kW	5/1/2009	Detroit Diesel	R1238A36	5352006183
ICOM649894	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	649894	L01052	Bldg. L01052B, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	7/2/2008	Detroit Diesel	650RXC6DT2	177570-1-2-0808
ICOM649895	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	649895	L16000	Bldg. L16000, 1006 bhp (750 kW) Emergency Diesel Generator	ICOM	1005.8	bHP	750	kW	7/1/2010	Caterpillar	C27	MJE02363

Title V ID No.	Title V NSPS IIII GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM649896	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	649896	L02007	Bldg. L02007, 1341 bhp (1000 kW) Emergency Diesel Generator	ICOM	1341	bHP	1000	kW	1/2/2008	Caterpillar	Not C32	SYC03608
ICOM649897	NA	GRPICOMLARGEZZZZ	649897	L02000	Bldg. L02000, 1676 bhp (1250 kW) Emergency Diesel Generator #2	ICOM	1676.3	bHP	1250	kW	10/2/1999	Cummins	KTA50-G3	3311113
ICOM649899	NA	GRPICOM250ZZZZ	649899	L01151	Bldg. L01151, 130 hp Emergency Diesel Generator	ICOM	130	bHP	130	HP	1/1/1997	Cummins	6BTA5.9-F2	45080871
ICOM658360	NA	GRPICOM500ZZZZ	658360	L06586	Bldg. L06586, 494 bhp (368 kW) Emergency Diesel Generator	ICOM	493.5	bHP	368	kW	2/1/2001	Detroit Diesel	Series 60	06R1046505
ICOM690	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	690	L03106	Bldg. L03106, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	5/2/2016	Cummins	DFEJ-1640532	113010291
ICOM695896	GRPICOM100IIII	GRPICOM100ZZZZ	695896	L02057	Bldg. L02057, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	6/2/2015	Cummins	4BT3.3-G5	72015581
ICOM703671	GRPICOM500IIII	GRPICOM500ZZZZ	703671	K01623	Bldg. K01623, 402 bhp (300 kW) Emergency Diesel Generator #1	ICOM	402.3	bHP	300	kW	1/2/2009	Cummins	QSM11-G4 NR3	35255243
ICOM703673	GRPICOM500IIII	GRPICOM500ZZZZ	703673	L03352	Bldg. L03352, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	7/27/2011	Cummins	L540	73274441
ICOM704087	GRPICOM500IIII	GRPICOM500ZZZZ	704087	L06596	Bldg. L06596, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	5/2/2014	Cummins	QSM11-G4 NR3	35325690
ICOM704092	GRPICOM100IIII	GRPICOM100ZZZZ	704092	L07065	Bldg. L07065, 42 bhp (31 kW) Emergency Diesel Generator	ICOM	41.6	bHP	31	kW	6/1/2016	Kohler	KD12504TM/G18	4526401260
ICOM704096	NA	GRPICOM250ZZZZ	704096	K00171	Bldg. K00171, 181 bhp (135 kW) Emergency Diesel Generator #2 (171-G2)	ICOM	181	bHP	135	kW	9/2/1986	Detroit Diesel	4-71T	5A15246
ICOM704097	GRPICOM300IIII	GRPICOM300ZZZZ	704097	K00171	Bldg. K00171, 241 bhp (180 kW) Emergency Diesel Generator #3 (171-G3)	ICOM	241.4	bHP	180	kW	1/14/2011	John Deere	6068HF485T	PE6068L091352
ICOM704099	GRPICOM100IIII	GRPICOM100ZZZZ	704099	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 2	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	7DE8523
ICOM704110	NA	GRPICOM500ZZZZ	704110	K01674	Bldg. K01674, 516 bhp (385 kW) leaseback Emergency Diesel Generator	ICOM	516.3	bHP	385	kW	1/2/1986	Caterpillar	3408	78701976
ICOM704112	NA	GRPICOM250ZZZZ	704112	K01675	Bldg. K01675, 201 bhp (150 kw) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/1986	John Deere	3408	78Z01976
ICOM704113	NA	GRPICOM250ZZZZ	704113	K01531	Bldg. K01531, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/2/1991	Detroit Diesel	6V92	5G91470
ICOM704115	NA	GRPICOMLARGEZZZZ	704115	K00178	Bldg. K00178, 1207 bhp (900 kW) Emergency Diesel Generator #1 (178-G1)	ICOM	1206.9	bHP	900	kW	1/1/2004	Cummins	KTA38-G3	33120685
ICOM704116	NA	GRPICOMLARGEZZZZ	704116	K00178	Bldg. K00178-G2, 1006 bhp (750 kW) Emergency Diesel Generator #2	ICOM	1005.8	bHP	750	kW	1/2/2004	Cummins	QST30-G1	37209465
ICOM704122	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	704122	K00179	Bldg. K00179, 1194 bhp (890 kW) Emergency Diesel Generator	ICOM	1193.5	bHP	890	kW	1/1/2012	MTU	12V2000 G85-TB	535108100
ICOM704227	GRPICOM500IIII	GRPICOM500ZZZZ	704227	L06588	Bldg. L06588, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	2/2/2013	John Deere	300REOZJ	RG6090L114929
ICOM704230	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	704230	L06592	Bldg. L06592, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	4/16/2013	Perkins	2206D-E13TAG3	TGDF5332

Title V ID No.	Title V NSPS IIII GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM706503	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	706503	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #1	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011348
ICOM706504	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	706504	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #2	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011349
ICOM706505	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	706505	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #3	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011350
ICOM711275	GRPICOM250IIII	GRPICOM250ZZZZ	711275	L00917	Bldg. L00917, 161 bhp (120 kW) Diesel Generator	ICOM	160.9	bHP	120	kW	11/20/2009	Cummins	QSV5-G3 NR3	73052837
ICOM712	NA	GRPICOMLARGEZZZZ	712	L02058	Bldg. L02058, 1073 bhp (800kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	11/2/1994	Cummins	KTA38-G2	33129187
ICOM717028	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	717028	K00980	800 KW EMERGENCY GENERATOR, B980	ICOM	1072	bHP	800	KW	1/1/2018	Cummins	DWCC-A052M008	85002147
ICOM723510	GRPICOMLARGEIIII	GRPICOMLARGEZZZZ	723510	K02000	PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP	ICOM	2200	bHP	1620	KW	1/1/2019	Cummins	QSK50-G4	25436467-50475
ICOM735974	GRPICOM100IIII	GRPICOM100ZZZZ	735974	K00394	EMERGENCY GENERATOR BLDG 394	ICOM	1090	bHP		KW	7/1/2022	Cummins	4BT3.3G5	72033769
ICOM764	GRPICOM250IIII	GRPICOM250ZZZZ	764	L01650	Bldg. L01650, 167 bhp (125 kw) Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	1/2/1986	Caterpillar	3208	29A01306
ICOM790	NA	GRPICOM500ZZZZ	790	L01610	Bldg. K01610, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/2002	Caterpillar	3412	38S6320
ICOM798	GRPICOM100IIII	GRPICOM100ZZZZ	798	L02484	Bldg. L02484, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	3/13/2013	Kubota	V2203	CA27603
ICOM813278	GRPICOM100IIII	GRPICOM100ZZZZ	813278	L07466	RECIPROCATING - DIESEL FUEL - 86 HP	ICOM	86	bHP	63	KW	12/1/2023	Caterpillar	C4.4	E3L68631
ICOM814	NA	GRPICOM250ZZZZ	814	L01160	Bldg. L01160, 107 bhp (80 kW) Emergency Diesel Generator	ICOM	107.3	bHP	80	kW	6/1/1994	Cummins	6BT5.9-G1	45006936
ICOM815748	GRPICOM250IIII	GRPICOM250ZZZZ	815748	PTR00171	Bldg PRT00171, 152 HP Diesel Emergency Generator	ICOM	152 hp	bHP	113	kw	9/10/2024	Cummings	QSB5-G13	22609367
ICOM904	NA	GRPICOMLARGEZZZZ	904	L00826	Bldg. L00826, 604 bhp (450 kW) Emergency Diesel Generator	ICOM	603.5	bHP	450	kw	2/2/1991	Caterpillar	3408	78Z02174
ICOM929	GRPICOM300IIII	GRPICOM300ZZZZ	929	L02325	Bldg. L02325, 27 bhp (20 kW), Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	6/16/2010	Kubota	V2203-M-BG-ET02	AC0838

1.5 STORAGE TANK (TANK) REVISIONS

The following revisions to storage tanks were addressed in the Title V Permit renewal application:

Addition of New Units:

Only one storage tank AST875-1 Horizontal Fix Roofed - 6000 Gal (JET-A) was added to the JBSA Title V Permit.

The GRPTANKexempt group was created for tanks less than or equal to 500 gallons; tanks are off-permit sources and are not required to be in the Title V Permit in accordance with instructions for **TCEQ Form OP-UA3**. However, the DAF maintains and tracks these sources as off-permit emission sources.

Tank group attributes are provided in **Table 1-6**. A detailed list of all tanks included in the Title V Permit is provided in **Table 1-7**.

The follow tanks located on the Chapman Training Annex were removed from the permit:

Tank	Description
CE0246/GRPATANKD1	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS
CE03191AST/GRPATANKD2	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON
CE03951AST/GRPATANKD1	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS
CE07301AST/GRPATANKD1	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS
LR2111AST/GRPATANKD2	BLDG. M00211, DIESEL GENERATOR TANK, 3,000 GALLONS
LR2112AST/GRPATANKG2	BLGD 210, VAULTED GASOLINE TANK - 6000 GAL

1.6 DEGREASER REVISIONS

The following revisions to solvent degreasers were addressed in the Title V Permit renewal application:

Removal of Units:

Cold dip tanks removed from service: DEGR981: Building M00230, 6-Gal Cold dip - Immersion Cleaner

New Group: Removed GRP-6 and replaced it with a new group designation to follow the DAF group nomenclature GRPDEGR. This group is used to identify all degreasers on JBSA.

Addition of New Cold Dip Tanks:

Cold dip tanks added into service:

- DEGR704054: Building K00826 Cold Solvent - 80 Gal
- DEGR601094: Building K00874 Cold Solvent - 80 Gal
- DEGR876: Building K00894 Cold Solvent - 80 Gal
- DEGR744212: Building L05275 Cold Solvent - 80 Gal

Table 1-7 provides Title V, State of Texas Environmental Electronic Reporting System (STEERS), and APIMS cross-reference data for Degreasers, Tanks, and Fuel Loading/Dispensing Processes.

Table 1-6
Tank Grouping Attributes

Group ID No.	Group Description	Tanks Included (ID No.)	Notes	Non-Applicability	
				Regulation	Basis of Determination
GRPATANKJ2	Jet A tanks, (VP < 1.5 psia). Greater than/equal to 39,900 gal	AST825 and AST826 (LR-11101-1-AST and LR-11102-1-AST)	1,050,000-gallon Jet A Tanks AST826 reconstructed/modified in 2018	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks with a capacity greater than 246,052 liters (65,000 gallons) and commenced construction or modification after June 11, 1973, and prior to May 19, 1978. These tanks were constructed after May 19, 1978.
				40 CFR Part 60, Subpart Ka	Tank is not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	This subpart does not apply to storage vessels with a capacity greater than or equal to 151 cubic meters (39, 890 gal) storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tank is storing Jet-A with a vapor pressor less than 3.5 kPa.
GRPATANKD1	Diesel tanks (VP < 1.5 psia), under 1,000 gal	LB16232AST, CE160001AST, CE09541AST, CS14181AST, MW76021AST, CS04741AST, CE09801AST, CE11602AST, CS14081AST, CS14431AST, CE90641AST, CE109021AST, TW109081AT, LB15311AST, LB16101AST, LB16741ASTC	Diesel tanks 500-1000 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County with a storage capacity less than or equal to 1,000 gallons are exempt from the requirements of this division per 30 TAC 115.111(c)(5).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals which were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKD2	Diesel tanks (VP < 1.5 psia), under 19,800 gal	CE01711AST, CE65881AST, CE50751AST, CE65781AST, CE65961AST, LB16231AST, CE65861AST, CE10521AST, CE20001AAS, CE65822AST, CE65921AST, AF20071AST, CE01781AST, CE20001AST, CE20002AST, CE20004AST, CE45591AST, LR50233AST, AR08943AST	Diesel tanks over 1000 gal and under 19,800 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to vessels storing petroleum liquids with a capacity greater than or equal to 40,000 gals that were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKG2	Gasoline tanks (1.5 psia <VP < 11 psia), under 19,800 gal	LR50231AST, LR50232AST	Gasoline tanks over 1,000 gal and under 19,800 gal.	40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Ka	40 CFR 60 Subpart Ka applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 19,800 gals, these tanks are under 19,800 gallons.

1.7 SURFACE COATING REVISIONS

The following revisions to surface coating operations were addressed in the Title V Permit renewal application, units are no longer considered off-permit sources.

Addition of Surface Coating Operations

TCEQ Form OP-UA18 was completed for the five active surface coating operations:

- SURF656672: L07538, IAAFA PAINT BOOTH, PBR #95306
- SURF600396: L05008, LRS Auto Paint Booth, SE #11749
- SURF731288: L00829, Outside Aircraft Touch Up SE #56777
- SURF714: L02058, PAINT BOOTH CCSD, PBR #124419
- SURF892: L00829, SURFACE COATING BOOTH #1, SE #21103

Applicability Notes:

All surface coating operations at JBSA-Lackland were previously identified as off-permit sources. Currently, due to the nonattainment status, Bexar County is considered an affected county by 30 TAC Chapter 115, as identified in the **TCEQ Form OP-UA18** instructions.

Surface coating sources were grouped into a new group: GRPSURF.

1.8 PERIODIC MONITORING REQUIREMENTS

Alternate periodic monitoring option, PM-P-030 (Combustion Units Fueled by Pipeline Natural Gas, Liquid Propane, or Field Gas w/<10 GR total Sulfur per 100 Cubic Feet) was requested for off-permit natural gas boilers (GRPECOMLAK).

Table 1-7

Title V, STEERS and APIMS Cross Reference Table for Degreasers, Tanks, and Fuel Loading/Dispensing Processes

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
DEGR876	GRPDEGR	876	GRPDEGR	KFA00894	Bldg. KFA00894, AF Reserve AGE- Agitating Part Washer	DEGR	107/07/20/1992
DEGR704054	GRPDEGR	704054	GRPDEGR	KFA00826	Bldg. KFA00826, Wheel and Tire Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR601094	GRPDEGR	601094	GRPDEGR	KFA00874	Bldg. KFA00874, Pneudraulics Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR674212	GRPDEGR	674212	GRPDEGR	LAK05275	Bldg. LAK05275, 80 Gallon Immersion Cold Solvent Degreaser, Security Forces Weapons Cleaning Shop	DEGR	30 TAC 106.454
LB16232AST	GRPATANKD1	LB-1623-2-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, diesel generator tank, 594 gallons	AST	30 TAC 106.478
CE160001AST	GRPATANKD1	CE-16000-1-AST	GRPDIESEL	LAK16000	Bldg. LAK16000, diesel generator tank, 660 gallons	AST	30 TAC 106.478
CE09541AST	GRPATANKD1	CE-0954-1-AST	GRPDIESEL	KFA00954	Bldg. KFA00954, diesel generator tank, 683 gallons	AST	30 TAC 106.478
CS14181AST	GRPATANKD1	CS-1418-1-AST	GRPDIESEL	KFA01418	Bldg. KFA01418, diesel generator tank, 750 gallons	AST	30 TAC 106.478
MW76021AST	GRPATANKD1	MW-7602-1-AST	GRPDIESEL	LAK07602	Bldg. LAK07602, diesel generator tank, 850 gallons	AST	30 TAC 106.478
CS04741AST	GRPATANKD1	CS-0474-1-AST	GRPDIESEL	KFA00474	Bldg. KFA00474, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE09801AST	GRPATANKD1	CE-0980-1-AST	GRPDIESEL	KFA00980	Bldg. KFA00980, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE11602AST	GRPATANKD1	CE-1160-2-AST	GRPDIESEL	KFA1160	Bldg. KFA1160, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CS14081AST	GRPATANKD1	CS-1408-1-AST	GRPDIESEL	KFA01408	Bldg. KFA01408, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CS14431AST	GRPATANKD1	CS-1443-1-AST	GRPDIESEL	KFA01443	Bldg. KFA01443, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE90641AST	GRPATANKD1	CE-9064-1-AST	GRPDIESEL	LAK09064	Bldg. LAK09064, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
CE109021AST	GRPATANKD1	CE-10902-1-AST	GRPDIESEL	LAK10902	Bldg. LAK10902, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
TW109081AT	GRPATANKD1	TW-10908-1-AST	GRPDIESEL	LAK10908	Bldg. LAK10908, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	PRT01531	Bldg. PRT01531, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16101AST	GRPATANKD1	LB-1610-1-AST	GRPDIESEL	PRT01610	Bldg. PTR01610, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	PTR01674	Bldg. PRT01674, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE01711AST	GRPATANKD2	CE-0171-1-AST	GRPDIESEL	PTR00171	Bldg. PRT00171, diesel generator tank, 1,100 gallons	AST	30 TAC106.478
CE65881AST	GRPATANKD2	CE-6588-1-AST	GRPDIESEL	LAK06588	Bldg. LAK06588, diesel generator tank, 1,600 gallons	AST	30 TAC106.478
CE50751AST	GRPATANKD2	CE-5075-1-AST	GRPDIESEL	LAK05075	Bldg. LAK05075, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65781AST	GRPATANKD2	CE-6578-1-AST	GRPDIESEL	LAK06578	Bldg. LAK06578, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65961AST	GRPATANKD2	CE-6596-1-AST	GRPDIESEL	LAK06596	Bldg. LAK06596, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
LB16231AST	GRPATANKD2	LB-1623-1-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, Leaseback diesel generator tank, 1,700 gallons	AST	30 TAC 106.478
CE65861AST	GRPATANKD2	CE-6586-1-AST	GRPDIESEL	LAK06586	Bldg. LAK06586, diesel generator tank, 1,911 gallons	AST	30 TAC106.478
CE10521AST	GRPATANKD2	CE-1052-1-AST	GRPDIESEL	LAK01052	Bldg. LAK01052, diesel generator tank, 2,000 gallons	AST	30 TAC106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CE20001AST	GRPATANKD2	CE-2000-1-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 2,000 gallons	AST	30 TAC106.478
CE65822AST	GRPATANKD2	CE-6582-2-AST	GRPDIESEL	LAK06582	Bldg. LAK06582, diesel generator tank, 2,260 gallons	AST	30 TAC106.478
CE65921AST	GRPATANKD2	CE-6592-1-AST	GRPDIESEL	LAK06592	Bldg. LAK06592, diesel generator tank, 2,400 gallons	AST	30 TAC106.478
AF20071AST	GRPATANKD2	AF-2007-1-AST	GRPDIESEL	KFA02007	Bldg. KFA02007, diesel generator tank, 3,000 gallons	AST	30 TAC 106.478
CE01781AST	GRPATANKD2	CE-0178-1-AST	GRPDIESEL	PTR00178	Bldg. PTR00178, diesel generator tank, 3,000 gallons	AST	30 TAC106.478
CE20002AST	GRPATANKD2	CE-2000-2-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 3,500 gallons	AST	30 TAC106.478
CE20004AST	GRPATANKD2	CE-2000-4-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 4,000 gallons	AST	30 TAC106.478
AR08943AST	NA	AR-0894-3-AST	AST875A	KFA00894	Bldg. KFA00894, Vaulted JET-A Tank, 6,000 gal	AST	
CE45591AST	GRPATANKD2	CE-4559-1-AST	GRPDIESEL	LAK04559	Bldg. L04559, diesel generator tank, 10,000 gallons	AST	30 TAC106.478
LR50233AST	AST1443A	LR-5023-3-AST	AST1443	LAK05023	Bldg. L05023, diesel tank, 10,000 gallons	AST	30 TAC 106.478
LR50231AST	GRPATANKG2	LR-5023-1-AST	AST1443	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
LR50232AST	GRPATANKG2	LR-5023-2-AST	GRPGAS	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
AST825	GRPATANKJ2	LR-11101-1-AST	AST825	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST826	GRPATANKJ2	LR-11102-1-AST	AST826	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST875-1	GRPATANKD2	709627		KFA00894	Bldg. K00894, Jet A/A-1 Tank 6,000 gallons	AST	
FLD827	GRPFDJETA	827	GRPFLD	KFA00980	Fuel Loading Jet-A – Bldg. L00980	FLD	30 TAC 106.473
FDSP600390	GRPFDDSL	600390	GRPFLD	LAK05023	Fuel Loading, Bio-Diesel, Bldg. L05023	FLD	30 TAC 106.473

