

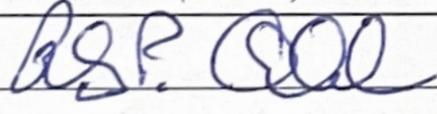
Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 100542729	
CN: 600919401	
Account No.: BG-0075-S	
Permit No.: O1393	
Project No.: N/A	
Area Name: Joint Base San Antonio Lackland	
Company Name: US Department of the Air Force	
II. Certification Type <i>(Please mark appropriate box)</i>	
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: <u>Semi-Annual Deviation Report</u>	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
<p>I, <u>Brig. Gen. Randy P. Oakland</u> certify that I am the <u>RO</u></p> <p style="text-align: center;"><i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i></p> <p>and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i></p>
<p>Time Period: From <u>10/28/2025</u> to <u>12/13/2025</u></p> <p style="text-align: center;"><i>(Start Date)</i> <i>(End Date)</i></p>
<p>Specific Dates: _____</p> <p style="text-align: center;"><i>(Date 1)</i> <i>(Date 2)</i> <i>(Date 3)</i> <i>(Date 4)</i></p>
<p>_____</p> <p style="text-align: center;"><i>(Date 5)</i> <i>(Date 6)</i></p>
<p>Signature: <u></u> Signature Date: <u>23 DEC 25</u></p>
<p>Title: <u>Commander, 502d Air Base Wing</u></p>

Ryan Glaze

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC
<jennifer.kippenberger@us.af.mil>
Sent: Monday, December 29, 2025 11:29 AM
To: Ryan Glaze
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC; John Walker; Rhyan Stone; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland
Attachments: OPCRO1 - Permit Revisions (Signed).pdf

Hello,

I hope you had a very happy holiday! Please find attached the signed Form OP-CRO1. Thank you for all your efforts.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC
1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | 📞 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>
Sent: Tuesday, December 23, 2025 1:32 PM
To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

Thank you for keeping me updated. Just a note that starting on December 24 through January 2 I will be out for the holidays. Please make sure to still send Form OP-CRO1 by next week so when I return to office, I can get this handled.

Thanks, and Happy Holidays!

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Tuesday, December 23, 2025 1:16 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

We have reviewed the Working Draft Permit and have no comments. The draft I have attached has that one and only comment for your records. We regret to inform you that we were unable to obtain the signature for the Form OP-CRO1. We anticipate obtaining this signature Monday and will get it to you ASAP.

Thank you for everything and hope you have a very happy holiday!

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC
1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153
✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>
Sent: Wednesday, December 17, 2025 1:00 PM
To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

Thank you for providing all application updates. I have attached the updated Working Draft Permit for the site's convenience. At this time, TCEQ will start working on the Public Notice Authorization Package (PNAP) and Alternative Language Public Notice ready for mailout.

In the meantime, please continue to work on getting Form OP-CRO1 sent to TCEQ. Until TCEQ has received this form we cannot send out the PNAP along with the Alternative Language Public Notice. When the site has Form OP-CRO1 completed please send it to me as soon as possible.

Once the PNAP has been mailed out I will let the site know what the deadline is for the site to publish the PNAP along with the Alternative Language Public Notice.

Please let me know if you have any questions.

Thanks, and Happy Holidays!

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Monday, December 15, 2025 1:55 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good Afternoon Mr. Glaze,

Thank you for your comments and clarifications. We have attached Form OP-UA3 clarifying that the response was incorrect and we have made that modification. Additionally, Form OP-UA18 has been updated. Also attached are two updated ACPS forms. We anticipate obtaining a wet signature on the OP-CrO1 on December 23. We will get this to you as soon as possible. I appreciate you clarifying about the ECOM and Cooling Tower categories. The cooling towers are not industrial cooling towers and do not vent through a stack, so it is correct for these units to be kept documented on Form OP-PBRSUP like you mentioned below. For ECOM, after some consideration, we do think they should remain on the Title V.

Again, thank you for your comments and efforts while working with us.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC
1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Friday, December 12, 2025 2:43 PM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIKU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

Thank you for providing the requested information. Based on what has been requested TCEQ has additional information and/or documentation required.

Form OP-UA3

- For Unit IDs LR111011AST and LR111012AST for NSPS Kb Storage Vessel Description and Guidepole are required responses as the response to WW Tank Control is “IFR”. Additionally, Maximum TVP does not require a response as WW Tank Control is “IFR”. Please update Form OP-UA3 with the changes above. Please review [Form OP-UA3 Instructions](#) on how to fill out NSPS Kb.

Form OP-UA18

- Unit IDs SURF656672, SURF892, SURF714, and SURF601604 require Table 12b for 30 TAC Chapter 115 Subchapter E, Division 5: Control Requirements for Surface Coating Processes to be filled out. Since the process type for these units are “MMP”, Table 12b must be completed. Specified Process, 90 Percent Vapor Control, Vapor Control and Capture Efficiency are all possible questions that require responses. If Table 12c needs to be completed based on what has been received so far Plastic Parts Low Usage requires a response as the process type for these units are “MMP”.
- Additionally, Unit ID SURF600396 does not require Table 12c. Since the process type for this unit is “MVMMP” then only Table 12a must be filled out. Please remove this unit from Table 12c.
- Please update Form OP-UA18 and review [Form OP-UA18 Instructions](#) as to how Tables 12a-12c need to be filled out.

Form OP-ACPS

- One of the comments received on the Working Draft Permit (WDP) was to the Form OP-ACPS Compliance Plan. If the plan has changed, then a new Form OP-ACPS needs to be sent to TCEQ. Please provide a new OP-ACPS Compliance Plan documenting which units at the site are still not in compliance. Please review [Form OP-ACPS Instructions](#) on how the new Form OP-ACPS needs to be filled out.

Form OP-CRO1

- Please submit Form OP-CRO1 and ensure that the time period ranges from October 31st through the date the updates requested above are submitted. Once that has been completed, please send me an electronic copy of Form OP-CRO1 and mail a hard copy to my address information below. Please review [Form OP-CRO1 instructions](#) on how this information needs to be documented.

Other Comments Received to the WDP

- the ECOM units, Group ID GRPECOMLAK that was on Form OP-UA15 was removed per the Form OP-2 that was received in the renewal application. So, these units are no longer documented in the Title V permit. Unit IDs ECOMFA2 and ECOMLMB2 on Form OP-UA6 are still in the TCEQ system. However, both units have negative applicability to NSPS Db and Dc. Furthermore, since these units have no permit shield, they will not show up in the permit. In the renewal application there was a request that Group ID GRPECOMLAK have a permit shield for 30 TAC Chapter 111. These units are still subject to 30 TAC Chapter 111, and the requirements are documented in the Special Terms and Conditions. As such, this permit shield request cannot be granted.
- TCEQ has no records in our system of Cooling Towers. The only mention that we could find was from the OP-SUM text file sent on November 28, 2025 that has Cooling Towers listed on Form OP-PBRSUP Table B. Only units that have Title V applicability are documented in the Title V permit. Do the units have Title V applicability? If so, then Forms OP-UA13 or OP-UA15 need to be filled out documenting these cooling towers. Otherwise, TCEQ will just keep these units documented on Form OP-PBRSUP.

Please provide all updated documentation by **Monday, December 15, 2025** at the latest.

Once TCEQ receives the information requested above, I will send the updated WDP.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Wednesday, December 10, 2025 3:11 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

I have attached UA3 and UA18 with updated information as well as the WDP with our comments. I appreciate your clarification for the UA3 table. I did notice that the ECOM and Cooling Tower units were not included in the draft. I wanted to mention them in case they should appear in the draft. As always, thank you for your time and efforts.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC

1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>
Sent: Tuesday, December 9, 2025 3:56 PM
To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802

CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

I forgot to include this in my message from this morning but for the units (SURF600396, SURF601064, SURF656672, SURF714, and SURF892) on Form OP-UA18 for 30 TAC Chapter 115, Subchapter E, Division 5 Control Requirements for Surface Coating Processes, an updated Form OP-UA18 is required. Codes on Tables 12a-12c require additional responses based on what has been provided so far.

Please make sure to include the updated Form OP-UA18 for these units by **December 10, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section

Air Permits Division

Texas Commission on Environmental Quality

P.O. Box 13087 MC 163

Austin, TX, 78711

(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Ryan Glaze

Sent: Tuesday, December 9, 2025 9:17 AM

To: 'KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC' <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good morning,

Thank you for providing the updated documentation. I have attached the updated Working Draft Permit with the changes based on the responses received.

Special Term and Condition No. 12 has been updated to reference the most recent Form OP-PBRSUP submittal (12/03/2025).

Several units have been removed from the Title V permit based on the excel form received December 8, 2025.

However, for Unit IDs LR111011AST and LR111021AST, an updated Form OP-UA3 is still required as NSPS Kb (Table 3) requires additional unit attribute codes based on what has been received so far Storage Vessel Description requires a response along with any unit attribute code after that if applicable. Please submit an updated Form OP-UA3 Table 3 for these two units.

Please provide all comments and the updated Form OP-UA3 by **December 10, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Monday, December 8, 2025 1:11 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

Thank you for your comments; as always we appreciate your efforts and support. Please find below our responses to your comments. We have also attached two documents: one addresses the highlighted units on the Form OP-PBRSUP (“Working Draft NSR Table Responses Final”) and the other is a revised OP-PRRSUB.

Form OP-UA3

- For NSPS Kb (Table 3) for Group ID GRPATANKJ2 (Unit IDs, AST825 and AST826 (Unit Description BLDG 980, JP-8 TANK – 1,050,000 GAL)) requires updated information. Please provide updated Form OP-UA3 for this group. If this group of units is no longer active at the site, please let me know and I will remove these units from the permit.

These two tanks are active at this site; however, there may be confusion with the ID names of these tanks. These tanks were referred to as the following IDs in the recent submissions:

Old Permit Name	This Permit Name
AST825	LR111011AST

Form OP-UA6

- For NSPS Db for Unit IDs ECOMLMB2 and ECOMMTA2 the option for construction/modification date "05+CR" is no longer available as an option. The options now are 05+C (Constructed) or 05+R (Reconstructed). Please determine and confirm which option for construction/modification date for NSPS Db is correct.

These UNIT IDs were created around 2009 to group ECOM units of similar size together. All ECOM have been individually listed in the submissions and these groups are no longer used. Additionally, all ECOM units are natural gas fired; there are no fuel oil fired ECOM at Lackland.

Form OP-PBR SUP

- In the WDP I have highlighted units on pages 149-156. These units are missing from Form OP-PBR SUP. Please include these units on this form. [I have attached a table of responses for each highlighted unit.](#)
- Additionally, several units are authorized by PBR 106.478 which has a version date of 02/13/2002 on Tables B and D. This is not a possible version date for PBR 106.478. The possible version dates are 03/14/1997 or 09/04/2000. Please update any units authorized by PBR 106.478 that has a version date of 02/13/2002 on Form OP-PBR SUP Tables B and D. [These have been updated.](#)
- On Table A, the PBR Registration Nos. issuance dates are incorrect. The issuance dates provide are the dates they were submitted to TCEQ not issued. Please revise the issuance dates to the day they were issued by TECQ. [These have been updated.](#)
- Once all changes have been made, please make sure to submit Form OP-PBR SUP all tables (Tables A-D).

[These tables have been updated and provided.](#)

We have begun our review of the Title V Draft and will submit our comments shortly. Thank you again for your efforts.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC
1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Friday, December 5, 2025 2:32 PM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

I have conducted a technical review of this application, and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by December 10, 2025. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Note: Please make the following changes or provide confirmation.

Form OP-UA3

- For NSPS Kb (Table 3) for Group ID GRPATANKJ2 (Unit IDs, AST825 and AST826 (Unit Description BLDG 980, JP-8 TANK – 1,050,000 GAL)) requires updated information. Please provide updated Form OP-UA3 for this group. If this group of units is no longer active at the site, please let me know and I will remove these units from the permit.

Form OP-UA6

- For NSPS Db for Unit IDs ECOMLMB2 and ECOMMTA2 the option for construction/modification date “05+CR” is no longer available as an option. The options now are 05+C (Constructed) or 05+R (Reconstructed). Please determine and confirm which option for construction/modification date for NSPS Db is correct.

Form OP-PBRSUP

- In the WDP I have highlighted units on pages 149-156. These units are missing from Form OP-PBRSUP. Please include these units on this form.
- Additionally, several units are authorized by PBR 106.478 which has a version date of 02/13/2002 on Tables B and D. This is not a possible version date for PBR 106.478. The possible version dates are 03/14/1997 or 09/04/2000. Please update any units authorized by PBR 106.478 that has a version date of 02/13/2002 on Form OP-PBRSUP Tables B and D.
- On Table A, the PBR Registration Nos. issuance dates are incorrect. The issuance dates provide are the dates they were submitted to TCEQ not issued. Please revise the issuance dates to the day they were issued by TECQ.
- Once all changes have been made, please make sure to submit Form OP-PBRSUP all tables (Tables A-D).

Please provide the updated Forms by **December 8, 2025** at the latest. Once I have received the updated Form OP-PBR SUP, Special Term and Condition No. 12 will be updated to reference the new form.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Wednesday, December 3, 2025 4:30 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIKU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

Thank you for clarifying my question regarding the tank Group ID GRP-TEMP10K. It was exactly the information I needed. I have attached a word document addressing each of these tanks. Most of the tanks from that group have been removed and a few have had name changes. I have identified these updates on the word document. Please let me know if I need to clarify anything.

Additionally, please find attached an updated OP-UA4 updating the processes identified in your earlier email. Finally, we would like to confirm that the response to Standard on OP-UA2 form Table 5c should be "YES".

Thank you again for your efforts and time; we greatly appreciate it.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph

802 CES/CEIEC

1555 Gott Street, Bldg 5595

JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Tuesday, December 2, 2025 8:30 AM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802

CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>;

John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good morning,

Thank you for providing the updated documentation. Based on the responses received I have additional updates that need to be made.

Form OP-UA2

- Per the submitted Form OP-UA2 received on 11/28/2025 for NSPS IIII Table 5c the response to Standard was "YES". However, on the previous submitted version of Form OP-UA2 the response was "NO". In the effective permit the response was no. Please confirm if the response to this question for NSPS IIII Table 5c is supposed to be yes or no.

Form OP-UA3

- Group ID GRP-TEMP10K- is missing from the updated Form OP-UA3 received on 11/28/2025. This group needs to be updated for 30 TAC Chapter 115, Storage of VOCs. Please provide an updated Form OP-UA3 for this group.

Form OP-UA4

- Unit IDs FLD00894JETA and FLD827 required updated documentation. These units were missing from the updated Form OP-UA4 received on 11/28/2025. Please provide an updated Form OP-UA4 for these units.

Note: During my review of the submitted Forms, several units were added that are not currently in the effective permit nor were requested in the renewal application. Due to time constraints, no new units or groups will be added for the renewal of Permit No. O1393.

Please make sure to include John Walker John.Walker@tceq.texas.gov and Rhyan Stone Rhyan.Stone@tceq.texas.gov in the response.

Please provide all updated by **December 4, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Friday, November 28, 2025 1:45 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good Afternoon, Mr. Glaze,

My name is Jennifer Kippenberger and I am reaching out to you regarding the technical review of the permit for JBSA Lackland. Thank you for your comments and recommendations on our initial submission; we appreciate your time and effort.

Unfortunately, we are unable to submit our revisions through STEERS at this time due to not being able to meet with our RO until late December/early January. We apologize for any inconvenience this may cause; however, we would like to email our revisions now and are happy to work with you on any revisions between now and then. Please find attached revised documents addressing the comments we received. There should be nine attachments; please let me know if one of them is missing.

Additionally, we do intend to keep the AMOC active for possible future use.

Again, thank you for your comments and I look forward to working with you.

Very Respectfully,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC

1555 Gott Street, Bldg 5595

JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-671-4952

Ryan Glaze

From: Ryan Glaze
Sent: Wednesday, December 17, 2025 1:00 PM
To: 'KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC'
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC; John Walker; Rhyan Stone; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland
Attachments: SOP - O1393 U.S. Department of the Air Force (Renewal, 39290)Draft.docx

Good afternoon,

Thank you for providing all application updates. I have attached the updated Working Draft Permit for the site's convenience. At this time, TCEQ will start working on the Public Notice Authorization Package (PNAP) and Alternative Language Public Notice ready for mailout.

In the meantime, please continue to work on getting Form OP-CRO1 sent to TCEQ. Until TCEQ has received this form we cannot send out the PNAP along with the Alternative Language Public Notice. When the site has Form OP-CRO1 completed please send it to me as soon as possible.

Once the PNAP has been mailed out I will let the site know what the deadline is for the site to publish the PNAP along with the Alternative Language Public Notice.

Please let me know if you have any questions.

Thanks, and Happy Holidays!

Ryan Glaze

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Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Monday, December 15, 2025 1:55 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>

Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good Afternoon Mr. Glaze,

Thank you for your comments and clarifications. We have attached Form OP-UA3 clarifying that the response was incorrect and we have made that modification. Additionally, Form OP-UA18 has been updated. Also attached are two updated ACPS forms. We anticipate obtaining a wet signature on the OP-CrO1 on December 23. We will get this to you as soon as possible. I appreciate you clarifying about the ECOM and Cooling Tower categories. The cooling towers are not industrial cooling towers and do not vent through a stack, so it is correct for these units to be kept documented on Form OP-PBRSUP like you mentioned below. For ECOM, after some consideration, we do think they should remain on the Title V.

Again, thank you for your comments and efforts while working with us.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC

1555 Gott Street, Bldg 5595

JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | 📞 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Friday, December 12, 2025 2:43 PM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

Thank you for providing the requested information. Based on what has been requested TCEQ has additional information and/or documentation required.

Form OP-UA3

- For Unit IDs LR111011AST and LR111012AST for NSPS Kb Storage Vessel Description and Guidepole are required responses as the response to WW Tank Control is "IFR". Additionally,

Maximum TVP does not require a response as WW Tank Control is “IFR”. Please update Form OP-UA3 with the changes above. Please review [Form OP-UA3 Instructions](#) on how to fill out NSPS Kb.

Form OP-UA18

- Unit IDs SURF656672, SURF892, SURF714, and SURF601604 require Table 12b for 30 TAC Chapter 115 Subchapter E, Division 5: Control Requirements for Surface Coating Processes to be filled out. Since the process type for these units are “MMP”, Table 12b must be completed. Specified Process, 90 Percent Vapor Control, Vapor Control and Capture Efficiency are all possible questions that require responses. If Table 12c needs to be completed based on what has been received so far Plastic Parts Low Usage requires a response as the process type for these units are “MMP”.
- Additionally, Unit ID SURF600396 does not require Table 12c. Since the process type for this unit is “MVMMP” then only Table 12a must be filled out. Please remove this unit from Table 12c.
- Please update Form OP-UA18 and review [Form OP-UA18 Instructions](#) as to how Tables 12a-12c need to be filled out.

Form OP-ACPS

- One of the comments received on the Working Draft Permit (WDP) was to the Form OP-ACPS Compliance Plan. If the plan has changed, then a new Form OP-ACPS needs to be sent to TCEQ. Please provide a new OP-ACPS Compliance Plan documenting which units at the site are still not in compliance. Please review [Form OP-ACPS Instructions](#) on how the new Form OP-ACPS needs to be filled out.

Form OP-CRO1

- Please submit Form OP-CRO1 and ensure that the time period ranges from October 31st through the date the updates requested above are submitted. Once that has been completed, please send me an electronic copy of Form OP-CRO1 and mail a hard copy to my address information below. Please review [Form OP-CRO1 instructions](#) on how this information needs to be documented.

Other Comments Received to the WDP

- the ECOM units, Group ID GRPECOMLAK that was on Form OP-UA15 was removed per the Form OP-2 that was received in the renewal application. So, these units are no longer documented in the Title V permit. Unit IDs ECOMFA2 and ECOMLMB2 on Form OP-UA6 are still in the TCEQ system. However, both units have negative applicability to NSPS Db and Dc. Furthermore, since these units have no permit shield, they will not show up in the permit. In the renewal application there was a request that Group ID GRPECOMLAK have a permit shield for 30 TAC Chapter 111. These units are still subject to 30 TAC Chapter 111, and the requirements are documented in the Special Terms and Conditions. As such, this permit shield request cannot be granted.
- TCEQ has no records in our system of Cooling Towers. The only mention that we could find was from the OP-SUM text file sent on November 28, 2025 that has Cooling Towers listed on Form OP-PBRSUP Table B. Only units that have Title V applicability are documented in the Title V permit. Do the units have Title V applicability? If so, then Forms OP-UA13 or OP-UA15 need to be filled out documenting these cooling towers. Otherwise, TCEQ will just keep these units documented on Form OP-PBRSUP.

Please provide all updated documentation by **Monday, December 15, 2025** at the latest.

Once TCEQ receives the information requested above, I will send the updated WDP.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Wednesday, December 10, 2025 3:11 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

I have attached UA3 and UA18 with updated information as well as the WDP with our comments. I appreciate your clarification for the UA3 table. I did notice that the ECOM and Cooling Tower units were not included in the draft. I wanted to mention them in case they should appear in the draft. As always, thank you for your time and efforts.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC
1555 Gott Street, Bldg 5595
JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>
Sent: Tuesday, December 9, 2025 3:56 PM
To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

I forgot to include this in my message from this morning but for the units (SURF600396, SURF601064, SURF656672, SURF714, and SURF892) on Form OP-UA18 for 30 TAC Chapter 115, Subchapter E, Division 5 Control Requirements for Surface Coating Processes, an updated Form OP-UA18 is required. Codes on Tables 12a-12c require additional responses based on what has been provided so far.

Please make sure to include the updated Form OP-UA18 for these units by **December 10, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

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Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: Ryan Glaze
Sent: Tuesday, December 9, 2025 9:17 AM
To: 'KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC' <jennifer.kippenberger@us.af.mil>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good morning,

Thank you for providing the updated documentation. I have attached the updated Working Draft Permit with the changes based on the responses received.

Special Term and Condition No. 12 has been updated to reference the most recent Form OP-PBRSUP submittal (12/03/2025).

Several units have been removed from the Title V permit based on the excel form received December 8, 2025.

However, for Unit IDs LR111011AST and LR111021AST, an updated Form OP-UA3 is still required as NSPS Kb (Table 3) requires additional unit attribute codes based on what has been received so far Storage Vessel Description requires a response along with any unit attribute code after that if applicable. Please submit an updated Form OP-UA3 Table 3 for these two units.

Please provide all comments and the updated Form OP-UA3 by **December 10, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

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Air Permits Division
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P.O. Box 13087 MC 163
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(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Monday, December 8, 2025 1:11 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

Thank you for your comments; as always we appreciate your efforts and support. Please find below our responses to your comments. We have also attached two documents: one addresses the highlighted units on the Form OP-PBRSUP(“Working Draft NSR Table Responses Final”) and the other is a revised OP-PRRSUB.

Form OP-UA3

- For NSPS Kb (Table 3) for Group ID GRPATANKJ2 (Unit IDs, AST825 and AST826 (Unit Description BLDG 980, JP-8 TANK – 1,050,000 GAL)) requires updated information. Please provide updated Form OP-UA3 for this group. If this group of units is no longer active at the site, please let me know and I will remove these units from the permit.

[These two tanks are active at this site; however, there may be confusion with the ID names of these tanks. These tanks were referred to as the following IDs in the recent submissions:](#)

Old Permit Name	This Permit Name
AST825	LR111011AST
AST826	LR111021AST

Form OP-UA6

- For NSPS Db for Unit IDs ECOMLMB2 and ECOMMTA2 the option for construction/modification date “05+CR” is no longer available as an option. The options now are 05+C (Constructed) or 05+R (Reconstructed). Please determine and confirm which option for construction/modification date for NSPS Db is correct.

These UNIT IDs were created around 2009 to group ECOM units of similar size together. All ECOM have been individually listed in the submissions and these groups are no longer used. Additionally, all ECOM units are natural gas fired; there are no fuel oil fired ECOM at Lackland.

Form OP-PBRSUP

- In the WDP I have highlighted units on pages 149-156. These units are missing from Form OP-PBRSUP. Please include these units on this form. [I have attached a table of responses for each highlighted unit.](#)
- Additionally, several units are authorized by PBR 106.478 which has a version date of 02/13/2002 on Tables B and D. This is not a possible version date for PBR 106.478. The possible version dates are 03/14/1997 or 09/04/2000. Please update any units authorized by PBR 106.478 that has a version date of 02/13/2002 on Form OP-PBRSUP Tables B and D. [These have been updated.](#)
- On Table A, the PBR Registration Nos. issuance dates are incorrect. The issuance dates provide are the dates they were submitted to TCEQ not issued. Please revise the issuance dates to the day they were issued by TECQ. [These have been updated.](#)
- Once all changes have been made, please make sure to submit Form OP-PBRSUP all tables (Tables A-D).

[These tables have been updated and provided.](#)

We have begun our review of the Title V Draft and will submit our comments shortly. Thank you again for your efforts.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
 802 CES/CEIEC
 1555 Gott Street, Bldg 5595
 JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Friday, December 5, 2025 2:32 PM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good afternoon,

I have conducted a technical review of this application, and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by **December 10, 2025.** Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Note: Please make the following changes or provide confirmation.

Form OP-UA3

- For NSPS Kb (Table 3) for Group ID GRPATANKJ2 (Unit IDs, AST825 and AST826 (Unit Description BLDG 980, JP-8 TANK – 1,050,000 GAL)) requires updated information. Please provide updated Form OP-UA3 for this group. If this group of units is no longer active at the site, please let me know and I will remove these units from the permit.

Form OP-UA6

- For NSPS Db for Unit IDs ECOMLMB2 and ECOMMTA2 the option for construction/modification date “05+CR” is no longer available as an option. The options now are 05+C (Constructed) or 05+R (Reconstructed). Please determine and confirm which option for construction/modification date for NSPS Db is correct.

Form OP-PBRSUP

- In the WDP I have highlighted units on pages 149-156. These units are missing from Form OP-PBRSUP. Please include these units on this form.
- Additionally, several units are authorized by PBR 106.478 which has a version date of 02/13/2002 on Tables B and D. This is not a possible version date for PBR 106.478. The possible version dates are 03/14/1997 or 09/04/2000. Please update any units authorized by PBR 106.478 that has a version date of 02/13/2002 on Form OP-PBRSUP Tables B and D.
- On Table A, the PBR Registration Nos. issuance dates are incorrect. The issuance dates provide are the dates they were submitted to TCEQ not issued. Please revise the issuance dates to the day they were issued by TECQ.
- Once all changes have been made, please make sure to submit Form OP-PBRSUP all tables (Tables A-D).

Please provide the updated Forms by **December 8, 2025** at the latest. Once I have received the updated Form OP-PBR SUP, Special Term and Condition No. 12 will be updated to reference the new form.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Wednesday, December 3, 2025 4:30 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Hi Mr. Glaze,

Thank you for clarifying my question regarding the tank Group ID GRP-TEMP10K. It was exactly the information I needed. I have attached a word document addressing each of these tanks. Most of the tanks from that group have been removed and a few have had name changes. I have identified these updates on the word document. Please let me know if I need to clarify anything.

Additionally, please find attached an updated OP-UA4 updating the processes identified in your earlier email. Finally, we would like to confirm that the response to Standard on OP-UA2 form Table 5c should be "YES".

Thank you again for your efforts and time; we greatly appreciate it.

V/r,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph
802 CES/CEIEC

1555 Gott Street, Bldg 5595

JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-792-1706

From: Ryan Glaze <James.Glaze@tceq.texas.gov>

Sent: Tuesday, December 2, 2025 8:30 AM

To: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>

Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; John Walker <John.Walker@tceq.texas.gov>; Rhyan Stone <Rhyan.Stone@tceq.texas.gov>

Subject: [Non-DoD Source] RE: FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good morning,

Thank you for providing the updated documentation. Based on the responses received I have additional updates that need to be made.

Form OP-UA2

- Per the submitted Form OP-UA2 received on 11/28/2025 for NSPS IIII Table 5c the response to Standard was “YES”. However, on the previous submitted version of Form OP-UA2 the response was “NO”. In the effective permit the response was no. Please confirm if the response to this question for NSPS IIII Table 5c is supposed to be yes or no.

Form OP-UA3

- Group ID GRP-TEMP10K- is missing from the updated Form OP-UA3 received on 11/28/2025. This group needs to be updated for 30 TAC Chapter 115, Storage of VOCs. Please provide an updated Form OP-UA3 for this group.

Form OP-UA4

- Unit IDs FLD00894JETA and FLD827 required updated documentation. These units were missing from the updated Form OP-UA4 received on 11/28/2025. Please provide an updated Form OP-UA4 for these units.

Note: During my review of the submitted Forms, several units were added that are not currently in the effective permit nor were requested in the renewal application. Due to time constraints, no new units or groups will be added for the renewal of Permit No. O1393.

Please make sure to include John Walker John.Walker@tceq.texas.gov and Rhyan Stone Rhyan.Stone@tceq.texas.gov in the response.

Please provide all updated by **December 4, 2025** at the latest.

Please let me know if you have any questions.

Thanks,

Ryan Glaze

Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087 MC 163
Austin, TX, 78711
(512) 239-6212



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From: KIPPENBERGER, JENNIFER M CIV USAF AETC 802 CES/CEIEC <jennifer.kippenberger@us.af.mil>
Sent: Friday, November 28, 2025 1:45 PM
To: Ryan Glaze <James.Glaze@tceq.texas.gov>
Cc: WOOD, DANIEL S CIV USAF AETC 802 CES/CEI <daniel.wood.31@us.af.mil>; CAVAZOS, ERIC M CIV USAF AETC 802 CES/CEIEC <eric.cavazos.1@us.af.mil>; ABDULAI, SHAIBU CIV USAF AETC 802 CES/CEIEC <shaibu.abdulai@us.af.mil>; RHODES, RYAN J CIV USAF AETC 802 CES/CEIEC <ryan.rhodes.21@us.af.mil>
Subject: [WARNING: UNSCANNABLE EXTRACTION FAILED]FOP O1393/Project 39290, U.S. Department of the Air Force/Joint Base San Antonio Lackland

Good Afternoon, Mr. Glaze,

My name is Jennifer Kippenberger and I am reaching out to you regarding the technical review of the permit for JBSA Lackland. Thank you for your comments and recommendations on our initial submission; we appreciate your time and effort.

Unfortunately, we are unable to submit our revisions through STEERS at this time due to not being able to meet with our RO until late December/early January. We apologize for any inconvenience this may cause; however, we would like to email our revisions now and are happy to work with you on any revisions between now and then. Please find attached revised documents addressing the comments we received. There should be nine attachments; please let me know if one of them is missing.

Additionally, we do intend to keep the AMOC active for possible future use.

Again, thank you for your comments and I look forward to working with you.

Very Respectfully,

//SIGNED//

Jennifer Kippenberger

Air Quality Program Manager - JBSA- Randolph

802 CES/CEIEC

1555 Gott Street, Bldg 5595

JBSA-Lackland, TX 78236-5153

✉ jennifer.kippenberger@us.af.mil | ☎ 210-671-4952

New Source Review Authorization Reference

The following is a list of New Source Review (NSR) authorizations for emission units authorizations are applicable requirements under 30 TAC Chapter 122 and enforceat

Unit/Group/Process ID No.	Emission Unit Name/Description
AF20071AST	BLDG. L02007, DIESEL GENERATOR TANK, 3,000 GALLONS
AR08943AST	BLDG. KFA00894, VAULTED JET-A TANK, 6,000 GALLONS
AST1443	BLDG 5023, VAULTED DIESEL TANK - 10,000 GAL
AST1445	BLDG 210, VAULTED B20 TANK - 6,000 GAL
AST1475	BLDG 443, DIESEL VAULTED TANK - 8,000 GAL
AST825	BLDG 980, JP-8 TANK - 1,050,000 GAL
AST826	BLDG 980, JP-8 TANK - 1,050,000 GAL
AST874	BLDG 894, VAULTED JP-8 TANK - 6,000 GAL
AST913	BLDG 820, DIESEL TANK - 3,100 GAL
CE01711AST	BLDG. K00171, DIESEL GENERATOR TANK, 1,100 GALLONS
CE01781AST	BLDG. K00178, DIESEL GENERATOR TANK, 3,000 GALLONS
CE09541AST	BLDG. KFA00954, DIESEL GENERATOR TANK, 683 GALLONS
CE09801AST	BLDG. L00980, DIESEL GENERATOR TANK, 1,000 GALLONS
CE10521AST	BLDG. L01052, DIESEL GENERATOR TANK, 2,000 GALLONS
CE109021AST	BLDG. L10902, DIESEL GENERATOR TANK, 1,000 GALLONS
CE11602AST	BLDG 1160, VAULTED DIESEL TANK - 1,000 GAL
CE11602AST	BLDG. L01160, DIESEL GENERATOR TANK, 1,000 GALLONS

CE160001AST	BLDG. LAK16000, DIESEL GENERATOR TANK, 660 GALLONS
CE20001AST	BLDG. L02000, DIESEL GENERATOR TANK, 2,000 GALLONS
CE20002AST	BLDG. L02000, DIESEL GENERATOR TANK, 3,500 GALLONS
CE20004AST	BLDG. L02000, DIESEL GENERATOR TANK, 4,000 GALLONS
CE45591AST	BLDG. L04559, DIESEL GENERATOR TANK, 10,000 GALLON
CE50751AST	BLDG. L05075, DIESEL GENERATOR TANK, 1,700 GALLONS
CE65781AST	BLDG. L06578, DIESEL GENERATOR TANK, 1,700 GALLONS
CE65822AST	BLDG. L06582, DIESEL GENERATOR TANK, 2,260 GALLONS
CE65861AST	BLDG. L06586, DIESEL GENERATOR TANK, 1,911 GALLONS
CE65881AST	BLDG. L06588, DIESEL GENERATOR TANK, 1,600 GALLONS
CE65921AST	BLDG. L06592, DIESEL GENERATOR TANK, 2,400 GALLONS
CE65961AST	BLDG. L06596, DIESEL GENERATOR TANK, 1,700 GALLONS
CE90641AST	BLDG. L09064, DIESEL GENERATOR TANK, 1,000 GALLONS
CS04741AST	BLDG. L00474, DIESEL GENERATOR TANK, 1,000 GALLONS
CS04742AST	BLDG 474, VAULTED DIESEL TANK - 1,000 GAL
CS14081AST	BLDG. L01408, DIESEL GENERATOR TANK, 1,000 GALLONS
CS14181AST	BLDG. KFA01418, DIESEL GENERATOR TANK, 750 GALLONS
CS14431AST	BLDG. L01443, DIESEL GENERATOR TANK, 1,000 GALLONS
DEGR601094	BLDG KFA00874, PNEUDRAULICS SHOP, 80 GAL IMMERSION
DEGR674212	BLDG L05275, 80 GAL IMMERSION COLD SOLVENT DEGRSR
DEGR704054	BLDG L00826, WHEEL AND TIRE SHOP, 80 GAL IMMERSION
DEGR876	BLDG K00894, AF RESERVE AGE- AGITATING PART WASHER
FDSP1412	B5023, DIESEL DISPENSING
FDSP600065	B5023, GASOLINE DISPENSING
FDSP601907	BLDG LAK5023, FUEL DISPENSING, E-85
FLD00211DSL	B210, DIESEL DISPENSING
FLD00894JETA	B894, JP8 DISPENSING
FLD651227	FILL GENERATOR TANKS FROM TRUCK

FLD827	FUEL LOADING JET-A - BLDG KFA00980
ICOM159032	BLDG. 2169, 300 KW DIESEL GENERATOR
ICOM159033	BLDG. 7602, 1073 BHP (800 KW) EMERGENCY DIESEL GEN
ICOM162741	BLDG. 5075, 300 KW DIESEL GENERATOR
ICOM162743	BLDG. 1443, KW DIESEL GENERATOR
ICOM600078	BLDG. 1030, 20 KW DIESEL GENERATOR
ICOM600107	BLDG 5595, 100 KW DIESEL GENERATOR
ICOM600110	BLDG. 1050, 505 KW DIESEL GENERATOR
ICOM600130	BLDG. 6418, 275 BHP (205 KW) EMERGENCY DIESEL GEN
ICOM600217	BLDG. 7532, 33 KW DIESEL GENERATOR
ICOM600220	BLDG. L07535, 34 BHP (25 KW) EMERGENCY DIESEL GEN
ICOM600226	BLDG. 7633, 201 BHP (150 KW) EMERGENCY DIESEL GEN
ICOM600267	BLDG. 9064, 671 BHP (500 KW) EMERGENCY DIESEL GEN
ICOM600292	BLDG. 9225, 30 KW DIESEL GENERATOR
ICOM600376	BLDG. 4380, 350 KW DIESEL GENERATOR
ICOM600377	BLDG. 4430, 250 KW DIESEL GENERATOR
ICOM600406	BLDG. 1418, 50 KW DIESEL GENERATOR
ICOM600407	BLDG. L00474, 27 BHP (20 KW) EMERGENCY DIESEL GEN
ICOM600408	BLDG. 1408, 35 KW DIESEL GENERATOR
ICOM601059	BLDG. 1207, 174 BHP (130 KW) EMERGENCY DIESEL GEN
ICOM601061	BLDG. 2000-1, 1000 KW DIESEL GENERATOR
ICOM601062	BLDG. 2167, 402 BHP (300 KW) EMERGENCY DIESEL GEN
ICOM601063	BLDG. 2096, 33 BHP (24.5 KW) EMERGENCY DIESEL GEN
ICOM601065	BLDG. L0817, 67 BHP (50 KW) EMERGENCY DIESEL GEN
ICOM601067	BLDG. 935, 75 KW DIESEL GENERATOR
ICOM601068	BLDG. 828, 335 BHP (250 KW) EMERGENCY DIESEL GEN
ICOM601077	BLDG. 954, 268 BHP (200 KW) EMERGENCY DIESEL GEN
ICOM601079	BLDG. 3425, 201 BHP (150 KW) EMERGENCY DIESEL GEN
ICOM601926	BLDG. 5275, 100 KW DIESEL GENERATOR
ICOM624	BLDG. 3750, 168 BHP (125 KW) EMERGENCY DIESEL GEN
ICOM649879	BLDG. 5160, 30 KW DIESEL GENERATOR
ICOM649880	BLDG. 6676, 30 KW DIESEL GENERATOR
ICOM649881	BLDG. 171 (ACTIVE BARRIERS), 20 KW DIESEL

ICOM649883	BLDG. 3746, 100 KW DIESEL GENERATOR
ICOM649884	BLDG. 8751, 180 KW DIESEL GENERATOR
ICOM649888	BLDG. 10908, 300 KW DIESEL GENERATOR
ICOM649889	BLDG. 1204, 350 KW DIESEL GENERATOR
ICOM649890	BLDG. 6578, 300 KW DIESEL GENERATOR
ICOM649891	BLDG. 6582, 400 KW DIESEL GENERATOR
ICOM649893	BLDG. 1052-A, 650 KW DIESEL GENERATOR
ICOM649894	BLDG. 1052-B, 650 KW DIESEL GENERATOR
ICOM649895	BLDG. 16000, 750 KW DIESEL GENERATOR
ICOM649896	BLDG. 2007, 1000 KW DIESEL GENERATOR
ICOM649897	BLDG. 2000-2, 1250 KW DIESEL GENERATOR
ICOM649898	BLDG. 2000-4, 1500 KW DIESEL GENERATOR
ICOM649899	BLDG. L01151, 130 HP EMERGENCY DIESEL GENERATOR
ICOM658360	BLDG. 6586, 494 BHP (368 KW) EMERGENCY DIESEL GEN
ICOM690	BLDG. 3106, 350 KW DIESEL GENERATOR
ICOM695896	BLDG. 2057, 34 BHP (25 KW) EMERGENCY DIESEL GEN
ICOM703671	BLDG. 1623, 402 BHP (300 KW) EMERGENCY DIESEL GEN
ICOM703673	BLDG. 3352, 335 BHP (250 KW) EMERGENCY DIESEL GEN
ICOM703681	BLDG. L04429, 54 BHP (40 KW) EMERGENCY DIESEL GEN
ICOM704087	BLDG. 6596, 469 BHP (350 KW) EMERGENCY DIESEL GEN
ICOM704092	BLDG. 7065, 42 BHP (31 KW) EMERGENCY DIESEL GEN
ICOM704095	BLDG. K00171, 2012 BHP (1500 KW) EMERG. DIESEL GEN
ICOM704096	BLDG. 171, 181 BHP (135 KW) EMERGENCY DIESEL GEN
ICOM704097	BLDG. 171, 241 BHP (180 KW) EMERGENCY DIESEL GEN
ICOM704099	BLDG. 171, 27 BPH (20 KW) ACTIVE BARRIER GEN
ICOM704110	BLDG. K01674, 516 BHP (385 KW) LEASEBACK GEN
ICOM704112	BLDG. K01675, 201 BHP (150 KW) EMERG DIESEL GEN
ICOM704113	BLDG. K01531, 335 BHP (250 KW) EMERG DIESEL GEN
ICOM704115	BLDG. K00178, 1207 BHP (900 KW) EMERGENCY DIESEL G
ICOM704116	BLDG. K00178, 1006 BHP (750 KW) EMERG DIESEL GEN

ICOM704122	BLDG. K00179, 1194 BHP (890 KW) EMERG DIESEL GEN
ICOM704227	BLDG L06588, 402 BHP (300 KW) EMERGENCY DIESEL GEN
ICOM704230	BLDG L06592, 536 BHP (400 KW) EMERGENCY DIESEL GEN
ICOM706503	BLDG L04559, 1073 BHP, CEP EMERG DIESEL GEN #1
ICOM706504	BLDG L04559, 1073 BHP, EMERG DIESEL GEN #2
ICOM706505	BLDG L04559, 1073 BHP, EMERG DIESEL GEN #3
ICOM711275	BLDG. L0917, 161 BHP (120 KW) EMERGENCY DIESEL GEN
ICOM712	BLDG. 2058, 800 KW DIESEL GENERATOR
ICOM717028	BLDG 980, 1072 HP DIESEL EMERGENCY GENERATOR
ICOM723510	BLDG 2000, 2200 HP DIESEL EMERGENCY GENERATOR
ICOM735974	BLDG K00394, 51 HP EMERGENCY DIESEL GENERATOR
ICOM790	BLDG. 1610, 350 KW DIESEL GENERATOR
ICOM798	BLDG. 2484, 20 KW DIESEL GENERATOR
ICOM813278	BLDG L07466, 86 HP EMERGENCY DIESEL GENERATOR
ICOM814	BLDG. 1160, 80 KW DIESEL GENERATOR
ICOM815748	BLDG PRT00171, 152 HP DIESEL EMERGENCY GENERATOR
ICOM904	BLDG. 826, 450 KW DIESEL GENERATOR
ICOM929	BLDG. 2325, 20 KW DIESEL GENERATOR
LB15311AST	BLDG 1531, VAULTED DIESEL TANK - 1,000 GAL
LB15311AST	BLDG. PRT01531, LEASEBACK DIESEL GENERATOR TANK
LB16101AST	BLDG. PRT01610, LEASEBACK DIESEL GENERATOR TANK
LB16231AST	BLDG. K01623, LEASEBACK DIESEL GENERATOR TANK
LB16232AST	BLDG. PRT01623, DIESEL GENERATOR TANK, 594 GALLONS
LB16741AST	BLDG 1674, VAULTED DIESEL TANK - 1,000 GAL
LB16741AST	BLDG. PRT01674, LEASEBACK DIESEL GENERATOR TANK
LR50231AST	BLDG. 5023, 12,000 GAL GASOLINE E-85 AST
LR50232AST	BLDG. L05023, GASOLINE TANK, 12,000 GALLONS
LR50233AST	BLDG. L05023, DIESEL TANK, 10,000 GALLONS

MW76021AST	BLDG. LAK07602, DIESEL GENERATOR TANK, 850 GALLONS
SA02102AST	BLDG. 210, 3,000 GAL DIESEL AST
SA03191AST	BLDG. 319, 12,000 GAL DIESEL AST
SS50232AST	BLDG. 5023, 12,000 GAL GASOLINE AST
SS50233AST	BLDG. 5023, 12,000 GAL DIESEL AST
SURF600396	L05008, LRS AUTO PAINT BOOTH, SE#11749
SURF656672	L07538, IAAFA PAINT BOOTH, PBR#95306
SURF714	L02058, PAINT BOOTH CCSD, PBR#124419
SURF601064	L00829, OUTSIDE AIRCRAFT TOUCH UP SE#56777
SURF892	L00829, SURFACE COATING BOOTH #1 SE#21103
TW109081AT	BLDG. L10908, DIESEL GENERATOR TANK, 1,000 GALLONS
UST3083	BLDG 4602, DIESEL TANK - 2,000 GAL
UST3084	BLDG 9064, DIESEL TANK - 2,000 GAL
UST3085	BLDG 2007, DIESEL TANK - 3,000 GAL
UST3088	BLDG 395, DIESEL TANK - 1,000 GAL
UST3089	BLDG 474, DIESEL TANK - 1,000 GAL
UST3090	BLDG 1160, DIESEL TANK - 1,000 GAL
UST3091	BLDG 1161, DIESEL TANK - 1,000 GAL
UST3093	BLDG 2000-1, DIESEL TANK - 1,000 GAL
UST3094	BLDG 2000-2, DIESEL TANK - 1,000 GAL
UST3095	BLDG 390, DIESEL TANK - 10,000 GAL

s by Emissions Unit

listed elsewhere in this operating permit. The NSR
 ple under this operating permit.

New Source Review Authorization**	JBSA Response
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	Should not be on Title V
106.478/09/04/2000	Should not be on Title V
51/08/30/1988	This is referenced as LR111011AST
51/08/30/1988	This is referenced as LR111021AST
106.478/09/04/2000	This is referenced as AR08943AST
58/05/05/1976	Should not be on Title V
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	Should not be on Title V
86/09/12/1989	
106.478/09/04/2000	

106.478/09/04/2000	
106.478/09/04/2000	Referenced as CE20001AAST
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	referenced as MW45591AST
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	The ID should be CE65882AST
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
86/05/04/1994	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	Should not be on Title V
106.454/11/01/2001	
106.454/11/01/2001	
106.454/11/01/2001	
107/07/20/1992	
14/05/04/1994	Should not be on Title V
14/05/04/1994	
106.412/09/04/2000	already on pbr sub
14/05/04/1994	
14/11/05/1986	This was added to PBR Sup
106.412/09/04/2000	

106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	should not be on Title V
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
106.511/09/04/2000	
86/09/12/1989	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	should not be on Title V
52/11/25/1985	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	
106.478/09/04/2000	

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/25/2025	O1393	RN 100542729

Unit ID No.	Registration No.	PBR No.	Registration Date
BULB714950	151815	162.262	5/9/2018
LR111011AST	16659	SE No. 68	2/21/2002
LR111021AST	16659	SE No. 68	2/21/2002
SURF600396	11749	SE No. 75	9/30/1998
SURF601064	56777	106.433	10/17/2003
SURF656672	95306	106.433	4/25/2011
SURF714	124419	106.433	11/18/2014
SURF892	21103	SE No. 75	2/21/2002

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/25/2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
ABCL816558	30 TAC 106.452	3/14/1997
ABCL817534	30 TAC 106.452	3/14/1997
AF20071AST	30 TAC 106.478	9/4/2000
AR08943AST	30 TAC 106.478	9/4/2000
AW00011AST	30 TAC 106.478	9/4/2000
AW00012AST	30 TAC 106.478	9/4/2000
AW74661AST	30 TAC 106.478	9/4/2000
AW76331AST	30 TAC 106.478	9/4/2000
BO52721AST	30 TAC 106.478	9/4/2000
CE01711AST	30 TAC 106.478	9/4/2000
CE01712AST	30 TAC 106.478	9/4/2000
CE01712BAST	30 TAC 106.478	9/4/2000
CE01713AST	30 TAC 106.478	9/4/2000
CE01714BAST	30 TAC 106.478	9/4/2000
CE01715AST	30 TAC 106.478	9/4/2000
CE01716AST	30 TAC 106.478	9/4/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/25/2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
CE01781AST	30 TAC 106.478	9/4/2000
CE01782AST	30 TAC 106.478	9/4/2000
CE01791AST	30 TAC 106.478	9/4/2000
CE03951AST	30 TAC 106.478	9/4/2000
CE08171AST	30 TAC 106.478	9/4/2000
CE08261AST	30 TAC 106.478	9/4/2000
CE08281AST	30 TAC 106.478	9/4/2000
CE09541AST	30 TAC 106.478	9/4/2000
CE09801AST	30 TAC 106.478	9/4/2000
CE10521AST	30 TAC 106.478	9/4/2000
CE10522AST	30 TAC 106.478	9/4/2000
CE10523AST	30 TAC 106.478	9/4/2000
CE11601AST	30 TAC 106.478	9/4/2000
CE11602AST	30 TAC 106.478	9/4/2000
CE12041AST	30 TAC 106.478	9/4/2000
CE12071AST	30 TAC 106.478	9/4/2000
CE160001AST	30 TAC 106.478	9/4/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/25/2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
CE20001AAST	30 TAC 106.478	9/4/2000
CE20002AST	30 TAC 106.478	9/4/2000
CE20003AST	30 TAC 106.478	9/4/2000
CE20004AST	30 TAC 106.478	9/4/2000
CE20571AST	30 TAC 106.478	9/4/2000
CE20581AST	30 TAC 106.478	9/4/2000
CE20961AST	30 TAC 106.478	9/4/2000
CE21671AST	30 TAC 106.478	9/4/2000
CE21691AST	30 TAC 106.478	9/4/2000
CE23251AST	30 TAC 106.478	9/4/2000
CE24841AST	30 TAC 106.478	9/4/2000
CE31062AST	30 TAC 106.478	9/4/2000
CE43801AST	30 TAC 106.478	9/4/2000
CE50751AST	30 TAC 106.478	9/4/2000
CE51601AST	30 TAC 106.478	9/4/2000
CE55951AST	30 TAC 106.478	9/4/2000
CE65781AST	30 TAC 106.478	9/4/2000
CE65822AST	30 TAC 106.478	9/4/2000
CE65861AST	30 TAC 106.478	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
CE65882AST	30 TAC 106.478	9/4/2000
CE65921AST	30 TAC 106.478	9/4/2000
CE65961AST	30 TAC 106.478	9/4/2000
CE66761AST	30 TAC 106.478	9/4/2000
CE70651AST	30 TAC 106.478	9/4/2000
CE75322AST	30 TAC 106.478	9/4/2000
CE75351AST	30 TAC 106.478	9/4/2000
CE87511AST	30 TAC 106.478	9/4/2000
CE90641AST	30 TAC 106.478	9/4/2000
CS04741AST	30 TAC 106.478	9/4/2000
CS04742AST	30 TAC 106.478	9/4/2000
CS14081AST	30 TAC 106.478	9/4/2000
CS14082AST	30 TAC 106.478	9/4/2000
CS14181AST	30 TAC 106.478	9/4/2000
CS14182AST	30 TAC 106.478	9/4/2000
CS14432AST	30 TAC 106.478	9/4/2000
DC84001AST	30 TAC 106.478	9/4/2000
DEGR601094	30 TAC 106.454	11/1/2001
DEGR674212	30 TAC 106.454	11/1/2001

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Unit ID No.	PBR No.	Version No./Date
DEGR704054	30 TAC 106.454	11/1/2001
DEGR876	30 TAC 106.454	11/1/2001
DEGR600059	30 TAC 106.454	11/1/2001
DEGR600062	30 TAC 106.454	11/1/2001
DEGR600154	30 TAC 106.454	11/1/2001
DEGR600155	30 TAC 106.454	11/1/2001
DEGR600275	30 TAC 106.454	11/1/2001
DEGR600281	30 TAC 106.454	11/1/2001
DEGR600291	30 TAC 106.454	11/1/2001
DEGR600430	30 TAC 106.454	11/1/2001
DEGR601001	30 TAC 106.454	11/1/2001
DEGR704054	30 TAC 106.454	11/1/2001
FDSP600065	SE 14	5/4/1994
FDSP600393	30 TAC 106.412	9/4/2000
FDSP601907	30 TAC 106.412	9/4/2000
FLD02890DSL	SE 14	5/4/1994
FLD651227	30 TAC 106.412	9/4/2000
FLD818116	30 TAC 106.412	9/4/2000
FS28901AST	30 TAC 106.478	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
FS28902AST	30 TAC 106.478	9/4/2000
ICOM159032	30 TAC 106.511	9/4/2000
ICOM159033	30 TAC 106.511	9/4/2000
ICOM162741	30 TAC 106.511	9/4/2000
ICOM162743	30 TAC 106.511	9/4/2000
ICOM600078	30 TAC 106.511	9/4/2000
ICOM600107	30 TAC 106.511	9/4/2000
ICOM600110	30 TAC 106.511	9/4/2000
ICOM600130	30 TAC 106.511	9/4/2000
ICOM600217	30 TAC 106.511	9/4/2000
ICOM600220	30 TAC 106.511	9/4/2000
ICOM600226	30 TAC 106.511	9/4/2000
ICOM600267	30 TAC 106.511	9/4/2000
ICOM600292	30 TAC 106.511	9/4/2000
ICOM600376	30 TAC 106.511	9/4/2000
ICOM600377	30 TAC 106.511	9/4/2000
ICOM600406	30 TAC 106.511	9/4/2000
ICOM600407	30 TAC 106.511	9/4/2000
ICOM600408	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM601059	30 TAC 106.511	9/4/2000
ICOM601061	30 TAC 106.511	9/4/2000
ICOM601062	30 TAC 106.511	9/4/2000
ICOM601063	30 TAC 106.511	9/4/2000
ICOM601065	30 TAC 106.511	9/4/2000
ICOM601067	30 TAC 106.511	9/4/2000
ICOM601068	30 TAC 106.511	9/4/2000
ICOM601077	30 TAC 106.511	9/4/2000
ICOM601079	30 TAC 106.511	9/4/2000
ICOM624	30 TAC 106.511	9/4/2000
ICOM649879	30 TAC 106.511	9/4/2000
ICOM649880	30 TAC 106.511	9/4/2000
ICOM649881	30 TAC 106.511	9/4/2000
ICOM649883	30 TAC 106.511	9/4/2000
ICOM649884	30 TAC 106.511	9/4/2000
ICOM649888	30 TAC 106.511	9/4/2000
ICOM649889	30 TAC 106.511	9/4/2000
ICOM649890	30 TAC 106.511	9/4/2000
ICOM649891	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM649893	30 TAC 106.511	9/4/2000
ICOM649894	30 TAC 106.511	9/4/2000
ICOM649895	30 TAC 106.511	9/4/2000
ICOM649896	30 TAC 106.511	9/4/2000
ICOM649897	30 TAC 106.511	9/4/2000
ICOM649898	30 TAC 106.511	9/4/2000
ICOM649899	30 TAC 106.511	9/4/2000
ICOM658360	30 TAC 106.511	9/4/2000
ICOM690	30 TAC 106.511	9/4/2000
ICOM695896	30 TAC 106.511	9/4/2000
ICOM703671	30 TAC 106.511	9/4/2000
ICOM703673	30 TAC 106.511	9/4/2000
ICOM703681	30 TAC 106.511	9/4/2000
ICOM704087	30 TAC 106.511	9/4/2000
ICOM704092	30 TAC 106.511	9/4/2000
ICOM704095	30 TAC 106.511	9/4/2000
ICOM704096	30 TAC 106.511	9/4/2000
ICOM704097	30 TAC 106.511	9/4/2000
ICOM704099	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM704110	30 TAC 106.511	9/4/2000
ICOM704112	30 TAC 106.511	9/4/2000
ICOM704113	30 TAC 106.511	9/4/2000
ICOM704115	30 TAC 106.511	9/4/2000
ICOM704116	30 TAC 106.511	9/4/2000
ICOM704122	30 TAC 106.511	9/4/2000
ICOM704227	30 TAC 106.511	9/4/2000
ICOM704230	30 TAC 106.511	9/4/2000
ICOM706503	30 TAC 106.511	9/4/2000
ICOM706504	30 TAC 106.511	9/4/2000
ICOM706505	30 TAC 106.511	9/4/2000
ICOM712	30 TAC 106.511	9/4/2000
ICOM717028	30 TAC 106.511	9/4/2000
ICOM723510	30 TAC 106.511	9/4/2000
ICOM735974	30 TAC 106.511	9/4/2000
ICOM790	30 TAC 106.511	9/4/2000
ICOM798	30 TAC 106.511	9/4/2000
ICOM813278	30 TAC 106.511	9/4/2000
ICOM814	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM815748	30 TAC 106.511	9/4/2000
ICOM817804	30 TAC 106.511	9/4/2000
ICOM904	30 TAC 106.511	9/4/2000
ICOM929	30 TAC 106.511	9/4/2000
LB15311AST	30 TAC 106.478	9/4/2000
LB15312AST	30 TAC 106.478	9/4/2000
LB16101AST	30 TAC 106.478	9/4/2000
LB16102AST	30 TAC 106.478	9/4/2000
LB16231AST	30 TAC 106.478	9/4/2000
LB16741AST	30 TAC 106.478	9/4/2000
LB16751AST	30 TAC 106.478	9/4/2000
LR50231AST	30 TAC 106.478	9/4/2000
LR50232AST	30 TAC 106.478	9/4/2000
LR50233AST	30 TAC 106.478	9/4/2000
MW33521AST	30 TAC 106.478	9/4/2000
MW34251AST	30 TAC 106.478	9/4/2000
MW37461AST	30 TAC 106.478	9/4/2000
MW37501AST	30 TAC 106.478	9/4/2000
MW44291AST	30 TAC 106.478	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
MW44301AST	30 TAC 106.478	9/4/2000
MW45591AST	30 TAC 106.478	9/4/2000
MW45592AST	30 TAC 106.478	9/4/2000
MW45593AST	30 TAC 106.478	9/4/2000
MW45594AST	30 TAC 106.478	9/4/2000
MW64181AST	30 TAC 106.478	9/4/2000
MW76021AST	30 TAC 106.478	9/4/2000
SF10301AST	30 TAC 106.478	9/4/2000
SF52751AST	30 TAC 106.478	9/4/2000
TW109081AST	30 TAC 106.478	9/4/2000
TW92251AST	30 TAC 106.478	9/4/2000
WELD644966	30 TAC 106.227	9/4/2000
WOOD600076	30 TAC 106.231	9/4/2000
WOOD600091	30 TAC 106.231	9/4/2000
WOOD601921	30 TAC 106.231	9/4/2000
WOOD656663	30 TAC 106.231	9/4/2000
WOOD711374	30 TAC 106.231	9/4/2000
COOLL00133A	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL00133B	30 TAC 106.371	9/4/2000
COOLL00133C	30 TAC 106.371	9/4/2000
COOLL00133D	30 TAC 106.371	9/4/2000
COOLL00147	30 TAC 106.371	9/4/2000
COOLL00954	30 TAC 106.371	9/4/2000
COOLL01417A	30 TAC 106.371	9/4/2000
COOLL01417B	30 TAC 106.371	9/4/2000
COOLL01417C	30 TAC 106.371	9/4/2000
COOLL01417D	30 TAC 106.371	9/4/2000
COOLL02000A	30 TAC 106.371	9/4/2000
COOLL02000B	30 TAC 106.371	9/4/2000
COOLL02000C	30 TAC 106.371	9/4/2000
COOLL02014	30 TAC 106.371	9/4/2000
COOLL02028	30 TAC 106.371	9/4/2000
COOLL02443	30 TAC 106.371	9/4/2000
COOLL04559	30 TAC 106.371	9/4/2000
COOLL05570	30 TAC 106.371	9/4/2000
COOLL05616A	30 TAC 106.371	9/4/2000
COOLL05616B	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL05725	30 TAC 106.371	9/4/2000
COOLL06578	30 TAC 106.371	9/4/2000
COOLL06582A	30 TAC 106.371	9/4/2000
COOLL06582B	30 TAC 106.371	9/4/2000
COOLL06582C	30 TAC 106.371	9/4/2000
COOLL06582D	30 TAC 106.371	9/4/2000
COOLL06582E	30 TAC 106.371	9/4/2000
COOLL06586A	30 TAC 106.371	9/4/2000
COOLL06586B	30 TAC 106.371	9/4/2000
COOLL06586C	30 TAC 106.371	9/4/2000
COOLL06588A	30 TAC 106.371	9/4/2000
COOLL06588B	30 TAC 106.371	9/4/2000
COOLL06592	30 TAC 106.371	9/4/2000
COOLL06596A	30 TAC 106.371	9/4/2000
COOLL06596B	30 TAC 106.371	9/4/2000
COOLL07359	30 TAC 106.371	9/4/2000
COOLL07429	30 TAC 106.371	9/4/2000
COOLL07535	30 TAC 106.371	9/4/2000
COOLL09110	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL09122	30 TAC 106.371	9/4/2000
COOLL09210	30 TAC 106.371	9/4/2000
COOLL09310	30 TAC 106.371	9/4/2000
COOLL10056	30 TAC 106.371	9/4/2000
ECOM6586A	30 TAC 106.183	9/4/2000
ECOM6586AA	30 TAC 106.183	9/4/2000
ECOM6586AB	30 TAC 106.183	9/4/2000
ECOM6586AC	30 TAC 106.183	9/4/2000
ECOM6586AD	30 TAC 106.183	9/4/2000
ECOM6586AE	30 TAC 106.183	9/4/2000
ECOM6586AF	30 TAC 106.183	9/4/2000
ECOM6586B	30 TAC 106.183	9/4/2000
ECOM6586C	30 TAC 106.183	9/4/2000
ECOM6586D	30 TAC 106.183	9/4/2000
ECOM6586E	30 TAC 106.183	9/4/2000
ECOM6586F	30 TAC 106.183	9/4/2000
ECOM6586G	30 TAC 106.183	9/4/2000
ECOM6586H	30 TAC 106.183	9/4/2000
ECOM6586I	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOM6586J	30 TAC 106.183	9/4/2000
ECOM6586K	30 TAC 106.183	9/4/2000
ECOM6586L	30 TAC 106.183	9/4/2000
ECOM6586M	30 TAC 106.183	9/4/2000
ECOM6586N	30 TAC 106.183	9/4/2000
ECOM6586O	30 TAC 106.183	9/4/2000
ECOM6586P	30 TAC 106.183	9/4/2000
ECOM6586Q	30 TAC 106.183	9/4/2000
ECOM6586R	30 TAC 106.183	9/4/2000
ECOM6586S	30 TAC 106.183	9/4/2000
ECOM6586T	30 TAC 106.183	9/4/2000
ECOM6586U	30 TAC 106.183	9/4/2000
ECOM6586V	30 TAC 106.183	9/4/2000
ECOM6586W	30 TAC 106.183	9/4/2000
ECOM6586X	30 TAC 106.183	9/4/2000
ECOM6586Y	30 TAC 106.183	9/4/2000
ECOM6586Z	30 TAC 106.183	9/4/2000
ECOMK1531	30 TAC 106.183	9/4/2000
ECOMK1610	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOMK1612	30 TAC 106.183	9/4/2000
ECOMK1614A	30 TAC 106.183	9/4/2000
ECOMK1614B	30 TAC 106.183	9/4/2000
ECOMK1621A	30 TAC 106.183	9/4/2000
ECOMK1621B	30 TAC 106.183	9/4/2000
ECOMK1623	30 TAC 106.183	9/4/2000
ECOMK1674	30 TAC 106.183	9/4/2000
ECOMK1676A	30 TAC 106.183	9/4/2000
ECOMK1676B	30 TAC 106.183	9/4/2000
ECOMK171A	30 TAC 106.183	9/4/2000
ECOMK171B	30 TAC 106.183	9/4/2000
ECOMK171C	30 TAC 106.183	9/4/2000
ECOMK171D	30 TAC 106.183	9/4/2000
ECOMK178	30 TAC 106.183	9/4/2000
ECOMK179	30 TAC 106.183	9/4/2000
ECOMK210	30 TAC 106.183	9/4/2000
ECOMK3030A	30 TAC 106.183	9/4/2000
ECOMK3030B	30 TAC 106.183	9/4/2000
ECOML10050	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10055	30 TAC 106.183	9/4/2000
ECOML10060	30 TAC 106.183	9/4/2000
ECOML10070A	30 TAC 106.183	9/4/2000
ECOML10070B	30 TAC 106.183	9/4/2000
ECOML10075A	30 TAC 106.183	9/4/2000
ECOML10075B	30 TAC 106.183	9/4/2000
ECOML10075C	30 TAC 106.183	9/4/2000
ECOML10203	30 TAC 106.183	9/4/2000
ECOML10205	30 TAC 106.183	9/4/2000
ECOML10207	30 TAC 106.183	9/4/2000
ECOML10215A	30 TAC 106.183	9/4/2000
ECOML10215B	30 TAC 106.183	9/4/2000
ECOML10251	30 TAC 106.183	9/4/2000
ECOML10255	30 TAC 106.183	9/4/2000
ECOML10261	30 TAC 106.183	9/4/2000
ECOML10263A	30 TAC 106.183	9/4/2000
ECOML10263B	30 TAC 106.183	9/4/2000
ECOML10265	30 TAC 106.183	9/4/2000
ECOML1030	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10330	30 TAC 106.183	9/4/2000
ECOML10338	30 TAC 106.183	9/4/2000
ECOML10385	30 TAC 106.183	9/4/2000
ECOML10390A	30 TAC 106.183	9/4/2000
ECOML10390B	30 TAC 106.183	9/4/2000
ECOML10395A	30 TAC 106.183	9/4/2000
ECOML10395B	30 TAC 106.183	9/4/2000
ECOML10416A	30 TAC 106.183	9/4/2000
ECOML10416B	30 TAC 106.183	9/4/2000
ECOML10504A	30 TAC 106.183	9/4/2000
ECOML10504B	30 TAC 106.183	9/4/2000
ECOML10504C	30 TAC 106.183	9/4/2000
ECOML10504D	30 TAC 106.183	9/4/2000
ECOML10504E	30 TAC 106.183	9/4/2000
ECOML10541	30 TAC 106.183	9/4/2000
ECOML10634	30 TAC 106.183	9/4/2000
ECOML10658A	30 TAC 106.183	9/4/2000
ECOML10658B	30 TAC 106.183	9/4/2000
ECOML10808A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10808B	30 TAC 106.183	9/4/2000
ECOML10810A	30 TAC 106.183	9/4/2000
ECOML10810B	30 TAC 106.183	9/4/2000
ECOML10810C	30 TAC 106.183	9/4/2000
ECOML10904A	30 TAC 106.183	9/4/2000
ECOML10904C	30 TAC 106.183	9/4/2000
ECOML10904D	30 TAC 106.183	9/4/2000
ECOML10904E	30 TAC 106.183	9/4/2000
ECOML10908	30 TAC 106.183	9/4/2000
ECOML1207A	30 TAC 106.183	9/4/2000
ECOML1207B	30 TAC 106.183	9/4/2000
ECOML1212A	30 TAC 106.183	9/4/2000
ECOML1212B	30 TAC 106.183	9/4/2000
ECOML1212C	30 TAC 106.183	9/4/2000
ECOML1215A	30 TAC 106.183	9/4/2000
ECOML1215B	30 TAC 106.183	9/4/2000
ECOML1215C	30 TAC 106.183	9/4/2000
ECOML1217	30 TAC 106.183	9/4/2000
ECOML1219	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML1249	30 TAC 106.183	9/4/2000
ECOML1250	30 TAC 106.183	9/4/2000
ECOML1285	30 TAC 106.183	9/4/2000
ECOML1288	30 TAC 106.183	9/4/2000
ECOML1415A	30 TAC 106.183	9/4/2000
ECOML1415B	30 TAC 106.183	9/4/2000
ECOML1415C	30 TAC 106.183	9/4/2000
ECOML1423	30 TAC 106.183	9/4/2000
ECOML1528	30 TAC 106.183	9/4/2000
ECOML2015A	30 TAC 106.183	9/4/2000
ECOML2015B	30 TAC 106.183	9/4/2000
ECOML2018A	30 TAC 106.183	9/4/2000
ECOML2018B	30 TAC 106.183	9/4/2000
ECOML2020A	30 TAC 106.183	9/4/2000
ECOML2020B	30 TAC 106.183	9/4/2000
ECOML2028A	30 TAC 106.183	9/4/2000
ECOML2028B	30 TAC 106.183	9/4/2000
ECOML2041A	30 TAC 106.183	9/4/2000
ECOML2041B	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML2049	30 TAC 106.183	9/4/2000
ECOML2081	30 TAC 106.183	9/4/2000
ECOML2088	30 TAC 106.183	9/4/2000
ECOML2167A	30 TAC 106.183	9/4/2000
ECOML2167B	30 TAC 106.183	9/4/2000
ECOML2169	30 TAC 106.183	9/4/2000
ECOML2300	30 TAC 106.183	9/4/2000
ECOML2418	30 TAC 106.183	9/4/2000
ECOML2439	30 TAC 106.183	9/4/2000
ECOML2443	30 TAC 106.183	9/4/2000
ECOML2445	30 TAC 106.183	9/4/2000
ECOML2447	30 TAC 106.183	9/4/2000
ECOML2484	30 TAC 106.183	9/4/2000
ECOML2490A	30 TAC 106.183	9/4/2000
ECOML2490B	30 TAC 106.183	9/4/2000
ECOML2901A	30 TAC 106.183	9/4/2000
ECOML322	30 TAC 106.183	9/4/2000
ECOML3220	30 TAC 106.183	9/4/2000
ECOML3352A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML3352B	30 TAC 106.183	9/4/2000
ECOML3352C	30 TAC 106.183	9/4/2000
ECOML3352D	30 TAC 106.183	9/4/2000
ECOML3425A	30 TAC 106.183	9/4/2000
ECOML3425B	30 TAC 106.183	9/4/2000
ECOML3550	30 TAC 106.183	9/4/2000
ECOML3750B	30 TAC 106.183	9/4/2000
ECOML3750C	30 TAC 106.183	9/4/2000
ECOML3885	30 TAC 106.183	9/4/2000
ECOML4430A	30 TAC 106.183	9/4/2000
ECOML4430B	30 TAC 106.183	9/4/2000
ECOML4430C	30 TAC 106.183	9/4/2000
ECOML4430D	30 TAC 106.183	9/4/2000
ECOML4559A	30 TAC 106.183	9/4/2000
ECOML4559B	30 TAC 106.183	9/4/2000
ECOML4559C	30 TAC 106.183	9/4/2000
ECOML4559D	30 TAC 106.183	9/4/2000
ECOML4559E	30 TAC 106.183	9/4/2000
ECOML4559F	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML5006	30 TAC 106.183	9/4/2000
ECOML5045A	30 TAC 106.183	9/4/2000
ECOML5045B	30 TAC 106.183	9/4/2000
ECOML5045C	30 TAC 106.183	9/4/2000
ECOML5100	30 TAC 106.183	9/4/2000
ECOML5160A	30 TAC 106.183	9/4/2000
ECOML5160B	30 TAC 106.183	9/4/2000
ECOML5200	30 TAC 106.183	9/4/2000
ECOML5275	30 TAC 106.183	9/4/2000
ECOML5277A	30 TAC 106.183	9/4/2000
ECOML5277B	30 TAC 106.183	9/4/2000
ECOML5311	30 TAC 106.183	9/4/2000
ECOML5408	30 TAC 106.183	9/4/2000
ECOML5432	30 TAC 106.183	9/4/2000
ECOML5497	30 TAC 106.183	9/4/2000
ECOML5506	30 TAC 106.183	9/4/2000
ECOML5570A	30 TAC 106.183	9/4/2000
ECOML5570B	30 TAC 106.183	9/4/2000
ECOML5595A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML5595B	30 TAC 106.183	9/4/2000
ECOML5616	30 TAC 106.183	9/4/2000
ECOML5725	30 TAC 106.183	9/4/2000
ECOML5747	30 TAC 106.183	9/4/2000
ECOML6114	30 TAC 106.183	9/4/2000
ECOML6300	30 TAC 106.183	9/4/2000
ECOML6330A	30 TAC 106.183	9/4/2000
ECOML6330B	30 TAC 106.183	9/4/2000
ECOML6418A	30 TAC 106.183	9/4/2000
ECOML6418B	30 TAC 106.183	9/4/2000
ECOML6418C	30 TAC 106.183	9/4/2000
ECOML6420	30 TAC 106.183	9/4/2000
ECOML6421	30 TAC 106.183	9/4/2000
ECOML6476	30 TAC 106.183	9/4/2000
ECOML6482	30 TAC 106.183	9/4/2000
ECOML6486	30 TAC 106.183	9/4/2000
ECOML6576	30 TAC 106.183	9/4/2000
ECOML6578A	30 TAC 106.183	9/4/2000
ECOML6578B	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6578C	30 TAC 106.183	9/4/2000
ECOML6578D	30 TAC 106.183	9/4/2000
ECOML6578E	30 TAC 106.183	9/4/2000
ECOML6578F	30 TAC 106.183	9/4/2000
ECOML6578G	30 TAC 106.183	9/4/2000
ECOML6578H	30 TAC 106.183	9/4/2000
ECOML6578I	30 TAC 106.183	9/4/2000
ECOML6578J	30 TAC 106.183	9/4/2000
ECOML6578K	30 TAC 106.183	9/4/2000
ECOML6578L	30 TAC 106.183	9/4/2000
ECOML6578M	30 TAC 106.183	9/4/2000
ECOML6578O	30 TAC 106.183	9/4/2000
ECOML6582A	30 TAC 106.183	9/4/2000
ECOML6582B	30 TAC 106.183	9/4/2000
ECOML6582C	30 TAC 106.183	9/4/2000
ECOML6582D	30 TAC 106.183	9/4/2000
ECOML6588A	30 TAC 106.183	9/4/2000
ECOML6588B	30 TAC 106.183	9/4/2000
ECOML6588C	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6588D	30 TAC 106.183	9/4/2000
ECOML6588E	30 TAC 106.183	9/4/2000
ECOML6588F	30 TAC 106.183	9/4/2000
ECOML6588G	30 TAC 106.183	9/4/2000
ECOML6588H	30 TAC 106.183	9/4/2000
ECOML6588I	30 TAC 106.183	9/4/2000
ECOML6588J	30 TAC 106.183	9/4/2000
ECOML6588K	30 TAC 106.183	9/4/2000
ECOML6588M	30 TAC 106.183	9/4/2000
ECOML6588N	30 TAC 106.183	9/4/2000
ECOML6588O	30 TAC 106.183	9/4/2000
ECOML6592A	30 TAC 106.183	9/4/2000
ECOML6592B	30 TAC 106.183	9/4/2000
ECOML6592C	30 TAC 106.183	9/4/2000
ECOML6592D	30 TAC 106.183	9/4/2000
ECOML6596A	30 TAC 106.183	9/4/2000
ECOML6596B	30 TAC 106.183	9/4/2000
ECOML6596C	30 TAC 106.183	9/4/2000
ECOML6596D	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6596E	30 TAC 106.183	9/4/2000
ECOML6596F	30 TAC 106.183	9/4/2000
ECOML6596G	30 TAC 106.183	9/4/2000
ECOML6596H	30 TAC 106.183	9/4/2000
ECOML6596I	30 TAC 106.183	9/4/2000
ECOML6596J	30 TAC 106.183	9/4/2000
ECOML6596K	30 TAC 106.183	9/4/2000
ECOML6596L	30 TAC 106.183	9/4/2000
ECOML6596M	30 TAC 106.183	9/4/2000
ECOML6596N	30 TAC 106.183	9/4/2000
ECOML6596O	30 TAC 106.183	9/4/2000
ECOML6596P	30 TAC 106.183	9/4/2000
ECOML6612	30 TAC 106.183	9/4/2000
ECOML6629	30 TAC 106.183	9/4/2000
ECOML7025	30 TAC 106.183	9/4/2000
ECOML7037	30 TAC 106.183	9/4/2000
ECOML7065A	30 TAC 106.183	9/4/2000
ECOML7065B	30 TAC 106.183	9/4/2000
ECOML7080	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7214A	30 TAC 106.183	9/4/2000
ECOML7214B	30 TAC 106.183	9/4/2000
ECOML7243a	30 TAC 106.183	9/4/2000
ECOML7246A	30 TAC 106.183	9/4/2000
ECOML7246B	30 TAC 106.183	9/4/2000
ECOML7342	30 TAC 106.183	9/4/2000
ECOML7344A	30 TAC 106.183	9/4/2000
ECOML7344B	30 TAC 106.183	9/4/2000
ECOML7346A	30 TAC 106.183	9/4/2000
ECOML7346B	30 TAC 106.183	9/4/2000
ECOML7356	30 TAC 106.183	9/4/2000
ECOML7360	30 TAC 106.183	9/4/2000
ECOML7362	30 TAC 106.183	9/4/2000
ECOML7364	30 TAC 106.183	9/4/2000
ECOML7366	30 TAC 106.183	9/4/2000
ECOML7368	30 TAC 106.183	9/4/2000
ECOML7429A	30 TAC 106.183	9/4/2000
ECOML7429B	30 TAC 106.183	9/4/2000
ECOML7429C	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7429D	30 TAC 106.183	9/4/2000
ECOML7435A	30 TAC 106.183	9/4/2000
ECOML7435B	30 TAC 106.183	9/4/2000
ECOML7436A	30 TAC 106.183	9/4/2000
ECOML7436B	30 TAC 106.183	9/4/2000
ECOML7445	30 TAC 106.183	9/4/2000
ECOML7450	30 TAC 106.183	9/4/2000
ECOML7460A	30 TAC 106.183	9/4/2000
ECOML7460B	30 TAC 106.183	9/4/2000
ECOML7475	30 TAC 106.183	9/4/2000
ECOML7481	30 TAC 106.183	9/4/2000
ECOML7485	30 TAC 106.183	9/4/2000
ECOML7487	30 TAC 106.183	9/4/2000
ECOML7532A	30 TAC 106.183	9/4/2000
ECOML7532B	30 TAC 106.183	9/4/2000
ECOML7532C	30 TAC 106.183	9/4/2000
ECOML7535	30 TAC 106.183	9/4/2000
ECOML7538	30 TAC 106.183	9/4/2000
ECOML7602A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7602B	30 TAC 106.183	9/4/2000
ECOML7602C	30 TAC 106.183	9/4/2000
ECOML814	30 TAC 106.183	9/4/2000
ECOML817A	30 TAC 106.183	9/4/2000
ECOML817B	30 TAC 106.183	9/4/2000
ECOML8206A	30 TAC 106.183	9/4/2000
ECOML8206B	30 TAC 106.183	9/4/2000
ECOML8210	30 TAC 106.183	9/4/2000
ECOML826	30 TAC 106.183	9/4/2000
ECOML828	30 TAC 106.183	9/4/2000
ECOML830	30 TAC 106.183	9/4/2000
ECOML832A	30 TAC 106.183	9/4/2000
ECOML832B	30 TAC 106.183	9/4/2000
ECOML8400A	30 TAC 106.183	9/4/2000
ECOML8400B	30 TAC 106.183	9/4/2000
ECOML8420A	30 TAC 106.183	9/4/2000
ECOML8420B	30 TAC 106.183	9/4/2000
ECOML8420C	30 TAC 106.183	9/4/2000
ECOML874	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML896A	30 TAC 106.183	9/4/2000
ECOML896B	30 TAC 106.183	9/4/2000
ECOML896C	30 TAC 106.183	9/4/2000
ECOML898	30 TAC 106.183	9/4/2000
ECOML9020	30 TAC 106.183	9/4/2000
ECOML9028	30 TAC 106.183	9/4/2000
ECOML907	30 TAC 106.183	9/4/2000
FLD00894JETA	SE 14	11/05/1986
FLD827	30 TAC 106.473	9/4/2000