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
FDSP600393	GRPFDGAS	600363	GRPFDSP	LAK02890	Fuel Dispensing, Gasoline, Golf Course, Building L02890	FDSP	30 TAC 106.473
FDSP600065	NA	600065	FDSP1074	LAK05023	Fuel Dispensing, Gasoline, Bldg. L05023	FDSP	14/05/04/1994
FDSP877 FDSP894	GRPFDJETA	877	GRPFLD	KFA00894	Fuel Loading, Jet-A, 433AGE, Bldg. L00894	FLD	14/11/05/1986
FDSP601907	GRPFDGAS	601907	FDSP1074	LAK05023	Bldg. L05023, Fuel Dispensing, E-85	FDSP	106.412/09/04/2000
FDSP600394	GRPFDDSLR5	600394	GRPFLD	LAK02890	Bldg. L02980, Diesel Loading, Golf Course	FLD	14/10/04/1995
FLD651227	GRPFDDSLR5	651227	GRPFDDSLR5		FILL GENERATOR TANKS FROM TRUCK adding to GRPFDDSLR5	FLD	30 TAC 106.473
CS04742AST	GRPATANKD1	CS-0474-2-AST	GRPDIESEL	AST1487	Bldg. 474, VAULTED DIESEL TANK - 1,000 GAL	AST	86/05/04/1994
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	AST758	Bldg. 1674, VAULTED DIESEL TANK - 1,000 GAL	AST	52/11/25/1985
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	AST784	Bldg. 1531, VAULTED DIESEL TANK - 1,000 GAL	AST	86/09/12/1989
LR11101AST	GRPATANKJ2	LR-11101-1-AST	AST825	AST825	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988
LR11102AST	GRPATANKJ2	LR-11102-1-AST	AST826	AST826	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988

Notes:

APIMS – Air Program Information Management System

AST – aboveground storage tank

DEGR – degreasers [cleaning solvent operations]

FIN – facility identification number

FLD – fuel loading

FDSP – fuel dispensing

STAR – Storage Tank Accounting & Reporting

STEERS – State of Texas Environmental Electronic Reporting System

UID – unique identification

2.0 2023 POTENTIAL TO EMIT

Table 2-1 represents the JBSA-Lackland potential to emit as calculated in the 2023 Air Emissions Inventory and the APIMS database.

Table 2-1
Summary of Potential Air Emissions by Source Category from Stationary Sources

Source Category		Tons Emitted						
Code	Name	CO	NO _x	PM ₁₀	PM _{2.5}	SO _x	Total VOCs	Total HAPs
AST	ABOVE GROUND STORAGE TANKS	-	-	-	-	-	4.823540	0.119135
BULB	BULB CRUSHING ACTIVITIES	-	-	0.000010	0.000010	-	-	0.000010
CHEM	MISC CHEMICAL USAGE	-	-	-	-	-	6.216534	2.797116
COOL	COMFORT COOLING TOWERS	-	-	0.164121	0.098472	-	-	-
DEGR	DEGREASING/SOLVENT CLEANING	-	-	-	-	-	2.622996	0.005380
ECOM	EXTERNAL COMBUSTION	98.201688	96.508813	8.884915	8.884915	0.701440	6.429872	0.107596
FDSP	FUEL DISPENSING	-	-	-	-	-	0.103875	0.023756
FIRE	FIRE TRAINING	0.455871	0.028076	0.113114	0.113114	0.000052	0.114388	0.001827
FLD	FUEL LOADING RACKS	-	-	-	-	-	0.000784	0.000079
ICOM	INTERNAL COMBUSTION	17.689816	45.862338	2.233210	2.233210	0.033278	2.408977	0.032617
MUN	MUNITIONS	3.895236	0.205036	0.107478	0.079524	-	-	0.078766
OBOD	OPEN BURN/OPEN DETONATION	0.105680	0.046306	0.574653	0.152086	0.002039	0.000916	0.014607
PEST	HERBICIDE/PESTICIDE APPLICATION	-	-	-	-	-	0.470918	0.040702
SURF	SURFACE COATING	-	-	0.600651	0.578757	-	13.449553	11.851878
WELD	WELDING/SOLDERING/CUTTING	-	-	0.083927	0.083927	-	-	0.030322
WOOD	WOODWORKING	-	-	0.008732	0.006627	-	-	-
	Total:	120.35	142.65	12.77	12.23	0.74	36.64	15.10

Note: All numbers are rounded.

FINAL
Title V Permit Renewal Application Update
Chapman Training Annex Removal
JBSA-LACKLAND

SEPTEMBER 2025
for
FENCE TO FENCE ENVIRONMENTAL SERVICES
JBSA-FORT SAM HOUSTON, JBSA-LACKLAND, AND JBSA-RANDOLPH, TEXAS

Prepared for:



Air Force Civil Engineer Center
2261 Hughes Ave., Suite 155
Lackland AFB, Texas 78236-9853

Prepared by:



Gryphon Environmental, LLC
102 S. Tejon Street, Suite 1100
Colorado Springs, CO 80903
Office: 719.578.3330
In association with:



Tetra Tech
711 Navarro St., Suite 560
San Antonio, TX 78205
Office: 210.299.7900

Contract No. GS10F144BA

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Note: TCEQ recently approved the disaggregation of the Chapman Training Annex from JB SA-Lackland. This version of the Title V renewal package removes the Chapman Training Annex emission sources from the Title V permit.

TAB 1

Form OP-CRO1

Certification by Responsible Official

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: 100542729	CN: 600919401	Account No.: BG-0075-S
Permit No.: O1393	Project No.:	
Area Name: Joint Base San Antonio Lackland	Company Name: U.S. Department of the Air Force	
II. Certification Type <i>(Please mark the appropriate box)</i>		
☒ Responsible Official	☐ Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
☐ SOP/TOP Initial Permit Application	☐ Update to Permit Application	
☐ GOP Initial Permit Application	☒ Permit Revision, Renewal, or Reopening	
☐ Other: _____		
IV. Certification of Truth		
This certification does not extend to information which is designated by the TCEQ as information for reference only. I, Brigadier General Randy P. Oakland _____ certify that I am the RO _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i> and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i> Time Period: From _____ to _____ <i>Start Date</i> <i>End Date</i> Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i>		
Signature: _____ Signature Date: _____ Title: Commander _____		

TAB 2

Form OP-1

Site Information Summary

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: U.S. Department of the Air Force
B. Customer Reference Number (CN): CN600919401
C. Submittal Date (mm/dd/yyyy): 30 September 2025
II. Site Information
A. Site Name: Joint Base San Antonio Lackland
B. Regulated Entity Reference Number (RN): RN100542729
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ YES ☒ NO
F. Is the site within a local program area jurisdiction? ☒ YES ☐ NO
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ YES ☒ NO
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☒ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ YES ☒ NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ YES ☐ NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☒ YES ☐ NO
E. Has the required Public Involvement Plan been included with this application? ☒ YES ☐ NO
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ YES ☒ NO
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.) Brigadier General
RO Full Name: Randy P. Oakland
RO Title: Commander
Employer Name: U.S. Department of the Air Force
Mailing Address: 502 ABW/CC; 2080 Wilson Way
City: JBSA Fort Sam Houston
State: Texas
ZIP Code: 78234
Territory: NA
Country: USA
Foreign Postal Code: NA
Internal Mail Code: Building 247
Telephone No.: 210-420-7502
Fax No.: NA
Email: randy.oakland@us.af.mil

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Daniel Wood
Technical Contact Title: Chief, Toxics and Air Quality
Employer Name: U.S. Department of the Air Force
Mailing Address: 1555 Gott St., Building 5595
City: JBSA Lackland AFB
State: Texas
ZIP Code: 78236-5645
Territory: NA
Country: USA
Foreign Postal Code: NA
Internal Mail Code: Building 5595
Telephone No.: 210-671-4394
Fax No.: NA
Email: Daniel.wood.31@us.af.mil
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ YES ☐ NO ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ YES ☐ NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: NA
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Joint Base San Antonio Lackland
B. Physical Address: 1555 Gott Street
City: JBSA Lackland
State: Texas
ZIP Code: 78236-5645
C. Physical Location: 1555 Gott Street
D. Nearest City: San Antonio
E. State: Texas
F. ZIP Code: 78236-5645

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29°24'5.30"N
H. Longitude (nearest second): 98°37'11.50"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ YES ☒ NO
J. Indicate the estimated number of emission units in the application area: 300
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ YES ☒ NO
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: San Antonio Central Library
B. Physical Address: 600 Soledad St.
City: San Antonio
ZIP Code: 78205
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Daniel Wood, Chief, Toxics and Air Quality
Contact Mailing Address: 1555 Gott St., Building 5595
City: JBSA Lackland AFB
State: Texas
ZIP Code: 78236-5645
Territory: NA
Country: USA
Foreign Postal Code: NA
Internal Mail Code: Building 5595
Telephone No.: 210-671-4394

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name: NA
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name: NA

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

TAB 3

Form OP-2

Application for Permit Revision/Renewal

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 30 September 2025	
Permit No.: O1393	
Regulated Entity No.: RN 100542729	
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ Yes ☒ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)
Indicate all pollutants for which the site is a major source based on the site's potential to emit: (Check the appropriate box[es].)
☐ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☐ HAP
Other:
IV. Reference Only Requirements (For reference only)
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A
V. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 30 September 2025
Permit No.: O1393
Regulated Entity No.: RN 100542729
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland

Using the table below, provide a description of the revision.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
1	MS-C	NO	GRPECOMLAK	OP-UA15	30 TAC 106.183	Request removal of GRPECOMLAK from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed. Additionally, all boilers at JB-SA-LAK are used for comfort heating, changing PBR applicability to 30 TAC 106.102
2	MS-C	NO	ECOM6586A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
3	MS-C	NO	ECOM6586AA	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
4	MS-C	NO	ECOM6586AB	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
5	MS-C	NO	ECOM6586AC	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
6	MS-C	NO	ECOM6586AD	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
7	MS-C	NO	ECOM6586AE	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
8	MS-C	NO	ECOM6586AF	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
9	MS-C	NO	ECOM6586B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
10	MS-C	NO	ECOM6586C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
11	MS-C	NO	ECOM6586D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
12	MS-C	NO	ECOM6586E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
13	MS-C	NO	ECOM6586F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
14	MS-C	NO	ECOM6586G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
15	MS-C	NO	ECOM6586H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
16	MS-C	NO	ECOM6586I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
17	MS-C	NO	ECOM6586J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
18	MS-C	NO	ECOM6586K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
19	MS-C	NO	ECOM6586L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
20	MS-C	NO	ECOM6586M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
21	MS-C	NO	ECOM6586N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
22	MS-C	NO	ECOM6586O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
23	MS-C	NO	ECOM6586P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
24	MS-C	NO	ECOM6586Q	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
25	MS-C	NO	ECOM6586R	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
26	MS-C	NO	ECOM6586S	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
27	MS-C	NO	ECOM6586T	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
28	MS-C	NO	ECOM6586U	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
29	MS-C	NO	ECOM6586V	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
30	MS-C	NO	ECOM6586W	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
31	MS-C	NO	ECOM6586X	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
32	MS-C	NO	ECOM6586Y	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
33	MS-C	NO	ECOM6586Z	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
34	MS-C	NO	ECOMK1531	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
35	MS-C	NO	ECOMK1610	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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36	MS-C	NO	ECOMK1612	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
37	MS-C	NO	ECOMK1614A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
38	MS-C	NO	ECOMK1614B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
39	MS-C	NO	ECOMK1621A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
40	MS-C	NO	ECOMK1621B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
41	MS-C	NO	ECOMK1623	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
42	MS-C	NO	ECOMK1650A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
43	MS-C	NO	ECOMK1650B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
44	MS-C	NO	ECOMK1674	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
45	MS-C	NO	ECOMK1676A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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46	MS-C	NO	ECOMK1676B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
47	MS-C	NO	ECOMK171A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
48	MS-C	NO	ECOMK171B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
49	MS-C	NO	ECOMK171C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
50	MS-C	NO	ECOMK171D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
51	MS-C	NO	ECOMK178	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
52	MS-C	NO	ECOMK210	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
53	MS-C	NO	ECOMK3030A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
54	MS-C	NO	ECOMK3030B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
55	MS-C	NO	ECOML10050	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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56	MS-C	NO	ECOML10055	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
57	MS-C	NO	ECOML10060	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
58	MS-C	NO	ECOML10070A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
59	MS-C	NO	ECOML10070B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
60	MS-C	NO	ECOML10075A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
61	MS-C	NO	ECOML10075B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
62	MS-C	NO	ECOML10175	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
63	MS-C	NO	ECOML10203	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
64	MS-C	NO	ECOML10207	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
65	MS-C	NO	ECOML10215A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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66	MS-C	NO	ECOML10215B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
67	MS-C	NO	ECOML10251	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
68	MS-C	NO	ECOML10255	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
69	MS-C	NO	ECOML10261	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
70	MS-C	NO	ECOML10263	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
71	MS-C	NO	ECOML10265	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
72	MS-C	NO	ECOML1030	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
73	MS-C	NO	ECOML10330	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
74	MS-C	NO	ECOML10338	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
75	MS-C	NO	ECOML10390	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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76	MS-C	NO	ECOML10416A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
77	MS-C	NO	ECOML10416B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
78	MS-C	NO	ECOML10504A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
79	MS-C	NO	ECOML10504B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
80	MS-C	NO	ECOML10504C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
81	MS-C	NO	ECOML10504D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
82	MS-C	NO	ECOML10504E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
83	MS-C	NO	ECOML10541	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
84	MS-C	NO	ECOML10634	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
85	MS-C	NO	ECOML10658A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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86	MS-C	NO	ECOML10658B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
87	MS-C	NO	ECOML10808	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
88	MS-C	NO	ECOML10810	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
89	MS-C	NO	ECOML10904A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
90	MS-C	NO	ECOML10904B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
91	MS-C	NO	ECOML10908	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
92	MS-C	NO	ECOML1160	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
93	MS-C	NO	ECOML1161	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
94	MS-C	NO	ECOML1178	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
95	MS-C	NO	ECOML1207	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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96	MS-C	NO	ECOML1212A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
97	MS-C	NO	ECOML1212B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
98	MS-C	NO	ECOML1212C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
99	MS-C	NO	ECOML1215C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
100	MS-C	NO	ECOML1217	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
101	MS-C	NO	ECOML1219	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
102	MS-C	NO	ECOML1250	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
103	MS-C	NO	ECOML1285	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
104	MS-C	NO	ECOML1288	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
105	MS-C	NO	ECOML1415A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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106	MS-C	NO	ECOML1415B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
107	MS-C	NO	ECOML1415C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
108	MS-C	NO	ECOML1423	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
109	MS-C	NO	ECOML1528	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
110	MS-C	NO	ECOML16000A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
111	MS-C	NO	ECOML16000B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
112	MS-C	NO	ECOML2000A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
113	MS-C	NO	ECOML2000B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
114	MS-C	NO	ECOML2028A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
115	MS-C	NO	ECOML2028B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
116	MS-C	NO	ECOML2041	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
117	MS-C	NO	ECOML2049	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
118	MS-C	NO	ECOML2067	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
119	MS-C	NO	ECOML2081	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
120	MS-C	NO	ECOML2088	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
121	MS-C	NO	ECOML2167	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
122	MS-C	NO	ECOML2169	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
123	MS-C	NO	ECOML2300	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
124	MS-C	NO	ECOML2418	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
125	MS-C	NO	ECOML2443	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
126	MS-C	NO	ECOML2484	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
127	MS-C	NO	ECOML2490A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
128	MS-C	NO	ECOML2490B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
129	MS-C	NO	ECOML2506	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
130	MS-C	NO	ECOML2901	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
131	MS-C	NO	ECOML3220	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
132	MS-C	NO	ECOML3352A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
133	MS-C	NO	ECOML3352B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
134	MS-C	NO	ECOML3352C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
135	MS-C	NO	ECOML3352D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
136	MS-C	NO	ECOML3425A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
137	MS-C	NO	ECOML3425B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
138	MS-C	NO	ECOML3550	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
139	MS-C	NO	ECOML3750A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
140	MS-C	NO	ECOML3750B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
141	MS-C	NO	ECOML3885	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
142	MS-C	NO	ECOML4430A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
143	MS-C	NO	ECOML4430B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
144	MS-C	NO	ECOML4430C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
145	MS-C	NO	ECOML4430D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
146	MS-C	NO	ECOML4550	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
147	MS-C	NO	ECOML4559A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
148	MS-C	NO	ECOML4559B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
149	MS-C	NO	ECOML4559C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
150	MS-C	NO	ECOML4559D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
151	MS-C	NO	ECOML4559E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
152	MS-C	NO	ECOML4559F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
153	MS-C	NO	ECOML4610	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
154	MS-C	NO	ECOML5004	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
155	MS-C	NO	ECOML5045	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
156	MS-C	NO	ECOML5100	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
157	MS-C	NO	ECOML5160	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
158	MS-C	NO	ECOML5200	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
159	MS-C	NO	ECOML5275	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
160	MS-C	NO	ECOML5277A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
161	MS-C	NO	ECOML5277B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
162	MS-C	NO	ECOML5311	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
163	MS-C	NO	ECOML5432	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
164	MS-C	NO	ECOML5497	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
165	MS-C	NO	ECOML5506	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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166	MS-C	NO	ECOML5570A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
167	MS-C	NO	ECOML5570B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
168	MS-C	NO	ECOML5595A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
169	MS-C	NO	ECOML5595B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
170	MS-C	NO	ECOML5616	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
171	MS-C	NO	ECOML5725	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
172	MS-C	NO	ECOML5747	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
173	MS-C	NO	ECOML6114	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
174	MS-C	NO	ECOML6300	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
175	MS-C	NO	ECOML6330A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
176	MS-C	NO	ECOML6330B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
177	MS-C	NO	ECOML6418A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
178	MS-C	NO	ECOML6418B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
179	MS-C	NO	ECOML6420	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
180	MS-C	NO	ECOML6476	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
181	MS-C	NO	ECOML6482	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
182	MS-C	NO	ECOML6576	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
183	MS-C	NO	ECOML6578A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
184	MS-C	NO	ECOML6578B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
185	MS-C	NO	ECOML6578C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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186	MS-C	NO	ECOML6578D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
187	MS-C	NO	ECOML6578E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
188	MS-C	NO	ECOML6578F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
189	MS-C	NO	ECOML6578G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
190	MS-C	NO	ECOML6578H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
191	MS-C	NO	ECOML6578I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
192	MS-C	NO	ECOML6578J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
193	MS-C	NO	ECOML6578K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
194	MS-C	NO	ECOML6578L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
195	MS-C	NO	ECOML6578M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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196	MS-C	NO	ECOML6578O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
197	MS-C	NO	ECOML6582A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
198	MS-C	NO	ECOML6582B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
199	MS-C	NO	ECOML6582C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
200	MS-C	NO	ECOML6588A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
201	MS-C	NO	ECOML6588B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
202	MS-C	NO	ECOML6588C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
203	MS-C	NO	ECOML6588D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
204	MS-C	NO	ECOML6588E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
205	MS-C	NO	ECOML6588F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
206	MS-C	NO	ECOML6588G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
207	MS-C	NO	ECOML6588H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
208	MS-C	NO	ECOML6588I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
209	MS-C	NO	ECOML6588J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
210	MS-C	NO	ECOML6588K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
211	MS-C	NO	ECOML6588L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
212	MS-C	NO	ECOML6588M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
213	MS-C	NO	ECOML6588N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
214	MS-C	NO	ECOML6588O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
215	MS-C	NO	ECOML6588P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
216	MS-C	NO	ECOML6592A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
217	MS-C	NO	ECOML6592B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
218	MS-C	NO	ECOML6592C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
219	MS-C	NO	ECOML6592D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
220	MS-C	NO	ECOML6596A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
221	MS-C	NO	ECOML6596B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
222	MS-C	NO	ECOML6596C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
223	MS-C	NO	ECOML6596D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
224	MS-C	NO	ECOML6596E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
225	MS-C	NO	ECOML6596F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
226	MS-C	NO	ECOML6596G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
227	MS-C	NO	ECOML6596H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
228	MS-C	NO	ECOML6596I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
229	MS-C	NO	ECOML6596J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
230	MS-C	NO	ECOML6596K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
231	MS-C	NO	ECOML6596L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
232	MS-C	NO	ECOML6596M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
233	MS-C	NO	ECOML6596N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
234	MS-C	NO	ECOML6596O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
235	MS-C	NO	ECOML6596P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
236	MS-C	NO	ECOML6612	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
237	MS-C	NO	ECOML6629	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
238	MS-C	NO	ECOML7025	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
239	MS-C	NO	ECOML7037	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
240	MS-C	NO	ECOML7065A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
241	MS-C	NO	ECOML7065B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
242	MS-C	NO	ECOML7080	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
243	MS-C	NO	ECOML7214	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
244	MS-C	NO	ECOML7241	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
245	MS-C	NO	ECOML7243	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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246	MS-C	NO	ECOML7246	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
247	MS-C	NO	ECOML7342	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
248	MS-C	NO	ECOML7346A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
249	MS-C	NO	ECOML7346B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
250	MS-C	NO	ECOML7353	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
251	MS-C	NO	ECOML7355	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
252	MS-C	NO	ECOML7356	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
253	MS-C	NO	ECOML7357	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
254	MS-C	NO	ECOML7358	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
255	MS-C	NO	ECOML7360	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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256	MS-C	NO	ECOML7362	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
257	MS-C	NO	ECOML7364	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
258	MS-C	NO	ECOML7366	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
259	MS-C	NO	ECOML7368	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
260	MS-C	NO	ECOML7429A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
261	MS-C	NO	ECOML7429B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
262	MS-C	NO	ECOML7435	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
263	MS-C	NO	ECOML7445	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
264	MS-C	NO	ECOML7450	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
265	MS-C	NO	ECOML7460A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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266	MS-C	NO	ECOML7460B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
267	MS-C	NO	ECOML7475	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
268	MS-C	NO	ECOML7481	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
269	MS-C	NO	ECOML7485	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
270	MS-C	NO	ECOML7487	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
271	MS-C	NO	ECOML7538	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
272	MS-C	NO	ECOML7602A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
273	MS-C	NO	ECOML7602B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
274	MS-C	NO	ECOML814	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
275	MS-C	NO	ECOML817	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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276	MS-C	NO	ECOML8206	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
277	MS-C	NO	ECOML8210	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
278	MS-C	NO	ECOML825	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
279	MS-C	NO	ECOML826	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
280	MS-C	NO	ECOML828	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
281	MS-C	NO	ECOML829A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
282	MS-C	NO	ECOML829B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
283	MS-C	NO	ECOML830	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
284	MS-C	NO	ECOML832A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
285	MS-C	NO	ECOML832B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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286	MS-C	NO	ECOML8420A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
287	MS-C	NO	ECOML8420B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
288	MS-C	NO	ECOML874	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
289	MS-C	NO	ECOML896	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
290	MS-C	NO	ECOML898	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
291	MS-C	NO	ECOML9020	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
292	MS-C	NO	ECOML9028	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
293	MS-C	NO	ECOML907	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
294	MS-C	NO	ECOML908	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
295	MS-C	NO	ECOML9085A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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296	MS-C	NO	ECOML9085B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
297	MS-C	NO	ECOML909	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
298	MS-C	NO	ECOML910A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
299	MS-C	NO	ECOML910B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
300	MS-C	NO	ECOML9110A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
301	MS-C	NO	ECOML9110B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
302	MS-C	NO	ECOML9122A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
303	MS-C	NO	ECOML9122B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
304	MS-C	NO	ECOML921	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
305	MS-C	NO	ECOML9210A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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306	MS-C	NO	ECOML9210B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
307	MS-C	NO	ECOML9225A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
308	MS-C	NO	ECOML9225B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
309	MS-C	NO	ECOML9310A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
310	MS-C	NO	ECOML9310B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
311	MS-C	NO	ECOML9410A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
312	MS-C	NO	ECOML9410B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
313	MS-C	NO	ECOML950A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
314	MS-C	NO	ECOML950B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
315	MS-C	NO	ECOML954	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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316	SIG-A	NO	ECOMM124A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
317	SIG-A	NO	ECOMM124B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
318	SIG-A	NO	ECOMM124C	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
319	SIG-A	NO	ECOMM127	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
320	SIG-A	NO	ECOMM145	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
321	SIG-A	NO	ECOMM147A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
322	SIG-A	NO	ECOMM147B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
323	SIG-A	NO	ECOMM147C	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
324	SIG-A	NO	ECOMM150A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
325	SIG-A	NO	ECOMM150B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