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Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
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Date	Permit Number	Regulated Entity Number
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BULB714950	106.262	151815	<p>§ 106.262 (a) Facilities, or physical or operational changes to a facility, are permitted by rule provided that all of the following conditions of this section are satisfied.</p> <p>(1) Emission points associated with the facilities or changes shall be located at least 100 feet from any off-plant receptor. Off-plant receptor means any recreational area or residence or other structure not occupied or used solely by the owner or operator of the facilities or the owner of the property upon which the facilities are located.</p> <p>(2) New or increased emissions, including fugitives, of chemicals shall not be emitted in a quantity greater than five tons per year nor in a quantity greater than E as determined using the equation $E = L/K$ and the following table.</p> <p>Periodic Monitoring. Record monthly consumption log to ensure compliance with hourly and annual operating limits are not exceeded.</p>
SURF601064 SURF656672 SURF714 SURF600396 SURF892	106.433	9/4/2000	<p>§ 106.433 (5) Opacity of visible emissions shall not exceed 5.0%. Compliance shall be determined by the United States Environmental Protection Agency Method 9 averaged over a six-minute period.</p> <p>(8) The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction:</p> <p>(A) material safety data sheets for all coating materials and solvents;</p> <p>(B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation;</p> <p>(C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories:</p> <p>(i) pounds per hour;</p> <p>(ii) pounds per day;</p> <p>(iii) pounds per week; and</p> <p>(iv) tons emitted from the site during the previous 12 months;</p> <p>(D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.</p>

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ABCL816558 ABCL817534	106.452	9/4/2000	<p>§ 106.433</p> <p>Any abrasive cleaning operation that will satisfy paragraph (1) or (2) of this section is permitted by rule:</p> <p>(1) enclosed abrasive cleaning:</p> <p>(A) the particulate matter emissions are evacuated through a fabric filter with a maximum filtering velocity of 4.0 feet per minute (ft/min) with mechanical cleaning or 7.0 ft/min with air cleaning; and</p> <p>(B) there are no visible fugitive emissions from the facility.</p>

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<p>DEGR601094 DEGR674212 DEGR704054 DEGR876</p>	<p>106.454</p>	<p>11/1/2001</p>	<p>§115.415(1) Vapor pressure limits in 115.412(1)(a) must be determined by applying the following test methods, as applicable:</p> <p>(A) determination of true vapor pressure using ASTM International Test Method D323-89, ASTM Test Method D2879, ASTM Test Method D4953, ASTM Test Method D5190, or ASTM Test Method D5191 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with American Petroleum Institute Publication 2517, Third Edition, 1989;</p> <p>(B) minor modifications to the test methods and procedures listed in subparagraph (A) of this paragraph that are approved by the executive director;</p> <p>(C) using standard reference materials for the true vapor pressure of each volatile organic compound component; or</p> <p>(D) using analytical data from the solvent supplier or manufacturer's material safety data sheet.</p> <p>§115.412(a)(1) Cold solvent cleaning. No person shall own or operate a system utilizing a volatile organic compound (VOC) for the cold solvent cleaning of objects without the following controls.</p> <p>(A) A cover shall be provided for each cleaner which shall be kept closed whenever parts are not being handled in the cleaner. The cover shall be designed for easy one-handed operation if any of the following exists:</p> <p>(i) the true vapor pressure of the solvent is greater than 0.3 psia (2 kPa) as measured at 100 degrees Fahrenheit (38 degrees Celsius);</p> <p>(B) An internal cleaned-parts drainage facility, for enclosed draining under a cover, shall be provided for all cold solvent cleaners.</p> <p>(C) A permanent label summarizing the operating requirements in subparagraph (F) of this paragraph shall be attached to the cleaner in a conspicuous location near the operator.</p> <p>(E) The system shall be equipped with a freeboard that provides a ratio equal to or greater than 0.7, or a water cover (solvent must be insoluble in and heavier than water). To determine the freeboard ratio, the freeboard height measurement is taken from the top of the degreaser to the top of the air/solvent level. This number is then divided by the smallest width measurement. The width measurement is taken at the</p>
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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
			<p>smallest interior dimension. This dimension could be located at any point, from the top or opening of the unit to the air/solvent level.</p> <p>(F) The operating procedures shall be as follows.</p> <p>(i) Waste solvent shall not be disposed of or transferred to another party such that the waste solvent can evaporate into the atmosphere. Waste solvents shall be stored only in covered containers.</p> <p>(ii) The degreaser cover shall be kept closed whenever parts are not being handled in the cleaner.</p> <p>(iii) Parts shall be drained for at least 15 seconds or until dripping ceases.</p> <p>(iv) Porous or absorbent materials, such as cloth, leather, wood, or rope, shall not be degreased.</p> <p>Periodic Monitoring Summary Monthly Visual Inspection</p> <p>§115.454(1)(A) The following general requirements are applicable to all degreasers unless specifically noted by the conditions of this section.</p> <p>(ii) on a monthly basis, records shall be kept of total solvent makeup (gross usage minus waste disposal).</p> <p>(B) Waste solvent from all degreasing operations shall be stored in covered containers, and be removed by a licensed disposal service or until emptying into an authorized on-site waste management facility.</p> <p>(C) Porous or absorbent materials, such as cloth, leather, wood, or rope shall not be degreased.</p> <p>(D) Leaks shall be repaired immediately, or the degreaser shall be shut down until repairs are completed.</p> <p>(E) A permanent and conspicuous label summarizing proper operating procedures to minimize emissions shall be posted on or near the degreaser.</p> <p>(F) Each unit, regardless of the county in which it is located, shall meet the requirements of §115.412 and §115.415 of this title (relating to Control Requirements and Testing Requirements).</p>

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DEGR600059 DEGR600062 DEGR600154 DEGR600155 DEGR600275 DEGR600281 DEGR600291 DEGR600430 DEGR601001 DEGR704054	106.454	11/1/2001	<p>§115.415(1) Vapor pressure limits in 115.412(1)(a) must be determined by applying the following test methods, as applicable:</p> <p>(A) determination of true vapor pressure using ASTM International Test Method D323-89, ASTM Test Method D2879, ASTM Test Method D4953, ASTM Test Method D5190, or ASTM Test Method D5191 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with American Petroleum Institute Publication 2517, Third Edition, 1989;</p> <p>(B) minor modifications to the test methods and procedures listed in subparagraph (A) of this paragraph that are approved by the executive director;</p> <p>(C) using standard reference materials for the true vapor pressure of each volatile organic compound component; or</p> <p>(D) using analytical data from the solvent supplier or manufacturer's material safety data sheet.</p> <p>§115.454(1)(A) The following general requirements are applicable to all degreasers unless specifically noted by the conditions of this section.</p> <p>(ii) on a monthly basis, records shall be kept of total solvent makeup (gross usage minus waste disposal).</p> <p>(B) Waste solvent from all degreasing operations shall be stored in covered containers, and be removed by a licensed disposal service or until emptying into an authorized on-site waste management facility.</p> <p>(C) Porous or absorbent materials, such as cloth, leather, wood, or rope shall not be degreased.</p> <p>(D) Leaks shall be repaired immediately, or the degreaser shall be shut down until repairs are completed.</p> <p>(E) A permanent and conspicuous label summarizing proper operating procedures to minimize emissions shall be posted on or near the degreaser.</p> <p>(F) Each unit, regardless of the county in which it is located, shall meet the requirements of §115.412 and §115.415 of this title (relating to Control Requirements and Testing Requirements).</p> <p>(2) The following conditions apply only to remote reservoir cleaners.</p> <p>(A) The cleaner shall be designed to prevent exposure of the solvent reservoir to the atmosphere except for the drain openings. The drain openings shall not exceed 3.0% of the total cleaner open area and shall under no conditions exceed 16 square inches.</p>
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
			<p>(B) All solvent sprays shall be a solid fluid stream (not a fine, atomized, or shower type spray) and at a minimal operating pressure that is necessary to prevent excessive splashing, but not to exceed ten pounds per square inch, gauge (psig).</p> <p>(C) The true vapor pressure of the solvent shall not exceed 0.6 pounds per square inch, absolute (psia) as measured or calculated at an operating temperature of 100 degrees Fahrenheit.</p> <p>(D) The solvent shall not be heated.</p> <p>Periodic Monitoring Summary Monthly Visual Inspection</p>

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FDSP600065	106.473	9/4/2000	<p>§ 63.11111(e) An affected source shall, upon request by the Administrator, demonstrate that their monthly throughput is less than the 10,000-gallon or the 100,000-gallon threshold level, as applicable. For new or reconstructed affected sources, as specified in § 63.11112(b) and (c), recordkeeping to document monthly throughput must begin upon startup of the affected source. For existing sources, as specified in § 63.11112(d), recordkeeping to document monthly throughput must begin on January 10, 2008. For existing sources that are subject to this subpart only because they load gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, recordkeeping to document monthly throughput must begin on January 24, 2011. Records required under this paragraph shall be kept for a period of 5 years.</p> <p>§ 63.11117(b)(3) Except as specified in paragraph (c) of this section, you must only load gasoline into storage tanks at your facility by utilizing submerged filling, as defined in § 63.11132, and as specified in paragraphs (b)(1), (b)(2), or (b)(3) of this section. The applicable distances in paragraphs (b)(1) and (2) shall be measured from the point in the opening of the submerged fill pipe that is the greatest distance from the bottom of the storage tank.</p> <p>(1) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.</p> <p>(2) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.</p> <p>(3) Submerged fill pipes not meeting the specifications of paragraphs (b)(1) or (b)(2) of this section are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.</p>
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			<p>§ 63.11117(d) You must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.</p> <p>§ 63.11125(d) Each owner or operator of an affected source under this subpart shall keep records as specified in paragraphs (d)(1) and (2) of this section.</p> <p>(1) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.</p> <p>(2) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.</p> <p>§ 63.11126(b) Each owner or operator of an affected source under this subpart shall report, by March 15 of each year, the number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with § 63.11115(a), including actions taken to correct a malfunction. No report is necessary for a calendar year in which no malfunctions occurred.</p>

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FLD02890DSL FLD651227	106.473	9/4/2000	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.214(a)(1)(A) Land-based VOC transfer to or from transport vessels. During each VOC transfer, the owner or operator of the transfer operation or of the transport vessel shall inspect for:</p> <ul style="list-style-type: none"> (i) visible liquid leaks; (ii) visible fumes; and (iii) significant odors. <p>§115.214(a)(1)(B) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.</p> <p>§115.216(3)(B) A record of the type and vapor pressure of each VOC transferred (excluding gasoline). Vapor pressure records are not required if the total volume of VOC loaded into transport vessels is less than 20,000 gallons per day (averaged over each consecutive 30-day period).</p> <p>§115.217(a)(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p>

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FDSP600393 FDSP601907 FLD818116	106.473	9/4/2000	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.217(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p>

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FLD00894JETA FLD827	106.473	9/4/2000	<p>(A) §115.212(a)(2) Disposal of transported vapors. After unloading, transport vessels must be kept vapor-tight until the vapors in the transport vessel are returned to a loading, cleaning, or degassing operation and discharged in accordance with the control requirements of that operation.</p> <p>(B) §115.214(a)(1)(A)(i): (a) The owner or operator of each volatile organic compound (VOC) transfer operation in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, Houston-Galveston-Brazoria areas, shall comply with the following inspection requirements.</p> <p>(1) Land-based VOC transfer to or from transport vessels.</p> <p>(A) During each VOC transfer, the owner or operator of the transfer operation or of the transport vessel shall inspect for:</p> <p>(i) visible liquid leaks;</p> <p>and (B) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.</p> <p>(C) §115.215(4) Vapor pressure. Use standard reference texts or ASTM International Test Methods D323-89, D2879, D4953, D5190, D5191, or D6377 for the measurement of vapor pressure. For the purposes of temperature correction, the owner or operator shall use the actual storage temperature. Actual storage temperature of an unheated tank or vessel may be determined using either the measured temperature or the maximum local monthly average ambient temperature as reported by the National Weather Service. Actual storage temperature of a heated tank or vessel must be determined using either the measured temperature or the temperature set point of the tank or vessel. And</p> <p>(D) §115.216 The owner or operator of each volatile organic compound (VOC) loading or unloading operation in the covered attainment counties or in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, shall maintain the following information for at least two years at the plant, as defined by its air quality account number. The owner or operator shall make the information available upon request to representatives of the executive director, EPA, or any local air</p>
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
			<p>pollution control agency having jurisdiction in the area.</p> <p>(2) Test results. A record of the results of any testing conducted in accordance with §115.215 of this title (relating to Approved Test Methods).</p> <p>and (3) Land-based VOC transfer to or from transport vessels.</p> <p>(B) A record of the type and vapor pressure of each VOC transferred (excluding gasoline). Vapor pressure records are not required if the total volume of VOC loaded into transport vessels is less than 20,000 gallons per day (averaged over each consecutive 30-day period).</p>

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LR111011AST LR111021AST	106.473	9/4/2000	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.217(a)(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p> <p>§115.214(a)(1)(A) Land-based VOC transfer to or from transport vessels. During each VOC transfer, the owner or operator of the transfer operation or of the transport vessel shall inspect for:</p> <ul style="list-style-type: none"> (i) visible liquid leaks; (ii) visible fumes; and (iii) significant odors. <p>§115.214(a)(1)(B) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.</p> <p>§115.216 The owner or operator of each volatile organic compound (VOC) loading or unloading operation in the covered attainment counties or in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, shall maintain the following information for at least two years at the plant, as defined by its air quality account number. The owner or operator shall make the information available upon request to representatives of the executive director, EPA, or any local air pollution control agency having jurisdiction in the area.</p> <p>§115.216(2) Test results. A record of the results of any testing conducted in accordance with §115.215 of this title (relating to Approved Test Methods).</p> <p>§115.216(3)(B) A record of the type and vapor pressure of each VOC transferred (excluding gasoline). Vapor pressure records are not required if the total volume of VOC loaded into transport vessels is less than 20,000 gallons per day (averaged over each consecutive 30-day period).</p>

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
LR50231AST LR50232AST	106.478	9/4/2000	<p>§ 115.114(a)(1) For an internal floating roof storage tank, the internal floating roof and the primary seal or the secondary seal (if one is in service) must be visually inspected through a fixed roof inspection hatch at least once every 12 months.</p> <p>§ 115.118(a) The following recordkeeping requirements apply in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, as defined in §115.10 of this title (relating to Definitions).</p> <p>(1) The owner or operator of storage tank claiming an exemption in §115.111 of this title (relating to Exemptions) shall maintain records sufficient to demonstrate continuous compliance with the applicable exemption criteria. Where applicable, true vapor pressure, volatile organic compounds (VOC) content type, or a combination of the two must be recorded initially and at every change of service or when the storage tank is emptied and refilled.</p>

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AF20071AST AR08943AST AW00011AST AW00012AST AW74661AST AW76331AST BO52721AST CE01711AST CE01712AST CE01712BAST CE01713AST CE01714BAST CE01715AST CE01716AST CE01781AST CE01782AST CE01791AST CE03951AST CE08171AST CE08261AST CE08281AST CE09541AST CE09801AST CE10521AST CE10522AST	106.478	9/4/2000	<p>§ 115.118(a) The following recordkeeping requirements apply in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, as defined in §115.10 of this title (relating to Definitions).</p> <p>(1) The owner or operator of storage tank claiming an exemption in §115.111 of this title (relating to Exemptions) shall maintain records sufficient to demonstrate continuous compliance with the applicable exemption criteria. Where applicable, true vapor pressure, volatile organic compounds (VOC) content type, or a combination of the two must be recorded initially and at every change of service or when the storage tank is emptied and refilled.</p> <p>Material content must meet vapor pressure limits in 30 TAC 106.478(4) and records must be maintained to ensure emission limits in 30 TAC 106.4(a)(1) are maintained.</p>
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CE10523AST CE11601AST CE11602AST CE12041AST CE12071AST CE160001AST CE20001AAST CE20002AST CE20003AST CE20004AST CE20571AST CE20581AST CE20961AST CE21671AST CE21691AST CE23251AST CE24841AST CE31062AST CE43801AST CE50751AST CE51601AST CE55951AST CE65781AST CE65822AST CE65861AST			
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CE65882AST CE65921AST CE65961AST CE66761AST CE70651AST CE75322AST CE75351AST CE87511AST CE90641AST CS04741AST CS04742AST CS14081AST CS14082AST CS14181AST CS14182AST CS14432AST DC84001AST FS28901AST FS28902AST LB15311AST LB15312AST LB16101AST LB16102AST LB16231AST LB16741AST			
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LB16751AST			
LR50233AST			
MW33521AST			
MW34251AST			
MW37461AST			
MW37501AST			
MW44291AST			
MW44301AST			
MW45591AST			
MW45592AST			
MW45593AST			
MW45594AST			
MW64181AST			
MW76021AST			
SF10301AST			
SF52751AST			
TW109081AST			
TW92251AST			

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ICOM649880 ICOM817804 ICOM159033 ICOM162741 ICOM162743 ICOM600130 ICOM600226 ICOM600407 ICOM601061 ICOM601068 ICOM601077 ICOM649879 ICOM649881 ICOM649883 ICOM649888 ICOM649890 ICOM649891 ICOM649893 ICOM649894 ICOM649895 ICOM649896 ICOM649898 ICOM690 ICOM695896 ICOM703671	106.511	9/4/2000	<p>§ 60.4209(a) If you are an owner or operator of an emergency stationary CI internal combustion engine that does not meet the standards applicable to non-emergency engines, you must install a non-resettable hour meter prior to startup of the engine.</p> <p>§ 60.4214(b) If the stationary CI internal combustion engine is an emergency stationary internal combustion engine, the owner or operator is not required to submit an initial notification. Starting with the model years in table 5 to this subpart, if the emergency engine does not meet the standards applicable to non-emergency engines in the applicable model year, the owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time.</p>
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ICOM703673			
ICOM704087			
ICOM704092			
ICOM704095			
ICOM704097			
ICOM704099			
ICOM704122			
ICOM704227			
ICOM704230			
ICOM706503			
ICOM706504			
ICOM706505			
ICOM717028			
ICOM723510			
ICOM735974			
ICOM798			
ICOM813278			
ICOM815748			
ICOM929			

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ICOM159032 ICOM159033 ICOM162741 ICOM162743 ICOM600078 ICOM600107 ICOM600110 ICOM600130 ICOM600217 ICOM600220 ICOM600226 ICOM600267 ICOM600292 ICOM600376 ICOM600377 ICOM600406 ICOM600407 ICOM600408 ICOM601059 ICOM601061 ICOM601062 ICOM601063 ICOM601065 ICOM601067 ICOM601068	106.511	9/4/2000	<p>§ 63.6625(f) If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.</p> <p>(i) If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of table 2c to this subpart or in items 1 or 4 of table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil and filter change requirement in tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil and filter in table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil and filter. If any of the limits are exceeded, the engine owner or operator must change the oil and filter within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil and filter within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil and filter changes for the engine. The analysis program must be part of the maintenance plan for the engine.</p> <p>§ 63.6640(a) You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Table 2d (listed below) to this subpart that apply to you according to methods specified in Table 6 to this subpart.</p>
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ICOM601077 ICOM601079 ICOM624 ICOM649879 ICOM649880 ICOM649881 ICOM649883 ICOM649884 ICOM649888 ICOM649889 ICOM649890 ICOM649891 ICOM649893 ICOM649894 ICOM649895 ICOM649896 ICOM649897 ICOM649898 ICOM649899 ICOM658360 ICOM690 ICOM695896 ICOM703671 ICOM703673 ICOM703681			<p>Table 2d.4a. Change oil and filter every 500 hours of operation or within 1 year + 30 days of the previous change, whichever comes first; b. Inspect air cleaner every 1,000 hours of operation or within 1 year + 30 days of the previous inspection, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or within 1 year + 30 days of the previous inspection, whichever comes first, and replace as necessary</p> <p>§ 63.6640(a)Table 6. 9.a.i Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or</p> <p>Table 6. 9.a.ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.</p>
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ICOM704087			
ICOM704092			
ICOM704095			
ICOM704096			
ICOM704097			
ICOM704099			
ICOM704110			
ICOM704112			
ICOM704113			
ICOM704115			
ICOM704116			
ICOM704122			
ICOM704227			
ICOM704230			
ICOM706503			
ICOM706504			
ICOM706505			
ICOM712			
ICOM717028			
ICOM723510			
ICOM735974			
ICOM790			
ICOM798			
ICOM813278			
ICOM814			

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ICOM815748 ICOM817804 ICOM904 ICOM929			

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:

The UA Form includes General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur.

This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the unit attribute tables as applicable. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form.

The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions.

When pasting, always use Excel's "Paste as Values" option from the right-clicking menu. "Paste as Values" can be used when data repeats on multiple forms.

Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.)

Accessibility disclaimer: this form contains intentionally blank cells.

Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect.

If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.

Instructions:

[General Information](#)

The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site:

"Date", "Customer Reference No.", "Regulated Entity No.", "Permit No.", "Permit Area Name", and "Project Number" if available. The applicants will use the dropdown menu for "Permit Type", "Project Type", and "Submission Type". The "Title V Form Release Date", "Form Number", "APD ID Number", and "Version Revised Date" are present and cannot be altered.

Any subsequent submittals must have a new date.

[Table of Contents](#)

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the “Data Submitted” column will display a “Yes”. If no information is submitted, the “Data Submitted” column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

On the Table of Contents sheet, there are filter dropdowns in row 3 that are optional tools to simplify data shown on the sheet.

To use the Table of Contents filter(s):

- Locate row 3 on the Table of Contents sheet.
- Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.
- Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the “OK” button.
- The table will filter out data that has not been selected.
- Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly. To return to the original state of the sheet, select the “(Select All)” checkbox for all table column filters.

[OP-SUM Table 1](#)

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

[OP-REQ2](#)

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-REQ2 form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

Unit Attribute Tables begin with [Page 1](#):

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the “Description of Change and Provisional Terms and Conditions” section of Form OP-2. The OP-2 description should clearly identify whether existing UA data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

OP-UA (including OP-SUM and OP-REQ2) Form Instructions can be found at the link below:

<https://www.tceq.texas.gov/permitting/air/forms/titlev/unit-attributes/air-all-ua-forms>

Website Links:

Decision Support System

<https://www.tceq.texas.gov/permitting/air/titlev/decision-support-system>

Permitting Tools and Guidance for General Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/generalpermits/gop_experts.html

Permitting Tools and Guidance for Site Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html

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**Solvent Degreasing Machine Attributes
Form OP-UA16
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2022
Form Number:	10030
APD ID Number:	51v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Solvent Degreasing Machine Attributes
Form OP-UA16
Federal Operating Permit Program
Texas Commission on Environmental Quality

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**Solvent Degreasing Machine Attributes
Form OP-UA16
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E: Degreasing Processes**

Unit ID No.	SOP/GOP Index No.	Solvent Degreasing Machine Type	Alternate Control Requirement (ACR)	Alternate Control Requirement ID No.	Solvent Sprayed	Solvent Vapor Pressure	Solvent Heated	Parts Larger Than Drainage	Drainage Area	Disposal in Enclosed Containers	Solvent/Air Interface Area	Emission Control Combinations
DEGR601094	R5411-GRPDEGR	COLD	NO		NO	0.6-	NO	NO	16-	YES		
DEGR674212	R5411-GRPDEGR	COLD	NO		NO	0.6-	NO	NO	16-	YES		
DEGR704054	R5411-GRPDEGR	COLD	NO		NO	0.6-	NO	NO	16-	YES		
DEGR876	R5411-GRPDEGR	COLD	NO		NO	0.6-	NO	NO	16-	YES		

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Unit/Process ID No. Unit/Process Applicable Form Unit/Process Name/ Description Unit/Process CAM

"Preconstruction

Authorizations 30 TAC Chapter

116/ 30 TAC

Chapter 106" Preconstruction Authorizations Title I Group ID No.

ABCL816558 OP-UA1 ABCL - KFA02058 - ENCLOSED - TWO UNITS §106.452/03/14/1997

GRPABCL

ABCL817534 OP-UA1 ABRASIVE BLAST CABINET_5015 §106.452/09/04/2000 GRPABCL

AF20071AST OP-UA3 TANK AF-2007-AST §106.478/09/04/2000 GRPDIESEL

AR08943AST OP-UA3 BUILDING KFA00894 AG §106.478/09/04/2000 GRPDIESEL

AW00011AST OP-UA3 TANK AW-0001-1-AST §106.478/09/04/2000 GRPDIESEL

AW00012AST OP-UA3 TANK AW-0001-2-AST §106.478/09/04/2000 GRPDIESEL

AW74661AST OP-UA3 TANK AW-7466-1-AST §106.478/09/04/2000 GRPDIESEL

AW76331AST OP-UA3 TANK AW-7633-1-AST §106.478/09/04/2000 GRPDIESEL

BO52721AST OP-UA3 TANK BO-5272-1-AST §106.478/09/04/2000 GRPDIESEL

BULB714950 PBR Tbl A BULBCRUSHER B7385 §162.262/05/09/2018

CE01711AST OP-UA3 TANK CE-0171-1-AST §106.478/09/04/2000 GRPDIESEL

CE01712AST OP-UA3 TANK CE-0171-2-AST-CS §106.478/09/04/2000 GRPDIESEL

CE01712BAST OP-UA3 TANK CE-0171-2B-AST-CS §106.478/09/04/2000 GRPDIESEL

CE01713AST OP-UA3 TANK CE-0171-3-AST-CS §106.478/09/04/2000 GRPDIESEL

CE01714BAST OP-UA3 BUILDING KFA00171 AF §106.478/09/04/2000 GRPDIESEL

CE01715AST OP-UA3 BUILDING KFA00171 AF §106.478/09/04/2000 GRPDIESEL

CE01716AST OP-UA3 TANK CE-0171-6-AST §106.478/09/04/2000 GRPDIESEL

CE01781AST OP-UA3 TANK CE-0178-1-AST §106.478/09/04/2000 GRPDIESEL

CE01782AST OP-UA3 TANK CE-0178-2-AST §106.478/09/04/2000 GRPDIESEL

CE01791AST OP-UA3 TANK CE-0179-1-AST §106.478/09/04/2000 GRPDIESEL

CE03951AST OP-UA3 TANK CE-0395-1-AST §106.478/09/04/2000 GRPDIESEL

CE08171AST OP-UA3 TANK CE-0817-1-AST §106.478/09/04/2000 GRPDIESEL

CE08261AST OP-UA3 TANK CE-0826-1-AST §106.478/09/04/2000 GRPDIESEL

CE08281AST OP-UA3 TANK CE-0828-1-AST §106.478/09/04/2000 GRPDIESEL

CE09541AST OP-UA3 TANK CE-0954-1-AST §106.478/09/04/2000 GRPDIESEL

CE09801AST OP-UA3 TANK CE-0980-1-AST §106.478/09/04/2000 GRPDIESEL

CE10521AST OP-UA3 TANK CE-1052-1-AST-CS §106.478/09/04/2000 GRPDIESEL

CE10522AST OP-UA3 TANK CE-10522-2-AST §106.478/09/04/2000 GRPDIESEL

CE10523AST OP-UA3 TANK CE-1052-3-AST-CS §106.478/09/04/2000 GRPDIESEL

CE11601AST OP-UA3 TANK CE-1601-1-ASY §106.478/09/04/2000 GRPDIESEL

CE11602AST OP-UA3 BUILDING KFA01160 CO §106.478/09/04/2000 GRPDIESEL

CE12041AST OP-UA3 TANK CE-1204-1-AST §106.478/09/04/2000 GRPDIESEL

CE12071AST OP-UA3 TANK CE-1207-1-AST §106.478/09/04/2000 GRPDIESEL

CE160001AST OP-UA3 TANK CE-16000-1-AST §106.478/09/04/2000 GRPDIESEL

CE20001AAST OP-UA3 TANK CE-2000-1A-AST §106.478/09/04/2000 GRPDIESEL

CE20002AST OP-UA3 TANK CE-2000-2-AST §106.478/09/04/2000 GRPDIESEL

CE20003AST OP-UA3 TANK CE-2000-3-AST §106.478/09/04/2000 GRPDIESEL

CE20004AST OP-UA3 TANK CE-2000-4-AST §106.478/09/04/2000 GRPDIESEL

CE20571AST OP-UA3 TANK CE-2057-1-AST §106.478/09/04/2000 GRPDIESEL

CE20581AST OP-UA3 TANK CE-2058-1-AST §106.478/09/04/2000 GRPDIESEL

CE20961AST OP-UA3 TANK CE-2096-1-AST §106.478/09/04/2000 GRPDIESEL

CE21671AST OP-UA3 TANK CE-2167-1-AST §106.478/09/04/2000 GRPDIESEL

CE21691AST OP-UA3 TANK CE-2169-1-AST §106.478/09/04/2000 GRPDIESEL

CE23251AST OP-UA3 TANK CE-2325-1-AST §106.478/09/04/2000 GRPDIESEL

CE24841AST OP-UA3 TANK CE-2484-1-AST §106.478/09/04/2000 GRPDIESEL

CE31062AST OP-UA3 TANK CE-3106-2-AST §106.478/09/04/2000 GRPDIESEL

CE43801AST OP-UA3 TANK CE-4380-1-AST §106.478/09/04/2000 GRPDIESEL

CE50751	AST OP-UA3	TANK CE-5075-1-AST	§106.478/09/04/2000	GRPDIESEL
CE51601	AST OP-UA3	TANK CE-5160-1-AST-P	§106.478/09/04/2000	GRPDIESEL
CE55951	AST OP-UA3	TANK CE-5595-1-AST	§106.478/09/04/2000	GRPDIESEL
CE65781	AST OP-UA3	TANK CE-5075-1-AST	§106.478/09/04/2000	GRPDIESEL
CE65822	AST OP-UA3	TANK CE-6582-2-AST-ATC	§106.478/09/04/2000	GRPDIESEL
CE65861	AST OP-UA3	TANK CE-6586-1-AST-A	§106.478/09/04/2000	GRPDIESEL
CE65882	AST OP-UA3	TANK CE-6588-2-AST A	§106.478/09/04/2000	GRPDIESEL
CE65921	AST OP-UA3	TANK CE-6592-1-AST-D	§106.478/09/04/2000	GRPDIESEL
CE65961	AST OP-UA3	TANK CE-6596-AST-1-A	§106.478/09/04/2000	GRPDIESEL
CE66761	AST OP-UA3	TANK CE-6676-1-AST-W	§106.478/09/04/2000	GRPDIESEL
CE70651	AST OP-UA3	TANK CE-7065-1-AST	§106.478/09/04/2000	GRPDIESEL
CE75322	AST OP-UA3	TANK CE-7532-2-AST	§106.478/09/04/2000	GRPDIESEL
CE75351	AST OP-UA3	TANK CE-7535-1-AST	§106.478/09/04/2000	GRPDIESEL
CE87511	AST OP-UA3	TANK CE-8751-1-AST	§106.478/09/04/2000	GRPDIESEL
CE90641	AST OP-UA3	TANK CE-9064-1-AST	§106.478/09/04/2000	GRPDIESEL
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COOLL00133B	PBR Tbl B	COOLING TOWER L00133-2	§106.371/09/04/2000	GRPCOOL
COOLL00133C	PBR Tbl B	COOLING TOWER L00133-3	§106.371/09/04/2000	GRPCOOL
COOLL00133D	PBR Tbl B	COOLING TOWER L00133-4	§106.371/09/04/2000	GRPCOOL
COOLL00147	PBR Tbl B	COOLING TOWER L00147	§106.371/09/04/2000	GRPCOOL
COOLL00954	PBR Tbl B	COOLING TOWER L00954	§106.371/09/04/2000	GRPCOOL
COOLL01417A	PBR Tbl B	COOLING TOWER L01417-1	§106.371/09/04/2000	GRPCOOL
COOLL01417B	PBR Tbl B	COOLING TOWER L01417-2	§106.371/09/04/2000	GRPCOOL
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COOLL02000C	PBR Tbl B	COOLING TOWER L02000-3	§106.371/09/04/2000	GRPCOOL
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COOLL06582E	PBR Tbl B	COOLING TOWER L06582-5	§106.371/09/04/2000	GRPCOOL
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COOLL06586B	PBR Tbl B	COOLING TOWER L06586-2	§106.371/09/04/2000	GRPCOOL
COOLL06586C	PBR Tbl B	COOLING TOWER L06596-3	§106.371/09/04/2000	GRPCOOL
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COOLL06592	PBR Tbl B	COOLING TOWER L06592	§106.371/09/04/2000	GRPCOOL
COOLL06596A	PBR Tbl B	COOLING TOWER L06596-1	§106.371/09/04/2000	GRPCOOL
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CS04742AST OP-UA3	TANK CS-0474-2-AST	§106.478/09/04/2000	GRPDIESEL
CS14081AST OP-UA3	BUILDING KFA01408 15	§106.478/09/04/2000	GRPDIESEL
CS14082AST OP-UA3	TANK CS-1408-2-AST	§106.478/09/04/2000	GRPDIESEL
CS14181AST OP-UA3	TANK CS-1418-1-AST	§106.478/09/04/2000	GRPDIESEL
CS14182AST OP-UA3	TANK CS-1418-2-AST	§106.478/09/04/2000	GRPDIESEL
CS14432AST OP-UA3	TANK CS-1443-2-AST	§106.478/09/04/2000	GRPDIESEL
DC84001AST OP-UA3	TANK DC-8400-A-AST	§106.478/09/04/2000	GRPDIESEL
DEGR600059 PBR Tbl B	DEGR - KFA05008 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600062 PBR Tbl B	DEGR - KFA05015 - REMOTE RESERVOIR - 30 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600154 PBR Tbl B	DEGR - KFA07245 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600155 PBR Tbl B	DEGR - KFA07245 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600275 PBR Tbl B	DEGR - KFA01610 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600281 PBR Tbl B	DEGR - KFA05275 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600291 PBR Tbl B	DEGR - KFA05275 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR600430 PBR Tbl B	DEGR - KFA00814 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR601001 PBR Tbl B	DEGR - KFA01175 - REMOTE RESERVOIR - 15 GAL		§106.454/11/01/2001
GRPDEGRR			
DEGR601094 OP-UA16	DEGR - KFA00874 - COLD SOLVENT - 80 GAL		§106.454/11/01/2001
GRPDEGRC			
DEGR674212 OP-UA16	DEGR - LAK05275 - COLD SOLVENT - 80 GAL		§106.454/11/01/2001
GRPDEGRC			
DEGR704054 OP-UA16	DEGR - KFA00826 - COLD SOLVENT - 80 GAL		§106.454/11/01/2001
GRPDEGRC			
DEGR876 OP-UA16	DEGR - KFA00894 - COLD SOLVENT - 80 GAL		§106.454/08/11/1995
GRPDEGRC			
ECOM6586A PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #01"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AA PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #27"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AB PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #28"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AC PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #29"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AD PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #30"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AE PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #31"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586AF PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #32"		
§106.183/09/04/2000	GRPECOMLAK		
ECOM6586B PBR Tbl B	"LACKLAND BOILER, BUILDING L06586, BOILER #02"		
§106.183/09/04/2000	GRPECOMLAK		

ECOM6586C PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #03" GRPECOMLAK	
ECOM6586D PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #04" GRPECOMLAK	
ECOM6586E PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #05" GRPECOMLAK	
ECOM6586F PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #06" GRPECOMLAK	
ECOM6586G PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #07" GRPECOMLAK	
ECOM6586H PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #08" GRPECOMLAK	
ECOM6586I PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #09" GRPECOMLAK	
ECOM6586J PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #10" GRPECOMLAK	
ECOM6586K PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #11" GRPECOMLAK	
ECOM6586L PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #12" GRPECOMLAK	
ECOM6586M PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #13" GRPECOMLAK	
ECOM6586N PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #14" GRPECOMLAK	
ECOM6586O PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #15" GRPECOMLAK	
ECOM6586P PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #16" GRPECOMLAK	
ECOM6586Q PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #17" GRPECOMLAK	
ECOM6586R PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #18" GRPECOMLAK	
ECOM6586S PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #19" GRPECOMLAK	
ECOM6586T PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #20" GRPECOMLAK	
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ECOM6586V PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #22" GRPECOMLAK	
ECOM6586W PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #23" GRPECOMLAK	
ECOM6586X PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #24" GRPECOMLAK	
ECOM6586Y PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #25" GRPECOMLAK	
ECOM6586Z PBR Tbl B §106.183/09/04/2000	"LACKLAND BOILER, BUILDING L06586, BOILER #26" GRPECOMLAK	
ECOMK1531 PBR Tbl B GRPECOMLAK	"KELLY ANNEX BOILER, BUILDING K01531"	§106.183/09/04/2000
ECOMK1610 PBR Tbl B GRPECOMLAK	"KELLY ANNEX BOILER, BUILDING K01610"	§106.183/09/04/2000
ECOMK1612 PBR Tbl B GRPECOMLAK	"KELLY ANNEX BOILER, BUILDING K01612"	§106.183/09/04/2000

ECOMK1614A PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01614, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK1614B PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01614, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK1621A PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01621, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK1621B PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01621, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK1623 PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01623" §106.183/09/04/2000
 GRPECOMLAK
 ECOMK1674 PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01674" §106.183/09/04/2000
 GRPECOMLAK
 ECOMK1676A PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01676, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK1676B PBR Tbl B "KELLY ANNEX BOILER, BUILDING K01676, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK171A PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00171, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK171B PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00171, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK171C PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00171, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK171D PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00171, BOILER #4"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK178 PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00178" §106.183/09/04/2000
 GRPECOMLAK
 ECOMK179 PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00179" §106.183/09/04/2000
 GRPECOMLAK
 ECOMK210 PBR Tbl B "KELLY ANNEX BOILER, BUILDING K00210" §106.183/09/04/2000
 GRPECOMLAK
 ECOMK3030A PBR Tbl B "KELLY ANNEX BOILER, BUILDING K03030, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOMK3030B PBR Tbl B "KELLY ANNEX BOILER, BUILDING K03030, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10050 PBR Tbl B "LACKLAND BOILER, BUILDING L10050" §106.183/09/04/2000
 GRPECOMLAK
 ECOML10055 PBR Tbl B "LACKLAND BOILER, BUILDING L10055" §106.183/09/04/2000
 GRPECOMLAK
 ECOML10060 PBR Tbl B "LACKLAND BOILER, BUILDING L10060" §106.183/09/04/2000
 GRPECOMLAK
 ECOML10070A PBR Tbl B "LACKLAND BOILER, BUILDING L10070, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10070B PBR Tbl B "LACKLAND BOILER, BUILDING L10070, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10075A PBR Tbl B "LACKLAND BOILER, BUILDING L10075, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10075B PBR Tbl B "LACKLAND BOILER, BUILDING L10075, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10075C PBR Tbl B "LACKLAND BOILER, BUILDING L10075, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10203 PBR Tbl B "LACKLAND BOILER, BUILDING L10203" §106.183/09/04/2000
 GRPECOMLAK
 ECOML10205 PBR Tbl B "LACKLAND BOILER, BUILDING L10205" §106.183/09/04/2000
 GRPECOMLAK

ECOML10207	PBR Tbl B	"LACKLAND BOILER, BUILDING L10207"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10215A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10215, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10215B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10215, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10251	PBR Tbl B	"LACKLAND BOILER, BUILDING L10251"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10255	PBR Tbl B	"LACKLAND BOILER, BUILDING L10255"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10261	PBR Tbl B	"LACKLAND BOILER, BUILDING L10261"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10263A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10263, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10263B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10263, BOILER #12"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10265	PBR Tbl B	"LACKLAND BOILER, BUILDING L10265"	§106.183/09/04/2000
GRPECOMLAK			
ECOML1030	PBR Tbl B	"LACKLAND BOILER, BUILDING L01030"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10330	PBR Tbl B	"LACKLAND BOILER, BUILDING L10330"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10338	PBR Tbl B	"LACKLAND BOILER, BUILDING L10338"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10385	PBR Tbl B	"LACKLAND BOILER, BUILDING L10385"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10390A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10390, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10390B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10390, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10395A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10395, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10395B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10395, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10416A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10416, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10416B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10416, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10504A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10504, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10504B	PBR Tbl B	"LACKLAND BOILER, BUILDING L10504, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10504C	PBR Tbl B	"LACKLAND BOILER, BUILDING L10504, BOILER #3"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10504D	PBR Tbl B	"LACKLAND BOILER, BUILDING L10504, BOILER #4"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10504E	PBR Tbl B	"LACKLAND BOILER, BUILDING L10504, BOILER #5"	
§106.183/09/04/2000	GRPECOMLAK		
ECOML10541	PBR Tbl B	"LACKLAND BOILER, BUILDING L10541"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10634	PBR Tbl B	"LACKLAND BOILER, BUILDING L10634"	§106.183/09/04/2000
GRPECOMLAK			
ECOML10658A	PBR Tbl B	"LACKLAND BOILER, BUILDING L10658, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK		

ECOML10658B PBR Tbl B "LACKLAND BOILER, BUILDING L10658, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10808A PBR Tbl B "LACKLAND BOILER, BUILDING L10808, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10808B PBR Tbl B "LACKLAND BOILER, BUILDING L10808, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10810A PBR Tbl B "LACKLAND BOILER, BUILDING L10810, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10810B PBR Tbl B "LACKLAND BOILER, BUILDING L10810, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10810C PBR Tbl B "LACKLAND BOILER, BUILDING L10810, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10904A PBR Tbl B "LACKLAND BOILER, BUILDING L10904, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10904C PBR Tbl B "LACKLAND BOILER, BUILDING L10904, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10904D PBR Tbl B "LACKLAND BOILER, BUILDING L10904, BOILER #4"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10904E PBR Tbl B "LACKLAND BOILER, BUILDING L10904, BOILER #5"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML10908 PBR Tbl B "LACKLAND BOILER, BUILDING L10908" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1207A PBR Tbl B "LACKLAND BOILER, BUILDING L01207, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1207B PBR Tbl B "LACKLAND BOILER, BUILDING L01207, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1212A PBR Tbl B "LACKLAND BOILER, BUILDING L01212, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1212B PBR Tbl B "LACKLAND BOILER, BUILDING L01212, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1212C PBR Tbl B "LACKLAND BOILER, BUILDING L01212, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1215A PBR Tbl B "LACKLAND BOILER, BUILDING L01215, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1215B PBR Tbl B "LACKLAND BOILER, BUILDING L01215, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1215C PBR Tbl B "LACKLAND BOILER, BUILDING L01215, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1217 PBR Tbl B "LACKLAND BOILER, BUILDING L01217" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1219 PBR Tbl B "LACKLAND BOILER, BUILDING L01219" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1249 PBR Tbl B "LACKLAND BOILER, BUILDING L01249" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1250 PBR Tbl B "LACKLAND BOILER, BUILDING L01250" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1285 PBR Tbl B "LACKLAND BOILER, BUILDING L01285" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1288 PBR Tbl B "LACKLAND BOILER, BUILDING L01288" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1415A PBR Tbl B "LACKLAND BOILER, BUILDING L01415, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1415B PBR Tbl B "LACKLAND BOILER, BUILDING L01415, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK

ECOML1415C PBR Tbl B "LACKLAND BOILER, BUILDING L01415, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML1423 PBR Tbl B "LACKLAND BOILER, BUILDING L01423" §106.183/09/04/2000
 GRPECOMLAK
 ECOML1528 PBR Tbl B "LACKLAND BOILER, BUILDING L01528" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2015A PBR Tbl B "LACKLAND BOILER, BUILDING L2015A" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2015B PBR Tbl B "LACKLAND BOILER, BUILDING L2015, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2018A PBR Tbl B "LACKLAND BOILER, BUILDING L2018, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2018B PBR Tbl B "LACKLAND BOILER, BUILDING L2018, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2020A PBR Tbl B "LACKLAND BOILER, BUILDING L01161, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2020B PBR Tbl B "LACKLAND BOILER, BUILDING L01161, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2028A PBR Tbl B "LACKLAND BOILER, BUILDING L02028, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2028B PBR Tbl B "LACKLAND BOILER, BUILDING L02028, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2041A PBR Tbl B "LACKLAND BOILER, BUILDING L02041, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2041B PBR Tbl B "LACKLAND BOILER, BUILDING L02041, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2049 PBR Tbl B "LACKLAND BOILER, BUILDING L02049" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2081 PBR Tbl B "LACKLAND BOILER, BUILDING L02081" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2088 PBR Tbl B "LACKLAND BOILER, BUILDING L02088" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2167A PBR Tbl B "LACKLAND BOILER, BUILDING L02167, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2167B PBR Tbl B "LACKLAND BOILER, BUILDING L02167, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML2169 PBR Tbl B "LACKLAND BOILER, BUILDING L02169" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2300 PBR Tbl B "LACKLAND BOILER, BUILDING L02300" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2418 PBR Tbl B "LACKLAND BOILER, BUILDING L02418" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2439 PBR Tbl B "LACKLAND BOILER, BUILDING L02439" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2443 PBR Tbl B "LACKLAND BOILER, BUILDING L02443" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2445 PBR Tbl B "LACKLAND BOILER, BUILDING L02445" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2447 PBR Tbl B "LACKLAND BOILER, BUILDING L02447" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2484 PBR Tbl B "LACKLAND BOILER, BUILDING L02484" §106.183/09/04/2000
 GRPECOMLAK
 ECOML2490A PBR Tbl B "LACKLAND BOILER, BUILDING L02490, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK

ECOML2490B PBR Tbl B "LACKLAND BOILER, BUILDING L02490, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML2901A PBR Tbl B "LACKLAND BOILER, BUILDING L02901, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML322 PBR Tbl B "LACKLAND BOILER, BUILDING L0322" §106.183/09/04/2000
GRPECOMLAK

ECOML3220 PBR Tbl B "LACKLAND BOILER, BUILDING L03220" §106.183/09/04/2000
GRPECOMLAK

ECOML3352A PBR Tbl B "LACKLAND BOILER, BUILDING L03352, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML3352B PBR Tbl B "LACKLAND BOILER, BUILDING L03352, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML3352C PBR Tbl B "LACKLAND BOILER, BUILDING L03352, BOILER #3"
§106.183/09/04/2000 GRPECOMLAK

ECOML3352D PBR Tbl B "LACKLAND BOILER, BUILDING L03352, BOILER #4"
§106.183/09/04/2000 GRPECOMLAK

ECOML3425A PBR Tbl B "LACKLAND BOILER, BUILDING L03425, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML3425B PBR Tbl B "LACKLAND BOILER, BUILDING L03425, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML3550 PBR Tbl B "LACKLAND BOILER, BUILDING L03350" §106.183/09/04/2000
GRPECOMLAK

ECOML3750B PBR Tbl B "LACKLAND BOILER, BUILDING L03750, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML3750C PBR Tbl B "LACKLAND BOILER, BUILDING L03750, BOILER #3"
§106.183/09/04/2000 GRPECOMLAK

ECOML3885 PBR Tbl B "LACKLAND BOILER, BUILDING L03885" §106.183/09/04/2000
GRPECOMLAK

ECOML4430A PBR Tbl B "LACKLAND BOILER, BUILDING L04430, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML4430B PBR Tbl B "LACKLAND BOILER, BUILDING L04430, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML4430C PBR Tbl B "LACKLAND BOILER, BUILDING L04430, BOILER #3"
§106.183/09/04/2000 GRPECOMLAK

ECOML4430D PBR Tbl B "LACKLAND BOILER, BUILDING L04430, BOILER #4"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559A PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559B PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559C PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #3"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559D PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #4"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559E PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #5"
§106.183/09/04/2000 GRPECOMLAK

ECOML4559F PBR Tbl B "LACKLAND BOILER, BUILDING L04459, BOILER #6"
§106.183/09/04/2000 GRPECOMLAK

ECOML5006 PBR Tbl B "LACKLAND BOILER, BUILDING L05008" §106.183/09/04/2000
GRPECOMLAK

ECOML5045A PBR Tbl B "LACKLAND BOILER, BUILDING L05045, BOILER #1"
§106.183/09/04/2000 GRPECOMLAK

ECOML5045B PBR Tbl B "LACKLAND BOILER, BUILDING L05045, BOILER #2"
§106.183/09/04/2000 GRPECOMLAK

ECOML5045C PBR Tbl B "LACKLAND BOILER, BUILDING L05045, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5100 PBR Tbl B "LACKLAND BOILER, BUILDING L05100" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5160A PBR Tbl B "LACKLAND BOILER, BUILDING L05160, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5160B PBR Tbl B "LACKLAND BOILER, BUILDING L05160, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5200 PBR Tbl B "LACKLAND BOILER, BUILDING L05200" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5275 PBR Tbl B "LACKLAND BOILER, BUILDING L05275" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5277A PBR Tbl B "LACKLAND BOILER, BUILDING L05277, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5277B PBR Tbl B "LACKLAND BOILER, BUILDING L05277, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5311 PBR Tbl B "LACKLAND BOILER, BUILDING L05311" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5408 PBR Tbl B "LACKLAND BOILER, BUILDING L05408" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5432 PBR Tbl B "LACKLAND BOILER, BUILDING L05432" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5497 PBR Tbl B "LACKLAND BOILER, BUILDING L05497" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5506 PBR Tbl B "LACKLAND BOILER, BUILDING L05506" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5570A OP-UA15 "LACKLAND BOILER, BUILDING L05570, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5570B PBR Tbl B "LACKLAND BOILER, BUILDING L05570, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5595A PBR Tbl B "LACKLAND BOILER, BUILDING L05595, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5595B PBR Tbl B "LACKLAND BOILER, BUILDING L05595, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML5616 PBR Tbl B "LACKLAND BOILER, BUILDING L05616" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5725 PBR Tbl B "LACKLAND BOILER, BUILDING L05725" §106.183/09/04/2000
 GRPECOMLAK
 ECOML5747 PBR Tbl B "LACKLAND BOILER, BUILDING L05747" §106.183/09/04/2000
 GRPECOMLAK
 ECOML6114 PBR Tbl B "LACKLAND BOILER, BUILDING L06114" §106.183/09/04/2000
 GRPECOMLAK
 ECOML6300 PBR Tbl B "LACKLAND BOILER, BUILDING L06300" §106.183/09/04/2000
 GRPECOMLAK
 ECOML6330A PBR Tbl B "LACKLAND BOILER, BUILDING L06330, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6330B PBR Tbl B "LACKLAND BOILER, BUILDING L06330, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6418A PBR Tbl B "LACKLAND BOILER, BUILDING L06418, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6418B PBR Tbl B "LACKLAND BOILER, BUILDING L06418, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6418C PBR Tbl B "LACKLAND BOILER, BUILDING L06418, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK

ECOML6420 PBR Tbl B	"LACKLAND BOILER, BUILDING L06420"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6421 PBR Tbl B	"LACKLAND BOILER, BUILDING L06421"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6476 PBR Tbl B	"LACKLAND BOILER, BUILDING L06476"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6482 PBR Tbl B	"LACKLAND BOILER, BUILDING L06482"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6486 PBR Tbl B	"LACKLAND BOILER, BUILDING L06486"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6576 PBR Tbl B	"LACKLAND BOILER, BUILDING L06576"	§106.183/09/04/2000
GRPECOMLAK		
ECOML6578A PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #01"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578B PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #02"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578C PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #03"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578D PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #04"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578E PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #05"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578F PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #06"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578G PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #07"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578H PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #08"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578I PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #09"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578J PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #10"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578K PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #11"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578L PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #12"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578M PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #13"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6578O PBR Tbl B	"LACKLAND BOILER, BUILDING L06578, BOILER #14"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6582A PBR Tbl B	"LACKLAND BOILER, BUILDING L06582, BOILER #1"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6582B PBR Tbl B	"LACKLAND BOILER, BUILDING L06582, BOILER #2"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6582C PBR Tbl B	"LACKLAND BOILER, BUILDING L06582, BOILER #3"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6582D PBR Tbl B	"LACKLAND BOILER, BUILDING L06582, BOILER #4"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6588A PBR Tbl B	"LACKLAND BOILER, BUILDING L06588, BOILER #01"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6588B PBR Tbl B	"LACKLAND BOILER, BUILDING L06588, BOILER #02"	
§106.183/09/04/2000	GRPECOMLAK	
ECOML6588C PBR Tbl B	"LACKLAND BOILER, BUILDING L06588, BOILER #03"	
§106.183/09/04/2000	GRPECOMLAK	

ECOML6596M PBR Tbl B "LACKLAND BOILER, BUILDING L06596, BOILER #13"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6596N PBR Tbl B "LACKLAND BOILER, BUILDING L06596, BOILER #14"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6596O PBR Tbl B "LACKLAND BOILER, BUILDING L06596, BOILER #15"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6596P PBR Tbl B "LACKLAND BOILER, BUILDING L06596, BOILER #16"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML6612 PBR Tbl B "LACKLAND BOILER, BUILDING L06612" §106.183/09/04/2000
 GRPECOMLAK
 ECOML6629 PBR Tbl B "LACKLAND BOILER, BUILDING L06629" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7025 PBR Tbl B "LACKLAND BOILER, BUILDING L07025" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7037 PBR Tbl B "LACKLAND BOILER, BUILDING L07037" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7065A PBR Tbl B "LACKLAND BOILER, BUILDING L07065, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7065B PBR Tbl B "LACKLAND BOILER, BUILDING L07065, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7080 PBR Tbl B "LACKLAND BOILER, BUILDING L07080" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7214A PBR Tbl B "LACKLAND BOILER, BUILDING L07214, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7214B PBR Tbl B "LACKLAND BOILER, BUILDING L07214, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7243a PBR Tbl B "LACKLAND BOILER, BUILDING L07243, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7246A PBR Tbl B "LACKLAND BOILER, BUILDING L07246, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7246B PBR Tbl B "LACKLAND BOILER, BUILDING L07246, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7342 PBR Tbl B "LACKLAND BOILER, BUILDING L07342" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7344A PBR Tbl B "LACKLAND BOILER, BUILDING L07353, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7344B PBR Tbl B "LACKLAND BOILER, BUILDING L07353, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7346A PBR Tbl B "LACKLAND BOILER, BUILDING L07346, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7346B PBR Tbl B "LACKLAND BOILER, BUILDING L07346, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7356 PBR Tbl B "LACKLAND BOILER, BUILDING L07356" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7360 PBR Tbl B "LACKLAND BOILER, BUILDING L07360" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7362 PBR Tbl B "LACKLAND BOILER, BUILDING L07362" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7364 PBR Tbl B "LACKLAND BOILER, BUILDING L07364" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7366 PBR Tbl B "LACKLAND BOILER, BUILDING L07366" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7368 PBR Tbl B "LACKLAND BOILER, BUILDING L07368" §106.183/09/04/2000
 GRPECOMLAK

ECOML7429A PBR Tbl B "LACKLAND BOILER, BUILDING L07429, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7429B PBR Tbl B "LACKLAND BOILER, BUILDING L07429, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7429C PBR Tbl B "LACKLAND BOILER, BUILDING L07429, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7429D PBR Tbl B "LACKLAND BOILER, BUILDING L07429, BOILER #4"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7435A PBR Tbl B "LACKLAND BOILER, BUILDING L07435, BOILER 1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7435B PBR Tbl B "LACKLAND BOILER, BUILDING L07435, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7436A PBR Tbl B "LACKLAND BOILER, BUILDING L07436, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7436B PBR Tbl B "LACKLAND BOILER, BUILDING L07436, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7445 PBR Tbl B "LACKLAND BOILER, BUILDING L07445" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7450 PBR Tbl B "LACKLAND BOILER, BUILDING L07450" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7460A PBR Tbl B "LACKLAND BOILER, BUILDING L07460, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7460B PBR Tbl B "LACKLAND BOILER, BUILDING L07460, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7475 PBR Tbl B "LACKLAND BOILER, BUILDING L07475" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7481 PBR Tbl B "LACKLAND BOILER, BUILDING L07481" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7485 PBR Tbl B "LACKLAND BOILER, BUILDING L07485" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7487 PBR Tbl B "LACKLAND BOILER, BUILDING L07487" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7532A PBR Tbl B "LACKLAND BOILER, BUILDING L07532, BOILER, #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7532B PBR Tbl B "LACKLAND BOILER, BUILDING L07532, BOILER, #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7532C PBR Tbl B "LACKLAND BOILER, BUILDING L07532, BOILER, #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7535 PBR Tbl B "LACKLAND BOILER, BUILDING L07535" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7538 PBR Tbl B "LACKLAND BOILER, BUILDING L07538" §106.183/09/04/2000
 GRPECOMLAK
 ECOML7602A PBR Tbl B "LACKLAND BOILER, BUILDING L07602, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7602B PBR Tbl B "LACKLAND BOILER, BUILDING L07602, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML7602C PBR Tbl B "LACKLAND BOILER, BUILDING L07602, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML814 PBR Tbl B "LACKLAND BOILER, BUILDING L00814" §106.183/09/04/2000
 GRPECOMLAK
 ECOML817A PBR Tbl B "LACKLAND BOILER, BUILDING L00817, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML817B PBR Tbl B "LACKLAND BOILER, BUILDING L00817, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK

ECOML8206A PBR Tbl B "LACKLAND BOILER, BUILDING L08206, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8206B PBR Tbl B "LACKLAND BOILER, BUILDING L08206, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8210 PBR Tbl B "LACKLAND BOILER, BUILDING L08210" §106.183/09/04/2000
 GRPECOMLAK
 ECOML826 PBR Tbl B "LACKLAND BOILER, BUILDING L00826" §106.183/09/04/2000
 GRPECOMLAK
 ECOML828 PBR Tbl B "LACKLAND BOILER, BUILDING L008281" §106.183/09/04/2000
 GRPECOMLAK
 ECOML830 PBR Tbl B "LACKLAND BOILER, BUILDING L00830" §106.183/09/04/2000
 GRPECOMLAK
 ECOML832A PBR Tbl B "LACKLAND BOILER, BUILDING L00832, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML832B PBR Tbl B "LACKLAND BOILER, BUILDING L00832, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8400A PBR Tbl B "LACKLAND BOILER, BUILDING L08400, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8400B PBR Tbl B "LACKLAND BOILER, BUILDING L08400, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8420A PBR Tbl B "LACKLAND BOILER, BUILDING L08420, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8420B PBR Tbl B "LACKLAND BOILER, BUILDING L08420, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML8420C PBR Tbl B "LACKLAND BOILER, BUILDING L08420, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML874 PBR Tbl B "LACKLAND BOILER, BUILDING L00874" §106.183/09/04/2000
 GRPECOMLAK
 ECOML896A PBR Tbl B "LACKLAND BOILER, BUILDING L00896, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML896B PBR Tbl B "LACKLAND BOILER, BUILDING L00896, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML896C PBR Tbl B "LACKLAND BOILER, BUILDING L00896, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML898 PBR Tbl B "LACKLAND BOILER, BUILDING L00898" §106.183/09/04/2000
 GRPECOMLAK
 ECOML9020 PBR Tbl B "LACKLAND BOILER, BUILDING L09020" §106.183/09/04/2000
 GRPECOMLAK
 ECOML9028 PBR Tbl B "LACKLAND BOILER, BUILDING L09028" §106.183/09/04/2000
 GRPECOMLAK
 ECOML907 PBR Tbl B "LACKLAND BOILER, BUILDING L00907" §106.183/09/04/2000
 GRPECOMLAK
 ECOML9085A PBR Tbl B "LACKLAND BOILER, BUILDING L09085, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9085B PBR Tbl B "LACKLAND BOILER, BUILDING L09085, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML908A PBR Tbl B "LACKLAND BOILER, BUILDING L00908, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML908B PBR Tbl B "LACKLAND BOILER, BUILDING L00908, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML908C PBR Tbl B "LACKLAND BOILER, BUILDING L00908, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML910A PBR Tbl B "LACKLAND BOILER, BUILDING L00910, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK

ECOML910B PBR Tbl B "LACKLAND BOILER, BUILDING L00910, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9110A PBR Tbl B "LACKLAND BOILER, BUILDING L09110, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9110B PBR Tbl B "LACKLAND BOILER, BUILDING L09110, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9110C PBR Tbl B "LACKLAND BOILER, BUILDING L09110, BOILER #3"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9110D PBR Tbl B "LACKLAND BOILER, BUILDING L09110, BOILER #4"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9122A PBR Tbl B "LACKLAND BOILER, BUILDING L09122, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9122B PBR Tbl B "LACKLAND BOILER, BUILDING L09122, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9210A PBR Tbl B "LACKLAND BOILER, BUILDING L09210, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9210B PBR Tbl B "LACKLAND BOILER, BUILDING L09210, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9225A PBR Tbl B "LACKLAND BOILER, BUILDING L09225, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9225B PBR Tbl B "LACKLAND BOILER, BUILDING L09225, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9310A PBR Tbl B "LACKLAND BOILER, BUILDING L09310, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9310B PBR Tbl B "LACKLAND BOILER, BUILDING L09310, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9410A PBR Tbl B "LACKLAND BOILER, BUILDING L09410, BOILER #1"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML9410B PBR Tbl B "LACKLAND BOILER, BUILDING L09410, BOILER #2"
 §106.183/09/04/2000 GRPECOMLAK
 ECOML954 PBR Tbl B "LACKLAND BOILER, BUILDING L00954" §106.183/09/04/2000
 GRPECOMLAK
 FDSP600065 OP-UA4 FUEL DISPENSE (UNLEADED) L05023 §106.473/09/04/2000 GRPFDGAS
 FDSP600393 OP-UA4 "DISPENSE (UNLEAD, GOLF COURSE) L02890 DIS11391415"
 §106.473/09/04/2000 GRPFDGAS
 FDSP601907 OP-UA4 E-85 VEHICLE REFUELING BLG 5023 §106.473/09/04/2000 GRPFDGAS
 FLD02890DSL OP-UA4 "LOADING (DIESEL, GOLF COURSE) L02890 DIS11391416"
 §106.473/09/04/2000 GRPFDDSLR5
 FLD651227 OP-UA4 FILL ICOM GENERATOR TANKS FROM TRUCK §106.473/09/04/2000
 GRPFDDSLR5
 FLD818116 OP-UA4 "FUEL LOADING, GASOLINE (GOLF COURSE) L02890" §106.473/09/04/2000
 GRPFDGAS
 FS28901AST OP-UA3 TANK FS-2890-1-AST §106.473/09/04/2000 GRPDIESEL
 FS28902AST OP-UA3 TANK FS-2890-2-AST §106.478/09/04/2000 GRPGAS
 ICOM159032 "OP-UA2, Table 5A-C" "Bldg. L02169, 402 bhp (300 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM159033 "OP-UA2, Table 5A-C" "Bldg. L07602, 1073 bhp (800 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM159033 "OP-UA2, Table 2A" "Bldg. L07602, 1073 bhp (800 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM162741 "OP-UA2, Table 5A-C" "Bldg. L05075, 402 bhp (300 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOM500I
 ICOM162741 "OP-UA2, Table 5A-C" "Bldg. L05075, 402 bhp (300 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ

ICOM162743 "OP-UA2, Table 2A"	"Bldg. L01443, 27 bhp (20 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100I		
ICOM162743 "OP-UA2, Table 5A-C"	"Bldg. L01443, 27 bhp (20 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600078 "OP-UA2, Table 2A"	"Bldg. L01030, 27 bhp (20 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600107 "OP-UA2, Table 2A"	"Bldg. L05595, 134 bhp (100 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM250Z	
ICOM600110 "OP-UA2, Table 2A"	"Bldg. L01050, 677 bhp (505 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600130 "OP-UA2, Table 2A"	"Bldg. L06418, 275 bhp (205) kW Emergency Gen"	
§106.511/09/04/2000	GRPICOM300I	
ICOM600130 "OP-UA2, Table 5A-C"	"Bldg. L06418, 275 bhp (205) kW Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600217 "OP-UA2, Table 2A"	"Bldg. L07532, 44 bhp (33 kW), Emergency Gen"	
§106.511/09/04/2000	GRPICOM100Z	
ICOM600220 "OP-UA2, Table 2A"	"Bldg. L07535, 34 bhp (25 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600226 "OP-UA2, Table 5A-C"	"Bldg. L07633, 201 bhp (150 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM300I	
ICOM600226 "OP-UA2, Table 5A-C"	"Bldg. L07633, 201 bhp (150 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600267 "OP-UA2, Table 2A"	"Bldg. L09062, 671 bhp (500 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600292 "OP-UA2, Table 2A"	"Bldg. L09225, 40 bhp (30 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600376 "OP-UA2, Table 2A"	"Bldg. L04380, 469 bhp (350 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600377 "OP-UA2, Table 2A"	"Bldg. L04430, 335 bhp (250 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM600406 "OP-UA2, Table 2A"	"Bldg. L01418, 67 bhp (50 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600407 "OP-UA2, Table 5A-C"	"Bldg. L00474, 27 bhp (20 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100I		
ICOM600407 "OP-UA2, Table 2A"	"Bldg. L00474, 27 bhp (20 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM100Z		
ICOM600408 "OP-UA2, Table 2A"	"Bldg. L01408, 47 bhp (35 kW), Emergency Gen"	
§106.511/09/04/2000	GRPICOM100Z	
ICOM601059 "OP-UA2, Table 2A"	"Bldg. L01207, 174 bhp (130 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM250Z	
ICOM601061 "OP-UA2, Table 5A-C"	"Bldg. L02000, 1341 bhp (1000 kW) Emergency Gen #1"	
§106.511/09/04/2000	GRPICOMLGI	
ICOM601061 "OP-UA2, Table 2A"	"Bldg. L02000, 1341 bhp (1000 kW) Emergency Gen #1"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM601062 "OP-UA2, Table 2A"	"Bldg. L02167, 402 bhp (300 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOMLGZ	
ICOM601063 "OP-UA2, Table 2A"	"Bldg. L02096, 33 bhp (24.5 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM100Z	
ICOM601065 "OP-UA2, Table 2A"	"Bldg. L00817, 67 bhp (50 kW) Emergency Gen"	§106.511/09/04/2000
GRPICOM250Z		
ICOM601067 "OP-UA2, Table 2A"	"Bldg. L00935, 100 bhp (75 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM100Z	
ICOM601068 "OP-UA2, Table 5A-C"	"Bldg. L00828, 335 bhp (250 kW) Emergency Gen"	
§106.511/09/04/2000	GRPICOM500I	

ICOM601068 "OP-UA2, Table 5A-C" "Bldg. L00828, 335 bhp (250 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM601077 "OP-UA2, Table 5A-C" "Bldg. L00954, 268 bhp (200 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM500I
 ICOM601077 "OP-UA2, Table 5A-C" "Bldg. L00954, 268 bhp (200 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM601079 "OP-UA2, Table 2A" "Bldg. L03425, 201 bhp (150 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM250Z
 ICOM624 "OP-UA2, Table 2A" "Bldg. L03750, 125 kW Emergency Diesel Gen" §106.511/09/04/2000 GRPICOM250Z
 ICOM649879 "OP-UA2, Table 5A-C" "Bldg. L05160, 40 bhp (30 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM100I
 ICOM649879 "OP-UA2, Table 5A-C" "Bldg. L05160, 40 bhp (30 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM100Z
 ICOM649880 "OP-UA2, Table 5A-C" "Bldg. L06676, 40 bhp (30 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM100I
 ICOM649880 "OP-UA2, Table 2A" "Bldg. L06676, 40 bhp (30 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM100Z
 ICOM649881 "OP-UA2, Table 5A-C" "Bldg. K00171, 27 bhp (20 kW) Emergency Gen, Gate 1" §106.511/09/04/2000 GRPICOM100I
 ICOM649881 "OP-UA2, Table 2A" "Bldg. K00171, 27 bhp (20 kW) Emergency Gen, G1" §106.511/09/04/2000 GRPICOM100Z
 ICOM649883 "OP-UA2, Table 5A-C" "Bldg. L03746, 134 bhp (100 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM250I
 ICOM649883 "OP-UA2, Table 2A" "Bldg. L03746, 134 bhp (100 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM250Z
 ICOM649884 "OP-UA2, Table 2A" "Bldg. L08751, 241 bhp (180 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM250Z
 ICOM649888 "OP-UA2, Table 2A" "Bldg. L10908, 402 bhp (300 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM500I
 ICOM649888 "OP-UA2, Table 5A-C" "Bldg. L10908, 402 bhp (300 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649889 "OP-UA2, Table 2A" "Bldg. L01204, 469 bhp (350 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649890 "OP-UA2, Table 2A" "Bldg. L06578, 402 bhp (300 kW) Emergency Gen" §106.511/09/04/2000 GRPICOM500I
 ICOM649890 "OP-UA2, Table 5A-C" "Bldg. L06578, 402 bhp (300 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649891 "OP-UA2, Table 5A-C" "Bldg. L06582, 536 bhp (400 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGI
 ICOM649891 "OP-UA2, Table 2A" "Bldg. L06582, 536 bhp (400 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649893 "OP-UA2, Table 5A-C" "Bldg. L01052A, 872 bhp (650 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGI
 ICOM649893 "OP-UA2, Table 2A" "Bldg. L01052A, 872 bhp (650 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649894 "OP-UA2, Table 5A-C" "Bldg. L01052B, 872 bhp (650 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGI
 ICOM649894 "OP-UA2, Table 2A" "Bldg. L01052B, 872 bhp (650 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ
 ICOM649895 "OP-UA2, Table 5A-C" "Bldg. L16000, 1006 bhp (750 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGI
 ICOM649895 "OP-UA2, Table 2A" "Bldg. L16000, 1006 bhp (750 kW) Emergency Gen" §106.511/09/04/2000 GRPICOMLGZ

ICOM649896 "OP-UA2, Table 5A-C" "Bldg. L02007, 1341 bhp (1000 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM649896 "OP-UA2, Table 2A" "Bldg. L02007, 1341 bhp (1000 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM649897 "OP-UA2, Table 2A" "Bldg. L02000, 1676 bhp (1250 kW) Emergency Gen #2"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM649898 "OP-UA2, Table 5A-C" 1500KW E Emergency Gen BLDG 2000-4 §106.511/09/04/2000
 GRPICOMLGI
 ICOM649898 "OP-UA2, Table 2A" 1500KW Emergency Gen BLDG 2000-4 §106.511/09/04/2000
 GRPICOMLGZ
 ICOM649899 "OP-UA2, Table 2A" "Bldg. L01204, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOM250Z
 ICOM658360 "OP-UA2, Table 2A" "Bldg. L06586, 494 bhp (368 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM690 "OP-UA2, Table 2A" "Bldg. L03106, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM690 "OP-UA2, Table 5A-C" "Bldg. L03106, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM695896 "OP-UA2, Table 5A-C" "Bldg. L02057, 34 bhp (25 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100I
 ICOM695896 "OP-UA2, Table 2A" "Bldg. L02057, 34 bhp (25 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100Z
 ICOM703671 "OP-UA2, Table 2A" "Bldg. K01623, 402 bhp (300 kW) Emergency Gen #1"
 §106.511/09/04/2000 GRPICOM500I
 ICOM703671 "OP-UA2, Table 5A-C" "Bldg. K01623, 402 bhp (300 kW) Emergency Gen #1"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM703673 "OP-UA2, Table 2A" "Bldg. L03352, 335 bhp (250 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOM500I
 ICOM703673 "OP-UA2, Table 5A-C" "Bldg. L03352, 335 bhp (250 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM703681 "OP-UA2, Table 2A" " EMERGENCY GEN BLDG 4429" §106.511/09/04/2000
 GRPICOM100Z
 ICOM704087 "OP-UA2, Table 2A" "Bldg. L06596, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOM500I
 ICOM704087 "OP-UA2, Table 5A-C" "Bldg. L06596, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704092 "OP-UA2, Table 5A-C" "Bldg. L07065, 42 bhp (31 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100I
 ICOM704092 "OP-UA2, Table 2A" "Bldg. L07065, 42 bhp (31 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100Z
 ICOM704095 "OP-UA2, Table 5A-C" LEASEBACK 2220 HP ICOM BLDG 171-G1 CYBER
 §106.511/09/04/2000 GRPICOMLGI
 ICOM704095 "OP-UA2, Table 2A" LEASEBACK 2220 HP ICOM BLDG 171-G1 CYBER
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704096 "OP-UA2, Table 2A" "Bldg. K00171, 181 bhp (135 kW) ICOM EE #2 (171-G2)"
 §106.511/09/04/2000 GRPICOM250Z
 ICOM704097 "OP-UA2, Table 5A-C" "Bldg. K00171, 241 bhp (180 kW) EMGC #3 (171-G3)"
 §106.511/09/04/2000 GRPICOM300I
 ICOM704097 "OP-UA2, Table 2A" "Bldg. K00171, 241 bhp (180 kW) ICOM EE#3 (171-G3)"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704099 "OP-UA2, Table 5A-C" "Bldg. K00171, 27 bhp (20 kW)Emergency Gen, Gate 2"
 §106.511/09/04/2000 GRPICOM100I
 ICOM704099 "OP-UA2, Table 2A" "Bldg. K00171, 27 bhp (20 kW) Emergency Gen, G2"
 §106.511/09/04/2000 GRPICOM100Z