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326	SIG-A	NO	ECOMM199A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
327	SIG-A	NO	ECOMM199B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
328	SIG-A	NO	ECOMM230A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
329	SIG-A	NO	ECOMM230B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
330	SIG-A	NO	ECOMM242	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
331	SIG-A	NO	ECOMM315	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
332	SIG-A	NO	ECOMM321	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
333	SIG-A	NO	ECOMM331	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
334	MS-A	NO	FDSP600065	OP-UA4	14/05/04/1994	Remove unit ID FDSP600065 from GRPFDGAS, throughput has increased over 10K gals/month
335	MS-A	NO	FDSP600390	OP-UA4	30 TAC 106.473	Request removal of FDSP600390, biodiesel no longer in use on base. Remove from GRPFDDSL.
336	MS-A	NO	FDSP600391	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP600391 to FLD00211DSL, fuel loading process is associated with Lackland diesel storage Tank located at building 211, ID number change will minimize confusion.

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337	MS-A	NO	FDSP600394	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP600394 to FLD02890DSL, fuel loading process is associated with Lackland diesel storage Tank located at building 2890, ID number change will minimize confusion.
338	MS-A	NO	FDSP827	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP827 to FLD00980JETA, fuel loading process is associated with Lackland Jet A storage tank located at building 980, ID number change will minimize confusion.
339	MS-A	NO	FDSP877	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP877 to FLD00894JETA, fuel loading process is associated with Lackland Jet A storage tank located at building KFA00894, ID number change will minimize confusion.
340	MS-A	NO	FLD720464	OP-UA4	30 TAC 106.473	Request removal of FLD720464, BLDG 4559, CENTRAL ENERGY PLANT, DIESEL LOADING; process is included in Unit ID No FLD651227, FILL GENERATOR TANKS FROM TRUCK
341	MS-A	NO	ICOM159032	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
342	MS-A	NO	ICOM159033	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZ
343	MS-A	NO	ICOM159033	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
344	MS-A	NO	ICOM162741	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
345	MS-A	NO	ICOM162743	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
346	SIG-A	NO	ICOM162744	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
347	SIG-A	NO	ICOM162745	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
348	SIG-A	NO	ICOM162746	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
349	SIG-A	NO	ICOM162747	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

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350	SIG-A	NO	ICOM162748	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
351	SIG-A	NO	ICOM600039	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
352	MS-A	NO	ICOM600078	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
353	MS-A	NO	ICOM600107	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
354	MS-A	NO	ICOM600110	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
355	MS-A	NO	ICOM600130	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300III
356	MS-A	NO	ICOM600217	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
357	MS-A	NO	ICOM600220	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
358	MS-A	NO	ICOM600226	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III
359	MS-A	NO	ICOM600267	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
360	MS-A	NO	ICOM600292	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
361	MS-C	NO	ICOM600375	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
362	MS-A	NO	ICOM600376	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
363	MS-A	NO	ICOM600377	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
364	MS-A	NO	ICOM600406	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
365	MS-A	NO	ICOM600407	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
366	MS-A	NO	ICOM600408	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
367	MS-A	NO	ICOM601059	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
368	MS-A	NO	ICOM601061	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
369	MS-A	NO	ICOM601062	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300ZZZZ
370	MS-A	NO	ICOM601063	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ

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371	MS-A	NO	ICOM601065	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
372	MS-A	NO	ICOM601067	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
373	MS-A	NO	ICOM601068	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
374	MS-A	NO	ICOM601068	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
375	MS-A	NO	ICOM601077	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
376	MS-A	NO	ICOM601079	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
377	MS-A	NO	ICOM601926	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250IIII
378	SIG-D	NO	ICOM601927	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
379	SIG-D	NO	ICOM601928	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
380	SIG-D	NO	ICOM601929	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
381	SIG-D	NO	ICOM601930	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
382	MS-A	NO	ICOM601961	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300ZZZZ
383	MS-A	NO	ICOM601961	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300IIII
384	MS-A	NO	ICOM649879	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII

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385	MS-A	NO	ICOM649880	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III and GRPICOM100ZZZZ
386	MS-A	NO	ICOM649881	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III and GRPICOM100ZZZZ
387	SIG-A	NO	ICOM649882	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
388	MS-A	NO	ICOM649883	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III and GRPICOM250ZZZZ
389	MS-A	NO	ICOM649884	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
390	MS-C	NO	ICOM649887	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
391	MS-A	NO	ICOM649888	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
392	MS-A	NO	ICOM649889	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
393	MS-A	NO	ICOM649890	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
394	MS-A	NO	ICOM649891	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
395	MS-A	NO	ICOM649893	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
396	MS-A	NO	ICOM649894	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
397	MS-A	NO	ICOM649895	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
398	MS-A	NO	ICOM649896	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
399	MS-A	NO	ICOM649897	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
400	MS-A	NO	ICOM649898	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
401	MS-A	NO	ICOM649899	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
402	MS-A	NO	ICOM658360	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
403	MS-A	NO	ICOM673412	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
404	MS-A	NO	ICOM673412	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
405	MS-A	NO	ICOM673415	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
406	MS-A	NO	ICOM673415	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III

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407	MS-A	NO	ICOM690	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
408	MS-A	NO	ICOM695896	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
409	MS-A	NO	ICOM703671	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
410	MS-A	NO	ICOM703673	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300IIII
411	MS-A	NO	ICOM703681	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
412	MS-A	NO	ICOM704087	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
413	MS-A	NO	ICOM704092	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
414	MS-A	NO	ICOM704095	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
415	MS-A	NO	ICOM704096	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
416	MS-A	NO	ICOM704097	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250IIII
417	MS-A	NO	ICOM704099	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
418	MS-A	NO	ICOM704110	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
419	MS-A	NO	ICOM704112	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
420	MS-A	NO	ICOM704113	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
421	MS-A	NO	ICOM704115	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
422	MS-A	NO	ICOM704116	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
423	MS-A	NO	ICOM704122	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
424	MS-A	NO	ICOM704227	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
425	MS-A	NO	ICOM704230	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
426	MS-A	NO	ICOM706503	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
427	MS-A	NO	ICOM706504	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
428	MS-A	NO	ICOM706505	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
429	MS-A	NO	ICOM711275	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250IIII
430	MS-A	NO	ICOM712	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ

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431	MS-A	NO	ICOM723510	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIIII
432	MS-A	NO	ICOM735974	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
433	MS-C	NO	ICOM764	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
434	MS-A	NO	ICOM790	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
435	MS-A	NO	ICOM798	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
436	MS-A	NO	ICOM814	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
437	MS-A	NO	ICOM904	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
438	MS-A	NO	ICOM929	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII
439	SIG-A	NO	ICOM947	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
440	SIG-A	NO	ICOM955	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
441	SIG-A	NO	ICOM967	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
442	SIG-A	NO	ICOM970	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
443	SIG-A	NO	ICOM988	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
444	SIG-A	NO	ICOM989	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
445	MS-C	NO	DEGR981	OP-UA16	SE 107 07/20/1992	Requesting removal of DEGR981, unit has been removed and is no longer in service.

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446	MS-C	NO	ECOML10904B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM10904-2. BOILER UNIT AT BLDG 2000 HAS BEEN DISCONNECTED.
447	MS-C	NO	ECOML1215A	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215A. BOILER UNIT AT-BLDG 1215 HAS BEEN DISCONNECTED.
448	MS-C	NO	ECOML1215B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215B. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
449	MS-C	NO	ECOML1215D	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215D. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
450	MS-C	NO	ECOML1215E	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215E. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
451	MS-C	NO	ECOML1249	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1249. BOILER UNIT AT BLDG 1249 HAS BEEN DISCONNECTED.
452	MS-C	NO	ECOML2000B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM2000-2. BOILER UNIT AT BLDG 2000 HAS BEEN DISCONNECTED.
453	MS-C	NO	ECOML2167	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ONE ECOML2167 UNIT, it is listed twice in Permit O1393.
454	MS-C	NO	GRP-6	OP-SUMR	30 TAC 106.454	REQUEST GROUP ID NO NAME CHANGE FROM GRP-6 TO GRPDEGR.
455	MS-C	NO	ICOM1044	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
456	MS-C	NO	ICOM600204	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
457	MS-C	NO	ICOM601057	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
458	MS-C	NO	ICOM601958	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
459	MS-C	NO	ICOM649892	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
460	MS-C	NO	ICOM703670	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
461	MS-C	NO	ICOM704098	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
462	MS-C	NO	ICOM902	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
463	MS-C	NO	ICOM903	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
464	MS-C	NO	ICOM916	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
465	MS-C	NO	MOBLTS1	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, PORTABLE UNITS NO LONGER STATIONARY.
466	MS-A	YES	ABCL816558	OP-UA1	30 TAC 106.452	Add abrasive blast cabinets to permit, add to GRPABCL
467	MS-A	YES	ABCL817534	OP-UA1	30 TAC 106.452	Add abrasive blast cabinet to permit, add to GRPABCL
468	MS-A	YES	ABCLGRP	OP-UA1	30 TAC 106.452	Add Group for dry abrasive cleaning units
469	MS-A	YES	SURF600396	OP-UA18	SE 75	Add paint booth to permit, add to GRPSURF
470	MS-A	YES	SURF656672	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
471	MS-A	YES	SURF714	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
472	MS-A	YES	SURF731288	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
473	MS-A	YES	SURF892	OP-UA18	SE 75	Add paint booth to permit, add to GRPSURF
474	MS-A	YES	GRPTANKexempt	PBRSUM	30 TAC 106.478	ADD Group for OFF PERMIT ABOVEGROUND STORAGE TANKS
475	MS-A	YES	FLD651227	OP-UA4	30 TAC 106.473	REQUEST ADDITION OF FUEL LOADING PROCESS, FILL GENERATOR TANKS FROM TRUCK; ADDING TO GRPFDDSLR5, FOR FUEL DISPENSING OF DIESEL SUBJECT TO 30 TAC 115, SUBCHAPTER C, DIV. 1 REQUIREMENTS.
476	ADMIN-A	YES	GRPDEGR	OP-SUMR	30 TAC 106.454	REQUEST CHANGE IN SOP GROUP NAME FROM GRP-6 TO GRPDEGR

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
477	MS-A	YES	GRPICOM100III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES 100 HP OR LESS; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM100III; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE 100 HP OR LESS AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
478	MS-A	YES	GRPICOM100ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES 100 HP OR LESS; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM100ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE 100 HP OR LESS AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
479	MS-A	YES	GRPICOM250III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 100 HP AND LESS THAN OR EQUAL TO 250 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM250III; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 100 HP AND LESS THAN OR EQUAL TO 250 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
480	MS-A	YES	GRPICOM250ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 100 HP AND LESS THAN OR EQUAL TO 250 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM250ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 100 HP AND LESS THAN OR EQUAL TO 250 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
481	MS-A	YES	GRPICOM300III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 250 AND LESS THAN OR EQUAL TO 300 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM300III, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 250 HP AND LND LESS THAN OR EQUAL TO 300 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
482	MS-A	YES	GRPICOM300ZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 250 HP AND LESS THAN OR EQUAL TO 300 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM300ZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 250 HP AND LESS THAN OR EQUAL TO 300 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
483	MS-A	YES	GRPICOM500III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER RICE ENGINES GREATER THAN 300 HP AND LESS THAN OR EQUAL TO 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM500III, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 300 HP AND LESS THAN OR EQUAL TO 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
484	MS-A	YES	GRPICOM500ZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 300 HP AND LESS THAN OR EQUAL TO 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM500ZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 300 HP AND LESS THAN OR EQUAL TO 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
485	MS-A	YES	GRPICOMLARGEIII I	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOMLARGEIII, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART IIII.
486	MS-A	YES	GRPICOMLARGEZ ZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOMLARGEZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART IIII.
487	MS-A	YES	GRPSURF	OP-UA18	30 TAC 106.433 30 TAC 106.436 SE 75	Add Group for CORROSION CONTROL Painting
488	MS-A	YES	ICOM717028	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG 980, 1072 HP; Add to Groups GRPICOMLARGEIII and GRPICOMLARGEZZZZ
489	MS-A	YES	ICOM723510	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG. 2000, 2200 HP, DIESEL EMERGENCY GENERATOR; Add to Groups GRPICOMLARGEIII and GRPICOMLARGEZZZZ
490	MS-A	YES	ICOM735974	OP-UA2	30 TAC 106.511	REQUEST ADDITION OF NEW EMERGENCY GENERATOR; BLDG K00394, 51 HP, EMERGENCY DIESEL GENERATOR. ADD TO GROUPS GRPICOM100III and GRPICOM100ZZZZ
491	MS-A	YES	ICOM813278	OP-UA2	30 TAC 106.511	REQUEST ADDITION OF NEW EMERGENCY GENERATOR; BLDG L07466, 86 HP, EMERGENCY DIESEL GENERATOR. ADD TO GROUPS GRPICOM100III and GRPICOM100ZZZZ
492	MS-A	YES	ICOM815748	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG PRT00171, 152 HP DIESEL EMERGENCY GENERATOR
493	SIG-A	NO	FDSP975	OP-UA4	14/05/04/1994	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
494	SIG-A	NO	CE0246	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
495	SIG-A	NO	CE03191AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
496	SIG-A	NO	CE03951AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
497	SIG-A	NO	CE07301AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
498	SIG-A	NO	LR2111AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
499	SIG-A	NO	LR2112AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
500	ADMIN-A	NO	DEGR876	OP-UA16	107/07/20/1992	Update building number in Description to: Bldg. KFA00894 , AF Reserve AGE- Agitating Part Washer
501	ADMIN-A	NO	DEGR704054	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. KFA00826 , Wheel and Tire Shop, 80 Gallon Immersion Degreaser
502	ADMIN-A	NO	DEGR601094	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. KFA00874 , Pneudraulics Shop, 80 Gallon Immersion Degreaser
503	ADMIN-A	NO	DEGR674212	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. LAK05275 , 80 Gallon Immersion Cold Solvent Degreaser, Security Forces Weapons Cleaning Shop
504	ADMIN-A	NO	LB16232AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01623 , diesel generator tank, 594 gallons
505	ADMIN-A	NO	CE160001AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK16000 , diesel generator tank, 660 gallons