ICOM704110 "OP-UA2, Table 2A" "Bldg. K01674, 516 bhp (385 kW) leaseback ICOM EMGC"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704112 "OP-UA2, Table 2A" "Bldg. K01675, 201 bhp (150 kw) Emergency Gen"
 §106.511/09/04/2000 GRPICOM250Z
 ICOM704113 "OP-UA2, Table 2A" "Bldg. K01531, 335 bhp (250 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704115 "OP-UA2, Table 2A" "Bldg. K00178, 1207 bhp (900 kW) EMGC #1 (178-G1)"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704116 "OP-UA2, Table 2A" "Bldg. K00178-G2, 1006 bhp (750 kW)Emergency Gen #2"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704122 "OP-UA2, Table 5A-C" "Bldg. K00179, 1194 bhp (890 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM704122 "OP-UA2, Table 2A" "Bldg. K00179, 1194 bhp (890 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704227 "OP-UA2, Table 2A" "Bldg. L06588, 402 bhp (300 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOM500I
 ICOM704227 "OP-UA2, Table 5A-C" "Bldg. L06588, 402 bhp (300 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM704230 "OP-UA2, Table 5A-C" "Bldg. L06592, 536 bhp (400 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM704230 "OP-UA2, Table 2A" "Bldg. L06592, 536 bhp (400 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM706503 "OP-UA2, Table 5A-C" "Bldg. L04559, 1073 bhp (800 kW), CEP EMGC #1"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM706503 "OP-UA2, Table 2A" "Bldg. L04559, 1073 bhp (800 kW), CEP EMGC #1"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM706504 "OP-UA2, Table 5A-C" "Bldg. L04559, 1073 bhp (800 kW), CEP EMGC Gen#2"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM706504 "OP-UA2, Table 2A" "Bldg. L04559, 1073 bhp (800 kW), CEP EMGC #2"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM706505 "OP-UA2, Table 5A-C" "Bldg. L04559, 1073 bhp (800 kW), CEP ICOM EMGC #3"
 §106.511/09/04/2000 GRPICOMLGI
 ICOM706505 "OP-UA2, Table 2A" "Bldg. L04559, 1073 bhp (800 kW), CEP ICOM EMGC #3"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM712 "OP-UA2, Table 2A" "Bldg. L02058, 1073 bhp (800kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM717028 "OP-UA2, Table 5A-C" "800 KW EMERGENCY GENERATOR, B980" §106.511/09/04/2000
 GRPICOMLGI
 ICOM717028 "OP-UA2, Table 2A" "800 KW Emergency Gen, B980" §106.511/09/04/2000
 GRPICOMLGZ
 ICOM723510 "OP-UA2, Table 5A-C" PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP
 §106.511/09/04/2000 GRPICOMLGI
 ICOM723510 "OP-UA2, Table 2A" PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM735974 "OP-UA2, Table 5A-C" EMERGENCY GENERATOR BLDG 394 §106.511/09/04/2000
 GRPICOM100I
 ICOM735974 "OP-UA2, Table 2A" EMERGENCY GEN BLDG 394 §106.511/09/04/2000
 GRPICOM100Z
 ICOM790 "OP-UA2, Table 2A" "Bldg. K01610, 469 bhp (350 kW) Emergency Gen"
 §106.511/09/04/2000 GRPICOMLGZ
 ICOM798 "OP-UA2, Table 5A-C" "Bldg. L02484, 27 bhp (20 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100I
 ICOM798 "OP-UA2, Table 2A" "Bldg. L02484, 27 bhp (20 kW) Emergency Gen" §106.511/09/04/2000
 GRPICOM100Z

ICOM813278 "OP-UA2, Table 5A-C" RECIPROCATING - DIESEL FUEL - 86 HP		§106.511/09/04/2000
GRPICOM100I		
ICOM813278 "OP-UA2, Table 2A" RECIPROCATING - DIESEL FUEL - 86 HP		§106.511/09/04/2000
GRPICOM100Z		
ICOM814 "OP-UA2, Table 2A" "Bldg. L01160, 107 bhp (80 kW) Emergency Gen"		
§106.511/09/04/2000	GRPICOM250Z	
ICOM815748 "OP-UA2, Table 5A-C" "Bldg PRT00171, 152 HP Emergency Gen"		§106.511/09/04/2000
GRPICOM250I		
ICOM815748 "OP-UA2, Table 2A" "Bldg PRT00171, 152 HP Diesel Emergency Gen"		
§106.511/09/04/2000	GRPICOM250Z	
ICOM817804 "OP-UA2, Table 5A-C" 69 HP Emergency Gen BUILDING 5275		§106.511/09/04/2000
GRPICOM100I		
ICOM817804 "OP-UA2, Table 5A-C" 69 HP Emergency Gen BUILDING 5275		§106.511/09/04/2000
GRPICOM100Z		
ICOM904 "OP-UA2, Table 2A" "Bldg. L00826, 604 bhp (450 kW) Emergency Gen"		
§106.511/09/04/2000	GRPICOMLGZ	
ICOM929 "OP-UA2, Table 5A-C" "Bldg. L02325, 27 bhp (20 kW), Emergency Gen"		
§106.511/09/04/2000	GRPICOM100I	
ICOM929 "OP-UA2, Table 2A" "Bldg. L02325, 27 bhp (20 kW), Emergency Gen"		
§106.511/09/04/2000	GRPICOM100Z	
LB15311AST OP-UA3 TANK LB-1531-1-AST	§106.478/09/04/2000	GRPDIESEL
LB15312AST OP-UA3 TANK LB-1531-2-AST	§106.478/09/04/2000	GRPDIESEL
LB16101AST OP-UA3 BUILDING KFA01610 OP	§106.478/09/04/2000	GRPDIESEL
LB16102AST OP-UA3 TANK LB-1610-2-AST-D	§106.478/09/04/2000	GRPDIESEL
LB16231AST OP-UA3 TANK LB-1623-1-AST	§106.478/09/04/2000	GRPDIESEL
LB16741AST OP-UA3 BUILDING KFA01674 CO	§106.478/09/04/2000	GRPDIESEL
LB16751AST OP-UA3 TANK LB-1675-1-AST	§106.478/09/04/2000	GRPDIESEL
LR111011AST OP-UA3 TANK LR-11101-1-AST	§106.478/09/04/2000	GRPJETA
LR111021AST OP-UA3 TANK LR-11102-1-AST	§106.478/09/04/2000	GRPJETA
LR50231AST OP-UA3 BUILDING LAK05023 SU	§106.478/09/04/2000	GRPGAS
LR50232AST OP-UA3 BUILDING LAK05023 SU	§106.478/09/04/2000	GRPGAS
LR50233AST OP-UA3 BUILDING LAK05023 SU	§106.478/09/04/2000	GRPDIESEL
MW33521AST OP-UA3 TANK MW-3352-1-AST	§106.478/09/04/2000	GRPDIESEL
MW34251AST OP-UA3 TANK MW-3425-1-AST	§106.478/09/04/2000	GRPDIESEL
MW37461AST OP-UA3 TANK CE-3746-1-AST	§106.478/09/04/2000	GRPDIESEL
MW37501AST OP-UA3 TANK MW-3750-1-AST	§106.478/09/04/2000	GRPDIESEL
MW44291AST OP-UA3 TANK MW-4429-1-AST	§106.478/09/04/2000	GRPDIESEL
MW44301AST OP-UA3 TANK CE-44430-1-AST	§106.478/09/04/2000	GRPDIESEL
MW45591AST OP-UA3 TANK CE-4559-1-AST	§106.478/09/04/2000	GRPDIESEL
MW45592AST OP-UA3 TANK CE-4559-2-AST-MTU2	§106.478/09/04/2000	GRPDIESEL
MW45593AST OP-UA3 TANK CE-4559-3-AST-MTU2	§106.478/09/04/2000	GRPDIESEL
MW45594AST OP-UA3 TANK CE-4559-4-AST-MU3	§106.478/09/04/2000	GRPDIESEL
MW64181AST OP-UA3 TANK MW-6418-1-AST-D	§106.478/09/04/2000	GRPDIESEL
MW76021AST OP-UA3 TANK MW-7602-1-AST	§106.478/09/04/2000	GRPDIESEL
SF10301AST OP-UA3 TANK SF-1030-1-AST	§106.478/09/04/2000	GRPDIESEL
SF52751AST OP-UA3 TANK SF-5275-1-AST-P	§106.478/09/04/2000	GRPDIESEL
SURF600396 UA-18 SURF - LRS - PAINT BOOTH - 05008	SE No. 7510/16/1991	GRPSURF
SURF601064 UA-18 PAINTING (OUTSIDE - ROLL) L00829 SURF2129	§106.433/03/18/2011	
GRPSURF		
SURF656672 UA-18 SURF - IAAFA - PAINT BOOTH 07538	§106.433/03/18/2011	GRPSURF
SURF714 UA-18 SURF - CCSD - PAINT BOOTH - 02058	§106.433/03/18/2011	GRPSURF
SURF892 UA-18 SURFACE COATING (BOOTH #1) L00829 SURF892	SE No. 7510/16/1991	
GRPSURF		
TW109081AST OP-UA3 TANK TW-10908-1-AST	§106.478/09/04/2000	GRPDIESEL

TW92251ASTOP-UA3 TANK TW-9225-A-AST §106.478/09/04/2000 GRPDIESEL
WELD644966PBR Tbl B BASEWIDE WELDING OPERATIONS §106.227/9/4/2000
WOOD600076 PBR Tbl B WOODWORKING - 502LRS PACKING/CRATING - BLDG L05160
§106.231/09/04/2000 and §106.265/09/04/2000
WOOD600091 PBR Tbl B WOODWORKING - CES VERTICAL SHOP - BLDG L05395
§106.231/09/04/2000 and §106.265/09/04/2000
WOOD601921 PBR Tbl B WOODWORKING - CCSG LOGISTICS (CYCLONE) BLDG K02028
§106.231/09/04/2000 and §106.265/09/04/2000
WOOD656663 PBR Tbl B WOODWORKING - 668 ALIS BLDG L02064 §106.231/09/04/2000 and
§106.265/09/04/2000
WOOD711374 PBR Tbl B WOODWORKING - BLDG 10207 §106.231/09/04/2000 and
§106.265/09/04/2000

Application Area-Wide Applicability Determinations and General Information
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Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1393	RN100542729

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides. <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC. <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below 	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
<i>Applicability</i>	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Process Wastewater Streams (continued)</i>		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
15. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.		<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.		<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.		<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.		<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE No. 7	5/5/1976	SE No. 7	1/9/1980	SE No. 7	9/23/1982
SE No. 7	3/5/1985	SE No. 7	9/12/1989	SE No. 7	5/4/1994
SE No. 7	6/7/1996	SE No 14	11/05/1986	SE No 14	05/04/1994
SE No 14	10/04/1995	SE No. 51	8/30/1988	SE No. 75	9/12/1989
PBR 106.183	6/18/1997	PBR 106.183	9/4/2000	PBR 106.227	9/4/2000
PBR 106.231	9/4/2000	PBR 106.261	11/1/2003	PBR 106.262	9/4/2000
PBR 106.263	11/1/2001	PBR 106.265	9/4/2000	PBR 106.371	9/4/2000
PBR 106.392	3/14/1997	PBR 106.412	9/4/2000	PBR 106.433	9/4/2000
PBR 106.436	9/4/2000	PBR106.452	9/4/2000	PBR106.454	11/1/2001
PBR106.472	9/4/2000	PBR106.473	9/4/2000	PBR106.478	3/14/1997
PBR106.478	9/4/2000	PBR106.511	9/4/2000		

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	Registration No.	PBR No.	Registration Date
BULB714950	151815	162.262	5/9/2018
LR111011AST	16659	SE No. 68	8/21/1995
LR111021AST	16659	SE No. 68	8/21/1995
SURF600396	11749	SE No. 75	9/30/1998
SURF601064	56777	106.433	9/18/2003
SURF656672	95306	106.433	3/18/2011
SURF714	124419	106.433	10/21/2014
SURF892	21103	SE No. 75	10/16/1994

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
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Unit ID No.	PBR No.	Version No./Date
ABCL816558	30 TAC 106.452	3/14/1997
ABCL817534	30 TAC 106.452	3/14/1997
AF20071AST	30 TAC 106.478	2/13/2002
AR08943AST	30 TAC 106.478	2/13/2002
AW00011AST	30 TAC 106.478	2/13/2002
AW00012AST	30 TAC 106.478	2/13/2002
AW74661AST	30 TAC 106.478	2/13/2002
AW76331AST	30 TAC 106.478	2/13/2002
BO52721AST	30 TAC 106.478	2/13/2002
CE01711AST	30 TAC 106.478	2/13/2002
CE01712AST	30 TAC 106.478	2/13/2002
CE01712BAST	30 TAC 106.478	2/13/2002
CE01713AST	30 TAC 106.478	2/13/2002
CE01714BAST	30 TAC 106.478	2/13/2002
CE01715AST	30 TAC 106.478	2/13/2002
CE01716AST	30 TAC 106.478	2/13/2002

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Unit ID No.	PBR No.	Version No./Date
CE01781AST	30 TAC 106.478	2/13/2002
CE01782AST	30 TAC 106.478	2/13/2002
CE01791AST	30 TAC 106.478	2/13/2002
CE03951AST	30 TAC 106.478	2/13/2002
CE08171AST	30 TAC 106.478	2/13/2002
CE08261AST	30 TAC 106.478	2/13/2002
CE08281AST	30 TAC 106.478	2/13/2002
CE09541AST	30 TAC 106.478	2/13/2002
CE09801AST	30 TAC 106.478	2/13/2002
CE10521AST	30 TAC 106.478	2/13/2002
CE10522AST	30 TAC 106.478	2/13/2002
CE10523AST	30 TAC 106.478	2/13/2002
CE11601AST	30 TAC 106.478	2/13/2002
CE11602AST	30 TAC 106.478	2/13/2002
CE12041AST	30 TAC 106.478	2/13/2002
CE12071AST	30 TAC 106.478	2/13/2002
CE160001AST	30 TAC 106.478	2/13/2002

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Unit ID No.	PBR No.	Version No./Date
CE20001AAST	30 TAC 106.478	2/13/2002
CE20002AST	30 TAC 106.478	2/13/2002
CE20003AST	30 TAC 106.478	2/13/2002
CE20004AST	30 TAC 106.478	2/13/2002
CE20571AST	30 TAC 106.478	2/13/2002
CE20581AST	30 TAC 106.478	2/13/2002
CE20961AST	30 TAC 106.478	2/13/2002
CE21671AST	30 TAC 106.478	2/13/2002
CE21691AST	30 TAC 106.478	2/13/2002
CE23251AST	30 TAC 106.478	2/13/2002
CE24841AST	30 TAC 106.478	2/13/2002
CE31062AST	30 TAC 106.478	2/13/2002
CE43801AST	30 TAC 106.478	2/13/2002
CE50751AST	30 TAC 106.478	2/13/2002
CE51601AST	30 TAC 106.478	2/13/2002
CE55951AST	30 TAC 106.478	2/13/2002
CE65781AST	30 TAC 106.478	2/13/2002
CE65822AST	30 TAC 106.478	2/13/2002
CE65861AST	30 TAC 106.478	2/13/2002

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Unit ID No.	PBR No.	Version No./Date
CE65882AST	30 TAC 106.478	2/13/2002
CE65921AST	30 TAC 106.478	2/13/2002
CE65961AST	30 TAC 106.478	2/13/2002
CE66761AST	30 TAC 106.478	2/13/2002
CE70651AST	30 TAC 106.478	2/13/2002
CE75322AST	30 TAC 106.478	2/13/2002
CE75351AST	30 TAC 106.478	2/13/2002
CE87511AST	30 TAC 106.478	2/13/2002
CE90641AST	30 TAC 106.478	2/13/2002
CS04741AST	30 TAC 106.478	2/13/2002
CS04742AST	30 TAC 106.478	2/13/2002
CS14081AST	30 TAC 106.478	2/13/2002
CS14082AST	30 TAC 106.478	2/13/2002
CS14181AST	30 TAC 106.478	2/13/2002
CS14182AST	30 TAC 106.478	2/13/2002
CS14432AST	30 TAC 106.478	2/13/2002
DC84001AST	30 TAC 106.478	2/13/2002
DEGR601094	30 TAC 106.454	11/1/2001
DEGR674212	30 TAC 106.454	11/1/2001

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Unit ID No.	PBR No.	Version No./Date
DEGR704054	30 TAC 106.454	11/1/2001
DEGR876	30 TAC 106.454	11/1/2001
DEGR600059	30 TAC 106.454	11/1/2001
DEGR600062	30 TAC 106.454	11/1/2001
DEGR600154	30 TAC 106.454	11/1/2001
DEGR600155	30 TAC 106.454	11/1/2001
DEGR600275	30 TAC 106.454	11/1/2001
DEGR600281	30 TAC 106.454	11/1/2001
DEGR600291	30 TAC 106.454	11/1/2001
DEGR600430	30 TAC 106.454	11/1/2001
DEGR601001	30 TAC 106.454	11/1/2001
DEGR704054	30 TAC 106.454	11/1/2001
FDSP600065	SE 14	5/4/1994
FDSP600393	30 TAC 106.412	9/4/2000
FDSP601907	30 TAC 106.412	9/4/2000
FLD02890DSL	SE 14	5/4/1994
FLD651227	30 TAC 106.412	9/4/2000
FLD818116	30 TAC 106.412	9/4/2000
FS28901AST	30 TAC 106.478	2/13/2002

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Unit ID No.	PBR No.	Version No./Date
FS28902AST	30 TAC 106.478	2/13/2002
ICOM159032	30 TAC 106.511	9/4/2000
ICOM159033	30 TAC 106.511	9/4/2000
ICOM162741	30 TAC 106.511	9/4/2000
ICOM162743	30 TAC 106.511	9/4/2000
ICOM600078	30 TAC 106.511	9/4/2000
ICOM600107	30 TAC 106.511	9/4/2000
ICOM600110	30 TAC 106.511	9/4/2000
ICOM600130	30 TAC 106.511	9/4/2000
ICOM600217	30 TAC 106.511	9/4/2000
ICOM600220	30 TAC 106.511	9/4/2000
ICOM600226	30 TAC 106.511	9/4/2000
ICOM600267	30 TAC 106.511	9/4/2000
ICOM600292	30 TAC 106.511	9/4/2000
ICOM600376	30 TAC 106.511	9/4/2000
ICOM600377	30 TAC 106.511	9/4/2000
ICOM600406	30 TAC 106.511	9/4/2000
ICOM600407	30 TAC 106.511	9/4/2000
ICOM600408	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM601059	30 TAC 106.511	9/4/2000
ICOM601061	30 TAC 106.511	9/4/2000
ICOM601062	30 TAC 106.511	9/4/2000
ICOM601063	30 TAC 106.511	9/4/2000
ICOM601065	30 TAC 106.511	9/4/2000
ICOM601067	30 TAC 106.511	9/4/2000
ICOM601068	30 TAC 106.511	9/4/2000
ICOM601077	30 TAC 106.511	9/4/2000
ICOM601079	30 TAC 106.511	9/4/2000
ICOM624	30 TAC 106.511	9/4/2000
ICOM649879	30 TAC 106.511	9/4/2000
ICOM649880	30 TAC 106.511	9/4/2000
ICOM649881	30 TAC 106.511	9/4/2000
ICOM649883	30 TAC 106.511	9/4/2000
ICOM649884	30 TAC 106.511	9/4/2000
ICOM649888	30 TAC 106.511	9/4/2000
ICOM649889	30 TAC 106.511	9/4/2000
ICOM649890	30 TAC 106.511	9/4/2000
ICOM649891	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM649893	30 TAC 106.511	9/4/2000
ICOM649894	30 TAC 106.511	9/4/2000
ICOM649895	30 TAC 106.511	9/4/2000
ICOM649896	30 TAC 106.511	9/4/2000
ICOM649897	30 TAC 106.511	9/4/2000
ICOM649898	30 TAC 106.511	9/4/2000
ICOM649899	30 TAC 106.511	9/4/2000
ICOM658360	30 TAC 106.511	9/4/2000
ICOM690	30 TAC 106.511	9/4/2000
ICOM695896	30 TAC 106.511	9/4/2000
ICOM703671	30 TAC 106.511	9/4/2000
ICOM703673	30 TAC 106.511	9/4/2000
ICOM703681	30 TAC 106.511	9/4/2000
ICOM704087	30 TAC 106.511	9/4/2000
ICOM704092	30 TAC 106.511	9/4/2000
ICOM704095	30 TAC 106.511	9/4/2000
ICOM704096	30 TAC 106.511	9/4/2000
ICOM704097	30 TAC 106.511	9/4/2000
ICOM704099	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM704110	30 TAC 106.511	9/4/2000
ICOM704112	30 TAC 106.511	9/4/2000
ICOM704113	30 TAC 106.511	9/4/2000
ICOM704115	30 TAC 106.511	9/4/2000
ICOM704116	30 TAC 106.511	9/4/2000
ICOM704122	30 TAC 106.511	9/4/2000
ICOM704227	30 TAC 106.511	9/4/2000
ICOM704230	30 TAC 106.511	9/4/2000
ICOM706503	30 TAC 106.511	9/4/2000
ICOM706504	30 TAC 106.511	9/4/2000
ICOM706505	30 TAC 106.511	9/4/2000
ICOM712	30 TAC 106.511	9/4/2000
ICOM717028	30 TAC 106.511	9/4/2000
ICOM723510	30 TAC 106.511	9/4/2000
ICOM735974	30 TAC 106.511	9/4/2000
ICOM790	30 TAC 106.511	9/4/2000
ICOM798	30 TAC 106.511	9/4/2000
ICOM813278	30 TAC 106.511	9/4/2000
ICOM814	30 TAC 106.511	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ICOM815748	30 TAC 106.511	9/4/2000
ICOM817804	30 TAC 106.511	9/4/2000
ICOM904	30 TAC 106.511	9/4/2000
ICOM929	30 TAC 106.511	9/4/2000
LB15311AST	30 TAC 106.478	2/13/2002
LB15312AST	30 TAC 106.478	2/13/2002
LB16101AST	30 TAC 106.478	2/13/2002
LB16102AST	30 TAC 106.478	2/13/2002
LB16231AST	30 TAC 106.478	2/13/2002
LB16741AST	30 TAC 106.478	2/13/2002
LB16751AST	30 TAC 106.478	2/13/2002
LR50231AST	30 TAC 106.478	2/13/2002
LR50232AST	30 TAC 106.478	2/13/2002
LR50233AST	30 TAC 106.478	2/13/2002
MW33521AST	30 TAC 106.478	2/13/2002
MW34251AST	30 TAC 106.478	2/13/2002
MW37461AST	30 TAC 106.478	2/13/2002
MW37501AST	30 TAC 106.478	2/13/2002
MW44291AST	30 TAC 106.478	2/13/2002

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Unit ID No.	PBR No.	Version No./Date
MW44301AST	30 TAC 106.478	2/13/2002
MW45591AST	30 TAC 106.478	2/13/2002
MW45592AST	30 TAC 106.478	2/13/2002
MW45593AST	30 TAC 106.478	2/13/2002
MW45594AST	30 TAC 106.478	2/13/2002
MW64181AST	30 TAC 106.478	2/13/2002
MW76021AST	30 TAC 106.478	2/13/2002
SF10301AST	30 TAC 106.478	2/13/2002
SF52751AST	30 TAC 106.478	2/13/2002
TW109081AST	30 TAC 106.478	2/13/2002
TW92251AST	30 TAC 106.478	2/13/2002
WELD644966	30 TAC 106.227	9/4/2000
WOOD600076	30 TAC 106.231	9/4/2000
WOOD600091	30 TAC 106.231	9/4/2000
WOOD601921	30 TAC 106.231	9/4/2000
WOOD656663	30 TAC 106.231	9/4/2000
WOOD711374	30 TAC 106.231	9/4/2000
COOLL00133A	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL00133B	30 TAC 106.371	9/4/2000
COOLL00133C	30 TAC 106.371	9/4/2000
COOLL00133D	30 TAC 106.371	9/4/2000
COOLL00147	30 TAC 106.371	9/4/2000
COOLL00954	30 TAC 106.371	9/4/2000
COOLL01417A	30 TAC 106.371	9/4/2000
COOLL01417B	30 TAC 106.371	9/4/2000
COOLL01417C	30 TAC 106.371	9/4/2000
COOLL01417D	30 TAC 106.371	9/4/2000
COOLL02000A	30 TAC 106.371	9/4/2000
COOLL02000B	30 TAC 106.371	9/4/2000
COOLL02000C	30 TAC 106.371	9/4/2000
COOLL02014	30 TAC 106.371	9/4/2000
COOLL02028	30 TAC 106.371	9/4/2000
COOLL02443	30 TAC 106.371	9/4/2000
COOLL04559	30 TAC 106.371	9/4/2000
COOLL05570	30 TAC 106.371	9/4/2000
COOLL05616A	30 TAC 106.371	9/4/2000
COOLL05616B	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL05725	30 TAC 106.371	9/4/2000
COOLL06578	30 TAC 106.371	9/4/2000
COOLL06582A	30 TAC 106.371	9/4/2000
COOLL06582B	30 TAC 106.371	9/4/2000
COOLL06582C	30 TAC 106.371	9/4/2000
COOLL06582D	30 TAC 106.371	9/4/2000
COOLL06582E	30 TAC 106.371	9/4/2000
COOLL06586A	30 TAC 106.371	9/4/2000
COOLL06586B	30 TAC 106.371	9/4/2000
COOLL06586C	30 TAC 106.371	9/4/2000
COOLL06588A	30 TAC 106.371	9/4/2000
COOLL06588B	30 TAC 106.371	9/4/2000
COOLL06592	30 TAC 106.371	9/4/2000
COOLL06596A	30 TAC 106.371	9/4/2000
COOLL06596B	30 TAC 106.371	9/4/2000
COOLL07359	30 TAC 106.371	9/4/2000
COOLL07429	30 TAC 106.371	9/4/2000
COOLL07535	30 TAC 106.371	9/4/2000
COOLL09110	30 TAC 106.371	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
COOLL09122	30 TAC 106.371	9/4/2000
COOLL09210	30 TAC 106.371	9/4/2000
COOLL09310	30 TAC 106.371	9/4/2000
COOLL10056	30 TAC 106.371	9/4/2000
ECOM6586A	30 TAC 106.183	9/4/2000
ECOM6586AA	30 TAC 106.183	9/4/2000
ECOM6586AB	30 TAC 106.183	9/4/2000
ECOM6586AC	30 TAC 106.183	9/4/2000
ECOM6586AD	30 TAC 106.183	9/4/2000
ECOM6586AE	30 TAC 106.183	9/4/2000
ECOM6586AF	30 TAC 106.183	9/4/2000
ECOM6586B	30 TAC 106.183	9/4/2000
ECOM6586C	30 TAC 106.183	9/4/2000
ECOM6586D	30 TAC 106.183	9/4/2000
ECOM6586E	30 TAC 106.183	9/4/2000
ECOM6586F	30 TAC 106.183	9/4/2000
ECOM6586G	30 TAC 106.183	9/4/2000
ECOM6586H	30 TAC 106.183	9/4/2000
ECOM6586I	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOM6586J	30 TAC 106.183	9/4/2000
ECOM6586K	30 TAC 106.183	9/4/2000
ECOM6586L	30 TAC 106.183	9/4/2000
ECOM6586M	30 TAC 106.183	9/4/2000
ECOM6586N	30 TAC 106.183	9/4/2000
ECOM6586O	30 TAC 106.183	9/4/2000
ECOM6586P	30 TAC 106.183	9/4/2000
ECOM6586Q	30 TAC 106.183	9/4/2000
ECOM6586R	30 TAC 106.183	9/4/2000
ECOM6586S	30 TAC 106.183	9/4/2000
ECOM6586T	30 TAC 106.183	9/4/2000
ECOM6586U	30 TAC 106.183	9/4/2000
ECOM6586V	30 TAC 106.183	9/4/2000
ECOM6586W	30 TAC 106.183	9/4/2000
ECOM6586X	30 TAC 106.183	9/4/2000
ECOM6586Y	30 TAC 106.183	9/4/2000
ECOM6586Z	30 TAC 106.183	9/4/2000
ECOMK1531	30 TAC 106.183	9/4/2000
ECOMK1610	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOMK1612	30 TAC 106.183	9/4/2000
ECOMK1614A	30 TAC 106.183	9/4/2000
ECOMK1614B	30 TAC 106.183	9/4/2000
ECOMK1621A	30 TAC 106.183	9/4/2000
ECOMK1621B	30 TAC 106.183	9/4/2000
ECOMK1623	30 TAC 106.183	9/4/2000
ECOMK1674	30 TAC 106.183	9/4/2000
ECOMK1676A	30 TAC 106.183	9/4/2000
ECOMK1676B	30 TAC 106.183	9/4/2000
ECOMK171A	30 TAC 106.183	9/4/2000
ECOMK171B	30 TAC 106.183	9/4/2000
ECOMK171C	30 TAC 106.183	9/4/2000
ECOMK171D	30 TAC 106.183	9/4/2000
ECOMK178	30 TAC 106.183	9/4/2000
ECOMK179	30 TAC 106.183	9/4/2000
ECOMK210	30 TAC 106.183	9/4/2000
ECOMK3030A	30 TAC 106.183	9/4/2000
ECOMK3030B	30 TAC 106.183	9/4/2000
ECOML10050	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10055	30 TAC 106.183	9/4/2000
ECOML10060	30 TAC 106.183	9/4/2000
ECOML10070A	30 TAC 106.183	9/4/2000
ECOML10070B	30 TAC 106.183	9/4/2000
ECOML10075A	30 TAC 106.183	9/4/2000
ECOML10075B	30 TAC 106.183	9/4/2000
ECOML10075C	30 TAC 106.183	9/4/2000
ECOML10203	30 TAC 106.183	9/4/2000
ECOML10205	30 TAC 106.183	9/4/2000
ECOML10207	30 TAC 106.183	9/4/2000
ECOML10215A	30 TAC 106.183	9/4/2000
ECOML10215B	30 TAC 106.183	9/4/2000
ECOML10251	30 TAC 106.183	9/4/2000
ECOML10255	30 TAC 106.183	9/4/2000
ECOML10261	30 TAC 106.183	9/4/2000
ECOML10263A	30 TAC 106.183	9/4/2000
ECOML10263B	30 TAC 106.183	9/4/2000
ECOML10265	30 TAC 106.183	9/4/2000
ECOML1030	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10330	30 TAC 106.183	9/4/2000
ECOML10338	30 TAC 106.183	9/4/2000
ECOML10385	30 TAC 106.183	9/4/2000
ECOML10390A	30 TAC 106.183	9/4/2000
ECOML10390B	30 TAC 106.183	9/4/2000
ECOML10395A	30 TAC 106.183	9/4/2000
ECOML10395B	30 TAC 106.183	9/4/2000
ECOML10416A	30 TAC 106.183	9/4/2000
ECOML10416B	30 TAC 106.183	9/4/2000
ECOML10504A	30 TAC 106.183	9/4/2000
ECOML10504B	30 TAC 106.183	9/4/2000
ECOML10504C	30 TAC 106.183	9/4/2000
ECOML10504D	30 TAC 106.183	9/4/2000
ECOML10504E	30 TAC 106.183	9/4/2000
ECOML10541	30 TAC 106.183	9/4/2000
ECOML10634	30 TAC 106.183	9/4/2000
ECOML10658A	30 TAC 106.183	9/4/2000
ECOML10658B	30 TAC 106.183	9/4/2000
ECOML10808A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML10808B	30 TAC 106.183	9/4/2000
ECOML10810A	30 TAC 106.183	9/4/2000
ECOML10810B	30 TAC 106.183	9/4/2000
ECOML10810C	30 TAC 106.183	9/4/2000
ECOML10904A	30 TAC 106.183	9/4/2000
ECOML10904C	30 TAC 106.183	9/4/2000
ECOML10904D	30 TAC 106.183	9/4/2000
ECOML10904E	30 TAC 106.183	9/4/2000
ECOML10908	30 TAC 106.183	9/4/2000
ECOML1207A	30 TAC 106.183	9/4/2000
ECOML1207B	30 TAC 106.183	9/4/2000
ECOML1212A	30 TAC 106.183	9/4/2000
ECOML1212B	30 TAC 106.183	9/4/2000
ECOML1212C	30 TAC 106.183	9/4/2000
ECOML1215A	30 TAC 106.183	9/4/2000
ECOML1215B	30 TAC 106.183	9/4/2000
ECOML1215C	30 TAC 106.183	9/4/2000
ECOML1217	30 TAC 106.183	9/4/2000
ECOML1219	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML1249	30 TAC 106.183	9/4/2000
ECOML1250	30 TAC 106.183	9/4/2000
ECOML1285	30 TAC 106.183	9/4/2000
ECOML1288	30 TAC 106.183	9/4/2000
ECOML1415A	30 TAC 106.183	9/4/2000
ECOML1415B	30 TAC 106.183	9/4/2000
ECOML1415C	30 TAC 106.183	9/4/2000
ECOML1423	30 TAC 106.183	9/4/2000
ECOML1528	30 TAC 106.183	9/4/2000
ECOML2015A	30 TAC 106.183	9/4/2000
ECOML2015B	30 TAC 106.183	9/4/2000
ECOML2018A	30 TAC 106.183	9/4/2000
ECOML2018B	30 TAC 106.183	9/4/2000
ECOML2020A	30 TAC 106.183	9/4/2000
ECOML2020B	30 TAC 106.183	9/4/2000
ECOML2028A	30 TAC 106.183	9/4/2000
ECOML2028B	30 TAC 106.183	9/4/2000
ECOML2041A	30 TAC 106.183	9/4/2000
ECOML2041B	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML2049	30 TAC 106.183	9/4/2000
ECOML2081	30 TAC 106.183	9/4/2000
ECOML2088	30 TAC 106.183	9/4/2000
ECOML2167A	30 TAC 106.183	9/4/2000
ECOML2167B	30 TAC 106.183	9/4/2000
ECOML2169	30 TAC 106.183	9/4/2000
ECOML2300	30 TAC 106.183	9/4/2000
ECOML2418	30 TAC 106.183	9/4/2000
ECOML2439	30 TAC 106.183	9/4/2000
ECOML2443	30 TAC 106.183	9/4/2000
ECOML2445	30 TAC 106.183	9/4/2000
ECOML2447	30 TAC 106.183	9/4/2000
ECOML2484	30 TAC 106.183	9/4/2000
ECOML2490A	30 TAC 106.183	9/4/2000
ECOML2490B	30 TAC 106.183	9/4/2000
ECOML2901A	30 TAC 106.183	9/4/2000
ECOML322	30 TAC 106.183	9/4/2000
ECOML3220	30 TAC 106.183	9/4/2000
ECOML3352A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML3352B	30 TAC 106.183	9/4/2000
ECOML3352C	30 TAC 106.183	9/4/2000
ECOML3352D	30 TAC 106.183	9/4/2000
ECOML3425A	30 TAC 106.183	9/4/2000
ECOML3425B	30 TAC 106.183	9/4/2000
ECOML3550	30 TAC 106.183	9/4/2000
ECOML3750B	30 TAC 106.183	9/4/2000
ECOML3750C	30 TAC 106.183	9/4/2000
ECOML3885	30 TAC 106.183	9/4/2000
ECOML4430A	30 TAC 106.183	9/4/2000
ECOML4430B	30 TAC 106.183	9/4/2000
ECOML4430C	30 TAC 106.183	9/4/2000
ECOML4430D	30 TAC 106.183	9/4/2000
ECOML4559A	30 TAC 106.183	9/4/2000
ECOML4559B	30 TAC 106.183	9/4/2000
ECOML4559C	30 TAC 106.183	9/4/2000
ECOML4559D	30 TAC 106.183	9/4/2000
ECOML4559E	30 TAC 106.183	9/4/2000
ECOML4559F	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML5006	30 TAC 106.183	9/4/2000
ECOML5045A	30 TAC 106.183	9/4/2000
ECOML5045B	30 TAC 106.183	9/4/2000
ECOML5045C	30 TAC 106.183	9/4/2000
ECOML5100	30 TAC 106.183	9/4/2000
ECOML5160A	30 TAC 106.183	9/4/2000
ECOML5160B	30 TAC 106.183	9/4/2000
ECOML5200	30 TAC 106.183	9/4/2000
ECOML5275	30 TAC 106.183	9/4/2000
ECOML5277A	30 TAC 106.183	9/4/2000
ECOML5277B	30 TAC 106.183	9/4/2000
ECOML5311	30 TAC 106.183	9/4/2000
ECOML5408	30 TAC 106.183	9/4/2000
ECOML5432	30 TAC 106.183	9/4/2000
ECOML5497	30 TAC 106.183	9/4/2000
ECOML5506	30 TAC 106.183	9/4/2000
ECOML5570A	30 TAC 106.183	9/4/2000
ECOML5570B	30 TAC 106.183	9/4/2000
ECOML5595A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML5595B	30 TAC 106.183	9/4/2000
ECOML5616	30 TAC 106.183	9/4/2000
ECOML5725	30 TAC 106.183	9/4/2000
ECOML5747	30 TAC 106.183	9/4/2000
ECOML6114	30 TAC 106.183	9/4/2000
ECOML6300	30 TAC 106.183	9/4/2000
ECOML6330A	30 TAC 106.183	9/4/2000
ECOML6330B	30 TAC 106.183	9/4/2000
ECOML6418A	30 TAC 106.183	9/4/2000
ECOML6418B	30 TAC 106.183	9/4/2000
ECOML6418C	30 TAC 106.183	9/4/2000
ECOML6420	30 TAC 106.183	9/4/2000
ECOML6421	30 TAC 106.183	9/4/2000
ECOML6476	30 TAC 106.183	9/4/2000
ECOML6482	30 TAC 106.183	9/4/2000
ECOML6486	30 TAC 106.183	9/4/2000
ECOML6576	30 TAC 106.183	9/4/2000
ECOML6578A	30 TAC 106.183	9/4/2000
ECOML6578B	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6578C	30 TAC 106.183	9/4/2000
ECOML6578D	30 TAC 106.183	9/4/2000
ECOML6578E	30 TAC 106.183	9/4/2000
ECOML6578F	30 TAC 106.183	9/4/2000
ECOML6578G	30 TAC 106.183	9/4/2000
ECOML6578H	30 TAC 106.183	9/4/2000
ECOML6578I	30 TAC 106.183	9/4/2000
ECOML6578J	30 TAC 106.183	9/4/2000
ECOML6578K	30 TAC 106.183	9/4/2000
ECOML6578L	30 TAC 106.183	9/4/2000
ECOML6578M	30 TAC 106.183	9/4/2000
ECOML6578O	30 TAC 106.183	9/4/2000
ECOML6582A	30 TAC 106.183	9/4/2000
ECOML6582B	30 TAC 106.183	9/4/2000
ECOML6582C	30 TAC 106.183	9/4/2000
ECOML6582D	30 TAC 106.183	9/4/2000
ECOML6588A	30 TAC 106.183	9/4/2000
ECOML6588B	30 TAC 106.183	9/4/2000
ECOML6588C	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6588D	30 TAC 106.183	9/4/2000
ECOML6588E	30 TAC 106.183	9/4/2000
ECOML6588F	30 TAC 106.183	9/4/2000
ECOML6588G	30 TAC 106.183	9/4/2000
ECOML6588H	30 TAC 106.183	9/4/2000
ECOML6588I	30 TAC 106.183	9/4/2000
ECOML6588J	30 TAC 106.183	9/4/2000
ECOML6588K	30 TAC 106.183	9/4/2000
ECOML6588M	30 TAC 106.183	9/4/2000
ECOML6588N	30 TAC 106.183	9/4/2000
ECOML6588O	30 TAC 106.183	9/4/2000
ECOML6592A	30 TAC 106.183	9/4/2000
ECOML6592B	30 TAC 106.183	9/4/2000
ECOML6592C	30 TAC 106.183	9/4/2000
ECOML6592D	30 TAC 106.183	9/4/2000
ECOML6596A	30 TAC 106.183	9/4/2000
ECOML6596B	30 TAC 106.183	9/4/2000
ECOML6596C	30 TAC 106.183	9/4/2000
ECOML6596D	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML6596E	30 TAC 106.183	9/4/2000
ECOML6596F	30 TAC 106.183	9/4/2000
ECOML6596G	30 TAC 106.183	9/4/2000
ECOML6596H	30 TAC 106.183	9/4/2000
ECOML6596I	30 TAC 106.183	9/4/2000
ECOML6596J	30 TAC 106.183	9/4/2000
ECOML6596K	30 TAC 106.183	9/4/2000
ECOML6596L	30 TAC 106.183	9/4/2000
ECOML6596M	30 TAC 106.183	9/4/2000
ECOML6596N	30 TAC 106.183	9/4/2000
ECOML6596O	30 TAC 106.183	9/4/2000
ECOML6596P	30 TAC 106.183	9/4/2000
ECOML6612	30 TAC 106.183	9/4/2000
ECOML6629	30 TAC 106.183	9/4/2000
ECOML7025	30 TAC 106.183	9/4/2000
ECOML7037	30 TAC 106.183	9/4/2000
ECOML7065A	30 TAC 106.183	9/4/2000
ECOML7065B	30 TAC 106.183	9/4/2000
ECOML7080	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7214A	30 TAC 106.183	9/4/2000
ECOML7214B	30 TAC 106.183	9/4/2000
ECOML7243a	30 TAC 106.183	9/4/2000
ECOML7246A	30 TAC 106.183	9/4/2000
ECOML7246B	30 TAC 106.183	9/4/2000
ECOML7342	30 TAC 106.183	9/4/2000
ECOML7344A	30 TAC 106.183	9/4/2000
ECOML7344B	30 TAC 106.183	9/4/2000
ECOML7346A	30 TAC 106.183	9/4/2000
ECOML7346B	30 TAC 106.183	9/4/2000
ECOML7356	30 TAC 106.183	9/4/2000
ECOML7360	30 TAC 106.183	9/4/2000
ECOML7362	30 TAC 106.183	9/4/2000
ECOML7364	30 TAC 106.183	9/4/2000
ECOML7366	30 TAC 106.183	9/4/2000
ECOML7368	30 TAC 106.183	9/4/2000
ECOML7429A	30 TAC 106.183	9/4/2000
ECOML7429B	30 TAC 106.183	9/4/2000
ECOML7429C	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7429D	30 TAC 106.183	9/4/2000
ECOML7435A	30 TAC 106.183	9/4/2000
ECOML7435B	30 TAC 106.183	9/4/2000
ECOML7436A	30 TAC 106.183	9/4/2000
ECOML7436B	30 TAC 106.183	9/4/2000
ECOML7445	30 TAC 106.183	9/4/2000
ECOML7450	30 TAC 106.183	9/4/2000
ECOML7460A	30 TAC 106.183	9/4/2000
ECOML7460B	30 TAC 106.183	9/4/2000
ECOML7475	30 TAC 106.183	9/4/2000
ECOML7481	30 TAC 106.183	9/4/2000
ECOML7485	30 TAC 106.183	9/4/2000
ECOML7487	30 TAC 106.183	9/4/2000
ECOML7532A	30 TAC 106.183	9/4/2000
ECOML7532B	30 TAC 106.183	9/4/2000
ECOML7532C	30 TAC 106.183	9/4/2000
ECOML7535	30 TAC 106.183	9/4/2000
ECOML7538	30 TAC 106.183	9/4/2000
ECOML7602A	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML7602B	30 TAC 106.183	9/4/2000
ECOML7602C	30 TAC 106.183	9/4/2000
ECOML814	30 TAC 106.183	9/4/2000
ECOML817A	30 TAC 106.183	9/4/2000
ECOML817B	30 TAC 106.183	9/4/2000
ECOML8206A	30 TAC 106.183	9/4/2000
ECOML8206B	30 TAC 106.183	9/4/2000
ECOML8210	30 TAC 106.183	9/4/2000
ECOML826	30 TAC 106.183	9/4/2000
ECOML828	30 TAC 106.183	9/4/2000
ECOML830	30 TAC 106.183	9/4/2000
ECOML832A	30 TAC 106.183	9/4/2000
ECOML832B	30 TAC 106.183	9/4/2000
ECOML8400A	30 TAC 106.183	9/4/2000
ECOML8400B	30 TAC 106.183	9/4/2000
ECOML8420A	30 TAC 106.183	9/4/2000
ECOML8420B	30 TAC 106.183	9/4/2000
ECOML8420C	30 TAC 106.183	9/4/2000
ECOML874	30 TAC 106.183	9/4/2000

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Unit ID No.	PBR No.	Version No./Date
ECOML896A	30 TAC 106.183	9/4/2000
ECOML896B	30 TAC 106.183	9/4/2000
ECOML896C	30 TAC 106.183	9/4/2000
ECOML898	30 TAC 106.183	9/4/2000
ECOML9020	30 TAC 106.183	9/4/2000
ECOML9028	30 TAC 106.183	9/4/2000
ECOML907	30 TAC 106.183	9/4/2000

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Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BULB714950	106.262	151815	<p>§ 106.262 (a) Facilities, or physical or operational changes to a facility, are permitted by rule provided that all of the following conditions of this section are satisfied.</p> <p>(1) Emission points associated with the facilities or changes shall be located at least 100 feet from any off-plant receptor. Off-plant receptor means any recreational area or residence or other structure not occupied or used solely by the owner or operator of the facilities or the owner of the property upon which the facilities are located.</p> <p>(2) New or increased emissions, including fugitives, of chemicals shall not be emitted in a quantity greater than five tons per year nor in a quantity greater than E as determined using the equation $E = L/K$ and the following table.</p> <p>Periodic Monitoring. Record monthly consumption log to ensure compliance with hourly and annual operating limits are not exceeded.</p>
SURF601064 SURF656672 SURF714 SURF600396 SURF892	106.433	9/4/2000	<p>§ 106.433 (5) Opacity of visible emissions shall not exceed 5.0%. Compliance shall be determined by the United States Environmental Protection Agency Method 9 averaged over a six-minute period.</p> <p>(8) The following records shall be maintained at the plant site for the most recent 24 months and be made immediately available to the commission or any pollution control agency with jurisdiction:</p> <p>(A) material safety data sheets for all coating materials and solvents;</p> <p>(B) data of daily coatings and solvent use and the actual hours of operation of each coating or stripping operation;</p> <p>(C) a monthly report that represents actual hours of operation each day, and emissions from each operation in the following categories:</p> <p>(i) pounds per hour;</p> <p>(ii) pounds per day;</p> <p>(iii) pounds per week; and</p> <p>(iv) tons emitted from the site during the previous 12 months;</p> <p>(D) examples of the method of data reduction including units, conversion factors, assumptions, and the basis of the assumptions.</p>

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ABCL816558 ABCL817534	106.452	9/4/2000	<p>§ 106.433</p> <p>Any abrasive cleaning operation that will satisfy paragraph (1) or (2) of this section is permitted by rule:</p> <p>(1) enclosed abrasive cleaning:</p> <p>(A) the particulate matter emissions are evacuated through a fabric filter with a maximum filtering velocity of 4.0 feet per minute (ft/min) with mechanical cleaning or 7.0 ft/min with air cleaning; and</p> <p>(B) there are no visible fugitive emissions from the facility.</p>

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Date	Permit Number	Regulated Entity Number
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DEGR601094 DEGR674212 DEGR704054 DEGR876	106.454	11/1/2001	<p>§115.415(1) Vapor pressure limits in 115.412(1)(a) must be determined by applying the following test methods, as applicable:</p> <p>(A) determination of true vapor pressure using ASTM International Test Method D323-89, ASTM Test Method D2879, ASTM Test Method D4953, ASTM Test Method D5190, or ASTM Test Method D5191 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with American Petroleum Institute Publication 2517, Third Edition, 1989;</p> <p>(B) minor modifications to the test methods and procedures listed in subparagraph (A) of this paragraph that are approved by the executive director;</p> <p>(C) using standard reference materials for the true vapor pressure of each volatile organic compound component; or</p> <p>(D) using analytical data from the solvent supplier or manufacturer's material safety data sheet.</p> <p>§115.412(a)(1) Cold solvent cleaning. No person shall own or operate a system utilizing a volatile organic compound (VOC) for the cold solvent cleaning of objects without the following controls.</p> <p>(A) A cover shall be provided for each cleaner which shall be kept closed whenever parts are not being handled in the cleaner. The cover shall be designed for easy one-handed operation if any of the following exists:</p> <p>(i) the true vapor pressure of the solvent is greater than 0.3 psia (2 kPa) as measured at 100 degrees Fahrenheit (38 degrees Celsius);</p> <p>(B) An internal cleaned-parts drainage facility, for enclosed draining under a cover, shall be provided for all cold solvent cleaners.</p> <p>(C) A permanent label summarizing the operating requirements in subparagraph (F) of this paragraph shall be attached to the cleaner in a conspicuous location near the operator.</p> <p>(E) The system shall be equipped with a freeboard that provides a ratio equal to or greater than 0.7, or a water cover (solvent must be insoluble in and heavier than water). To determine the freeboard ratio, the freeboard height measurement is taken from the top of the degreaser to the top of the air/solvent level. This number is then divided by the smallest width measurement. The width measurement is taken at the</p>
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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
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Date	Permit Number	Regulated Entity Number
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
			<p>smallest interior dimension. This dimension could be located at any point, from the top or opening of the unit to the air/solvent level.</p> <p>(F) The operating procedures shall be as follows.</p> <p>(i) Waste solvent shall not be disposed of or transferred to another party such that the waste solvent can evaporate into the atmosphere. Waste solvents shall be stored only in covered containers.</p> <p>(ii) The degreaser cover shall be kept closed whenever parts are not being handled in the cleaner.</p> <p>(iii) Parts shall be drained for at least 15 seconds or until dripping ceases.</p> <p>(iv) Porous or absorbent materials, such as cloth, leather, wood, or rope, shall not be degreased.</p> <p>Periodic Monitoring Summary Monthly Visual Inspection</p> <p>§115.454(1)(A) The following general requirements are applicable to all degreasers unless specifically noted by the conditions of this section.</p> <p>(ii) on a monthly basis, records shall be kept of total solvent makeup (gross usage minus waste disposal).</p> <p>(B) Waste solvent from all degreasing operations shall be stored in covered containers, and be removed by a licensed disposal service or until emptying into an authorized on-site waste management facility.</p> <p>(C) Porous or absorbent materials, such as cloth, leather, wood, or rope shall not be degreased.</p> <p>(D) Leaks shall be repaired immediately, or the degreaser shall be shut down until repairs are completed.</p> <p>(E) A permanent and conspicuous label summarizing proper operating procedures to minimize emissions shall be posted on or near the degreaser.</p> <p>(F) Each unit, regardless of the county in which it is located, shall meet the requirements of §115.412 and §115.415 of this title (relating to Control Requirements and Testing Requirements).</p>

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DEGR600059 DEGR600062 DEGR600154 DEGR600155 DEGR600275 DEGR600281 DEGR600291 DEGR600430 DEGR601001 DEGR704054	106.454	11/1/2001	<p>§115.415(1) Vapor pressure limits in 115.412(1)(a) must be determined by applying the following test methods, as applicable:</p> <p>(A) determination of true vapor pressure using ASTM International Test Method D323-89, ASTM Test Method D2879, ASTM Test Method D4953, ASTM Test Method D5190, or ASTM Test Method D5191 for the measurement of Reid vapor pressure, adjusted for actual storage temperature in accordance with American Petroleum Institute Publication 2517, Third Edition, 1989;</p> <p>(B) minor modifications to the test methods and procedures listed in subparagraph (A) of this paragraph that are approved by the executive director;</p> <p>(C) using standard reference materials for the true vapor pressure of each volatile organic compound component; or</p> <p>(D) using analytical data from the solvent supplier or manufacturer's material safety data sheet.</p> <p>§115.454(1)(A) The following general requirements are applicable to all degreasers unless specifically noted by the conditions of this section.</p> <p>(ii) on a monthly basis, records shall be kept of total solvent makeup (gross usage minus waste disposal).</p> <p>(B) Waste solvent from all degreasing operations shall be stored in covered containers, and be removed by a licensed disposal service or until emptying into an authorized on-site waste management facility.</p> <p>(C) Porous or absorbent materials, such as cloth, leather, wood, or rope shall not be degreased.</p> <p>(D) Leaks shall be repaired immediately, or the degreaser shall be shut down until repairs are completed.</p> <p>(E) A permanent and conspicuous label summarizing proper operating procedures to minimize emissions shall be posted on or near the degreaser.</p> <p>(F) Each unit, regardless of the county in which it is located, shall meet the requirements of §115.412 and §115.415 of this title (relating to Control Requirements and Testing Requirements).</p> <p>(2) The following conditions apply only to remote reservoir cleaners.</p> <p>(A) The cleaner shall be designed to prevent exposure of the solvent reservoir to the atmosphere except for the drain openings. The drain openings shall not exceed 3.0% of the total cleaner open area and shall under no conditions exceed 16 square inches.</p>
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			<p>(B) All solvent sprays shall be a solid fluid stream (not a fine, atomized, or shower type spray) and at a minimal operating pressure that is necessary to prevent excessive splashing, but not to exceed ten pounds per square inch, gauge (psig).</p> <p>(C) The true vapor pressure of the solvent shall not exceed 0.6 pounds per square inch, absolute (psia) as measured or calculated at an operating temperature of 100 degrees Fahrenheit.</p> <p>(D) The solvent shall not be heated.</p> <p>Periodic Monitoring Summary Monthly Visual Inspection</p>

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FDSP600065	106.473	9/4/2000	<p>§ 63.11111(e) An affected source shall, upon request by the Administrator, demonstrate that their monthly throughput is less than the 10,000-gallon or the 100,000-gallon threshold level, as applicable. For new or reconstructed affected sources, as specified in § 63.11112(b) and (c), recordkeeping to document monthly throughput must begin upon startup of the affected source. For existing sources, as specified in § 63.11112(d), recordkeeping to document monthly throughput must begin on January 10, 2008. For existing sources that are subject to this subpart only because they load gasoline into fuel tanks other than those in motor vehicles, as defined in § 63.11132, recordkeeping to document monthly throughput must begin on January 24, 2011. Records required under this paragraph shall be kept for a period of 5 years.</p> <p>§ 63.11117(b)(3) Except as specified in paragraph (c) of this section, you must only load gasoline into storage tanks at your facility by utilizing submerged filling, as defined in § 63.11132, and as specified in paragraphs (b)(1), (b)(2), or (b)(3) of this section. The applicable distances in paragraphs (b)(1) and (2) shall be measured from the point in the opening of the submerged fill pipe that is the greatest distance from the bottom of the storage tank.</p> <p>(1) Submerged fill pipes installed on or before November 9, 2006, must be no more than 12 inches from the bottom of the tank.</p> <p>(2) Submerged fill pipes installed after November 9, 2006, must be no more than 6 inches from the bottom of the tank.</p> <p>(3) Submerged fill pipes not meeting the specifications of paragraphs (b)(1) or (b)(2) of this section are allowed if the owner or operator can demonstrate that the liquid level in the tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator's delegated representative during the course of a site visit.</p>
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			<p>§ 63.11117(d) You must have records available within 24 hours of a request by the Administrator to document your gasoline throughput.</p> <p>§ 63.11125(d) Each owner or operator of an affected source under this subpart shall keep records as specified in paragraphs (d)(1) and (2) of this section.</p> <p>(1) Records of the occurrence and duration of each malfunction of operation (i.e., process equipment) or the air pollution control and monitoring equipment.</p> <p>(2) Records of actions taken during periods of malfunction to minimize emissions in accordance with § 63.11115(a), including corrective actions to restore malfunctioning process and air pollution control and monitoring equipment to its normal or usual manner of operation.</p> <p>§ 63.11126(b) Each owner or operator of an affected source under this subpart shall report, by March 15 of each year, the number, duration, and a brief description of each type of malfunction which occurred during the previous calendar year and which caused or may have caused any applicable emission limitation to be exceeded. The report must also include a description of actions taken by an owner or operator during a malfunction of an affected source to minimize emissions in accordance with § 63.11115(a), including actions taken to correct a malfunction. No report is necessary for a calendar year in which no malfunctions occurred.</p>

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FLD02890DSL FLD651227	106.473	9/4/2000	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.214(a)(1)(A) Land-based VOC transfer to or from transport vessels. During each VOC transfer, the owner or operator of the transfer operation or of the transport vessel shall inspect for:</p> <ul style="list-style-type: none"> (i) visible liquid leaks; (ii) visible fumes; and (iii) significant odors. <p>§115.214(a)(1)(B) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.</p> <p>§115.216(3)(B) A record of the type and vapor pressure of each VOC transferred (excluding gasoline). Vapor pressure records are not required if the total volume of VOC loaded into transport vessels is less than 20,000 gallons per day (averaged over each consecutive 30-day period).</p> <p>§115.217(a)(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p>

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
FDSP600393 FDSP601907 FLD818116	106.473	9/4/2000	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.217(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p>

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<p>LR111011AST LR111021AST</p>	<p>106.473</p>	<p>9/4/2000</p>	<p>106.473(2) The loading rate of the facilities does not exceed 20,000 gallons per day averaged over any consecutive 30-day period.</p> <p>106.473(4)(B) The facilities are used exclusively for the loading, unloading, or storage of petroleum, petroleum fuels, other motor vehicle fuels, and natural gas liquids, none of which have a true vapor pressure of 11.0 pounds per square inch, absolute, or greater at maximum temperature of use;</p> <p>§115.217(a)(4) Motor vehicle fuel dispensing facilities. Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title (relating to Definitions), are exempt from the requirements of this division.</p> <p>§115.214(a)(1)(A) Land-based VOC transfer to or from transport vessels. During each VOC transfer, the owner or operator of the transfer operation or of the transport vessel shall inspect for:</p> <ul style="list-style-type: none"> (i) visible liquid leaks; (ii) visible fumes; and (iii) significant odors. <p>§115.214(a)(1)(B) VOC loading or unloading through the affected transfer lines shall be discontinued immediately when a leak is observed and shall not be resumed until the observed leak is repaired.</p> <p>§115.216 The owner or operator of each volatile organic compound (VOC) loading or unloading operation in the covered attainment counties or in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, shall maintain the following information for at least two years at the plant, as defined by its air quality account number. The owner or operator shall make the information available upon request to representatives of the executive director, EPA, or any local air pollution control agency having jurisdiction in the area.</p> <p>§115.216(2) Test results. A record of the results of any testing conducted in accordance with §115.215 of this title (relating to Approved Test Methods).</p> <p>§115.216(3)(B) A record of the type and vapor pressure of each VOC transferred (excluding gasoline). Vapor pressure records are not required if the total volume of VOC loaded into transport vessels is less than 20,000 gallons per day (averaged over each consecutive 30-day period).</p>

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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
LR50231AST LR50232AST	106.478	9/4/2000	<p>§ 115.114(a)(1) For an internal floating roof storage tank, the internal floating roof and the primary seal or the secondary seal (if one is in service) must be visually inspected through a fixed roof inspection hatch at least once every 12 months.</p> <p>§ 115.118(a) The following recordkeeping requirements apply in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, as defined in §115.10 of this title (relating to Definitions).</p> <p>(1) The owner or operator of storage tank claiming an exemption in §115.111 of this title (relating to Exemptions) shall maintain records sufficient to demonstrate continuous compliance with the applicable exemption criteria. Where applicable, true vapor pressure, volatile organic compounds (VOC) content type, or a combination of the two must be recorded initially and at every change of service or when the storage tank is emptied and refilled.</p>

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AF20071AST AR08943AST AW00011AST AW00012AST AW74661AST AW76331AST BO52721AST CE01711AST CE01712AST CE01712BAST CE01713AST CE01714BAST CE01715AST CE01716AST CE01781AST CE01782AST CE01791AST CE03951AST CE08171AST CE08261AST CE08281AST CE09541AST CE09801AST CE10521AST CE10522AST	106.478	9/4/2000	<p>§ 115.118(a) The following recordkeeping requirements apply in the Beaumont-Port Arthur, Bexar County, Dallas-Fort Worth, El Paso, and Houston-Galveston-Brazoria areas, as defined in §115.10 of this title (relating to Definitions).</p> <p>(1) The owner or operator of storage tank claiming an exemption in §115.111 of this title (relating to Exemptions) shall maintain records sufficient to demonstrate continuous compliance with the applicable exemption criteria. Where applicable, true vapor pressure, volatile organic compounds (VOC) content type, or a combination of the two must be recorded initially and at every change of service or when the storage tank is emptied and refilled.</p> <p>Material content must meet vapor pressure limits in 30 TAC 106.478(4) and records must be maintained to ensure emission limits in 30 TAC 106.4(a)(1) are maintained.</p>
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CE10523AST CE11601AST CE11602AST CE12041AST CE12071AST CE160001AST CE20001AAST CE20002AST CE20003AST CE20004AST CE20571AST CE20581AST CE20961AST CE21671AST CE21691AST CE23251AST CE24841AST CE31062AST CE43801AST CE50751AST CE51601AST CE55951AST CE65781AST CE65822AST CE65861AST			
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CE65882AST CE65921AST CE65961AST CE66761AST CE70651AST CE75322AST CE75351AST CE87511AST CE90641AST CS04741AST CS04742AST CS14081AST CS14082AST CS14181AST CS14182AST CS14432AST DC84001AST FS28901AST FS28902AST LB15311AST LB15312AST LB16101AST LB16102AST LB16231AST LB16741AST			
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LB16751AST			
LR50233AST			
MW33521AST			
MW34251AST			
MW37461AST			
MW37501AST			
MW44291AST			
MW44301AST			
MW45591AST			
MW45592AST			
MW45593AST			
MW45594AST			
MW64181AST			
MW76021AST			
SF10301AST			
SF52751AST			
TW109081AST			
TW92251AST			

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ICOM649880 ICOM817804 ICOM159033 ICOM162741 ICOM162743 ICOM600130 ICOM600226 ICOM600407 ICOM601061 ICOM601068 ICOM601077 ICOM649879 ICOM649881 ICOM649883 ICOM649888 ICOM649890 ICOM649891 ICOM649893 ICOM649894 ICOM649895 ICOM649896 ICOM649898 ICOM690 ICOM695896 ICOM703671	106.511	9/4/2000	<p>§ 60.4209(a) If you are an owner or operator of an emergency stationary CI internal combustion engine that does not meet the standards applicable to non-emergency engines, you must install a non-resettable hour meter prior to startup of the engine.</p> <p>§ 60.4214(b) If the stationary CI internal combustion engine is an emergency stationary internal combustion engine, the owner or operator is not required to submit an initial notification. Starting with the model years in table 5 to this subpart, if the emergency engine does not meet the standards applicable to non-emergency engines in the applicable model year, the owner or operator must keep records of the operation of the engine in emergency and non-emergency service that are recorded through the non-resettable hour meter. The owner must record the time of operation of the engine and the reason the engine was in operation during that time.</p>
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ICOM703673			
ICOM704087			
ICOM704092			
ICOM704095			
ICOM704097			
ICOM704099			
ICOM704122			
ICOM704227			
ICOM704230			
ICOM706503			
ICOM706504			
ICOM706505			
ICOM717028			
ICOM723510			
ICOM735974			
ICOM798			
ICOM813278			
ICOM815748			
ICOM929			

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ICOM159032 ICOM159033 ICOM162741 ICOM162743 ICOM600078 ICOM600107 ICOM600110 ICOM600130 ICOM600217 ICOM600220 ICOM600226 ICOM600267 ICOM600292 ICOM600376 ICOM600377 ICOM600406 ICOM600407 ICOM600408 ICOM601059 ICOM601061 ICOM601062 ICOM601063 ICOM601065 ICOM601067 ICOM601068	106.511	9/4/2000	<p>§ 63.6625(f) If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions or an existing emergency stationary RICE located at an area source of HAP emissions, you must install a non-resettable hour meter if one is not already installed.</p> <p>(i) If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of table 2c to this subpart or in items 1 or 4 of table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil and filter change requirement in tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil and filter in table 2c or 2d to this subpart. The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil and filter. If any of the limits are exceeded, the engine owner or operator must change the oil and filter within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil and filter within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil and filter changes for the engine. The analysis program must be part of the maintenance plan for the engine.</p> <p>§ 63.6640(a) You must demonstrate continuous compliance with each emission limitation, operating limitation, and other requirements in Table 2d (listed below) to this subpart that apply to you according to methods specified in Table 6 to this subpart.</p>
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ICOM601077 ICOM601079 ICOM624 ICOM649879 ICOM649880 ICOM649881 ICOM649883 ICOM649884 ICOM649888 ICOM649889 ICOM649890 ICOM649891 ICOM649893 ICOM649894 ICOM649895 ICOM649896 ICOM649897 ICOM649898 ICOM649899 ICOM658360 ICOM690 ICOM695896 ICOM703671 ICOM703673 ICOM703681			<p>Table 2d.4a. Change oil and filter every 500 hours of operation or within 1 year + 30 days of the previous change, whichever comes first; b. Inspect air cleaner every 1,000 hours of operation or within 1 year + 30 days of the previous inspection, whichever comes first, and replace as necessary; and c. Inspect all hoses and belts every 500 hours of operation or within 1 year + 30 days of the previous inspection, whichever comes first, and replace as necessary</p> <p>§ 63.6640(a)Table 6. 9.a.i Operating and maintaining the stationary RICE according to the manufacturer's emission-related operation and maintenance instructions; or</p> <p>Table 6. 9.a.ii. Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.</p>
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ICOM704087 ICOM704092 ICOM704095 ICOM704096 ICOM704097 ICOM704099 ICOM704110 ICOM704112 ICOM704113 ICOM704115 ICOM704116 ICOM704122 ICOM704227 ICOM704230 ICOM706503 ICOM706504 ICOM706505 ICOM712 ICOM717028 ICOM723510 ICOM735974 ICOM790 ICOM798 ICOM813278 ICOM814			
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Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
ICOM815748 ICOM817804 ICOM904 ICOM929			

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:

The UA Form includes General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur.

This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the unit attribute tables as applicable. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form.

The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions.

When pasting, always use Excel's "Paste as Values" option from the right-clicking menu. "Paste as Values" can be used when data repeats on multiple forms.

Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.)

Accessibility disclaimer: this form contains intentionally blank cells.

Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect.

If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.

Instructions:

General Information

The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site:

"Date", "Customer Reference No.", "Regulated Entity No.", "Permit No.", "Permit Area Name", and "Project Number" if available. The applicants will use the dropdown menu for "Permit Type", "Project Type", and "Submission Type". The "Title V Form Release Date", "Form Number", "APD ID Number", and "Version Revised Date" are present and cannot be altered.

Any subsequent submittals must have a new date.

Table of Contents

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the “Data Submitted” column will display a “Yes”. If no information is submitted, the “Data Submitted” column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

On the Table of Contents sheet, there are filter dropdowns in row 3 that are optional tools to simplify data shown on the sheet.

To use the Table of Contents filter(s):

-Locate row 3 on the Table of Contents sheet.

-Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.

-Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the “OK” button.

-The table will filter out data that has not been selected.

-Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly.

To return to the original state of the sheet, select the “(Select All)” checkbox for all table column filters.

OP-SUM Table 1

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

OP-REQ2

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-REQ2 form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

Unit Attribute Tables begin with [Page 1](#):

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the “Description of Change and Provisional Terms and Conditions” section of Form OP-2. The OP-2 description should clearly identify whether existing UA data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

OP-UA (including OP-SUM and OP-REQ2) Form Instructions can be found at the link below:

<https://www.tceq.texas.gov/permitting/air/forms/titlev/unit-attributes/air-all-ua-forms>

Website Links:

Decision Support System

<https://www.tceq.texas.gov/permitting/air/titlev/decision-support-system>

Permitting Tools and Guidance for General Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/generalpermits/gop_experts.html

Permitting Tools and Guidance for Site Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	
Table 1	N/A	Page 1	

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description

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Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:

The UA Form includes General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur.

This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the unit attribute tables as applicable. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form.

The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions.

When pasting, always use Excel's "Paste as Values" option from the right-clicking menu. "Paste as Values" can be used when data repeats on multiple forms.

Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.)

Accessibility disclaimer: this form contains intentionally blank cells.

Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect.

If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.

Instructions:

[General Information](#)

The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site:

"Date", "Customer Reference No.", "Regulated Entity No.", "Permit No.", "Permit Area Name", and "Project Number" if available. The applicants will use the dropdown menu for "Permit Type", "Project Type", and "Submission Type". The "Title V Form Release Date", "Form Number", "APD ID Number", and "Version Revised Date" are present and cannot be altered.

Any subsequent submittals must have a new date.

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Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the “Data Submitted” column will display a “Yes”. If no information is submitted, the “Data Submitted” column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

On the Table of Contents sheet, there are filter dropdowns in row 3 that are optional tools to simplify data shown on the sheet.

To use the Table of Contents filter(s):

-Locate row 3 on the Table of Contents sheet.

-Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.

-Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the “OK” button.

-The table will filter out data that has not been selected.

-Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly.

To return to the original state of the sheet, select the “(Select All)” checkbox for all table column filters.

[OP-SUM Table 1](#)

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

[OP-REQ2](#)

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-REQ2 form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

Unit Attribute Tables begin with [Page 1](#):

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the “Description of Change and Provisional Terms and Conditions” section of Form OP-2. The OP-2 description should clearly identify whether existing UA data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

OP-UA (including OP-SUM and OP-REQ2) Form Instructions can be found at the link below:

<https://www.tceq.texas.gov/permitting/air/forms/titlev/unit-attributes/air-all-ua-forms>

Website Links:

Decision Support System

<https://www.tceq.texas.gov/permitting/air/titlev/decision-support-system>

Permitting Tools and Guidance for General Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/generalpermits/gop_experts.html

Permitting Tools and Guidance for Site Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html

**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10041
APD ID Number:	38v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	
Table 1a	30 TAC Chapter 115, Subchapter C: Loading and Unloading of Volatile Organic Compounds	Page 1	Yes
Table 1b	30 TAC Chapter 115, Subchapter C: Loading and Unloading of Volatile Organic Compounds	Page 2	
Table 2	40 CFR Part 60, Subpart XX: Standards of Performance for Bulk Gasoline Terminals	Page 3	
Table 3	40 CFR Part 63, Subpart R: National Emission Standards for Gasoline Distribution Facilities	Page 4	
Table 4a	40 CFR Part 63, Subpart Y: National Emission Standards for Marine Vessel Loading Operations	Page 5	
Table 4b	40 CFR Part 63, Subpart Y: National Emission Standards for Marine Vessel Loading Operations	Page 6	
Table 5	40 CFR Part 61, Subpart BB: National Emission Standards for Benzene Emissions from Benzene Transfer Operations	Page 7	
Table 6	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 8	
Table 7a	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 9	
Table 7b	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 10	
Table 7c	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 11	
Table 7d	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 12	
Table 7e	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 13	
Table 7f	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Transfer Operations	Page 14	

**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table of Contents

Table	Regulation	Page	Data Submitted
Table 8	40 CFR Part 63, Subpart CCCCCC: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	Page 15	Yes
Table 9a	40 CFR Part 63, Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing	Page 16	
Table 9b	40 CFR Part 63, Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing	Page 17	
Table 9c	40 CFR Part 63, Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing	Page 18	
Table 10a	40 CFR Part 63, Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities	Page 19	
Table 10b	40 CFR Part 63, Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities	Page 20	
Table 11a	40 CFR Part 63, Subpart EEEE: National Emission Standards for Hazardous Air Pollutants: Organic Liquid Distribution (Non-Gasoline)	Page 21	
Table 11b	41 CFR Part 63, Subpart EEEE: National Emission Standards for Hazardous Air Pollutants: Organic Liquid Distribution (Non-Gasoline)	Page 22	

**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds**

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
FLD651227	R5211	OTHER	NONE	-	VOC1	LOAD	0.5-	20K-	
FDSP600065	R5211	MOTOR	NONE	-	GAS1	UNLOAD	0.5-11S		
FDSP600393	R5211	MOTOR	NONE	-	GAS1	UNLOAD	0.5-11S		
FLD02890DSL	R5211	OTHER	NONE	-	VOC1	LOAD	0.5-	20K-	
FDSP601907	R5211	MOTOR	NONE	-	VOC1	UNLOAD	0.5-11S		
FLD818116	R5211	OTHER	NONE	-	GAS1	LOAD	1.5-	20K-	

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**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart CCCCCC: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
FDSP600065	R5211	10K-100K
FDSP600393	R5211	
FDSP601907	R5211	10K-100K

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**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2013
Form Number:	10024
APD ID Number:	53v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	
Table 1	40 CFR Part 60, Subpart EE: Standards of Performance for Surface Coatings of Metal Furniture	Page 1	
Table 2	40 CFR Part 60, Subpart MM: Standards of Performance for Automobile and Light-Duty Truck Surface Coating	Page 2	
Table 3	40 CFR Part 60, Subpart TT: Standards of Performance for Metal Coil Surface Coating	Page 3	
Table 4	40 CFR Part 60, Subpart WW: Standards of Performance for Beverage Can Surface Coating Industry	Page 4	
Table 5	40 CFR Part 60, Subpart SS: Standards of Performance for Industrial Surface Coating: Large Appliance	Page 5	
Table 6	40 CFR Part 60, Subpart TTT: Standards of Performance for Industrial Surface Coating: Surface Coating of Plastic Parts for Business Machines	Page 6	
Table 7	40 CFR Part 60, Subpart RR: Standard of Performance for Pressure Sensitive Tape and Label Surface Coating Operations	Page 7	
Table 8a	30 TAC Chapter 115, Subchapter E, Division 2: Surface Coating Processes	Page 8	Yes
Table 8b	30 TAC Chapter 115, Subchapter E, Division 2: Surface Coating Processes	Page 9	Yes
Table 8c	30 TAC Chapter 115, Subchapter E, Division 2: Surface Coating Processes	Page 10	
Table 8d	30 TAC Chapter 115, Subchapter E, Division 2: Surface Coating Processes	Page 11	Yes
Table 9a	40 CFR Part 63, Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities	Page 12	
Table 9b	40 CFR Part 63, Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities	Page 13	
Table 9c	40 CFR Part 63, Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities	Page 14	
Table 9d	40 CFR Part 63, Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities	Page 15	
Table 9e	40 CFR Part 63, Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities	Page 16	
Table 10a	40 CFR Part 63, Subpart JJ: National Emission Standards for Wood Furniture Manufacturing Operations	Page 17	

**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table	Regulation	Page	Data Submitted
Table 10b	40 CFR Part 63, Subpart JJ: National Emission Standards for Wood Furniture Manufacturing Operations	Page 18	
Table 10c	40 CFR Part 63, Subpart JJ: National Emission Standards for Wood Furniture Manufacturing Operations	Page 19	
Table 11a	40 CFR Part 63, Subpart PPPP: National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products	Page 20	
Table 11b	40 CFR Part 63, Subpart PPPP: National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products	Page 21	
Table 11c	40 CFR Part 63, Subpart PPPP: National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products	Page 22	
Table 11d	40 CFR Part 63, Subpart PPPP: National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products	Page 23	
Table 11e	40 CFR Part 63, Subpart PPPP: National Emission Standards for Hazardous Air Pollutants for Surface Coating of Plastic Parts and Products	Page 24	
Table 12a	30 TAC Chapter 115, Subchapter E, Division 5: Control Requirements for Surface Coating Processes	Page 25	Yes
Table 12b	30 TAC Chapter 115, Subchapter E, Division 5: Control Requirements for Surface Coating Processes	Page 26	
Table 12c	30 TAC Chapter 115, Subchapter E, Division 5: Control Requirements for Surface Coating Processes	Page 27	Yes
Table 13	30 TAC Chapter 115, Subchapter E, Division 7: Miscellaneous Industrial Adhesives	Page 28	

**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
SURF656672	R5115-GRPSURF	NO		AERO		OTHER	NONE	
SURF600396	R5115-GRPSURF	NO		BODIN				
SURF714	R5115-GRPSURF	NO		MISM		OTHER	NONE	
SURF601064	R5115-GRPSURF	NO		AERO		OTHER	NONE	
SURF892	R5115-GRPSURF	NO		AERO		OTHER	NONE	

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**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 8b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Process ID No.	SOP Index No.	Alternative Requirements (AR)	AR ID No.	Miscellaneous Coating Type	Vehicle Refinishing Coating Type	Mirror Backing	Wood Coating Type
SURF714	R5115-GRPSURF	NO		OTHER			

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**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 8d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Process ID No.	SOP Index No.	Aerospace Coating Type	Comply with §63.750	Flush	Cleaning Solvents	Aqueous	Solvent Vapor Pressure
SURF656672	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF601064	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF892	R5115-GRPSURF	SPEC		NO	YES	YES	YES

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**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 12a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 5: Control Requirements for Surface Coating Processes**

Process ID No.	SOP Index No.	Exemption	Alternative Control	Alt Control ID	Low Usage	Alt Record	Process Type
SURF656672	R5115-GRPSURF	NONE	NONE				MMP
SURF600396	R5115-GRPSURF	NONE	NONE				MVMMPP
SURF714	R5115-GRPSURF	NONE	NONE				MMP
SURF601064	R5115-GRPSURF	NONE	NONE				MMP
SURF892	R5115-GRPSURF	NONE	NONE				MMP

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**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 12c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 5: Control Requirements for Surface Coating Processes**

Process ID No.	SOP Index No.	Coating Used	Extreme High-Gloss	Plastic Parts Low Usage	Drying Method	Application System
SURF656672	R5115-GRPSURF	LB/GAL			AIR	OTHER
SURF600396	R5115-GRPSURF	LB/GAL				
SURF714	R5115-GRPSURF	LB/GAL			AIR	OTHER
SURF601064	R5115-GRPSURF	LB/GAL			AIR	OTHER
SURF892	R5115-GRPSURF	LB/GAL			AIR	OTHER

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**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10008
APD ID Number:	37v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table	Regulation	Page
N/A	N/A	OP-SUM Table 1
N/A	N/A	OP-REQ2
Table 1	40 CFR Part 60, Subpart K: Standards of Performance for Storage Vessels for Petroleum Liquids	Page 1
Table 2	40 CFR Part 60, Subpart Ka: Standards of Performance for Storage Vessels for Petroleum Liquids	Page 2
Table 3	40 CFR Part 60, Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)	Page 3
Table 4a	30 TAC Chapter 115, Subchapter B: Storage of Volatile Organic Compounds (VOCs)	Page 4
Table 4b	30 TAC Chapter 115, Subchapter B: Storage of Volatile Organic Compounds (VOCs)	Page 5
Table 5	40 CFR Part 63, Subpart R: National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	Page 6
Table 6	40 CFR Part 61, Subpart Y: National Emission Standards for Benzene Emissions from Benzene Storage Vessels	Page 7
Table 7	40 CFR Part 63, Subpart OO: National Emission Standards for Tanks - Level 1	Page 8
Table 8a	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 9
Table 8b	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 10
Table 8c	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 11
Table 8d	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 12
Table 9a	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Storage Vessels	Page 13
Table 9b	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Storage Vessels	Page 14

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table 10b	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 16
Table 10c	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 17
Table 10d	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 18
Table 11a	40 CFR Part 61, Subpart L: National Emission Standards for Benzene Emissions from Coke By-Product Recovery Plants	Page 19
Table 11b	40 CFR Part 61, Subpart L: National Emission Standards for Benzene Emissions from Coke By-Product Recovery Plants	Page 20
Table 12a	40 CFR Part 61, Subpart FF: National Emission Standards for Benzene Waste Operations (Tanks)	Page 21
Table 12b	40 CFR Part 61, Subpart FF: National Emission Standards for Benzene Waste Operations (Tanks)	Page 22
Table 12c	40 CFR Part 61, Subpart FF: National Emission Standards for Benzene Waste Operations (Tanks)	Page 23
Table 13a	40 CFR Part 60, Subpart QQQ: Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	Page 24
Table 13b	40 CFR Part 60, Subpart QQQ: Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	Page 25
Table 14a	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Wastewater	Page 26
Table 14b	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Wastewater	Page 27
Table 14c	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Wastewater	Page 28
Table 14d	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Wastewater	Page 29
Table 14e	40 CFR Part 63, Subpart G: National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Wastewater	Page 30
Table 15a	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 31

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table 15c	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 33
Table 16a	40 CFR Part 63, Subpart HH: National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities	Page 34
Table 16b	40 CFR Part 63, Subpart HH: National Emission Standards for Hazardous Air Pollutants from Oil and Natural Gas Production Facilities	Page 35
Table 17a	40 CFR Part 63, Subpart U: National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins, Storage Vessels	Page 36
Table 17b	40 CFR Part 63, Subpart U: National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins, Storage Vessels	Page 37
Table 18a	40 CFR Part 63, Subpart U: National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins, Wastewater	Page 38
Table 18b	40 CFR Part 63, Subpart U: National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins, Wastewater	Page 39
Table 18c	40 CFR Part 63, Subpart U: National Emission Standards for Hazardous Air Pollutant Emissions: Group I Polymers and Resins, Wastewater	Page 40
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Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		AF20071AST	GRPDIESEL	TANK AF-2007-AST					106.478	09/04/2000
		AR08943AST	GRPJETA	TANK AR-894-3-AST					106.478	09/04/2000
		AW00011AST	GRPDIESEL	TANK AW-0001-1-AST					106.478	09/04/2000
		AW00012AST	GRPDIESEL	TANK AW-0001-2-AST					106.478	09/04/2000
		AW74661AST	GRPDIESEL	TANK AW-7466-1-AST					106.478	09/04/2000
		AW76331AST	GRPDIESEL	TANK AW-7633-1-AST					106.478	09/04/2000
		BO52721AST	GRPDIESEL	TANK BO-5272-1-AST					106.478	09/04/2000
		CE01711AST	GRPDIESEL	TANK CE-0171-1-AST					106.478	09/04/2000
		CE01712AST	GRPDIESEL	TANK CE-0171-2-AST					106.478	09/04/2000
		CE01712BAST	GRPDIESEL	TANK CE-0171-2B-AST					106.478	09/04/2000
		CE01713AST	GRPDIESEL	TANK CE-0171-3-AST					106.478	09/04/2000
		CE01714BAST	GRPDIESEL	TANK CE-0171-4B-AST					106.478	09/04/2000
		CE01715AST	GRPDIESEL	TANK CE-0171-5-AST					106.478	09/04/2000
		CE01716AST	GRPDIESEL	TANK CE-0171-6-AST					106.478	09/04/2000
		CE01781AST	GRPDIESEL	TANK CE-0178-1-AST					106.478	09/04/2000
		CE01782AST	GRPDIESEL	TANK CE-0178-2-AST					106.478	09/04/2000
		CE01791AST	GRPDIESEL	TANK CE-0179-1-AST					106.478	09/04/2000
		CE03951AST	GRPDIESEL	TANK CE-0395-1-AST					106.478	09/04/2000
		CE08171AST	GRPDIESEL	TANK CE-0817-1-AST					106.478	09/04/2000
		CE08261AST	GRPDIESEL	TANK CE-0826-1-AST					106.478	09/04/2000
		CE08281AST	GRPDIESEL	TANK CE-0828-1-AST					106.478	09/04/2000
		CE09541AST	GRPDIESEL	TANK CE-0954-1-AST					106.478	09/04/2000
		CE09801AST	GRPDIESEL	TANK CE-0980-1-AST					106.478	09/04/2000
		CE10521AST	GRPDIESEL	TANK CE-1052-1-AST					106.478	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		CE10522AST	GRPDIESEL	TANK CE-10522-2-AST					106.478	09/04/2000
		CE10523AST	GRPDIESEL	TANK CE-1052-3-AST					106.478	09/04/2000
		CE11601AST	GRPDIESEL	TANK CE-1601-1-AST					106.478	09/04/2000
		CE11602AST	GRPDIESEL	TANK CE-1601-2-AST					106.478	09/04/2000
		CE12041AST	GRPDIESEL	TANK CE-1204-1-AST					106.478	09/04/2000
		CE12071AST	GRPDIESEL	TANK CE-1207-1-AST					106.478	09/04/2000
		CE160001AST	GRPDIESEL	TANK CE-16000-1-AST					106.478	09/04/2000
		CE20001AAST	GRPDIESEL	TANK CE-2000-1A-AST					106.478	09/04/2000
		CE20002AST	GRPDIESEL	TANK CE-2000-2-AST					106.478	09/04/2000
		CE20003AST	GRPDIESEL	TANK CE-2000-3-AST					106.478	09/04/2000
		CE20004AST	GRPDIESEL	TANK CE-2000-4-AST					106.478	09/04/2000
		CE20571AST	GRPDIESEL	TANK CE-2057-1-AST					106.478	09/04/2000
		CE20581AST	GRPDIESEL	TANK CE-2058-1-AST					106.478	09/04/2000
		CE20961AST	GRPDIESEL	TANK CE-2096-1-AST					106.478	09/04/2000
		CE21671AST	GRPDIESEL	TANK CE-2167-1-AST					106.478	09/04/2000
		CE21691AST	GRPDIESEL	TANK CE-2169-1-AST					106.478	09/04/2000
		CE23251AST	GRPDIESEL	TANK CE-2325-1-AST					106.478	09/04/2000
		CE24841AST	GRPDIESEL	TANK CE-2484-1-AST					106.478	09/04/2000
		CE31062AST	GRPDIESEL	TANK CE-3106-2-AST					106.478	09/04/2000
		CE43801AST	GRPDIESEL	TANK CE-4380-1-AST					106.478	09/04/2000
		CE50751AST	GRPDIESEL	TANK CE-5075-1-AST					106.478	09/04/2000
		CE51601AST	GRPDIESEL	TANK CE-5160-1-AST					106.478	09/04/2000
		CE55951AST	GRPDIESEL	TANK CE-5595-1-AST					106.478	09/04/2000
		CE65781AST	GRPDIESEL	TANK CE-6578-1-AST					106.478	09/04/2000
		CE65822AST	GRPDIESEL	TANK CE-6582-2-AST					106.478	09/04/2000
		CE65861AST	GRPDIESEL	TANK CE-6586-1-AST					106.478	09/04/2000
		CE65882AST	GRPDIESEL	TANK CE-6588-2-AST					106.478	09/04/2000
		CE65921AST	GRPDIESEL	TANK CE-6592-1-AST					106.478	09/04/2000
		CE65961AST	GRPDIESEL	TANK CE-6596-AST-1					106.478	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		CE66761AST	GRPDIESEL	TANK CE-6676-1-AST					106.478	09/04/2000
		CE70651AST	GRPDIESEL	TANK CE-7065-1-AST					106.478	09/04/2000
		CE75322AST	GRPDIESEL	TANK CE-7532-2-AST					106.478	09/04/2000
		CE75351AST	GRPDIESEL	TANK CE-7535-1-AST					106.478	09/04/2000
		CE87511AST	GRPDIESEL	TANK CE-8751-1-AST					106.478	09/04/2000
		CE90641AST	GRPDIESEL	TANK CE-9064-1-AST					106.478	09/04/2000
		CS04741AST	GRPDIESEL	TANK CS-0474-1-AST					106.478	09/04/2000
		CS04742AST	GRPDIESEL	TANK CS-0474-2-AST					106.478	09/04/2000
		CS14081AST	GRPDIESEL	TANK CS-1408-1-AST					106.478	09/04/2000
		CS14082AST	GRPDIESEL	TANK CS-1408-2-AST					106.478	09/04/2000
		CS14181AST	GRPDIESEL	TANK CS-1418-1-AST					106.478	09/04/2000
		CS14182AST	GRPDIESEL	TANK CS-1418-2-AST					106.478	09/04/2000
		CS14432AST	GRPDIESEL	TANK CS-1443-2-AST					106.478	09/04/2000
		DC84001AST	GRPDIESEL	TANK DC-8400-A-AST					106.478	09/04/2000
		FS28901AST	GRPDIESEL	TANK FS-2890-1-AST					106.478	09/04/2000
		FS28902AST	GRPGAS	TANK FS-2890-2-AST					106.478	09/04/2000
		LB15311AST	GRPDIESEL	TANK LB-1531-1-AST					106.478	09/04/2000
		LB15312AST	GRPDIESEL	TANK LB-1531-2-AST					106.478	09/04/2000
		LB16101AST	GRPDIESEL	TANK LB-1610-1-AST					106.478	09/04/2000
		LB16102AST	GRPDIESEL	TANK LB-1610-2-AST					106.478	09/04/2000
		LB16231AST	GRPDIESEL	TANK LB-1623-1-AST					106.478	09/04/2000
		LB16741AST	GRPDIESEL	TANK LB-1674-1-AST					106.478	09/04/2000
		LB16751AST	GRPDIESEL	TANK LB-1675-1-AST					106.478	09/04/2000
		LR111011AST	GRPJETA	TANK LR-11101-1-AST					106.478	09/04/2000
		LR111021AST	GRPJETA	TANK LR-11102-1-AST					106.478	09/04/2000
		LR50231AST	GRPGAS	TANK LR-5023-1-AST					106.478	09/04/2000
		LR50232AST	GRPGAS	TANK LR-5023-2-AST					106.478	09/04/2000
		LR50233AST	GRPDIESEL	TANK LR-5023-3-AST					106.478	09/04/2000
		MW33521AST	GRPDIESEL	TANK MW-3352-1-AST					106.478	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		MW34251AST	GRPDIESEL	TANK MW-3425-1-AST					106.478	09/04/2000
		MW37461AST	GRPDIESEL	TANK CE-3746-1-AST					106.478	09/04/2000
		MW37501AST	GRPDIESEL	TANK MW-3750-1-AST					106.478	09/04/2000
		MW44291AST	GRPDIESEL	TANK MW-4429-1-AST					106.478	09/04/2000
		MW44301AST	GRPDIESEL	TANK MW-44430-1-AST					106.478	09/04/2000
		MW45591AST	GRPDIESEL	TANK MW-4559-1-AST					106.478	09/04/2000
		MW45592AST	GRPDIESEL	TANK MW-4559-2-AST					106.478	09/04/2000
		MW45593AST	GRPDIESEL	TANK MW-4559-3-AST					106.478	09/04/2000
		MW45594AST	GRPDIESEL	TANK MW-4559-4-AST					106.478	09/04/2000
		MW64181AST	GRPDIESEL	TANK MW-6418-1-AST					106.478	09/04/2000
		MW76021AST	GRPDIESEL	TANK MW-7602-1-AST					106.478	09/04/2000
		SF10301AST	GRPDIESEL	TANK SF-1030-1-AST					106.478	09/04/2000
		SF52751AST	GRPDIESEL	TANK SF-5275-1-AST					106.478	09/04/2000
		TW109081AST	GRPDIESEL	TANK TW-10908-1-AST					106.478	09/04/2000
		TW92251AST	GRPDIESEL	TANK TW-9225-A-AST					106.478	09/04/2000

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Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
AF20071AST		PTLQ-3	10K-							
AR08943AST		PTLQ-3	10K-							
AW00011AST		PTLQ-3	10K-							
AW00012AST		PTLQ-3	10K-							
AW74661AST		PTLQ-3	10K-							
AW76331AST		PTLQ-3	10K-							
BO52721AST		PTLQ-3	10K-							
CE01711AST		PTLQ-3	10K-							
CE01712AST		PTLQ-3	10K-							
CE01712BAST		PTLQ-3	10K-							
CE01713AST		PTLQ-3	10K-							
CE01714BAST		PTLQ-3	10K-							
CE01715AST		PTLQ-3	10K-							
CE01716AST		PTLQ-3	10K-							
CE01781AST		PTLQ-3	10K-							
CE01782AST		PTLQ-3	10K-							
CE01791AST		PTLQ-3	10K-							
CE03951AST		PTLQ-3	10K-							
CE08171AST		PTLQ-3	10K-							
CE08261AST		PTLQ-3	10K-							
CE08281AST		PTLQ-3	10K-							
CE09541AST		PTLQ-3	10K-							
CE09801AST		PTLQ-3	10K-							
CE10521AST		PTLQ-3	10K-							
CE10522AST		PTLQ-3	10K-							
CE10523AST		PTLQ-3	10K-							
CE11601AST		PTLQ-3	10K-							
CE11602AST		PTLQ-3	10K-							
CE12041AST		PTLQ-3	10K-							
CE12071AST		PTLQ-3	10K-							

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Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
CE160001AST		PTLQ-3	10K-							
CE20001AAST		PTLQ-3	10K-							
CE20002AST		PTLQ-3	10K-							
CE20003AST		PTLQ-3	10K-							
CE20004AST		PTLQ-3	10K-							
CE20571AST		PTLQ-3	10K-							
CE20581AST		PTLQ-3	10K-							
CE20961AST		PTLQ-3	10K-							
CE21671AST		PTLQ-3	10K-							
CE21691AST		PTLQ-3	10K-							
CE23251AST		PTLQ-3	10K-							
CE24841AST		PTLQ-3	10K-							
CE31062AST		PTLQ-3	10K-							
CE43801AST		PTLQ-3	10K-							
CE50751AST		PTLQ-3	10K-							
CE51601AST		PTLQ-3	10K-							
CE55951AST		PTLQ-3	10K-							
CE65781AST		PTLQ-3	10K-							
CE65822AST		PTLQ-3	10K-							
CE65861AST		PTLQ-3	10K-							
CE65882AST		PTLQ-3	10K-							
CE65921AST		PTLQ-3	10K-							
CE65961AST		PTLQ-3	10K-							
CE66761AST		PTLQ-3	10K-							
CE70651AST		PTLQ-3	10K-							
CE75322AST		PTLQ-3	10K-							
CE75351AST		PTLQ-3	10K-							
CE87511AST		PTLQ-3	10K-							
CE90641AST		PTLQ-3	10K-							
CS04741AST		PTLQ-3	10K-							

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Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
CS04742AST		PTLQ-3	10K-							
CS14081AST		PTLQ-3	10K-							
CS14082AST		PTLQ-3	10K-							
CS14181AST		PTLQ-3	10K-							
CS14182AST		PTLQ-3	10K-							
CS14432AST		PTLQ-3	10K-							
DC84001AST		PTLQ-3	10K-							
FS28901AST		PTLQ-3	10K-							
FS28902AST		PTLQ-3	10K-							
LB15311AST		PTLQ-3	10K-							
LB15312AST		PTLQ-3	10K-							
LB16101AST		PTLQ-3	10K-							
LB16102AST		PTLQ-3	10K-							
LB16231AST		PTLQ-3	10K-							
LB16741AST		PTLQ-3	10K-							
LB16751AST		PTLQ-3	10K-							
LR111011AST		PTLQ-3	40K+	IFR						
LR111021AST		PTLQ-3	40K+	IFR						
LR50231AST	63CCCCC-TANK	GASSTN								
LR50232AST	63CCCCC-TANK	GASSTN								
LR50233AST		PTLQ-3	10K-							
MW33521AST		PTLQ-3	10K-							
MW34251AST		PTLQ-3	10K-							
MW37461AST		PTLQ-3	10K-							
MW37501AST		PTLQ-3	10K-							
MW44291AST		PTLQ-3	10K-							
MW44301AST		PTLQ-3	10K-							
MW45591AST		PTLQ-3	10K-							

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Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
MW45592AST		PTLQ-3	10K-							
MW45593AST		PTLQ-3	10K-							
MW45594AST		PTLQ-3	10K-							
MW64181AST		PTLQ-3	10K-							
MW76021AST		PTLQ-3	10K-							
SF10301AST		PTLQ-3	10K-							
SF52751AST		PTLQ-3	10K-							
TW109081AST		PTLQ-3	10K-							
TW92251AST		PTLQ-3	10K-							

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**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
AF20071AST		NO		VOC1	A1K-25K			
AR08943AST		NO		VOC1	A1K-25K			
AW00011AST		NO		VOC1	A1K-			
AW00012AST		NO		VOC1	A1K-			
AW74661AST		NO		VOC1	A1K-			
AW76331AST		NO		VOC1	A1K-			
BO52721AST		NO		VOC1	A1K-			
CE01711AST		NO		VOC1	A1K-25K			
CE01712AST		NO		VOC1	A1K-			
CE01712BAST		NO		VOC1	A1K-			
CE01713AST		NO		VOC1	A1K-			
CE01714BAST		NO		VOC1	A1K-			
CE01715AST		NO		VOC1	A1K-			
CE01716AST		NO		VOC1	A1K-			
CE01781AST		NO		VOC1	A1K-25K			
CE01782AST		NO		VOC1	A1K-25K			
CE01791AST		NO		VOC1	A1K-25K			
CE03951AST		NO		VOC1	A1K-			
CE08171AST		NO		VOC1	A1K-			
CE08261AST		NO		VOC1	A1K-			
CE08281AST		NO		VOC1	A1K-			
CE09541AST		NO		VOC1	A1K-			
CE09801AST		NO		VOC1	A1K-25K			
CE10521AST		NO		VOC1	A1K-25K			
CE10522AST		NO		VOC1	A1K-			
CE10523AST		NO		VOC1	A1K-			
CE11601AST		NO		VOC1	A1K-			
CE11602AST		NO		VOC1	A40K+			
CE12041AST		NO		VOC1	A1K-			
CE12071AST		NO		VOC1	A1K-			

**Storage Tank/Vessel Attributes
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**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
CE160001AST		NO		VOC1	A1K-			
CE20001AAST		NO		VOC1	A1K-25K			
CE20002AST		NO		VOC1	A1K-25K			
CE20003AST		NO		VOC1	A1K-25K			
CE20004AST		NO		VOC1	A1K-25K			
CE20571AST		NO		VOC1	A1K-			
CE20581AST		NO		VOC1	A1K-			
CE20961AST		NO		VOC1	A1K-			
CE21671AST		NO		VOC1	A1K-			
CE21691AST		NO		VOC1	A1K-			
CE23251AST		NO		VOC1	A1K-			
CE24841AST		NO		VOC1	A1K-			
CE31062AST		NO		VOC1	A1K-25K			
CE43801AST		NO		VOC1	A1K-			
CE50751AST		NO		VOC1	A1K-25K			
CE51601AST		NO		VOC1	A1K-			
CE55951AST		NO		VOC1	A1K-			
CE65781AST		NO		VOC1	A1K-25K			
CE65822AST		NO		VOC1	A1K-25K			
CE65861AST		NO		VOC1	A1K-25K			
CE65882AST		NO		VOC1	A1K-25K			
CE65921AST		NO		VOC1	A1K-25K			
CE65961AST		NO		VOC1	A1K-25K			
CE66761AST		NO		VOC1	A1K-			
CE70651AST		NO		VOC1	A1K-			
CE75322AST		NO		VOC1	A1K-			
CE75351AST		NO		VOC1	A1K-			
CE87511AST		NO		VOC1	A1K-			
CE90641AST		NO		VOC1	A40K+			
CS04741AST		NO		VOC1	A40K+			

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**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
CS04742AST		NO		VOC1	A1K-			
CS14081AST		NO		VOC1	A40K+			
CS14082AST		NO		VOC1	A1K-			
CS14181AST		NO		VOC1	A1K-			
CS14182AST		NO		VOC1	A1K-			
CS14432AST		NO		VOC1	A1K-			
DC84001AST		NO		VOC1	A1K-			
FS28901AST		NO		VOC1	A1K-			
FS28902AST		NO		VOC1	A1K-			
LB15311AST		NO		VOC1	A40K+			
LB15312AST		NO		VOC1	A40K+			
LB16101AST		NO		VOC1	A1K-			
LB16102AST		NO		VOC1	A1K-			
LB16231AST		NO		VOC1	A1K-25K			
LB16741AST		NO		VOC1	A40K+			
LB16751AST		NO		VOC1	A1K-			
LR111011AST		NO		VOC1	A40K+			
LR111021AST		NO		VOC1	A40K+			
LR50231AST	63CCCCC-TANK	NO		GASMV	A1K-25K			
LR50232AST	63CCCCC-TANK	NO		GASMV	A1K-25K			
LR50233AST		NO		VOC1	A1K-25K			
MW33521AST		NO		VOC1	A1K-			
MW34251AST		NO		VOC1	A1K-			
MW37461AST		NO		VOC1	A1K-			
MW37501AST		NO		VOC1	A1K-			
MW44291AST		NO		VOC1	A1K-			
MW44301AST		NO		VOC1	A1K-			
MW45591AST		NO		VOC1	A1K-25K			

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**Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
MW45592AST		NO		VOC1	A1K-			
MW45593AST		NO		VOC1	A1K-			
MW45594AST		NO		VOC1	A1K-			
MW64181AST		NO		VOC1	A1K-			
MW76021AST		NO		VOC1	A1K-			
SF10301AST		NO		VOC1	A1K-			
SF52751AST		NO		VOC1	A1K-			
TW109081AST		NO		VOC1	A40K+			
TW92251AST		NO		VOC1	A1K-			

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**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
AF20071AST			NONE1	1-1.5				
AR08943AST			NONE1	1-1.5				
AW00011AST			NONE1	1-1.5				
AW00012AST			NONE1	1-1.5				
AW74661AST			NONE1	1-1.5				
AW76331AST			NONE1	1-1.5				
BO52721AST			NONE1	1-1.5				
CE01711AST			NONE1	1-1.5				
CE01712AST			NONE1	1-1.5				
CE01712BAST			NONE1	1-1.5				
CE01713AST			NONE1	1-1.5				
CE01714BAST			NONE1	1-1.5				
CE01715AST			NONE1	1-1.5				
CE01716AST			NONE1	1-1.5				
CE01781AST			NONE1	1-1.5				
CE01782AST			NONE1	1-1.5				
CE01791AST			NONE1	1-1.5				
CE03951AST			NONE1	1-1.5				
CE08171AST			NONE1	1-1.5				
CE08261AST			NONE1	1-1.5				
CE08281AST			NONE1	1-1.5				
CE09541AST			NONE1	1-1.5				
CE09801AST			NONE1	1-1.5				
CE10521AST			NONE1	1-1.5				
CE10522AST			NONE1	1-1.5				
CE10523AST			NONE1	1-1.5				
CE11601AST			NONE1	1-1.5				
CE11602AST			NONE1	1-1.5				
CE12041AST			NONE1	1-1.5				
CE12071AST			NONE1	1-1.5				

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**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
CE160001AST			NONE1	1-1.5				
CE20001AAST			NONE1	1-1.5				
CE20002AST			NONE1	1-1.5				
CE20003AST			NONE1	1-1.5				
CE20004AST			NONE1	1-1.5				
CE20571AST			NONE1	1-1.5				
CE20581AST			NONE1	1-1.5				
CE20961AST			NONE1	1-1.5				
CE21671AST			NONE1	1-1.5				
CE21691AST			NONE1	1-1.5				
CE23251AST			NONE1	1-1.5				
CE24841AST			NONE1	1-1.5				
CE31062AST			NONE1	1-1.5				
CE43801AST			NONE1	1-1.5				
CE50751AST			NONE1	1-1.5				
CE51601AST			NONE1	1-1.5				
CE55951AST			NONE1	1-1.5				
CE65781AST			NONE1	1-1.5				
CE65822AST			NONE1	1-1.5				
CE65861AST			NONE1	1-1.5				
CE65882AST			NONE1	1-1.5				
CE65921AST			NONE1	1-1.5				
CE65961AST			NONE1	1-1.5				
CE66761AST			NONE1	1-1.5				
CE70651AST			NONE1	1-1.5				
CE75322AST			NONE1	1-1.5				
CE75351AST			NONE1	1-1.5				
CE87511AST			NONE1	1-1.5				
CE90641AST			NONE1	1-1.5				
CS04741AST			NONE1	1-1.5				

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**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
CS04742AST			NONE1	1-1.5				
CS14081AST			NONE1	1-1.5				
CS14082AST			NONE1	1-1.5				
CS14181AST			NONE1	1-1.5				
CS14182AST			NONE1	1-1.5				
CS14432AST			NONE1	1-1.5				
DC84001AST			NONE1	1-1.5				
FS28901AST			NONE1	1-1.5				
FS28902AST			NONE1	1.5+A				
LB15311AST			NONE1	1-1.5				
LB15312AST			NONE1	1-1.5				
LB16101AST			NONE1	1-1.5				
LB16102AST			NONE1	1-1.5				
LB16231AST			NONE1	1-1.5				
LB16741AST			NONE1	1-1.5				
LB16751AST			NONE1	1-1.5				
LR111011AST			IFR1	1-1.5				
LR111021AST			IFR1	1-1.5				
LR50231AST	63CCCCC-TANK		SFP1	1.5+A				
LR50232AST	63CCCCC-TANK		SFP1	1.5+A				
LR50233AST			NONE1	1-1.5				
MW33521AST			NONE1	1-1.5				
MW34251AST			NONE1	1-1.5				
MW37461AST			NONE1	1-1.5				
MW37501AST			NONE1	1-1.5				
MW44291AST			NONE1	1-1.5				
MW44301AST			NONE1	1-1.5				
MW45591AST			NONE1	1-1.5				

**Storage Tank/Vessel Attributes
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**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
MW45592AST			NONE1	1-1.5				
MW45593AST			NONE1	1-1.5				
MW45594AST			NONE1	1-1.5				
MW64181AST			NONE1	1-1.5				
MW76021AST			NONE1	1-1.5				
SF10301AST			NONE1	1-1.5				
SF52751AST			NONE1	1-1.5				
TW109081AST			NONE1	1-1.5				
TW92251AST			NONE1	1-1.5				

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**Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart CCCCCC: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
LR50232AST	63CCCCC-TANK	10K-100K	2000+	NO	2006-	YES

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**Table 23b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart CCCCCC: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**

Unit ID No.	SOP Index No.	Floating Roof	Constructed	GDF Compliance	Vapor Balance	Leak Rate	Static Pressure
LR50232AST	63CCCCC-TANK	NO	2008-	NONE	NO	NO	NO

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	11/21/2025
Customer Reference No.:	CN600919401
Regulated Entity No.:	RN100542729
Permit No.:	O1393
Permit Area Name:	Lackland Air Force Base
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
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N/A	N/A	OP-REQ2	
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Table 2a	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 4	Yes
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Table 5a	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 10	Yes
Table 5b	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 11	Yes
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**Stationary Reciprocating Internal Combustions Engine Attributes
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Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM159032	GRPICOMLGZ	Bldg. L02169, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM159033	GRPICOMLGI	Bldg. L07602, 1073 bhp (800 kW) Emergency Gen					§106.511	09/04/2000
		ICOM159033	GRPICOMLGZ	Bldg. L07602, 1073 bhp (800 kW) Emergency Gen					§106.511	09/04/2000
		ICOM162741	GRPICOM500I	Bldg. L05075, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM162741	GRPICOMLGZ	Bldg. L05075, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM162743	GRPICOM100I	Bldg. L01443, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM162743	GRPICOM100Z	Bldg. L01443, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600078	GRPICOM100Z	Bldg. L01030, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600107	GRPICOM250Z	Bldg. L05595, 134 bhp (100 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600110	GRPICOMLGZ	Bldg. L01050, 677 bhp (505 kW) Emergency Gen					§106.511	09/04/2000

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Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM600130	GRPICOM300I	Bldg. L06418, 275 bhp (205) kW Emergency Gen					§106.511	09/04/2000
		ICOM600130	GRPICOMLGZ	Bldg. L06418, 275 bhp (205) kW Emergency Gen					§106.511	09/04/2000
		ICOM600217	GRPICOM100Z	Bldg. L07532, 44 bhp (33 kW), Emergency Gen					§106.511	09/04/2000
		ICOM600220	GRPICOM100Z	Bldg. L07535, 34 bhp (25 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600226	GRPICOM300I	Bldg. L07633, 201 bhp (150 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600226	GRPICOMLGZ	Bldg. L07633, 201 bhp (150 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600267	GRPICOMLGZ	Bldg. L09062, 671 bhp (500 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600292	GRPICOM100Z	Bldg. L09225, 40 bhp (30 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600376	GRPICOMLGZ	Bldg. L04380, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600377	GRPICOMLGZ	Bldg. L04430, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000

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Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM600406	GRPICOM100Z	Bldg. L01418, 67 bhp (50 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600407	GRPICOM100I	Bldg. L00474, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600407	GRPICOM100Z	Bldg. L00474, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM600408	GRPICOM100Z	Bldg. L01408, 47 bhp (35 kW), Emergency Gen					§106.511	09/04/2000
		ICOM601059	GRPICOM250Z	Bldg. L01207, 174 bhp (130 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601061	GRPICOMLGI	Bldg. L02000, 1341 bhp (1000 kW) Emergency Gen #1					§106.511	09/04/2000
		ICOM601061	GRPICOMLGZ	Bldg. L02000, 1341 bhp (1000 kW) Emergency Gen #1					§106.511	09/04/2000
		ICOM601062	GRPICOMLGZ	Bldg. L02167, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601063	GRPICOM100Z	Bldg. L02096, 33 bhp (24.5 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601065	GRPICOM250Z	Bldg. L00817, 67 bhp (50 kW) Emergency Gen					§106.511	09/04/2000

**Stationary Reciprocating Internal Combustions Engine Attributes
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Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM601067	GRPICOM100Z	Bldg. L00935, 100 bhp (75 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601068	GRPICOM500I	Bldg. L00828, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601068	GRPICOMLGZ	Bldg. L00828, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601077	GRPICOM500I	Bldg. L00954, 268 bhp (200 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601077	GRPICOMLGZ	Bldg. L00954, 268 bhp (200 kW) Emergency Gen					§106.511	09/04/2000
		ICOM601079	GRPICOM250Z	Bldg. L03425, 201 bhp (150 kW) Emergency Gen					§106.511	09/04/2000
		ICOM624	GRPICOM250Z	Bldg. L03750, 125 kW Emergency Diesel Gen					§106.511	09/04/2000
		ICOM649879	GRPICOM100I	Bldg. L05160, 40 bhp (30 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649879	GRPICOM100Z	Bldg. L05160, 40 bhp (30 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649880	GRPICOM100I	Bldg. L06676, 40 bhp (30 kW) Emergency Gen					§106.511	09/04/2000

**Stationary Reciprocating Internal Combustions Engine Attributes
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Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM649880	GRPICOM100Z	Bldg. L06676, 40 bhp (30 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649881	GRPICOM100I	Bldg. K00171, 27 bhp (20 kW) Emergency Gen, Gate 1					§106.511	09/04/2000
		ICOM649881	GRPICOM100Z	Bldg. K00171, 27 bhp (20 kW) Emergency Gen, Gate 1					§106.511	09/04/2000
		ICOM649883	GRPICOM250I	Bldg. L03746, 134 bhp (100 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649883	GRPICOM250Z	Bldg. L03746, 134 bhp (100 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649884	GRPICOM250Z	Bldg. L08751, 241 bhp (180 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649888	GRPICOM500I	Bldg. L10908, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649888	GRPICOMLGZ	Bldg. L10908, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649889	GRPICOMLGZ	Bldg. L01204, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649890	GRPICOM500I	Bldg. L06578, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM649890	GRPICOMLGZ	Bldg. L06578, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649891	GRPICOMLGI	Bldg. L06582, 536 bhp (400 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649891	GRPICOMLGZ	Bldg. L06582, 536 bhp (400 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649893	GRPICOMLGI	Bldg. L01052A, 872 bhp (650 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649893	GRPICOMLGZ	Bldg. L01052A, 872 bhp (650 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649894	GRPICOMLGI	Bldg. L01052B, 872 bhp (650 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649894	GRPICOMLGZ	Bldg. L01052B, 872 bhp (650 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649895	GRPICOMLGI	Bldg. L16000, 1006 bhp (750 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649895	GRPICOMLGZ	Bldg. L16000, 1006 bhp (750 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649896	GRPICOMLGI	Bldg. L02007, 1341 bhp (1000 kW) Emergency Gen					§106.511	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM649896	GRPICOMLGZ	Bldg. L02007, 1341 bhp (1000 kW) Emergency Gen					§106.511	09/04/2000
		ICOM649897	GRPICOMLGZ	Bldg. L02000, 1676 bhp (1250 kW) Emergency Gen #2					§106.511	09/04/2000
		ICOM649898	GRPICOMLGI	1500KW E Emergency Gen BLDG 2000-4					§106.511	09/04/2000
		ICOM649898	GRPICOMLGZ	1500KW E Emergency Gen BLDG 2000-4					§106.511	09/04/2000
		ICOM649899	GRPICOM250Z	Bldg. L01204, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM658360	GRPICOMLGZ	Bldg. L06586, 494 bhp (368 kW) Emergency Gen					§106.511	09/04/2000
		ICOM690	GRPICOMLGI	Bldg. L03106, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM690	GRPICOMLGZ	Bldg. L03106, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM695896	GRPICOM100I	Bldg. L02057, 34 bhp (25 kW) Emergency Gen					§106.511	09/04/2000
		ICOM695896	GRPICOM100Z	Bldg. L02057, 34 bhp (25 kW) Emergency Gen					§106.511	09/04/2000

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		ICOM703671	GRPICOM500I	Bldg. K01623, 402 bhp (300 kW) Emergency Gen #1					§106.511	09/04/2000
		ICOM703671	GRPICOMLGZ	Bldg. K01623, 402 bhp (300 kW) Emergency Gen #1					§106.511	09/04/2000
		ICOM703673	GRPICOM500I	Bldg. L03352, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000
		ICOM703673	GRPICOMLGZ	Bldg. L03352, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000
		ICOM703681	GRPICOM100Z	EMERGENCY GEN BLDG 4429					§106.511	09/04/2000
		ICOM704087	GRPICOM500I	Bldg. L06596, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704087	GRPICOMLGZ	Bldg. L06596, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704092	GRPICOM100I	Bldg. L07065, 42 bhp (31 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704092	GRPICOM100Z	Bldg. L07065, 42 bhp (31 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704095	GRPICOMLGI	LEASEBACK 2220 HP ICOM BLDG 171-G1 CYBER					§106.511	09/04/2000

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		ICOM704095	GRPICOMLGZ	LEASEBACK 2220 HP ICOM BLDG 171-G1 CYBER					§106.511	09/04/2000
		ICOM704096	GRPICOM250Z	Bldg. K00171, 181 bhp (135 kW) ICOM EE #2 (171-G2)					§106.511	09/04/2000
		ICOM704097	GRPICOM300I	Bldg. K00171, 241 bhp (180 kW) EMGC #3 (171-G3)					§106.511	09/04/2000
		ICOM704097	GRPICOMLGZ	Bldg. K00171, 241 bhp (180 kW) EMGC #3 (171-G3)					§106.511	09/04/2000
		ICOM704099	GRPICOM100I	Bldg. K00171, 27 bhp (20 kW)Emergency Gen, Gate 2					§106.511	09/04/2000
		ICOM704099	GRPICOM100Z	Bldg. K00171, 27 bhp (20 kW)Emergency Gen, Gate 2					§106.511	09/04/2000
		ICOM704110	GRPICOMLGZ	Bldg. K01674, 516 bhp (385 kW) leaseback ICOM EMGC					§106.511	09/04/2000
		ICOM704112	GRPICOM250Z	Bldg. K01675, 201 bhp (150 kw) Emergency Gen					§106.511	09/04/2000
		ICOM704113	GRPICOMLGZ	Bldg. K01531, 335 bhp (250 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704115	GRPICOMLGZ	Bldg. K00178, 1207 bhp (900 kW) EMGC #1 (178-G1)					§106.511	09/04/2000

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		ICOM704116	GRPICOMLGZ	Bldg. K00178-G2, 1006 bhp (750 kW)Emergency Gen #2					§106.511	09/04/2000
		ICOM704122	GRPICOMLGI	Bldg. K00179, 1194 bhp (890 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704122	GRPICOMLGZ	Bldg. K00179, 1194 bhp (890 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704227	GRPICOM500I	Bldg. L06588, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704227	GRPICOMLGZ	Bldg. L06588, 402 bhp (300 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704230	GRPICOMLGI	Bldg. L06592, 536 bhp (400 kW) Emergency Gen					§106.511	09/04/2000
		ICOM704230	GRPICOMLGZ	Bldg. L06592, 536 bhp (400 kW) Emergency Gen					§106.511	09/04/2000
		ICOM706503	GRPICOMLGI	Bldg. L04559, 1073 bhp (800 kW), CEP EMGC #1					§106.511	09/04/2000
		ICOM706503	GRPICOMLGZ	Bldg. L04559, 1073 bhp (800 kW), CEP EMGC #1					§106.511	09/04/2000
		ICOM706504	GRPICOMLGI	Bldg. L04559, 1073 bhp (800 kW), CEP EMGC Gen#2					§106.511	09/04/2000

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Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		ICOM706504	GRPICOMLGZ	Bldg. L04559, 1073 bhp (800 kW), CEP EMGC Gen#2					§106.511	09/04/2000
		ICOM706505	GRPICOMLGI	Bldg. L04559, 1073 bhp (800 kW), CEP ICOM EMGC #3					§106.511	09/04/2000
		ICOM706505	GRPICOMLGZ	Bldg. L04559, 1073 bhp (800 kW), CEP ICOM EMGC #3					§106.511	09/04/2000
		ICOM712	GRPICOMLGZ	Bldg. L02058, 1073 bhp (800kW) Emergency Gen					§106.511	09/04/2000
		ICOM717028	GRPICOMLGI	800 KW EMERGENCY GENERATOR, B980					§106.511	09/04/2000
		ICOM717028	GRPICOMLGZ	800 KW EMERGENCY GENERATOR, B980					§106.511	09/04/2000
		ICOM723510	GRPICOMLGI	PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP					§106.511	09/04/2000
		ICOM723510	GRPICOMLGZ	PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP					§106.511	09/04/2000
		ICOM735974	GRPICOM100I	EMERGENCY GENERATOR BLDG 394					§106.511	09/04/2000
		ICOM735974	GRPICOM100Z	EMERGENCY GENERATOR BLDG 394					§106.511	09/04/2000

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		ICOM790	GRPICOMLGZ	Bldg. K01610, 469 bhp (350 kW) Emergency Gen					§106.511	09/04/2000
		ICOM798	GRPICOM100I	Bldg. L02484, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM798	GRPICOM100Z	Bldg. L02484, 27 bhp (20 kW) Emergency Gen					§106.511	09/04/2000
		ICOM813278	GRPICOM100I	RECIPROCATING - DIESEL FUEL - 86 HP					§106.511	09/04/2000
		ICOM813278	GRPICOM100Z	RECIPROCATING - DIESEL FUEL - 86 HP					§106.511	09/04/2000
		ICOM814	GRPICOM250Z	Bldg. L01160, 107 bhp (80 kW) Emergency Gen					§106.511	09/04/2000
		ICOM815748	GRPICOM250I	Bldg PRT00171, 152 HP Emergency Gen					§106.511	09/04/2000
		ICOM815748	GRPICOM250Z	Bldg PRT00171, 152 HP Emergency Gen					§106.511	09/04/2000
		ICOM817804	GRPICOM100I	69 HP Emergency Gen BUILDING 5275					§106.511	09/04/2000
		ICOM817804	GRPICOM100Z	69 HP Emergency Gen BUILDING 5275					§106.511	09/04/2000
		ICOM904	GRPICOMLGZ	Bldg. L00826, 604 bhp (450 kW) Emergency Gen					§106.511	09/04/2000
		ICOM929	GRPICOM100I	Bldg. L02325, 27 bhp (20 kW), Emergency Gen					§106.511	09/04/2000

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		ICOM929	GRPICOM100Z	Bldg. L02325, 27 bhp (20 kW), Emergency Gen					\$106.511	09/04/2000

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM159032	63ZZZZ-ICOM500	AREA	300-500	02-	YES		
ICOM159033	63ZZZZ-ICOMLG	AREA	500+	06+			
ICOM162741	63ZZZZ-ICOM500	AREA	300-500	06+			
ICOM162743	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM600078	63ZZZZ-ICOM100	AREA	100-	02-	YES		
ICOM600107	63ZZZZ-ICOM250	AREA	100-250	02-	YES		
ICOM600110	63ZZZZ-ICOMLG	AREA	500+	02-06	YES		
ICOM600130	63ZZZZ-ICOM300	AREA	250-300	06+			
ICOM600217	63ZZZZ-ICOM100	AREA	100-	02-	YES		
ICOM600220	63ZZZZ-ICOM100	AREA	100-	02-	YES		
ICOM600226	63ZZZZ-ICOM300	AREA	250-300	06+			
ICOM600267	63ZZZZ-ICOMLG	AREA	500+	02-	YES		
ICOM600292	63ZZZZ-ICOM100	AREA	100-	02-	YES		
ICOM600376	63ZZZZ-ICOMLG	AREA	500+	02-	YES		

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM600377	63ZZZZ- ICOM500	AREA	300-500	02-	YES		
ICOM600406	63ZZZZ- ICOM100	AREA	100-	02-	YES		
ICOM600407	63ZZZZ- ICOM100	AREA	100-	06+			
ICOM600408	63ZZZZ- ICOM100	AREA	100-	02-	YES		
ICOM601059	63ZZZZ- ICOM250	AREA	100-250	02-	YES		
ICOM601061	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM601062	63ZZZZ- ICOM500	AREA	300-500	02-	YES		
ICOM601063	63ZZZZ- ICOM100	AREA	100-	02-06	YES		
ICOM601065	63ZZZZ- ICOM250	AREA	100-250	02-	YES		
ICOM601067	63ZZZZ- ICOM100	AREA	100-250	02-	YES		
ICOM601068	63ZZZZ- ICOM500	AREA	300-500	06+			
ICOM601077	63ZZZZ- ICOM500	AREA	300-500	06+			
ICOM601079	63ZZZZ- ICOM250	AREA	100-250	02-	YES		
ICOM624	63ZZZZ- ICOM250	AREA	100-250	02-	YES		

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Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649879	63ZZZZ- ICOM100	AREA	100-	06+			
ICOM649880	63ZZZZ- ICOM100	AREA	100-	06+			
ICOM649881	63ZZZZ- ICOM100	AREA	100-	06+			
ICOM649883	63ZZZZ- ICOM250	AREA	250-300	06+			
ICOM649884	63ZZZZ- ICOM250	AREA	100-250	02-06	YES		
ICOM649888	63ZZZZ- ICOM500	AREA	300-500	06+			
ICOM649889	63ZZZZ- ICOMLG	AREA	500+	02-	YES		
ICOM649890	63ZZZZ- ICOM500	AREA	300-500	06+			
ICOM649891	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM649893	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM649894	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM649895	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM649896	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM649897	63ZZZZ- ICOMLG	AREA	500+	02-	YES		

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649898	63ZZZZ-ICOMLG	AREA	500+	06+			
ICOM649899	63ZZZZ-ICOM250	AREA	100-250	02-	YES		
ICOM658360	63ZZZZ-ICOMLG	AREA	500+	02-	YES		
ICOM690	63ZZZZ-ICOMLG	AREA	500+	06+			
ICOM695896	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM703671	63ZZZZ-ICOM500	AREA	300-500	06+			
ICOM703673	63ZZZZ-ICOM500	AREA	300-500	06+			
ICOM703681	63ZZZZ-ICOM100	AREA	100-	02-06	YES		
ICOM704087	63ZZZZ-ICOM500	AREA	300-500	06+			
ICOM704092	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM704095	63ZZZZ-ICOMLG	AREA	500+	06+			
ICOM704096	63ZZZZ-ICOM250	AREA	100-250	02-	YES		
ICOM704097	63ZZZZ-ICOM300	AREA	250-300	06+			
ICOM704099	63ZZZZ-ICOM100	AREA	100-	06+			

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Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM704110	63ZZZZ- ICOMLG	AREA	500+	02-	YES		
ICOM704112	63ZZZZ- ICOM250	AREA	250-300	02-	YES		
ICOM704113	63ZZZZ- ICOM500	AREA	300-500	02-	YES		
ICOM704115	63ZZZZ- ICOMLG	AREA	500+	02-	YES		
ICOM704116	63ZZZZ- ICOMLG	AREA	500+	02-06	YES		
ICOM704122	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM704227	63ZZZZ- ICOM500	AREA	300-500	06+			
ICOM704230	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM706503	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM706504	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM706505	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM712	63ZZZZ- ICOMLG	AREA	500+	02-	YES		
ICOM717028	63ZZZZ- ICOMLG	AREA	500+	06+			
ICOM723510	63ZZZZ- ICOMLG	AREA	500+	06+			

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM735974	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM790	63ZZZZ-ICOMLG	AREA	500+	02-	YES		
ICOM798	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM813278	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM814	63ZZZZ-ICOM250	AREA	100-250	02-	YES		
ICOM815748	63ZZZZ-ICOM250	AREA	100-250	06+			
ICOM817804	63ZZZZ-ICOM100	AREA	100-	06+			
ICOM904	63ZZZZ-ICOMLG	AREA	500+	02-	YES		
ICOM929	63ZZZZ-ICOM100	AREA	100-	06+			

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**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM159033	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM162741	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM162743	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM600130	60IIII-ICOM300	2005+	NONE	EMERG	CON	0406+
ICOM600226	60IIII-ICOM300	2005+	NONE	EMERG	CON	0406+
ICOM600407	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM601061	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM601068	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM601077	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649879	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM649880	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM649881	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM649883	60IIII-ICOM250	2005+	NONE	EMERG	CON	0406+
ICOM649888	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649890	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649891	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM649893	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM649894	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM649895	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM649896	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM649898	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM690	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM695896	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM703671	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM703673	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM704087	60IIII-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM704092	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM704095	60IIII-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM704097	60IIII-ICOM300	2005+	NONE	EMERG	CON	0406+
ICOM704099	60IIII-ICOM100	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM704122	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM704227	60III-ICOM500	2005+	NONE	EMERG	CON	0406+
ICOM704230	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM706503	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM706504	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM706505	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM717028	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM723510	60III-ICOMLG	2005+	NONE	EMERG	CON	0406+
ICOM735974	60III-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM798	60III-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM813278	60III-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM815748	60III-ICOM250	2005+	NONE	EMERG	CON	0406+
ICOM817804	60III-ICOM100	2005+	NONE	EMERG	CON	0406+
ICOM929	60III-ICOM100	2005+	NONE	EMERG	CON	0406+

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**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM159033	60III-ICOMLG	DIESEL		10-		2007-	
ICOM162741	60III-ICOM500	DIESEL		10-		2010	
ICOM162743	60III-ICOM100	DIESEL		10-		2010	
ICOM600130	60III-ICOM300	DIESEL		10-		2012	
ICOM600226	60III-ICOM300	DIESEL		10-		2010	
ICOM600407	60III-ICOM100	DIESEL		10-		2015	
ICOM601061	60III-ICOMLG	DIESEL		10-		2011	
ICOM601068	60III-ICOM500	DIESEL		10-		2013	
ICOM601077	60III-ICOM500	DIESEL		10-		2016	
ICOM649879	60III-ICOM100	DIESEL		10-		2010	
ICOM649880	60III-ICOM100	DIESEL		10-		2012	
ICOM649881	60III-ICOM100	DIESEL		10-		2013	
ICOM649883	60III-ICOM250	DIESEL		10-		2011	
ICOM649888	60III-ICOM500	DIESEL		10-		2011	
ICOM649890	60III-ICOM500	DIESEL		10-		2010	
ICOM649891	60III-ICOMLG	DIESEL		10-		2013	
ICOM649893	60III-ICOMLG	DIESEL		10-		2008	
ICOM649894	60III-ICOMLG	DIESEL		10-		2008	
ICOM649895	60III-ICOMLG	DIESEL		10-		2010	
ICOM649896	60III-ICOMLG	DIESEL		10-		2008	
ICOM649898	60III-ICOMLG	DIESEL		10-		2011	
ICOM690	60III-ICOMLG	DIESEL		10-		2016	
ICOM695896	60III-ICOM100	DIESEL		10-		2014	
ICOM703671	60III-ICOM500	DIESEL		10-		2009	
ICOM703673	60III-ICOM500	DIESEL		10-		2011	
ICOM704087	60III-ICOM500	DIESEL		10-		2014	
ICOM704092	60III-ICOM100	DIESEL		10-		2015	
ICOM704095	60III-ICOMLG	DIESEL		10-		2011	
ICOM704097	60III-ICOM300	DIESEL		10-		2011	
ICOM704099	60III-ICOM100	DIESEL		10-		2013	

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM704122	60III-ICOMLG	DIESEL		10-		2010	
ICOM704227	60III-ICOM500	DIESEL		10-		2013	
ICOM704230	60III-ICOMLG	DIESEL		10-		2013	
ICOM706503	60III-ICOMLG	DIESEL		10-		2012	
ICOM706504	60III-ICOMLG	DIESEL		10-		2012	
ICOM706505	60III-ICOMLG	DIESEL		10-		2012	
ICOM717028	60III-ICOMLG	DIESEL		10-		2017+	
ICOM723510	60III-ICOMLG	DIESEL		10-		2017+	
ICOM735974	60III-ICOM100	DIESEL		10-		2017+	
ICOM798	60III-ICOM100	DIESEL		10-		2012	
ICOM813278	60III-ICOM100	DIESEL		10-		2017+	
ICOM815748	60III-ICOM250	DIESEL		10-		2017+	
ICOM817804	60III-ICOM100	DIESEL		10-		2017+	
ICOM929	60III-ICOM100	DIESEL		10-		2010	

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**Stationary Reciprocating Internal Combustions Engine Attributes
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**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM159033	60III-ICOMLG	130-2237		NO	YES	MANU YES		
ICOM162741	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM162743	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM600130	60III-ICOM300	E130-368		NO	YES	MANU YES		
ICOM600226	60III-ICOM300	E130-368		NO	YES	MANU YES		
ICOM600407	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM601061	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM601068	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM601077	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM649879	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM649880	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM649881	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM649883	60III-ICOM250	E75-130		NO	YES	MANU YES		
ICOM649888	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM649890	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM649891	60III-ICOMLG	E368-560		NO	YES	MANU YES		
ICOM649893	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM649894	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM649895	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM649896	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM649898	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM690	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM695896	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM703671	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM703673	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM704087	60III-ICOM500	E368-560		NO	YES	MANU YES		
ICOM704092	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM704095	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM704097	60III-ICOM300	E130-368		NO	YES	MANU YES		
ICOM704099	60III-ICOM100	E19-37		NO	YES	MANU YES		

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM704122	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM704227	60III-ICOM500	E130-368		NO	YES	MANU YES		
ICOM704230	60III-ICOMLG	E368-560		NO	YES	MANU YES		
ICOM706503	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM706504	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM706505	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM717028	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM723510	60III-ICOMLG	E560-2237		NO	YES	MANU YES		
ICOM735974	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM798	60III-ICOM100	E37-75		NO	YES	MANU YES		
ICOM813278	60III-ICOM100	E37-75		NO	YES	MANU YES		
ICOM815748	60III-ICOM250	E75-130		NO	YES	MANU YES		
ICOM817804	60III-ICOM100	E19-37		NO	YES	MANU YES		
ICOM929	60III-ICOM100	E19-37		NO	YES	MANU YES		

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Changes not approved

- Due to the time constraints of this project and character limit restrictions, Unit ID names have not been changed for most of the units.
- Unit ID AST825 cannot have its unit ID changed to CE11602AST as there is an existing Unit ID with this name.
- Unit IDs ABCL816558 and ABCL817534 have not been added to the permit. These units were documented on Form OP-UA1, but no applicable regulation was identified. Please confirm whether these units have applicable requirements under Title V. If they do not, they are not required to be included in the Title V Permit.
- Additional groups have not been added to the permit. The groups represented in the application do not follow TCEQ guidance. Due to time constraints, grouping requests will need to be submitted as a separate revision application once the permit is issued.
- Several existing units have been removed from groups for which the unit's specific applicability doesn't match the group.
- Additionally, any other changes than the ones listed on Form OP-2 and the ones listed in this document will have to have TCEQ Management approval before they can be incorporated into this project.
- The permit shield for Group ID GRPECOMLAK for 30 TAC Chapter 111 was not approved.

Form OP-REQ1 (Note: The page numbers listed are the ones found on Form OP-REQ1)

Page 1

- Section I, Subsection A., Question 3
 - o Since the response to question 1 was no and question 2 was yes, this question does not require a response.
- Section I, Subsection A., Question 4
 - o Based on the OP-REQ1 submitted with this application, all stationary vents are addressed on a unit specific basis. No stationary vents were identified on Form OP-UA15 in the application. The response for Question 4 will need to be updated to "No" to capture 30 TAC Chapter 111 requirements in the permit special terms and conditions, or all stationary vents at the site will need to be documented on Form OP-UA15. Please confirm which path is appropriate for the site.

Page 2

- Section I, Subsection C., Question 3.
 - o This does not require a response based on the response to Question 2.

Page 3

- Section I, Subsection C., Question 6

- This does not require a response based on the response to Question 5

Page 7

- Section III, Subsection E., Question 8
 - This does not require a response based on the response to Question 4
- Section III, Subsection E., Question 12
 - This question requires a response. As this site is in Bexar County, I assume the response to this question is no. Please confirm.
- Section III, Subsection F., Question 1
 - This Subsection is for GOPs only, please remove this response.

Page 8

- Section III, Subsection F. Questions 2-3
 - This Subsection is for GOPs only, please remove these responses.

Page 13

- Section IV, Subsection B, Question 1
 - This does not require based on the responses to Subsection A, Questions 1-3.

Page 14

- Section IV, Subsection C, Question 1
 - Does not require a response.
- Section IV, Subsection D, Question 1
 - Does not require a response.
- Section IV, Subsection E, Question 1
 - Does not require a response.
- Section IV, Subsection F, Question 1
 - Does not require a response.

Page 15

- Section IV, Subsection G, Question 1
 - Does not require a response.

Page 18

- Section VI., Subsection C. Question 1
 - This subsection is only for GOPs. Please remove response.

Page 35

- Section VII, Subsection B., Question 2

- This does not require a response based on the response to Question 1.

Form OP-UA02

- For NSPS IIII (Tables 5a-5c) I have updated these units based on the renewal application. Based on Table 5c the response to AECD was set to “NO” for all units. Please confirm whether this is the correct response. Additionally, based on Form OP-UA02 instructions the response to Generator Set was removed as this was not a required response for the site’s units.
- For new units added to this permit Table 5c will need to be updated as E130-2237 isn’t an answer for kilowatts. Please review Form [OP-UA02](#) Instructions for Table 5c and determine what the correct response for kilowatts should be.
- This needs to be done for Unit IDs ICOM717028, ICOM723510, ICOM735974, ICOM813278, ICOM815.

Form OP-UA3

- For 30 TAC Chapter 115, Storage of VOCs I have updated the responses below to reference Bexar County. Please confirm whether this is correct.
- For Table 4a product stored was changed from VOC2 to VOC1, and Storage Capacity was changed to reference the A series (A1k-, A1k-25k, etc.). Please confirm whether this is correct.
- For Table 4b Tank Description was changed from NONE2 to NONE1 and True Vapor Pressure was changed from 1.5-B to 1-1.5 (This was only for units that required Table 2b to be filled out). Please confirm whether this is correct.
- Please provide an updated Form OP-UA03, Tables 4a-4b for Group ID GRPATANKJA and provide the appropriate responses for the units located in Bexar County.
- Please provide and updated Form OP-UA03, Tables 4a and 4b for Group ID GRPATANKG2.
- Please review the Form [OP-UA03](#) instructions to update these groups.

Form OP-UA4

- Please review Form [OP-UA04](#) instructions as what has been provided does not currently follow OP-UA04 instructions. Additionally, Bexar County is in a non-attainment county. Please submit an updated Form OP-UA04.

Form OP-UA 18

- Form OP-UA18 needs to be filled out for the units submitted on this form. Please review Form [OP-UA18](#) instructions and submit an updated Form OP-UA18.

Form OP-PBRSUP

- Please submit an updated Form OP-PBRSUP. This form must identify all registered, claimed, and insignificant PBRs used to authorized units at the site. All active registrations at the site must be identified on Table A. Each individual unit authorized by PBR or standard exemption must be identified on the form. It is not appropriate to include groups on this form. All entries on Tables A and B must have corresponding Monitoring, Recordkeeping, and/or Reporting requirements identified on Table D that demonstrate compliance with the PBR/Registration/Standard Exemption.
- Please review Form [OP-PBRSUP Instructions](#) on how this form needs to be completed.

AMOC

- In the effective permit there is an Alternative Means of Compliance (AMOC). Is the AMOC active? If not, please confirm.

FINAL
Title V Permit Renewal Application
Summary of Changes
Chapman Training Annex Removal Update
JBSA-LACKLAND

SEPTEMBER 2025
for
FENCE TO FENCE ENVIRONMENTAL SERVICES
JBSA-FORT SAM HOUSTON, JBSA-LACKLAND, AND JBSA-RANDOLPH, TEXAS

Prepared for:



Air Force Civil Engineer Center
2261 Hughes Ave., Suite 155
Lackland AFB, Texas 78236-9853

Prepared by:



Gryphon Environmental, LLC
102 S. Tejon Street, Suite 1100
Colorado Springs, CO 80903
Office: 719.578.3330
In association with:



Tetra Tech
711 Navarro St., Suite 560
San Antonio, TX 78205
Office: 210.299.7900

Contract No. GS10F144BA

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1.0 SUMMARY OF CHANGES

Joint Base San Antonio (JBSA-) Lackland is located in an area currently designated by the U.S. Environmental Protection Agency as a nonattainment area for ozone. This application was completed in accordance with the ozone nonattainment designations in effect at the time it was initiated. The San Antonio ozone nonattainment area was reclassified from “moderate” to “serious” for the 2015 National Ambient Air Quality Standards for ozone as promulgated in the *Federal Register* (89 FR 51829, June 20, 2024). JBSA-Lackland is designated as a major source of nitrogen oxides (NO_x) as defined in Title 30 Texas Administrative Code (30 TAC) Chapter 122, Subchapter A. As defined by 30 TAC 122.10(13)(D)(ii), a “major source” is any site with the potential to emit 50 tons per year (tpy) or more of a volatile organic compound (VOC) or NO_x in any ozone nonattainment area classified as “serious”. JBSA-Lackland is also a major source of carbon monoxide as it has the potential to emit over 100 tpy. As defined in 30 TAC 112.10(13)(C), a “major source” is any site that directly emits, or has the potential to emit, 100 tpy or more of any air pollutant.

1.1 GENERAL PERMIT UPDATES

General Title V Permit updates include:

- TCEQ recently approved (22 Sept 25) the disaggregation of the Chapman Training Annex from JBSA-Lackland. This version of the Title V renewal package removes the Chapman Training Annex emission sources from the Title V permit.
- Updates/changes to the JBSA emission units that represent changes to the TAC regarding environmental emissions for nonattainment. Some of the Texas Commission on Environmental Quality (TCEQ) forms were not updated to reflect the changes in regulations.
- Request for Emission Unit additions throughout the renewal application to match the unit identifiers (IDs) in the internal Department of Air Force (DAF) emissions tracking database, the Air Program Information Management System (APIMS). Updates will allow ease-of-tracking of the units within the Title V Permit and APIMS. Fourteen new groups were added to the Title V Permit:
 - ICOM: Now has 11 groups based on size.
 - GRPDEGR: Updated Degreaser Group name from GRP-6.
 - GRPSURF: All coating Permit by Rule (PBRs) share the same record-keeping requirements.
- JBSA is requesting removal of the Alternate Method of Compliance (AMOC) authorization as the alternate method is no longer a financially sustainable solution for visible emissions evaluations.

1.2 EXTERNAL COMBUSTION (ECOM) REVISIONS

External combustion units are currently grouped under GRPECOMLAK in the Title V Permit. This group includes all natural gas boilers under 10 million British thermal units per hour (MMBtu/hr).

GRPECOMLAK boilers are considered off-permit sources in accordance with the instructions for **TCEQ Form OP-UA6**. The TCEQ Air Permit Division was also consulted to obtain

clarification on the off-permit sources. Their response in an email dated 1/22/2025 is summarized below:

1. Bexar County is affected by 30 TAC Chapter 117 as it is listed in §117.10. Item A (Form OP-UA6 instructions, off-permit sources) would apply.
2. Boilers and water heaters in Bexar County are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.
3. A boiler located in Bexar County less than 10 MMBtu/hr would not need to be listed since boilers and water heaters are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.

Form OP-UA6 was not completed for JBSA-Lackland boilers since all boilers are under 10 MMBTU/hr.

Boilers at JBSA-Lackland are covered under the following permit by rules and boilers are listed in OP-PBRSUP:

- Boilers, heaters, drying or curing ovens, furnaces, or other combustion units, but not including stationary internal combustion engines or turbines, are permitted by rule, provided they meet the conditions specified in 30 TAC 106.183.
- Combustion units that are designed and used exclusively for comfort heating purposes and use liquid petroleum gas, natural gas, solid wood, or distillate fuel oil are permitted by rule under 30 TAC §106.102.

The following revisions to external combustion units were addressed in the Title V Permit renewal application:

Removal of Units:

- JBSA is removing 8 emission units from the off-permit group GRPECOMLAK (Natural Gas boilers under 10 MMBTU/hr). Units have been removed from service.
- JBSA has requested the removal of 337 ECOM units from Form OP-UA15, Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes. The form instructions for Table 1a/1b indicate that only stationary vents (other than flares) constructed after January 31, 1972, with a flow rate greater than or equal to 100,000 actual cubic feet per minute (acfm) need to be included. All boilers at JBSA-Lackland are under 10 MMBTU/hr and with vent flow rated less than 100,000 cubic feet per minute (cfm). Table 1-1 is an example calculation table for calculating the flow rates for various exhaust velocities and vent/stack diameters. According to the installation manual for the IBC 9.67 MMBTU/hr boiler at Building LAK06421, the exhaust vent is 3 inches in diameter. The recommended stack exit velocities are provided in Table 1-2.

**Table 1-1
Calculated Vent Flow Rates for Boilers**

Velocity (ft/min)	Stack Diameter (in)	Stack Diameter (ft)	Stack area (ft ²)	Flow Rate (cfm)
1000	3	0.25	0.05	50
2000	3	0.25	0.05	100
3000	3	0.25	0.05	150
4000	3	0.25	0.05	200
5000	3	0.25	0.05	250
1000	6	0.5	0.2	200
2000	6	0.5	0.2	400
3000	6	0.5	0.2	600
4000	6	0.5	0.2	800
5000	6	0.5	0.2	1,000
1000	12	1	0.79	790
2000	12	1	0.79	1,580
3000	12	1	0.79	2,370
4000	12	1	0.79	3,160
5000	12	1	0.79	3,950

**Table 1-2
Recommended Boiler Exit Velocity**

Boiler Configuration	Recommended Boiler Exhaust Velocity		
	m/sec	ft/sec	ft/min
Ducts at minimum load	< 4	< 13	< 780
Stack at minimum load	< 5	< 16	< 960
Boiler with one-step burner (on - off)	5 - 8	16 - 26	960 - 1560
Boiler with two-step burner (high - low)	10 - 15	33 - 49	1980 - 2940
Boiler with modulating burner	15 - 25	49 - 82	2940 - 4920
To keep the surface free from soot the velocity should exceed	3 - 4	10 - 13	600 - 780

Reference: www.engineeringtoolbox.com; [Boiler - Exhaust Velocity](#)

1.3 FUEL DISPENSING (FDSP) AND FUEL LOADING (FLD) REVISIONS

Table 1-3 lists the fuel dispensing group attributes. The following revisions to fuel dispensing and fuel loading operations were addressed in the Title V Permit renewal application:

Addition of Units:

Only one emission unit was added, FLD651227, to GRPFDDSLR5 in **TCEQ Form OP-2** (Table 2).

The FLD651227 fuel loading process is permitted under 30 TAC 106.412 and was added to OP-PBR SUP, Table B, PBRs claimed (not registered) by 30 TAC 106.

Removal of Units:

Units removed include the Fuel Dispensing process at Building CTA00211 - FDSP975.

Form OP-UA4, Tables 1a and 1b were completed since Bexar County was added to 30 TAC115 in May 2024 and the last update to the form was prior to that date (7/2023). These table can be removed from the application, but TCEQ will most likely request the information.

**Table 1-3
Fuel Dispensing Groups for 30 TAC 115, Subchapter C (VOC Transfer Operations)**

GRP ID No.	SOP Index No.	Description
GRPFDDSL	R5211	Diesel dispensing at motor vehicle fueling station
GRPFDGAS	R5211 R5221	Gasoline dispensing at motor vehicle fueling station under 10K gal monthly throughput
GRPFDJETA	R5211	Jet-A fuel dispensing
GRPFDDSLR5	R5211	Diesel dispensing into off road vehicles (lawn mowers, golf carts)

1.4 INTERNAL COMBUSTION (ICOM) REVISIONS

The following revisions to internal combustion engines were addressed in the Title V Permit renewal application:

- **Removal of Units:**
13 ICOM units have been removed from the permit as they are no longer operational or have been entirely decommissioned. These units are included in **TCEQ Form SUMR**, Tables 1 and 2. (ICOM600375, ICOM649887, ICOM703681, ICOM1044, ICOM600204, ICOM601057, ICOM601958, ICOM649892, ICOM703670, ICOM704098, ICOM902, ICOM903, ICOM916)
- 13 ICOM units located at the Chapman Training Annex were removed from the permit as the CTA has been approved by TCEQ for disaggregation from JBSA-LAK (ICOM162744, ICOM162745, ICOM162746, ICOM162747, ICOM162748, ICOM600039, ICOM649882, ICOM947, ICOM955, ICOM967, ICOM970, ICOM988, ICOM989)
- **Addition of New Generators:**
5 new generators have been added/installed since the last renewal:
 - ICOM813278: Building L07466 Emergency Generator – 86 HP
 - ICOM815748: Building PTR00171 Emergency Generator – 152 HP

- ICOM735974: Building K00394 Emergency Generator – 69 HP
- ICOM723510: Building K02000 Emergency Generator – 2220 HP
- ICOM717028: Building K00980 Emergency Generator – 800 KW

11 ICOM Groups have been added to comply with the New Source Performance Standards (NSPS) (40 CFR 60 Subpart IIII) and MACT Standards (40 CFR Part 63, Subpart ZZZZ). These additions follow the instructions and Break HP Codes for **TCEQ Form OP-UA2** (Tables 2a, 2b, 2c, 5a, 5b, and 5c). See **Table 1-4** for group attributes. All engines associated with JBSA are emergency generators. The groups illustrate the applicability determination process using the flowcharts provided by TCEQ for both NSPS and MACT standards.

- **Applicability Notes:**
 - **40 CFR 60 Subpart IIII** does not apply to stationary compression ignition (CI) internal combustion engines (ICEs) constructed, modified, or reconstructed before **July 11, 2005** [40 CFR 60.4200(a)(2)].
 - **40 CFR Part 63, Subpart ZZZZ** does not apply to stationary CI ICEs that:
 - Commenced construction or modification/reconstruction before **June 12, 2006** [40 CFR 63.6590(c)(1)] and meet the requirements of 40 CFR 60 Subpart IIII.
 - Are defined as **residential, commercial, or institutional emergency (RICE)** [40 CFR 63 6585(f)]

Table 1-5 provides a Title V ID Number and APIMS cross reference table for emergency generators.