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
506	ADMIN-A	NO	CE09541AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA00954 , diesel generator tank, 683 gallons
507	ADMIN-A	NO	CS14181AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01418 , diesel generator tank, 750 gallons
508	ADMIN-A	NO	MW76021AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK07602 , diesel generator tank, 850 gallons
509	ADMIN-A	NO	CS04741AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA00474 , diesel generator tank, 1,000 gallons
510	ADMIN-A	NO	CE09801AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA00980 , diesel generator tank, 1,000 gallons
511	ADMIN-A	NO	CE11602AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA1160 , diesel generator tank, 1,000 gallons
512	ADMIN-A	NO	CS14081AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01408 , diesel generator tank, 1,000 gallons
513	ADMIN-A	NO	CS14431AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01443 , diesel generator tank, 1,000 gallons
514	ADMIN-A	NO	CE90641AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK09064 , diesel generator tank, 1,000 gallons
515	ADMIN-A	NO	CE109021AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK10902 , diesel generator tank, 1,000 gallons
516	ADMIN-A	NO	TW109081AT	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK10908 , diesel generator tank, 1,000 gallons
517	ADMIN-A	NO	LB15311AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01531 , leaseback diesel generator tank, 1,000 gallons
518	ADMIN-A	NO	LB16101AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PTR01610 , leaseback diesel generator tank, 1,000 gallons
519	ADMIN-A	NO	LB16741AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01674 , leaseback diesel generator tank, 1,000 gallons

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
520	ADMIN-A	NO	CE01711AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT00171 , diesel generator tank, 1,100 gallons
521	ADMIN-A	NO	CE65881AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06588 , diesel generator tank, 1,600 gallons
522	ADMIN-A	NO	CE50751AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05075 , diesel generator tank, 1,700 gallons
523	ADMIN-A	NO	CE65781AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06578 , diesel generator tank, 1,700 gallons
524	ADMIN-A	NO	CE65961AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06596 , diesel generator tank, 1,700 gallons
525	ADMIN-A	NO	LB16231AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01623 , Leaseback diesel generator tank, 1,700 gallons
526	ADMIN-A	NO	CE65861AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06586 , diesel generator tank, 1,911 gallons
527	ADMIN-A	NO	CE10521AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK01052 , diesel generator tank, 2,000 gallons
528	ADMIN-A	NO	CE20001AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 2,000 gallons
529	ADMIN-A	NO	CE65822AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06582 , diesel generator tank, 2,260 gallons
530	ADMIN-A	NO	CE65921AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06592 , diesel generator tank, 2,400 gallons
531	ADMIN-A	NO	AF20071AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02007 , diesel generator tank, 3,000 gallons
532	ADMIN-A	NO	CE01781AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PTR00178 , diesel generator tank, 3,000 gallons
533	ADMIN-A	NO	CE20002AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 3,500 gallons

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
534	ADMIN-A	NO	CE20004AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 4,000 gallons
535	ADMIN-A	NO	AST875-1	OP-UA3	30 TAC 106.478	Updated UID number from AST875-1 to AR08943AST, the new UID is associated the the building number and the AF tracking database and will make identifying the tanks in the permit easier.
536	ADMIN-A	NO	AR08943AST	OP-UA3	30 TAC 106.478	Update building number in Description to: KFA00894 , Vaulted JET-A Tank, 6,000 gal
537	ADMIN-A	NO	CE45591AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK04559 , diesel generator tank, 10,000 gallons
538	ADMIN-A	NO	LR50233AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , diesel tank, 10,000 gallons
539	ADMIN-A	NO	LR50231AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , gasoline tank, 12,000 gallons
540	ADMIN-A	NO	LR50232AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , gasoline tank, 12,000 gallons
541	ADMIN-A	NO	AST825	OP-UA3	51/08/30/1988	Update building number in Description to: Bldg. KFA00980 , JP-8 Tank - 1,050,000 gallons
542	ADMIN-A	NO	AST826	OP-UA3	51/08/30/1988	Update building number in Description to: Bldg. KFA00980 , JP-8 Tank - 1,050,000 gallons
543	ADMIN-A	NO	FLD827	OP-UA4	30 TAC 106.473	Fuel Loading Jet-A – Update building number in Description to: Bldg. KFA00980
544	MS-A	YES	FDSP600393	OP-UA4	30 TAC 106.473	Requesting addition of gasoline dispensing unit at Bldg. L02890. Adding 30 TAC 115, Subchapter C, Div. 1 and 2 requirements.
545	ADMIN-A	NO	FDSP877 (FDSP894)	OP-UA4	14/11/05/1986	Fuel Loading, Jet-A, 433AGE, Update building number in Description to: Bldg. KFA00894
546	ADMIN-A	NO	FDSP601907	OP-UA4	106.412/09/04/2000	Update building number in Description to: Bldg. LAK05023 , Fuel Dispensing, E-85
547	ADMIN-A	NO	FDSP600394	OP-UA4	14/10/04/1995	Update building number in Description to: Bldg. LAK02890 , Diesel Loading, Golf Course

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
548	MS-C	NO	AST1476	OP-UA3	86/07/23/1992	Request removal of tank from permit, tank is no longer in service.
549	MS-C	NO	AST1478	OP-UA3	86/11/25/1985	Request removal of tank from permit, tank is no longer in service.
550	MS-C	NO	AST1479	OP-UA3	106.478/05/04/1994	Request removal of tank from permit, tank is no longer in service.
551	MS-C	NO	AST1480	OP-UA3	86/05/04/1994	Request removal of tank from permit, tank is no longer in service.
552	MS-C	NO	AST1481	OP-UA3	86/11/05/1986	Request removal of tank from permit, tank is no longer in service.
553	MS-C	NO	AST1483	OP-UA3	106.478/09/04/2000	Request removal of tank from permit, tank is no longer in service.
554	MS-C	NO	AST1485	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
555	MS-C	NO	AST1488	OP-UA3	58/05/05/1976	Request removal of tank from permit, tank is no longer in service.
556	MS-C	NO	AST745	OP-UA3	86/07/26/1985	Request removal of tank from permit, tank is no longer in service.
557	MS-C	NO	AST763	OP-UA3	86/11/05/1986	Request removal of tank from permit, tank is no longer in service.
558	MS-C	NO	AST800	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
559	MS-C	NO	AST856	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
560	MS-C	NO	AST911	OP-UA3	58/05/05/1976	Request removal of tank from permit, tank is no longer in service.
561	ADMIN-A	NO	AST1487	OP-UA3	86/05/04/1994	Request unit ID be updated to the following: CS04742AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
562	ADMIN-A	NO	AST758	OP-UA3	52/11/25/1985	Request unit ID be updated to the following: LB16741AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
563	ADMIN-A	NO	AST784	OP-UA3	86/09/12/1989	Request unit ID be updated to the following: LB15311AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
564	ADMIN-A	NO	AST813	OP-UA3	86/09/12/1989	Request unit ID be updated to the following: CE11602AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
565	ADMIN-A	NO	AST825	OP-UA3	51/08/30/1988	Request the description for unit ID be updated to the following: BLDG 980, JP-8 TANK - 1,050,000 GAL (LR-11101-AST-1)

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
566	ADMIN-A	NO	AST826	OP-UA3	51/08/30/1988	Request the description for unit ID be updated to the following: BLDG 980, JP-8 TANK - 1,050,000 GAL (LR-11102-AST-1)

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 30 September 2025	
Permit No.: O1393	
Regulated Entity No.: RN 100542729	
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☒ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☒ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

TAB 4

Form OP-ACPS

Application Compliance Plan and Schedule

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force		Area Name: Joint Base San Antonio Lackland

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☒ YES ☐ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<i>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i> <i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i>	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): ICOM649897, ICOM706505, ICOM649881, ICOM649898, ICOM723510, ICOM649883, ICOM703681, ICOM649890, ICOM813278, ICOM649884		
SOP Index No.: 63ZZZZ		
Pollutant: HAP		
Applicable Requirement		
Citation	Text Description	
§63.6625(i)	If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of table 2c to this subpart or in items 1 or 4 of table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil and filter change requirement in tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil and filter in table 2c or 2d to this subpart.	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
Table 9.a.ii	Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.	Records are maintained with the Power Production shop and also loaded to the Air Program and Information Management System.
3. Non-compliance Situation Description		
Oil change/Oil analysis exceeded the 1 year + 30-day requirement.		
4. Corrective Action Plan Description		
Working with the power production shop to inform them of the updated "annual definition in 63ZZZZ and requesting the engine oil is analyzed and/or changed as required by the regulation.		
5. List of Activities/Milestones to Implement the Corrective Action Plan		
Collect oil samples, conduct oil analysis, review results, document/file results, ensure units with negative results receive an oil change, ensure units are scheduled to receive next analysis/oil change within 1 year + 30-day requirement.		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force		Area Name: Joint Base San Antonio Lackland

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

TAB 5

Form OP-REQ1

**Application Area-Wide Applicability Determinations and General
Information**

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program

Texas Commission on Environmental Quality

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☒ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☒ Yes ☐ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ Yes ☐ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

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For SOP applications, answer ALL questions unless otherwise directed.

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☒ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☒ Yes ☐ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☒ Yes ☐ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☒ YES ☐ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☒ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☒ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☒ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☒ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☒ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☒ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☒ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☒ Yes ☐ No ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☒ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5. The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6. The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☒ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☒ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☒ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☒ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☒ Yes ☐ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products		
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings		
1.	The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3.	All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products		
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☐ No ☒ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2. The application area includes storm water sewer systems.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☐ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☐ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☐ No ☒ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
<i>Applicability</i>	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☐ No ☒ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☒ Yes ☐ No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☒ Yes ☐ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☒ Yes ☐ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☒ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☒ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☐ Yes ☒ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☒ Yes ☐ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☒ Yes ☐ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☒ Yes ☐ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☒ Yes ☐ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☒ Yes ☐ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☐ Yes ☒ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☐ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE No. 7	5/5/1976	SE No. 7	1/9/1980	SE No. 7	9/23/1982
SE No. 7	3/5/1985	SE No. 7	9/12/1989	SE No. 7	5/4/1994
SE No. 7	6/7/1996	SE No 14	11/05/1986	SE No 14	05/04/1994
SE No 14	10/04/1995	SE No. 51	8/30/1988	SE No. 75	9/12/1989
PBR 106.183	6/18/1997	PBR 106.183	9/4/2000	PBR 106.227	9/4/2000
PBR 106.231	9/4/2000	PBR 106.261	11/1/2003	PBR 106.262	9/4/2000
PBR 106.263	11/1/2001	PBR 106.265	9/4/2000	PBR 106.371	9/4/2000
PBR 106.392	3/14/1997	PBR 106.412	9/4/2000	PBR 106.433	9/4/2000
PBR 106.436	9/4/2000	PBR106.452	9/4/2000	PBR106.454	11/1/2001
PBR106.472	9/4/2000	PBR106.473	9/4/2000	PBR106.478	3/14/1997
PBR106.478	9/4/2000	PBR106.511	9/4/2000		

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

TAB 6

Form OP-REQ2

Negative Applicable Requirement Determination

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
D	1	GRPECOMLAK	OP-UA15	30 TAC 111, Subchapter A requirements	30 TAC 111, Subchapter A requirements	Boilers that have a design input capacity less than 10 million British thermal units per hour (MMBtu/h), units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
A	479	FLD651227	OP-UA4	30 TAC Chapter 115, Loading and Unloading of VOC	§115.217 (a)(4) for nonattainment and (b)(5) for covered attainment	Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title, are exempt from the requirements of this division.
A	478	AST875A	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(b)	This subpart does not apply to storage vessels storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tanks in this group are storing Jet A with a vapor pressure less than 3.5 kPa.

TAB 7

Form OP-REQ3

Applicable Requirements Summary

Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
476	GRPDEGR	OPUA-16	R5411- GRPDEGR	VOC	115	§ 115.412(1)
475	FLD651227	OP-UA4	R5211- GRPFDDSLR5	VOC	115	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)
491	ICOM813278	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
491	ICOM813278	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
490	ICOM735974	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
490	ICOM735974	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
489	ICOM723510	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program
Table 1a: Additions**

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
489	ICOM723510	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
492	ICOM815748	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
488	ICOM717028	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
488	ICOM717028	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
536	AR08943AST	OP-UA3	n/a	n/a	n/a	n/a
487	GRPSURF	OP-UA18	R5115- GRPSURF	VOC	106	§106.433
474	GRPTANKexempt	OP-PBR SUP	GRPTANKexem pt	n/a	N/a	NA

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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
478	GRPICOM100ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
480	GRPICOM250ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
482	GRPICOM300ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
484	GRPICOM500ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)

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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
486	GRPICOMLARGEZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
477	GRPICOM100III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
479	GRPICOM250III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

Applicable Requirements Summary
Form OP-REQ3 (Page 8)
Federal Operating Permit Program
Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
483	GRPICOM500III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
476	GRPDEGR	R5411-GRPDEGR	VOC	§ 115.412(1)	NONE	NONE
475	FLD651227	R5211-GRPFDDSLR5	VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	NONE	NONE
491	ICOM813278	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
491	ICOM813278	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
490	ICOM735974	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
489	ICOM723510	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
#N/A	ICOM 815748	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
#N/A	ICOM 815748	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
488	ICOM717028	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
488	ICOM717028	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
536	AR08943AST	n/a	n/a	n/a	n/a	n/a
487	GRPSURF	R5115-GRPSURF	VOC	§106.433	§106.433	§106.433
474	GRPTANKexempt	GRPTANKexempt	n/a	n/a	n/a	n/a
478	GRPICOM100ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
480	GRPICOM250ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
482	GRPICOM300ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
484	GRPICOM500ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
486	GRPICOMLARGEZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
477	GRPICOM100III	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
479	GRPICOM250III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

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Form OP-REQ3 (Page 15)
Federal Operating Permit Program
Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
485	GRPICOMLARGEIII	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

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Table 2a: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	R1111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

Applicable Requirements Summary
Form OP-REQ3 (Page 17)
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Table 2b: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	§ 111.111(a)(1)(F)	NONE	NONE

TAB 8

Form OP-SUMR

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	GRPECOMLAK	OP-UA15	Boilers from permit (30 TAC 111, Subchapter A requirements) flow rate less than 100,000 acfm		§106.183/09/04/2000	
D	2	ECOM6586A	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #01		§106.183/09/04/2000	
D	3	ECOM6586AA	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #27		§106.183/09/04/2000	
D	4	ECOM6586AB	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #28		§106.183/09/04/2000	
D	5	ECOM6586AC	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #29		§106.183/09/04/2000	
D	6	ECOM6586AD	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #30		§106.183/09/04/2000	
D	7	ECOM6586AE	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #31		§106.183/09/04/2000	
D	8	ECOM6586AF	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #32		§106.183/09/04/2000	
D	9	ECOM6586B	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #02		§106.183/09/04/2000	
D	10	ECOM6586C	OP-UA15	LACKLAND BOILER, BUILDING L06586,		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
				BOILER #03			
D	11	ECOM6586D	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #04		§106.183/09/04/2000	
D	12	ECOM6586E	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #05		§106.183/09/04/2000	
D	13	ECOM6586F	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #06		§106.183/09/04/2000	
D	14	ECOM6586G	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #07		107/07/20/1992	
D	15	ECOM6586H	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #08		§106.183/09/04/2000	
D	16	ECOM6586I	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #09		§106.183/09/04/2000	
D	17	ECOM6586J	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #10		§106.183/09/04/2000	
D	18	ECOM6586K	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #11		§106.183/09/04/2000	
D	19	ECOM6586L	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #12		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	20	ECOM6586M	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #13		§106.183/09/04/2000	
D	21	ECOM6586N	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #14		§106.183/09/04/2000	
D	22	ECOM6586O	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #15		§106.183/09/04/2000	
D	23	ECOM6586P	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #16		§106.183/09/04/2000	
D	24	ECOM6586Q	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #17		§106.183/09/04/2000	
D	25	ECOM6586R	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #18		§106.183/09/04/2000	
D	26	ECOM6586S	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #19		§106.183/09/04/2000	
D	27	ECOM6586T	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #20		§106.183/09/04/2000	
D	28	ECOM6586U	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #21		§106.183/09/04/2000	
D	29	ECOM6586V	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #22		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	30	ECOM6586W	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #23		§106.183/09/04/2000	
D	31	ECOM6586X	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #24		§106.183/09/04/2000	
D	32	ECOM6586Y	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #25		§106.183/09/04/2000	
D	33	ECOM6586Z	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #26		§106.183/09/04/2000	
D	34	ECOMK1531	OP-UA15	KELLY ANNEX BOILER, BUILDING K01531		§106.183/09/04/2000	
D	35	ECOMK1610	OP-UA15	KELLY ANNEX BOILER, BUILDING K01610		§106.183/09/04/2000	
D	36	ECOMK1612	OP-UA15	KELLY ANNEX BOILER, BUILDING K01612		§106.183/09/04/2000	
D	37	ECOMK1614A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #1		§106.183/09/04/2000	
D	38	ECOMK1614B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #2		§106.183/09/04/2000	
D	39	ECOMK1621A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #1		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	40	ECOMK1621B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #2		§106.183/09/04/2000	
D	41	ECOMK1623	OP-UA15	KELLY ANNEX BOILER, BUILDING K01623		§106.183/09/04/2000	
D	42	ECOMK1650A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #1		§106.183/09/04/2000	
D	43	ECOMK1650B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #2		§106.183/09/04/2000	
D	44	ECOMK1674	OP-UA15	KELLY ANNEX BOILER, BUILDING K01674		§106.183/09/04/2000	
D	45	ECOMK1676A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #1		§106.183/09/04/2000	
D	46	ECOMK1676B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #2		§106.183/09/04/2000	
D	47	ECOMK171A	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #1		§106.183/09/04/2000	
D	48	ECOMK171B	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #2		§106.183/09/04/2000	
D	49	ECOMK171C	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #3		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	50	ECOMK171D	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #4		§106.183/09/04/2000	
D	51	ECOMK178	OP-UA15	KELLY ANNEX BOILER, BUILDING K00178		§106.183/09/04/2000	
D	52	ECOMK210	OP-UA15	KELLY ANNEX BOILER, BUILDING K00210		§106.183/09/04/2000	
D	53	ECOMK3030A	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #1		§106.183/09/04/2000	
D	54	ECOMK3030B	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #2		§106.183/09/04/2000	
D	55	ECOML10050	OP-UA15	LACKLAND BOILER, BUILDING L10050		§106.183/09/04/2000	
D	56	ECOML10055	OP-UA15	LACKLAND BOILER, BUILDING L10055		§106.183/09/04/2000	
D	57	ECOML10060	OP-UA15	LACKLAND BOILER, BUILDING L10060		§106.183/09/04/2000	
D	58	ECOML10070A	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #1		§106.183/09/04/2000	
D	59	ECOML10070B	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #2		§106.183/09/04/2000	
D	60	ECOML10075A	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #1		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	61	ECOML10075B	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #2		§106.183/09/04/2000	
D	62	ECOML10175	OP-UA15	LACKLAND BOILER, BUILDING L10175		§106.183/09/04/2000	
D	63	ECOML10203	OP-UA15	LACKLAND BOILER, BUILDING L10203		§106.183/09/04/2000	
D	64	ECOML10207	OP-UA15	LACKLAND BOILER, BUILDING L10207		§106.183/09/04/2000	
D	65	ECOML10215A	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #1		§106.183/09/04/2000	
D	66	ECOML10215B	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #2		§106.183/09/04/2000	
D	67	ECOML10251	OP-UA15	LACKLAND BOILER, BUILDING L10251		§106.183/09/04/2000	
D	68	ECOML10255	OP-UA15	LACKLAND BOILER, BUILDING L10255		§106.183/09/04/2000	
D	69	ECOML10261	OP-UA15	LACKLAND BOILER, BUILDING L10261		§106.183/09/04/2000	
D	70	ECOML10263	OP-UA15	LACKLAND BOILER, BUILDING L10263		§106.183/09/04/2000	
D	71	ECOML10265	OP-UA15	LACKLAND BOILER, BUILDING L10265		§106.183/09/04/2000	
D	72	ECOML1030	OP-UA15	LACKLAND BOILER, BUILDING L01030		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	73	ECOML10330	OP-UA15	LACKLAND BOILER, BUILDING L10330		§106.183/09/04/2000	
D	74	ECOML10338	OP-UA15	LACKLAND BOILER, BUILDING L10338		§106.183/09/04/2000	
D	75	ECOML10390	OP-UA15	LACKLAND BOILER, BUILDING L10390		§106.183/09/04/2000	
D	76	ECOML10416A	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #1		§106.183/09/04/2000	
D	77	ECOML10416B	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #2		§106.183/09/04/2000	
D	78	ECOML10504A	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #1		§106.183/09/04/2000	
D	79	ECOML10504B	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #2		§106.183/09/04/2000	
D	80	ECOML10504C	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #3		§106.183/09/04/2000	
D	81	ECOML10504D	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #4		§106.183/09/04/2000	
D	82	ECOML10504E	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #5		§106.183/09/04/2000	
D	83	ECOML10541	OP-UA15	LACKLAND BOILER, BUILDING L10541		§106.183/09/04/2000	