**Table 1-4
Emergency Generator Group Attributes for NESHAP and NSPS - 40 CFR 63 Subpart ZZZZ and 40 CFR 60 Subpart IIII**

Group ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRPICOMREG	N/A	AREA	100-500+	2005-	NO	EMER	CI
GRPICOM100IIII	60IIII	AREA	100-	2005+	NO	EMER	CI
GRPICOM250IIII	60IIII	AREA	250-100	2005+	NO	EMER	CI
GRPICOM300IIII	60IIII	AREA	300-250	2005+	NO	EMER	CI
GRPICOM500IIII	60IIII	AREA	500-300	2005+	NO	EMER	CI
GRPICOMLARGEIIII	60IIII	AREA	500+	2005+	NO	EMER	CI
GRPICOM100ZZZZ	63ZZZZ	AREA	100-	2006+	NO	EMER	CI
GRPICOM250ZZZZ	63ZZZZ	AREA	250-100	2006+	NO	EMER	CI
GRPICOM300ZZZZ	63ZZZZ	AREA	300-250	2006+	NO	EMER	CI
GRPICOM500ZZZZ	63ZZZZ	AREA	500-300	2006+	NO	EMER	CI
GRPICOMLARGEZZZZ	63ZZZZ	AREA	500+	2006+	NO	EMER	CI

- *Notes:* CI – stationary compression ignition; GOP – general operating permit; HAP – hazardous air pollutants; HP – horsepower; RICE – reciprocating internal combustion engines; SOP – standard operating permit

**Table 1-5
Title V and APIMS Cross Reference Table for Emergency Generators**

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM159032	GRPICOM500III	GRPICOM500ZZZZ	159032	L02169	Bldg. L02169, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	10/1/2010	Cummins	NTA-855-G2	30360652
ICOM159033	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	159033	L07602	Bldg. L07602, 1073 bhp (800 kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	9/2/2006	Mitsubishi	S12A2-Y1PTA-1	25173
ICOM162741	GRPICOM500III	GRPICOM500ZZZZ	162741	L05075	Bldg. L05075, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	4/2/2010	Cummins	QSM11-G4 NR3	35269720
ICOM162743	GRPICOM300III	GRPICOM300ZZZZ	162743	L01443	Bldg. L01443, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	9/2/2010	Kubota	V2203-M-BG-ET02	AC2588
ICOM600078	NA	GRPICOM100ZZZZ	600078	L01030	Bldg. L01030, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	5/2/2002	Perkins	CM50838	U144610H
ICOM600107	NA	GRPICOM250ZZZZ	600107	L05595	Bldg. L05595, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	3/22/2000	Generac	BF4M1013FC	N01896080
ICOM600110	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	600110	L01050	Bldg. L01050, 677 bhp (505 kW) Emergency Diesel Generator	ICOM	677.2	bHP	505	kW	8/2/2005	Daewoo	D2840LB	400575EASOC
ICOM600130	GRPICOM300III	GRPICOM300ZZZZ	600130	L06418	Bldg. L06418, 275 bhp (205) kW Emergency Diesel Generator	ICOM	275	bHP	205	kW	1/2/2012	Caterpillar	C6.6	E6M03637
ICOM600217	NA	GRPICOM300ZZZZ	600217	L07532	Bldg. L07532, 44 bhp (33 kW), Emergency Diesel Generator	ICOM	44.3	bHP	33	kW	9/1/1994	John Deere	4039DF001	T04039D420274
ICOM600220	NA	GRPICOM300ZZZZ	600220	L07535	Bldg. L07535, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	10/2/2001	Kubota	V3300-BG-ET01	BN1907
ICOM600226	GRPICOM250III	GRPICOM250ZZZZ	600226	L07633	Bldg. L07633, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/2011	Caterpillar	LC5	G5A05191
ICOM600267	NA	GRPICOMLARGEZZZZ	600267	L09062	Bldg. L09062, 671 bhp (500 kW) Emergency Diesel Generator	ICOM	670.5	bHP	500	kW	1/2/1993	Caterpillar	3412	81Z12439
ICOM600292	NA	GRPICOM100ZZZZ	600292	L09225	Bldg. L09225, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	5/1/1989	ONAN	L634D-I10385C	L873313798
ICOM600376	NA	GRPICOMLARGEZZZZ	600376	L04380	Bldg. L04380, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/1988	Cummins	K1A1961	37119325
ICOM600377	NA	GRPICOM500ZZZZ	600377	L04430	Bldg. L04430, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	2/2/1991	Cummins	NT-855 G5	11619139
ICOM600406	NA	GRPICOM100ZZZZ	600406	L01418	Bldg. L01418, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	5/1/2000	Cummins	4BT3.9	44440683
ICOM600407	GRPICOM100III	GRPICOM100ZZZZ	600407	L00474	Bldg. L00474, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	27	bHP	20.1	kW	7/1/2015	Kubota	V2203-M-BG-ET02	7EH0374
ICOM600408	NA	GRPICOM100ZZZZ	600408	L01408	Bldg. L01408, 47 bhp (35 kW), Emergency Diesel Generator	ICOM	46.9	bHP	35	kW	9/3/2003	KIA	3.0L	A7038
ICOM601059	GRPICOM250III	GRPICOM250ZZZZ	601059	L01207	Bldg. L01207, 174 bhp (130 kW) Emergency Diesel Generator	ICOM	174.3	bHP	130	kW	8/2/2001	New Holland	7.5L	92461
ICOM601061	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	601061	L02000	Bldg. L02000, 1341 bhp (1000 kW) Diesel Generator #1	ICOM	1341	bHP	1000	kW	12/1/2011	Cummins	QST30-G5 NR2	37247966
ICOM601062	NA	GRPICOM300ZZZZ	601062	L02167	Bldg. L02167, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	415.7	bHP	310	kW	11/2/2000	Volvo	TWD1211G	2120257343
ICOM601063	NA	GRPICOM100ZZZZ	601063	L02096	Bldg. L02096, 33 bhp (24.5 kW) Emergency Diesel Generator	ICOM	32.9	bHP	24.5	kW	1/2/2003	Perkins	CM51035	U201783K
ICOM601065	NA	GRPICOM100ZZZZ	601065	L00817	Bldg. L00817, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	11/1/2000	Perkins	LJ50419	U914814G

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM601067	NA	GRPICOM100ZZZZ	601067	L00935	Bldg. L00935, 100 bhp (75 kW) Emergency Diesel Generator	ICOM	100.6	bHP	75	kW	5/1/2000	Perkins	AB50498	U047704F
ICOM601068	GRPICOM500III	GRPICOM500ZZZZ	601068	L00828	Bldg. L00828, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/1/2014	Cummins	QSL9-G7	7351945
ICOM601077	GRPICOM300III	GRPICOM300ZZZZ	601077	L00954	Bldg. L00954, 268 bhp (200 kW) Emergency Diesel Generator	ICOM	268.2	bHP	200	kW	9/13/2016	Cummins	QSB7-G5 NR3	74037434
ICOM601079	NA	GRPICOM250ZZZZ	601079	L03425	Bldg. L03425, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	12/5/1992	Generac	32858-1264B	A0203929-SPE
ICOM601926	NA	GRPICOM250III	601926	L05275	Bldg. L05275, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	4/1/2003	Generac	BF4M1013FC	514590
ICOM601927	GRPICOM300III	GRPICOM300ZZZZ	601927	SE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southeast runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1476
ICOM601928	GRPICOM300III	GRPICOM300ZZZZ	601928	SW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1477
ICOM601929	GRPICOM300III	GRPICOM300ZZZZ	601929	NE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northeast runway	ICOM	39.2	bHP	29.2	kW	1/2/2010	Deutz	D2011L04i	C3C1475
ICOM601930	GRPICOM300III	GRPICOM300ZZZZ	601930	NW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1474
ICOM624	NA	GRPICOM250ZZZZ	624	L03750	Bldg. L03750, 125 kW Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	11/2/1988	Cummins	6CT8.3	44310474
ICOM649879	GRPICOM300III	GRPICOM300ZZZZ	649879	L05160	Bldg. L05160, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	1/2/2010	Caterpillar	C2.2	E6X00467
ICOM649880	GRPICOM100III	GRPICOM100ZZZZ	649880	L06676	Bldg. L06676, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	6/2/2012	John Deere	PE1290	PE4024R097897
ICOM649881	GRPICOM100III	GRPICOM100ZZZZ	649881	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 1	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	70E8669
ICOM649883	GRPICOM250III	GRPICOM250ZZZZ	649883	L03746	Bldg. L03746, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	8/1/2011	Cummins	QSB7-G3 NR3	73205928
ICOM649884	GRPICOM300III	GRPICOM300ZZZZ	649884	L08751	Bldg. L08751, 241 bhp (180 kW) Emergency Diesel Generator	ICOM	241.4	bHP	180	kW	1/8/2005	Mitsubishi	6D16-972652	0D5703
ICOM649888	GRPICOM500III	GRPICOM500ZZZZ	649888	L10908	Bldg. L10908, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	1/2/2011	IVECO	F3AE9685A-EXXX	151360
ICOM649889	GRPICOM500III	GRPICOM500ZZZZ	649889	L01204	Bldg. L01204, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	11/1/2010	Caterpillar	3406	4ZR08050
ICOM649890	GRPICOM500III	GRPICOM500ZZZZ	649890	L06578	Bldg. L06578, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	9/1/2014	Cummins	QSM11-G4 NR3	35274032
ICOM649891	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649891	L06582	Bldg. L06582, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	10/1/2014	Detroit Diesel	MTU 0301-0169	06R1047040
ICOM649893	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649893	L01052	Bldg. L01052A, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	871.7	bHP	650	kW	5/1/2009	Detroit Diesel	R1238A36	5352006183
ICOM649894	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649894	L01052	Bldg. L01052B, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	7/2/2008	Detroit Diesel	650RXC6DT2	177570-1-2-0808
ICOM649895	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649895	L16000	Bldg. L16000, 1006 bhp (750 kW) Emergency Diesel Generator	ICOM	1005.8	bHP	750	kW	7/1/2010	Caterpillar	C27	MJE02363

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM649896	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649896	L02007	Bldg. L02007, 1341 bhp (1000 kW) Emergency Diesel Generator	ICOM	1341	bHP	1000	kW	1/2/2008	Caterpillar	Not C32	SYC03608
ICOM649897	NA	GRPICOMLARGEZZZZ	649897	L02000	Bldg. L02000, 1676 bhp (1250 kW) Emergency Diesel Generator #2	ICOM	1676.3	bHP	1250	kW	10/2/1999	Cummins	KTA50-G3	3311113
ICOM649899	NA	GRPICOM250ZZZZ	649899	L01151	Bldg. L01151, 130 hp Emergency Diesel Generator	ICOM	130	bHP	130	HP	1/1/1997	Cummins	6BTA5.9-F2	45080871
ICOM658360	NA	GRPICOM500ZZZZ	658360	L06586	Bldg. L06586, 494 bhp (368 kW) Emergency Diesel Generator	ICOM	493.5	bHP	368	kW	2/1/2001	Detroit Diesel	Series 60	06R1046505
ICOM690	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	690	L03106	Bldg. L03106, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	5/2/2016	Cummins	DFEJ-1640532	113010291
ICOM695896	GRPICOM100III	GRPICOM100ZZZZ	695896	L02057	Bldg. L02057, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	6/2/2015	Cummins	4BT3.3-G5	72015581
ICOM703671	GRPICOM500III	GRPICOM500ZZZZ	703671	K01623	Bldg. K01623, 402 bhp (300 kW) Emergency Diesel Generator #1	ICOM	402.3	bHP	300	kW	1/2/2009	Cummins	QSM11-G4 NR3	35255243
ICOM703673	GRPICOM500III	GRPICOM500ZZZZ	703673	L03352	Bldg. L03352, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	7/27/2011	Cummins	L540	73274441
ICOM704087	GRPICOM500III	GRPICOM500ZZZZ	704087	L06596	Bldg. L06596, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	5/2/2014	Cummins	QSM11-G4 NR3	35325690
ICOM704092	GRPICOM100III	GRPICOM100ZZZZ	704092	L07065	Bldg. L07065, 42 bhp (31 kW) Emergency Diesel Generator	ICOM	41.6	bHP	31	kW	6/1/2016	Kohler	KD12504TM/G18	4526401260
ICOM704096	NA	GRPICOM250ZZZZ	704096	K00171	Bldg. K00171, 181 bhp (135 kW) Emergency Diesel Generator #2 (171-G2)	ICOM	181	bHP	135	kW	9/2/1986	Detroit Diesel	4-71T	5A15246
ICOM704097	GRPICOM300III	GRPICOM300ZZZZ	704097	K00171	Bldg. K00171, 241 bhp (180 kW) Emergency Diesel Generator #3 (171-G3)	ICOM	241.4	bHP	180	kW	1/14/2011	John Deere	6068HF485T	PE6068L091352
ICOM704099	GRPICOM100III	GRPICOM100ZZZZ	704099	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 2	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	7DE8523
ICOM704110	NA	GRPICOM500ZZZZ	704110	K01674	Bldg. K01674, 516 bhp (385 kW) leaseback Emergency Diesel Generator	ICOM	516.3	bHP	385	kW	1/2/1986	Caterpillar	3408	78701976
ICOM704112	NA	GRPICOM250ZZZZ	704112	K01675	Bldg. K01675, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/1986	John Deere	3408	78Z01976
ICOM704113	NA	GRPICOM250ZZZZ	704113	K01531	Bldg. K01531, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/2/1991	Detroit Diesel	6V92	5G91470
ICOM704115	NA	GRPICOMLARGEZZZZ	704115	K00178	Bldg. K00178, 1207 bhp (900 kW) Emergency Diesel Generator #1 (178-G1)	ICOM	1206.9	bHP	900	kW	1/1/2004	Cummins	KTA38-G3	33120685
ICOM704116	NA	GRPICOMLARGEZZZZ	704116	K00178	Bldg. K00178-G2, 1006 bhp (750 kW) Emergency Diesel Generator #2	ICOM	1005.8	bHP	750	kW	1/2/2004	Cummins	QST30-G1	37209465
ICOM704122	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	704122	K00179	Bldg. K00179, 1194 bhp (890 kW) Emergency Diesel Generator	ICOM	1193.5	bHP	890	kW	1/1/2012	MTU	12V2000 G85-TB	535108100
ICOM704227	GRPICOM500III	GRPICOM500ZZZZ	704227	L06588	Bldg. L06588, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	2/2/2013	John Deere	300REOZJ	RG6090L114929
ICOM704230	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	704230	L06592	Bldg. L06592, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	4/16/2013	Perkins	2206D-E13TAG3	TGDF5332

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM706503	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706503	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #1	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011348
ICOM706504	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706504	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #2	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011349
ICOM706505	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706505	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #3	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011350
ICOM711275	GRPICOM250III	GRPICOM250ZZZZ	711275	L00917	Bldg. L00917, 161 bhp (120 kW) Diesel Generator	ICOM	160.9	bHP	120	kW	11/20/2009	Cummins	QSV5-G3 NR3	73052837
ICOM712	NA	GRPICOMLARGEZZZZ	712	L02058	Bldg. L02058, 1073 bhp (800kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	11/2/1994	Cummins	KTA38-G2	33129187
ICOM717028	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	717028	K00980	800 KW EMERGENCY GENERATOR, B980	ICOM	1072	bHP	800	KW	1/1/2018	Cummins	DWCC-A052M008	85002147
ICOM723510	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	723510	K02000	PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP	ICOM	2200	bHP	1620	KW	1/1/2019	Cummins	QSK50-G4	25436467-50475
ICOM735974	GRPICOM100III	GRPICOM100ZZZZ	735974	K00394	EMERGENCY GENERATOR BLDG 394	ICOM	1090	bHP		KW	7/1/2022	Cummins	4BT3.3G5	72033769
ICOM764	GRPICOM250III	GRPICOM250ZZZZ	764	L01650	Bldg. L01650, 167 bhp (125 kw) Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	1/2/1986	Caterpillar	3208	29A01306
ICOM790	NA	GRPICOM500ZZZZ	790	L01610	Bldg. K01610, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/2002	Caterpillar	3412	38S6320
ICOM798	GRPICOM100III	GRPICOM100ZZZZ	798	L02484	Bldg. L02484, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	3/13/2013	Kubota	V2203	CA27603
ICOM813278	GRPICOM100III	GRPICOM100ZZZZ	813278	L07466	RECIPROCATING - DIESEL FUEL - 86 HP	ICOM	86	bHP	63	KW	12/1/2023	Caterpillar	C4.4	E3L68631
ICOM814	NA	GRPICOM250ZZZZ	814	L01160	Bldg. L01160, 107 bhp (80 kW) Emergency Diesel Generator	ICOM	107.3	bHP	80	kW	6/1/1994	Cummins	6BT5.9-G1	45006936
ICOM815748	GRPICOM250III	GRPICOM250ZZZZ	815748	PTR00171	Bldg PRT00171, 152 HP Diesel Emergency Generator	ICOM	152 hp	bHP	113	kw	9/10/2024	Cummings	QSB5-G13	22609367
ICOM904	NA	GRPICOMLARGEZZZZ	904	L00826	Bldg. L00826, 604 bhp (450 kW) Emergency Diesel Generator	ICOM	603.5	bHP	450	kw	2/2/1991	Caterpillar	3408	78Z02174
ICOM929	GRPICOM300III	GRPICOM300ZZZZ	929	L02325	Bldg. L02325, 27 bhp (20 kW), Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	6/16/2010	Kubota	V2203-M-BG-ET02	AC0838

1.5 STORAGE TANK (TANK) REVISIONS

The following revisions to storage tanks were addressed in the Title V Permit renewal application:

Addition of New Units:

Only one storage tank AST875-1 Horizontal Fix Roofed - 6000 Gal (JET-A) was added to the JBSA Title V Permit.

The GRPTANKexempt group was created for tanks less than or equal to 500 gallons; tanks are off-permit sources and are not required to be in the Title V Permit in accordance with instructions for **TCEQ Form OP-UA3**. However, the DAF maintains and tracks these sources as off-permit emission sources.

Tank group attributes are provided in **Table 1-6**. A detailed list of all tanks included in the Title V Permit is provided in **Table 1-7**.

The follow tanks located on the Chapman Training Annex were removed from the permit:

Tank	Description
CE0246/GRPATANKD1	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS
CE03191AST/GRPATANKD2	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON
CE03951AST/GRPATANKD1	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS
CE07301AST/GRPATANKD1	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS
LR2111AST/GRPATANKD2	BLDG. M00211, DIESEL GENERATOR TANK, 3,000 GALLONS
LR2112AST/GRPATANKG2	BLGD 210, VAULTED GASOLINE TANK - 6000 GAL

1.6 DEGREASER REVISIONS

The following revisions to solvent degreasers were addressed in the Title V Permit renewal application:

Removal of Units:

Cold dip tanks removed from service: DEGR981: Building M00230, 6-Gal Cold dip - Immersion Cleaner

New Group: Removed GRP-6 and replaced it with a new group designation to follow the DAF group nomenclature GRPDEGR. This group is used to identify all degreasers on JBSA.

Addition of New Cold Dip Tanks:

Cold dip tanks added into service:

- DEGR704054: Building K00826 Cold Solvent - 80 Gal
- DEGR601094: Building K00874 Cold Solvent - 80 Gal
- DEGR876: Building K00894 Cold Solvent - 80 Gal
- DEGR744212: Building L05275 Cold Solvent - 80 Gal

Table 1-7 provides Title V, State of Texas Environmental Electronic Reporting System (STEERS), and APIMS cross-reference data for Degreasers, Tanks, and Fuel Loading/Dispensing Processes.

**Table 1-6
Tank Grouping Attributes**

Group ID No.	Group Description	Tanks Included (ID No.)	Notes	Non-Applicability	
				Regulation	Basis of Determination
GRPATANKJ2	Jet A tanks, (VP < 1.5 psia). Greater than/equal to 39,900 gal	AST825 and AST826 (LR-11101-1-AST and LR-11102-1-AST)	1,050,000-gallon Jet A Tanks AST826 reconstructed/modified in 2018	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks with a capacity greater than 246,052 liters (65,000 gallons) and commenced construction or modification after June 11, 1973, and prior to May 19, 1978. These tanks were constructed after May 19, 1978.
				40 CFR Part 60, Subpart Ka	Tank is not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	This subpart does not apply to storage vessels with a capacity greater than or equal to 151 cubic meters (39, 890 gal) storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tank is storing Jet-A with a vapor pressor less than 3.5 kPa.
GRPATANKD1	Diesel tanks (VP < 1.5 psia), under 1,000 gal	LB16232AST, CE160001AST, CE09541AST, CS14181AST, MW76021AST, CS04741AST, CE09801AST, CE11602AST, CS14081AST, CS14431AST, CE90641AST, CE109021AST, TW109081AT, LB15311AST, LB16101AST, LB16741ASTC	Diesel tanks 500-1000 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County with a storage capacity less than or equal to 1,000 gallons are exempt from the requirements of this division per 30 TAC 115.111(c)(5).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals which were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKD2	Diesel tanks (VP < 1.5 psia), under 19,800 gal	CE01711AST, CE65881AST, CE50751AST, CE65781AST, CE65961AST, LB16231AST, CE65861AST, CE10521AST, CE20001AAS, CE65822AST, CE65921AST, AF20071AST, CE01781AST, CE20001AST, CE20002AST, CE20004AST, CE45591AST, LR50233AST, AR08943AST	Diesel tanks over 1000 gal and under 19,800 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to vessels storing petroleum liquids with a capacity greater than or equal to 40,000 gals that were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKG2	Gasoline tanks (1.5 psia <VP < 11 psia), under 19,800 gal	LR50231AST, LR50232AST	Gasoline tanks over 1,000 gal and under 19,800 gal.	40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Ka	40 CFR 60 Subpart Ka applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 19,800 gals, these tanks are under 19,800 gallons.

1.7 SURFACE COATING REVISIONS

The following revisions to surface coating operations were addressed in the Title V Permit renewal application, units are no longer considered off-permit sources.

Addition of Surface Coating Operations

TCEQ Form OP-UA18 was completed for the five active surface coating operations:

- SURF656672: L07538, IAAFA PAINT BOOTH, PBR #95306
- SURF600396: L05008, LRS Auto Paint Booth, SE #11749
- SURF731288: L00829, Outside Aircraft Touch Up SE #56777
- SURF714: L02058, PAINT BOOTH CCSD, PBR #124419
- SURF892: L00829, SURFACE COATING BOOTH #1, SE #21103

Applicability Notes:

All surface coating operations at JBSA-Lackland were previously identified as off-permit sources. Currently, due to the nonattainment status, Bexar County is considered an affected county by 30 TAC Chapter 115, as identified in the **TCEQ Form OP-UA18** instructions.

Surface coating sources were grouped into a new group: GRPSURF.

1.8 PERIODIC MONITORING REQUIREMENTS

Alternate periodic monitoring option, PM-P-030 (Combustion Units Fueled by Pipeline Natural Gas, Liquid Propane, or Field Gas w/<10 GR total Sulfur per 100 Cubic Feet) was requested for off-permit natural gas boilers (GRPECOMLAK).

Table 1-7

Title V, STEERS and APIMS Cross Reference Table for Degreasers, Tanks, and Fuel Loading/Dispensing Processes

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
DEGR876	GRPDEGR	876	GRPDEGR	KFA00894	Bldg. KFA00894, AF Reserve AGE- Agitating Part Washer	DEGR	107/07/20/1992
DEGR704054	GRPDEGR	704054	GRPDEGR	KFA00826	Bldg. KFA00826, Wheel and Tire Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR601094	GRPDEGR	601094	GRPDEGR	KFA00874	Bldg. KFA00874, Pneudraulics Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR674212	GRPDEGR	674212	GRPDEGR	LAK05275	Bldg. LAK05275, 80 Gallon Immersion Cold Solvent Degreaser, Security Forces Weapons Cleaning Shop	DEGR	30 TAC 106.454
LB16232AST	GRPATANKD1	LB-1623-2-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, diesel generator tank, 594 gallons	AST	30 TAC 106.478
CE160001AST	GRPATANKD1	CE-16000-1-AST	GRPDIESEL	LAK16000	Bldg. LAK16000, diesel generator tank, 660 gallons	AST	30 TAC 106.478
CE09541AST	GRPATANKD1	CE-0954-1-AST	GRPDIESEL	KFA00954	Bldg. KFA00954, diesel generator tank, 683 gallons	AST	30 TAC 106.478
CS14181AST	GRPATANKD1	CS-1418-1-AST	GRPDIESEL	KFA01418	Bldg. KFA01418, diesel generator tank, 750 gallons	AST	30 TAC 106.478
MW76021AST	GRPATANKD1	MW-7602-1-AST	GRPDIESEL	LAK07602	Bldg. LAK07602, diesel generator tank, 850 gallons	AST	30 TAC 106.478
CS04741AST	GRPATANKD1	CS-0474-1-AST	GRPDIESEL	KFA00474	Bldg. KFA00474, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE09801AST	GRPATANKD1	CE-0980-1-AST	GRPDIESEL	KFA00980	Bldg. KFA00980, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE11602AST	GRPATANKD1	CE-1160-2-AST	GRPDIESEL	KFA1160	Bldg. KFA1160, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CS14081AST	GRPATANKD1	CS-1408-1-AST	GRPDIESEL	KFA01408	Bldg. KFA01408, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CS14431AST	GRPATANKD1	CS-1443-1-AST	GRPDIESEL	KFA01443	Bldg. KFA01443, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE90641AST	GRPATANKD1	CE-9064-1-AST	GRPDIESEL	LAK09064	Bldg. LAK09064, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
CE109021AST	GRPATANKD1	CE-10902-1-AST	GRPDIESEL	LAK10902	Bldg. LAK10902, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
TW109081AT	GRPATANKD1	TW-10908-1-AST	GRPDIESEL	LAK10908	Bldg. LAK10908, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	PRT01531	Bldg. PRT01531, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16101AST	GRPATANKD1	LB-1610-1-AST	GRPDIESEL	PRT01610	Bldg. PTR01610, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	PTR01674	Bldg. PRT01674, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE01711AST	GRPATANKD2	CE-0171-1-AST	GRPDIESEL	PTR00171	Bldg. PRT00171, diesel generator tank, 1,100 gallons	AST	30 TAC106.478
CE65881AST	GRPATANKD2	CE-6588-1-AST	GRPDIESEL	LAK06588	Bldg. LAK06588, diesel generator tank, 1,600 gallons	AST	30 TAC106.478
CE50751AST	GRPATANKD2	CE-5075-1-AST	GRPDIESEL	LAK05075	Bldg. LAK05075, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65781AST	GRPATANKD2	CE-6578-1-AST	GRPDIESEL	LAK06578	Bldg. LAK06578, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65961AST	GRPATANKD2	CE-6596-1-AST	GRPDIESEL	LAK06596	Bldg. LAK06596, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
LB16231AST	GRPATANKD2	LB-1623-1-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, Leaseback diesel generator tank, 1,700 gallons	AST	30 TAC 106.478
CE65861AST	GRPATANKD2	CE-6586-1-AST	GRPDIESEL	LAK06586	Bldg. LAK06586, diesel generator tank, 1,911 gallons	AST	30 TAC106.478
CE10521AST	GRPATANKD2	CE-1052-1-AST	GRPDIESEL	LAK01052	Bldg. LAK01052, diesel generator tank, 2,000 gallons	AST	30 TAC106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CE20001AST	GRPATANKD2	CE-2000-1-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 2,000 gallons	AST	30 TAC106.478
CE65822AST	GRPATANKD2	CE-6582-2-AST	GRPDIESEL	LAK06582	Bldg. LAK06582, diesel generator tank, 2,260 gallons	AST	30 TAC106.478
CE65921AST	GRPATANKD2	CE-6592-1-AST	GRPDIESEL	LAK06592	Bldg. LAK06592, diesel generator tank, 2,400 gallons	AST	30 TAC106.478
AF20071AST	GRPATANKD2	AF-2007-1-AST	GRPDIESEL	KFA02007	Bldg. KFA02007, diesel generator tank, 3,000 gallons	AST	30 TAC 106.478
CE01781AST	GRPATANKD2	CE-0178-1-AST	GRPDIESEL	PTR00178	Bldg. PTR00178, diesel generator tank, 3,000 gallons	AST	30 TAC106.478
CE20002AST	GRPATANKD2	CE-2000-2-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 3,500 gallons	AST	30 TAC106.478
CE20004AST	GRPATANKD2	CE-2000-4-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 4,000 gallons	AST	30 TAC106.478
AR08943AST	NA	AR-0894-3-AST	AST875A	KFA00894	Bldg. KFA00894, Vaulted JET-A Tank, 6,000 gal	AST	
CE45591AST	GRPATANKD2	CE-4559-1-AST	GRPDIESEL	LAK04559	Bldg. L04559, diesel generator tank, 10,000 gallons	AST	30 TAC106.478
LR50233AST	AST1443A	LR-5023-3-AST	AST1443	LAK05023	Bldg. L05023, diesel tank, 10,000 gallons	AST	30 TAC 106.478
LR50231AST	GRPATANKG2	LR-5023-1-AST	AST1443	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
LR50232AST	GRPATANKG2	LR-5023-2-AST	GRPGAS	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
AST825	GRPATANKJ2	LR-11101-1-AST	AST825	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST826	GRPATANKJ2	LR-11102-1-AST	AST826	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST875-1	GRPATANKD2	709627		KFA00894	Bldg. K00894, Jet A/A-1 Tank 6,000 gallons	AST	
FLD827	GRPFDJETA	827	GRPFLD	KFA00980	Fuel Loading Jet-A – Bldg. L00980	FLD	30 TAC 106.473
FDSP600390	GRPFDDSL	600390	GRPFLD	LAK05023	Fuel Loading, Bio-Diesel, Bldg. L05023	FLD	30 TAC 106.473

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
FDSP600393	GRPFDGAS	600363	GRPFDSP	LAK02890	Fuel Dispensing, Gasoline, Golf Course, Building L02890	FDSP	30 TAC 106.473
FDSP600065	NA	600065	FDSP1074	LAK05023	Fuel Dispensing, Gasoline, Bldg. L05023	FDSP	14/05/04/1994
FDSP877 FDSP894	GRPFDJETA	877	GRPFLD	KFA00894	Fuel Loading, Jet-A, 433AGE, Bldg. L00894	FLD	14/11/05/1986
FDSP601907	GRPFDGAS	601907	FDSP1074	LAK05023	Bldg. L05023, Fuel Dispensing, E-85	FDSP	106.412/09/04/2000
FDSP600394	GRPFDDSLR5	600394	GRPFLD	LAK02890	Bldg. L02980, Diesel Loading, Golf Course	FLD	14/10/04/1995
FLD651227	GRPFDDSLR5	651227	GRPFDDSLR5		FILL GENERATOR TANKS FROM TRUCK adding to GRPFDDSLR5	FLD	30 TAC 106.473
CS04742AST	GRPATANKD1	CS-0474-2-AST	GRPDIESEL	AST1487	Bldg. 474, VAULTED DIESEL TANK - 1,000 GAL	AST	86/05/04/1994
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	AST758	Bldg. 1674, VAULTED DIESEL TANK - 1,000 GAL	AST	52/11/25/1985
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	AST784	Bldg. 1531, VAULTED DIESEL TANK - 1,000 GAL	AST	86/09/12/1989
LR11101AST	GRPATANKJ2	LR-11101-1-AST	AST825	AST825	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988
LR11102AST	GRPATANKJ2	LR-11102-1-AST	AST826	AST826	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988

Notes:

APIMS – Air Program Information Management System
AST – aboveground storage tank
DEGR – degreasers [cleaning solvent operations]
FIN – facility identification number
FLD – fuel loading
FDSP – fuel dispensing
STAR – Storage Tank Accounting & Reporting
STEERS – State of Texas Environmental Electronic Reporting System
UID – unique identification

2.0 2023 POTENTIAL TO EMIT

Table 2-1 represents the JBSA-Lackland potential to emit as calculated in the 2023 Air Emissions Inventory and the APIMS database.

**Table 2-1
Summary of Potential Air Emissions by Source Category from Stationary Sources**

Source Category		Tons Emitted						
Code	Name	CO	NO _x	PM ₁₀	PM _{2.5}	SO _x	Total VOCs	Total HAPs
AST	ABOVE GROUND STORAGE TANKS	-	-	-	-	-	4.823540	0.119135
BULB	BULB CRUSHING ACTIVITIES	-	-	0.000010	0.000010	-	-	0.000010
CHEM	MISC CHEMICAL USAGE	-	-	-	-	-	6.216534	2.797116
COOL	COMFORT COOLING TOWERS	-	-	0.164121	0.098472	-	-	-
DEGR	DEGREASING/SOLVENT CLEANING	-	-	-	-	-	2.622996	0.005380
ECOM	EXTERNAL COMBUSTION	98.201688	96.508813	8.884915	8.884915	0.701440	6.429872	0.107596
FDSP	FUEL DISPENSING	-	-	-	-	-	0.103875	0.023756
FIRE	FIRE TRAINING	0.455871	0.028076	0.113114	0.113114	0.000052	0.114388	0.001827
FLD	FUEL LOADING RACKS	-	-	-	-	-	0.000784	0.000079
ICOM	INTERNAL COMBUSTION	17.689816	45.862338	2.233210	2.233210	0.033278	2.408977	0.032617
MUN	MUNITIONS	3.895236	0.205036	0.107478	0.079524	-	-	0.078766
OBOD	OPEN BURN/OPEN DETONATION	0.105680	0.046306	0.574653	0.152086	0.002039	0.000916	0.014607
PEST	HERBICIDE/PESTICIDE APPLICATION	-	-	-	-	-	0.470918	0.040702
SURF	SURFACE COATING	-	-	0.600651	0.578757	-	13.449553	11.851878
WELD	WELDING/SOLDERING/CUTTING	-	-	0.083927	0.083927	-	-	0.030322
WOOD	WOODWORKING	-	-	0.008732	0.006627	-	-	-
	Total:	120.35	142.65	12.77	12.23	0.74	36.64	15.10

Note: All numbers are rounded.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 18)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants	
1. The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)	
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 19)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
<p>19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBB BB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB BB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB BB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE No. 7	5/5/1976	SE No. 7	1/9/1980	SE No. 7	9/23/1982
SE No. 7	3/5/1985	SE No. 7	9/12/1989	SE No. 7	5/4/1994
SE No. 7	6/7/1996	SE No 14	11/05/1986	SE No 14	05/04/1994
SE No 14	10/04/1995	SE No. 51	8/30/1988	SE No. 75	9/12/1989
PBR 106.183	6/18/1997	PBR 106.183	9/4/2000	PBR 106.227	9/4/2000
PBR 106.231	9/4/2000	PBR 106.261	11/1/2003	PBR 106.262	9/4/2000
PBR 106.263	11/1/2001	PBR 106.265	9/4/2000	PBR 106.371	9/4/2000
PBR 106.392	3/14/1997	PBR 106.412	9/4/2000	PBR 106.433	9/4/2000
PBR 106.436	9/4/2000	PBR106.452	9/4/2000	PBR106.454	11/1/2001
PBR106.472	9/4/2000	PBR106.473	9/4/2000	PBR106.478	3/14/1997
PBR106.478	9/4/2000	PBR106.511	9/4/2000		

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 90)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

TAB 6

Form OP-REQ2

Negative Applicable Requirement Determination

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
D	1	GRPECOMLAK	OP-UA15	30 TAC 111, Subchapter A requirements	30 TAC 111, Subchapter A requirements	Boilers that have a design input capacity less than 10 million British thermal units per hour (MMBtu/h), units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
A	479	FLD651227	OP-UA4	30 TAC Chapter 115, Loading and Unloading of VOC	§115.217 (a)(4) for nonattainment and (b)(5) for covered attainment	Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title, are exempt from the requirements of this division.
A	478	AST875A	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(b)	This subpart does not apply to storage vessels storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tanks in this group are storing Jet A with a vapor pressure less than 3.5 kPa.

TAB 7

Form OP-REQ3

Applicable Requirements Summary

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
476	GRPDEGR	OPUA-16	R5411- GRPDEGR	VOC	115	§ 115.412(1)
475	FLD651227	OP-UA4	R5211- GRPFDDSLR5	VOC	115	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)
491	ICOM813278	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
491	ICOM813278	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
490	ICOM735974	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
490	ICOM735974	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
489	ICOM723510	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
489	ICOM723510	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
492	ICOM815748	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
488	ICOM717028	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
488	ICOM717028	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
536	AR08943AST	OP-UA3	n/a	n/a	n/a	n/a
487	GRPSURF	OP-UA18	R5115- GRPSURF	VOC	106	§106.433
474	GRPTANKexempt	OP-PBR SUP	GRPTANKexem pt	n/a	N/a	NA

**Applicable Requirements Summary
Form OP-REQ3 (Page 5)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
478	GRPICOM100ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
480	GRPICOM250ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
482	GRPICOM300ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
484	GRPICOM500ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)

**Applicable Requirements Summary
Form OP-REQ3 (Page 6)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
486	GRPICOMLARGEZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
477	GRPICOM100III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 7)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
479	GRPICOM250III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 8)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
483	GRPICOM500III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 9)
Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
476	GRPDEGR	R5411-GRPDEGR	VOC	§ 115.412(1)	NONE	NONE
475	FLD651227	R5211-GRPFDDSLR5	VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	NONE	NONE
491	ICOM813278	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
491	ICOM813278	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

**Applicable Requirements Summary
Form OP-REQ3 (Page 10)
Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
490	ICOM735974	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(c), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
489	ICOM723510	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
#N/A	ICOM 815748	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
#N/A	ICOM 815748	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
488	ICOM717028	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
Form OP-REQ3 (Page 12)
Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
488	ICOM717028	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
536	AR08943AST	n/a	n/a	n/a	n/a	n/a
487	GRPSURF	R5115-GRPSURF	VOC	§106.433	§106.433	§106.433
474	GRPTANKexempt	GRPTANKexempt	n/a	n/a	n/a	n/a
478	GRPICOM100ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
480	GRPICOM250ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
482	GRPICOM300ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

**Applicable Requirements Summary
Form OP-REQ3 (Page 13)
Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
484	GRPICOM500ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
486	GRPICOMLARGEZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
477	GRPICOM100III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
479	GRPICOM250III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
Form OP-REQ3 (Page 15)
Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
485	GRPICOMLARGEIII	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 2a: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	R1111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

**Applicable Requirements Summary
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Table 2b: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	§ 111.111(a)(1)(F)	NONE	NONE

TAB 8

Form OP-SUMR

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	GRPECOMLAK	OP-UA15	Boilers from permit (30 TAC 111, Subchapter A requirements) flow rate less than 100,000 acfm		§106.183/09/04/2000	
D	2	ECOM6586A	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #01		§106.183/09/04/2000	
D	3	ECOM6586AA	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #27		§106.183/09/04/2000	
D	4	ECOM6586AB	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #28		§106.183/09/04/2000	
D	5	ECOM6586AC	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #29		§106.183/09/04/2000	
D	6	ECOM6586AD	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #30		§106.183/09/04/2000	
D	7	ECOM6586AE	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #31		§106.183/09/04/2000	
D	8	ECOM6586AF	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #32		§106.183/09/04/2000	
D	9	ECOM6586B	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #02		§106.183/09/04/2000	
D	10	ECOM6586C	OP-UA15	LACKLAND BOILER, BUILDING L06586,		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
				BOILER #03			
D	11	ECOM6586D	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #04		§106.183/09/04/2000	
D	12	ECOM6586E	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #05		§106.183/09/04/2000	
D	13	ECOM6586F	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #06		§106.183/09/04/2000	
D	14	ECOM6586G	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #07		107/07/20/1992	
D	15	ECOM6586H	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #08		§106.183/09/04/2000	
D	16	ECOM6586I	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #09		§106.183/09/04/2000	
D	17	ECOM6586J	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #10		§106.183/09/04/2000	
D	18	ECOM6586K	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #11		§106.183/09/04/2000	
D	19	ECOM6586L	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #12		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	20	ECOM6586M	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #13		§106.183/09/04/2000	
D	21	ECOM6586N	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #14		§106.183/09/04/2000	
D	22	ECOM6586O	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #15		§106.183/09/04/2000	
D	23	ECOM6586P	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #16		§106.183/09/04/2000	
D	24	ECOM6586Q	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #17		§106.183/09/04/2000	
D	25	ECOM6586R	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #18		§106.183/09/04/2000	
D	26	ECOM6586S	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #19		§106.183/09/04/2000	
D	27	ECOM6586T	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #20		§106.183/09/04/2000	
D	28	ECOM6586U	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #21		§106.183/09/04/2000	
D	29	ECOM6586V	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #22		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	30	ECOM6586W	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #23		§106.183/09/04/2000	
D	31	ECOM6586X	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #24		§106.183/09/04/2000	
D	32	ECOM6586Y	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #25		§106.183/09/04/2000	
D	33	ECOM6586Z	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #26		§106.183/09/04/2000	
D	34	ECOMK1531	OP-UA15	KELLY ANNEX BOILER, BUILDING K01531		§106.183/09/04/2000	
D	35	ECOMK1610	OP-UA15	KELLY ANNEX BOILER, BUILDING K01610		§106.183/09/04/2000	
D	36	ECOMK1612	OP-UA15	KELLY ANNEX BOILER, BUILDING K01612		§106.183/09/04/2000	
D	37	ECOMK1614A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #1		§106.183/09/04/2000	
D	38	ECOMK1614B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #2		§106.183/09/04/2000	
D	39	ECOMK1621A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #1		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	40	ECOMK1621B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #2		§106.183/09/04/2000	
D	41	ECOMK1623	OP-UA15	KELLY ANNEX BOILER, BUILDING K01623		§106.183/09/04/2000	
D	42	ECOMK1650A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #1		§106.183/09/04/2000	
D	43	ECOMK1650B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #2		§106.183/09/04/2000	
D	44	ECOMK1674	OP-UA15	KELLY ANNEX BOILER, BUILDING K01674		§106.183/09/04/2000	
D	45	ECOMK1676A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #1		§106.183/09/04/2000	
D	46	ECOMK1676B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #2		§106.183/09/04/2000	
D	47	ECOMK171A	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #1		§106.183/09/04/2000	
D	48	ECOMK171B	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #2		§106.183/09/04/2000	
D	49	ECOMK171C	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #3		§106.183/09/04/2000	

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D	50	ECOMK171D	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #4		§106.183/09/04/2000	
D	51	ECOMK178	OP-UA15	KELLY ANNEX BOILER, BUILDING K00178		§106.183/09/04/2000	
D	52	ECOMK210	OP-UA15	KELLY ANNEX BOILER, BUILDING K00210		§106.183/09/04/2000	
D	53	ECOMK3030A	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #1		§106.183/09/04/2000	
D	54	ECOMK3030B	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #2		§106.183/09/04/2000	
D	55	ECOML10050	OP-UA15	LACKLAND BOILER, BUILDING L10050		§106.183/09/04/2000	
D	56	ECOML10055	OP-UA15	LACKLAND BOILER, BUILDING L10055		§106.183/09/04/2000	
D	57	ECOML10060	OP-UA15	LACKLAND BOILER, BUILDING L10060		§106.183/09/04/2000	
D	58	ECOML10070A	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #1		§106.183/09/04/2000	
D	59	ECOML10070B	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #2		§106.183/09/04/2000	
D	60	ECOML10075A	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #1		§106.183/09/04/2000	

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D	61	ECOML10075B	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #2		§106.183/09/04/2000	
D	62	ECOML10175	OP-UA15	LACKLAND BOILER, BUILDING L10175		§106.183/09/04/2000	
D	63	ECOML10203	OP-UA15	LACKLAND BOILER, BUILDING L10203		§106.183/09/04/2000	
D	64	ECOML10207	OP-UA15	LACKLAND BOILER, BUILDING L10207		§106.183/09/04/2000	
D	65	ECOML10215A	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #1		§106.183/09/04/2000	
D	66	ECOML10215B	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #2		§106.183/09/04/2000	
D	67	ECOML10251	OP-UA15	LACKLAND BOILER, BUILDING L10251		§106.183/09/04/2000	
D	68	ECOML10255	OP-UA15	LACKLAND BOILER, BUILDING L10255		§106.183/09/04/2000	
D	69	ECOML10261	OP-UA15	LACKLAND BOILER, BUILDING L10261		§106.183/09/04/2000	
D	70	ECOML10263	OP-UA15	LACKLAND BOILER, BUILDING L10263		§106.183/09/04/2000	
D	71	ECOML10265	OP-UA15	LACKLAND BOILER, BUILDING L10265		§106.183/09/04/2000	
D	72	ECOML1030	OP-UA15	LACKLAND BOILER, BUILDING L01030		§106.183/09/04/2000	

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D	73	ECOML10330	OP-UA15	LACKLAND BOILER, BUILDING L10330		§106.183/09/04/2000	
D	74	ECOML10338	OP-UA15	LACKLAND BOILER, BUILDING L10338		§106.183/09/04/2000	
D	75	ECOML10390	OP-UA15	LACKLAND BOILER, BUILDING L10390		§106.183/09/04/2000	
D	76	ECOML10416A	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #1		§106.183/09/04/2000	
D	77	ECOML10416B	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #2		§106.183/09/04/2000	
D	78	ECOML10504A	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #1		§106.183/09/04/2000	
D	79	ECOML10504B	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #2		§106.183/09/04/2000	
D	80	ECOML10504C	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #3		§106.183/09/04/2000	
D	81	ECOML10504D	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #4		§106.183/09/04/2000	
D	82	ECOML10504E	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #5		§106.183/09/04/2000	
D	83	ECOML10541	OP-UA15	LACKLAND BOILER, BUILDING L10541		§106.183/09/04/2000	

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D	84	ECOML10634	OP-UA15	LACKLAND BOILER, BUILDING L10634		§106.183/09/04/2000	
D	85	ECOML10658A	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #1		§106.183/09/04/2000	
D	86	ECOML10658B	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #2		§106.183/09/04/2000	
D	87	ECOML10808	OP-UA15	LACKLAND BOILER, BUILDING L10808		§106.183/09/04/2000	
D	88	ECOML10810	OP-UA15	LACKLAND BOILER, BUILDING L10810		§106.183/09/04/2000	
D	89	ECOML10904A	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #1		§106.183/09/04/2000	
D	90	ECOML10904B	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #2		§106.183/09/04/2000	
D	91	ECOML10908	OP-UA15	LACKLAND BOILER, BUILDING L10908		§106.183/09/04/2000	
D	92	ECOML1160	OP-UA15	LACKLAND BOILER, BUILDING L01160		§106.183/09/04/2000	
D	93	ECOML1161	OP-UA15	LACKLAND BOILER, BUILDING L01161		§106.183/09/04/2000	
D	94	ECOML1178	OP-UA15	LACKLAND BOILER, BUILDING L01178		§106.183/09/04/2000	
D	95	ECOML1207	OP-UA15	LACKLAND BOILER, BUILDING L01207		§106.183/09/04/2000	

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D	96	ECOML1212A	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #1		§106.183/09/04/2000	
D	97	ECOML1212B	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #2		§106.183/09/04/2000	
D	98	ECOML1212C	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #3		§106.183/09/04/2000	
D	99	ECOML1215C	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #3		§106.183/09/04/2000	
D	100	ECOML1217	OP-UA15	LACKLAND BOILER, BUILDING L01217		§106.183/09/04/2000	
D	101	ECOML1219	OP-UA15	LACKLAND BOILER, BUILDING L01219		§106.183/09/04/2000	
D	102	ECOML1250	OP-UA15	LACKLAND BOILER, BUILDING L01250		§106.183/09/04/2000	
D	103	ECOML1285	OP-UA15	LACKLAND BOILER, BUILDING L01285		§106.183/09/04/2000	
D	104	ECOML1288	OP-UA15	LACKLAND BOILER, BUILDING L01288		§106.183/09/04/2000	
D	105	ECOML1415A	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #1		§106.183/09/04/2000	
D	106	ECOML1415B	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #2		§106.183/09/04/2000	

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D	107	ECOML1415C	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #3		§106.183/09/04/2000	
D	108	ECOML1423	OP-UA15	LACKLAND BOILER, BUILDING L01423		§106.183/09/04/2000	
D	109	ECOML1528	OP-UA15	LACKLAND BOILER, BUILDING L01528		§106.183/09/04/2000	
D	110	ECOML16000A	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #1		§106.183/09/04/2000	
D	111	ECOML16000B	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #2		§106.183/09/04/2000	
D	112	ECOML2000A	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #1		§106.183/09/04/2000	
D	113	ECOML2000B	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #2		§106.183/09/04/2000	
D	114	ECOML2028A	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #1		§106.183/09/04/2000	
D	115	ECOML2028B	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #2		§106.183/09/04/2000	
D	116	ECOML2041	OP-UA15	LACKLAND BOILER, BUILDING L02041		§106.183/09/04/2000	
D	117	ECOML2049	OP-UA15	LACKLAND BOILER, BUILDING L02049		§106.183/09/04/2000	

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D	118	ECOML2067	OP-UA15	LACKLAND BOILER, BUILDING L02067		§106.183/09/04/2000	
D	119	ECOML2081	OP-UA15	LACKLAND BOILER, BUILDING L02081		§106.183/09/04/2000	
D	120	ECOML2088	OP-UA15	LACKLAND BOILER, BUILDING L02088		§106.183/09/04/2000	
D	121	ECOML2167	OP-UA15	LACKLAND BOILER, BUILDING L02167		§106.183/09/04/2000	
D	122	ECOML2169	OP-UA15	LACKLAND BOILER, BUILDING L02169		§106.183/09/04/2000	
D	123	ECOML2300	OP-UA15	LACKLAND BOILER, BUILDING L02300		§106.183/09/04/2000	
D	124	ECOML2418	OP-UA15	LACKLAND BOILER, BUILDING L02418		§106.183/09/04/2000	
D	125	ECOML2443	OP-UA15	LACKLAND BOILER, BUILDING L02443		§106.183/09/04/2000	
D	126	ECOML2484	OP-UA15	LACKLAND BOILER, BUILDING L02484		§106.183/09/04/2000	
D	127	ECOML2490A	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #1		§106.183/09/04/2000	
D	128	ECOML2490B	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #2		§106.183/09/04/2000	
D	129	ECOML2506	OP-UA15	LACKLAND BOILER, BUILDING L02506 7/05/05/1976		§106.183/09/04/2000	

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D	130	ECOML2901	OP-UA15	LACKLAND BOILER, BUILDING L02901		§106.183/09/04/2000	
D	131	ECOML3220	OP-UA15	LACKLAND BOILER, BUILDING L03220		§106.183/09/04/2000	
D	132	ECOML3352A	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #1		§106.183/09/04/2000	
D	133	ECOML3352B	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #2		§106.183/09/04/2000	
D	134	ECOML3352C	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #3		§106.183/09/04/2000	
D	135	ECOML3352D	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #4		§106.183/09/04/2000	
D	136	ECOML3425A	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #1		§106.183/09/04/2000	
D	137	ECOML3425B	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #2		§106.183/09/04/2000	
D	138	ECOML3550	OP-UA15	LACKLAND BOILER, BUILDING L03350		§106.183/09/04/2000	
D	139	ECOML3750A	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #1		§106.183/09/04/2000	
D	140	ECOML3750B	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #2		§106.183/09/04/2000	

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D	141	ECOML3885	OP-UA15	LACKLAND BOILER, BUILDING L03885		§106.183/09/04/2000	
D	142	ECOML4430A	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #1		§106.183/09/04/2000	
D	143	ECOML4430B	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #2		§106.183/09/04/2000	
D	144	ECOML4430C	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #3		§106.183/09/04/2000	
D	145	ECOML4430D	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #4		§106.183/09/04/2000	
D	146	ECOML4550	OP-UA15	LACKLAND BOILER, BUILDING L04450		§106.183/09/04/2000	
D	147	ECOML4559A	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #1		§106.183/09/04/2000	
D	148	ECOML4559B	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #2		§106.183/09/04/2000	
D	149	ECOML4559C	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #3		§106.183/09/04/2000	
D	150	ECOML4559D	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #4		§106.183/09/04/2000	
D	151	ECOML4559E	OP-UA15	LACKLAND BOILER, BUILDING L04459,		§106.183/09/04/2000	

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				BOILER #5			
D	152	ECOML4559F	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #6		§106.183/09/04/2000	
D	153	ECOML4610	OP-UA15	LACKLAND BOILER, BUILDING L04610		§106.183/09/04/2000	
D	154	ECOML5004	OP-UA15	LACKLAND BOILER, BUILDING L05004		§106.183/09/04/2000	
D	155	ECOML5045	OP-UA15	LACKLAND BOILER, BUILDING L05045		§106.183/09/04/2000	
D	156	ECOML5100	OP-UA15	LACKLAND BOILER, BUILDING L05100		§106.183/09/04/2000	
D	157	ECOML5160	OP-UA15	LACKLAND BOILER, BUILDING L05160		§106.183/09/04/2000	
D	158	ECOML5200	OP-UA15	LACKLAND BOILER, BUILDING L05200		§106.183/09/04/2000	
D	159	ECOML5275	OP-UA15	LACKLAND BOILER, BUILDING L05275		§106.183/09/04/2000	
D	160	ECOML5277A	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #1		§106.183/09/04/2000	
D	161	ECOML5277B	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #2		§106.183/09/04/2000	
D	162	ECOML5311	OP-UA15	LACKLAND BOILER, BUILDING L05311		§106.183/09/04/2000	

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D	163	ECOML5432	OP-UA15	LACKLAND BOILER, BUILDING L05432		§106.183/09/04/2000	
D	164	ECOML5497	OP-UA15	LACKLAND BOILER, BUILDING L05497		§106.183/09/04/2000	
D	165	ECOML5506	OP-UA15	LACKLAND BOILER, BUILDING L05506		§106.183/09/04/2000	
D	166	ECOML5570A	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #1		§106.183/09/04/2000	
D	167	ECOML5570B	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #2		§106.183/09/04/2000	
D	168	ECOML5595A	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #1		§106.183/09/04/2000	
D	169	ECOML5595B	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #2		§106.183/09/04/2000	
D	170	ECOML5616	OP-UA15	LACKLAND BOILER, BUILDING L05616		§106.183/09/04/2000	
D	171	ECOML5725	OP-UA15	LACKLAND BOILER, BUILDING L05725		§106.183/09/04/2000	
D	172	ECOML5747	OP-UA15	LACKLAND BOILER, BUILDING L05747		§106.183/09/04/2000	
D	173	ECOML6114	OP-UA15	LACKLAND BOILER, BUILDING L06114		§106.183/09/04/2000	
D	174	ECOML6300	OP-UA15	LACKLAND BOILER, BUILDING L06300		§106.183/09/04/2000	

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D	175	ECOML6330A	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #1		§106.183/09/04/2000	
D	176	ECOML6330B	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #2		§106.183/09/04/2000	
D	177	ECOML6418A	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #1		§106.183/09/04/2000	
D	178	ECOML6418B	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #2		§106.183/09/04/2000	
D	179	ECOML6420	OP-UA15	LACKLAND BOILER, BUILDING L06420		§106.183/09/04/2000	
D	180	ECOML6476	OP-UA15	LACKLAND BOILER, BUILDING L06476		§106.183/09/04/2000	
D	181	ECOML6482	OP-UA15	LACKLAND BOILER, BUILDING L06482		§106.183/09/04/2000	
D	182	ECOML6576	OP-UA15	LACKLAND BOILER, BUILDING L06576		§106.183/09/04/2000	
D	183	ECOML6578A	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #01		§106.183/09/04/2000	
D	184	ECOML6578B	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #02		§106.183/09/04/2000	
D	185	ECOML6578C	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #03		§106.183/09/04/2000	

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D	186	ECOML6578D	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #04		§106.183/09/04/2000	
D	187	ECOML6578E	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #05		§106.183/09/04/2000	
D	188	ECOML6578F	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #06		§106.183/09/04/2000	
D	189	ECOML6578G	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #07		§106.183/09/04/2000	
D	190	ECOML6578H	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #08		§106.183/09/04/2000	
D	191	ECOML6578I	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #09		§106.183/09/04/2000	
D	192	ECOML6578J	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #10		§106.183/09/04/2000	
D	193	ECOML6578K	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #11		§106.183/09/04/2000	
D	194	ECOML6578L	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #12		§106.183/09/04/2000	
D	195	ECOML6578M	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #13		§106.183/09/04/2000	

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D	196	ECOML6578O	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #14		§106.183/09/04/2000	
D	197	ECOML6582A	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #1		§106.183/09/04/2000	
D	198	ECOML6582B	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #2		§106.183/09/04/2000	
D	199	ECOML6582C	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #3		§106.183/09/04/2000	
D	200	ECOML6588A	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #01		§106.183/09/04/2000	
D	201	ECOML6588B	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #02		§106.183/09/04/2000	
D	202	ECOML6588C	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #03		§106.183/09/04/2000	
D	203	ECOML6588D	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #04		§106.183/09/04/2000	
D	204	ECOML6588E	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #05		§106.183/09/04/2000	
D	205	ECOML6588F	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #06		§106.183/09/04/2000	

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D	206	ECOML6588G	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #07		§106.183/09/04/2000	
D	207	ECOML6588H	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #08		§106.183/09/04/2000	
D	208	ECOML6588I	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #09		§106.183/09/04/2000	
D	209	ECOML6588J	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #10		§106.183/09/04/2000	
D	210	ECOML6588K	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #11		§106.183/09/04/2000	
D	211	ECOML6588L	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #12		§106.183/09/04/2000	
D	212	ECOML6588M	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #13		§106.183/09/04/2000	
D	213	ECOML6588N	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #14		§106.183/09/04/2000	
D	214	ECOML6588O	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #15		§106.183/09/04/2000	
D	215	ECOML6588P	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #16		§106.183/09/04/2000	

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D	216	ECOML6592A	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #01		§106.183/09/04/2000	
D	217	ECOML6592B	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #02		§106.183/09/04/2000	
D	218	ECOML6592C	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #03		§106.183/09/04/2000	
D	219	ECOML6592D	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #04		§106.183/09/04/2000	
D	220	ECOML6596A	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #01		§106.183/09/04/2000	
D	221	ECOML6596B	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #02		§106.183/09/04/2000	
D	222	ECOML6596C	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #03		§106.183/09/04/2000	
D	223	ECOML6596D	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #04		§106.183/09/04/2000	
D	224	ECOML6596E	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #05		§106.183/09/04/2000	
D	225	ECOML6596F	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #06		§106.183/09/04/2000	

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D	226	ECOML6596G	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #07		§106.183/09/04/2000	
D	227	ECOML6596H	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #08		§106.183/09/04/2000	
D	228	ECOML6596I	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #09		§106.183/09/04/2000	
D	229	ECOML6596J	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #10		§106.183/09/04/2000	
D	230	ECOML6596K	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #11		§106.183/09/04/2000	
D	231	ECOML6596L	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #12		§106.183/09/04/2000	
D	232	ECOML6596M	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #13		§106.183/09/04/2000	
D	233	ECOML6596N	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #14		§106.183/09/04/2000	
D	234	ECOML6596O	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #15		§106.183/09/04/2000	
D	235	ECOML6596P	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #16		§106.183/09/04/2000	

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D	236	ECOML6612	OP-UA15	LACKLAND BOILER, BUILDING L06612		§106.183/09/04/2000	
D	237	ECOML6629	OP-UA15	LACKLAND BOILER, BUILDING L06629		§106.183/09/04/2000	
D	238	ECOML7025	OP-UA15	LACKLAND BOILER, BUILDING L07025		§106.183/09/04/2000	
D	239	ECOML7037	OP-UA15	LACKLAND BOILER, BUILDING L07037		§106.183/09/04/2000	
D	240	ECOML7065A	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #1		§106.183/09/04/2000	
D	241	ECOML7065B	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #2		§106.183/09/04/2000	
D	242	ECOML7080	OP-UA15	LACKLAND BOILER, BUILDING L07080		§106.183/09/04/2000	
D	243	ECOML7214	OP-UA15	LACKLAND BOILER, BUILDING L07214		§106.183/09/04/2000	
D	244	ECOML7241	OP-UA15	LACKLAND BOILER, BUILDING L07241		§106.183/09/04/2000	
D	245	ECOML7243	OP-UA15	LACKLAND BOILER, BUILDING L07243		§106.183/09/04/2000	
D	246	ECOML7246	OP-UA15	LACKLAND BOILER, BUILDING L07246		§106.183/09/04/2000	
D	247	ECOML7342	OP-UA15	LACKLAND BOILER, BUILDING L07342		§106.183/09/04/2000	
D	248	ECOML7346A	OP-UA15	LACKLAND BOILER, BUILDING L07346,		§106.183/09/04/2000	

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				BOILER #1			
D	249	ECOML7346B	OP-UA15	LACKLAND BOILER, BUILDING L07346, BOILER #2		§106.183/09/04/2000	
D	250	ECOML7353	OP-UA15	LACKLAND BOILER, BUILDING L07353		§106.183/09/04/2000	
D	251	ECOML7355	OP-UA15	LACKLAND BOILER, BUILDING L07355		§106.183/09/04/2000	
D	252	ECOML7356	OP-UA15	LACKLAND BOILER, BUILDING L07356		§106.183/09/04/2000	
D	253	ECOML7357	OP-UA15	LACKLAND BOILER, BUILDING L07357		§106.183/09/04/2000	
D	254	ECOML7358	OP-UA15	LACKLAND BOILER, BUILDING L07358		§106.183/09/04/2000	
D	255	ECOML7360	OP-UA15	LACKLAND BOILER, BUILDING L07360		§106.183/09/04/2000	
D	256	ECOML7362	OP-UA15	LACKLAND BOILER, BUILDING L07362		§106.183/09/04/2000	
D	257	ECOML7364	OP-UA15	LACKLAND BOILER, BUILDING L07364		§106.183/09/04/2000	
D	258	ECOML7366	OP-UA15	LACKLAND BOILER, BUILDING L07366		§106.183/09/04/2000	
D	259	ECOML7368	OP-UA15	LACKLAND BOILER, BUILDING L07368		§106.183/09/04/2000	
D	260	ECOML7429A	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #1		§106.183/09/04/2000	

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D	261	ECOML7429B	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #2		§106.183/09/04/2000	
D	262	ECOML7435	OP-UA15	LACKLAND BOILER, BUILDING L07435		§106.183/09/04/2000	
D	263	ECOML7445	OP-UA15	LACKLAND BOILER, BUILDING L07445		§106.183/09/04/2000	
D	264	ECOML7450	OP-UA15	LACKLAND BOILER, BUILDING L07450		§106.183/09/04/2000	
D	265	ECOML7460A	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #1		§106.183/09/04/2000	
D	266	ECOML7460B	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #2		§106.183/09/04/2000	
D	267	ECOML7475	OP-UA15	LACKLAND BOILER, BUILDING L07475		§106.183/09/04/2000	
D	268	ECOML7481	OP-UA15	LACKLAND BOILER, BUILDING L07481		§106.183/09/04/2000	
D	269	ECOML7485	OP-UA15	LACKLAND BOILER, BUILDING L07485		§106.183/09/04/2000	
D	270	ECOML7487	OP-UA15	LACKLAND BOILER, BUILDING L07487		§106.183/09/04/2000	
D	271	ECOML7538	OP-UA15	LACKLAND BOILER, BUILDING L07538		§106.183/09/04/2000	
D	272	ECOML7602A	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #1		§106.183/09/04/2000	

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D	273	ECOML7602B	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #2		§106.183/09/04/2000	
D	274	ECOML814	OP-UA15	LACKLAND BOILER, BUILDING L00814		§106.183/09/04/2000	
D	275	ECOML817	OP-UA15	LACKLAND BOILER, BUILDING L00817		§106.183/09/04/2000	
D	276	ECOML8206	OP-UA15	LACKLAND BOILER, BUILDING L08206		§106.183/09/04/2000	
D	277	ECOML8210	OP-UA15	LACKLAND BOILER, BUILDING L08210		§106.183/09/04/2000	
D	278	ECOML825	OP-UA15	LACKLAND BOILER, BUILDING L00825		§106.183/09/04/2000	
D	279	ECOML826	OP-UA15	LACKLAND BOILER, BUILDING L00826		§106.183/09/04/2000	
D	280	ECOML828	OP-UA15	LACKLAND BOILER, BUILDING L00828		§106.183/09/04/2000	
D	281	ECOML829A	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #1		§106.183/09/04/2000	
D	282	ECOML829B	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #2		§106.183/09/04/2000	
D	283	ECOML830	OP-UA15	LACKLAND BOILER, BUILDING L00830		§106.183/09/04/2000	
D	284	ECOML832A	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #1		§106.183/09/04/2000	

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D	285	ECOML832B	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #2		§106.183/09/04/2000	
D	286	ECOML8420A	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #1		§106.183/09/04/2000	
D	287	ECOML8420B	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #2		§106.183/09/04/2000	
D	288	ECOML874	OP-UA15	LACKLAND BOILER, BUILDING L00874		§106.183/09/04/2000	
D	289	ECOML896	OP-UA15	LACKLAND BOILER, BUILDING L00896		§106.183/09/04/2000	
D	290	ECOML898	OP-UA15	LACKLAND BOILER, BUILDING L00898		§106.183/09/04/2000	
D	291	ECOML9020	OP-UA15	LACKLAND BOILER, BUILDING L09020		§106.183/09/04/2000	
D	292	ECOML9028	OP-UA15	LACKLAND BOILER, BUILDING L09028		§106.183/09/04/2000	
D	293	ECOML907	OP-UA15	LACKLAND BOILER, BUILDING L00907		§106.183/09/04/2000	
D	294	ECOML908	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #1		§106.183/09/04/2000	
D	295	ECOML9085A	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #2		§106.183/09/04/2000	
D	296	ECOML9085B	OP-UA15	LACKLAND BOILER, BUILDING L00908		§106.183/09/04/2000	

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D	297	ECOML909	OP-UA15	LACKLAND BOILER, BUILDING L00909		§106.183/09/04/2000	
D	298	ECOML910A	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #1		§106.183/09/04/2000	
D	299	ECOML910B	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #2		§106.183/09/04/2000	
D	300	ECOML9110A	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #1		§106.183/09/04/2000	
D	301	ECOML9110B	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #2		§106.183/09/04/2000	
D	302	ECOML9122A	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #1		§106.183/09/04/2000	
D	303	ECOML9122B	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #2		§106.183/09/04/2000	
D	304	ECOML921	OP-UA15	LACKLAND BOILER, BUILDING L00921		§106.183/09/04/2000	
D	305	ECOML9210A	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #1		§106.183/09/04/2000	
D	306	ECOML9210B	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #2		§106.183/09/04/2000	
D	307	ECOML9225A	OP-UA15	LACKLAND BOILER, BUILDING L09225,		§106.183/09/04/2000	

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				BOILER #1			
D	308	ECOML9225B	OP-UA15	LACKLAND BOILER, BUILDING L09225, BOILER #2		§106.183/09/04/2000	
D	309	ECOML9310A	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #1		§106.183/09/04/2000	
D	310	ECOML9310B	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #2		§106.183/09/04/2000	
D	311	ECOML9410A	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #1		§106.183/09/04/2000	
D	312	ECOML9410B	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #2		§106.183/09/04/2000	
D	313	ECOML950A	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #1		§106.183/09/04/2000	
D	314	ECOML950B	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #2		§106.183/09/04/2000	
D	315	ECOML954	OP-UA15	LACKLAND BOILER, BUILDING L00954		§106.183/09/04/2000	
D	316	ECOMM124A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #1		§106.183/09/04/2000	
D	317	ECOMM124B	OP-UA15	MEDINA ANNEX BOILER, BUILDING		§106.183/09/04/2000	

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				M00124, BOILER #2			
D	318	ECOMM124C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #3		§106.183/09/04/2000	
D	319	ECOMM127	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00127		§106.183/09/04/2000	
D	320	ECOMM145	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00145		§106.183/09/04/2000	
D	321	ECOMM147A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #1		§106.183/09/04/2000	
D	322	ECOMM147B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #2		§106.183/09/04/2000	
D	323	ECOMM147C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #3		§106.183/09/04/2000	
D	324	ECOMM150A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #1		§106.183/09/04/2000	
D	325	ECOMM150B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #2		§106.183/09/04/2000	
D	326	ECOMM199A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	

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D	327	ECOMM199B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	
D	328	ECOMM230A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #1		§106.183/09/04/2000	
D	329	ECOMM230B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #2		§106.183/09/04/2000	
D	330	ECOMM242	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00242		§106.183/09/04/2000	
D	331	ECOMM315	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00315		§106.183/09/04/2000	
D	332	ECOMM321	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00321		§106.183/09/04/2000	
D	333	ECOMM331	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00331		§106.183/09/04/2000	
D	335	FDSP600390	OP-UA4	FUEL DISPENSING, BIO-DIESEL, BLDG L05023		§106.473/09/04/2000	
D	340	FLD720464	OP-UA4	BLDG 4559, CENTRAL ENERGY PLANT, DIESEL LOADING		§106.473/09/04/2000	
D	346	ICOM162744	OP-UA2	BLDG. 730, 511 KW DIESEL GENERATOR		§106.511/09/04/2000	

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D	347	ICOM162745	OP-UA2	BLDG. L01108, 107 BHP (80 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	348	ICOM162746	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	349	ICOM162747	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	350	ICOM162748	OP-UA2	BLDG. 1122, 30 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	351	ICOM600039	OP-UA2	BLDG. M00100, 20 BHP (15 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	361	ICOM600375	OP-UA2	BLDG. 4070, 350 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	387	ICOM649882	OP-UA2	BLDG. 972, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	390	ICOM649887	OP-UA2	BLDG. 10902, 230 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	411	ICOM703681	OP-UA2	BLDG. L04429, 54 BHP (40 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	439	ICOM947	OP-UA2	BLDG. 444, 8 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	440	ICOM955	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #2		§106.511/09/04/2000	

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D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	445	DEGR981	OP-SUMR	BLDG M00230, GOODWILL GROUNDS - IMMERSION CLEANER		§106.454/11/1/01	
D	447	ECOML1215A	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #1		§106.183/09/04/2000	
D	448	ECOML1215B	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #2		§106.183/09/04/2000	
D	449	ECOML1215D	OP-UA15	LACKLAND BOILER, BUILDING L01215,		§106.183/09/04/2000	

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				BOILER #4			
D	450	ECOML1215E	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #5		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	454	GRP-6	PERMIT O1393	Request Change in Group ID Number from GRP-6 to GRPDEGR		§106.454/11/1/2001	
D	455	ICOM1044	OP-SUMR	15KW EMERGENCY GENERATOR		§106.511/09/04/2000	
D	456	ICOM600204	OP-SUMR	BLDG. 7466, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	457	ICOM601057	OP-SUMR	15KW EMERGENCY GENERATOR BLDG 394		§106.511/09/04/2000	
D	458	ICOM601958	OP-SUMR	BLDG. 7360, 100 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	459	ICOM649892	OP-SUMR	BLDG. 2000-2, 500 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	460	ICOM703670	OP-SUMR	BLDG. 1623, 208 BHP (155 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	

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D	461	ICOM704098	OP-SUMR	BLDG. 171, 134 BHP (100 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	462	ICOM902	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #2		§106.511/09/04/2000	
D	463	ICOM903	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #1		§106.511/09/04/2000	
D	464	ICOM916	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #3		§106.511/09/04/2000	
D	465	MOBLTS1	OP-SUMR	PORTABLE LIGHTING SETS		§106.511/09/04/2000	
A	466	ABCL816558	OP-UA1	Building KFA02058, two enclosed abrasive cleaning cabinets		§106.452/9/4/2000	
A	467	ABCL817534	OP-UA1	Building LAK05015, abrasive blast cabinet		§106.452/9/4/2000	
A	468	ABCLGRP	OP-UA1	Add Group for ABRASIVE BLAST CABINETS		§106.452/9/4/2000	
A	469	SURF600396	OP-UA18	L05008, LRS Auto Paint Booth, SE #11749		75/08/11/1989	
A	470	SURF656672	OP-UA18	L07538, IAAFA PAINT BOOTH, PBR # 95306		§106.433/9/4/2000	
A	471	SURF714	OP-UA18	L02058, PAINT BOOTH CCSD, PBR #124419		§106.433/9/4/2000	
A	472	SURF731288	OP-UA18	L00829, Outside Aircraft Touch Up SE		§106.433/9/4/2000	

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				#56777			
A	473	SURF892	OP-UA18	L00829, SURFACE COATING BOOTH #1, SE #21103		75/08/11/1989	
A	474	GRPTANKexempt	PBRSum	ADD GROUP OFF PERMIT INDEX NUMBER TANKS		§106.511/09/04/2000	
A	475	FLD651227	OP-UA4	FILL GENERATOR TANKS FROM TRUCK		§106.412/09/04/2000	
A	476	GRPDEGR	OPUA-16	Request Change in SOP INDEX from GRP-6 to GRPDEGR		§106.454/11/1/2001	
A	477	GRPICOM100III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	478	GRPICOM100ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	479	GRPICOM250III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	480	GRPICOM250ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	481	GRPICOM300III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 250 HP TO 300HP		§106.511/09/04/2000	
A	482	GRPICOM300ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE		§106.511/09/04/2000	

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				ENGINES 250 HP TO 300HP			
A	483	GRPICOM500III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	484	GRPICOM500ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	485	GRPICOMLARGEIII	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	486	GRPICOMLARGEZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	487	GRPSURF	OP-UA18	Add Group CORROSION CONTROL PAINT		§106.400/11/15/1996	
A	488	ICOM717028	OP-UA2	BLDG 980, 1072 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	489	ICOM723510	OP-UA2	BLDG. 2000, 2200 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	490	ICOM735974	OP-UA2	BLDG K00394, 51 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	491	ICOM813278	OP-UA2	BLDG L07466, 86 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	492	ICOM815748	OP-UA2	BLDG PRT00171, 152 HP DIESEL		§106.511/09/04/2000	

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				EMERGENCY GENERATOR			
D	493	FDSP975	OP-UA4	FUEL DISPENSING, GASOLINE, BLDG M00211		§106.473/09/04/2000	
D	494	CE0246	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	495	CE03191AST	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	496	CE03951AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	497	CE07301AST	OP-UA3	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON		§106.478/09/04/2000	
D	498	LR2111AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	499	LR2112AST	OP-UA3	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS		§106.478/09/04/2000	
A	544	FDSP600393	OP-UA4	Fuel Dispensing, Gasoline, Golf Course, Building LAK02890		§106.473/09/04/2000	
D	548	AST1476	OP-UA3	Bldg. 4602, VAULTED DIESEL TANK - 2,000 GAL		86/07/23/1992	

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D	549	AST1478	OP-UA3	Bldg. 1740, VAULTED DIESEL TANK - 1,000 GAL		86/11/25/1985	
D	550	AST1479	OP-UA3	Bldg. 1050, DIESEL VAULTED TANK - 4,000 GAL		106.478/05/04/1994	
D	551	AST1480	OP-UA3	Bldg. 390, DIESEL VAULTED TANK - 10,000 GAL		86/05/04/1994	
D	552	AST1481	OP-UA3	Bldg. 1469, DIESEL TANK - 6,000 GAL		86/11/05/1986	
D	553	AST1483	OP-UA3	Bldg. 1148, DIESEL TANK - 10,000 GAL		106.478/09/04/2000	
D	554	AST1485	OP-UA3	Bldg. 395, DIESEL VAULTED TANK - 1,000 GAL		86/09/12/1989	
D	555	AST1488	OP-UA3	Bldg. 830, VAULTED DIESEL TANK - 1,000 GAL		58/05/05/1976	
D	556	AST745	OP-UA3	Bldg. 2000 - TWO VAULTED DIESEL TANK - 1,000 GAL		86/07/26/1985	
D	557	AST763	OP-UA3	Bldg. 1679, DIESEL TANK - 1,000 GAL		86/11/05/1986	
D	558	AST800	OP-UA3	Bldg. 1161, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	
D	559	AST856	OP-UA3	Bldg. 900, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	

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D	560	AST911	OP-UA3	Bldg. 820, DIESEL TANK - 1,000 GAL		58/05/05/1976	

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1	GRPECOMLAK	OP UA15	D	GRPECOMLAK
2	ECOM6586A	OP-UA15	D	GRPECOMLAK
3	ECOM6586AA	OP-UA15	D	GRPECOMLAK
4	ECOM6586AB	OP-UA15	D	GRPECOMLAK
5	ECOM6586AC	OP-UA15	D	GRPECOMLAK
6	ECOM6586AD	OP-UA15	D	GRPECOMLAK
7	ECOM6586AE	OP-UA15	D	GRPECOMLAK
8	ECOM6586AF	OP-UA15	D	GRPECOMLAK
9	ECOM6586B	OP-UA15	D	GRPECOMLAK
10	ECOM6586C	OP-UA15	D	GRPECOMLAK
11	ECOM6586D	OP-UA15	D	GRPECOMLAK
12	ECOM6586E	OP-UA15	D	GRPECOMLAK
13	ECOM6586F	OP-UA15	D	GRPECOMLAK

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14	ECOM6586G	OP-UA15	D	GRPECOMLAK
15	ECOM6586H	OP-UA15	D	GRPECOMLAK
16	ECOM6586I	OP-UA15	D	GRPECOMLAK
17	ECOM6586J	OP-UA15	D	GRPECOMLAK
18	ECOM6586K	OP-UA15	D	GRPECOMLAK
19	ECOM6586L	OP-UA15	D	GRPECOMLAK
20	ECOM6586M	OP-UA15	D	GRPECOMLAK
21	ECOM6586N	OP-UA15	D	GRPECOMLAK
22	ECOM6586O	OP-UA15	D	GRPECOMLAK
23	ECOM6586P	OP-UA15	D	GRPECOMLAK
24	ECOM6586Q	OP-UA15	D	GRPECOMLAK
25	ECOM6586R	OP-UA15	D	GRPECOMLAK
26	ECOM6586S	OP-UA15	D	GRPECOMLAK

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27	ECOM6586T	OP-UA15	D	GRPECOMLAK
28	ECOM6586U	OP-UA15	D	GRPECOMLAK
29	ECOM6586V	OP-UA15	D	GRPECOMLAK
30	ECOM6586W	OP-UA15	D	GRPECOMLAK
31	ECOM6586X	OP-UA15	D	GRPECOMLAK
32	ECOM6586Y	OP-UA15	D	GRPECOMLAK
33	ECOM6586Z	OP-UA15	D	GRPECOMLAK
34	ECOMK1531	OP-UA15	D	GRPECOMLAK
35	ECOMK1610	OP-UA15	D	GRPECOMLAK
36	ECOMK1612	OP-UA15	D	GRPECOMLAK
37	ECOMK1614A	OP-UA15	D	GRPECOMLAK
38	ECOMK1614B	OP-UA15	D	GRPECOMLAK
39	ECOMK1621A	OP-UA15	D	GRPECOMLAK

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40	ECOMK1621B	OP-UA15	D	GRPECOMLAK
41	ECOMK1623	OP-UA15	D	GRPECOMLAK
42	ECOMK1650A	OP-UA15	D	GRPECOMLAK
43	ECOMK1650B	OP-UA15	D	GRPECOMLAK
44	ECOMK1674	OP-UA15	D	GRPECOMLAK
45	ECOMK1676A	OP-UA15	D	GRPECOMLAK
46	ECOMK1676B	OP-UA15	D	GRPECOMLAK
47	ECOMK171A	OP-UA15	D	GRPECOMLAK
48	ECOMK171B	OP-UA15	D	GRPECOMLAK
49	ECOMK171C	OP-UA15	D	GRPECOMLAK
50	ECOMK171D	OP-UA15	D	GRPECOMLAK
51	ECOMK178	OP-UA15	D	GRPECOMLAK
52	ECOMK210	OP-UA15	D	GRPECOMLAK