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Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	84	ECOML10634	OP-UA15	LACKLAND BOILER, BUILDING L10634		§106.183/09/04/2000	
D	85	ECOML10658A	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #1		§106.183/09/04/2000	
D	86	ECOML10658B	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #2		§106.183/09/04/2000	
D	87	ECOML10808	OP-UA15	LACKLAND BOILER, BUILDING L10808		§106.183/09/04/2000	
D	88	ECOML10810	OP-UA15	LACKLAND BOILER, BUILDING L10810		§106.183/09/04/2000	
D	89	ECOML10904A	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #1		§106.183/09/04/2000	
D	90	ECOML10904B	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #2		§106.183/09/04/2000	
D	91	ECOML10908	OP-UA15	LACKLAND BOILER, BUILDING L10908		§106.183/09/04/2000	
D	92	ECOML1160	OP-UA15	LACKLAND BOILER, BUILDING L01160		§106.183/09/04/2000	
D	93	ECOML1161	OP-UA15	LACKLAND BOILER, BUILDING L01161		§106.183/09/04/2000	
D	94	ECOML1178	OP-UA15	LACKLAND BOILER, BUILDING L01178		§106.183/09/04/2000	
D	95	ECOML1207	OP-UA15	LACKLAND BOILER, BUILDING L01207		§106.183/09/04/2000	

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D	96	ECOML1212A	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #1		§106.183/09/04/2000	
D	97	ECOML1212B	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #2		§106.183/09/04/2000	
D	98	ECOML1212C	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #3		§106.183/09/04/2000	
D	99	ECOML1215C	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #3		§106.183/09/04/2000	
D	100	ECOML1217	OP-UA15	LACKLAND BOILER, BUILDING L01217		§106.183/09/04/2000	
D	101	ECOML1219	OP-UA15	LACKLAND BOILER, BUILDING L01219		§106.183/09/04/2000	
D	102	ECOML1250	OP-UA15	LACKLAND BOILER, BUILDING L01250		§106.183/09/04/2000	
D	103	ECOML1285	OP-UA15	LACKLAND BOILER, BUILDING L01285		§106.183/09/04/2000	
D	104	ECOML1288	OP-UA15	LACKLAND BOILER, BUILDING L01288		§106.183/09/04/2000	
D	105	ECOML1415A	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #1		§106.183/09/04/2000	
D	106	ECOML1415B	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #2		§106.183/09/04/2000	

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D	107	ECOML1415C	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #3		§106.183/09/04/2000	
D	108	ECOML1423	OP-UA15	LACKLAND BOILER, BUILDING L01423		§106.183/09/04/2000	
D	109	ECOML1528	OP-UA15	LACKLAND BOILER, BUILDING L01528		§106.183/09/04/2000	
D	110	ECOML16000A	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #1		§106.183/09/04/2000	
D	111	ECOML16000B	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #2		§106.183/09/04/2000	
D	112	ECOML2000A	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #1		§106.183/09/04/2000	
D	113	ECOML2000B	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #2		§106.183/09/04/2000	
D	114	ECOML2028A	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #1		§106.183/09/04/2000	
D	115	ECOML2028B	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #2		§106.183/09/04/2000	
D	116	ECOML2041	OP-UA15	LACKLAND BOILER, BUILDING L02041		§106.183/09/04/2000	
D	117	ECOML2049	OP-UA15	LACKLAND BOILER, BUILDING L02049		§106.183/09/04/2000	

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D	118	ECOML2067	OP-UA15	LACKLAND BOILER, BUILDING L02067		§106.183/09/04/2000	
D	119	ECOML2081	OP-UA15	LACKLAND BOILER, BUILDING L02081		§106.183/09/04/2000	
D	120	ECOML2088	OP-UA15	LACKLAND BOILER, BUILDING L02088		§106.183/09/04/2000	
D	121	ECOML2167	OP-UA15	LACKLAND BOILER, BUILDING L02167		§106.183/09/04/2000	
D	122	ECOML2169	OP-UA15	LACKLAND BOILER, BUILDING L02169		§106.183/09/04/2000	
D	123	ECOML2300	OP-UA15	LACKLAND BOILER, BUILDING L02300		§106.183/09/04/2000	
D	124	ECOML2418	OP-UA15	LACKLAND BOILER, BUILDING L02418		§106.183/09/04/2000	
D	125	ECOML2443	OP-UA15	LACKLAND BOILER, BUILDING L02443		§106.183/09/04/2000	
D	126	ECOML2484	OP-UA15	LACKLAND BOILER, BUILDING L02484		§106.183/09/04/2000	
D	127	ECOML2490A	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #1		§106.183/09/04/2000	
D	128	ECOML2490B	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #2		§106.183/09/04/2000	
D	129	ECOML2506	OP-UA15	LACKLAND BOILER, BUILDING L02506 7/05/05/1976		§106.183/09/04/2000	

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D	130	ECOML2901	OP-UA15	LACKLAND BOILER, BUILDING L02901		§106.183/09/04/2000	
D	131	ECOML3220	OP-UA15	LACKLAND BOILER, BUILDING L03220		§106.183/09/04/2000	
D	132	ECOML3352A	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #1		§106.183/09/04/2000	
D	133	ECOML3352B	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #2		§106.183/09/04/2000	
D	134	ECOML3352C	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #3		§106.183/09/04/2000	
D	135	ECOML3352D	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #4		§106.183/09/04/2000	
D	136	ECOML3425A	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #1		§106.183/09/04/2000	
D	137	ECOML3425B	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #2		§106.183/09/04/2000	
D	138	ECOML3550	OP-UA15	LACKLAND BOILER, BUILDING L03350		§106.183/09/04/2000	
D	139	ECOML3750A	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #1		§106.183/09/04/2000	
D	140	ECOML3750B	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #2		§106.183/09/04/2000	

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D	141	ECOML3885	OP-UA15	LACKLAND BOILER, BUILDING L03885		§106.183/09/04/2000	
D	142	ECOML4430A	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #1		§106.183/09/04/2000	
D	143	ECOML4430B	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #2		§106.183/09/04/2000	
D	144	ECOML4430C	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #3		§106.183/09/04/2000	
D	145	ECOML4430D	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #4		§106.183/09/04/2000	
D	146	ECOML4550	OP-UA15	LACKLAND BOILER, BUILDING L04450		§106.183/09/04/2000	
D	147	ECOML4559A	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #1		§106.183/09/04/2000	
D	148	ECOML4559B	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #2		§106.183/09/04/2000	
D	149	ECOML4559C	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #3		§106.183/09/04/2000	
D	150	ECOML4559D	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #4		§106.183/09/04/2000	
D	151	ECOML4559E	OP-UA15	LACKLAND BOILER, BUILDING L04459,		§106.183/09/04/2000	

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				BOILER #5			
D	152	ECOML4559F	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #6		§106.183/09/04/2000	
D	153	ECOML4610	OP-UA15	LACKLAND BOILER, BUILDING L04610		§106.183/09/04/2000	
D	154	ECOML5004	OP-UA15	LACKLAND BOILER, BUILDING L05004		§106.183/09/04/2000	
D	155	ECOML5045	OP-UA15	LACKLAND BOILER, BUILDING L05045		§106.183/09/04/2000	
D	156	ECOML5100	OP-UA15	LACKLAND BOILER, BUILDING L05100		§106.183/09/04/2000	
D	157	ECOML5160	OP-UA15	LACKLAND BOILER, BUILDING L05160		§106.183/09/04/2000	
D	158	ECOML5200	OP-UA15	LACKLAND BOILER, BUILDING L05200		§106.183/09/04/2000	
D	159	ECOML5275	OP-UA15	LACKLAND BOILER, BUILDING L05275		§106.183/09/04/2000	
D	160	ECOML5277A	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #1		§106.183/09/04/2000	
D	161	ECOML5277B	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #2		§106.183/09/04/2000	
D	162	ECOML5311	OP-UA15	LACKLAND BOILER, BUILDING L05311		§106.183/09/04/2000	

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D	163	ECOML5432	OP-UA15	LACKLAND BOILER, BUILDING L05432		§106.183/09/04/2000	
D	164	ECOML5497	OP-UA15	LACKLAND BOILER, BUILDING L05497		§106.183/09/04/2000	
D	165	ECOML5506	OP-UA15	LACKLAND BOILER, BUILDING L05506		§106.183/09/04/2000	
D	166	ECOML5570A	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #1		§106.183/09/04/2000	
D	167	ECOML5570B	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #2		§106.183/09/04/2000	
D	168	ECOML5595A	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #1		§106.183/09/04/2000	
D	169	ECOML5595B	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #2		§106.183/09/04/2000	
D	170	ECOML5616	OP-UA15	LACKLAND BOILER, BUILDING L05616		§106.183/09/04/2000	
D	171	ECOML5725	OP-UA15	LACKLAND BOILER, BUILDING L05725		§106.183/09/04/2000	
D	172	ECOML5747	OP-UA15	LACKLAND BOILER, BUILDING L05747		§106.183/09/04/2000	
D	173	ECOML6114	OP-UA15	LACKLAND BOILER, BUILDING L06114		§106.183/09/04/2000	
D	174	ECOML6300	OP-UA15	LACKLAND BOILER, BUILDING L06300		§106.183/09/04/2000	

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D	175	ECOML6330A	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #1		§106.183/09/04/2000	
D	176	ECOML6330B	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #2		§106.183/09/04/2000	
D	177	ECOML6418A	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #1		§106.183/09/04/2000	
D	178	ECOML6418B	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #2		§106.183/09/04/2000	
D	179	ECOML6420	OP-UA15	LACKLAND BOILER, BUILDING L06420		§106.183/09/04/2000	
D	180	ECOML6476	OP-UA15	LACKLAND BOILER, BUILDING L06476		§106.183/09/04/2000	
D	181	ECOML6482	OP-UA15	LACKLAND BOILER, BUILDING L06482		§106.183/09/04/2000	
D	182	ECOML6576	OP-UA15	LACKLAND BOILER, BUILDING L06576		§106.183/09/04/2000	
D	183	ECOML6578A	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #01		§106.183/09/04/2000	
D	184	ECOML6578B	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #02		§106.183/09/04/2000	
D	185	ECOML6578C	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #03		§106.183/09/04/2000	

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D	186	ECOML6578D	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #04		§106.183/09/04/2000	
D	187	ECOML6578E	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #05		§106.183/09/04/2000	
D	188	ECOML6578F	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #06		§106.183/09/04/2000	
D	189	ECOML6578G	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #07		§106.183/09/04/2000	
D	190	ECOML6578H	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #08		§106.183/09/04/2000	
D	191	ECOML6578I	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #09		§106.183/09/04/2000	
D	192	ECOML6578J	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #10		§106.183/09/04/2000	
D	193	ECOML6578K	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #11		§106.183/09/04/2000	
D	194	ECOML6578L	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #12		§106.183/09/04/2000	
D	195	ECOML6578M	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #13		§106.183/09/04/2000	

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D	196	ECOML6578O	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #14		§106.183/09/04/2000	
D	197	ECOML6582A	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #1		§106.183/09/04/2000	
D	198	ECOML6582B	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #2		§106.183/09/04/2000	
D	199	ECOML6582C	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #3		§106.183/09/04/2000	
D	200	ECOML6588A	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #01		§106.183/09/04/2000	
D	201	ECOML6588B	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #02		§106.183/09/04/2000	
D	202	ECOML6588C	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #03		§106.183/09/04/2000	
D	203	ECOML6588D	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #04		§106.183/09/04/2000	
D	204	ECOML6588E	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #05		§106.183/09/04/2000	
D	205	ECOML6588F	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #06		§106.183/09/04/2000	

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D	206	ECOML6588G	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #07		§106.183/09/04/2000	
D	207	ECOML6588H	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #08		§106.183/09/04/2000	
D	208	ECOML6588I	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #09		§106.183/09/04/2000	
D	209	ECOML6588J	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #10		§106.183/09/04/2000	
D	210	ECOML6588K	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #11		§106.183/09/04/2000	
D	211	ECOML6588L	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #12		§106.183/09/04/2000	
D	212	ECOML6588M	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #13		§106.183/09/04/2000	
D	213	ECOML6588N	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #14		§106.183/09/04/2000	
D	214	ECOML6588O	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #15		§106.183/09/04/2000	
D	215	ECOML6588P	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #16		§106.183/09/04/2000	

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D	216	ECOML6592A	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #01		§106.183/09/04/2000	
D	217	ECOML6592B	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #02		§106.183/09/04/2000	
D	218	ECOML6592C	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #03		§106.183/09/04/2000	
D	219	ECOML6592D	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #04		§106.183/09/04/2000	
D	220	ECOML6596A	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #01		§106.183/09/04/2000	
D	221	ECOML6596B	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #02		§106.183/09/04/2000	
D	222	ECOML6596C	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #03		§106.183/09/04/2000	
D	223	ECOML6596D	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #04		§106.183/09/04/2000	
D	224	ECOML6596E	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #05		§106.183/09/04/2000	
D	225	ECOML6596F	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #06		§106.183/09/04/2000	

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D	226	ECOML6596G	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #07		§106.183/09/04/2000	
D	227	ECOML6596H	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #08		§106.183/09/04/2000	
D	228	ECOML6596I	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #09		§106.183/09/04/2000	
D	229	ECOML6596J	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #10		§106.183/09/04/2000	
D	230	ECOML6596K	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #11		§106.183/09/04/2000	
D	231	ECOML6596L	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #12		§106.183/09/04/2000	
D	232	ECOML6596M	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #13		§106.183/09/04/2000	
D	233	ECOML6596N	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #14		§106.183/09/04/2000	
D	234	ECOML6596O	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #15		§106.183/09/04/2000	
D	235	ECOML6596P	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #16		§106.183/09/04/2000	

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D	236	ECOML6612	OP-UA15	LACKLAND BOILER, BUILDING L06612		§106.183/09/04/2000	
D	237	ECOML6629	OP-UA15	LACKLAND BOILER, BUILDING L06629		§106.183/09/04/2000	
D	238	ECOML7025	OP-UA15	LACKLAND BOILER, BUILDING L07025		§106.183/09/04/2000	
D	239	ECOML7037	OP-UA15	LACKLAND BOILER, BUILDING L07037		§106.183/09/04/2000	
D	240	ECOML7065A	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #1		§106.183/09/04/2000	
D	241	ECOML7065B	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #2		§106.183/09/04/2000	
D	242	ECOML7080	OP-UA15	LACKLAND BOILER, BUILDING L07080		§106.183/09/04/2000	
D	243	ECOML7214	OP-UA15	LACKLAND BOILER, BUILDING L07214		§106.183/09/04/2000	
D	244	ECOML7241	OP-UA15	LACKLAND BOILER, BUILDING L07241		§106.183/09/04/2000	
D	245	ECOML7243	OP-UA15	LACKLAND BOILER, BUILDING L07243		§106.183/09/04/2000	
D	246	ECOML7246	OP-UA15	LACKLAND BOILER, BUILDING L07246		§106.183/09/04/2000	
D	247	ECOML7342	OP-UA15	LACKLAND BOILER, BUILDING L07342		§106.183/09/04/2000	
D	248	ECOML7346A	OP-UA15	LACKLAND BOILER, BUILDING L07346,		§106.183/09/04/2000	

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				BOILER #1			
D	249	ECOML7346B	OP-UA15	LACKLAND BOILER, BUILDING L07346, BOILER #2		§106.183/09/04/2000	
D	250	ECOML7353	OP-UA15	LACKLAND BOILER, BUILDING L07353		§106.183/09/04/2000	
D	251	ECOML7355	OP-UA15	LACKLAND BOILER, BUILDING L07355		§106.183/09/04/2000	
D	252	ECOML7356	OP-UA15	LACKLAND BOILER, BUILDING L07356		§106.183/09/04/2000	
D	253	ECOML7357	OP-UA15	LACKLAND BOILER, BUILDING L07357		§106.183/09/04/2000	
D	254	ECOML7358	OP-UA15	LACKLAND BOILER, BUILDING L07358		§106.183/09/04/2000	
D	255	ECOML7360	OP-UA15	LACKLAND BOILER, BUILDING L07360		§106.183/09/04/2000	
D	256	ECOML7362	OP-UA15	LACKLAND BOILER, BUILDING L07362		§106.183/09/04/2000	
D	257	ECOML7364	OP-UA15	LACKLAND BOILER, BUILDING L07364		§106.183/09/04/2000	
D	258	ECOML7366	OP-UA15	LACKLAND BOILER, BUILDING L07366		§106.183/09/04/2000	
D	259	ECOML7368	OP-UA15	LACKLAND BOILER, BUILDING L07368		§106.183/09/04/2000	
D	260	ECOML7429A	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #1		§106.183/09/04/2000	