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53	ECOMK3030A	OP-UA15	D	GRPECOMLAK
54	ECOMK3030B	OP-UA15	D	GRPECOMLAK
55	ECOML10050	OP-UA15	D	GRPECOMLAK
56	ECOML10055	OP-UA15	D	GRPECOMLAK
57	ECOML10060	OP-UA15	D	GRPECOMLAK
58	ECOML10070A	OP-UA15	D	GRPECOMLAK
59	ECOML10070B	OP-UA15	D	GRPECOMLAK
60	ECOML10075A	OP-UA15	D	GRPECOMLAK
61	ECOML10075B	OP-UA15	D	GRPECOMLAK
62	ECOML10175	OP-UA15	D	GRPECOMLAK
63	ECOML10203	OP-UA15	D	GRPECOMLAK
64	ECOML10207	OP-UA15	D	GRPECOMLAK
65	ECOML10215A	OP-UA15	D	GRPECOMLAK

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66	ECOML10215B	OP-UA15	D	GRPECOMLAK
67	ECOML10251	OP-UA15	D	GRPECOMLAK
68	ECOML10255	OP-UA15	D	GRPECOMLAK
69	ECOML10261	OP-UA15	D	GRPECOMLAK
70	ECOML10263	OP-UA15	D	GRPECOMLAK
71	ECOML10265	OP-UA15	D	GRPECOMLAK
72	ECOML1030	OP-UA15	D	GRPECOMLAK
73	ECOML10330	OP-UA15	D	GRPECOMLAK
74	ECOML10338	OP-UA15	D	GRPECOMLAK
75	ECOML10390	OP-UA15	D	GRPECOMLAK
76	ECOML10416A	OP-UA15	D	GRPECOMLAK
77	ECOML10416B	OP-UA15	D	GRPECOMLAK
78	ECOML10504A	OP-UA15	D	GRPECOMLAK

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79	ECOML10504B	OP-UA15	D	GRPECOMLAK
80	ECOML10504C	OP-UA15	D	GRPECOMLAK
81	ECOML10504D	OP-UA15	D	GRPECOMLAK
82	ECOML10504E	OP-UA15	D	GRPECOMLAK
83	ECOML10541	OP-UA15	D	GRPECOMLAK
84	ECOML10634	OP-UA15	D	GRPECOMLAK
85	ECOML10658A	OP-UA15	D	GRPECOMLAK
86	ECOML10658B	OP-UA15	D	GRPECOMLAK
87	ECOML10808	OP-UA15	D	GRPECOMLAK
88	ECOML10810	OP-UA15	D	GRPECOMLAK
89	ECOML10904A	OP-UA15	D	GRPECOMLAK
90	ECOML10904B	OP UA15	D	GRPECOMLAK
91	ECOML10908	OP-UA15	D	GRPECOMLAK

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92	ECOML1160	OP-UA15	D	GRPECOMLAK
93	ECOML1161	OP-UA15	D	GRPECOMLAK
94	ECOML1178	OP-UA15	D	GRPECOMLAK
95	ECOML1207	OP-UA15	D	GRPECOMLAK
96	ECOML1212A	OP-UA15	D	GRPECOMLAK
97	ECOML1212B	OP-UA15	D	GRPECOMLAK
98	ECOML1212C	OP-UA15	D	GRPECOMLAK
99	ECOML1215C	OP-UA15	D	GRPECOMLAK
100	ECOML1217	OP-UA15	D	GRPECOMLAK
101	ECOML1219	OP-UA15	D	GRPECOMLAK
102	ECOML1250	OP-UA15	D	GRPECOMLAK
103	ECOML1285	OP-UA15	D	GRPECOMLAK
104	ECOML1288	OP-UA15	D	GRPECOMLAK

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105	ECOML1415A	OP-UA15	D	GRPECOMLAK
106	ECOML1415B	OP-UA15	D	GRPECOMLAK
107	ECOML1415C	OP-UA15	D	GRPECOMLAK
108	ECOML1423	OP-UA15	D	GRPECOMLAK
109	ECOML1528	OP-UA15	D	GRPECOMLAK
110	ECOML16000A	OP-UA15	D	GRPECOMLAK
111	ECOML16000B	OP-UA15	D	GRPECOMLAK
112	ECOML2000A	OP-UA15	D	GRPECOMLAK
113	ECOML2000B	OP UA15	D	GRPECOMLAK
114	ECOML2028A	OP-UA15	D	GRPECOMLAK
115	ECOML2028B	OP-UA15	D	GRPECOMLAK
116	ECOML2041	OP-UA15	D	GRPECOMLAK
117	ECOML2049	OP-UA15	D	GRPECOMLAK

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118	ECOML2067	OP-UA15	D	GRPECOMLAK
119	ECOML2081	OP-UA15	D	GRPECOMLAK
120	ECOML2088	OP-UA15	D	GRPECOMLAK
121	ECOML2167	OP UA15	D	GRPECOMLAK
122	ECOML2169	OP-UA15	D	GRPECOMLAK
123	ECOML2300	OP-UA15	D	GRPECOMLAK
124	ECOML2418	OP-UA15	D	GRPECOMLAK
125	ECOML2443	OP-UA15	D	GRPECOMLAK
126	ECOML2484	OP-UA15	D	GRPECOMLAK
127	ECOML2490A	OP-UA15	D	GRPECOMLAK
128	ECOML2490B	OP-UA15	D	GRPECOMLAK
129	ECOML2506	OP-UA15	D	GRPECOMLAK
130	ECOML2901	OP-UA15	D	GRPECOMLAK

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131	ECOML3220	OP-UA15	D	GRPECOMLAK
132	ECOML3352A	OP-UA15	D	GRPECOMLAK
133	ECOML3352B	OP-UA15	D	GRPECOMLAK
134	ECOML3352C	OP-UA15	D	GRPECOMLAK
135	ECOML3352D	OP-UA15	D	GRPECOMLAK
136	ECOML3425A	OP-UA15	D	GRPECOMLAK
137	ECOML3425B	OP-UA15	D	GRPECOMLAK
138	ECOML3550	OP-UA15	D	GRPECOMLAK
139	ECOML3750A	OP-UA15	D	GRPECOMLAK
140	ECOML3750B	OP-UA15	D	GRPECOMLAK
141	ECOML3885	OP-UA15	D	GRPECOMLAK
142	ECOML4430A	OP-UA15	D	GRPECOMLAK
143	ECOML4430B	OP-UA15	D	GRPECOMLAK

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144	ECOML4430C	OP-UA15	D	GRPECOMLAK
145	ECOML4430D	OP-UA15	D	GRPECOMLAK
146	ECOML4550	OP-UA15	D	GRPECOMLAK
147	ECOML4559A	OP-UA15	D	GRPECOMLAK
148	ECOML4559B	OP-UA15	D	GRPECOMLAK
149	ECOML4559C	OP-UA15	D	GRPECOMLAK
150	ECOML4559D	OP-UA15	D	GRPECOMLAK
151	ECOML4559E	OP-UA15	D	GRPECOMLAK
152	ECOML4559F	OP-UA15	D	GRPECOMLAK
153	ECOML4610	OP-UA15	D	GRPECOMLAK
154	ECOML5004	OP-UA15	D	GRPECOMLAK
155	ECOML5045	OP-UA15	D	GRPECOMLAK
156	ECOML5100	OP-UA15	D	GRPECOMLAK

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157	ECOML5160	OP-UA15	D	GRPECOMLAK
158	ECOML5200	OP-UA15	D	GRPECOMLAK
159	ECOML5275	OP-UA15	D	GRPECOMLAK
160	ECOML5277A	OP-UA15	D	GRPECOMLAK
161	ECOML5277B	OP-UA15	D	GRPECOMLAK
162	ECOML5311	OP-UA15	D	GRPECOMLAK
163	ECOML5432	OP-UA15	D	GRPECOMLAK
164	ECOML5497	OP-UA15	D	GRPECOMLAK
165	ECOML5506	OP-UA15	D	GRPECOMLAK
166	ECOML5570A	OP-UA15	D	GRPECOMLAK
167	ECOML5570B	OP-UA15	D	GRPECOMLAK
168	ECOML5595A	OP-UA15	D	GRPECOMLAK
169	ECOML5595B	OP-UA15	D	GRPECOMLAK

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170	ECOML5616	OP-UA15	D	GRPECOMLAK
171	ECOML5725	OP-UA15	D	GRPECOMLAK
172	ECOML5747	OP-UA15	D	GRPECOMLAK
173	ECOML6114	OP-UA15	D	GRPECOMLAK
174	ECOML6300	OP-UA15	D	GRPECOMLAK
175	ECOML6330A	OP-UA15	D	GRPECOMLAK
176	ECOML6330B	OP-UA15	D	GRPECOMLAK
177	ECOML6418A	OP-UA15	D	GRPECOMLAK
178	ECOML6418B	OP-UA15	D	GRPECOMLAK
179	ECOML6420	OP-UA15	D	GRPECOMLAK
180	ECOML6476	OP-UA15	D	GRPECOMLAK
181	ECOML6482	OP-UA15	D	GRPECOMLAK
182	ECOML6576	OP-UA15	D	GRPECOMLAK

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183	ECOML6578A	OP-UA15	D	GRPECOMLAK
184	ECOML6578B	OP-UA15	D	GRPECOMLAK
185	ECOML6578C	OP-UA15	D	GRPECOMLAK
186	ECOML6578D	OP-UA15	D	GRPECOMLAK
187	ECOML6578E	OP-UA15	D	GRPECOMLAK
188	ECOML6578F	OP-UA15	D	GRPECOMLAK
189	ECOML6578G	OP-UA15	D	GRPECOMLAK
190	ECOML6578H	OP-UA15	D	GRPECOMLAK
191	ECOML6578I	OP-UA15	D	GRPECOMLAK
192	ECOML6578J	OP-UA15	D	GRPECOMLAK
193	ECOML6578K	OP-UA15	D	GRPECOMLAK
194	ECOML6578L	OP-UA15	D	GRPECOMLAK
195	ECOML6578M	OP-UA15	D	GRPECOMLAK

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196	ECOML6578O	OP-UA15	D	GRPECOMLAK
197	ECOML6582A	OP-UA15	D	GRPECOMLAK
198	ECOML6582B	OP-UA15	D	GRPECOMLAK
199	ECOML6582C	OP-UA15	D	GRPECOMLAK
200	ECOML6588A	OP-UA15	D	GRPECOMLAK
201	ECOML6588B	OP-UA15	D	GRPECOMLAK
202	ECOML6588C	OP-UA15	D	GRPECOMLAK
203	ECOML6588D	OP-UA15	D	GRPECOMLAK
204	ECOML6588E	OP-UA15	D	GRPECOMLAK
205	ECOML6588F	OP-UA15	D	GRPECOMLAK
206	ECOML6588G	OP-UA15	D	GRPECOMLAK
207	ECOML6588H	OP-UA15	D	GRPECOMLAK
208	ECOML6588I	OP-UA15	D	GRPECOMLAK

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209	ECOML6588J	OP-UA15	D	GRPECOMLAK
210	ECOML6588K	OP-UA15	D	GRPECOMLAK
211	ECOML6588L	OP-UA15	D	GRPECOMLAK
212	ECOML6588M	OP-UA15	D	GRPECOMLAK
213	ECOML6588N	OP-UA15	D	GRPECOMLAK
214	ECOML6588O	OP-UA15	D	GRPECOMLAK
215	ECOML6588P	OP-UA15	D	GRPECOMLAK
216	ECOML6592A	OP-UA15	D	GRPECOMLAK
217	ECOML6592B	OP-UA15	D	GRPECOMLAK
218	ECOML6592C	OP-UA15	D	GRPECOMLAK
219	ECOML6592D	OP-UA15	D	GRPECOMLAK
220	ECOML6596A	OP-UA15	D	GRPECOMLAK
221	ECOML6596B	OP-UA15	D	GRPECOMLAK

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222	ECOML6596C	OP-UA15	D	GRPECOMLAK
223	ECOML6596D	OP-UA15	D	GRPECOMLAK
224	ECOML6596E	OP-UA15	D	GRPECOMLAK
225	ECOML6596F	OP-UA15	D	GRPECOMLAK
226	ECOML6596G	OP-UA15	D	GRPECOMLAK
227	ECOML6596H	OP-UA15	D	GRPECOMLAK
228	ECOML6596I	OP-UA15	D	GRPECOMLAK
229	ECOML6596J	OP-UA15	D	GRPECOMLAK
230	ECOML6596K	OP-UA15	D	GRPECOMLAK
231	ECOML6596L	OP-UA15	D	GRPECOMLAK
232	ECOML6596M	OP-UA15	D	GRPECOMLAK
233	ECOML6596N	OP-UA15	D	GRPECOMLAK
234	ECOML6596O	OP-UA15	D	GRPECOMLAK

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235	ECOML6596P	OP-UA15	D	GRPECOMLAK
236	ECOML6612	OP-UA15	D	GRPECOMLAK
237	ECOML6629	OP-UA15	D	GRPECOMLAK
238	ECOML7025	OP-UA15	D	GRPECOMLAK
239	ECOML7037	OP-UA15	D	GRPECOMLAK
240	ECOML7065A	OP-UA15	D	GRPECOMLAK
241	ECOML7065B	OP-UA15	D	GRPECOMLAK
242	ECOML7080	OP-UA15	D	GRPECOMLAK
243	ECOML7214	OP-UA15	D	GRPECOMLAK
244	ECOML7241	OP-UA15	D	GRPECOMLAK
245	ECOML7243	OP-UA15	D	GRPECOMLAK
246	ECOML7246	OP-UA15	D	GRPECOMLAK
247	ECOML7342	OP-UA15	D	GRPECOMLAK

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248	ECOML7346A	OP-UA15	D	GRPECOMLAK
249	ECOML7346B	OP-UA15	D	GRPECOMLAK
250	ECOML7353	OP-UA15	D	GRPECOMLAK
251	ECOML7355	OP-UA15	D	GRPECOMLAK
252	ECOML7356	OP-UA15	D	GRPECOMLAK
253	ECOML7357	OP-UA15	D	GRPECOMLAK
254	ECOML7358	OP-UA15	D	GRPECOMLAK
255	ECOML7360	OP-UA15	D	GRPECOMLAK
256	ECOML7362	OP-UA15	D	GRPECOMLAK
257	ECOML7364	OP-UA15	D	GRPECOMLAK
258	ECOML7366	OP-UA15	D	GRPECOMLAK
259	ECOML7368	OP-UA15	D	GRPECOMLAK
260	ECOML7429A	OP-UA15	D	GRPECOMLAK

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261	ECOML7429B	OP-UA15	D	GRPECOMLAK
262	ECOML7435	OP-UA15	D	GRPECOMLAK
263	ECOML7445	OP-UA15	D	GRPECOMLAK
264	ECOML7450	OP-UA15	D	GRPECOMLAK
265	ECOML7460A	OP-UA15	D	GRPECOMLAK
266	ECOML7460B	OP-UA15	D	GRPECOMLAK
267	ECOML7475	OP-UA15	D	GRPECOMLAK
268	ECOML7481	OP-UA15	D	GRPECOMLAK
269	ECOML7485	OP-UA15	D	GRPECOMLAK
270	ECOML7487	OP-UA15	D	GRPECOMLAK
271	ECOML7538	OP-UA15	D	GRPECOMLAK
272	ECOML7602A	OP-UA15	D	GRPECOMLAK
273	ECOML7602B	OP-UA15	D	GRPECOMLAK

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274	ECOML814	OP-UA15	D	GRPECOMLAK
275	ECOML817	OP-UA15	D	GRPECOMLAK
276	ECOML8206	OP-UA15	D	GRPECOMLAK
277	ECOML8210	OP-UA15	D	GRPECOMLAK
278	ECOML825	OP-UA15	D	GRPECOMLAK
279	ECOML826	OP-UA15	D	GRPECOMLAK
280	ECOML828	OP-UA15	D	GRPECOMLAK
281	ECOML829A	OP-UA15	D	GRPECOMLAK
282	ECOML829B	OP-UA15	D	GRPECOMLAK
283	ECOML830	OP-UA15	D	GRPECOMLAK
284	ECOML832A	OP-UA15	D	GRPECOMLAK
285	ECOML832B	OP-UA15	D	GRPECOMLAK
286	ECOML8420A	OP-UA15	D	GRPECOMLAK

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287	ECOML8420B	OP-UA15	D	GRPECOMLAK
288	ECOML874	OP-UA15	D	GRPECOMLAK
289	ECOML896	OP-UA15	D	GRPECOMLAK
290	ECOML898	OP-UA15	D	GRPECOMLAK
291	ECOML9020	OP-UA15	D	GRPECOMLAK
292	ECOML9028	OP-UA15	D	GRPECOMLAK
293	ECOML907	OP-UA15	D	GRPECOMLAK
294	ECOML908	OP-UA15	D	GRPECOMLAK
295	ECOML9085A	OP-UA15	D	GRPECOMLAK
296	ECOML9085B	OP-UA15	D	GRPECOMLAK
297	ECOML909	OP-UA15	D	GRPECOMLAK
298	ECOML910A	OP-UA15	D	GRPECOMLAK
299	ECOML910B	OP-UA15	D	GRPECOMLAK

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300	ECOML9110A	OP-UA15	D	GRPECOMLAK
301	ECOML9110B	OP-UA15	D	GRPECOMLAK
302	ECOML9122A	OP-UA15	D	GRPECOMLAK
303	ECOML9122B	OP-UA15	D	GRPECOMLAK
304	ECOML921	OP-UA15	D	GRPECOMLAK
305	ECOML9210A	OP-UA15	D	GRPECOMLAK
306	ECOML9210B	OP-UA15	D	GRPECOMLAK
307	ECOML9225A	OP-UA15	D	GRPECOMLAK
308	ECOML9225B	OP-UA15	D	GRPECOMLAK
309	ECOML9310A	OP-UA15	D	GRPECOMLAK
310	ECOML9310B	OP-UA15	D	GRPECOMLAK
311	ECOML9410A	OP-UA15	D	GRPECOMLAK
312	ECOML9410B	OP-UA15	D	GRPECOMLAK

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313	ECOML950A	OP-UA15	D	GRPECOMLAK
314	ECOML950B	OP-UA15	D	GRPECOMLAK
315	ECOML954	OP-UA15	D	GRPECOMLAK
316	ECOMM124A	OP-UA15	D	GRPECOMLAK
317	ECOMM124B	OP-UA15	D	GRPECOMLAK
318	ECOMM124C	OP-UA15	D	GRPECOMLAK
319	ECOMM127	OP-UA15	D	GRPECOMLAK
320	ECOMM145	OP-UA15	D	GRPECOMLAK
321	ECOMM147A	OP-UA15	D	GRPECOMLAK
322	ECOMM147B	OP-UA15	D	GRPECOMLAK
323	ECOMM147C	OP-UA15	D	GRPECOMLAK
324	ECOMM150A	OP-UA15	D	GRPECOMLAK
325	ECOMM150B	OP-UA15	D	GRPECOMLAK

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326	ECOMM199A	OP-UA15	D	GRPECOMLAK
327	ECOMM199B	OP-UA15	D	GRPECOMLAK
328	ECOMM230A	OP-UA15	D	GRPECOMLAK
329	ECOMM230B	OP-UA15	D	GRPECOMLAK
330	ECOMM242	OP-UA15	D	GRPECOMLAK
331	ECOMM315	OP-UA15	D	GRPECOMLAK
332	ECOMM321	OP-UA15	D	GRPECOMLAK
333	ECOMM331	OP-UA15	D	GRPECOMLAK
335	FDSP600390	OP-UA4	D	GRPFDDSL
340	FLD720464	OP-UA4	D	GRPFDDSLR5
341	ICOM159032	OP-UA2	A	GRPICOM500III
342	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
343	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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344	ICOM162741	OP-UA2	A	GRPICOM500III
345	ICOM162743	OP-UA2	A	GRPICOM100III
352	ICOM600078	OP-UA2	A	GRPICOM100ZZZZ
353	ICOM600107	OP-UA2	A	GRPICOM250ZZZZ
354	ICOM600110	OP-UA2	A	GRPICOMLARGEZZZZ
355	ICOM600130	OP-UA2	A	GRPICOM300III
356	ICOM600217	OP-UA2	A	GRPICOM100ZZZZ
357	ICOM600220	OP-UA2	A	GRPICOM100ZZZZ
358	ICOM600226	OP-UA2	A	GRPICOM250III
359	ICOM600267	OP-UA2	A	GRPICOMLARGEZZZZ
360	ICOM600292	OP-UA2	A	GRPICOM100ZZZZ
362	ICOM600376	OP-UA2	A	GRPICOMLARGEZZZZ
363	ICOM600377	OP-UA2	A	GRPICOM500ZZZZ

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364	ICOM600406	OP-UA2	A	GRPICOM100ZZZZ
365	ICOM600407	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
366	ICOM600408	OP-UA2	A	GRPICOM100ZZZZ
367	ICOM601059	OP-UA2	A	GRPICOM250ZZZZ
368	ICOM601061	OP-UA2	A	GRPICOMLARGEIII
369	ICOM601062	OP-UA2	A	GRPICOM300ZZZZ
370	ICOM601063	OP-UA2	A	GRPICOM100ZZZZ
371	ICOM601065	OP-UA2	A	GRPICOM100ZZZZ
372	ICOM601067	OP-UA2	A	GRPICOM100ZZZZ
373	ICOM601068	OP-UA2	A	GRPICOM500III
373	ICOM601068	OP-UA2	A	GRPICOM500ZZZZ
375	ICOM601077	OP-UA2	A	GRPICOM500III
376	ICOM601079	OP-UA2	A	GRPICOM250ZZZZ

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
377	ICOM601926	OP-UA2	A	GRPICOM250III
382	ICOM601961	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
384	ICOM649879	OP-UA2	A	GRPICOM100III
385	ICOM649880	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
386	ICOM649881	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
388	ICOM649883	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
389	ICOM649884	OP-UA2	A	GRPICOM250ZZZZ
391	ICOM649888	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
392	ICOM649889	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
393	ICOM649890	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
394	ICOM649891	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
395	ICOM649893	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
396	ICOM649894	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
397	ICOM649895	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
399	ICOM649897	OP-UA2	A	GRPICOMLARGEZZZZ
400	ICOM649898	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
401	ICOM649899	OP-UA2	A	GRPICOM250ZZZZ
402	ICOM658360	OP-UA2	A	GRPICOM500ZZZZ
403	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
404	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
405	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
406	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
407	ICOM690	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
408	ICOM695896	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
409	ICOM703671	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
410	ICOM703673	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
411	ICOM703681	OP-UA2	A	GRPICOM100ZZZZ
412	ICOM704087	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
413	ICOM704092	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
414	ICOM704095	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
415	ICOM704096	OP-UA2	A	GRPICOM250ZZZZ
416	ICOM704097	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
417	ICOM704099	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
418	ICOM704110	OP-UA2	A	GRPICOM500ZZZZ
419	ICOM704112	OP-UA2	A	GRPICOM250ZZZZ
420	ICOM704113	OP-UA2	A	GRPICOM250ZZZZ
421	ICOM704115	OP-UA2	A	GRPICOMLARGEZZZZ

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
422	ICOM704116	OP-UA2	A	GRPICOMLARGEZZZZ
423	ICOM704122	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
424	ICOM704227	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
425	ICOM704230	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
426	ICOM706503	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
427	ICOM706504	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
428	ICOM706505	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
429	ICOM711275	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
430	ICOM712	OP-UA2	A	GRPICOMLARGEZZZZ
431	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
432	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
434	ICOM790	OP-UA2	A	GRPICOM500ZZZZ
435	ICOM798	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
436	ICOM814	OP-UA2	A	GRPICOM250ZZZZ
437	ICOM904	OP-UA2	A	GRPICOMLARGEZZZZ
438	ICOM929	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
445	DEGR981	OP UA16	D	GRP-6
447	ECOML1215A	OP-UA15	D	GRPECOMLAK
448	ECOML1215B	OP UA15	D	GRPECOMLAK
449	ECOML1215D	OP UA15	D	GRPECOMLAK
450	ECOML1215E	OP UA15	D	GRPECOMLAK
451	ECOML1249	OP UA15	D	GRPECOMLAK
466	ABCL816558	OP-UA1	A	GRPABCL
467	ABCL817534	OP-UA1	A	GRPABCL
469	SURF600396	OP-UA18	A	GRPSURF
470	SURF656672	OP-UA18	A	GRPSURF

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
471	SURF714	OP-UA18	A	GRPSURF
472	SURF731288	OP-UA18	A	GRPSURF
473	SURF892	OP-UA18	A	GRPSURF
475	FLD651227	OP-UA4	A	GRPFDDSLR5
488	ICOM717028	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
489	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
490	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
491	ICOM813278	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
492	ICOM815748	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
493	FDSP975	OP-UA4	D	GRPFDGAS
494	CE0246	OP-UA3	D	GRPATANKD2
495	CE03191AST	OP-UA3	D	GRPATANKD1
496	CE03951AST	OP-UA3	D	GRPATANKD1

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
497	CE07301AST	OP-UA3	D	GRPATANKD1
498	LR2111AST	OP-UA3	D	GRPATANKD2
499	LR2112AST	OP-UA3	D	GRPATANKG2
544	FDSP600393	OP-UA4	A	GRPFDGAS
548	AST1476	OP-UA3	D	GRPATANKD1
549	AST1478	OP-UA3	D	GRPATANKD1
550	AST1479	OP-UA3	D	GRPATANKD1
551	AST1480	OP-UA3	D	GRPATANKD1
552	AST1481	OP-UA3	D	GRPATANKD1
553	AST1483	OP-UA3	D	GRPATANKD1
554	AST1485	OP-UA3	D	GRPATANKD1
555	AST1488	OP-UA3	D	GRPATANKD1
556	AST745	OP-UA3	D	GRPATANKD1

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
557	AST763	OP-UA3	D	GRPATANKD1
558	AST800	OP-UA3	D	GRPATANKD1
559	AST856	OP-UA3	D	GRPATANKD1
560	AST911	OP-UA3	D	GRPATANKD1

TAB 9

Form OP-UA1

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
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Date:	30 September 2025
Permit No.:	O1393
Regulated Entity No.:	RN100542729

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ABCL816558	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)
ABCL817534	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)

TAB 10

Form OP-UA2

Stationary Reciprocating Internal Combustion Engine Attributes

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM600217	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600220	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600292	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600406	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM600408	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM60078	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM703681	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-06	YES	NA	NA
ICOM162743	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM600407	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM649880	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649881	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM695896	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704092	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704099	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM735974	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM798	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM813278	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM929	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM815748	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	YES	NA	NA
ICOM600107	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM601065	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601067	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601079	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM624	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM649899	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM704096	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704112	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704113	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM814	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM601063	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-06	NO	EMER-A	CI

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649883	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM649884	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM704097	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM711275	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM601059	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	NO	EMER-A	CI
ICOM601062	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	YES	NA	NA
ICOM600130	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM703673	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM658360	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA
ICOM740110	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
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Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649888	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649889	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649890	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM690	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM703671	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704087	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704227	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM600267	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600376	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600377	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

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30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649897	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM712	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM790	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM904	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	NO	EMER-A	CI
ICOM600110	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	YES	NA	NA
ICOM704115	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM704116	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM159033	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM601061	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649891	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649893	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649894	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649895	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649896	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649898	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704095	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704122	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704230	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706503	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706504	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM706505	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM717028	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM723510	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM704099	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM735974	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM798	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM813278	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM929	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM600226	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM649883	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM704097	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM711275	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM815748	60III-GRPICOM250III	2005+	NONE	EMERG	CON	0406+
ICOM600130	60III-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM703673	60III-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM159032	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM162741	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A

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Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM601068	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM601077	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649888	60III-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649889	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649890	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649891	60III-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM690	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM703671	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704087	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704227	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM970	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM159033	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM601061	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM649893	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649894	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649895	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649896	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649898	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704095	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704122	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704230	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706503	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706504	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706505	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM717028	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM723510	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM955	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM967	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM162743	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162746	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162747	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162748	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600407	60III-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM649879	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649880	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649881	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM695896	60III-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM704092	60III-GRPICOM100	DIESEL	N/A	10-	YES	2016	NA
ICOM704099	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM735974	60III-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM798	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM813278	60III-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM929	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600226	60III-GRPICOM250	DIESEL	N/A	10-	YES	2014	NA
ICOM649883	60III-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM704097	60III-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM711275	60III-GRPICOM250	DIESEL	N/A	10-	YES	2009	NA
ICOM815748	60III-GRPICOM250	DIESEL	N/A	10-	YES	2017+	NA
ICOM600130	60III-GRPICOM300	DIESEL	N/A	10-	YES	2012	NA
ICOM703673	60III-GRPICOM300	DIESEL	N/A	10-	YES	2011	NA
ICOM159032	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM162741	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM601068	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM601077	60III-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM649888	60III-GRPICOM500	DIESEL	N/A	10-	YES	2011	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649889	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM649890	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM649891	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM690	60III-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM703671	60III-GRPICOM500	DIESEL	N/A	10-	YES	2009	NA
ICOM704087	60III-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM704227	60III-GRPICOM500	DIESEL	N/A	10-	YES	2013	NA
ICOM970	60III-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM159033	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2007-	NA
ICOM601061	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649893	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM649894	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649895	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649896	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2010	NA
ICOM649898	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704095	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704122	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2012	NA
ICOM704230	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706503	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706504	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706505	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM717028	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA
ICOM723510	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM955	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM967	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM162743	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162746	60III-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM162747	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162748	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600407	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649879	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649880	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649881	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM695896	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM704092	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM704099	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM735974	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM798	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM813278	60III-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM929	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600226	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649883	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704097	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM711275	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM815748	60III-GRPICOM250	E75-130	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM600130	60III-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703673	60III-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159032	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM162741	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601068	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601077	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649888	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649889	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649890	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649891	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM690	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703671	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704087	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704227	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM970	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159033	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601061	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649893	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649894	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649895	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM649896	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649898	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704095	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704122	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704230	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706503	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706504	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706505	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM717028	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM723510	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM955	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM967	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

TAB 11

Form OP-UA3

Storage Tank/Vessel Attributes

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels
(Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	01393	RN100542729

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
AR08943AST	R5112	PTLQ-3	10K-							
GRPATANKG2	R5112	PTLQ-3								
GRPATANKJ2	R5112	PTLQ-3	40k+	IFR						
GRPATANKD1	R5112	PTLQ-3	10k-							
GRPATANKD2	R5112	PTLQ-3	10K-							

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
AR08943AST	R5112			VOC2	C1K-25K			
GRPATANKG2	R5112			VOC2	C1K-25K			
GRPATANKJ2	R5112			VOC2	C25K+			
GRPATANKD1	R5112			VOC2	CK1-			
GRPATANKD2	R5112			VOC2	C1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
AR08943AST	R5112	73+	NONE2	1.5-B			N/A	
GRPATANKG2	R5112	73+	SPF2	1.5+B			N/A	
GRPATANKJ2	R5112	73+	IFTSLT2	1.5-B			N/A	
GRPATANKD1	R5112	73+						
GRPATANKD2	R5112	73+	NONE2	1.5-B			N/A	

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
GPRATANKG2	GACTCCCCC	10K-100K	2000+	NO	2006-	YES

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Floating Roof	Constructed	GDF Compliance	Vapor Balance	Leak Rate	Static Pressure
GPRATANKG2	GACTCCCCCC	NO	2008-			NONE	NO

TAB 12

Form OP-UA4

Loading/Unloading Operations Attributes

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
FLD651227	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP600065	R5211	MOTOR	-	-	-	-	-	-	-
FDSP600393	R5211	MOTOR	-	-	-	-	-	-	-
FLD02890DSL	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP601907	R5211	MOTOR	-	-	-	-	-	-	-
FLD00894JETA	R5211	OTHER	NONE	-	VOC2	BOTH	1.5-	-	-
FLD00980JETA	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-

**Loading/Unloading Operations Attributes
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Federal Operating Permit Program

Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
FDSP600065	R5211	10K-100K
FDSP600393	R5211	NA
FDSP601907	R5211	NA

TAB 13

Form OP-UA16

Solvent Degreasing Machine Attributes

Solvent Degreasing Machine Attributes
Form OP-UA16 (Page 1) Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter E: Degreasing Processes
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Solvent Degreasing Machine Type	Alternate Control Requirement (ACR)	Alternate Control Requirement ID No.	Solvent Sprayed	Solvent Vapor Pressure	Solvent Heated	Parts Larger Than Drainage	Drainage Area	Disposal in Enclosed Containers	Solvent/Air Interface Area	Emission Control Combinations
R5411-GRPDEGR (Former GRP-6)	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR601094	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR674212	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR704054	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR876*	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A

TAB 14

Form OP-UA18

Surface Coating Operations Attributes

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
SURF656672	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF600396	R5115-GRPSURF	NO	NA	BODIN				
SURF731288	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF714	R5115-GRPSURF	NO	NA	MISM		OTHER	NONE	
SURF892	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 11)
Federal Operating Permit Program**

**Table 8d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Aerospace Coating Type	Comply with § 63.750	Flush	Cleaning Solvents	Aqueous	Solvent Vapor Pressure
SURF656672	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF731288	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF892	R5115-GRPSURF	SPEC		NO	YES	YES	YES

TAB 15

Form OP-PBRSUP

Permit By Rule Supplemental Tables

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	Registration No.	PBR No.	Registration Date
AST825/AST826	16659	SE No. 68	8/21/1985
SURF892	21103	SE No. 75	10/16/1991
SURF600396	11749	SE No 75	9/30/1998
CHEM600444	52718	106.262	9/25/2002
SURF731288	56777	106.433	9/18/2003
SURF656672	95306	106.433	3/18/2011
SURF714	124419	106.433	10/21/2014
BULB714950	151815	162.262	5/9/2018

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
ABCL816558	30 TAC 106.452	3/14/1997
ABCL817534	30 TAC 106.452	9/4/2000
AR08943AST	30 TAC 106.478	2/13/2002
DEGR600059	30 TAC 106.454	11/1/2001
DEGR600062	30 TAC 106.454	11/1/2001
DEGR600154	30 TAC 106.454	11/1/2001
DEGR600155	30 TAC 106.454	11/1/2001
DEGR600275	30 TAC 106.454	11/1/2001
DEGR600281	30 TAC 106.454	11/1/2001
DEGR600291	30 TAC 106.454	11/1/2001
DEGR600430	30 TAC 106.454	11/1/2001
DEGR601001	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR674212	30 TAC 106.454	11/1/2001
DEGR704054	30 TAC 106.454	11/1/2001

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
DEGR704054	30 TAC 106.454	11/1/2001
DEGR876	30 TAC 106.454	8/11/1995
FDSP600065	SE 14	5/4/1994
FDSP601907	30 TAC 106.412	9/4/2000
FLD00211DSL	SE 14	5/4/1994
FLD00894JETA	SE 14	11/5/1986
FLD00980JETA	30 TAC 106.473	9/4/2000
FLD02890DSL	SE 14	10/4/1995
FLD651227	30 TAC 106.412	9/4/2000
FLD651227	30 TAC 106.472	9/4/2000
GRPICOM100III	30 TAC 106.511	4/2/2013
GRPICOM100ZZZ	30 TAC 106.511	4/2/2013
GRPICOM250III	30 TAC 106.511	4/2/2013
GRPICOM250ZZZ	30 TAC 106.511	4/2/2013
GRPICOM300III	30 TAC 106.511	4/2/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
GRPICOM300ZZZZ	30 TAC 106.511	4/2/2013
GRPICOM500III	30 TAC 106.511	4/2/2013
GRPICOM500ZZZZ	30 TAC 106.511	4/2/2013
GRPICOMLARGEIII	30 TAC 106.511	4/2/2013
GRPICOMLARGEZZZZ	30 TAC 106.511	4/2/2013
GRPTANKexempt	30 TAC 106.478	2/13/2002
WELD644966	30 TAC 106.227	9/4/2000
WOOD600076	30 TAC 106.231 and 106.265	9/4/2000
WOOD600091	30 TAC 106.231 and 106.265	9/4/2000
WOOD601921	30 TAC 106.231 and 106.265	9/4/2000
WOOD601976	30 TAC 106.231 and 106.265	9/4/2000
WOOD656663	30 TAC 106.231 and 106.265	9/4/2000
WOOD711374	30 TAC 106.231 and 106.265	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

PBR No.	Version No./Date
106.102	2000-09-04
106.266	2000-09-04
106.316	2000-09-04
106.431	2000-09-04
106.432	2000-09-04

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPSURF	106.433	2000-09-04	TAC 30 106.433 Record Keeping
GRPICOM100 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM250 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM300 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM500 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOMLARGE -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM100 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM250 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM300 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPICOM500 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOMLARGE -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii
GRPATANKG2	106.478	2000-09-04	Periodic Monitoring 30 TAC Chapter 115, Storage of VOCs § 115.112(c)(1) Inspect to determine the structural integrity, Keep a record of tank construction specifications
GRPATANKJ2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD1	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
FDSP600065	106.473	2000-09-04	§ 63.11117(b)(3)63.11111(e) § 63.11117(b)(3) § 63.11117(d) [G]§ 63.11125(d)
GRPFDDSL	106.473	2000-09-04	§ 115.216(2) § 115.216(3)(A)-(B) § 115.217

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPFDDSLR5	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDGAS	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDJETA	106.473	2000-09-04	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4) § 115.216 § 115.216(2) § 115.216(3)(B)
GRPDEGR	106.454/	2001-11-01	[G]§ 115.415(1) § 115.415(3)30; § 115.412(1)(A)-(F) 115.416(2) Periodic Monitoring Summary Monthly Visual Inspection

Tab 16

Form 20960

Public Involvement Plan Form



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- New Permit or Registration Application
 New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- Requires public notice,
 Considered to have significant public interest, **and**
 Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- Public Involvement Plan not applicable to this application. Provide **brief** explanation.

There is not significant public interest in the renewal of Joint Base San Antonio's Lackland Air Force Base's Title V permit application.

Section 3. Application Information

Type of Application (check all that apply):

- Air Initial Federal Amendment Standard Permit Title V
- Waste Municipal Solid Waste Industrial and Hazardous Waste Scrap Tire
 Radioactive Material Licensing Underground Injection Control

Water Quality

- Texas Pollutant Discharge Elimination System (TPDES)
- Texas Land Application Permit (TLAP)
 - State Only Concentrated Animal Feeding Operation (CAFO)
 - Water Treatment Plant Residuals Disposal Permit
- Class B Biosolids Land Application Permit
- Domestic Septage Land Application Registration

Water Rights New Permit

- New Appropriation of Water
- New or existing reservoir

Amendment to an Existing Water Right

- Add a New Appropriation of Water
- Add a New or Existing Reservoir
- Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

(City)

(County)

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

City

County

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

(b) Per capita income for population near the specified location

(c) Percent of minority population and percent of population by race within the specified location

(d) Percent of Linguistically Isolated Households by language within the specified location

(e) Languages commonly spoken in area by percentage

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

Yes No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

Yes No

If Yes, please describe.

If you answered “yes” that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

Yes No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

Yes No

(e) If a public meeting is held, will a translator be provided if requested?

Yes No

(f) Hard copies of the application will be available at the following (check all that apply):

- TCEQ Regional Office TCEQ Central Office
- Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

Yes No

What types of notice will be provided?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)

FINAL
Title V Permit Renewal Application
Summary of Changes
Chapman Training Annex Removal Update
JBSA-LACKLAND

SEPTEMBER 2025
for
FENCE TO FENCE ENVIRONMENTAL SERVICES
JBSA-FORT SAM HOUSTON, JBSA-LACKLAND, AND JBSA-RANDOLPH, TEXAS

Prepared for:



Air Force Civil Engineer Center
2261 Hughes Ave., Suite 155
Lackland AFB, Texas 78236-9853

Prepared by:



Gryphon Environmental, LLC
102 S. Tejon Street, Suite 1100
Colorado Springs, CO 80903
Office: 719.578.3330
In association with:



Tetra Tech
711 Navarro St., Suite 560
San Antonio, TX 78205
Office: 210.299.7900

Contract No. GS10F144BA

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1.0 SUMMARY OF CHANGES

Joint Base San Antonio (JBSA-) Lackland is located in an area currently designated by the U.S. Environmental Protection Agency as a nonattainment area for ozone. This application was completed in accordance with the ozone nonattainment designations in effect at the time it was initiated. The San Antonio ozone nonattainment area was reclassified from “moderate” to “serious” for the 2015 National Ambient Air Quality Standards for ozone as promulgated in the *Federal Register* (89 FR 51829, June 20, 2024). JBSA-Lackland is designated as a major source of nitrogen oxides (NO_x) as defined in Title 30 Texas Administrative Code (30 TAC) Chapter 122, Subchapter A. As defined by 30 TAC 122.10(13)(D)(ii), a “major source” is any site with the potential to emit 50 tons per year (tpy) or more of a volatile organic compound (VOC) or NO_x in any ozone nonattainment area classified as “serious”. JBSA-Lackland is also a major source of carbon monoxide as it has the potential to emit over 100 tpy. As defined in 30 TAC 112.10(13)(C), a “major source” is any site that directly emits, or has the potential to emit, 100 tpy or more of any air pollutant.

1.1 GENERAL PERMIT UPDATES

General Title V Permit updates include:

- TCEQ recently approved (22 Sept 25) the disaggregation of the Chapman Training Annex from JBSA-Lackland. This version of the Title V renewal package removes the Chapman Training Annex emission sources from the Title V permit.
- Updates/changes to the JBSA emission units that represent changes to the TAC regarding environmental emissions for nonattainment. Some of the Texas Commission on Environmental Quality (TCEQ) forms were not updated to reflect the changes in regulations.
- Request for Emission Unit additions throughout the renewal application to match the unit identifiers (IDs) in the internal Department of Air Force (DAF) emissions tracking database, the Air Program Information Management System (APIMS). Updates will allow ease-of-tracking of the units within the Title V Permit and APIMS. Fourteen new groups were added to the Title V Permit:
 - ICOM: Now has 11 groups based on size.
 - GRPDEGR: Updated Degreaser Group name from GRP-6.
 - GRPSURF: All coating Permit by Rule (PBRs) share the same record-keeping requirements.
- JBSA is requesting removal of the Alternate Method of Compliance (AMOC) authorization as the alternate method is no longer a financially sustainable solution for visible emissions evaluations.

1.2 EXTERNAL COMBUSTION (ECOM) REVISIONS

External combustion units are currently grouped under GRPECOMLAK in the Title V Permit. This group includes all natural gas boilers under 10 million British thermal units per hour (MMBtu/hr).

GRPECOMLAK boilers are considered off-permit sources in accordance with the instructions for **TCEQ Form OP-UA6**. The TCEQ Air Permit Division was also consulted to obtain

clarification on the off-permit sources. Their response in an email dated 1/22/2025 is summarized below:

1. Bexar County is affected by 30 TAC Chapter 117 as it is listed in §117.10. Item A (Form OP-UA6 instructions, off-permit sources) would apply.
2. Boilers and water heaters in Bexar County are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.
3. A boiler located in Bexar County less than 10 MMBtu/hr would not need to be listed since boilers and water heaters are not subject to control under 30 TAC Chapter 117, Subchapter B, Division 2.

Form OP-UA6 was not completed for JBSA-Lackland boilers since all boilers are under 10 MMBTU/hr.

Boilers at JBSA-Lackland are covered under the following permit by rules and boilers are listed in OP-PBRSUP:

- Boilers, heaters, drying or curing ovens, furnaces, or other combustion units, but not including stationary internal combustion engines or turbines, are permitted by rule, provided they meet the conditions specified in 30 TAC 106.183.
- Combustion units that are designed and used exclusively for comfort heating purposes and use liquid petroleum gas, natural gas, solid wood, or distillate fuel oil are permitted by rule under 30 TAC §106.102.

The following revisions to external combustion units were addressed in the Title V Permit renewal application:

Removal of Units:

- JBSA is removing 8 emission units from the off-permit group GRPECOMLAK (Natural Gas boilers under 10 MMBTU/hr). Units have been removed from service.
- JBSA has requested the removal of 337 ECOM units from Form OP-UA15, Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes. The form instructions for Table 1a/1b indicate that only stationary vents (other than flares) constructed after January 31, 1972, with a flow rate greater than or equal to 100,000 actual cubic feet per minute (acfm) need to be included. All boilers at JBSA-Lackland are under 10 MMBTU/hr and with vent flow rated less than 100,000 cubic feet per minute (cfm). Table 1-1 is an example calculation table for calculating the flow rates for various exhaust velocities and vent/stack diameters. According to the installation manual for the IBC 9.67 MMBTU/hr boiler at Building LAK06421, the exhaust vent is 3 inches in diameter. The recommended stack exit velocities are provided in Table 1-2.

**Table 1-1
Calculated Vent Flow Rates for Boilers**

Velocity (ft/min)	Stack Diameter (in)	Stack Diameter (ft)	Stack area (ft ²)	Flow Rate (cfm)
1000	3	0.25	0.05	50
2000	3	0.25	0.05	100
3000	3	0.25	0.05	150
4000	3	0.25	0.05	200
5000	3	0.25	0.05	250
1000	6	0.5	0.2	200
2000	6	0.5	0.2	400
3000	6	0.5	0.2	600
4000	6	0.5	0.2	800
5000	6	0.5	0.2	1,000
1000	12	1	0.79	790
2000	12	1	0.79	1,580
3000	12	1	0.79	2,370
4000	12	1	0.79	3,160
5000	12	1	0.79	3,950

**Table 1-2
Recommended Boiler Exit Velocity**

Boiler Configuration	Recommended Boiler Exhaust Velocity		
	m/sec	ft/sec	ft/min
Ducts at minimum load	< 4	< 13	< 780
Stack at minimum load	< 5	< 16	< 960
Boiler with one-step burner (on - off)	5 - 8	16 - 26	960 - 1560
Boiler with two-step burner (high - low)	10 - 15	33 - 49	1980 - 2940
Boiler with modulating burner	15 - 25	49 - 82	2940 - 4920
To keep the surface free from soot the velocity should exceed	3 - 4	10 - 13	600 - 780

Reference: www.engineeringtoolbox.com; [Boiler - Exhaust Velocity](#)

1.3 FUEL DISPENSING (FDSP) AND FUEL LOADING (FLD) REVISIONS

Table 1-3 lists the fuel dispensing group attributes. The following revisions to fuel dispensing and fuel loading operations were addressed in the Title V Permit renewal application:

Addition of Units:

Only one emission unit was added, FLD651227, to GRPFDDSLR5 in **TCEQ Form OP-2** (Table 2).

The FLD651227 fuel loading process is permitted under 30 TAC 106.412 and was added to OP-PBR SUP, Table B, PBRs claimed (not registered) by 30 TAC 106.

Removal of Units:

Units removed include the Fuel Dispensing process at Building CTA00211 - FDSP975.

Form OP-UA4, Tables 1a and 1b were completed since Bexar County was added to 30 TAC115 in May 2024 and the last update to the form was prior to that date (7/2023). These table can be removed from the application, but TCEQ will most likely request the information.

**Table 1-3
Fuel Dispensing Groups for 30 TAC 115, Subchapter C (VOC Transfer Operations)**

GRP ID No.	SOP Index No.	Description
GRPFDDSL	R5211	Diesel dispensing at motor vehicle fueling station
GRPFDGAS	R5211 R5221	Gasoline dispensing at motor vehicle fueling station under 10K gal monthly throughput
GRPFDJETA	R5211	Jet-A fuel dispensing
GRPFDDSLR5	R5211	Diesel dispensing into off road vehicles (lawn mowers, golf carts)

1.4 INTERNAL COMBUSTION (ICOM) REVISIONS

The following revisions to internal combustion engines were addressed in the Title V Permit renewal application:

- **Removal of Units:**
13 ICOM units have been removed from the permit as they are no longer operational or have been entirely decommissioned. These units are included in **TCEQ Form SUMR**, Tables 1 and 2. (ICOM600375, ICOM649887, ICOM703681, ICOM1044, ICOM600204, ICOM601057, ICOM601958, ICOM649892, ICOM703670, ICOM704098, ICOM902, ICOM903, ICOM916)
- 13 ICOM units located at the Chapman Training Annex were removed from the permit as the CTA has been approved by TCEQ for disaggregation from JBSA-LAK (ICOM162744, ICOM162745, ICOM162746, ICOM162747, ICOM162748, ICOM600039, ICOM649882, ICOM947, ICOM955, ICOM967, ICOM970, ICOM988, ICOM989)
- **Addition of New Generators:**
5 new generators have been added/installed since the last renewal:
 - ICOM813278: Building L07466 Emergency Generator – 86 HP
 - ICOM815748: Building PTR00171 Emergency Generator – 152 HP

- ICOM735974: Building K00394 Emergency Generator – 69 HP
- ICOM723510: Building K02000 Emergency Generator – 2220 HP
- ICOM717028: Building K00980 Emergency Generator – 800 KW

11 ICOM Groups have been added to comply with the New Source Performance Standards (NSPS) (40 CFR 60 Subpart IIII) and MACT Standards (40 CFR Part 63, Subpart ZZZZ). These additions follow the instructions and Break HP Codes for **TCEQ Form OP-UA2** (Tables 2a, 2b, 2c, 5a, 5b, and 5c). See **Table 1-4** for group attributes. All engines associated with JBSA are emergency generators. The groups illustrate the applicability determination process using the flowcharts provided by TCEQ for both NSPS and MACT standards.

- **Applicability Notes:**
 - **40 CFR 60 Subpart IIII** does not apply to stationary compression ignition (CI) internal combustion engines (ICEs) constructed, modified, or reconstructed before **July 11, 2005** [40 CFR 60.4200(a)(2)].
 - **40 CFR Part 63, Subpart ZZZZ** does not apply to stationary CI ICEs that:
 - Commenced construction or modification/reconstruction before **June 12, 2006** [40 CFR 63.6590(c)(1)] and meet the requirements of 40 CFR 60 Subpart IIII.
 - Are defined as **residential, commercial, or institutional emergency (RICE)** [40 CFR 63 6585(f)]

Table 1-5 provides a Title V ID Number and APIMS cross reference table for emergency generators.

**Table 1-4
Emergency Generator Group Attributes for NESHAP and NSPS - 40 CFR 63 Subpart ZZZZ and 40 CFR 60 Subpart IIII**

Group ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRPICOMREG	N/A	AREA	100-500+	2005-	NO	EMER	CI
GRPICOM100IIII	60IIII	AREA	100-	2005+	NO	EMER	CI
GRPICOM250IIII	60IIII	AREA	250-100	2005+	NO	EMER	CI
GRPICOM300IIII	60IIII	AREA	300-250	2005+	NO	EMER	CI
GRPICOM500IIII	60IIII	AREA	500-300	2005+	NO	EMER	CI
GRPICOMLARGEIIII	60IIII	AREA	500+	2005+	NO	EMER	CI
GRPICOM100ZZZZ	63ZZZZ	AREA	100-	2006+	NO	EMER	CI
GRPICOM250ZZZZ	63ZZZZ	AREA	250-100	2006+	NO	EMER	CI
GRPICOM300ZZZZ	63ZZZZ	AREA	300-250	2006+	NO	EMER	CI
GRPICOM500ZZZZ	63ZZZZ	AREA	500-300	2006+	NO	EMER	CI
GRPICOMLARGEZZZZ	63ZZZZ	AREA	500+	2006+	NO	EMER	CI

- Notes: CI – stationary compression ignition; GOP – general operating permit; HAP – hazardous air pollutants; HP – horsepower; RICE – reciprocating internal combustion engines; SOP – standard operating permit

**Table 1-5
Title V and APIMS Cross Reference Table for Emergency Generators**

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM159032	GRPICOM500III	GRPICOM500ZZZZ	159032	L02169	Bldg. L02169, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	10/1/2010	Cummins	NTA-855-G2	30360652
ICOM159033	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	159033	L07602	Bldg. L07602, 1073 bhp (800 kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	9/2/2006	Mitsubishi	S12A2-Y1PTA-1	25173
ICOM162741	GRPICOM500III	GRPICOM500ZZZZ	162741	L05075	Bldg. L05075, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	4/2/2010	Cummins	QSM11-G4 NR3	35269720
ICOM162743	GRPICOM300III	GRPICOM300ZZZZ	162743	L01443	Bldg. L01443, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	9/2/2010	Kubota	V2203-M-BG-ET02	AC2588
ICOM600078	NA	GRPICOM100ZZZZ	600078	L01030	Bldg. L01030, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	5/2/2002	Perkins	CM50838	U144610H
ICOM600107	NA	GRPICOM250ZZZZ	600107	L05595	Bldg. L05595, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	3/22/2000	Generac	BF4M1013FC	N01896080
ICOM600110	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	600110	L01050	Bldg. L01050, 677 bhp (505 kW) Emergency Diesel Generator	ICOM	677.2	bHP	505	kW	8/2/2005	Daewoo	D2840LB	400575EASOC
ICOM600130	GRPICOM300III	GRPICOM300ZZZZ	600130	L06418	Bldg. L06418, 275 bhp (205) kW Emergency Diesel Generator	ICOM	275	bHP	205	kW	1/2/2012	Caterpillar	C6.6	E6M03637
ICOM600217	NA	GRPICOM300ZZZZ	600217	L07532	Bldg. L07532, 44 bhp (33 kW), Emergency Diesel Generator	ICOM	44.3	bHP	33	kW	9/1/1994	John Deere	4039DF001	T04039D420274
ICOM600220	NA	GRPICOM300ZZZZ	600220	L07535	Bldg. L07535, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	10/2/2001	Kubota	V3300-BG-ET01	BN1907
ICOM600226	GRPICOM250III	GRPICOM250ZZZZ	600226	L07633	Bldg. L07633, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/2011	Caterpillar	LC5	G5A05191
ICOM600267	NA	GRPICOMLARGEZZZZ	600267	L09062	Bldg. L09062, 671 bhp (500 kW) Emergency Diesel Generator	ICOM	670.5	bHP	500	kW	1/2/1993	Caterpillar	3412	81Z12439
ICOM600292	NA	GRPICOM100ZZZZ	600292	L09225	Bldg. L09225, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	5/1/1989	ONAN	L634D-I10385C	L873313798
ICOM600376	NA	GRPICOMLARGEZZZZ	600376	L04380	Bldg. L04380, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/1988	Cummins	K1A1961	37119325
ICOM600377	NA	GRPICOM500ZZZZ	600377	L04430	Bldg. L04430, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	2/2/1991	Cummins	NT-855 G5	11619139
ICOM600406	NA	GRPICOM100ZZZZ	600406	L01418	Bldg. L01418, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	5/1/2000	Cummins	4BT3.9	44440683
ICOM600407	GRPICOM100III	GRPICOM100ZZZZ	600407	L00474	Bldg. L00474, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	27	bHP	20.1	kW	7/1/2015	Kubota	V2203-M-BG-ET02	7EH0374
ICOM600408	NA	GRPICOM100ZZZZ	600408	L01408	Bldg. L01408, 47 bhp (35 kW), Emergency Diesel Generator	ICOM	46.9	bHP	35	kW	9/3/2003	KIA	3.0L	A7038
ICOM601059	GRPICOM250III	GRPICOM250ZZZZ	601059	L01207	Bldg. L01207, 174 bhp (130 kW) Emergency Diesel Generator	ICOM	174.3	bHP	130	kW	8/2/2001	New Holland	7.5L	92461
ICOM601061	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	601061	L02000	Bldg. L02000, 1341 bhp (1000 kW) Diesel Generator #1	ICOM	1341	bHP	1000	kW	12/1/2011	Cummins	QST30-G5 NR2	37247966
ICOM601062	NA	GRPICOM300ZZZZ	601062	L02167	Bldg. L02167, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	415.7	bHP	310	kW	11/2/2000	Volvo	TWD1211G	2120257343
ICOM601063	NA	GRPICOM100ZZZZ	601063	L02096	Bldg. L02096, 33 bhp (24.5 kW) Emergency Diesel Generator	ICOM	32.9	bHP	24.5	kW	1/2/2003	Perkins	CM51035	U201783K
ICOM601065	NA	GRPICOM100ZZZZ	601065	L00817	Bldg. L00817, 67 bhp (50 kW) Emergency Diesel Generator	ICOM	67.1	bHP	50	kW	11/1/2000	Perkins	LJ50419	U914814G

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM601067	NA	GRPICOM100ZZZZ	601067	L00935	Bldg. L00935, 100 bhp (75 kW) Emergency Diesel Generator	ICOM	100.6	bHP	75	kW	5/1/2000	Perkins	AB50498	U047704F
ICOM601068	GRPICOM500III	GRPICOM500ZZZZ	601068	L00828	Bldg. L00828, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/1/2014	Cummins	QSL9-G7	7351945
ICOM601077	GRPICOM300III	GRPICOM300ZZZZ	601077	L00954	Bldg. L00954, 268 bhp (200 kW) Emergency Diesel Generator	ICOM	268.2	bHP	200	kW	9/13/2016	Cummins	QSB7-G5 NR3	74037434
ICOM601079	NA	GRPICOM250ZZZZ	601079	L03425	Bldg. L03425, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	12/5/1992	Generac	32858-1264B	A0203929-SPE
ICOM601926	NA	GRPICOM250III	601926	L05275	Bldg. L05275, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	4/1/2003	Generac	BF4M1013FC	514590
ICOM601927	GRPICOM300III	GRPICOM300ZZZZ	601927	SE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southeast runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1476
ICOM601928	GRPICOM300III	GRPICOM300ZZZZ	601928	SW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - southwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1477
ICOM601929	GRPICOM300III	GRPICOM300ZZZZ	601929	NE RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northeast runway	ICOM	39.2	bHP	29.2	kW	1/2/2010	Deutz	D2011L04i	C3C1475
ICOM601930	GRPICOM300III	GRPICOM300ZZZZ	601930	NW RWY	39 bhp (29.2 kW) Aircraft Arresting System Engine - northwest runway	ICOM	39.2	bHP	29.2	kW	1/1/2010	Deutz	D2011L04i	C3C1474
ICOM624	NA	GRPICOM250ZZZZ	624	L03750	Bldg. L03750, 125 kW Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	11/2/1988	Cummins	6CT8.3	44310474
ICOM649879	GRPICOM300III	GRPICOM300ZZZZ	649879	L05160	Bldg. L05160, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	1/2/2010	Caterpillar	C2.2	E6X00467
ICOM649880	GRPICOM100III	GRPICOM100ZZZZ	649880	L06676	Bldg. L06676, 40 bhp (30 kW) Emergency Diesel Generator	ICOM	40.2	bHP	30	kW	6/2/2012	John Deere	PE1290	PE4024R097897
ICOM649881	GRPICOM100III	GRPICOM100ZZZZ	649881	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 1	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	70E8669
ICOM649883	GRPICOM250III	GRPICOM250ZZZZ	649883	L03746	Bldg. L03746, 134 bhp (100 kW) Emergency Diesel Generator	ICOM	134.1	bHP	100	kW	8/1/2011	Cummins	QSB7-G3 NR3	73205928
ICOM649884	GRPICOM300III	GRPICOM300ZZZZ	649884	L08751	Bldg. L08751, 241 bhp (180 kW) Emergency Diesel Generator	ICOM	241.4	bHP	180	kW	1/8/2005	Mitsubishi	6D16-972652	0D5703
ICOM649888	GRPICOM500III	GRPICOM500ZZZZ	649888	L10908	Bldg. L10908, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	1/2/2011	IVECO	F3AE9685A-EXXX	151360
ICOM649889	GRPICOM500III	GRPICOM500ZZZZ	649889	L01204	Bldg. L01204, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	11/1/2010	Caterpillar	3406	4ZR08050
ICOM649890	GRPICOM500III	GRPICOM500ZZZZ	649890	L06578	Bldg. L06578, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	9/1/2014	Cummins	QSM11-G4 NR3	35274032
ICOM649891	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649891	L06582	Bldg. L06582, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	10/1/2014	Detroit Diesel	MTU 0301-0169	06R1047040
ICOM649893	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649893	L01052	Bldg. L01052A, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	871.7	bHP	650	kW	5/1/2009	Detroit Diesel	R1238A36	5352006183
ICOM649894	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649894	L01052	Bldg. L01052B, 872 bhp (650 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	7/2/2008	Detroit Diesel	650RXC6DT2	177570-1-2-0808
ICOM649895	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649895	L16000	Bldg. L16000, 1006 bhp (750 kW) Emergency Diesel Generator	ICOM	1005.8	bHP	750	kW	7/1/2010	Caterpillar	C27	MJE02363

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM649896	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	649896	L02007	Bldg. L02007, 1341 bhp (1000 kW) Emergency Diesel Generator	ICOM	1341	bHP	1000	kW	1/2/2008	Caterpillar	Not C32	SYC03608
ICOM649897	NA	GRPICOMLARGEZZZZ	649897	L02000	Bldg. L02000, 1676 bhp (1250 kW) Emergency Diesel Generator #2	ICOM	1676.3	bHP	1250	kW	10/2/1999	Cummins	KTA50-G3	3311113
ICOM649899	NA	GRPICOM250ZZZZ	649899	L01151	Bldg. L01151, 130 hp Emergency Diesel Generator	ICOM	130	bHP	130	HP	1/1/1997	Cummins	6BTA5.9-F2	45080871
ICOM658360	NA	GRPICOM500ZZZZ	658360	L06586	Bldg. L06586, 494 bhp (368 kW) Emergency Diesel Generator	ICOM	493.5	bHP	368	kW	2/1/2001	Detroit Diesel	Series 60	06R1046505
ICOM690	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	690	L03106	Bldg. L03106, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	804.6	bHP	600	kW	5/2/2016	Cummins	DFEJ-1640532	113010291
ICOM695896	GRPICOM100III	GRPICOM100ZZZZ	695896	L02057	Bldg. L02057, 34 bhp (25 kW) Emergency Diesel Generator	ICOM	33.5	bHP	25	kW	6/2/2015	Cummins	4BT3.3-G5	72015581
ICOM703671	GRPICOM500III	GRPICOM500ZZZZ	703671	K01623	Bldg. K01623, 402 bhp (300 kW) Emergency Diesel Generator #1	ICOM	402.3	bHP	300	kW	1/2/2009	Cummins	QSM11-G4 NR3	35255243
ICOM703673	GRPICOM500III	GRPICOM500ZZZZ	703673	L03352	Bldg. L03352, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	7/27/2011	Cummins	L540	73274441
ICOM704087	GRPICOM500III	GRPICOM500ZZZZ	704087	L06596	Bldg. L06596, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	5/2/2014	Cummins	QSM11-G4 NR3	35325690
ICOM704092	GRPICOM100III	GRPICOM100ZZZZ	704092	L07065	Bldg. L07065, 42 bhp (31 kW) Emergency Diesel Generator	ICOM	41.6	bHP	31	kW	6/1/2016	Kohler	KD12504TM/G18	4526401260
ICOM704096	NA	GRPICOM250ZZZZ	704096	K00171	Bldg. K00171, 181 bhp (135 kW) Emergency Diesel Generator #2 (171-G2)	ICOM	181	bHP	135	kW	9/2/1986	Detroit Diesel	4-71T	5A15246
ICOM704097	GRPICOM300III	GRPICOM300ZZZZ	704097	K00171	Bldg. K00171, 241 bhp (180 kW) Emergency Diesel Generator #3 (171-G3)	ICOM	241.4	bHP	180	kW	1/14/2011	John Deere	6068HF485T	PE6068L091352
ICOM704099	GRPICOM100III	GRPICOM100ZZZZ	704099	K00171	Bldg. K00171, 27 bhp (20 kW) Active Barrier Emergency Diesel Generator, Gate 2	ICOM	26.8	bHP	20	kW	11/2/2013	Kubota	V2203-M-BG-ET02	7DE8523
ICOM704110	NA	GRPICOM500ZZZZ	704110	K01674	Bldg. K01674, 516 bhp (385 kW) leaseback Emergency Diesel Generator	ICOM	516.3	bHP	385	kW	1/2/1986	Caterpillar	3408	78701976
ICOM704112	NA	GRPICOM250ZZZZ	704112	K01675	Bldg. K01675, 201 bhp (150 kW) Emergency Diesel Generator	ICOM	201.2	bHP	150	kW	1/2/1986	John Deere	3408	78Z01976
ICOM704113	NA	GRPICOM250ZZZZ	704113	K01531	Bldg. K01531, 335 bhp (250 kW) Emergency Diesel Generator	ICOM	335.3	bHP	250	kW	1/2/1991	Detroit Diesel	6V92	5G91470
ICOM704115	NA	GRPICOMLARGEZZZZ	704115	K00178	Bldg. K00178, 1207 bhp (900 kW) Emergency Diesel Generator #1 (178-G1)	ICOM	1206.9	bHP	900	kW	1/1/2004	Cummins	KTA38-G3	33120685
ICOM704116	NA	GRPICOMLARGEZZZZ	704116	K00178	Bldg. K00178-G2, 1006 bhp (750 kW) Emergency Diesel Generator #2	ICOM	1005.8	bHP	750	kW	1/2/2004	Cummins	QST30-G1	37209465
ICOM704122	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	704122	K00179	Bldg. K00179, 1194 bhp (890 kW) Emergency Diesel Generator	ICOM	1193.5	bHP	890	kW	1/1/2012	MTU	12V2000 G85-TB	535108100
ICOM704227	GRPICOM500III	GRPICOM500ZZZZ	704227	L06588	Bldg. L06588, 402 bhp (300 kW) Emergency Diesel Generator	ICOM	402.3	bHP	300	kW	2/2/2013	John Deere	300REOZJ	RG6090L114929
ICOM704230	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	704230	L06592	Bldg. L06592, 536 bhp (400 kW) Emergency Diesel Generator	ICOM	536.4	bHP	400	kW	4/16/2013	Perkins	2206D-E13TAG3	TGDF5332

Title V ID No.	Title V NSPS III GROUP ID	Title V MACT ZZZZ Group ID	APIMS UID or STAR Tank ID	Building	Title V Name/Description	Source Type	Size	Units	Size	Units	Const Date	Make	MODEL	SERIAL
ICOM706503	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706503	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #1	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011348
ICOM706504	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706504	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #2	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011349
ICOM706505	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	706505	L04559	Bldg. L04559, 1073 bhp (800 kW), CEP Emergency Diesel Generator #3	ICOM	1072.8	bHP	800	kW	11/1/2012	MTU	12V2000 G85-T8	5352011350
ICOM711275	GRPICOM250III	GRPICOM250ZZZZ	711275	L00917	Bldg. L00917, 161 bhp (120 kW) Diesel Generator	ICOM	160.9	bHP	120	kW	11/20/2009	Cummins	QSV5-G3 NR3	73052837
ICOM712	NA	GRPICOMLARGEZZZZ	712	L02058	Bldg. L02058, 1073 bhp (800kW) Emergency Diesel Generator	ICOM	1072.8	bHP	800	kW	11/2/1994	Cummins	KTA38-G2	33129187
ICOM717028	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	717028	K00980	800 KW EMERGENCY GENERATOR, B980	ICOM	1072	bHP	800	KW	1/1/2018	Cummins	DWCC-A052M008	85002147
ICOM723510	GRPICOMLARGEIII	GRPICOMLARGEZZZZ	723510	K02000	PP - 2000-3 - EMERGENCY GEN - DIESEL - 2220 HP	ICOM	2200	bHP	1620	KW	1/1/2019	Cummins	QSK50-G4	25436467-50475
ICOM735974	GRPICOM100III	GRPICOM100ZZZZ	735974	K00394	EMERGENCY GENERATOR BLDG 394	ICOM	1090	bHP		KW	7/1/2022	Cummins	4BT3.3G5	72033769
ICOM764	GRPICOM250III	GRPICOM250ZZZZ	764	L01650	Bldg. L01650, 167 bhp (125 kw) Emergency Diesel Generator	ICOM	167.6	bHP	125	kW	1/2/1986	Caterpillar	3208	29A01306
ICOM790	NA	GRPICOM500ZZZZ	790	L01610	Bldg. K01610, 469 bhp (350 kW) Emergency Diesel Generator	ICOM	469.4	bHP	350	kW	1/2/2002	Caterpillar	3412	38S6320
ICOM798	GRPICOM100III	GRPICOM100ZZZZ	798	L02484	Bldg. L02484, 27 bhp (20 kW) Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	3/13/2013	Kubota	V2203	CA27603
ICOM813278	GRPICOM100III	GRPICOM100ZZZZ	813278	L07466	RECIPROCATING - DIESEL FUEL - 86 HP	ICOM	86	bHP	63	KW	12/1/2023	Caterpillar	C4.4	E3L68631
ICOM814	NA	GRPICOM250ZZZZ	814	L01160	Bldg. L01160, 107 bhp (80 kW) Emergency Diesel Generator	ICOM	107.3	bHP	80	kW	6/1/1994	Cummins	6BT5.9-G1	45006936
ICOM815748	GRPICOM250III	GRPICOM250ZZZZ	815748	PTR00171	Bldg PRT00171, 152 HP Diesel Emergency Generator	ICOM	152 hp	bHP	113	kw	9/10/2024	Cummings	QSB5-G13	22609367
ICOM904	NA	GRPICOMLARGEZZZZ	904	L00826	Bldg. L00826, 604 bhp (450 kW) Emergency Diesel Generator	ICOM	603.5	bHP	450	kw	2/2/1991	Caterpillar	3408	78Z02174
ICOM929	GRPICOM300III	GRPICOM300ZZZZ	929	L02325	Bldg. L02325, 27 bhp (20 kW), Emergency Diesel Generator	ICOM	26.8	bHP	20	kW	6/16/2010	Kubota	V2203-M-BG-ET02	AC0838

1.5 STORAGE TANK (TANK) REVISIONS

The following revisions to storage tanks were addressed in the Title V Permit renewal application:

Addition of New Units:

Only one storage tank AST875-1 Horizontal Fix Roofed - 6000 Gal (JET-A) was added to the JBSA Title V Permit.

The GRPTANKexempt group was created for tanks less than or equal to 500 gallons; tanks are off-permit sources and are not required to be in the Title V Permit in accordance with instructions for **TCEQ Form OP-UA3**. However, the DAF maintains and tracks these sources as off-permit emission sources.

Tank group attributes are provided in **Table 1-6**. A detailed list of all tanks included in the Title V Permit is provided in **Table 1-7**.

The follow tanks located on the Chapman Training Annex were removed from the permit:

Tank	Description
CE0246/GRPATANKD1	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS
CE03191AST/GRPATANKD2	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON
CE03951AST/GRPATANKD1	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS
CE07301AST/GRPATANKD1	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS
LR2111AST/GRPATANKD2	BLDG. M00211, DIESEL GENERATOR TANK, 3,000 GALLONS
LR2112AST/GRPATANKG2	BLGD 210, VAULTED GASOLINE TANK - 6000 GAL

1.6 DEGREASER REVISIONS

The following revisions to solvent degreasers were addressed in the Title V Permit renewal application:

Removal of Units:

Cold dip tanks removed from service: DEGR981: Building M00230, 6-Gal Cold dip - Immersion Cleaner

New Group: Removed GRP-6 and replaced it with a new group designation to follow the DAF group nomenclature GRPDEGR. This group is used to identify all degreasers on JBSA.

Addition of New Cold Dip Tanks:

Cold dip tanks added into service:

- DEGR704054: Building K00826 Cold Solvent - 80 Gal
- DEGR601094: Building K00874 Cold Solvent - 80 Gal
- DEGR876: Building K00894 Cold Solvent - 80 Gal
- DEGR744212: Building L05275 Cold Solvent - 80 Gal

Table 1-7 provides Title V, State of Texas Environmental Electronic Reporting System (STEERS), and APIMS cross-reference data for Degreasers, Tanks, and Fuel Loading/Dispensing Processes.

**Table 1-6
Tank Grouping Attributes**

Group ID No.	Group Description	Tanks Included (ID No.)	Notes	Non-Applicability	
				Regulation	Basis of Determination
GRPATANKJ2	Jet A tanks, (VP < 1.5 psia). Greater than/equal to 39,900 gal	AST825 and AST826 (LR-11101-1-AST and LR-11102-1-AST)	1,050,000-gallon Jet A Tanks AST826 reconstructed/modified in 2018	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks with a capacity greater than 246,052 liters (65,000 gallons) and commenced construction or modification after June 11, 1973, and prior to May 19, 1978. These tanks were constructed after May 19, 1978.
				40 CFR Part 60, Subpart Ka	Tank is not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	This subpart does not apply to storage vessels with a capacity greater than or equal to 151 cubic meters (39, 890 gal) storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tank is storing Jet-A with a vapor pressor less than 3.5 kPa.
GRPATANKD1	Diesel tanks (VP < 1.5 psia), under 1,000 gal	LB16232AST, CE160001AST, CE09541AST, CS14181AST, MW76021AST, CS04741AST, CE09801AST, CE11602AST, CS14081AST, CS14431AST, CE90641AST, CE109021AST, TW109081AT, LB15311AST, LB16101AST, LB16741ASTC	Diesel tanks 500-1000 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County with a storage capacity less than or equal to 1,000 gallons are exempt from the requirements of this division per 30 TAC 115.111(c)(5).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals which were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKD2	Diesel tanks (VP < 1.5 psia), under 19,800 gal	CE01711AST, CE65881AST, CE50751AST, CE65781AST, CE65961AST, LB16231AST, CE65861AST, CE10521AST, CE20001AAS, CE65822AST, CE65921AST, AF20071AST, CE01781AST, CE20001AST, CE20002AST, CE20004AST, CE45591AST, LR50233AST, AR08943AST	Diesel tanks over 1000 gal and under 19,800 gal	30 TAC Chapter 115, Storage of VOCs	Storage tanks located in Bexar County that store a material having a vapor pressure less than 1.5 psia are exempt from 30 TAC 115 Storage of Volatile Organic Compounds per 30 TAC 115.111(c)(1).
				40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to vessels storing petroleum liquids with a capacity greater than or equal to 40,000 gals that were constructed/modified between 6/11/73-5/19/78. These tanks are less than 40,000 gal.
				40 CFR Part 60, Subpart Ka	Tanks are not used to store petroleum liquids. Therefore, Subpart Ka is not applicable.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 75 cubic meters (19,800 gallons) and constructed, reconstructed, or modified after 7/23/1984 (40 CFR 60.110b(a)). Tanks are under 19,800 gal.
GRPATANKG2	Gasoline tanks (1.5 psia <VP < 11 psia), under 19,800 gal	LR50231AST, LR50232AST	Gasoline tanks over 1,000 gal and under 19,800 gal.	40 CFR Part 60, Subpart K	40 CFR 60 Subpart K applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Ka	40 CFR 60 Subpart Ka applies to tanks greater than or equal to 40,000 gals. These tanks are under 40,000 gals.
				40 CFR Part 60, Subpart Kb	40 CFR 60 Subpart Kb applies to tanks greater than or equal to 19,800 gals, these tanks are under 19,800 gallons.

1.7 SURFACE COATING REVISIONS

The following revisions to surface coating operations were addressed in the Title V Permit renewal application, units are no longer considered off-permit sources.

Addition of Surface Coating Operations

TCEQ Form OP-UA18 was completed for the five active surface coating operations:

- SURF656672: L07538, IAAFA PAINT BOOTH, PBR #95306
- SURF600396: L05008, LRS Auto Paint Booth, SE #11749
- SURF731288: L00829, Outside Aircraft Touch Up SE #56777
- SURF714: L02058, PAINT BOOTH CCSD, PBR #124419
- SURF892: L00829, SURFACE COATING BOOTH #1, SE #21103

Applicability Notes:

All surface coating operations at JBSA-Lackland were previously identified as off-permit sources. Currently, due to the nonattainment status, Bexar County is considered an affected county by 30 TAC Chapter 115, as identified in the **TCEQ Form OP-UA18** instructions.

Surface coating sources were grouped into a new group: GRPSURF.

1.8 PERIODIC MONITORING REQUIREMENTS

Alternate periodic monitoring option, PM-P-030 (Combustion Units Fueled by Pipeline Natural Gas, Liquid Propane, or Field Gas w/<10 GR total Sulfur per 100 Cubic Feet) was requested for off-permit natural gas boilers (GRPECOMLAK).

Table 1-7

Title V, STEERS and APIMS Cross Reference Table for Degreasers, Tanks, and Fuel Loading/Dispensing Processes

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
DEGR876	GRPDEGR	876	GRPDEGR	KFA00894	Bldg. KFA00894, AF Reserve AGE- Agitating Part Washer	DEGR	107/07/20/1992
DEGR704054	GRPDEGR	704054	GRPDEGR	KFA00826	Bldg. KFA00826, Wheel and Tire Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR601094	GRPDEGR	601094	GRPDEGR	KFA00874	Bldg. KFA00874, Pneudraulics Shop, 80 Gallon Immersion Degreaser	DEGR	30 TAC 106.454
DEGR674212	GRPDEGR	674212	GRPDEGR	LAK05275	Bldg. LAK05275, 80 Gallon Immersion Cold Solvent Degreaser, Security Forces Weapons Cleaning Shop	DEGR	30 TAC 106.454
LB16232AST	GRPATANKD1	LB-1623-2-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, diesel generator tank, 594 gallons	AST	30 TAC 106.478
CE160001AST	GRPATANKD1	CE-16000-1-AST	GRPDIESEL	LAK16000	Bldg. LAK16000, diesel generator tank, 660 gallons	AST	30 TAC 106.478
CE09541AST	GRPATANKD1	CE-0954-1-AST	GRPDIESEL	KFA00954	Bldg. KFA00954, diesel generator tank, 683 gallons	AST	30 TAC 106.478
CS14181AST	GRPATANKD1	CS-1418-1-AST	GRPDIESEL	KFA01418	Bldg. KFA01418, diesel generator tank, 750 gallons	AST	30 TAC 106.478
MW76021AST	GRPATANKD1	MW-7602-1-AST	GRPDIESEL	LAK07602	Bldg. LAK07602, diesel generator tank, 850 gallons	AST	30 TAC 106.478
CS04741AST	GRPATANKD1	CS-0474-1-AST	GRPDIESEL	KFA00474	Bldg. KFA00474, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE09801AST	GRPATANKD1	CE-0980-1-AST	GRPDIESEL	KFA00980	Bldg. KFA00980, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE11602AST	GRPATANKD1	CE-1160-2-AST	GRPDIESEL	KFA1160	Bldg. KFA1160, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CS14081AST	GRPATANKD1	CS-1408-1-AST	GRPDIESEL	KFA01408	Bldg. KFA01408, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CS14431AST	GRPATANKD1	CS-1443-1-AST	GRPDIESEL	KFA01443	Bldg. KFA01443, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE90641AST	GRPATANKD1	CE-9064-1-AST	GRPDIESEL	LAK09064	Bldg. LAK09064, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
CE109021AST	GRPATANKD1	CE-10902-1-AST	GRPDIESEL	LAK10902	Bldg. LAK10902, diesel generator tank, 1,000 gallons	AST	30 TAC106.478
TW109081AT	GRPATANKD1	TW-10908-1-AST	GRPDIESEL	LAK10908	Bldg. LAK10908, diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	PRT01531	Bldg. PRT01531, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16101AST	GRPATANKD1	LB-1610-1-AST	GRPDIESEL	PRT01610	Bldg. PTR01610, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	PTR01674	Bldg. PRT01674, leaseback diesel generator tank, 1,000 gallons	AST	30 TAC 106.478
CE01711AST	GRPATANKD2	CE-0171-1-AST	GRPDIESEL	PTR00171	Bldg. PRT00171, diesel generator tank, 1,100 gallons	AST	30 TAC106.478
CE65881AST	GRPATANKD2	CE-6588-1-AST	GRPDIESEL	LAK06588	Bldg. LAK06588, diesel generator tank, 1,600 gallons	AST	30 TAC106.478
CE50751AST	GRPATANKD2	CE-5075-1-AST	GRPDIESEL	LAK05075	Bldg. LAK05075, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65781AST	GRPATANKD2	CE-6578-1-AST	GRPDIESEL	LAK06578	Bldg. LAK06578, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
CE65961AST	GRPATANKD2	CE-6596-1-AST	GRPDIESEL	LAK06596	Bldg. LAK06596, diesel generator tank, 1,700 gallons	AST	30 TAC106.478
LB16231AST	GRPATANKD2	LB-1623-1-AST	GRPDIESEL	PRT01623	Bldg. PRT01623, Leaseback diesel generator tank, 1,700 gallons	AST	30 TAC 106.478
CE65861AST	GRPATANKD2	CE-6586-1-AST	GRPDIESEL	LAK06586	Bldg. LAK06586, diesel generator tank, 1,911 gallons	AST	30 TAC106.478
CE10521AST	GRPATANKD2	CE-1052-1-AST	GRPDIESEL	LAK01052	Bldg. LAK01052, diesel generator tank, 2,000 gallons	AST	30 TAC106.478

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
CE20001AST	GRPATANKD2	CE-2000-1-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 2,000 gallons	AST	30 TAC106.478
CE65822AST	GRPATANKD2	CE-6582-2-AST	GRPDIESEL	LAK06582	Bldg. LAK06582, diesel generator tank, 2,260 gallons	AST	30 TAC106.478
CE65921AST	GRPATANKD2	CE-6592-1-AST	GRPDIESEL	LAK06592	Bldg. LAK06592, diesel generator tank, 2,400 gallons	AST	30 TAC106.478
AF20071AST	GRPATANKD2	AF-2007-1-AST	GRPDIESEL	KFA02007	Bldg. KFA02007, diesel generator tank, 3,000 gallons	AST	30 TAC 106.478
CE01781AST	GRPATANKD2	CE-0178-1-AST	GRPDIESEL	PTR00178	Bldg. PTR00178, diesel generator tank, 3,000 gallons	AST	30 TAC106.478
CE20002AST	GRPATANKD2	CE-2000-2-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 3,500 gallons	AST	30 TAC106.478
CE20004AST	GRPATANKD2	CE-2000-4-AST	GRPDIESEL	KFA02000	Bldg. KFA02000, diesel generator tank, 4,000 gallons	AST	30 TAC106.478
AR08943AST	NA	AR-0894-3-AST	AST875A	KFA00894	Bldg. KFA00894, Vaulted JET-A Tank, 6,000 gal	AST	
CE45591AST	GRPATANKD2	CE-4559-1-AST	GRPDIESEL	LAK04559	Bldg. L04559, diesel generator tank, 10,000 gallons	AST	30 TAC106.478
LR50233AST	AST1443A	LR-5023-3-AST	AST1443	LAK05023	Bldg. L05023, diesel tank, 10,000 gallons	AST	30 TAC 106.478
LR50231AST	GRPATANKG2	LR-5023-1-AST	AST1443	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
LR50232AST	GRPATANKG2	LR-5023-2-AST	GRPGAS	LAK05023	Bldg. L05023, gasoline tank, 12,000 gallons	AST	30 TAC 106.478
AST825	GRPATANKJ2	LR-11101-1-AST	AST825	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST826	GRPATANKJ2	LR-11102-1-AST	AST826	KFA00980	Bldg. L00980, JP-8 Tank - 1,050,000 gallons	AST	51/08/30/1988
AST875-1	GRPATANKD2	709627		KFA00894	Bldg. K00894, Jet A/A-1 Tank 6,000 gallons	AST	
FLD827	GRPFDJETA	827	GRPFLD	KFA00980	Fuel Loading Jet-A – Bldg. L00980	FLD	30 TAC 106.473
FDSP600390	GRPFDDSL	600390	GRPFLD	LAK05023	Fuel Loading, Bio-Diesel, Bldg. L05023	FLD	30 TAC 106.473

Title V ID No.	Title V Group ID	APIMS UID or STAR Tank ID	STEERS FIN	Bldg.	Title V Name/Description	Source Type	NSR Registration
FDSP600393	GRPFDGAS	600363	GRPFDSP	LAK02890	Fuel Dispensing, Gasoline, Golf Course, Building L02890	FDSP	30 TAC 106.473
FDSP600065	NA	600065	FDSP1074	LAK05023	Fuel Dispensing, Gasoline, Bldg. L05023	FDSP	14/05/04/1994
FDSP877 FDSP894	GRPFDJETA	877	GRPFLD	KFA00894	Fuel Loading, Jet-A, 433AGE, Bldg. L00894	FLD	14/11/05/1986
FDSP601907	GRPFDGAS	601907	FDSP1074	LAK05023	Bldg. L05023, Fuel Dispensing, E-85	FDSP	106.412/09/04/2000
FDSP600394	GRPFDDSLR5	600394	GRPFLD	LAK02890	Bldg. L02980, Diesel Loading, Golf Course	FLD	14/10/04/1995
FLD651227	GRPFDDSLR5	651227	GRPFDDSLR5		FILL GENERATOR TANKS FROM TRUCK adding to GRPFDDSLR5	FLD	30 TAC 106.473
CS04742AST	GRPATANKD1	CS-0474-2-AST	GRPDIESEL	AST1487	Bldg. 474, VAULTED DIESEL TANK - 1,000 GAL	AST	86/05/04/1994
LB16741AST	GRPATANKD1	LB-1674-1-AST	GRPDIESEL	AST758	Bldg. 1674, VAULTED DIESEL TANK - 1,000 GAL	AST	52/11/25/1985
LB15311AST	GRPATANKD1	LB-1531-1-AST	GRPDIESEL	AST784	Bldg. 1531, VAULTED DIESEL TANK - 1,000 GAL	AST	86/09/12/1989
LR11101AST	GRPATANKJ2	LR-11101-1-AST	AST825	AST825	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988
LR11102AST	GRPATANKJ2	LR-11102-1-AST	AST826	AST826	Bldg. 980, JP-8 TANK - 1,050,000 GAL	AST	51/08/30/1988

Notes:

APIMS – Air Program Information Management System
AST – aboveground storage tank
DEGR – degreasers [cleaning solvent operations]
FIN – facility identification number
FLD – fuel loading
FDSP – fuel dispensing
STAR – Storage Tank Accounting & Reporting
STEERS – State of Texas Environmental Electronic Reporting System
UID – unique identification

2.0 2023 POTENTIAL TO EMIT

Table 2-1 represents the JBSA-Lackland potential to emit as calculated in the 2023 Air Emissions Inventory and the APIMS database.

**Table 2-1
Summary of Potential Air Emissions by Source Category from Stationary Sources**

Source Category		Tons Emitted						
Code	Name	CO	NO _x	PM ₁₀	PM _{2.5}	SO _x	Total VOCs	Total HAPs
AST	ABOVE GROUND STORAGE TANKS	-	-	-	-	-	4.823540	0.119135
BULB	BULB CRUSHING ACTIVITIES	-	-	0.000010	0.000010	-	-	0.000010
CHEM	MISC CHEMICAL USAGE	-	-	-	-	-	6.216534	2.797116
COOL	COMFORT COOLING TOWERS	-	-	0.164121	0.098472	-	-	-
DEGR	DEGREASING/SOLVENT CLEANING	-	-	-	-	-	2.622996	0.005380
ECOM	EXTERNAL COMBUSTION	98.201688	96.508813	8.884915	8.884915	0.701440	6.429872	0.107596
FDSP	FUEL DISPENSING	-	-	-	-	-	0.103875	0.023756
FIRE	FIRE TRAINING	0.455871	0.028076	0.113114	0.113114	0.000052	0.114388	0.001827
FLD	FUEL LOADING RACKS	-	-	-	-	-	0.000784	0.000079
ICOM	INTERNAL COMBUSTION	17.689816	45.862338	2.233210	2.233210	0.033278	2.408977	0.032617
MUN	MUNITIONS	3.895236	0.205036	0.107478	0.079524	-	-	0.078766
OBOD	OPEN BURN/OPEN DETONATION	0.105680	0.046306	0.574653	0.152086	0.002039	0.000916	0.014607
PEST	HERBICIDE/PESTICIDE APPLICATION	-	-	-	-	-	0.470918	0.040702
SURF	SURFACE COATING	-	-	0.600651	0.578757	-	13.449553	11.851878
WELD	WELDING/SOLDERING/CUTTING	-	-	0.083927	0.083927	-	-	0.030322
WOOD	WOODWORKING	-	-	0.008732	0.006627	-	-	-
	Total:	120.35	142.65	12.77	12.23	0.74	36.64	15.10

Note: All numbers are rounded.

FINAL
Title V Permit Renewal Application Update
Chapman Training Annex Removal
JBSA-LACKLAND

SEPTEMBER 2025
for
FENCE TO FENCE ENVIRONMENTAL SERVICES
JBSA-FORT SAM HOUSTON, JBSA-LACKLAND, AND JBSA-RANDOLPH, TEXAS

Prepared for:



Air Force Civil Engineer Center
2261 Hughes Ave., Suite 155
Lackland AFB, Texas 78236-9853

Prepared by:



Gryphon Environmental, LLC
102 S. Tejon Street, Suite 1100
Colorado Springs, CO 80903
Office: 719.578.3330
In association with:



Tetra Tech
711 Navarro St., Suite 560
San Antonio, TX 78205
Office: 210.299.7900

Contract No. GS10F144BA

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Note: TCEQ recently approved the disaggregation of the Chapman Training Annex from JBASA-Lackland. This version of the Title V renewal package removes the Chapman Training Annex emission sources from the Title V permit.

TAB 1

Form OP-CRO1

Certification by Responsible Official

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information		
RN: 100542729	CN: 600919401	Account No.: BG-0075-S
Permit No.: O1393	Project No.:	
Area Name: Joint Base San Antonio Lackland	Company Name: U.S. Department of the Air Force	
II. Certification Type <i>(Please mark the appropriate box)</i>		
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative	
III. Submittal Type <i>(Please mark the appropriate box) (Only one response can be accepted per form)</i>		
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application	
<input type="checkbox"/> GOP Initial Permit Application	<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening	
<input type="checkbox"/> Other: _____		
IV. Certification of Truth		
This certification does not extend to information which is designated by the TCEQ as information for reference only.		
I, Brigadier General Randy P. Oakland _____ certify that I am the RO _____ <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>		
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:		
<i>Note: Enter Either a Time Period OR Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>		
Time Period: From _____ to _____ <i>Start Date</i> <i>End Date</i>		
Specific Dates: _____ <i>Date 1</i> <i>Date 2</i> <i>Date 3</i> <i>Date 4</i> <i>Date 5</i> <i>Date 6</i>		
Signature: _____ Signature Date: _____		
Title: Commander _____		

TAB 2

Form OP-1

Site Information Summary

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information	
A.	Company Name: U.S. Department of the Air Force
B.	Customer Reference Number (CN): CN600919401
C.	Submittal Date (mm/dd/yyyy): 30 September 2025
II. Site Information	
A.	Site Name: Joint Base San Antonio Lackland
B.	Regulated Entity Reference Number (RN): RN100542729
C.	Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
	<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
	<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS
	Other:
E.	Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
F.	Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type	
A.	Type of Permit Requested: <i>(Select only one response)</i>
	<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input checked="" type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> YES <input type="checkbox"/> NO
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Has the required Public Involvement Plan been included with this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.) Brigadier General	
RO Full Name: Randy P. Oakland	
RO Title: Commander	
Employer Name: U.S. Department of the Air Force	
Mailing Address: 502 ABW/CC; 2080 Wilson Way	
City: JBSA Fort Sam Houston	
State: Texas	
ZIP Code: 78234	
Territory: NA	
Country: USA	
Foreign Postal Code: NA	
Internal Mail Code: Building 247	
Telephone No.: 210-420-7502	
Fax No.: NA	
Email: randy.oakland@us.af.mil	

**Federal Operating Permit Program
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Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Daniel Wood
Technical Contact Title: Chief, Toxics and Air Quality
Employer Name: U.S. Department of the Air Force
Mailing Address: 1555 Gott St., Building 5595
City: JBSA Lackland AFB
State: Texas
ZIP Code: 78236-5645
Territory: NA
Country: USA
Foreign Postal Code: NA
Internal Mail Code: Building 5595
Telephone No.: 210-671-4394
Fax No.: NA
Email: Daniel.wood.31@us.af.mil
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name: NA
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Joint Base San Antonio Lackland
B. Physical Address: 1555 Gott Street
City: JBSA Lackland
State: Texas
ZIP Code: 78236-5645
C. Physical Location: 1555 Gott Street
D. Nearest City: San Antonio
E. State: Texas
F. ZIP Code: 78236-5645

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 29°24'5.30"N
H. Longitude (nearest second): 98°37'11.50"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
J. Indicate the estimated number of emission units in the application area: 300
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: San Antonio Central Library
B. Physical Address: 600 Soledad St.
City: San Antonio
ZIP Code: 78205
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Daniel Wood, Chief, Toxics and Air Quality
Contact Mailing Address: 1555 Gott St., Building 5595
City: JBSA Lackland AFB
State: Texas
ZIP Code: 78236-5645
Territory: NA
Country: USA
Foreign Postal Code: NA
Internal Mail Code: Building 5595
Telephone No.: 210-671-4394

**Federal Operating Permit Program
Site Information Summary
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Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name: NA
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name: NA

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

TAB 3

Form OP-2

Application for Permit Revision/Renewal

**Federal Operating Permit Program
 Application for Permit Revision/Renewal
 Form OP-2-Table 1
 Texas Commission on Environmental Quality**

Date: 30 September 2025	
Permit No.: O1393	
Regulated Entity No.: RN 100542729	
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO

**Federal Operating Permit Program
 Application for Permit Revision/Renewal
 Form OP-2-Table 1 (continued)
 Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input type="checkbox"/> VOC	<input checked="" type="checkbox"/> NO _x	<input type="checkbox"/> SO ₂	<input type="checkbox"/> PM ₁₀	<input checked="" type="checkbox"/> CO	<input type="checkbox"/> Pb	<input type="checkbox"/> HAP
Other:						
IV. Reference Only Requirements (For reference only)						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 30 September 2025
Permit No.: O1393
Regulated Entity No.: RN 100542729
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland

Using the table below, provide a description of the revision.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
1	MS-C	NO	GRPECOMLAK	OP-UA15	30 TAC 106.183	Request removal of GRPECOMLAK from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed. Additionally, all boilers at JBSA-LAK are used for comfort heating, changing PBR applicability to 30 TAC 106.102
2	MS-C	NO	ECOM6586A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
3	MS-C	NO	ECOM6586AA	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
4	MS-C	NO	ECOM6586AB	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
5	MS-C	NO	ECOM6586AC	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
6	MS-C	NO	ECOM6586AD	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
7	MS-C	NO	ECOM6586AE	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
8	MS-C	NO	ECOM6586AF	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
9	MS-C	NO	ECOM6586B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
10	MS-C	NO	ECOM6586C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
11	MS-C	NO	ECOM6586D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
12	MS-C	NO	ECOM6586E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
13	MS-C	NO	ECOM6586F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
14	MS-C	NO	ECOM6586G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
15	MS-C	NO	ECOM6586H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
16	MS-C	NO	ECOM6586I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
17	MS-C	NO	ECOM6586J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
18	MS-C	NO	ECOM6586K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
19	MS-C	NO	ECOM6586L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
20	MS-C	NO	ECOM6586M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
21	MS-C	NO	ECOM6586N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
22	MS-C	NO	ECOM6586O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
23	MS-C	NO	ECOM6586P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
24	MS-C	NO	ECOM6586Q	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
25	MS-C	NO	ECOM6586R	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
26	MS-C	NO	ECOM6586S	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
27	MS-C	NO	ECOM6586T	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
28	MS-C	NO	ECOM6586U	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
29	MS-C	NO	ECOM6586V	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
30	MS-C	NO	ECOM6586W	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
31	MS-C	NO	ECOM6586X	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
32	MS-C	NO	ECOM6586Y	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
33	MS-C	NO	ECOM6586Z	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
34	MS-C	NO	ECOMK1531	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
35	MS-C	NO	ECOMK1610	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
36	MS-C	NO	ECOMK1612	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
37	MS-C	NO	ECOMK1614A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
38	MS-C	NO	ECOMK1614B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
39	MS-C	NO	ECOMK1621A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
40	MS-C	NO	ECOMK1621B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
41	MS-C	NO	ECOMK1623	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
42	MS-C	NO	ECOMK1650A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
43	MS-C	NO	ECOMK1650B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
44	MS-C	NO	ECOMK1674	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
45	MS-C	NO	ECOMK1676A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
46	MS-C	NO	ECOMK1676B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
47	MS-C	NO	ECOMK171A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
48	MS-C	NO	ECOMK171B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
49	MS-C	NO	ECOMK171C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
50	MS-C	NO	ECOMK171D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
51	MS-C	NO	ECOMK178	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
52	MS-C	NO	ECOMK210	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
53	MS-C	NO	ECOMK3030A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
54	MS-C	NO	ECOMK3030B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
55	MS-C	NO	ECOML10050	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
56	MS-C	NO	ECOML10055	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
57	MS-C	NO	ECOML10060	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
58	MS-C	NO	ECOML10070A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
59	MS-C	NO	ECOML10070B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
60	MS-C	NO	ECOML10075A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
61	MS-C	NO	ECOML10075B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
62	MS-C	NO	ECOML10175	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
63	MS-C	NO	ECOML10203	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
64	MS-C	NO	ECOML10207	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
65	MS-C	NO	ECOML10215A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
66	MS-C	NO	ECOML10215B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
67	MS-C	NO	ECOML10251	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
68	MS-C	NO	ECOML10255	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
69	MS-C	NO	ECOML10261	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
70	MS-C	NO	ECOML10263	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
71	MS-C	NO	ECOML10265	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
72	MS-C	NO	ECOML1030	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
73	MS-C	NO	ECOML10330	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
74	MS-C	NO	ECOML10338	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
75	MS-C	NO	ECOML10390	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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76	MS-C	NO	ECOML10416A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
77	MS-C	NO	ECOML10416B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
78	MS-C	NO	ECOML10504A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
79	MS-C	NO	ECOML10504B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
80	MS-C	NO	ECOML10504C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
81	MS-C	NO	ECOML10504D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
82	MS-C	NO	ECOML10504E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
83	MS-C	NO	ECOML10541	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
84	MS-C	NO	ECOML10634	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
85	MS-C	NO	ECOML10658A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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86	MS-C	NO	ECOML10658B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
87	MS-C	NO	ECOML10808	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
88	MS-C	NO	ECOML10810	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
89	MS-C	NO	ECOML10904A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
90	MS-C	NO	ECOML10904B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
91	MS-C	NO	ECOML10908	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
92	MS-C	NO	ECOML1160	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
93	MS-C	NO	ECOML1161	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
94	MS-C	NO	ECOML1178	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
95	MS-C	NO	ECOML1207	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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96	MS-C	NO	ECOML1212A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
97	MS-C	NO	ECOML1212B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
98	MS-C	NO	ECOML1212C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
99	MS-C	NO	ECOML1215C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
100	MS-C	NO	ECOML1217	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
101	MS-C	NO	ECOML1219	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
102	MS-C	NO	ECOML1250	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
103	MS-C	NO	ECOML1285	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
104	MS-C	NO	ECOML1288	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
105	MS-C	NO	ECOML1415A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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106	MS-C	NO	ECOML1415B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
107	MS-C	NO	ECOML1415C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
108	MS-C	NO	ECOML1423	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
109	MS-C	NO	ECOML1528	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
110	MS-C	NO	ECOML16000A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
111	MS-C	NO	ECOML16000B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
112	MS-C	NO	ECOML2000A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
113	MS-C	NO	ECOML2000B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
114	MS-C	NO	ECOML2028A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
115	MS-C	NO	ECOML2028B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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116	MS-C	NO	ECOML2041	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
117	MS-C	NO	ECOML2049	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
118	MS-C	NO	ECOML2067	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
119	MS-C	NO	ECOML2081	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
120	MS-C	NO	ECOML2088	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
121	MS-C	NO	ECOML2167	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
122	MS-C	NO	ECOML2169	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
123	MS-C	NO	ECOML2300	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
124	MS-C	NO	ECOML2418	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
125	MS-C	NO	ECOML2443	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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126	MS-C	NO	ECOML2484	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
127	MS-C	NO	ECOML2490A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
128	MS-C	NO	ECOML2490B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
129	MS-C	NO	ECOML2506	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
130	MS-C	NO	ECOML2901	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
131	MS-C	NO	ECOML3220	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
132	MS-C	NO	ECOML3352A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
133	MS-C	NO	ECOML3352B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
134	MS-C	NO	ECOML3352C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
135	MS-C	NO	ECOML3352D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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136	MS-C	NO	ECOML3425A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
137	MS-C	NO	ECOML3425B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
138	MS-C	NO	ECOML3550	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
139	MS-C	NO	ECOML3750A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
140	MS-C	NO	ECOML3750B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
141	MS-C	NO	ECOML3885	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
142	MS-C	NO	ECOML4430A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
143	MS-C	NO	ECOML4430B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
144	MS-C	NO	ECOML4430C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
145	MS-C	NO	ECOML4430D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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146	MS-C	NO	ECOML4550	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
147	MS-C	NO	ECOML4559A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
148	MS-C	NO	ECOML4559B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
149	MS-C	NO	ECOML4559C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
150	MS-C	NO	ECOML4559D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
151	MS-C	NO	ECOML4559E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
152	MS-C	NO	ECOML4559F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
153	MS-C	NO	ECOML4610	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
154	MS-C	NO	ECOML5004	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
155	MS-C	NO	ECOML5045	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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156	MS-C	NO	ECOML5100	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
157	MS-C	NO	ECOML5160	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
158	MS-C	NO	ECOML5200	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
159	MS-C	NO	ECOML5275	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
160	MS-C	NO	ECOML5277A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
161	MS-C	NO	ECOML5277B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
162	MS-C	NO	ECOML5311	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
163	MS-C	NO	ECOML5432	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
164	MS-C	NO	ECOML5497	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
165	MS-C	NO	ECOML5506	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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166	MS-C	NO	ECOML5570A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
167	MS-C	NO	ECOML5570B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
168	MS-C	NO	ECOML5595A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
169	MS-C	NO	ECOML5595B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
170	MS-C	NO	ECOML5616	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
171	MS-C	NO	ECOML5725	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
172	MS-C	NO	ECOML5747	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
173	MS-C	NO	ECOML6114	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
174	MS-C	NO	ECOML6300	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
175	MS-C	NO	ECOML6330A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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176	MS-C	NO	ECOML6330B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
177	MS-C	NO	ECOML6418A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
178	MS-C	NO	ECOML6418B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
179	MS-C	NO	ECOML6420	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
180	MS-C	NO	ECOML6476	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
181	MS-C	NO	ECOML6482	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
182	MS-C	NO	ECOML6576	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
183	MS-C	NO	ECOML6578A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
184	MS-C	NO	ECOML6578B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
185	MS-C	NO	ECOML6578C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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186	MS-C	NO	ECOML6578D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
187	MS-C	NO	ECOML6578E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
188	MS-C	NO	ECOML6578F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
189	MS-C	NO	ECOML6578G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
190	MS-C	NO	ECOML6578H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
191	MS-C	NO	ECOML6578I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
192	MS-C	NO	ECOML6578J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
193	MS-C	NO	ECOML6578K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
194	MS-C	NO	ECOML6578L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
195	MS-C	NO	ECOML6578M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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196	MS-C	NO	ECOML65780	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
197	MS-C	NO	ECOML6582A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
198	MS-C	NO	ECOML6582B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
199	MS-C	NO	ECOML6582C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
200	MS-C	NO	ECOML6588A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
201	MS-C	NO	ECOML6588B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
202	MS-C	NO	ECOML6588C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
203	MS-C	NO	ECOML6588D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
204	MS-C	NO	ECOML6588E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
205	MS-C	NO	ECOML6588F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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206	MS-C	NO	ECOML6588G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
207	MS-C	NO	ECOML6588H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
208	MS-C	NO	ECOML6588I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
209	MS-C	NO	ECOML6588J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
210	MS-C	NO	ECOML6588K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
211	MS-C	NO	ECOML6588L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
212	MS-C	NO	ECOML6588M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
213	MS-C	NO	ECOML6588N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
214	MS-C	NO	ECOML6588O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
215	MS-C	NO	ECOML6588P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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216	MS-C	NO	ECOML6592A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
217	MS-C	NO	ECOML6592B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
218	MS-C	NO	ECOML6592C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
219	MS-C	NO	ECOML6592D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
220	MS-C	NO	ECOML6596A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
221	MS-C	NO	ECOML6596B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
222	MS-C	NO	ECOML6596C	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
223	MS-C	NO	ECOML6596D	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
224	MS-C	NO	ECOML6596E	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
225	MS-C	NO	ECOML6596F	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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226	MS-C	NO	ECOML6596G	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
227	MS-C	NO	ECOML6596H	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
228	MS-C	NO	ECOML6596I	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
229	MS-C	NO	ECOML6596J	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
230	MS-C	NO	ECOML6596K	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
231	MS-C	NO	ECOML6596L	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
232	MS-C	NO	ECOML6596M	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
233	MS-C	NO	ECOML6596N	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
234	MS-C	NO	ECOML6596O	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
235	MS-C	NO	ECOML6596P	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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236	MS-C	NO	ECOML6612	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
237	MS-C	NO	ECOML6629	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
238	MS-C	NO	ECOML7025	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
239	MS-C	NO	ECOML7037	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
240	MS-C	NO	ECOML7065A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
241	MS-C	NO	ECOML7065B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
242	MS-C	NO	ECOML7080	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
243	MS-C	NO	ECOML7214	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
244	MS-C	NO	ECOML7241	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
245	MS-C	NO	ECOML7243	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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246	MS-C	NO	ECOML7246	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
247	MS-C	NO	ECOML7342	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
248	MS-C	NO	ECOML7346A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
249	MS-C	NO	ECOML7346B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
250	MS-C	NO	ECOML7353	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
251	MS-C	NO	ECOML7355	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
252	MS-C	NO	ECOML7356	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
253	MS-C	NO	ECOML7357	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
254	MS-C	NO	ECOML7358	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
255	MS-C	NO	ECOML7360	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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256	MS-C	NO	ECOML7362	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
257	MS-C	NO	ECOML7364	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
258	MS-C	NO	ECOML7366	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
259	MS-C	NO	ECOML7368	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
260	MS-C	NO	ECOML7429A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
261	MS-C	NO	ECOML7429B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
262	MS-C	NO	ECOML7435	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
263	MS-C	NO	ECOML7445	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
264	MS-C	NO	ECOML7450	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
265	MS-C	NO	ECOML7460A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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266	MS-C	NO	ECOML7460B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
267	MS-C	NO	ECOML7475	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
268	MS-C	NO	ECOML7481	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
269	MS-C	NO	ECOML7485	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
270	MS-C	NO	ECOML7487	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
271	MS-C	NO	ECOML7538	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
272	MS-C	NO	ECOML7602A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
273	MS-C	NO	ECOML7602B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
274	MS-C	NO	ECOML814	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
275	MS-C	NO	ECOML817	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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276	MS-C	NO	ECOML8206	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
277	MS-C	NO	ECOML8210	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
278	MS-C	NO	ECOML825	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
279	MS-C	NO	ECOML826	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
280	MS-C	NO	ECOML828	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
281	MS-C	NO	ECOML829A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
282	MS-C	NO	ECOML829B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
283	MS-C	NO	ECOML830	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
284	MS-C	NO	ECOML832A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
285	MS-C	NO	ECOML832B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
286	MS-C	NO	ECOML8420A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
287	MS-C	NO	ECOML8420B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
288	MS-C	NO	ECOML874	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
289	MS-C	NO	ECOML896	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
290	MS-C	NO	ECOML898	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
291	MS-C	NO	ECOML9020	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
292	MS-C	NO	ECOML9028	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
293	MS-C	NO	ECOML907	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
294	MS-C	NO	ECOML908	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
295	MS-C	NO	ECOML9085A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
296	MS-C	NO	ECOML9085B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
297	MS-C	NO	ECOML909	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
298	MS-C	NO	ECOML910A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
299	MS-C	NO	ECOML910B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
300	MS-C	NO	ECOML9110A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
301	MS-C	NO	ECOML9110B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
302	MS-C	NO	ECOML9122A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
303	MS-C	NO	ECOML9122B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
304	MS-C	NO	ECOML921	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
305	MS-C	NO	ECOML9210A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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306	MS-C	NO	ECOML9210B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
307	MS-C	NO	ECOML9225A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
308	MS-C	NO	ECOML9225B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
309	MS-C	NO	ECOML9310A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
310	MS-C	NO	ECOML9310B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
311	MS-C	NO	ECOML9410A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
312	MS-C	NO	ECOML9410B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
313	MS-C	NO	ECOML950A	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
314	MS-C	NO	ECOML950B	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
315	MS-C	NO	ECOML954	OP-UA15	30 TAC 106.183	Request removal of boilers from 30 TAC 111, Subchapter A requirements. Per OP-UA15 instructions, units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.

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316	SIG-A	NO	ECOMM124A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
317	SIG-A	NO	ECOMM124B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
318	SIG-A	NO	ECOMM124C	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
319	SIG-A	NO	ECOMM127	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
320	SIG-A	NO	ECOMM145	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
321	SIG-A	NO	ECOMM147A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
322	SIG-A	NO	ECOMM147B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
323	SIG-A	NO	ECOMM147C	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
324	SIG-A	NO	ECOMM150A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
325	SIG-A	NO	ECOMM150B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

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326	SIG-A	NO	ECOMM199A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
327	SIG-A	NO	ECOMM199B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
328	SIG-A	NO	ECOMM230A	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
329	SIG-A	NO	ECOMM230B	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
330	SIG-A	NO	ECOMM242	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
331	SIG-A	NO	ECOMM315	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
332	SIG-A	NO	ECOMM321	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
333	SIG-A	NO	ECOMM331	OP-UA15	30 TAC 106.183	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
334	MS-A	NO	FDSP600065	OP-UA4	14/05/04/1994	Remove unit ID FDSP600065 from GRPFDGAS, throughput has increased over 10K gals/month
335	MS-A	NO	FDSP600390	OP-UA4	30 TAC 106.473	Request removal of FDSP600390, biodiesel no longer in use on base. Remove from GRPFDDSL.
336	MS-A	NO	FDSP600391	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP600391 to FLD00211DSL, fuel loading process is associated with Lackland diesel storage Tank located at building 211, ID number change will minimize confusion.

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337	MS-A	NO	FDSP600394	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP600394 to FLD02890DSL, fuel loading process is associated with Lackland diesel storage Tank located at building 2890, ID number change will minimize confusion.
338	MS-A	NO	FDSP827	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP827 to FLD00980JETA, fuel loading process is associated with Lackland Jet A storage tank located at building 980, ID number change will minimize confusion.
339	MS-A	NO	FDSP877	OP-UA4	30 TAC 106.473	Request Unit ID Number change from FDSP877 to FLD00894JETA, fuel loading process is associated with Lackland Jet A storage tank located at building KFA00894, ID number change will minimize confusion.
340	MS-A	NO	FLD720464	OP-UA4	30 TAC 106.473	Request removal of FLD720464, BLDG 4559, CENTRAL ENERGY PLANT, DIESEL LOADING; process is included in Unit ID No FLD651227, FILL GENERATOR TANKS FROM TRUCK
341	MS-A	NO	ICOM159032	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
342	MS-A	NO	ICOM159033	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZ
343	MS-A	NO	ICOM159033	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
344	MS-A	NO	ICOM162741	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
345	MS-A	NO	ICOM162743	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
346	SIG-A	NO	ICOM162744	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
347	SIG-A	NO	ICOM162745	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
348	SIG-A	NO	ICOM162746	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
349	SIG-A	NO	ICOM162747	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

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350	SIG-A	NO	ICOM162748	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
351	SIG-A	NO	ICOM600039	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
352	MS-A	NO	ICOM600078	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
353	MS-A	NO	ICOM600107	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
354	MS-A	NO	ICOM600110	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
355	MS-A	NO	ICOM600130	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300III
356	MS-A	NO	ICOM600217	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
357	MS-A	NO	ICOM600220	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
358	MS-A	NO	ICOM600226	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III
359	MS-A	NO	ICOM600267	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
360	MS-A	NO	ICOM600292	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
361	MS-C	NO	ICOM600375	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
362	MS-A	NO	ICOM600376	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
363	MS-A	NO	ICOM600377	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
364	MS-A	NO	ICOM600406	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
365	MS-A	NO	ICOM600407	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
366	MS-A	NO	ICOM600408	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
367	MS-A	NO	ICOM601059	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
368	MS-A	NO	ICOM601061	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
369	MS-A	NO	ICOM601062	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300ZZZZ
370	MS-A	NO	ICOM601063	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ

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371	MS-A	NO	ICOM601065	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
372	MS-A	NO	ICOM601067	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
373	MS-A	NO	ICOM601068	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
374	MS-A	NO	ICOM601068	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
375	MS-A	NO	ICOM601077	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500IIII
376	MS-A	NO	ICOM601079	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
377	MS-A	NO	ICOM601926	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250IIII
378	SIG-D	NO	ICOM601927	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
379	SIG-D	NO	ICOM601928	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
380	SIG-D	NO	ICOM601929	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
381	SIG-D	NO	ICOM601930	OP-UA2	30 TAC 106.511	Request engine be removed from the permit, the engine operates an Aircraft Attesting System and meets the National Security Exemption requirements in 40 CFR 1068.225. Given the specialized, combat-related function of tactical aircraft that rely on these systems, the associated emergency engines would fall under this exemption.
382	MS-A	NO	ICOM601961	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300ZZZZ
383	MS-A	NO	ICOM601961	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300IIII
384	MS-A	NO	ICOM649879	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100IIII

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
385	MS-A	NO	ICOM649880	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III and GRPICOM100ZZZZ
386	MS-A	NO	ICOM649881	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III and GRPICOM100ZZZZ
387	SIG-A	NO	ICOM649882	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
388	MS-A	NO	ICOM649883	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III and GRPICOM250ZZZZ
389	MS-A	NO	ICOM649884	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
390	MS-C	NO	ICOM649887	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
391	MS-A	NO	ICOM649888	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
392	MS-A	NO	ICOM649889	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
393	MS-A	NO	ICOM649890	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III and GRPICOM500ZZZZ
394	MS-A	NO	ICOM649891	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
395	MS-A	NO	ICOM649893	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
396	MS-A	NO	ICOM649894	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
397	MS-A	NO	ICOM649895	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
398	MS-A	NO	ICOM649896	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
399	MS-A	NO	ICOM649897	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
400	MS-A	NO	ICOM649898	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
401	MS-A	NO	ICOM649899	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
402	MS-A	NO	ICOM658360	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
403	MS-A	NO	ICOM673412	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
404	MS-A	NO	ICOM673412	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
405	MS-A	NO	ICOM673415	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
406	MS-A	NO	ICOM673415	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
407	MS-A	NO	ICOM690	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
408	MS-A	NO	ICOM695896	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
409	MS-A	NO	ICOM703671	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
410	MS-A	NO	ICOM703673	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM300III
411	MS-A	NO	ICOM703681	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100ZZZZ
412	MS-A	NO	ICOM704087	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
413	MS-A	NO	ICOM704092	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
414	MS-A	NO	ICOM704095	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
415	MS-A	NO	ICOM704096	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
416	MS-A	NO	ICOM704097	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III
417	MS-A	NO	ICOM704099	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
418	MS-A	NO	ICOM704110	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
419	MS-A	NO	ICOM704112	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
420	MS-A	NO	ICOM704113	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
421	MS-A	NO	ICOM704115	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
422	MS-A	NO	ICOM704116	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
423	MS-A	NO	ICOM704122	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
424	MS-A	NO	ICOM704227	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500III
425	MS-A	NO	ICOM704230	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
426	MS-A	NO	ICOM706503	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
427	MS-A	NO	ICOM706504	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
428	MS-A	NO	ICOM706505	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
429	MS-A	NO	ICOM711275	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250III
430	MS-A	NO	ICOM712	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ

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431	MS-A	NO	ICOM723510	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEIII
432	MS-A	NO	ICOM735974	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
433	MS-C	NO	ICOM764	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
434	MS-A	NO	ICOM790	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM500ZZZZ
435	MS-A	NO	ICOM798	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
436	MS-A	NO	ICOM814	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM250ZZZZ
437	MS-A	NO	ICOM904	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOMLARGEZZZZ
438	MS-A	NO	ICOM929	OP-UA2	30 TAC 106.511	Add existing unit to Group GRPICOM100III
439	SIG-A	NO	ICOM947	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
440	SIG-A	NO	ICOM955	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
441	SIG-A	NO	ICOM967	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
442	SIG-A	NO	ICOM970	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
443	SIG-A	NO	ICOM988	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
444	SIG-A	NO	ICOM989	OP-UA2	30 TAC 106.511	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
445	MS-C	NO	DEGR981	OP-UA16	SE 107 07/20/1992	Requesting removal of DEGR981, unit has been removed and is no longer in service.

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446	MS-C	NO	ECOML10904B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM10904-2. BOILER UNIT AT BLDG 2000 HAS BEEN DISCONNECTED.
447	MS-C	NO	ECOML1215A	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215A. BOILER UNIT AT-BLDG 1215 HAS BEEN DISCONNECTED.
448	MS-C	NO	ECOML1215B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215B. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
449	MS-C	NO	ECOML1215D	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215D. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
450	MS-C	NO	ECOML1215E	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1215E. BOILER UNIT AT BLDG 1215 HAS BEEN DISCONNECTED.
451	MS-C	NO	ECOML1249	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM1249. BOILER UNIT AT BLDG 1249 HAS BEEN DISCONNECTED.
452	MS-C	NO	ECOML2000B	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ECOM2000-2. BOILER UNIT AT BLDG 2000 HAS BEEN DISCONNECTED.
453	MS-C	NO	ECOML2167	OP-SUMR	30 TAC 106.183	REQUESTING REMOVAL OF ONE ECOML2167 UNIT, it is listed twice in Permit O1393.
454	MS-C	NO	GRP-6	OP-SUMR	30 TAC 106.454	REQUEST GROUP ID NO NAME CHANGE FROM GRP-6 TO GRPDEGR.
455	MS-C	NO	ICOM1044	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
456	MS-C	NO	ICOM600204	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
457	MS-C	NO	ICOM601057	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
458	MS-C	NO	ICOM601958	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
459	MS-C	NO	ICOM649892	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.

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460	MS-C	NO	ICOM703670	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
461	MS-C	NO	ICOM704098	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
462	MS-C	NO	ICOM902	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
463	MS-C	NO	ICOM903	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
464	MS-C	NO	ICOM916	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, NO LONGER IN SERVICE.
465	MS-C	NO	MOBLTS1	OP-UA2	30 TAC 106.511	REQUEST EXISTING GENERATOR BE DELETED FROM PERMIT O1393, PORTABLE UNITS NO LONGER STATIONARY.
466	MS-A	YES	ABCL816558	OP-UA1	30 TAC 106.452	Add abrasive blast cabinets to permit, add to GRPABCL
467	MS-A	YES	ABCL817534	OP-UA1	30 TAC 106.452	Add abrasive blast cabinet to permit, add to GRPABCL
468	MS-A	YES	ABCLGRP	OP-UA1	30 TAC 106.452	Add Group for dry abrasive cleaning units
469	MS-A	YES	SURF600396	OP-UA18	SE 75	Add paint booth to permit, add to GRPSURF
470	MS-A	YES	SURF656672	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
471	MS-A	YES	SURF714	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
472	MS-A	YES	SURF731288	OP-UA18	30 TAC 106.433	Add paint booth to permit, add to GRPSURF
473	MS-A	YES	SURF892	OP-UA18	SE 75	Add paint booth to permit, add to GRPSURF
474	MS-A	YES	GRPTANKexempt	PBRSUM	30 TAC 106.478	ADD Group for OFF PERMIT ABOVEGROUND STORAGE TANKS
475	MS-A	YES	FLD651227	OP-UA4	30 TAC 106.473	REQUEST ADDITION OF FUEL LOADING PROCESS, FILL GENERATOR TANKS FROM TRUCK; ADDING TO GRPFDDSLR5, FOR FUEL DISPENSING OF DIESEL SUBJECT TO 30 TAC 115, SUBCHAPTER C, DIV. 1 REQUIREMENTS.
476	ADMIN-A	YES	GRPDEGR	OP-SUMR	30 TAC 106.454	REQUEST CHANGE IN SOP GROUP NAME FROM GRP-6 TO GRPDEGR

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477	MS-A	YES	GRPICOM100III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES 100 HP OR LESS; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM100III; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE 100 HP OR LESS AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
478	MS-A	YES	GRPICOM100ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES 100 HP OR LESS; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM100ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE 100 HP OR LESS AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
479	MS-A	YES	GRPICOM250III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 100 HP AND LESS THAN OR EQUAL TO 250 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM250III; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 100 HP AND LESS THAN OR EQUAL TO 250 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
480	MS-A	YES	GRPICOM250ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 100 HP AND LESS THAN OR EQUAL TO 250 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM250ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 100 HP AND LESS THAN OR EQUAL TO 250 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.

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481	MS-A	YES	GRPICOM300III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 250 AND LESS THAN OR EQUAL TO 300 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM300III, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 250 HP AND LND LESS THAN OR EQUAL TO 300 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
482	MS-A	YES	GRPICOM300ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 250 HP AND LESS THAN OR EQUAL TO 300 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM300ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 250 HP AND LESS THAN OR EQUAL TO 300 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
483	MS-A	YES	GRPICOM500III	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER RICE ENGINES GREATER THAN 300 HP AND LESS THAN OR EQUAL TO 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM500III, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 300 HP AND LESS THAN OR EQUAL TO 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
484	MS-A	YES	GRPICOM500ZZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 300 HP AND LESS THAN OR EQUAL TO 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOM500ZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 300 HP AND LESS THAN OR EQUAL TO 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
485	MS-A	YES	GRPICOMLARGEIII I	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOMLARGEIII, GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
486	MS-A	YES	GRPICOMLARGEZ ZZZ	OP-UA2	30 TAC 106.511	ADD GROUP INDEX NUMBER FOR RICE ENGINES GREATER THAN 500 HP; REQUESTING ADDITION OF INTERNAL COMBUSTION ENGINE GROUP, GRPICOMLARGEZZZZ; GROUP INCLUDES EMERGENCY GENERATORS THAT ARE OVER 500 HP AND WERE MANUFACTURED AFTER 2006. ALL UNITS HAVE REQUIREMENTS FOR 40 CFR 63 SUBPART ZZZZ AND 40 CFR 60 SUBPART III.
487	MS-A	YES	GRPSURF	OP-UA18	30 TAC 106.433 30 TAC 106.436 SE 75	Add Group for CORROSION CONTROL Painting
488	MS-A	YES	ICOM717028	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG 980, 1072 HP; Add to Groups GRPICOMLARGEIII and GRPICOMLARGEZZZZ
489	MS-A	YES	ICOM723510	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG. 2000, 2200 HP, DIESEL EMERGENCY GENERATOR; Add to Groups GRPICOMLARGEIII and GRPICOMLARGEZZZZ
490	MS-A	YES	ICOM735974	OP-UA2	30 TAC 106.511	REQUEST ADDITION OF NEW EMERGENCY GENERATOR; BLDG K00394, 51 HP, EMERGENCY DIESEL GENERATOR. ADD TO GROUPS GRPICOM100III and GRPICOM100ZZZZ
491	MS-A	YES	ICOM813278	OP-UA2	30 TAC 106.511	REQUEST ADDITION OF NEW EMERGENCY GENERATOR; BLDG L07466,86 HP, EMERGENCY DIESEL GENERATOR. ADD TO GROUPS GRPICOM100III and GRPICOM100ZZZZ
492	MS-A	YES	ICOM815748	OP-UA2	30 TAC 106.511	Request addition of new emergency generator at BLDG PRT00171, 152 HP DIESEL EMERGENCY GENERATOR
493	SIG-A	NO	FDSP975	OP-UA4	14/05/04/1994	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.

TCEQ-10059 (APDG 5722v26, revised 03/22) OP-2

This form is for use by facilities subject to air quality permit requirements and may be revised periodically. (Title V release 03/10)

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
494	SIG-A	NO	CE0246	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
495	SIG-A	NO	CE03191AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
496	SIG-A	NO	CE03951AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
497	SIG-A	NO	CE07301AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
498	SIG-A	NO	LR2111AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
499	SIG-A	NO	LR2112AST	OP-UA3	30 TAC 106.478	Request removal of Chapman Training Annex (previously named Medina Annex) emission points from Lackland Title V permit, disaggregation has been approved by TCEQ.
500	ADMIN-A	NO	DEGR876	OP-UA16	107/07/20/1992	Update building number in Description to: Bldg. KFA00894 , AF Reserve AGE- Agitating Part Washer
501	ADMIN-A	NO	DEGR704054	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. KFA00826 , Wheel and Tire Shop, 80 Gallon Immersion Degreaser
502	ADMIN-A	NO	DEGR601094	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. KFA00874 , Pneudraulics Shop, 80 Gallon Immersion Degreaser
503	ADMIN-A	NO	DEGR674212	OP-UA16	30 TAC 106.454	Update building number in Description to: Bldg. LAK05275 , 80 Gallon Immersion Cold Solvent Degreaser, Security Forces Weapons Cleaning Shop
504	ADMIN-A	NO	LB16232AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01623 , diesel generator tank, 594 gallons
505	ADMIN-A	NO	CE160001AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK16000 , diesel generator tank, 660 gallons

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506	ADMIN-A	NO	CE09541AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA00954 , diesel generator tank, 683 gallons
507	ADMIN-A	NO	CS14181AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01418 , diesel generator tank, 750 gallons
508	ADMIN-A	NO	MW76021AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK07602 , diesel generator tank, 850 gallons
509	ADMIN-A	NO	CS04741AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA00474 , diesel generator tank, 1,000 gallons
510	ADMIN-A	NO	CE09801AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA00980 , diesel generator tank, 1,000 gallons
511	ADMIN-A	NO	CE11602AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. KFA1160 , diesel generator tank, 1,000 gallons
512	ADMIN-A	NO	CS14081AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01408 , diesel generator tank, 1,000 gallons
513	ADMIN-A	NO	CS14431AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA01443 , diesel generator tank, 1,000 gallons
514	ADMIN-A	NO	CE90641AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK09064 , diesel generator tank, 1,000 gallons
515	ADMIN-A	NO	CE109021AST	OP-UA3	30 TAC106.478	Update building number in Description to: Bldg. LAK10902 , diesel generator tank, 1,000 gallons
516	ADMIN-A	NO	TW109081AT	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK10908 , diesel generator tank, 1,000 gallons
517	ADMIN-A	NO	LB15311AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01531 , leaseback diesel generator tank, 1,000 gallons
518	ADMIN-A	NO	LB16101AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PTR01610 , leaseback diesel generator tank, 1,000 gallons
519	ADMIN-A	NO	LB16741AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01674 , leaseback diesel generator tank, 1,000 gallons

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
520	ADMIN-A	NO	CE01711AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT00171 , diesel generator tank, 1,100 gallons
521	ADMIN-A	NO	CE65881AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06588 , diesel generator tank, 1,600 gallons
522	ADMIN-A	NO	CE50751AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05075 , diesel generator tank, 1,700 gallons
523	ADMIN-A	NO	CE65781AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06578 , diesel generator tank, 1,700 gallons
524	ADMIN-A	NO	CE65961AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06596 , diesel generator tank, 1,700 gallons
525	ADMIN-A	NO	LB16231AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PRT01623 , Leaseback diesel generator tank, 1,700 gallons
526	ADMIN-A	NO	CE65861AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06586 , diesel generator tank, 1,911 gallons
527	ADMIN-A	NO	CE10521AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK01052 , diesel generator tank, 2,000 gallons
528	ADMIN-A	NO	CE20001AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 2,000 gallons
529	ADMIN-A	NO	CE65822AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06582 , diesel generator tank, 2,260 gallons
530	ADMIN-A	NO	CE65921AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK06592 , diesel generator tank, 2,400 gallons
531	ADMIN-A	NO	AF20071AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02007 , diesel generator tank, 3,000 gallons
532	ADMIN-A	NO	CE01781AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. PTR00178 , diesel generator tank, 3,000 gallons
533	ADMIN-A	NO	CE20002AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 3,500 gallons

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
534	ADMIN-A	NO	CE20004AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. KFA02000 , diesel generator tank, 4,000 gallons
535	ADMIN-A	NO	AST875-1	OP-UA3	30 TAC 106.478	Updated UID number from AST875-1 to AR08943AST, the new UID is associated the the building number and the AF tracking database and will make identifying the tanks in the permit easier.
536	ADMIN-A	NO	AR08943AST	OP-UA3	30 TAC 106.478	Update building number in Description to: KFA00894 , Vaulted JET-A Tank, 6,000 gal
537	ADMIN-A	NO	CE45591AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK04559 , diesel generator tank, 10,000 gallons
538	ADMIN-A	NO	LR50233AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , diesel tank, 10,000 gallons
539	ADMIN-A	NO	LR50231AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , gasoline tank, 12,000 gallons
540	ADMIN-A	NO	LR50232AST	OP-UA3	30 TAC 106.478	Update building number in Description to: Bldg. LAK05023 , gasoline tank, 12,000 gallons
541	ADMIN-A	NO	AST825	OP-UA3	51/08/30/1988	Update building number in Description to: Bldg. KFA00980 , JP-8 Tank - 1,050,000 gallons
542	ADMIN-A	NO	AST826	OP-UA3	51/08/30/1988	Update building number in Description to: Bldg. KFA00980 , JP-8 Tank - 1,050,000 gallons
543	ADMIN-A	NO	FLD827	OP-UA4	30 TAC 106.473	Fuel Loading Jet-A – Update building number in Description to: Bldg. KFA00980
544	MS-A	YES	FDSP600393	OP-UA4	30 TAC 106.473	Requesting addition of gasoline dispensing unit at Bldg. L02890. Adding 30 TAC 115, Subchapter C, Div. 1 and 2 requirements.
545	ADMIN-A	NO	FDSP877 (FDSP894)	OP-UA4	14/11/05/1986	Fuel Loading, Jet-A, 433AGE, Update building number in Description to: Bldg. KFA00894
546	ADMIN-A	NO	FDSP601907	OP-UA4	106.412/09/04/2000	Update building number in Description to: Bldg. LAK05023 , Fuel Dispensing, E-85
547	ADMIN-A	NO	FDSP600394	OP-UA4	14/10/04/1995	Update building number in Description to: Bldg. LAK02890 , Diesel Loading, Golf Course

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
548	MS-C	NO	AST1476	OP-UA3	86/07/23/1992	Request removal of tank from permit, tank is no longer in service.
549	MS-C	NO	AST1478	OP-UA3	86/11/25/1985	Request removal of tank from permit, tank is no longer in service.
550	MS-C	NO	AST1479	OP-UA3	106.478/05/04/1994	Request removal of tank from permit, tank is no longer in service.
551	MS-C	NO	AST1480	OP-UA3	86/05/04/1994	Request removal of tank from permit, tank is no longer in service.
552	MS-C	NO	AST1481	OP-UA3	86/11/05/1986	Request removal of tank from permit, tank is no longer in service.
553	MS-C	NO	AST1483	OP-UA3	106.478/09/04/2000	Request removal of tank from permit, tank is no longer in service.
554	MS-C	NO	AST1485	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
555	MS-C	NO	AST1488	OP-UA3	58/05/05/1976	Request removal of tank from permit, tank is no longer in service.
556	MS-C	NO	AST745	OP-UA3	86/07/26/1985	Request removal of tank from permit, tank is no longer in service.
557	MS-C	NO	AST763	OP-UA3	86/11/05/1986	Request removal of tank from permit, tank is no longer in service.
558	MS-C	NO	AST800	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
559	MS-C	NO	AST856	OP-UA3	86/09/12/1989	Request removal of tank from permit, tank is no longer in service.
560	MS-C	NO	AST911	OP-UA3	58/05/05/1976	Request removal of tank from permit, tank is no longer in service.
561	ADMIN-A	NO	AST1487	OP-UA3	86/05/04/1994	Request unit ID be updated to the following: CS04742AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
562	ADMIN-A	NO	AST758	OP-UA3	52/11/25/1985	Request unit ID be updated to the following: LB16741AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
563	ADMIN-A	NO	AST784	OP-UA3	86/09/12/1989	Request unit ID be updated to the following: LB15311AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
564	ADMIN-A	NO	AST813	OP-UA3	86/09/12/1989	Request unit ID be updated to the following: CE11602AST, the new UID is associated the building number and the AF tracking database and will make identifying the tanks in the permit easier.
565	ADMIN-A	NO	AST825	OP-UA3	51/08/30/1988	Request the description for unit ID be updated to the following: BLDG 980, JP-8 TANK - 1,050,000 GAL (LR-11101-AST-1)

REVISION NO	REVISION CODE	NEW UNIT	UNIT/GROUP ID NO	PROCESS APPLICABLE FORM	NSR AUTHORIZATION	DESCRIPTION OF CHANGE AND PROVISIONAL TERMS AND CONDITIONS
566	ADMIN-A	NO	AST826	OP-UA3	51/08/30/1988	Request the description for unit ID be updated to the following: BLDG 980, JP-8 TANK - 1,050,000 GAL (LR-11102-AST-1)

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 30 September 2025	
Permit No.: O1393	
Regulated Entity No.: RN 100542729	
Company Name: U.S. Department of the Air Force, Joint Base San Antonio Lackland	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

TAB 4

Form OP-ACPS

Application Compliance Plan and Schedule

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force		Area Name: Joint Base San Antonio Lackland

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s): ICOM649897, ICOM706505, ICOM649881, ICOM649898, ICOM723510, ICOM649883, ICOM703681, ICOM649890, ICOM813278, ICOM649884		
SOP Index No.: 63ZZZZ		
Pollutant: HAP		
Applicable Requirement		
Citation	Text Description	
§63.6625(i)	If you own or operate a stationary CI engine that is subject to the work, operation or management practices in items 1 or 2 of table 2c to this subpart or in items 1 or 4 of table 2d to this subpart, you have the option of utilizing an oil analysis program in order to extend the specified oil and filter change requirement in tables 2c and 2d to this subpart. The oil analysis must be performed at the same frequency specified for changing the oil and filter in table 2c or 2d to this subpart.	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
Table 9.a.ii	Develop and follow your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions.	Records are maintained with the Power Production shop and also loaded to the Air Program and Information Management System.
3. Non-compliance Situation Description		
Oil change/Oil analysis exceeded the 1 year + 30-day requirement.		
4. Corrective Action Plan Description		
Working with the power production shop to inform them of the updated "annual definition in 63ZZZZ and requesting the engine oil is analyzed and/or changed as required by the regulation.		
5. List of Activities/Milestones to Implement the Corrective Action Plan		
Collect oil samples, conduct oil analysis, review results, document/file results, ensure units with negative results receive an oil change, ensure units are scheduled to receive next analysis/oil change within 1 year + 30-day requirement.		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

TAB 5

Form OP-REQ1

**Application Area-Wide Applicability Determinations and General
Information**

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 4)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
E. Outdoor Burning (continued)	
◆ 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds	
A. Temporary Fuel Shortage Plan Requirements	
1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds	
◆ 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 5)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)	
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)	
◆ 4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas	
1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters	
1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants	
1. The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)	
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)	
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides. <input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals	
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC. <input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions	
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below <div style="border: 1px solid black; height: 20px; width: 100%;"></div>	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)	
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001	
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
<i>Applicability</i>	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
<i>Applicability</i>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Containers</i>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10. The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
FF. Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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- For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
SE No. 7	5/5/1976	SE No. 7	1/9/1980	SE No. 7	9/23/1982
SE No. 7	3/5/1985	SE No. 7	9/12/1989	SE No. 7	5/4/1994
SE No. 7	6/7/1996	SE No 14	11/05/1986	SE No 14	05/04/1994
SE No 14	10/04/1995	SE No. 51	8/30/1988	SE No. 75	9/12/1989
PBR 106.183	6/18/1997	PBR 106.183	9/4/2000	PBR 106.227	9/4/2000
PBR 106.231	9/4/2000	PBR 106.261	11/1/2003	PBR 106.262	9/4/2000
PBR 106.263	11/1/2001	PBR 106.265	9/4/2000	PBR 106.371	9/4/2000
PBR 106.392	3/14/1997	PBR 106.412	9/4/2000	PBR 106.433	9/4/2000
PBR 106.436	9/4/2000	PBR106.452	9/4/2000	PBR106.454	11/1/2001
PBR106.472	9/4/2000	PBR106.473	9/4/2000	PBR106.478	3/14/1997
PBR106.478	9/4/2000	PBR106.511	9/4/2000		

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

TAB 6

Form OP-REQ2

Negative Applicable Requirement Determination

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
D	1	GRPECOMLAK	OP-UA15	30 TAC 111, Subchapter A requirements	30 TAC 111, Subchapter A requirements	Boilers that have a design input capacity less than 10 million British thermal units per hour (MMBtu/h), units are stationary vents with a flow rate less than 100,000 acfm and are not required to be listed.
A	479	FLD651227	OP-UA4	30 TAC Chapter 115, Loading and Unloading of VOC	§115.217 (a)(4) for nonattainment and (b)(5) for covered attainment	Motor vehicle fuel dispensing facilities, as defined in §101.1 of this title, are exempt from the requirements of this division.
A	478	AST875A	OP-UA3	40 CFR Part 60, Subpart Kb	§60.110b(b)	This subpart does not apply to storage vessels storing a liquid with a maximum true vapor pressure less than 3.5 kilopascals (kPa) (40 CFR 110b(b)). Tanks in this group are storing Jet A with a vapor pressure less than 3.5 kPa.

TAB 7

Form OP-REQ3

Applicable Requirements Summary

**Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
476	GRPDEGR	OPUA-16	R5411- GRPDEGR	VOC	115	§ 115.412(1)
475	FLD651227	OP-UA4	R5211- GRPFDDSLR5	VOC	115	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)
491	ICOM813278	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
491	ICOM813278	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
491	ICOM813278	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
490	ICOM735974	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
490	ICOM735974	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
490	ICOM735974	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
489	ICOM723510	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
489	ICOM723510	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
489	ICOM723510	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
492	ICOM815748	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
492	ICOM815748	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
488	ICOM717028	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
488	ICOM717028	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
488	ICOM717028	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
536	AR08943AST	OP-UA3	n/a	n/a	n/a	n/a
487	GRPSURF	OP-UA18	R5115- GRPSURF	VOC	106	§106.433
474	GRPTANKexempt	OP-PBR SUP	GRPTANKexem pt	n/a	N/a	NA

**Applicable Requirements Summary
Form OP-REQ3 (Page 5)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
478	GRPICOM100ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
480	GRPICOM250ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
482	GRPICOM300ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
484	GRPICOM500ZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
486	GRPICOMLARGEZZZZ	OP-UA2	63ZZZZ	HAP	MACT ZZZZ	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)
477	GRPICOM100III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
477	GRPICOM100III	OP-UA2	60III	PM	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	NMHC+NO _x ,	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
479	GRPICOM250III	OP-UA2	60III	CO	NSPS III	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

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Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
479	GRPICOM250III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
481	GRPICOM300III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
483	GRPICOM500III	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
Form OP-REQ3 (Page 8)
Federal Operating Permit Program**

Table 1a: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
483	GRPICOM500III	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	NMHC+NO _x ,	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	CO	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218
485	GRPICOMLARGEIII	OP-UA2	60III	PM	NSPS IIII	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218

**Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
476	GRPDEGR	R5411-GRPDEGR	VOC	§ 115.412(1)	NONE	NONE
475	FLD651227	R5211-GRPFDDSLR5	VOC	§ 115.217(b)(2) § 115.214(b)(1)(B) § 115.214(b)(1)(D) § 115.214(b)(1)(D)(i)	NONE	NONE
491	ICOM813278	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
491	ICOM813278	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
491	ICOM813278	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

**Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
490	ICOM735974	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
490	ICOM735974	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(c), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
489	ICOM723510	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
489	ICOM723510	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
#N/A	ICOM 815748	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
#N/A	ICOM 815748	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
#N/A	ICOM 815748	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
488	ICOM717028	60III	NMHC+NO _x ,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
488	ICOM717028	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
488	ICOM717028	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
536	AR08943AST	n/a	n/a	n/a	n/a	n/a
487	GRPSURF	R5115-GRPSURF	VOC	§106.433	§106.433	§106.433
474	GRPTANKexempt	GRPTANKexempt	n/a	n/a	n/a	n/a
478	GRPICOM100ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
480	GRPICOM250ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
482	GRPICOM300ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)

**Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
484	GRPICOM500ZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
486	GRPICOMLARGEZZZZ	63ZZZZ	HAP	§63.6603(a)-Table 2d.4, §63.6595(a)(1), §63.6604(b), §63.6605(a), §63.6605(b), §63.6625(e), §63.6625(h), §63.6625(i), §63.6640(f)(1), §63.6640(f)(2), §63.6640(f)(2)(i), §63.6640(f)(4)	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660©	§ 63.6640(e) § 63.6650(f)
477	GRPICOM100III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
477	GRPICOM100III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
479	GRPICOM250III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
479	GRPICOM250III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
481	GRPICOM300III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
483	GRPICOM500III	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	NMHC+NOx,	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)
485	GRPICOMLARGEIII	60III	CO	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Table 1b: Additions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
485	GRPICOMLARGEIII	60III	PM	§60.4205(a) Table 1, §60.4206, §60.4207(b), §60.4209(a), §60.4211(a), §60.4211(b), §60.4211(f), §60.4218	§ 60.4214(b)	§ 60.4214(d)

**Applicable Requirements Summary
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Table 2a: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	R1111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

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Table 2b: Deletions

Date: 30 September 2025	Regulated Entity No.: RN100542729	Permit No.: O1393
Company Name: U.S. Department of the Air Force	Area Name: Joint Base San Antonio Lackland	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	GRPECOMLAK	OP-UA15	R1111GRP ECOM	Opacity (PM)	§ 111.111(a)(1)(F)	NONE	NONE

TAB 8

Form OP-SUMR

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	GRPECOMLAK	OP-UA15	Boilers from permit (30 TAC 111, Subchapter A requirements) flow rate less than 100,000 acfm		§106.183/09/04/2000	
D	2	ECOM6586A	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #01		§106.183/09/04/2000	
D	3	ECOM6586AA	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #27		§106.183/09/04/2000	
D	4	ECOM6586AB	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #28		§106.183/09/04/2000	
D	5	ECOM6586AC	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #29		§106.183/09/04/2000	
D	6	ECOM6586AD	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #30		§106.183/09/04/2000	
D	7	ECOM6586AE	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #31		§106.183/09/04/2000	
D	8	ECOM6586AF	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #32		§106.183/09/04/2000	
D	9	ECOM6586B	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #02		§106.183/09/04/2000	
D	10	ECOM6586C	OP-UA15	LACKLAND BOILER, BUILDING L06586,		§106.183/09/04/2000	

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Federal Operating Permit Program
Individual Unit Summary for Revisions
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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
				BOILER #03			
D	11	ECOM6586D	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #04		§106.183/09/04/2000	
D	12	ECOM6586E	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #05		§106.183/09/04/2000	
D	13	ECOM6586F	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #06		§106.183/09/04/2000	
D	14	ECOM6586G	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #07		107/07/20/1992	
D	15	ECOM6586H	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #08		§106.183/09/04/2000	
D	16	ECOM6586I	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #09		§106.183/09/04/2000	
D	17	ECOM6586J	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #10		§106.183/09/04/2000	
D	18	ECOM6586K	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #11		§106.183/09/04/2000	
D	19	ECOM6586L	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #12		§106.183/09/04/2000	

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Federal Operating Permit Program
Individual Unit Summary for Revisions
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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	20	ECOM6586M	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #13		§106.183/09/04/2000	
D	21	ECOM6586N	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #14		§106.183/09/04/2000	
D	22	ECOM6586O	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #15		§106.183/09/04/2000	
D	23	ECOM6586P	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #16		§106.183/09/04/2000	
D	24	ECOM6586Q	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #17		§106.183/09/04/2000	
D	25	ECOM6586R	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #18		§106.183/09/04/2000	
D	26	ECOM6586S	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #19		§106.183/09/04/2000	
D	27	ECOM6586T	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #20		§106.183/09/04/2000	
D	28	ECOM6586U	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #21		§106.183/09/04/2000	
D	29	ECOM6586V	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #22		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	30	ECOM6586W	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #23		§106.183/09/04/2000	
D	31	ECOM6586X	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #24		§106.183/09/04/2000	
D	32	ECOM6586Y	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #25		§106.183/09/04/2000	
D	33	ECOM6586Z	OP-UA15	LACKLAND BOILER, BUILDING L06586, BOILER #26		§106.183/09/04/2000	
D	34	ECOMK1531	OP-UA15	KELLY ANNEX BOILER, BUILDING K01531		§106.183/09/04/2000	
D	35	ECOMK1610	OP-UA15	KELLY ANNEX BOILER, BUILDING K01610		§106.183/09/04/2000	
D	36	ECOMK1612	OP-UA15	KELLY ANNEX BOILER, BUILDING K01612		§106.183/09/04/2000	
D	37	ECOMK1614A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #1		§106.183/09/04/2000	
D	38	ECOMK1614B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01614, BOILER #2		§106.183/09/04/2000	
D	39	ECOMK1621A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #1		§106.183/09/04/2000	

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Individual Unit Summary for Revisions
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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	40	ECOMK1621B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01621, BOILER #2		§106.183/09/04/2000	
D	41	ECOMK1623	OP-UA15	KELLY ANNEX BOILER, BUILDING K01623		§106.183/09/04/2000	
D	42	ECOMK1650A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #1		§106.183/09/04/2000	
D	43	ECOMK1650B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01650, BOILER #2		§106.183/09/04/2000	
D	44	ECOMK1674	OP-UA15	KELLY ANNEX BOILER, BUILDING K01674		§106.183/09/04/2000	
D	45	ECOMK1676A	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #1		§106.183/09/04/2000	
D	46	ECOMK1676B	OP-UA15	KELLY ANNEX BOILER, BUILDING K01676, BOILER #2		§106.183/09/04/2000	
D	47	ECOMK171A	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #1		§106.183/09/04/2000	
D	48	ECOMK171B	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #2		§106.183/09/04/2000	
D	49	ECOMK171C	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #3		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	50	ECOMK171D	OP-UA15	KELLY ANNEX BOILER, BUILDING K00171, BOILER #4		§106.183/09/04/2000	
D	51	ECOMK178	OP-UA15	KELLY ANNEX BOILER, BUILDING K00178		§106.183/09/04/2000	
D	52	ECOMK210	OP-UA15	KELLY ANNEX BOILER, BUILDING K00210		§106.183/09/04/2000	
D	53	ECOMK3030A	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #1		§106.183/09/04/2000	
D	54	ECOMK3030B	OP-UA15	KELLY ANNEX BOILER, BUILDING K03030, BOILER #2		§106.183/09/04/2000	
D	55	ECOML10050	OP-UA15	LACKLAND BOILER, BUILDING L10050		§106.183/09/04/2000	
D	56	ECOML10055	OP-UA15	LACKLAND BOILER, BUILDING L10055		§106.183/09/04/2000	
D	57	ECOML10060	OP-UA15	LACKLAND BOILER, BUILDING L10060		§106.183/09/04/2000	
D	58	ECOML10070A	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #1		§106.183/09/04/2000	
D	59	ECOML10070B	OP-UA15	LACKLAND BOILER, BUILDING L10070, BOILER #2		§106.183/09/04/2000	
D	60	ECOML10075A	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #1		§106.183/09/04/2000	

**Texas Commission on Environmental Quality
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Table 1**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	61	EComL10075B	OP-UA15	LACKLAND BOILER, BUILDING L10075, BOILER #2		§106.183/09/04/2000	
D	62	EComL10175	OP-UA15	LACKLAND BOILER, BUILDING L10175		§106.183/09/04/2000	
D	63	EComL10203	OP-UA15	LACKLAND BOILER, BUILDING L10203		§106.183/09/04/2000	
D	64	EComL10207	OP-UA15	LACKLAND BOILER, BUILDING L10207		§106.183/09/04/2000	
D	65	EComL10215A	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #1		§106.183/09/04/2000	
D	66	EComL10215B	OP-UA15	LACKLAND BOILER, BUILDING L10215, BOILER #2		§106.183/09/04/2000	
D	67	EComL10251	OP-UA15	LACKLAND BOILER, BUILDING L10251		§106.183/09/04/2000	
D	68	EComL10255	OP-UA15	LACKLAND BOILER, BUILDING L10255		§106.183/09/04/2000	
D	69	EComL10261	OP-UA15	LACKLAND BOILER, BUILDING L10261		§106.183/09/04/2000	
D	70	EComL10263	OP-UA15	LACKLAND BOILER, BUILDING L10263		§106.183/09/04/2000	
D	71	EComL10265	OP-UA15	LACKLAND BOILER, BUILDING L10265		§106.183/09/04/2000	
D	72	EComL1030	OP-UA15	LACKLAND BOILER, BUILDING L01030		§106.183/09/04/2000	

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Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit/ Process AI	Unit/ Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	73	ECOML10330	OP-UA15	LACKLAND BOILER, BUILDING L10330		§106.183/09/04/2000	
D	74	ECOML10338	OP-UA15	LACKLAND BOILER, BUILDING L10338		§106.183/09/04/2000	
D	75	ECOML10390	OP-UA15	LACKLAND BOILER, BUILDING L10390		§106.183/09/04/2000	
D	76	ECOML10416A	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #1		§106.183/09/04/2000	
D	77	ECOML10416B	OP-UA15	LACKLAND BOILER, BUILDING L10416, BOILER #2		§106.183/09/04/2000	
D	78	ECOML10504A	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #1		§106.183/09/04/2000	
D	79	ECOML10504B	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #2		§106.183/09/04/2000	
D	80	ECOML10504C	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #3		§106.183/09/04/2000	
D	81	ECOML10504D	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #4		§106.183/09/04/2000	
D	82	ECOML10504E	OP-UA15	LACKLAND BOILER, BUILDING L10504, BOILER #5		§106.183/09/04/2000	
D	83	ECOML10541	OP-UA15	LACKLAND BOILER, BUILDING L10541		§106.183/09/04/2000	

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D	84	ECOML10634	OP-UA15	LACKLAND BOILER, BUILDING L10634		§106.183/09/04/2000	
D	85	ECOML10658A	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #1		§106.183/09/04/2000	
D	86	ECOML10658B	OP-UA15	LACKLAND BOILER, BUILDING L10658, BOILER #2		§106.183/09/04/2000	
D	87	ECOML10808	OP-UA15	LACKLAND BOILER, BUILDING L10808		§106.183/09/04/2000	
D	88	ECOML10810	OP-UA15	LACKLAND BOILER, BUILDING L10810		§106.183/09/04/2000	
D	89	ECOML10904A	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #1		§106.183/09/04/2000	
D	90	ECOML10904B	OP-UA15	LACKLAND BOILER, BUILDING L10904, BOILER #2		§106.183/09/04/2000	
D	91	ECOML10908	OP-UA15	LACKLAND BOILER, BUILDING L10908		§106.183/09/04/2000	
D	92	ECOML1160	OP-UA15	LACKLAND BOILER, BUILDING L01160		§106.183/09/04/2000	
D	93	ECOML1161	OP-UA15	LACKLAND BOILER, BUILDING L01161		§106.183/09/04/2000	
D	94	ECOML1178	OP-UA15	LACKLAND BOILER, BUILDING L01178		§106.183/09/04/2000	
D	95	ECOML1207	OP-UA15	LACKLAND BOILER, BUILDING L01207		§106.183/09/04/2000	

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D	96	ECOML1212A	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #1		§106.183/09/04/2000	
D	97	ECOML1212B	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #2		§106.183/09/04/2000	
D	98	ECOML1212C	OP-UA15	LACKLAND BOILER, BUILDING L01212, BOILER #3		§106.183/09/04/2000	
D	99	ECOML1215C	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #3		§106.183/09/04/2000	
D	100	ECOML1217	OP-UA15	LACKLAND BOILER, BUILDING L01217		§106.183/09/04/2000	
D	101	ECOML1219	OP-UA15	LACKLAND BOILER, BUILDING L01219		§106.183/09/04/2000	
D	102	ECOML1250	OP-UA15	LACKLAND BOILER, BUILDING L01250		§106.183/09/04/2000	
D	103	ECOML1285	OP-UA15	LACKLAND BOILER, BUILDING L01285		§106.183/09/04/2000	
D	104	ECOML1288	OP-UA15	LACKLAND BOILER, BUILDING L01288		§106.183/09/04/2000	
D	105	ECOML1415A	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #1		§106.183/09/04/2000	
D	106	ECOML1415B	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #2		§106.183/09/04/2000	