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D	261	ECOML7429B	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #2		§106.183/09/04/2000	
D	262	ECOML7435	OP-UA15	LACKLAND BOILER, BUILDING L07435		§106.183/09/04/2000	
D	263	ECOML7445	OP-UA15	LACKLAND BOILER, BUILDING L07445		§106.183/09/04/2000	
D	264	ECOML7450	OP-UA15	LACKLAND BOILER, BUILDING L07450		§106.183/09/04/2000	
D	265	ECOML7460A	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #1		§106.183/09/04/2000	
D	266	ECOML7460B	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #2		§106.183/09/04/2000	
D	267	ECOML7475	OP-UA15	LACKLAND BOILER, BUILDING L07475		§106.183/09/04/2000	
D	268	ECOML7481	OP-UA15	LACKLAND BOILER, BUILDING L07481		§106.183/09/04/2000	
D	269	ECOML7485	OP-UA15	LACKLAND BOILER, BUILDING L07485		§106.183/09/04/2000	
D	270	ECOML7487	OP-UA15	LACKLAND BOILER, BUILDING L07487		§106.183/09/04/2000	
D	271	ECOML7538	OP-UA15	LACKLAND BOILER, BUILDING L07538		§106.183/09/04/2000	
D	272	ECOML7602A	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #1		§106.183/09/04/2000	

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D	273	ECOML7602B	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #2		§106.183/09/04/2000	
D	274	ECOML814	OP-UA15	LACKLAND BOILER, BUILDING L00814		§106.183/09/04/2000	
D	275	ECOML817	OP-UA15	LACKLAND BOILER, BUILDING L00817		§106.183/09/04/2000	
D	276	ECOML8206	OP-UA15	LACKLAND BOILER, BUILDING L08206		§106.183/09/04/2000	
D	277	ECOML8210	OP-UA15	LACKLAND BOILER, BUILDING L08210		§106.183/09/04/2000	
D	278	ECOML825	OP-UA15	LACKLAND BOILER, BUILDING L00825		§106.183/09/04/2000	
D	279	ECOML826	OP-UA15	LACKLAND BOILER, BUILDING L00826		§106.183/09/04/2000	
D	280	ECOML828	OP-UA15	LACKLAND BOILER, BUILDING L00828		§106.183/09/04/2000	
D	281	ECOML829A	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #1		§106.183/09/04/2000	
D	282	ECOML829B	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #2		§106.183/09/04/2000	
D	283	ECOML830	OP-UA15	LACKLAND BOILER, BUILDING L00830		§106.183/09/04/2000	
D	284	ECOML832A	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #1		§106.183/09/04/2000	

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D	285	ECOML832B	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #2		§106.183/09/04/2000	
D	286	ECOML8420A	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #1		§106.183/09/04/2000	
D	287	ECOML8420B	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #2		§106.183/09/04/2000	
D	288	ECOML874	OP-UA15	LACKLAND BOILER, BUILDING L00874		§106.183/09/04/2000	
D	289	ECOML896	OP-UA15	LACKLAND BOILER, BUILDING L00896		§106.183/09/04/2000	
D	290	ECOML898	OP-UA15	LACKLAND BOILER, BUILDING L00898		§106.183/09/04/2000	
D	291	ECOML9020	OP-UA15	LACKLAND BOILER, BUILDING L09020		§106.183/09/04/2000	
D	292	ECOML9028	OP-UA15	LACKLAND BOILER, BUILDING L09028		§106.183/09/04/2000	
D	293	ECOML907	OP-UA15	LACKLAND BOILER, BUILDING L00907		§106.183/09/04/2000	
D	294	ECOML908	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #1		§106.183/09/04/2000	
D	295	ECOML9085A	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #2		§106.183/09/04/2000	
D	296	ECOML9085B	OP-UA15	LACKLAND BOILER, BUILDING L00908		§106.183/09/04/2000	

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D	297	ECOML909	OP-UA15	LACKLAND BOILER, BUILDING L00909		§106.183/09/04/2000	
D	298	ECOML910A	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #1		§106.183/09/04/2000	
D	299	ECOML910B	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #2		§106.183/09/04/2000	
D	300	ECOML9110A	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #1		§106.183/09/04/2000	
D	301	ECOML9110B	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #2		§106.183/09/04/2000	
D	302	ECOML9122A	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #1		§106.183/09/04/2000	
D	303	ECOML9122B	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #2		§106.183/09/04/2000	
D	304	ECOML921	OP-UA15	LACKLAND BOILER, BUILDING L00921		§106.183/09/04/2000	
D	305	ECOML9210A	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #1		§106.183/09/04/2000	
D	306	ECOML9210B	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #2		§106.183/09/04/2000	
D	307	ECOML9225A	OP-UA15	LACKLAND BOILER, BUILDING L09225,		§106.183/09/04/2000	

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				BOILER #1			
D	308	ECOML9225B	OP-UA15	LACKLAND BOILER, BUILDING L09225, BOILER #2		§106.183/09/04/2000	
D	309	ECOML9310A	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #1		§106.183/09/04/2000	
D	310	ECOML9310B	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #2		§106.183/09/04/2000	
D	311	ECOML9410A	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #1		§106.183/09/04/2000	
D	312	ECOML9410B	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #2		§106.183/09/04/2000	
D	313	ECOML950A	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #1		§106.183/09/04/2000	
D	314	ECOML950B	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #2		§106.183/09/04/2000	
D	315	ECOML954	OP-UA15	LACKLAND BOILER, BUILDING L00954		§106.183/09/04/2000	
D	316	ECOMM124A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #1		§106.183/09/04/2000	
D	317	ECOMM124B	OP-UA15	MEDINA ANNEX BOILER, BUILDING		§106.183/09/04/2000	

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				M00124, BOILER #2			
D	318	ECOMM124C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #3		§106.183/09/04/2000	
D	319	ECOMM127	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00127		§106.183/09/04/2000	
D	320	ECOMM145	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00145		§106.183/09/04/2000	
D	321	ECOMM147A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #1		§106.183/09/04/2000	
D	322	ECOMM147B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #2		§106.183/09/04/2000	
D	323	ECOMM147C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #3		§106.183/09/04/2000	
D	324	ECOMM150A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #1		§106.183/09/04/2000	
D	325	ECOMM150B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #2		§106.183/09/04/2000	
D	326	ECOMM199A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	

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D	327	ECOMM199B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	
D	328	ECOMM230A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #1		§106.183/09/04/2000	
D	329	ECOMM230B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #2		§106.183/09/04/2000	
D	330	ECOMM242	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00242		§106.183/09/04/2000	
D	331	ECOMM315	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00315		§106.183/09/04/2000	
D	332	ECOMM321	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00321		§106.183/09/04/2000	
D	333	ECOMM331	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00331		§106.183/09/04/2000	
D	335	FDSP600390	OP-UA4	FUEL DISPENSING, BIO-DIESEL, BLDG L05023		§106.473/09/04/2000	
D	340	FLD720464	OP-UA4	BLDG 4559, CENTRAL ENERGY PLANT, DIESEL LOADING		§106.473/09/04/2000	
D	346	ICOM162744	OP-UA2	BLDG. 730, 511 KW DIESEL GENERATOR		§106.511/09/04/2000	

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D	347	ICOM162745	OP-UA2	BLDG. L01108, 107 BHP (80 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	348	ICOM162746	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	349	ICOM162747	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	350	ICOM162748	OP-UA2	BLDG. 1122, 30 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	351	ICOM600039	OP-UA2	BLDG. M00100, 20 BHP (15 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	361	ICOM600375	OP-UA2	BLDG. 4070, 350 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	387	ICOM649882	OP-UA2	BLDG. 972, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	390	ICOM649887	OP-UA2	BLDG. 10902, 230 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	411	ICOM703681	OP-UA2	BLDG. L04429, 54 BHP (40 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	439	ICOM947	OP-UA2	BLDG. 444, 8 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	440	ICOM955	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #2		§106.511/09/04/2000	

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D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	445	DEGR981	OP-SUMR	BLDG M00230, GOODWILL GROUNDS - IMMERSION CLEANER		§106.454/11/1/01	
D	447	ECOML1215A	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #1		§106.183/09/04/2000	
D	448	ECOML1215B	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #2		§106.183/09/04/2000	
D	449	ECOML1215D	OP-UA15	LACKLAND BOILER, BUILDING L01215,		§106.183/09/04/2000	

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				BOILER #4			
D	450	ECOML1215E	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #5		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	454	GRP-6	PERMIT O1393	Request Change in Group ID Number from GRP-6 to GRPDEGR		§106.454/11/1/2001	
D	455	ICOM1044	OP-SUMR	15KW EMERGENCY GENERATOR		§106.511/09/04/2000	
D	456	ICOM600204	OP-SUMR	BLDG. 7466, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	457	ICOM601057	OP-SUMR	15KW EMERGENCY GENERATOR BLDG 394		§106.511/09/04/2000	
D	458	ICOM601958	OP-SUMR	BLDG. 7360, 100 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	459	ICOM649892	OP-SUMR	BLDG. 2000-2, 500 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	460	ICOM703670	OP-SUMR	BLDG. 1623, 208 BHP (155 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	

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D	461	ICOM704098	OP-SUMR	BLDG. 171, 134 BHP (100 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	462	ICOM902	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #2		§106.511/09/04/2000	
D	463	ICOM903	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #1		§106.511/09/04/2000	
D	464	ICOM916	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #3		§106.511/09/04/2000	
D	465	MOBLTS1	OP-SUMR	PORTABLE LIGHTING SETS		§106.511/09/04/2000	
A	466	ABCL816558	OP-UA1	Building KFA02058, two enclosed abrasive cleaning cabinets		§106.452/9/4/2000	
A	467	ABCL817534	OP-UA1	Building LAK05015, abrasive blast cabinet		§106.452/9/4/2000	
A	468	ABCLGRP	OP-UA1	Add Group for ABRASIVE BLAST CABINETS		§106.452/9/4/2000	
A	469	SURF600396	OP-UA18	L05008, LRS Auto Paint Booth, SE #11749		75/08/11/1989	
A	470	SURF656672	OP-UA18	L07538, IAAFA PAINT BOOTH, PBR # 95306		§106.433/9/4/2000	
A	471	SURF714	OP-UA18	L02058, PAINT BOOTH CCSD, PBR #124419		§106.433/9/4/2000	
A	472	SURF731288	OP-UA18	L00829, Outside Aircraft Touch Up SE		§106.433/9/4/2000	

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				#56777			
A	473	SURF892	OP-UA18	L00829, SURFACE COATING BOOTH #1, SE #21103		75/08/11/1989	
A	474	GRPTANKexempt	PBRSum	ADD GROUP OFF PERMIT INDEX NUMBER TANKS		§106.511/09/04/2000	
A	475	FLD651227	OP-UA4	FILL GENERATOR TANKS FROM TRUCK		§106.412/09/04/2000	
A	476	GRPDEGR	OPUA-16	Request Change in SOP INDEX from GRP-6 to GRPDEGR		§106.454/11/1/2001	
A	477	GRPICOM100III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	478	GRPICOM100ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	479	GRPICOM250III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	480	GRPICOM250ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	481	GRPICOM300III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 250 HP TO 300HP		§106.511/09/04/2000	
A	482	GRPICOM300ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE		§106.511/09/04/2000	

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				ENGINES 250 HP TO 300HP			
A	483	GRPICOM500III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	484	GRPICOM500ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	485	GRPICOMLARGEIII	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	486	GRPICOMLARGEZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	487	GRPSURF	OP-UA18	Add Group CORROSION CONTROL PAINT		§106.400/11/15/1996	
A	488	ICOM717028	OP-UA2	BLDG 980, 1072 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	489	ICOM723510	OP-UA2	BLDG. 2000, 2200 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	490	ICOM735974	OP-UA2	BLDG K00394, 51 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	491	ICOM813278	OP-UA2	BLDG L07466, 86 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	492	ICOM815748	OP-UA2	BLDG PRT00171, 152 HP DIESEL		§106.511/09/04/2000	

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				EMERGENCY GENERATOR			
D	493	FDSP975	OP-UA4	FUEL DISPENSING, GASOLINE, BLDG M00211		§106.473/09/04/2000	
D	494	CE0246	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	495	CE03191AST	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	496	CE03951AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	497	CE07301AST	OP-UA3	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON		§106.478/09/04/2000	
D	498	LR2111AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	499	LR2112AST	OP-UA3	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS		§106.478/09/04/2000	
A	544	FDSP600393	OP-UA4	Fuel Dispensing, Gasoline, Golf Course, Building LAK02890		§106.473/09/04/2000	
D	548	AST1476	OP-UA3	Bldg. 4602, VAULTED DIESEL TANK - 2,000 GAL		86/07/23/1992	

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D	549	AST1478	OP-UA3	Bldg. 1740, VAULTED DIESEL TANK - 1,000 GAL		86/11/25/1985	
D	550	AST1479	OP-UA3	Bldg. 1050, DIESEL VAULTED TANK - 4,000 GAL		106.478/05/04/1994	
D	551	AST1480	OP-UA3	Bldg. 390, DIESEL VAULTED TANK - 10,000 GAL		86/05/04/1994	
D	552	AST1481	OP-UA3	Bldg. 1469, DIESEL TANK - 6,000 GAL		86/11/05/1986	
D	553	AST1483	OP-UA3	Bldg. 1148, DIESEL TANK - 10,000 GAL		106.478/09/04/2000	
D	554	AST1485	OP-UA3	Bldg. 395, DIESEL VAULTED TANK - 1,000 GAL		86/09/12/1989	
D	555	AST1488	OP-UA3	Bldg. 830, VAULTED DIESEL TANK - 1,000 GAL		58/05/05/1976	
D	556	AST745	OP-UA3	Bldg. 2000 - TWO VAULTED DIESEL TANK - 1,000 GAL		86/07/26/1985	
D	557	AST763	OP-UA3	Bldg. 1679, DIESEL TANK - 1,000 GAL		86/11/05/1986	
D	558	AST800	OP-UA3	Bldg. 1161, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	
D	559	AST856	OP-UA3	Bldg. 900, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	

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D	560	AST911	OP-UA3	Bldg. 820, DIESEL TANK - 1,000 GAL		58/05/05/1976	

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1	GRPECOMLAK	OP UA15	D	GRPECOMLAK
2	ECOM6586A	OP-UA15	D	GRPECOMLAK
3	ECOM6586AA	OP-UA15	D	GRPECOMLAK
4	ECOM6586AB	OP-UA15	D	GRPECOMLAK
5	ECOM6586AC	OP-UA15	D	GRPECOMLAK
6	ECOM6586AD	OP-UA15	D	GRPECOMLAK
7	ECOM6586AE	OP-UA15	D	GRPECOMLAK
8	ECOM6586AF	OP-UA15	D	GRPECOMLAK
9	ECOM6586B	OP-UA15	D	GRPECOMLAK
10	ECOM6586C	OP-UA15	D	GRPECOMLAK
11	ECOM6586D	OP-UA15	D	GRPECOMLAK
12	ECOM6586E	OP-UA15	D	GRPECOMLAK
13	ECOM6586F	OP-UA15	D	GRPECOMLAK

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14	ECOM6586G	OP-UA15	D	GRPECOMLAK
15	ECOM6586H	OP-UA15	D	GRPECOMLAK
16	ECOM6586I	OP-UA15	D	GRPECOMLAK
17	ECOM6586J	OP-UA15	D	GRPECOMLAK
18	ECOM6586K	OP-UA15	D	GRPECOMLAK
19	ECOM6586L	OP-UA15	D	GRPECOMLAK
20	ECOM6586M	OP-UA15	D	GRPECOMLAK
21	ECOM6586N	OP-UA15	D	GRPECOMLAK
22	ECOM6586O	OP-UA15	D	GRPECOMLAK
23	ECOM6586P	OP-UA15	D	GRPECOMLAK
24	ECOM6586Q	OP-UA15	D	GRPECOMLAK
25	ECOM6586R	OP-UA15	D	GRPECOMLAK
26	ECOM6586S	OP-UA15	D	GRPECOMLAK

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27	ECOM6586T	OP-UA15	D	GRPECOMLAK
28	ECOM6586U	OP-UA15	D	GRPECOMLAK
29	ECOM6586V	OP-UA15	D	GRPECOMLAK
30	ECOM6586W	OP-UA15	D	GRPECOMLAK
31	ECOM6586X	OP-UA15	D	GRPECOMLAK
32	ECOM6586Y	OP-UA15	D	GRPECOMLAK
33	ECOM6586Z	OP-UA15	D	GRPECOMLAK
34	ECOMK1531	OP-UA15	D	GRPECOMLAK
35	ECOMK1610	OP-UA15	D	GRPECOMLAK
36	ECOMK1612	OP-UA15	D	GRPECOMLAK
37	ECOMK1614A	OP-UA15	D	GRPECOMLAK
38	ECOMK1614B	OP-UA15	D	GRPECOMLAK
39	ECOMK1621A	OP-UA15	D	GRPECOMLAK

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40	ECOMK1621B	OP-UA15	D	GRPECOMLAK
41	ECOMK1623	OP-UA15	D	GRPECOMLAK
42	ECOMK1650A	OP-UA15	D	GRPECOMLAK
43	ECOMK1650B	OP-UA15	D	GRPECOMLAK
44	ECOMK1674	OP-UA15	D	GRPECOMLAK
45	ECOMK1676A	OP-UA15	D	GRPECOMLAK
46	ECOMK1676B	OP-UA15	D	GRPECOMLAK
47	ECOMK171A	OP-UA15	D	GRPECOMLAK
48	ECOMK171B	OP-UA15	D	GRPECOMLAK
49	ECOMK171C	OP-UA15	D	GRPECOMLAK
50	ECOMK171D	OP-UA15	D	GRPECOMLAK
51	ECOMK178	OP-UA15	D	GRPECOMLAK
52	ECOMK210	OP-UA15	D	GRPECOMLAK

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53	ECOMK3030A	OP-UA15	D	GRPECOMLAK
54	ECOMK3030B	OP-UA15	D	GRPECOMLAK
55	ECOML10050	OP-UA15	D	GRPECOMLAK
56	ECOML10055	OP-UA15	D	GRPECOMLAK
57	ECOML10060	OP-UA15	D	GRPECOMLAK
58	ECOML10070A	OP-UA15	D	GRPECOMLAK
59	ECOML10070B	OP-UA15	D	GRPECOMLAK
60	ECOML10075A	OP-UA15	D	GRPECOMLAK
61	ECOML10075B	OP-UA15	D	GRPECOMLAK
62	ECOML10175	OP-UA15	D	GRPECOMLAK
63	ECOML10203	OP-UA15	D	GRPECOMLAK
64	ECOML10207	OP-UA15	D	GRPECOMLAK
65	ECOML10215A	OP-UA15	D	GRPECOMLAK

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66	ECOML10215B	OP-UA15	D	GRPECOMLAK
67	ECOML10251	OP-UA15	D	GRPECOMLAK
68	ECOML10255	OP-UA15	D	GRPECOMLAK
69	ECOML10261	OP-UA15	D	GRPECOMLAK
70	ECOML10263	OP-UA15	D	GRPECOMLAK
71	ECOML10265	OP-UA15	D	GRPECOMLAK
72	ECOML1030	OP-UA15	D	GRPECOMLAK
73	ECOML10330	OP-UA15	D	GRPECOMLAK
74	ECOML10338	OP-UA15	D	GRPECOMLAK
75	ECOML10390	OP-UA15	D	GRPECOMLAK
76	ECOML10416A	OP-UA15	D	GRPECOMLAK
77	ECOML10416B	OP-UA15	D	GRPECOMLAK
78	ECOML10504A	OP-UA15	D	GRPECOMLAK

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79	ECOML10504B	OP-UA15	D	GRPECOMLAK
80	ECOML10504C	OP-UA15	D	GRPECOMLAK
81	ECOML10504D	OP-UA15	D	GRPECOMLAK
82	ECOML10504E	OP-UA15	D	GRPECOMLAK
83	ECOML10541	OP-UA15	D	GRPECOMLAK
84	ECOML10634	OP-UA15	D	GRPECOMLAK
85	ECOML10658A	OP-UA15	D	GRPECOMLAK
86	ECOML10658B	OP-UA15	D	GRPECOMLAK
87	ECOML10808	OP-UA15	D	GRPECOMLAK
88	ECOML10810	OP-UA15	D	GRPECOMLAK
89	ECOML10904A	OP-UA15	D	GRPECOMLAK
90	ECOML10904B	OP UA15	D	GRPECOMLAK
91	ECOML10908	OP-UA15	D	GRPECOMLAK

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92	ECOML1160	OP-UA15	D	GRPECOMLAK
93	ECOML1161	OP-UA15	D	GRPECOMLAK
94	ECOML1178	OP-UA15	D	GRPECOMLAK
95	ECOML1207	OP-UA15	D	GRPECOMLAK
96	ECOML1212A	OP-UA15	D	GRPECOMLAK
97	ECOML1212B	OP-UA15	D	GRPECOMLAK
98	ECOML1212C	OP-UA15	D	GRPECOMLAK
99	ECOML1215C	OP-UA15	D	GRPECOMLAK
100	ECOML1217	OP-UA15	D	GRPECOMLAK
101	ECOML1219	OP-UA15	D	GRPECOMLAK
102	ECOML1250	OP-UA15	D	GRPECOMLAK
103	ECOML1285	OP-UA15	D	GRPECOMLAK
104	ECOML1288	OP-UA15	D	GRPECOMLAK

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105	ECOML1415A	OP-UA15	D	GRPECOMLAK
106	ECOML1415B	OP-UA15	D	GRPECOMLAK
107	ECOML1415C	OP-UA15	D	GRPECOMLAK
108	ECOML1423	OP-UA15	D	GRPECOMLAK
109	ECOML1528	OP-UA15	D	GRPECOMLAK
110	ECOML16000A	OP-UA15	D	GRPECOMLAK
111	ECOML16000B	OP-UA15	D	GRPECOMLAK
112	ECOML2000A	OP-UA15	D	GRPECOMLAK
113	ECOML2000B	OP UA15	D	GRPECOMLAK
114	ECOML2028A	OP-UA15	D	GRPECOMLAK
115	ECOML2028B	OP-UA15	D	GRPECOMLAK
116	ECOML2041	OP-UA15	D	GRPECOMLAK
117	ECOML2049	OP-UA15	D	GRPECOMLAK

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118	ECOML2067	OP-UA15	D	GRPECOMLAK
119	ECOML2081	OP-UA15	D	GRPECOMLAK
120	ECOML2088	OP-UA15	D	GRPECOMLAK
121	ECOML2167	OP UA15	D	GRPECOMLAK
122	ECOML2169	OP-UA15	D	GRPECOMLAK
123	ECOML2300	OP-UA15	D	GRPECOMLAK
124	ECOML2418	OP-UA15	D	GRPECOMLAK
125	ECOML2443	OP-UA15	D	GRPECOMLAK
126	ECOML2484	OP-UA15	D	GRPECOMLAK
127	ECOML2490A	OP-UA15	D	GRPECOMLAK
128	ECOML2490B	OP-UA15	D	GRPECOMLAK
129	ECOML2506	OP-UA15	D	GRPECOMLAK
130	ECOML2901	OP-UA15	D	GRPECOMLAK

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131	ECOML3220	OP-UA15	D	GRPECOMLAK
132	ECOML3352A	OP-UA15	D	GRPECOMLAK
133	ECOML3352B	OP-UA15	D	GRPECOMLAK
134	ECOML3352C	OP-UA15	D	GRPECOMLAK
135	ECOML3352D	OP-UA15	D	GRPECOMLAK
136	ECOML3425A	OP-UA15	D	GRPECOMLAK
137	ECOML3425B	OP-UA15	D	GRPECOMLAK
138	ECOML3550	OP-UA15	D	GRPECOMLAK
139	ECOML3750A	OP-UA15	D	GRPECOMLAK
140	ECOML3750B	OP-UA15	D	GRPECOMLAK
141	ECOML3885	OP-UA15	D	GRPECOMLAK
142	ECOML4430A	OP-UA15	D	GRPECOMLAK
143	ECOML4430B	OP-UA15	D	GRPECOMLAK

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144	ECOML4430C	OP-UA15	D	GRPECOMLAK
145	ECOML4430D	OP-UA15	D	GRPECOMLAK
146	ECOML4550	OP-UA15	D	GRPECOMLAK
147	ECOML4559A	OP-UA15	D	GRPECOMLAK
148	ECOML4559B	OP-UA15	D	GRPECOMLAK
149	ECOML4559C	OP-UA15	D	GRPECOMLAK
150	ECOML4559D	OP-UA15	D	GRPECOMLAK
151	ECOML4559E	OP-UA15	D	GRPECOMLAK
152	ECOML4559F	OP-UA15	D	GRPECOMLAK
153	ECOML4610	OP-UA15	D	GRPECOMLAK
154	ECOML5004	OP-UA15	D	GRPECOMLAK
155	ECOML5045	OP-UA15	D	GRPECOMLAK
156	ECOML5100	OP-UA15	D	GRPECOMLAK

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157	ECOML5160	OP-UA15	D	GRPECOMLAK
158	ECOML5200	OP-UA15	D	GRPECOMLAK
159	ECOML5275	OP-UA15	D	GRPECOMLAK
160	ECOML5277A	OP-UA15	D	GRPECOMLAK
161	ECOML5277B	OP-UA15	D	GRPECOMLAK
162	ECOML5311	OP-UA15	D	GRPECOMLAK
163	ECOML5432	OP-UA15	D	GRPECOMLAK
164	ECOML5497	OP-UA15	D	GRPECOMLAK
165	ECOML5506	OP-UA15	D	GRPECOMLAK
166	ECOML5570A	OP-UA15	D	GRPECOMLAK
167	ECOML5570B	OP-UA15	D	GRPECOMLAK
168	ECOML5595A	OP-UA15	D	GRPECOMLAK
169	ECOML5595B	OP-UA15	D	GRPECOMLAK

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170	ECOML5616	OP-UA15	D	GRPECOMLAK
171	ECOML5725	OP-UA15	D	GRPECOMLAK
172	ECOML5747	OP-UA15	D	GRPECOMLAK
173	ECOML6114	OP-UA15	D	GRPECOMLAK
174	ECOML6300	OP-UA15	D	GRPECOMLAK
175	ECOML6330A	OP-UA15	D	GRPECOMLAK
176	ECOML6330B	OP-UA15	D	GRPECOMLAK
177	ECOML6418A	OP-UA15	D	GRPECOMLAK
178	ECOML6418B	OP-UA15	D	GRPECOMLAK
179	ECOML6420	OP-UA15	D	GRPECOMLAK
180	ECOML6476	OP-UA15	D	GRPECOMLAK
181	ECOML6482	OP-UA15	D	GRPECOMLAK
182	ECOML6576	OP-UA15	D	GRPECOMLAK

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183	ECOML6578A	OP-UA15	D	GRPECOMLAK
184	ECOML6578B	OP-UA15	D	GRPECOMLAK
185	ECOML6578C	OP-UA15	D	GRPECOMLAK
186	ECOML6578D	OP-UA15	D	GRPECOMLAK
187	ECOML6578E	OP-UA15	D	GRPECOMLAK
188	ECOML6578F	OP-UA15	D	GRPECOMLAK
189	ECOML6578G	OP-UA15	D	GRPECOMLAK
190	ECOML6578H	OP-UA15	D	GRPECOMLAK
191	ECOML6578I	OP-UA15	D	GRPECOMLAK
192	ECOML6578J	OP-UA15	D	GRPECOMLAK
193	ECOML6578K	OP-UA15	D	GRPECOMLAK
194	ECOML6578L	OP-UA15	D	GRPECOMLAK
195	ECOML6578M	OP-UA15	D	GRPECOMLAK

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196	ECOML6578O	OP-UA15	D	GRPECOMLAK
197	ECOML6582A	OP-UA15	D	GRPECOMLAK
198	ECOML6582B	OP-UA15	D	GRPECOMLAK
199	ECOML6582C	OP-UA15	D	GRPECOMLAK
200	ECOML6588A	OP-UA15	D	GRPECOMLAK
201	ECOML6588B	OP-UA15	D	GRPECOMLAK
202	ECOML6588C	OP-UA15	D	GRPECOMLAK
203	ECOML6588D	OP-UA15	D	GRPECOMLAK
204	ECOML6588E	OP-UA15	D	GRPECOMLAK
205	ECOML6588F	OP-UA15	D	GRPECOMLAK
206	ECOML6588G	OP-UA15	D	GRPECOMLAK
207	ECOML6588H	OP-UA15	D	GRPECOMLAK
208	ECOML6588I	OP-UA15	D	GRPECOMLAK

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209	ECOML6588J	OP-UA15	D	GRPECOMLAK
210	ECOML6588K	OP-UA15	D	GRPECOMLAK
211	ECOML6588L	OP-UA15	D	GRPECOMLAK
212	ECOML6588M	OP-UA15	D	GRPECOMLAK
213	ECOML6588N	OP-UA15	D	GRPECOMLAK
214	ECOML6588O	OP-UA15	D	GRPECOMLAK
215	ECOML6588P	OP-UA15	D	GRPECOMLAK
216	ECOML6592A	OP-UA15	D	GRPECOMLAK
217	ECOML6592B	OP-UA15	D	GRPECOMLAK
218	ECOML6592C	OP-UA15	D	GRPECOMLAK
219	ECOML6592D	OP-UA15	D	GRPECOMLAK
220	ECOML6596A	OP-UA15	D	GRPECOMLAK
221	ECOML6596B	OP-UA15	D	GRPECOMLAK

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222	ECOML6596C	OP-UA15	D	GRPECOMLAK
223	ECOML6596D	OP-UA15	D	GRPECOMLAK
224	ECOML6596E	OP-UA15	D	GRPECOMLAK
225	ECOML6596F	OP-UA15	D	GRPECOMLAK
226	ECOML6596G	OP-UA15	D	GRPECOMLAK
227	ECOML6596H	OP-UA15	D	GRPECOMLAK
228	ECOML6596I	OP-UA15	D	GRPECOMLAK
229	ECOML6596J	OP-UA15	D	GRPECOMLAK
230	ECOML6596K	OP-UA15	D	GRPECOMLAK
231	ECOML6596L	OP-UA15	D	GRPECOMLAK
232	ECOML6596M	OP-UA15	D	GRPECOMLAK
233	ECOML6596N	OP-UA15	D	GRPECOMLAK
234	ECOML6596O	OP-UA15	D	GRPECOMLAK

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235	ECOML6596P	OP-UA15	D	GRPECOMLAK
236	ECOML6612	OP-UA15	D	GRPECOMLAK
237	ECOML6629	OP-UA15	D	GRPECOMLAK
238	ECOML7025	OP-UA15	D	GRPECOMLAK
239	ECOML7037	OP-UA15	D	GRPECOMLAK
240	ECOML7065A	OP-UA15	D	GRPECOMLAK
241	ECOML7065B	OP-UA15	D	GRPECOMLAK
242	ECOML7080	OP-UA15	D	GRPECOMLAK
243	ECOML7214	OP-UA15	D	GRPECOMLAK
244	ECOML7241	OP-UA15	D	GRPECOMLAK
245	ECOML7243	OP-UA15	D	GRPECOMLAK
246	ECOML7246	OP-UA15	D	GRPECOMLAK
247	ECOML7342	OP-UA15	D	GRPECOMLAK

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248	ECOML7346A	OP-UA15	D	GRPECOMLAK
249	ECOML7346B	OP-UA15	D	GRPECOMLAK
250	ECOML7353	OP-UA15	D	GRPECOMLAK
251	ECOML7355	OP-UA15	D	GRPECOMLAK
252	ECOML7356	OP-UA15	D	GRPECOMLAK
253	ECOML7357	OP-UA15	D	GRPECOMLAK
254	ECOML7358	OP-UA15	D	GRPECOMLAK
255	ECOML7360	OP-UA15	D	GRPECOMLAK
256	ECOML7362	OP-UA15	D	GRPECOMLAK
257	ECOML7364	OP-UA15	D	GRPECOMLAK
258	ECOML7366	OP-UA15	D	GRPECOMLAK
259	ECOML7368	OP-UA15	D	GRPECOMLAK
260	ECOML7429A	OP-UA15	D	GRPECOMLAK

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261	ECOML7429B	OP-UA15	D	GRPECOMLAK
262	ECOML7435	OP-UA15	D	GRPECOMLAK
263	ECOML7445	OP-UA15	D	GRPECOMLAK
264	ECOML7450	OP-UA15	D	GRPECOMLAK
265	ECOML7460A	OP-UA15	D	GRPECOMLAK
266	ECOML7460B	OP-UA15	D	GRPECOMLAK
267	ECOML7475	OP-UA15	D	GRPECOMLAK
268	ECOML7481	OP-UA15	D	GRPECOMLAK
269	ECOML7485	OP-UA15	D	GRPECOMLAK
270	ECOML7487	OP-UA15	D	GRPECOMLAK
271	ECOML7538	OP-UA15	D	GRPECOMLAK
272	ECOML7602A	OP-UA15	D	GRPECOMLAK
273	ECOML7602B	OP-UA15	D	GRPECOMLAK

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274	ECOML814	OP-UA15	D	GRPECOMLAK
275	ECOML817	OP-UA15	D	GRPECOMLAK
276	ECOML8206	OP-UA15	D	GRPECOMLAK
277	ECOML8210	OP-UA15	D	GRPECOMLAK
278	ECOML825	OP-UA15	D	GRPECOMLAK
279	ECOML826	OP-UA15	D	GRPECOMLAK
280	ECOML828	OP-UA15	D	GRPECOMLAK
281	ECOML829A	OP-UA15	D	GRPECOMLAK
282	ECOML829B	OP-UA15	D	GRPECOMLAK
283	ECOML830	OP-UA15	D	GRPECOMLAK
284	ECOML832A	OP-UA15	D	GRPECOMLAK
285	ECOML832B	OP-UA15	D	GRPECOMLAK
286	ECOML8420A	OP-UA15	D	GRPECOMLAK

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287	ECOML8420B	OP-UA15	D	GRPECOMLAK
288	ECOML874	OP-UA15	D	GRPECOMLAK
289	ECOML896	OP-UA15	D	GRPECOMLAK
290	ECOML898	OP-UA15	D	GRPECOMLAK
291	ECOML9020	OP-UA15	D	GRPECOMLAK
292	ECOML9028	OP-UA15	D	GRPECOMLAK
293	ECOML907	OP-UA15	D	GRPECOMLAK
294	ECOML908	OP-UA15	D	GRPECOMLAK
295	ECOML9085A	OP-UA15	D	GRPECOMLAK
296	ECOML9085B	OP-UA15	D	GRPECOMLAK
297	ECOML909	OP-UA15	D	GRPECOMLAK
298	ECOML910A	OP-UA15	D	GRPECOMLAK
299	ECOML910B	OP-UA15	D	GRPECOMLAK

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300	ECOML9110A	OP-UA15	D	GRPECOMLAK
301	ECOML9110B	OP-UA15	D	GRPECOMLAK
302	ECOML9122A	OP-UA15	D	GRPECOMLAK
303	ECOML9122B	OP-UA15	D	GRPECOMLAK
304	ECOML921	OP-UA15	D	GRPECOMLAK
305	ECOML9210A	OP-UA15	D	GRPECOMLAK
306	ECOML9210B	OP-UA15	D	GRPECOMLAK
307	ECOML9225A	OP-UA15	D	GRPECOMLAK
308	ECOML9225B	OP-UA15	D	GRPECOMLAK
309	ECOML9310A	OP-UA15	D	GRPECOMLAK
310	ECOML9310B	OP-UA15	D	GRPECOMLAK
311	ECOML9410A	OP-UA15	D	GRPECOMLAK
312	ECOML9410B	OP-UA15	D	GRPECOMLAK

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313	ECOML950A	OP-UA15	D	GRPECOMLAK
314	ECOML950B	OP-UA15	D	GRPECOMLAK
315	ECOML954	OP-UA15	D	GRPECOMLAK
316	ECOMM124A	OP-UA15	D	GRPECOMLAK
317	ECOMM124B	OP-UA15	D	GRPECOMLAK
318	ECOMM124C	OP-UA15	D	GRPECOMLAK
319	ECOMM127	OP-UA15	D	GRPECOMLAK
320	ECOMM145	OP-UA15	D	GRPECOMLAK
321	ECOMM147A	OP-UA15	D	GRPECOMLAK
322	ECOMM147B	OP-UA15	D	GRPECOMLAK
323	ECOMM147C	OP-UA15	D	GRPECOMLAK
324	ECOMM150A	OP-UA15	D	GRPECOMLAK
325	ECOMM150B	OP-UA15	D	GRPECOMLAK

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326	ECOMM199A	OP-UA15	D	GRPECOMLAK
327	ECOMM199B	OP-UA15	D	GRPECOMLAK
328	ECOMM230A	OP-UA15	D	GRPECOMLAK
329	ECOMM230B	OP-UA15	D	GRPECOMLAK
330	ECOMM242	OP-UA15	D	GRPECOMLAK
331	ECOMM315	OP-UA15	D	GRPECOMLAK
332	ECOMM321	OP-UA15	D	GRPECOMLAK
333	ECOMM331	OP-UA15	D	GRPECOMLAK
335	FDSP600390	OP-UA4	D	GRPFDDSL
340	FLD720464	OP-UA4	D	GRPFDDSLR5
341	ICOM159032	OP-UA2	A	GRPICOM500III
342	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
343	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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344	ICOM162741	OP-UA2	A	GRPICOM500III
345	ICOM162743	OP-UA2	A	GRPICOM100III
352	ICOM600078	OP-UA2	A	GRPICOM100ZZZZ
353	ICOM600107	OP-UA2	A	GRPICOM250ZZZZ
354	ICOM600110	OP-UA2	A	GRPICOMLARGEZZZZ
355	ICOM600130	OP-UA2	A	GRPICOM300III
356	ICOM600217	OP-UA2	A	GRPICOM100ZZZZ
357	ICOM600220	OP-UA2	A	GRPICOM100ZZZZ
358	ICOM600226	OP-UA2	A	GRPICOM250III
359	ICOM600267	OP-UA2	A	GRPICOMLARGEZZZZ
360	ICOM600292	OP-UA2	A	GRPICOM100ZZZZ
362	ICOM600376	OP-UA2	A	GRPICOMLARGEZZZZ
363	ICOM600377	OP-UA2	A	GRPICOM500ZZZZ

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364	ICOM600406	OP-UA2	A	GRPICOM100ZZZZ
365	ICOM600407	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
366	ICOM600408	OP-UA2	A	GRPICOM100ZZZZ
367	ICOM601059	OP-UA2	A	GRPICOM250ZZZZ
368	ICOM601061	OP-UA2	A	GRPICOMLARGEIII
369	ICOM601062	OP-UA2	A	GRPICOM300ZZZZ
370	ICOM601063	OP-UA2	A	GRPICOM100ZZZZ
371	ICOM601065	OP-UA2	A	GRPICOM100ZZZZ
372	ICOM601067	OP-UA2	A	GRPICOM100ZZZZ
373	ICOM601068	OP-UA2	A	GRPICOM500III
373	ICOM601068	OP-UA2	A	GRPICOM500ZZZZ
375	ICOM601077	OP-UA2	A	GRPICOM500III
376	ICOM601079	OP-UA2	A	GRPICOM250ZZZZ

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377	ICOM601926	OP-UA2	A	GRPICOM250III
382	ICOM601961	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
384	ICOM649879	OP-UA2	A	GRPICOM100III
385	ICOM649880	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
386	ICOM649881	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
388	ICOM649883	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
389	ICOM649884	OP-UA2	A	GRPICOM250ZZZZ
391	ICOM649888	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
392	ICOM649889	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
393	ICOM649890	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
394	ICOM649891	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
395	ICOM649893	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
396	ICOM649894	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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397	ICOM649895	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
399	ICOM649897	OP-UA2	A	GRPICOMLARGEZZZZ
400	ICOM649898	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
401	ICOM649899	OP-UA2	A	GRPICOM250ZZZZ
402	ICOM658360	OP-UA2	A	GRPICOM500ZZZZ
403	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
404	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
405	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
406	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
407	ICOM690	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
408	ICOM695896	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

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409	ICOM703671	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
410	ICOM703673	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
411	ICOM703681	OP-UA2	A	GRPICOM100ZZZZ
412	ICOM704087	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
413	ICOM704092	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
414	ICOM704095	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
415	ICOM704096	OP-UA2	A	GRPICOM250ZZZZ
416	ICOM704097	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
417	ICOM704099	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
418	ICOM704110	OP-UA2	A	GRPICOM500ZZZZ
419	ICOM704112	OP-UA2	A	GRPICOM250ZZZZ
420	ICOM704113	OP-UA2	A	GRPICOM250ZZZZ
421	ICOM704115	OP-UA2	A	GRPICOMLARGEZZZZ

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422	ICOM704116	OP-UA2	A	GRPICOMLARGEZZZZ
423	ICOM704122	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
424	ICOM704227	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
425	ICOM704230	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
426	ICOM706503	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
427	ICOM706504	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
428	ICOM706505	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
429	ICOM711275	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
430	ICOM712	OP-UA2	A	GRPICOMLARGEZZZZ
431	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
432	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
434	ICOM790	OP-UA2	A	GRPICOM500ZZZZ
435	ICOM798	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

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436	ICOM814	OP-UA2	A	GRPICOM250ZZZZ
437	ICOM904	OP-UA2	A	GRPICOMLARGEZZZZ
438	ICOM929	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
445	DEGR981	OP UA16	D	GRP-6
447	ECOML1215A	OP-UA15	D	GRPECOMLAK
448	ECOML1215B	OP UA15	D	GRPECOMLAK
449	ECOML1215D	OP UA15	D	GRPECOMLAK
450	ECOML1215E	OP UA15	D	GRPECOMLAK
451	ECOML1249	OP UA15	D	GRPECOMLAK
466	ABCL816558	OP-UA1	A	GRPABCL
467	ABCL817534	OP-UA1	A	GRPABCL
469	SURF600396	OP-UA18	A	GRPSURF
470	SURF656672	OP-UA18	A	GRPSURF

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471	SURF714	OP-UA18	A	GRPSURF
472	SURF731288	OP-UA18	A	GRPSURF
473	SURF892	OP-UA18	A	GRPSURF
475	FLD651227	OP-UA4	A	GRPFDDSLR5
488	ICOM717028	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
489	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
490	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
491	ICOM813278	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
492	ICOM815748	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
493	FDSP975	OP-UA4	D	GRPFDGAS
494	CE0246	OP-UA3	D	GRPATANKD2
495	CE03191AST	OP-UA3	D	GRPATANKD1
496	CE03951AST	OP-UA3	D	GRPATANKD1

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
[Table 2](#)**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
497	CE07301AST	OP-UA3	D	GRPATANKD1
498	LR2111AST	OP-UA3	D	GRPATANKD2
499	LR2112AST	OP-UA3	D	GRPATANKG2
544	FDSP600393	OP-UA4	A	GRPFDGAS
548	AST1476	OP-UA3	D	GRPATANKD1
549	AST1478	OP-UA3	D	GRPATANKD1
550	AST1479	OP-UA3	D	GRPATANKD1
551	AST1480	OP-UA3	D	GRPATANKD1
552	AST1481	OP-UA3	D	GRPATANKD1
553	AST1483	OP-UA3	D	GRPATANKD1
554	AST1485	OP-UA3	D	GRPATANKD1
555	AST1488	OP-UA3	D	GRPATANKD1
556	AST745	OP-UA3	D	GRPATANKD1

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
[Table 2](#)**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
557	AST763	OP-UA3	D	GRPATANKD1
558	AST800	OP-UA3	D	GRPATANKD1
559	AST856	OP-UA3	D	GRPATANKD1
560	AST911	OP-UA3	D	GRPATANKD1

TAB 9

Form OP-UA1

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	30 September 2025
Permit No.:	O1393
Regulated Entity No.:	RN100542729

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ABCL816558	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)
ABCL817534	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)

TAB 10

Form OP-UA2

Stationary Reciprocating Internal Combustion Engine Attributes

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM600217	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600220	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600292	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600406	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM600408	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM60078	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM703681	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-06	YES	NA	NA
ICOM162743	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM600407	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM649880	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA

TCEQ-10003 (APD-ID 28v2.0, Revised 11/22) OP-UA2

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Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649881	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM695896	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704092	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704099	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM735974	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM798	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM813278	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM929	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM815748	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	YES	NA	NA
ICOM600107	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA

TCEQ-10003 (APD-ID 28v2.0, Revised 11/22) OP-UA2

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Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM601065	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601067	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601079	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM624	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM649899	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM704096	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704112	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704113	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM814	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM601063	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-06	NO	EMER-A	CI

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Stationary Reciprocating Internal Combustion Engine Attributes

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649883	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM649884	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM704097	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM711275	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM601059	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	NO	EMER-A	CI
ICOM601062	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	YES	NA	NA
ICOM600130	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM703673	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM658360	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA
ICOM740110	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA

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Stationary Reciprocating Internal Combustion Engine Attributes

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649888	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649889	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649890	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM690	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM703671	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704087	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704227	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM600267	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600376	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600377	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA

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Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649897	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM712	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM790	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM904	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	NO	EMER-A	CI
ICOM600110	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	YES	NA	NA
ICOM704115	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM704116	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM159033	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM601061	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649891	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

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Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649893	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649894	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649895	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649896	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649898	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704095	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704122	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704230	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706503	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706504	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

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Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM706505	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM717028	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM723510	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)**

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM704099	60IIII-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM735974	60IIII-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM798	60IIII-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM813278	60IIII-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM929	60IIII-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM600226	60IIII-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM649883	60IIII-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM704097	60IIII-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM711275	60IIII-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM815748	60IIII-GRPICOM250IIII	2005+	NONE	EMERG	CON	0406+
ICOM600130	60IIII-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM703673	60IIII-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM159032	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM162741	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)**

Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM601068	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM601077	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649888	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649889	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649890	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649891	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM690	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM703671	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704087	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704227	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM970	60IIII-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM159033	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM601061	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM649893	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649894	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649895	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649896	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649898	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704095	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704122	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704230	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706503	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706504	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706505	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM717028	60IIII- GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM723510	60IIII- GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM955	60IIII- GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM967	60IIII- GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM162743	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162746	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162747	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162748	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600407	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM649879	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649880	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649881	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM695896	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM704092	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2016	NA
ICOM704099	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM735974	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM798	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA

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Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM813278	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM929	60IIII-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600226	60IIII-GRPICOM250	DIESEL	N/A	10-	YES	2014	NA
ICOM649883	60IIII-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM704097	60IIII-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM711275	60IIII-GRPICOM250	DIESEL	N/A	10-	YES	2009	NA
ICOM815748	60IIII-GRPICOM250	DIESEL	N/A	10-	YES	2017+	NA
ICOM600130	60IIII-GRPICOM300	DIESEL	N/A	10-	YES	2012	NA
ICOM703673	60IIII-GRPICOM300	DIESEL	N/A	10-	YES	2011	NA
ICOM159032	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM162741	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM601068	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM601077	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM649888	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2011	NA

Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649889	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM649890	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM649891	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM690	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM703671	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2009	NA
ICOM704087	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM704227	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2013	NA
ICOM970	60IIII-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM159033	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2007-	NA
ICOM601061	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649893	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM649894	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649895	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649896	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2010	NA
ICOM649898	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704095	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704122	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2012	NA
ICOM704230	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706503	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706504	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706505	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM717028	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA
ICOM723510	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM955	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM967	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM162743	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162746	60IIII-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM162747	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162748	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600407	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649879	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649880	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649881	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM695896	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM704092	60IIII-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM704099	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM735974	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM798	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM813278	60III-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM929	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600226	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649883	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704097	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM711275	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM815748	60III-GRPICOM250	E75-130	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM600130	60IIII-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703673	60IIII-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159032	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM162741	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601068	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601077	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649888	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649889	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649890	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649891	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM690	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703671	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704087	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704227	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM970	60IIII-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159033	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601061	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649893	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649894	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649895	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM649896	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649898	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704095	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704122	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704230	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706503	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706504	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706505	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM717028	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM723510	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM955	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM967	60IIII-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

TAB 11

Form OP-UA3

Storage Tank/Vessel Attributes

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels
(Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	01393	RN100542729

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
AR08943AST	R5112	PTLQ-3	10K-							
GRPATANKG2	R5112	PTLQ-3								
GRPATANKJ2	R5112	PTLQ-3	40k+	IFR						
GRPATANKD1	R5112	PTLQ-3	10k-							
GRPATANKD2	R5112	PTLQ-3	10K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
AR08943AST	R5112			VOC2	C1K-25K			
GRPATANKG2	R5112			VOC2	C1K-25K			
GRPATANKJ2	R5112			VOC2	C25K+			
GRPATANKD1	R5112			VOC2	CK1-			
GRPATANKD2	R5112			VOC2	C1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
AR08943AST	R5112	73+	NONE2	1.5-B			N/A	
GRPATANKG2	R5112	73+	SPF2	1.5+B			N/A	
GRPATANKJ2	R5112	73+	IFTSLT2	1.5-B			N/A	
GRPATANKD1	R5112	73+						
GRPATANKD2	R5112	73+	NONE2	1.5-B			N/A	

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
GPRATANKG2	GACTCCCCC	10K-100K	2000+	NO	2006-	YES

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Floating Roof	Constructed	GDF Compliance	Vapor Balance	Leak Rate	Static Pressure
GPRATANKG2	GACTCCCCC	NO	2008-			NONE	NO

TAB 12

Form OP-UA4

Loading/Unloading Operations Attributes

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
FLD651227	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP600065	R5211	MOTOR	-	-	-	-	-	-	-
FDSP600393	R5211	MOTOR	-	-	-	-	-	-	-
FLD02890DSL	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP601907	R5211	MOTOR	-	-	-	-	-	-	-
FLD00894JETA	R5211	OTHER	NONE	-	VOC2	BOTH	1.5-	-	-
FLD00980JETA	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-

**Loading/Unloading Operations Attributes
Form OP-UA4 (Page 15)**

Federal Operating Permit Program

Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
FDSP600065	R5211	10K-100K
FDSP600393	R5211	NA
FDSP601907	R5211	NA

TAB 13

Form OP-UA16

Solvent Degreasing Machine Attributes

Solvent Degreasing Machine Attributes
Form OP-UA16 (Page 1) Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter E: Degreasing Processes
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Solvent Degreasing Machine Type	Alternate Control Requirement (ACR)	Alternate Control Requirement ID No.	Solvent Sprayed	Solvent Vapor Pressure	Solvent Heated	Parts Larger Than Drainage	Drainage Area	Disposal in Enclosed Containers	Solvent/Air Interface Area	Emission Control Combinations
R5411-GRPDEGR (Former GRP-6)	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR601094	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR674212	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR704054	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR876*	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A

TAB 14

Form OP-UA18

Surface Coating Operations Attributes

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
SURF656672	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF600396	R5115-GRPSURF	NO	NA	BODIN				
SURF731288	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF714	R5115-GRPSURF	NO	NA	MISM		OTHER	NONE	
SURF892	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 11)
Federal Operating Permit Program**

**Table 8d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Aerospace Coating Type	Comply with § 63.750	Flush	Cleaning Solvents	Aqueous	Solvent Vapor Pressure
SURF656672	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF731288	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF892	R5115-GRPSURF	SPEC		NO	YES	YES	YES

TAB 15

Form OP-PBRSUP

Permit By Rule Supplemental Tables

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	Registration No.	PBR No.	Registration Date
AST825/AST826	16659	SE No. 68	8/21/1985
SURF892	21103	SE No. 75	10/16/1991
SURF600396	11749	SE No 75	9/30/1998
CHEM600444	52718	106.262	9/25/2002
SURF731288	56777	106.433	9/18/2003
SURF656672	95306	106.433	3/18/2011
SURF714	124419	106.433	10/21/2014
BULB714950	151815	162.262	5/9/2018

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
ABCL816558	30 TAC 106.452	3/14/1997
ABCL817534	30 TAC 106.452	9/4/2000
AR08943AST	30 TAC 106.478	2/13/2002
DEGR600059	30 TAC 106.454	11/1/2001
DEGR600062	30 TAC 106.454	11/1/2001
DEGR600154	30 TAC 106.454	11/1/2001
DEGR600155	30 TAC 106.454	11/1/2001
DEGR600275	30 TAC 106.454	11/1/2001
DEGR600281	30 TAC 106.454	11/1/2001
DEGR600291	30 TAC 106.454	11/1/2001
DEGR600430	30 TAC 106.454	11/1/2001
DEGR601001	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR674212	30 TAC 106.454	11/1/2001
DEGR704054	30 TAC 106.454	11/1/2001

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
DEGR704054	30 TAC 106.454	11/1/2001
DEGR876	30 TAC 106.454	8/11/1995
FDSP600065	SE 14	5/4/1994
FDSP601907	30 TAC 106.412	9/4/2000
FLD00211DSL	SE 14	5/4/1994
FLD00894JETA	SE 14	11/5/1986
FLD00980JETA	30 TAC 106.473	9/4/2000
FLD02890DSL	SE 14	10/4/1995
FLD651227	30 TAC 106.412	9/4/2000
FLD651227	30 TAC 106.472	9/4/2000
GRPICOM100III	30 TAC 106.511	4/2/2013
GRPICOM100ZZZ	30 TAC 106.511	4/2/2013
GRPICOM250III	30 TAC 106.511	4/2/2013
GRPICOM250ZZZ	30 TAC 106.511	4/2/2013
GRPICOM300III	30 TAC 106.511	4/2/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
GRPICOM300ZZZZ	30 TAC 106.511	4/2/2013
GRPICOM500III	30 TAC 106.511	4/2/2013
GRPICOM500ZZZZ	30 TAC 106.511	4/2/2013
GRPICOMLARGEIII	30 TAC 106.511	4/2/2013
GRPICOMLARGEZZZZ	30 TAC 106.511	4/2/2013
GRPTANKexempt	30 TAC 106.478	2/13/2002
WELD644966	30 TAC 106.227	9/4/2000
WOOD600076	30 TAC 106.231 and 106.265	9/4/2000
WOOD600091	30 TAC 106.231 and 106.265	9/4/2000
WOOD601921	30 TAC 106.231 and 106.265	9/4/2000
WOOD601976	30 TAC 106.231 and 106.265	9/4/2000
WOOD656663	30 TAC 106.231 and 106.265	9/4/2000
WOOD711374	30 TAC 106.231 and 106.265	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

PBR No.	Version No./Date
106.102	2000-09-04
106.266	2000-09-04
106.316	2000-09-04
106.431	2000-09-04
106.432	2000-09-04

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPSURF	106.433	2000-09-04	TAC 30 106.433 Record Keeping
GRPICOM100 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM250 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM300 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM500 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOMLARGE -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM100 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM250 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM300 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPICOM500 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOMLARGE -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii
GRPATANKG2	106.478	2000-09-04	Periodic Monitoring 30 TAC Chapter 115, Storage of VOCs § 115.112(c)(1) Inspect to determine the structural integrity, Keep a record of tank construction specifications
GRPATANKJ2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD1	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
FDSP600065	106.473	2000-09-04	§ 63.11117(b)(3)63.11111(e) § 63.11117(b)(3) § 63.11117(d) [G]§ 63.11125(d)
GRPFDDSL	106.473	2000-09-04	§ 115.216(2) § 115.216(3)(A)-(B) § 115.217

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPFDDSLR5	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDGAS	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDJETA	106.473	2000-09-04	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4) § 115.216 § 115.216(2) § 115.216(3)(B)
GRPDEGR	106.454/	2001-11-01	[G]§ 115.415(1) § 115.415(3)30; § 115.412(1)(A)-(F) 115.416(2) Periodic Monitoring Summary Monthly Visual Inspection

Tab 16

Form 20960

Public Involvement Plan Form



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- ☐ New Permit or Registration Application
☒ New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- ☒ Requires public notice,
☐ Considered to have significant public interest, and
☒ Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- ☒ Public Involvement Plan not applicable to this application. Provide **brief** explanation.

There is not significant public interest in the renewal of Joint Base San Antonio's Lackland Air Force Base's Title V permit application.

Section 3. Application Information

Type of Application (check all that apply):

Air ☐ Initial ☐ Federal ☐ Amendment ☐ Standard Permit ☐ Title V
Waste ☐ Municipal Solid Waste ☐ Industrial and Hazardous Waste ☐ Scrap Tire
☐ Radioactive Material Licensing ☐ Underground Injection Control

Water Quality

☐ Texas Pollutant Discharge Elimination System (TPDES)
☐ Texas Land Application Permit (TLAP)
☐ State Only Concentrated Animal Feeding Operation (CAFO)
☐ Water Treatment Plant Residuals Disposal Permit
☐ Class B Biosolids Land Application Permit
☐ Domestic Septage Land Application Registration

Water Rights New Permit

☐ New Appropriation of Water
☐ New or existing reservoir

Amendment to an Existing Water Right

☐ Add a New Appropriation of Water
☐ Add a New or Existing Reservoir
☐ Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

(City)

(County)

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

☐

City

☐

County

☐

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

(b) Per capita income for population near the specified location

(c) Percent of minority population and percent of population by race within the specified location

(d) Percent of Linguistically Isolated Households by language within the specified location

(e) Languages commonly spoken in area by percentage

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

☐ Yes ☐ No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

☐ Yes ☐ No

If Yes, please describe.

If you answered "yes" that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

☐ Yes ☐ No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- ☐ Publish in alternative language newspaper
- ☐ Posted on Commissioner's Integrated Database Website
- ☐ Mailed by TCEQ's Office of the Chief Clerk
- ☐ Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

☐ Yes ☐ No

(e) If a public meeting is held, will a translator be provided if requested?

☐ Yes ☐ No

(f) Hard copies of the application will be available at the following (check all that apply):

- ☐ TCEQ Regional Office ☐ TCEQ Central Office
- ☐ Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

☐ Yes ☐ No

What types of notice will be provided?

- ☐ Publish in alternative language newspaper
- ☐ Posted on Commissioner's Integrated Database Website
- ☐ Mailed by TCEQ's Office of the Chief Clerk
- ☐ Other (specify)

From: [eNotice TCEQ](#)
To: roland.gutierrez@senate.texas.gov; josey.garcia@house.texas.gov
Subject: TCEQ Notice - Permit Number O1393
Date: Monday, November 10, 2025 2:35:39 PM
Attachments: [TCEQ Notice - O1393_39290.pdf](#)

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.