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D	107	ECOML1415C	OP-UA15	LACKLAND BOILER, BUILDING L01415, BOILER #3		§106.183/09/04/2000	
D	108	ECOML1423	OP-UA15	LACKLAND BOILER, BUILDING L01423		§106.183/09/04/2000	
D	109	ECOML1528	OP-UA15	LACKLAND BOILER, BUILDING L01528		§106.183/09/04/2000	
D	110	ECOML16000A	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #1		§106.183/09/04/2000	
D	111	ECOML16000B	OP-UA15	LACKLAND BOILER, BUILDING L16000, BOILER #2		§106.183/09/04/2000	
D	112	ECOML2000A	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #1		§106.183/09/04/2000	
D	113	ECOML2000B	OP-UA15	LACKLAND BOILER, BUILDING L02000, BOILER #2		§106.183/09/04/2000	
D	114	ECOML2028A	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #1		§106.183/09/04/2000	
D	115	ECOML2028B	OP-UA15	LACKLAND BOILER, BUILDING L02028, BOILER #2		§106.183/09/04/2000	
D	116	ECOML2041	OP-UA15	LACKLAND BOILER, BUILDING L02041		§106.183/09/04/2000	
D	117	ECOML2049	OP-UA15	LACKLAND BOILER, BUILDING L02049		§106.183/09/04/2000	

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D	118	ECOML2067	OP-UA15	LACKLAND BOILER, BUILDING L02067		§106.183/09/04/2000	
D	119	ECOML2081	OP-UA15	LACKLAND BOILER, BUILDING L02081		§106.183/09/04/2000	
D	120	ECOML2088	OP-UA15	LACKLAND BOILER, BUILDING L02088		§106.183/09/04/2000	
D	121	ECOML2167	OP-UA15	LACKLAND BOILER, BUILDING L02167		§106.183/09/04/2000	
D	122	ECOML2169	OP-UA15	LACKLAND BOILER, BUILDING L02169		§106.183/09/04/2000	
D	123	ECOML2300	OP-UA15	LACKLAND BOILER, BUILDING L02300		§106.183/09/04/2000	
D	124	ECOML2418	OP-UA15	LACKLAND BOILER, BUILDING L02418		§106.183/09/04/2000	
D	125	ECOML2443	OP-UA15	LACKLAND BOILER, BUILDING L02443		§106.183/09/04/2000	
D	126	ECOML2484	OP-UA15	LACKLAND BOILER, BUILDING L02484		§106.183/09/04/2000	
D	127	ECOML2490A	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #1		§106.183/09/04/2000	
D	128	ECOML2490B	OP-UA15	LACKLAND BOILER, BUILDING L02490, BOILER #2		§106.183/09/04/2000	
D	129	ECOML2506	OP-UA15	LACKLAND BOILER, BUILDING L02506 7/05/05/1976		§106.183/09/04/2000	

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D	130	ECOML2901	OP-UA15	LACKLAND BOILER, BUILDING L02901		§106.183/09/04/2000	
D	131	ECOML3220	OP-UA15	LACKLAND BOILER, BUILDING L03220		§106.183/09/04/2000	
D	132	ECOML3352A	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #1		§106.183/09/04/2000	
D	133	ECOML3352B	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #2		§106.183/09/04/2000	
D	134	ECOML3352C	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #3		§106.183/09/04/2000	
D	135	ECOML3352D	OP-UA15	LACKLAND BOILER, BUILDING L03352, BOILER #4		§106.183/09/04/2000	
D	136	ECOML3425A	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #1		§106.183/09/04/2000	
D	137	ECOML3425B	OP-UA15	LACKLAND BOILER, BUILDING L03425, BOILER #2		§106.183/09/04/2000	
D	138	ECOML3550	OP-UA15	LACKLAND BOILER, BUILDING L03350		§106.183/09/04/2000	
D	139	ECOML3750A	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #1		§106.183/09/04/2000	
D	140	ECOML3750B	OP-UA15	LACKLAND BOILER, BUILDING L03750, BOILER #2		§106.183/09/04/2000	

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D	141	ECOML3885	OP-UA15	LACKLAND BOILER, BUILDING L03885		§106.183/09/04/2000	
D	142	ECOML4430A	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #1		§106.183/09/04/2000	
D	143	ECOML4430B	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #2		§106.183/09/04/2000	
D	144	ECOML4430C	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #3		§106.183/09/04/2000	
D	145	ECOML4430D	OP-UA15	LACKLAND BOILER, BUILDING L04430, BOILER #4		§106.183/09/04/2000	
D	146	ECOML4550	OP-UA15	LACKLAND BOILER, BUILDING L04450		§106.183/09/04/2000	
D	147	ECOML4559A	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #1		§106.183/09/04/2000	
D	148	ECOML4559B	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #2		§106.183/09/04/2000	
D	149	ECOML4559C	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #3		§106.183/09/04/2000	
D	150	ECOML4559D	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #4		§106.183/09/04/2000	
D	151	ECOML4559E	OP-UA15	LACKLAND BOILER, BUILDING L04459,		§106.183/09/04/2000	

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				BOILER #5			
D	152	ECOML4559F	OP-UA15	LACKLAND BOILER, BUILDING L04459, BOILER #6		§106.183/09/04/2000	
D	153	ECOML4610	OP-UA15	LACKLAND BOILER, BUILDING L04610		§106.183/09/04/2000	
D	154	ECOML5004	OP-UA15	LACKLAND BOILER, BUILDING L05004		§106.183/09/04/2000	
D	155	ECOML5045	OP-UA15	LACKLAND BOILER, BUILDING L05045		§106.183/09/04/2000	
D	156	ECOML5100	OP-UA15	LACKLAND BOILER, BUILDING L05100		§106.183/09/04/2000	
D	157	ECOML5160	OP-UA15	LACKLAND BOILER, BUILDING L05160		§106.183/09/04/2000	
D	158	ECOML5200	OP-UA15	LACKLAND BOILER, BUILDING L05200		§106.183/09/04/2000	
D	159	ECOML5275	OP-UA15	LACKLAND BOILER, BUILDING L05275		§106.183/09/04/2000	
D	160	ECOML5277A	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #1		§106.183/09/04/2000	
D	161	ECOML5277B	OP-UA15	LACKLAND BOILER, BUILDING L05277, BOILER #2		§106.183/09/04/2000	
D	162	ECOML5311	OP-UA15	LACKLAND BOILER, BUILDING L05311		§106.183/09/04/2000	

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D	163	ECOML5432	OP-UA15	LACKLAND BOILER, BUILDING L05432		§106.183/09/04/2000	
D	164	ECOML5497	OP-UA15	LACKLAND BOILER, BUILDING L05497		§106.183/09/04/2000	
D	165	ECOML5506	OP-UA15	LACKLAND BOILER, BUILDING L05506		§106.183/09/04/2000	
D	166	ECOML5570A	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #1		§106.183/09/04/2000	
D	167	ECOML5570B	OP-UA15	LACKLAND BOILER, BUILDING L05570, BOILER #2		§106.183/09/04/2000	
D	168	ECOML5595A	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #1		§106.183/09/04/2000	
D	169	ECOML5595B	OP-UA15	LACKLAND BOILER, BUILDING L05595, BOILER #2		§106.183/09/04/2000	
D	170	ECOML5616	OP-UA15	LACKLAND BOILER, BUILDING L05616		§106.183/09/04/2000	
D	171	ECOML5725	OP-UA15	LACKLAND BOILER, BUILDING L05725		§106.183/09/04/2000	
D	172	ECOML5747	OP-UA15	LACKLAND BOILER, BUILDING L05747		§106.183/09/04/2000	
D	173	ECOML6114	OP-UA15	LACKLAND BOILER, BUILDING L06114		§106.183/09/04/2000	
D	174	ECOML6300	OP-UA15	LACKLAND BOILER, BUILDING L06300		§106.183/09/04/2000	

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D	175	ECOML6330A	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #1		§106.183/09/04/2000	
D	176	ECOML6330B	OP-UA15	LACKLAND BOILER, BUILDING L06330, BOILER #2		§106.183/09/04/2000	
D	177	ECOML6418A	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #1		§106.183/09/04/2000	
D	178	ECOML6418B	OP-UA15	LACKLAND BOILER, BUILDING L06418, BOILER #2		§106.183/09/04/2000	
D	179	ECOML6420	OP-UA15	LACKLAND BOILER, BUILDING L06420		§106.183/09/04/2000	
D	180	ECOML6476	OP-UA15	LACKLAND BOILER, BUILDING L06476		§106.183/09/04/2000	
D	181	ECOML6482	OP-UA15	LACKLAND BOILER, BUILDING L06482		§106.183/09/04/2000	
D	182	ECOML6576	OP-UA15	LACKLAND BOILER, BUILDING L06576		§106.183/09/04/2000	
D	183	ECOML6578A	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #01		§106.183/09/04/2000	
D	184	ECOML6578B	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #02		§106.183/09/04/2000	
D	185	ECOML6578C	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #03		§106.183/09/04/2000	

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D	186	ECOML6578D	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #04		§106.183/09/04/2000	
D	187	ECOML6578E	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #05		§106.183/09/04/2000	
D	188	ECOML6578F	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #06		§106.183/09/04/2000	
D	189	ECOML6578G	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #07		§106.183/09/04/2000	
D	190	ECOML6578H	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #08		§106.183/09/04/2000	
D	191	ECOML6578I	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #09		§106.183/09/04/2000	
D	192	ECOML6578J	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #10		§106.183/09/04/2000	
D	193	ECOML6578K	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #11		§106.183/09/04/2000	
D	194	ECOML6578L	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #12		§106.183/09/04/2000	
D	195	ECOML6578M	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #13		§106.183/09/04/2000	

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D	196	ECOML6578O	OP-UA15	LACKLAND BOILER, BUILDING L06578, BOILER #14		§106.183/09/04/2000	
D	197	ECOML6582A	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #1		§106.183/09/04/2000	
D	198	ECOML6582B	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #2		§106.183/09/04/2000	
D	199	ECOML6582C	OP-UA15	LACKLAND BOILER, BUILDING L06582, BOILER #3		§106.183/09/04/2000	
D	200	ECOML6588A	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #01		§106.183/09/04/2000	
D	201	ECOML6588B	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #02		§106.183/09/04/2000	
D	202	ECOML6588C	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #03		§106.183/09/04/2000	
D	203	ECOML6588D	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #04		§106.183/09/04/2000	
D	204	ECOML6588E	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #05		§106.183/09/04/2000	
D	205	ECOML6588F	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #06		§106.183/09/04/2000	

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D	206	ECOML6588G	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #07		§106.183/09/04/2000	
D	207	ECOML6588H	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #08		§106.183/09/04/2000	
D	208	ECOML6588I	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #09		§106.183/09/04/2000	
D	209	ECOML6588J	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #10		§106.183/09/04/2000	
D	210	ECOML6588K	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #11		§106.183/09/04/2000	
D	211	ECOML6588L	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #12		§106.183/09/04/2000	
D	212	ECOML6588M	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #13		§106.183/09/04/2000	
D	213	ECOML6588N	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #14		§106.183/09/04/2000	
D	214	ECOML6588O	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #15		§106.183/09/04/2000	
D	215	ECOML6588P	OP-UA15	LACKLAND BOILER, BUILDING L06588, BOILER #16		§106.183/09/04/2000	

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D	216	ECOML6592A	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #01		§106.183/09/04/2000	
D	217	ECOML6592B	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #02		§106.183/09/04/2000	
D	218	ECOML6592C	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #03		§106.183/09/04/2000	
D	219	ECOML6592D	OP-UA15	LACKLAND BOILER, BUILDING L06592, BOILER #04		§106.183/09/04/2000	
D	220	ECOML6596A	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #01		§106.183/09/04/2000	
D	221	ECOML6596B	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #02		§106.183/09/04/2000	
D	222	ECOML6596C	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #03		§106.183/09/04/2000	
D	223	ECOML6596D	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #04		§106.183/09/04/2000	
D	224	ECOML6596E	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #05		§106.183/09/04/2000	
D	225	ECOML6596F	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #06		§106.183/09/04/2000	

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D	226	ECOML6596G	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #07		§106.183/09/04/2000	
D	227	ECOML6596H	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #08		§106.183/09/04/2000	
D	228	ECOML6596I	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #09		§106.183/09/04/2000	
D	229	ECOML6596J	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #10		§106.183/09/04/2000	
D	230	ECOML6596K	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #11		§106.183/09/04/2000	
D	231	ECOML6596L	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #12		§106.183/09/04/2000	
D	232	ECOML6596M	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #13		§106.183/09/04/2000	
D	233	ECOML6596N	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #14		§106.183/09/04/2000	
D	234	ECOML6596O	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #15		§106.183/09/04/2000	
D	235	ECOML6596P	OP-UA15	LACKLAND BOILER, BUILDING L06596, BOILER #16		§106.183/09/04/2000	

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D	236	ECOML6612	OP-UA15	LACKLAND BOILER, BUILDING L06612		§106.183/09/04/2000	
D	237	ECOML6629	OP-UA15	LACKLAND BOILER, BUILDING L06629		§106.183/09/04/2000	
D	238	ECOML7025	OP-UA15	LACKLAND BOILER, BUILDING L07025		§106.183/09/04/2000	
D	239	ECOML7037	OP-UA15	LACKLAND BOILER, BUILDING L07037		§106.183/09/04/2000	
D	240	ECOML7065A	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #1		§106.183/09/04/2000	
D	241	ECOML7065B	OP-UA15	LACKLAND BOILER, BUILDING L07065, BOILER #2		§106.183/09/04/2000	
D	242	ECOML7080	OP-UA15	LACKLAND BOILER, BUILDING L07080		§106.183/09/04/2000	
D	243	ECOML7214	OP-UA15	LACKLAND BOILER, BUILDING L07214		§106.183/09/04/2000	
D	244	ECOML7241	OP-UA15	LACKLAND BOILER, BUILDING L07241		§106.183/09/04/2000	
D	245	ECOML7243	OP-UA15	LACKLAND BOILER, BUILDING L07243		§106.183/09/04/2000	
D	246	ECOML7246	OP-UA15	LACKLAND BOILER, BUILDING L07246		§106.183/09/04/2000	
D	247	ECOML7342	OP-UA15	LACKLAND BOILER, BUILDING L07342		§106.183/09/04/2000	
D	248	ECOML7346A	OP-UA15	LACKLAND BOILER, BUILDING L07346,		§106.183/09/04/2000	

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				BOILER #1			
D	249	ECOML7346B	OP-UA15	LACKLAND BOILER, BUILDING L07346, BOILER #2		§106.183/09/04/2000	
D	250	ECOML7353	OP-UA15	LACKLAND BOILER, BUILDING L07353		§106.183/09/04/2000	
D	251	ECOML7355	OP-UA15	LACKLAND BOILER, BUILDING L07355		§106.183/09/04/2000	
D	252	ECOML7356	OP-UA15	LACKLAND BOILER, BUILDING L07356		§106.183/09/04/2000	
D	253	ECOML7357	OP-UA15	LACKLAND BOILER, BUILDING L07357		§106.183/09/04/2000	
D	254	ECOML7358	OP-UA15	LACKLAND BOILER, BUILDING L07358		§106.183/09/04/2000	
D	255	ECOML7360	OP-UA15	LACKLAND BOILER, BUILDING L07360		§106.183/09/04/2000	
D	256	ECOML7362	OP-UA15	LACKLAND BOILER, BUILDING L07362		§106.183/09/04/2000	
D	257	ECOML7364	OP-UA15	LACKLAND BOILER, BUILDING L07364		§106.183/09/04/2000	
D	258	ECOML7366	OP-UA15	LACKLAND BOILER, BUILDING L07366		§106.183/09/04/2000	
D	259	ECOML7368	OP-UA15	LACKLAND BOILER, BUILDING L07368		§106.183/09/04/2000	
D	260	ECOML7429A	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #1		§106.183/09/04/2000	

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D	261	ECOML7429B	OP-UA15	LACKLAND BOILER, BUILDING L07429, BOILER #2		§106.183/09/04/2000	
D	262	ECOML7435	OP-UA15	LACKLAND BOILER, BUILDING L07435		§106.183/09/04/2000	
D	263	ECOML7445	OP-UA15	LACKLAND BOILER, BUILDING L07445		§106.183/09/04/2000	
D	264	ECOML7450	OP-UA15	LACKLAND BOILER, BUILDING L07450		§106.183/09/04/2000	
D	265	ECOML7460A	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #1		§106.183/09/04/2000	
D	266	ECOML7460B	OP-UA15	LACKLAND BOILER, BUILDING L07460, BOILER #2		§106.183/09/04/2000	
D	267	ECOML7475	OP-UA15	LACKLAND BOILER, BUILDING L07475		§106.183/09/04/2000	
D	268	ECOML7481	OP-UA15	LACKLAND BOILER, BUILDING L07481		§106.183/09/04/2000	
D	269	ECOML7485	OP-UA15	LACKLAND BOILER, BUILDING L07485		§106.183/09/04/2000	
D	270	ECOML7487	OP-UA15	LACKLAND BOILER, BUILDING L07487		§106.183/09/04/2000	
D	271	ECOML7538	OP-UA15	LACKLAND BOILER, BUILDING L07538		§106.183/09/04/2000	
D	272	ECOML7602A	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #1		§106.183/09/04/2000	

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D	273	ECOML7602B	OP-UA15	LACKLAND BOILER, BUILDING L07602, BOILER #2		§106.183/09/04/2000	
D	274	ECOML814	OP-UA15	LACKLAND BOILER, BUILDING L00814		§106.183/09/04/2000	
D	275	ECOML817	OP-UA15	LACKLAND BOILER, BUILDING L00817		§106.183/09/04/2000	
D	276	ECOML8206	OP-UA15	LACKLAND BOILER, BUILDING L08206		§106.183/09/04/2000	
D	277	ECOML8210	OP-UA15	LACKLAND BOILER, BUILDING L08210		§106.183/09/04/2000	
D	278	ECOML825	OP-UA15	LACKLAND BOILER, BUILDING L00825		§106.183/09/04/2000	
D	279	ECOML826	OP-UA15	LACKLAND BOILER, BUILDING L00826		§106.183/09/04/2000	
D	280	ECOML828	OP-UA15	LACKLAND BOILER, BUILDING L00828		§106.183/09/04/2000	
D	281	ECOML829A	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #1		§106.183/09/04/2000	
D	282	ECOML829B	OP-UA15	LACKLAND BOILER, BUILDING L00829, BOILER #2		§106.183/09/04/2000	
D	283	ECOML830	OP-UA15	LACKLAND BOILER, BUILDING L00830		§106.183/09/04/2000	
D	284	ECOML832A	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #1		§106.183/09/04/2000	

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D	285	ECOML832B	OP-UA15	LACKLAND BOILER, BUILDING L00832, BOILER #2		§106.183/09/04/2000	
D	286	ECOML8420A	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #1		§106.183/09/04/2000	
D	287	ECOML8420B	OP-UA15	LACKLAND BOILER, BUILDING L08420, BOILER #2		§106.183/09/04/2000	
D	288	ECOML874	OP-UA15	LACKLAND BOILER, BUILDING L00874		§106.183/09/04/2000	
D	289	ECOML896	OP-UA15	LACKLAND BOILER, BUILDING L00896		§106.183/09/04/2000	
D	290	ECOML898	OP-UA15	LACKLAND BOILER, BUILDING L00898		§106.183/09/04/2000	
D	291	ECOML9020	OP-UA15	LACKLAND BOILER, BUILDING L09020		§106.183/09/04/2000	
D	292	ECOML9028	OP-UA15	LACKLAND BOILER, BUILDING L09028		§106.183/09/04/2000	
D	293	ECOML907	OP-UA15	LACKLAND BOILER, BUILDING L00907		§106.183/09/04/2000	
D	294	ECOML908	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #1		§106.183/09/04/2000	
D	295	ECOML9085A	OP-UA15	LACKLAND BOILER, BUILDING L09085, BOILER #2		§106.183/09/04/2000	
D	296	ECOML9085B	OP-UA15	LACKLAND BOILER, BUILDING L00908		§106.183/09/04/2000	

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D	297	ECOML909	OP-UA15	LACKLAND BOILER, BUILDING L00909		§106.183/09/04/2000	
D	298	ECOML910A	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #1		§106.183/09/04/2000	
D	299	ECOML910B	OP-UA15	LACKLAND BOILER, BUILDING L00910, BOILER #2		§106.183/09/04/2000	
D	300	ECOML9110A	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #1		§106.183/09/04/2000	
D	301	ECOML9110B	OP-UA15	LACKLAND BOILER, BUILDING L09110, BOILER #2		§106.183/09/04/2000	
D	302	ECOML9122A	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #1		§106.183/09/04/2000	
D	303	ECOML9122B	OP-UA15	LACKLAND BOILER, BUILDING L09122, BOILER #2		§106.183/09/04/2000	
D	304	ECOML921	OP-UA15	LACKLAND BOILER, BUILDING L00921		§106.183/09/04/2000	
D	305	ECOML9210A	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #1		§106.183/09/04/2000	
D	306	ECOML9210B	OP-UA15	LACKLAND BOILER, BUILDING L09210, BOILER #2		§106.183/09/04/2000	
D	307	ECOML9225A	OP-UA15	LACKLAND BOILER, BUILDING L09225,		§106.183/09/04/2000	

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				BOILER #1			
D	308	ECOML9225B	OP-UA15	LACKLAND BOILER, BUILDING L09225, BOILER #2		§106.183/09/04/2000	
D	309	ECOML9310A	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #1		§106.183/09/04/2000	
D	310	ECOML9310B	OP-UA15	LACKLAND BOILER, BUILDING L09310, BOILER #2		§106.183/09/04/2000	
D	311	ECOML9410A	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #1		§106.183/09/04/2000	
D	312	ECOML9410B	OP-UA15	LACKLAND BOILER, BUILDING L09410, BOILER #2		§106.183/09/04/2000	
D	313	ECOML950A	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #1		§106.183/09/04/2000	
D	314	ECOML950B	OP-UA15	LACKLAND BOILER, BUILDING L00950, BOILER #2		§106.183/09/04/2000	
D	315	ECOML954	OP-UA15	LACKLAND BOILER, BUILDING L00954		§106.183/09/04/2000	
D	316	ECOMM124A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #1		§106.183/09/04/2000	
D	317	ECOMM124B	OP-UA15	MEDINA ANNEX BOILER, BUILDING		§106.183/09/04/2000	

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				M00124, BOILER #2			
D	318	ECOMM124C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00124, BOILER #3		§106.183/09/04/2000	
D	319	ECOMM127	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00127		§106.183/09/04/2000	
D	320	ECOMM145	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00145		§106.183/09/04/2000	
D	321	ECOMM147A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #1		§106.183/09/04/2000	
D	322	ECOMM147B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #2		§106.183/09/04/2000	
D	323	ECOMM147C	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00147, BOILER #3		§106.183/09/04/2000	
D	324	ECOMM150A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #1		§106.183/09/04/2000	
D	325	ECOMM150B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00150, BOILER #2		§106.183/09/04/2000	
D	326	ECOMM199A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	

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D	327	ECOMM199B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00199, BOILER #1		§106.183/09/04/2000	
D	328	ECOMM230A	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #1		§106.183/09/04/2000	
D	329	ECOMM230B	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00230, BOILER #2		§106.183/09/04/2000	
D	330	ECOMM242	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00242		§106.183/09/04/2000	
D	331	ECOMM315	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00315		§106.183/09/04/2000	
D	332	ECOMM321	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00321		§106.183/09/04/2000	
D	333	ECOMM331	OP-UA15	MEDINA ANNEX BOILER, BUILDING M00331		§106.183/09/04/2000	
D	335	FDSP600390	OP-UA4	FUEL DISPENSING, BIO-DIESEL, BLDG L05023		§106.473/09/04/2000	
D	340	FLD720464	OP-UA4	BLDG 4559, CENTRAL ENERGY PLANT, DIESEL LOADING		§106.473/09/04/2000	
D	346	ICOM162744	OP-UA2	BLDG. 730, 511 KW DIESEL GENERATOR		§106.511/09/04/2000	

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D	347	ICOM162745	OP-UA2	BLDG. L01108, 107 BHP (80 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	348	ICOM162746	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	349	ICOM162747	OP-UA2	BLDG. 958, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	350	ICOM162748	OP-UA2	BLDG. 1122, 30 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	351	ICOM600039	OP-UA2	BLDG. M00100, 20 BHP (15 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	361	ICOM600375	OP-UA2	BLDG. 4070, 350 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	387	ICOM649882	OP-UA2	BLDG. 972, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	390	ICOM649887	OP-UA2	BLDG. 10902, 230 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	411	ICOM703681	OP-UA2	BLDG. L04429, 54 BHP (40 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	439	ICOM947	OP-UA2	BLDG. 444, 8 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	440	ICOM955	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #2		§106.511/09/04/2000	

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D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	441	ICOM967	OP-UA2	BLDG. 316, 750 KW DIESEL GENERATOR #1		§106.511/09/04/2000	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	442	ICOM970	OP-UA2	BLDG. 246, 350 KW DIESEL GENERATOR		5/08/30/1988	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	443	ICOM988	OP-UA2	BLDG. 183, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	444	ICOM989	OP-UA2	BLDG. 200, 25 KW DIESEL GENERATOR		§106.511/03/14/1997	
D	445	DEGR981	OP-SUMR	BLDG M00230, GOODWILL GROUNDS - IMMERSION CLEANER		§106.454/11/1/01	
D	447	ECOML1215A	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #1		§106.183/09/04/2000	
D	448	ECOML1215B	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #2		§106.183/09/04/2000	
D	449	ECOML1215D	OP-UA15	LACKLAND BOILER, BUILDING L01215,		§106.183/09/04/2000	

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				BOILER #4			
D	450	ECOML1215E	OP-UA15	LACKLAND BOILER, BUILDING L01215, BOILER #5		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	451	ECOML1249	OP-UA15	LACKLAND BOILER, BUILDING L01249		§106.183/09/04/2000	
D	454	GRP-6	PERMIT O1393	Request Change in Group ID Number from GRP-6 to GRPDEGR		§106.454/11/1/2001	
D	455	ICOM1044	OP-SUMR	15KW EMERGENCY GENERATOR		§106.511/09/04/2000	
D	456	ICOM600204	OP-SUMR	BLDG. 7466, 50 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	457	ICOM601057	OP-SUMR	15KW EMERGENCY GENERATOR BLDG 394		§106.511/09/04/2000	
D	458	ICOM601958	OP-SUMR	BLDG. 7360, 100 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	459	ICOM649892	OP-SUMR	BLDG. 2000-2, 500 KW DIESEL GENERATOR		§106.511/09/04/2000	
D	460	ICOM703670	OP-SUMR	BLDG. 1623, 208 BHP (155 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	

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D	461	ICOM704098	OP-SUMR	BLDG. 171, 134 BHP (100 KW) EMERGENCY DIESEL GEN		§106.511/09/04/2000	
D	462	ICOM902	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #2		§106.511/09/04/2000	
D	463	ICOM903	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #1		§106.511/09/04/2000	
D	464	ICOM916	OP-SUMR	BLDG. L00820, 280 BHP DIESEL PUMP #3		§106.511/09/04/2000	
D	465	MOBLTS1	OP-SUMR	PORTABLE LIGHTING SETS		§106.511/09/04/2000	
A	466	ABCL816558	OP-UA1	Building KFA02058, two enclosed abrasive cleaning cabinets		§106.452/9/4/2000	
A	467	ABCL817534	OP-UA1	Building LAK05015, abrasive blast cabinet		§106.452/9/4/2000	
A	468	ABCLGRP	OP-UA1	Add Group for ABRASIVE BLAST CABINETS		§106.452/9/4/2000	
A	469	SURF600396	OP-UA18	L05008, LRS Auto Paint Booth, SE #11749		75/08/11/1989	
A	470	SURF656672	OP-UA18	L07538, IAAFA PAINT BOOTH, PBR # 95306		§106.433/9/4/2000	
A	471	SURF714	OP-UA18	L02058, PAINT BOOTH CCSD, PBR #124419		§106.433/9/4/2000	
A	472	SURF731288	OP-UA18	L00829, Outside Aircraft Touch Up SE		§106.433/9/4/2000	

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				#56777			
A	473	SURF892	OP-UA18	L00829, SURFACE COATING BOOTH #1, SE #21103		75/08/11/1989	
A	474	GRPTANKexempt	PBRSum	ADD GROUP OFF PERMIT INDEX NUMBER TANKS		§106.511/09/04/2000	
A	475	FLD651227	OP-UA4	FILL GENERATOR TANKS FROM TRUCK		§106.412/09/04/2000	
A	476	GRPDEGR	OPUA-16	Request Change in SOP INDEX from GRP-6 to GRPDEGR		§106.454/11/1/2001	
A	477	GRPICOM100III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	478	GRPICOM100ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP OR LESS		§106.511/09/04/2000	
A	479	GRPICOM250III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	480	GRPICOM250ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 100HP TO 250HP		§106.511/09/04/2000	
A	481	GRPICOM300III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 250 HP TO 300HP		§106.511/09/04/2000	
A	482	GRPICOM300ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE		§106.511/09/04/2000	

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				ENGINES 250 HP TO 300HP			
A	483	GRPICOM500III	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	484	GRPICOM500ZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES 300 HP TO 500 HP		§106.511/09/04/2000	
A	485	GRPICOMLARGEIII	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	486	GRPICOMLARGEZZZZ	OP-UA2	ADD GROUP INDEX NUMBER RICE ENGINES GREATER 500HP		§106.511/09/04/2000	
A	487	GRPSURF	OP-UA18	Add Group CORROSION CONTROL PAINT		§106.400/11/15/1996	
A	488	ICOM717028	OP-UA2	BLDG 980, 1072 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	489	ICOM723510	OP-UA2	BLDG. 2000, 2200 HP DIESEL EMERGENCY GENERATOR		§106.511/09/04/2000	
A	490	ICOM735974	OP-UA2	BLDG K00394, 51 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	491	ICOM813278	OP-UA2	BLDG L07466, 86 HP EMERGENCY DIESEL GENERATOR		§106.511/09/04/2000	
A	492	ICOM815748	OP-UA2	BLDG PRT00171, 152 HP DIESEL		§106.511/09/04/2000	

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				EMERGENCY GENERATOR			
D	493	FDSP975	OP-UA4	FUEL DISPENSING, GASOLINE, BLDG M00211		§106.473/09/04/2000	
D	494	CE0246	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	495	CE03191AST	OP-UA3	BLDG. M00246, DIESEL GENERATOR TANK, 896 GALLONS		§106.478/09/04/2000	
D	496	CE03951AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	497	CE07301AST	OP-UA3	BLDG. M00319, DIESEL GENERATOR TANK, 12,000 GALLON		§106.478/09/04/2000	
D	498	LR2111AST	OP-UA3	BLDG. M00395, DIESEL GENERATOR TANK, 1,000 GALLONS		§106.478/09/04/2000	
D	499	LR2112AST	OP-UA3	BLDG. M00730, DIESEL GENERATOR TANK, 650 GALLONS		§106.478/09/04/2000	
A	544	FDSP600393	OP-UA4	Fuel Dispensing, Gasoline, Golf Course, Building LAK02890		§106.473/09/04/2000	
D	548	AST1476	OP-UA3	Bldg. 4602, VAULTED DIESEL TANK - 2,000 GAL		86/07/23/1992	

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D	549	AST1478	OP-UA3	Bldg. 1740, VAULTED DIESEL TANK - 1,000 GAL		86/11/25/1985	
D	550	AST1479	OP-UA3	Bldg. 1050, DIESEL VAULTED TANK - 4,000 GAL		106.478/05/04/1994	
D	551	AST1480	OP-UA3	Bldg. 390, DIESEL VAULTED TANK - 10,000 GAL		86/05/04/1994	
D	552	AST1481	OP-UA3	Bldg. 1469, DIESEL TANK - 6,000 GAL		86/11/05/1986	
D	553	AST1483	OP-UA3	Bldg. 1148, DIESEL TANK - 10,000 GAL		106.478/09/04/2000	
D	554	AST1485	OP-UA3	Bldg. 395, DIESEL VAULTED TANK - 1,000 GAL		86/09/12/1989	
D	555	AST1488	OP-UA3	Bldg. 830, VAULTED DIESEL TANK - 1,000 GAL		58/05/05/1976	
D	556	AST745	OP-UA3	Bldg. 2000 - TWO VAULTED DIESEL TANK - 1,000 GAL		86/07/26/1985	
D	557	AST763	OP-UA3	Bldg. 1679, DIESEL TANK - 1,000 GAL		86/11/05/1986	
D	558	AST800	OP-UA3	Bldg. 1161, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	
D	559	AST856	OP-UA3	Bldg. 900, VAULTED DIESEL TANK - 1,000 GAL		86/09/12/1989	

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D	560	AST911	OP-UA3	Bldg. 820, DIESEL TANK - 1,000 GAL		58/05/05/1976	

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1	GRPECOMLAK	OP UA15	D	GRPECOMLAK
2	ECOM6586A	OP-UA15	D	GRPECOMLAK
3	ECOM6586AA	OP-UA15	D	GRPECOMLAK
4	ECOM6586AB	OP-UA15	D	GRPECOMLAK
5	ECOM6586AC	OP-UA15	D	GRPECOMLAK
6	ECOM6586AD	OP-UA15	D	GRPECOMLAK
7	ECOM6586AE	OP-UA15	D	GRPECOMLAK
8	ECOM6586AF	OP-UA15	D	GRPECOMLAK
9	ECOM6586B	OP-UA15	D	GRPECOMLAK
10	ECOM6586C	OP-UA15	D	GRPECOMLAK
11	ECOM6586D	OP-UA15	D	GRPECOMLAK
12	ECOM6586E	OP-UA15	D	GRPECOMLAK
13	ECOM6586F	OP-UA15	D	GRPECOMLAK

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14	ECOM6586G	OP-UA15	D	GRPECOMLAK
15	ECOM6586H	OP-UA15	D	GRPECOMLAK
16	ECOM6586I	OP-UA15	D	GRPECOMLAK
17	ECOM6586J	OP-UA15	D	GRPECOMLAK
18	ECOM6586K	OP-UA15	D	GRPECOMLAK
19	ECOM6586L	OP-UA15	D	GRPECOMLAK
20	ECOM6586M	OP-UA15	D	GRPECOMLAK
21	ECOM6586N	OP-UA15	D	GRPECOMLAK
22	ECOM6586O	OP-UA15	D	GRPECOMLAK
23	ECOM6586P	OP-UA15	D	GRPECOMLAK
24	ECOM6586Q	OP-UA15	D	GRPECOMLAK
25	ECOM6586R	OP-UA15	D	GRPECOMLAK
26	ECOM6586S	OP-UA15	D	GRPECOMLAK

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27	ECOM6586T	OP-UA15	D	GRPECOMLAK
28	ECOM6586U	OP-UA15	D	GRPECOMLAK
29	ECOM6586V	OP-UA15	D	GRPECOMLAK
30	ECOM6586W	OP-UA15	D	GRPECOMLAK
31	ECOM6586X	OP-UA15	D	GRPECOMLAK
32	ECOM6586Y	OP-UA15	D	GRPECOMLAK
33	ECOM6586Z	OP-UA15	D	GRPECOMLAK
34	ECOMK1531	OP-UA15	D	GRPECOMLAK
35	ECOMK1610	OP-UA15	D	GRPECOMLAK
36	ECOMK1612	OP-UA15	D	GRPECOMLAK
37	ECOMK1614A	OP-UA15	D	GRPECOMLAK
38	ECOMK1614B	OP-UA15	D	GRPECOMLAK
39	ECOMK1621A	OP-UA15	D	GRPECOMLAK

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40	ECOMK1621B	OP-UA15	D	GRPECOMLAK
41	ECOMK1623	OP-UA15	D	GRPECOMLAK
42	ECOMK1650A	OP-UA15	D	GRPECOMLAK
43	ECOMK1650B	OP-UA15	D	GRPECOMLAK
44	ECOMK1674	OP-UA15	D	GRPECOMLAK
45	ECOMK1676A	OP-UA15	D	GRPECOMLAK
46	ECOMK1676B	OP-UA15	D	GRPECOMLAK
47	ECOMK171A	OP-UA15	D	GRPECOMLAK
48	ECOMK171B	OP-UA15	D	GRPECOMLAK
49	ECOMK171C	OP-UA15	D	GRPECOMLAK
50	ECOMK171D	OP-UA15	D	GRPECOMLAK
51	ECOMK178	OP-UA15	D	GRPECOMLAK
52	ECOMK210	OP-UA15	D	GRPECOMLAK

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53	ECOMK3030A	OP-UA15	D	GRPECOMLAK
54	ECOMK3030B	OP-UA15	D	GRPECOMLAK
55	ECOML10050	OP-UA15	D	GRPECOMLAK
56	ECOML10055	OP-UA15	D	GRPECOMLAK
57	ECOML10060	OP-UA15	D	GRPECOMLAK
58	ECOML10070A	OP-UA15	D	GRPECOMLAK
59	ECOML10070B	OP-UA15	D	GRPECOMLAK
60	ECOML10075A	OP-UA15	D	GRPECOMLAK
61	ECOML10075B	OP-UA15	D	GRPECOMLAK
62	ECOML10175	OP-UA15	D	GRPECOMLAK
63	ECOML10203	OP-UA15	D	GRPECOMLAK
64	ECOML10207	OP-UA15	D	GRPECOMLAK
65	ECOML10215A	OP-UA15	D	GRPECOMLAK

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66	ECOML10215B	OP-UA15	D	GRPECOMLAK
67	ECOML10251	OP-UA15	D	GRPECOMLAK
68	ECOML10255	OP-UA15	D	GRPECOMLAK
69	ECOML10261	OP-UA15	D	GRPECOMLAK
70	ECOML10263	OP-UA15	D	GRPECOMLAK
71	ECOML10265	OP-UA15	D	GRPECOMLAK
72	ECOML1030	OP-UA15	D	GRPECOMLAK
73	ECOML10330	OP-UA15	D	GRPECOMLAK
74	ECOML10338	OP-UA15	D	GRPECOMLAK
75	ECOML10390	OP-UA15	D	GRPECOMLAK
76	ECOML10416A	OP-UA15	D	GRPECOMLAK
77	ECOML10416B	OP-UA15	D	GRPECOMLAK
78	ECOML10504A	OP-UA15	D	GRPECOMLAK

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79	ECOML10504B	OP-UA15	D	GRPECOMLAK
80	ECOML10504C	OP-UA15	D	GRPECOMLAK
81	ECOML10504D	OP-UA15	D	GRPECOMLAK
82	ECOML10504E	OP-UA15	D	GRPECOMLAK
83	ECOML10541	OP-UA15	D	GRPECOMLAK
84	ECOML10634	OP-UA15	D	GRPECOMLAK
85	ECOML10658A	OP-UA15	D	GRPECOMLAK
86	ECOML10658B	OP-UA15	D	GRPECOMLAK
87	ECOML10808	OP-UA15	D	GRPECOMLAK
88	ECOML10810	OP-UA15	D	GRPECOMLAK
89	ECOML10904A	OP-UA15	D	GRPECOMLAK
90	ECOML10904B	OP UA15	D	GRPECOMLAK
91	ECOML10908	OP-UA15	D	GRPECOMLAK

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92	ECOML1160	OP-UA15	D	GRPECOMLAK
93	ECOML1161	OP-UA15	D	GRPECOMLAK
94	ECOML1178	OP-UA15	D	GRPECOMLAK
95	ECOML1207	OP-UA15	D	GRPECOMLAK
96	ECOML1212A	OP-UA15	D	GRPECOMLAK
97	ECOML1212B	OP-UA15	D	GRPECOMLAK
98	ECOML1212C	OP-UA15	D	GRPECOMLAK
99	ECOML1215C	OP-UA15	D	GRPECOMLAK
100	ECOML1217	OP-UA15	D	GRPECOMLAK
101	ECOML1219	OP-UA15	D	GRPECOMLAK
102	ECOML1250	OP-UA15	D	GRPECOMLAK
103	ECOML1285	OP-UA15	D	GRPECOMLAK
104	ECOML1288	OP-UA15	D	GRPECOMLAK

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105	ECOML1415A	OP-UA15	D	GRPECOMLAK
106	ECOML1415B	OP-UA15	D	GRPECOMLAK
107	ECOML1415C	OP-UA15	D	GRPECOMLAK
108	ECOML1423	OP-UA15	D	GRPECOMLAK
109	ECOML1528	OP-UA15	D	GRPECOMLAK
110	ECOML16000A	OP-UA15	D	GRPECOMLAK
111	ECOML16000B	OP-UA15	D	GRPECOMLAK
112	ECOML2000A	OP-UA15	D	GRPECOMLAK
113	ECOML2000B	OP UA15	D	GRPECOMLAK
114	ECOML2028A	OP-UA15	D	GRPECOMLAK
115	ECOML2028B	OP-UA15	D	GRPECOMLAK
116	ECOML2041	OP-UA15	D	GRPECOMLAK
117	ECOML2049	OP-UA15	D	GRPECOMLAK

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118	ECOML2067	OP-UA15	D	GRPECOMLAK
119	ECOML2081	OP-UA15	D	GRPECOMLAK
120	ECOML2088	OP-UA15	D	GRPECOMLAK
121	ECOML2167	OP UA15	D	GRPECOMLAK
122	ECOML2169	OP-UA15	D	GRPECOMLAK
123	ECOML2300	OP-UA15	D	GRPECOMLAK
124	ECOML2418	OP-UA15	D	GRPECOMLAK
125	ECOML2443	OP-UA15	D	GRPECOMLAK
126	ECOML2484	OP-UA15	D	GRPECOMLAK
127	ECOML2490A	OP-UA15	D	GRPECOMLAK
128	ECOML2490B	OP-UA15	D	GRPECOMLAK
129	ECOML2506	OP-UA15	D	GRPECOMLAK
130	ECOML2901	OP-UA15	D	GRPECOMLAK

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131	ECOML3220	OP-UA15	D	GRPECOMLAK
132	ECOML3352A	OP-UA15	D	GRPECOMLAK
133	ECOML3352B	OP-UA15	D	GRPECOMLAK
134	ECOML3352C	OP-UA15	D	GRPECOMLAK
135	ECOML3352D	OP-UA15	D	GRPECOMLAK
136	ECOML3425A	OP-UA15	D	GRPECOMLAK
137	ECOML3425B	OP-UA15	D	GRPECOMLAK
138	ECOML3550	OP-UA15	D	GRPECOMLAK
139	ECOML3750A	OP-UA15	D	GRPECOMLAK
140	ECOML3750B	OP-UA15	D	GRPECOMLAK
141	ECOML3885	OP-UA15	D	GRPECOMLAK
142	ECOML4430A	OP-UA15	D	GRPECOMLAK
143	ECOML4430B	OP-UA15	D	GRPECOMLAK

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144	ECOML4430C	OP-UA15	D	GRPECOMLAK
145	ECOML4430D	OP-UA15	D	GRPECOMLAK
146	ECOML4550	OP-UA15	D	GRPECOMLAK
147	ECOML4559A	OP-UA15	D	GRPECOMLAK
148	ECOML4559B	OP-UA15	D	GRPECOMLAK
149	ECOML4559C	OP-UA15	D	GRPECOMLAK
150	ECOML4559D	OP-UA15	D	GRPECOMLAK
151	ECOML4559E	OP-UA15	D	GRPECOMLAK
152	ECOML4559F	OP-UA15	D	GRPECOMLAK
153	ECOML4610	OP-UA15	D	GRPECOMLAK
154	ECOML5004	OP-UA15	D	GRPECOMLAK
155	ECOML5045	OP-UA15	D	GRPECOMLAK
156	ECOML5100	OP-UA15	D	GRPECOMLAK

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157	ECOML5160	OP-UA15	D	GRPECOMLAK
158	ECOML5200	OP-UA15	D	GRPECOMLAK
159	ECOML5275	OP-UA15	D	GRPECOMLAK
160	ECOML5277A	OP-UA15	D	GRPECOMLAK
161	ECOML5277B	OP-UA15	D	GRPECOMLAK
162	ECOML5311	OP-UA15	D	GRPECOMLAK
163	ECOML5432	OP-UA15	D	GRPECOMLAK
164	ECOML5497	OP-UA15	D	GRPECOMLAK
165	ECOML5506	OP-UA15	D	GRPECOMLAK
166	ECOML5570A	OP-UA15	D	GRPECOMLAK
167	ECOML5570B	OP-UA15	D	GRPECOMLAK
168	ECOML5595A	OP-UA15	D	GRPECOMLAK
169	ECOML5595B	OP-UA15	D	GRPECOMLAK

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170	ECOML5616	OP-UA15	D	GRPECOMLAK
171	ECOML5725	OP-UA15	D	GRPECOMLAK
172	ECOML5747	OP-UA15	D	GRPECOMLAK
173	ECOML6114	OP-UA15	D	GRPECOMLAK
174	ECOML6300	OP-UA15	D	GRPECOMLAK
175	ECOML6330A	OP-UA15	D	GRPECOMLAK
176	ECOML6330B	OP-UA15	D	GRPECOMLAK
177	ECOML6418A	OP-UA15	D	GRPECOMLAK
178	ECOML6418B	OP-UA15	D	GRPECOMLAK
179	ECOML6420	OP-UA15	D	GRPECOMLAK
180	ECOML6476	OP-UA15	D	GRPECOMLAK
181	ECOML6482	OP-UA15	D	GRPECOMLAK
182	ECOML6576	OP-UA15	D	GRPECOMLAK

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183	ECOML6578A	OP-UA15	D	GRPECOMLAK
184	ECOML6578B	OP-UA15	D	GRPECOMLAK
185	ECOML6578C	OP-UA15	D	GRPECOMLAK
186	ECOML6578D	OP-UA15	D	GRPECOMLAK
187	ECOML6578E	OP-UA15	D	GRPECOMLAK
188	ECOML6578F	OP-UA15	D	GRPECOMLAK
189	ECOML6578G	OP-UA15	D	GRPECOMLAK
190	ECOML6578H	OP-UA15	D	GRPECOMLAK
191	ECOML6578I	OP-UA15	D	GRPECOMLAK
192	ECOML6578J	OP-UA15	D	GRPECOMLAK
193	ECOML6578K	OP-UA15	D	GRPECOMLAK
194	ECOML6578L	OP-UA15	D	GRPECOMLAK
195	ECOML6578M	OP-UA15	D	GRPECOMLAK

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196	ECOML6578O	OP-UA15	D	GRPECOMLAK
197	ECOML6582A	OP-UA15	D	GRPECOMLAK
198	ECOML6582B	OP-UA15	D	GRPECOMLAK
199	ECOML6582C	OP-UA15	D	GRPECOMLAK
200	ECOML6588A	OP-UA15	D	GRPECOMLAK
201	ECOML6588B	OP-UA15	D	GRPECOMLAK
202	ECOML6588C	OP-UA15	D	GRPECOMLAK
203	ECOML6588D	OP-UA15	D	GRPECOMLAK
204	ECOML6588E	OP-UA15	D	GRPECOMLAK
205	ECOML6588F	OP-UA15	D	GRPECOMLAK
206	ECOML6588G	OP-UA15	D	GRPECOMLAK
207	ECOML6588H	OP-UA15	D	GRPECOMLAK
208	ECOML6588I	OP-UA15	D	GRPECOMLAK

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209	ECOML6588J	OP-UA15	D	GRPECOMLAK
210	ECOML6588K	OP-UA15	D	GRPECOMLAK
211	ECOML6588L	OP-UA15	D	GRPECOMLAK
212	ECOML6588M	OP-UA15	D	GRPECOMLAK
213	ECOML6588N	OP-UA15	D	GRPECOMLAK
214	ECOML6588O	OP-UA15	D	GRPECOMLAK
215	ECOML6588P	OP-UA15	D	GRPECOMLAK
216	ECOML6592A	OP-UA15	D	GRPECOMLAK
217	ECOML6592B	OP-UA15	D	GRPECOMLAK
218	ECOML6592C	OP-UA15	D	GRPECOMLAK
219	ECOML6592D	OP-UA15	D	GRPECOMLAK
220	ECOML6596A	OP-UA15	D	GRPECOMLAK
221	ECOML6596B	OP-UA15	D	GRPECOMLAK

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222	ECOML6596C	OP-UA15	D	GRPECOMLAK
223	ECOML6596D	OP-UA15	D	GRPECOMLAK
224	ECOML6596E	OP-UA15	D	GRPECOMLAK
225	ECOML6596F	OP-UA15	D	GRPECOMLAK
226	ECOML6596G	OP-UA15	D	GRPECOMLAK
227	ECOML6596H	OP-UA15	D	GRPECOMLAK
228	ECOML6596I	OP-UA15	D	GRPECOMLAK
229	ECOML6596J	OP-UA15	D	GRPECOMLAK
230	ECOML6596K	OP-UA15	D	GRPECOMLAK
231	ECOML6596L	OP-UA15	D	GRPECOMLAK
232	ECOML6596M	OP-UA15	D	GRPECOMLAK
233	ECOML6596N	OP-UA15	D	GRPECOMLAK
234	ECOML6596O	OP-UA15	D	GRPECOMLAK

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235	ECOML6596P	OP-UA15	D	GRPECOMLAK
236	ECOML6612	OP-UA15	D	GRPECOMLAK
237	ECOML6629	OP-UA15	D	GRPECOMLAK
238	ECOML7025	OP-UA15	D	GRPECOMLAK
239	ECOML7037	OP-UA15	D	GRPECOMLAK
240	ECOML7065A	OP-UA15	D	GRPECOMLAK
241	ECOML7065B	OP-UA15	D	GRPECOMLAK
242	ECOML7080	OP-UA15	D	GRPECOMLAK
243	ECOML7214	OP-UA15	D	GRPECOMLAK
244	ECOML7241	OP-UA15	D	GRPECOMLAK
245	ECOML7243	OP-UA15	D	GRPECOMLAK
246	ECOML7246	OP-UA15	D	GRPECOMLAK
247	ECOML7342	OP-UA15	D	GRPECOMLAK

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248	ECOML7346A	OP-UA15	D	GRPECOMLAK
249	ECOML7346B	OP-UA15	D	GRPECOMLAK
250	ECOML7353	OP-UA15	D	GRPECOMLAK
251	ECOML7355	OP-UA15	D	GRPECOMLAK
252	ECOML7356	OP-UA15	D	GRPECOMLAK
253	ECOML7357	OP-UA15	D	GRPECOMLAK
254	ECOML7358	OP-UA15	D	GRPECOMLAK
255	ECOML7360	OP-UA15	D	GRPECOMLAK
256	ECOML7362	OP-UA15	D	GRPECOMLAK
257	ECOML7364	OP-UA15	D	GRPECOMLAK
258	ECOML7366	OP-UA15	D	GRPECOMLAK
259	ECOML7368	OP-UA15	D	GRPECOMLAK
260	ECOML7429A	OP-UA15	D	GRPECOMLAK

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261	ECOML7429B	OP-UA15	D	GRPECOMLAK
262	ECOML7435	OP-UA15	D	GRPECOMLAK
263	ECOML7445	OP-UA15	D	GRPECOMLAK
264	ECOML7450	OP-UA15	D	GRPECOMLAK
265	ECOML7460A	OP-UA15	D	GRPECOMLAK
266	ECOML7460B	OP-UA15	D	GRPECOMLAK
267	ECOML7475	OP-UA15	D	GRPECOMLAK
268	ECOML7481	OP-UA15	D	GRPECOMLAK
269	ECOML7485	OP-UA15	D	GRPECOMLAK
270	ECOML7487	OP-UA15	D	GRPECOMLAK
271	ECOML7538	OP-UA15	D	GRPECOMLAK
272	ECOML7602A	OP-UA15	D	GRPECOMLAK
273	ECOML7602B	OP-UA15	D	GRPECOMLAK

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274	ECOML814	OP-UA15	D	GRPECOMLAK
275	ECOML817	OP-UA15	D	GRPECOMLAK
276	ECOML8206	OP-UA15	D	GRPECOMLAK
277	ECOML8210	OP-UA15	D	GRPECOMLAK
278	ECOML825	OP-UA15	D	GRPECOMLAK
279	ECOML826	OP-UA15	D	GRPECOMLAK
280	ECOML828	OP-UA15	D	GRPECOMLAK
281	ECOML829A	OP-UA15	D	GRPECOMLAK
282	ECOML829B	OP-UA15	D	GRPECOMLAK
283	ECOML830	OP-UA15	D	GRPECOMLAK
284	ECOML832A	OP-UA15	D	GRPECOMLAK
285	ECOML832B	OP-UA15	D	GRPECOMLAK
286	ECOML8420A	OP-UA15	D	GRPECOMLAK

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287	ECOML8420B	OP-UA15	D	GRPECOMLAK
288	ECOML874	OP-UA15	D	GRPECOMLAK
289	ECOML896	OP-UA15	D	GRPECOMLAK
290	ECOML898	OP-UA15	D	GRPECOMLAK
291	ECOML9020	OP-UA15	D	GRPECOMLAK
292	ECOML9028	OP-UA15	D	GRPECOMLAK
293	ECOML907	OP-UA15	D	GRPECOMLAK
294	ECOML908	OP-UA15	D	GRPECOMLAK
295	ECOML9085A	OP-UA15	D	GRPECOMLAK
296	ECOML9085B	OP-UA15	D	GRPECOMLAK
297	ECOML909	OP-UA15	D	GRPECOMLAK
298	ECOML910A	OP-UA15	D	GRPECOMLAK
299	ECOML910B	OP-UA15	D	GRPECOMLAK

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300	ECOML9110A	OP-UA15	D	GRPECOMLAK
301	ECOML9110B	OP-UA15	D	GRPECOMLAK
302	ECOML9122A	OP-UA15	D	GRPECOMLAK
303	ECOML9122B	OP-UA15	D	GRPECOMLAK
304	ECOML921	OP-UA15	D	GRPECOMLAK
305	ECOML9210A	OP-UA15	D	GRPECOMLAK
306	ECOML9210B	OP-UA15	D	GRPECOMLAK
307	ECOML9225A	OP-UA15	D	GRPECOMLAK
308	ECOML9225B	OP-UA15	D	GRPECOMLAK
309	ECOML9310A	OP-UA15	D	GRPECOMLAK
310	ECOML9310B	OP-UA15	D	GRPECOMLAK
311	ECOML9410A	OP-UA15	D	GRPECOMLAK
312	ECOML9410B	OP-UA15	D	GRPECOMLAK

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313	ECOML950A	OP-UA15	D	GRPECOMLAK
314	ECOML950B	OP-UA15	D	GRPECOMLAK
315	ECOML954	OP-UA15	D	GRPECOMLAK
316	ECOMM124A	OP-UA15	D	GRPECOMLAK
317	ECOMM124B	OP-UA15	D	GRPECOMLAK
318	ECOMM124C	OP-UA15	D	GRPECOMLAK
319	ECOMM127	OP-UA15	D	GRPECOMLAK
320	ECOMM145	OP-UA15	D	GRPECOMLAK
321	ECOMM147A	OP-UA15	D	GRPECOMLAK
322	ECOMM147B	OP-UA15	D	GRPECOMLAK
323	ECOMM147C	OP-UA15	D	GRPECOMLAK
324	ECOMM150A	OP-UA15	D	GRPECOMLAK
325	ECOMM150B	OP-UA15	D	GRPECOMLAK

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326	ECOMM199A	OP-UA15	D	GRPECOMLAK
327	ECOMM199B	OP-UA15	D	GRPECOMLAK
328	ECOMM230A	OP-UA15	D	GRPECOMLAK
329	ECOMM230B	OP-UA15	D	GRPECOMLAK
330	ECOMM242	OP-UA15	D	GRPECOMLAK
331	ECOMM315	OP-UA15	D	GRPECOMLAK
332	ECOMM321	OP-UA15	D	GRPECOMLAK
333	ECOMM331	OP-UA15	D	GRPECOMLAK
335	FDSP600390	OP-UA4	D	GRPFDDSL
340	FLD720464	OP-UA4	D	GRPFDDSLR5
341	ICOM159032	OP-UA2	A	GRPICOM500III
342	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
343	ICOM159033	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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344	ICOM162741	OP-UA2	A	GRPICOM500III
345	ICOM162743	OP-UA2	A	GRPICOM100III
352	ICOM600078	OP-UA2	A	GRPICOM100ZZZZ
353	ICOM600107	OP-UA2	A	GRPICOM250ZZZZ
354	ICOM600110	OP-UA2	A	GRPICOMLARGEZZZZ
355	ICOM600130	OP-UA2	A	GRPICOM300III
356	ICOM600217	OP-UA2	A	GRPICOM100ZZZZ
357	ICOM600220	OP-UA2	A	GRPICOM100ZZZZ
358	ICOM600226	OP-UA2	A	GRPICOM250III
359	ICOM600267	OP-UA2	A	GRPICOMLARGEZZZZ
360	ICOM600292	OP-UA2	A	GRPICOM100ZZZZ
362	ICOM600376	OP-UA2	A	GRPICOMLARGEZZZZ
363	ICOM600377	OP-UA2	A	GRPICOM500ZZZZ

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364	ICOM600406	OP-UA2	A	GRPICOM100ZZZZ
365	ICOM600407	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
366	ICOM600408	OP-UA2	A	GRPICOM100ZZZZ
367	ICOM601059	OP-UA2	A	GRPICOM250ZZZZ
368	ICOM601061	OP-UA2	A	GRPICOMLARGEIII
369	ICOM601062	OP-UA2	A	GRPICOM300ZZZZ
370	ICOM601063	OP-UA2	A	GRPICOM100ZZZZ
371	ICOM601065	OP-UA2	A	GRPICOM100ZZZZ
372	ICOM601067	OP-UA2	A	GRPICOM100ZZZZ
373	ICOM601068	OP-UA2	A	GRPICOM500III
373	ICOM601068	OP-UA2	A	GRPICOM500ZZZZ
375	ICOM601077	OP-UA2	A	GRPICOM500III
376	ICOM601079	OP-UA2	A	GRPICOM250ZZZZ

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377	ICOM601926	OP-UA2	A	GRPICOM250III
382	ICOM601961	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
384	ICOM649879	OP-UA2	A	GRPICOM100III
385	ICOM649880	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
386	ICOM649881	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
388	ICOM649883	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
389	ICOM649884	OP-UA2	A	GRPICOM250ZZZZ
391	ICOM649888	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
392	ICOM649889	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
393	ICOM649890	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
394	ICOM649891	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
395	ICOM649893	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
396	ICOM649894	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ

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397	ICOM649895	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
398	ICOM649896	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
399	ICOM649897	OP-UA2	A	GRPICOMLARGEZZZZ
400	ICOM649898	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
401	ICOM649899	OP-UA2	A	GRPICOM250ZZZZ
402	ICOM658360	OP-UA2	A	GRPICOM500ZZZZ
403	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
404	ICOM673412	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
405	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
406	ICOM673415	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
407	ICOM690	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
408	ICOM695896	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

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409	ICOM703671	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
410	ICOM703673	OP-UA2	A	GRPICOM300III and GRPICOM300ZZZZ
411	ICOM703681	OP-UA2	A	GRPICOM100ZZZZ
412	ICOM704087	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
413	ICOM704092	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
414	ICOM704095	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
415	ICOM704096	OP-UA2	A	GRPICOM250ZZZZ
416	ICOM704097	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
417	ICOM704099	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
418	ICOM704110	OP-UA2	A	GRPICOM500ZZZZ
419	ICOM704112	OP-UA2	A	GRPICOM250ZZZZ
420	ICOM704113	OP-UA2	A	GRPICOM250ZZZZ
421	ICOM704115	OP-UA2	A	GRPICOMLARGEZZZZ

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Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
422	ICOM704116	OP-UA2	A	GRPICOMLARGEZZZZ
423	ICOM704122	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
424	ICOM704227	OP-UA2	A	GRPICOM500III and GRPICOM500ZZZZ
425	ICOM704230	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
426	ICOM706503	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
427	ICOM706504	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
428	ICOM706505	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
429	ICOM711275	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
430	ICOM712	OP-UA2	A	GRPICOMLARGEZZZZ
431	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
432	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
434	ICOM790	OP-UA2	A	GRPICOM500ZZZZ
435	ICOM798	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
436	ICOM814	OP-UA2	A	GRPICOM250ZZZZ
437	ICOM904	OP-UA2	A	GRPICOMLARGEZZZZ
438	ICOM929	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
445	DEGR981	OP UA16	D	GRP-6
447	ECOML1215A	OP-UA15	D	GRPECOMLAK
448	ECOML1215B	OP UA15	D	GRPECOMLAK
449	ECOML1215D	OP UA15	D	GRPECOMLAK
450	ECOML1215E	OP UA15	D	GRPECOMLAK
451	ECOML1249	OP UA15	D	GRPECOMLAK
466	ABCL816558	OP-UA1	A	GRPABCL
467	ABCL817534	OP-UA1	A	GRPABCL
469	SURF600396	OP-UA18	A	GRPSURF
470	SURF656672	OP-UA18	A	GRPSURF

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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
471	SURF714	OP-UA18	A	GRPSURF
472	SURF731288	OP-UA18	A	GRPSURF
473	SURF892	OP-UA18	A	GRPSURF
475	FLD651227	OP-UA4	A	GRPFDDSLR5
488	ICOM717028	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
489	ICOM723510	OP-UA2	A	GRPICOMLARGEIII and GRPICOMLARGEZZZZ
490	ICOM735974	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
491	ICOM813278	OP-UA2	A	GRPICOM100III and GRPICOM100ZZZZ
492	ICOM815748	OP-UA2	A	GRPICOM250III and GRPICOM250ZZZZ
493	FDSP975	OP-UA4	D	GRPFDGAS
494	CE0246	OP-UA3	D	GRPATANKD2
495	CE03191AST	OP-UA3	D	GRPATANKD1
496	CE03951AST	OP-UA3	D	GRPATANKD1

**Texas Commission on Environmental Quality
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Individual Unit Summary for Revisions
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Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
497	CE07301AST	OP-UA3	D	GRPATANKD1
498	LR2111AST	OP-UA3	D	GRPATANKD2
499	LR2112AST	OP-UA3	D	GRPATANKG2
544	FDSP600393	OP-UA4	A	GRPFDGAS
548	AST1476	OP-UA3	D	GRPATANKD1
549	AST1478	OP-UA3	D	GRPATANKD1
550	AST1479	OP-UA3	D	GRPATANKD1
551	AST1480	OP-UA3	D	GRPATANKD1
552	AST1481	OP-UA3	D	GRPATANKD1
553	AST1483	OP-UA3	D	GRPATANKD1
554	AST1485	OP-UA3	D	GRPATANKD1
555	AST1488	OP-UA3	D	GRPATANKD1
556	AST745	OP-UA3	D	GRPATANKD1

**Texas Commission on Environmental Quality
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Individual Unit Summary for Revisions
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[Table 2](#)

Date	Permit No.	Regulated Entity No.
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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
557	AST763	OP-UA3	D	GRPATANKD1
558	AST800	OP-UA3	D	GRPATANKD1
559	AST856	OP-UA3	D	GRPATANKD1
560	AST911	OP-UA3	D	GRPATANKD1

TAB 9

Form OP-UA1

Individual Unit Summary for Revisions

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	30 September 2025
Permit No.:	O1393
Regulated Entity No.:	RN100542729

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
ABCL816558	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)
ABCL817534	R1151-GRPABCL	EU	01/01/2025	NA	NA	Enclosed abrasive cleaning cabinets (glove box)

TAB 10

Form OP-UA2

Stationary Reciprocating Internal Combustion Engine Attributes

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM600217	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600220	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600292	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM600406	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM600408	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	NO	EMER-A	CI
ICOM60078	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-	YES	NA	NA
ICOM703681	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	02-06	YES	NA	NA
ICOM162743	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM600407	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM649880	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649881	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM695896	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704092	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM704099	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM735974	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM798	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM813278	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM929	63ZZZZ- GRPICOM100ZZZZ	AREA	100-	06+	NA	NA	NA
ICOM815748	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	YES	NA	NA
ICOM600107	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM601065	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601067	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM601079	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM624	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM649899	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	NO	EMER-A	CI
ICOM704096	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704112	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM704113	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM814	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-	YES	NA	NA
ICOM601063	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	02-06	NO	EMER-A	CI

Stationary Reciprocating Internal Combustion Engine Attributes

Form OP-UA2 (Page 4)

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649883	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM649884	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM704097	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM711275	63ZZZZ- GRPICOM250ZZZZ	AREA	100-250	06+	NA	NA	NA
ICOM601059	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	NO	EMER-A	CI
ICOM601062	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	02-	YES	NA	NA
ICOM600130	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM703673	63ZZZZ- GRPICOM300ZZZZ	AREA	250-300	06+	NA	NA	NA
ICOM658360	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA
ICOM740110	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	02-	YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649888	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649889	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM649890	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM690	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM703671	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704087	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM704227	63ZZZZ- GRPICOM500ZZZZ	AREA	300-500	06+	NA	NA	NA
ICOM600267	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600376	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM600377	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649897	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM712	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM790	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	YES	NA	NA
ICOM904	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-	NO	EMER-A	CI
ICOM600110	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	YES	NA	NA
ICOM704115	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM704116	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	02-06	NO	EMER-A	CI
ICOM159033	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM601061	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649891	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM649893	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649894	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649895	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649896	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM649898	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704095	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704122	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM704230	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706503	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM706504	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ICOM706505	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM717028	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA
ICOM723510	63ZZZZ- GRPICOMLARGEZZZZ	AREA	500+	06+	NA	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM704099	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM735974	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM798	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM813278	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM929	60III-GRPICOM100	2005+	NONE	EMERG	CON	0406+
ICOM600226	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM649883	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM704097	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM711275	60III-GRPICOM250	2005+	NONE	EMERG	CON	0406+
ICOM815748	60III-GRPICOM250III	2005+	NONE	EMERG	CON	0406+
ICOM600130	60III-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM703673	60III-GRPICOM300	2005+	NONE	EMERG	CON	0406+
ICOM159032	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM162741	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM601068	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM601077	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649888	60III-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM649889	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649890	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM649891	60III-GRPICOM500	2005+	NONE	EMERG	CON	0406+
ICOM690	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM703671	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704087	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM704227	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM970	60III-GRPICOM500	2005+	NONE	EMERG	CON	N/A
ICOM159033	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM601061	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM649893	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649894	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649895	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649896	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM649898	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704095	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704122	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM704230	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706503	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706504	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM706505	60III-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

**Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
ICOM717028	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM723510	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM955	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+
ICOM967	60IIII-GRPICOMLARGE	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM162743	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162746	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162747	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM162748	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600407	60III-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM649879	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649880	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM649881	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM695896	60III-GRPICOM100	DIESEL	N/A	10-	YES	2015	NA
ICOM704092	60III-GRPICOM100	DIESEL	N/A	10-	YES	2016	NA
ICOM704099	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA
ICOM735974	60III-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM798	60III-GRPICOM100	DIESEL	N/A	10-	YES	2013	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM813278	60III-GRPICOM100	DIESEL	N/A	10-	YES	2017+	NA
ICOM929	60III-GRPICOM100	DIESEL	N/A	10-	YES	2010	NA
ICOM600226	60III-GRPICOM250	DIESEL	N/A	10-	YES	2014	NA
ICOM649883	60III-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM704097	60III-GRPICOM250	DIESEL	N/A	10-	YES	2011	NA
ICOM711275	60III-GRPICOM250	DIESEL	N/A	10-	YES	2009	NA
ICOM815748	60III-GRPICOM250	DIESEL	N/A	10-	YES	2017+	NA
ICOM600130	60III-GRPICOM300	DIESEL	N/A	10-	YES	2012	NA
ICOM703673	60III-GRPICOM300	DIESEL	N/A	10-	YES	2011	NA
ICOM159032	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM162741	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM601068	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM601077	60III-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM649888	60III-GRPICOM500	DIESEL	N/A	10-	YES	2011	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649889	60III-GRPICOM500	DIESEL	N/A	10-	YES	2010	NA
ICOM649890	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM649891	60III-GRPICOM500	DIESEL	N/A	10-	YES	2014	NA
ICOM690	60III-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM703671	60III-GRPICOM500	DIESEL	N/A	10-	YES	2009	NA
ICOM704087	60III-GRPICOM500	DIESEL	N/A	10-	YES	2016	NA
ICOM704227	60III-GRPICOM500	DIESEL	N/A	10-	YES	2013	NA
ICOM970	60III-GRPICOM500	DIESEL	N/A	10-	YES	2017	NA
ICOM159033	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2007-	NA
ICOM601061	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649893	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM649894	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM649895	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM649896	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2010	NA
ICOM649898	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704095	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2011	NA
ICOM704122	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2012	NA
ICOM704230	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706503	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706504	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM706505	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2013	NA
ICOM717028	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA
ICOM723510	60III-GRPICOMLARGE	DIESEL	N/A	10-	YES	2017+	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
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Federal Operating Permit Program

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
ICOM955	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA
ICOM967	60IIII-GRPICOMLARGE	DIESEL	N/A	10-	YES	2009	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM162743	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162746	60III-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM162747	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM162748	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600407	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649879	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649880	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM649881	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM695896	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM704092	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM704099	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM735974	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM798	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM813278	60III-GRPICOM100	E37-75	NA	NO	NO	MANU YES	NA	NA
ICOM929	60III-GRPICOM100	E19-37	NA	NO	NO	MANU YES	NA	NA
ICOM600226	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649883	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704097	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM711275	60III-GRPICOM250	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM815748	60III-GRPICOM250	E75-130	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM600130	60III-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703673	60III-GRPICOM300	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159032	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM162741	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601068	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601077	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649888	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649889	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649890	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649891	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM690	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM703671	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704087	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704227	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM970	60III-GRPICOM500	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM159033	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM601061	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649893	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649894	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649895	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

Stationary Reciprocating Internal Combustion Engine Attributes

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Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM649896	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM649898	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704095	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704122	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM704230	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706503	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706504	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM706505	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM717028	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM723510	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)**

Federal Operating Permit Program

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
ICOM955	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA
ICOM967	60III-GRPICOMLARGE	E130-2237	NA	NO	NO	MANU YES	NA	NA

TAB 11

Form OP-UA3

Storage Tank/Vessel Attributes

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels
(Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	01393	RN100542729

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
AR08943AST	R5112	PTLQ-3	10K-							
GRPATANKG2	R5112	PTLQ-3								
GRPATANKJ2	R5112	PTLQ-3	40k+	IFR						
GRPATANKD1	R5112	PTLQ-3	10k-							
GRPATANKD2	R5112	PTLQ-3	10K-							

**Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
AR08943AST	R5112			VOC2	C1K-25K			
GRPATANKG2	R5112			VOC2	C1K-25K			
GRPATANKJ2	R5112			VOC2	C25K+			
GRPATANKD1	R5112			VOC2	CK1-			
GRPATANKD2	R5112			VOC2	C1K-25K			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
AR08943AST	R5112	73+	NONE2	1.5-B			N/A	
GRPATANKG2	R5112	73+	SPF2	1.5+B			N/A	
GRPATANKJ2	R5112	73+	IFTSLT2	1.5-B			N/A	
GRPATANKD1	R5112	73+						
GRPATANKD2	R5112	73+	NONE2	1.5-B			N/A	

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Monthly Throughput	Capacity	Fill Pipe	Installed	Submerged Fill
GPRATANKG2	GACTCCCCC	10K-100K	2000+	NO	2006-	YES

Storage Tank/Vessel Attributes

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Federal Operating Permit Program

Table 23b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP Index No.	Floating Roof	Constructed	GDF Compliance	Vapor Balance	Leak Rate	Static Pressure
GPRATANKG2	GACTCCCCCC	NO	2008-			NONE	NO

TAB 12

Form OP-UA4

Loading/Unloading Operations Attributes

Loading/Unloading Operations Attributes
Form OP-UA4 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
FLD651227	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP600065	R5211	MOTOR	-	-	-	-	-	-	-
FDSP600393	R5211	MOTOR	-	-	-	-	-	-	-
FLD02890DSL	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-
FDSP601907	R5211	MOTOR	-	-	-	-	-	-	-
FLD00894JETA	R5211	OTHER	NONE	-	VOC2	BOTH	1.5-	-	-
FLD00980JETA	R5211	OTHER	NONE	-	VOC2	LOAD	1.5-	-	-

**Loading/Unloading Operations Attributes
Form OP-UA4 (Page 15)**

Federal Operating Permit Program

Table 8: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart CCCCCC: National Emission Standards for Organic Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities
Texas Commission on Environmental Quality**

Date	Permit No.:	Regulated Entity No.
30 September 2025	O1393	RN 100542729

Unit ID No.	SOP/GOP Index No.	Monthly Throughput
FDSP600065	R5211	10K-100K
FDSP600393	R5211	NA
FDSP601907	R5211	NA

TAB 13

Form OP-UA16

Solvent Degreasing Machine Attributes

Solvent Degreasing Machine Attributes
Form OP-UA16 (Page 1) Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115) Subchapter E: Degreasing Processes
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
30 September 2025	O1393	RN100542729

Unit ID No.	SOP/GOP Index No.	Solvent Degreasing Machine Type	Alternate Control Requirement (ACR)	Alternate Control Requirement ID No.	Solvent Sprayed	Solvent Vapor Pressure	Solvent Heated	Parts Larger Than Drainage	Drainage Area	Disposal in Enclosed Containers	Solvent/Air Interface Area	Emission Control Combinations
R5411-GRPDEGR (Former GRP-6)	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR601094	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR674212	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR704054	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A
DEGR876*	R5411-GRPDEGR	COLD	NO	N/A	NO	0.6-	NO	NO	16-	YES	N/A	N/A

TAB 14

Form OP-UA18

Surface Coating Operations Attributes

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
Form OP-UA18 (Page 8)
Federal Operating Permit Program**

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Alternative Compliance Method (ACM)	ACM ID No.	Facility Operations	Maintenance Shop	VOC Emission Rate	Vapor Recovery	Control Device ID No.
SURF656672	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF600396	R5115-GRPSURF	NO	NA	BODIN				
SURF731288	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	
SURF714	R5115-GRPSURF	NO	NA	MISM		OTHER	NONE	
SURF892	R5115-GRPSURF	NO	NA	AERO		OTHER	NONE	

**Texas Commission on Environmental Quality
Surface Coating Operations Attributes
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Federal Operating Permit Program**

**Table 8d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

Date:	30 September 2025
Permit No.: O1393	Regulated Entity No.: RN100542729
Area Name: Joint Base San Antonio Lackland	Customer Reference No.: CN600919401

Process ID No.	SOP Index No.	Aerospace Coating Type	Comply with § 63.750	Flush	Cleaning Solvents	Aqueous	Solvent Vapor Pressure
SURF656672	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF731288	R5115-GRPSURF	SPEC		NO	YES	YES	YES
SURF892	R5115-GRPSURF	SPEC		NO	YES	YES	YES

TAB 15

Form OP-PBRSUP

Permit By Rule Supplemental Tables

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	Registration No.	PBR No.	Registration Date
AST825/AST826	16659	SE No. 68	8/21/1985
SURF892	21103	SE No. 75	10/16/1991
SURF600396	11749	SE No 75	9/30/1998
CHEM600444	52718	106.262	9/25/2002
SURF731288	56777	106.433	9/18/2003
SURF656672	95306	106.433	3/18/2011
SURF714	124419	106.433	10/21/2014
BULB714950	151815	162.262	5/9/2018

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
ABCL816558	30 TAC 106.452	3/14/1997
ABCL817534	30 TAC 106.452	9/4/2000
AR08943AST	30 TAC 106.478	2/13/2002
DEGR600059	30 TAC 106.454	11/1/2001
DEGR600062	30 TAC 106.454	11/1/2001
DEGR600154	30 TAC 106.454	11/1/2001
DEGR600155	30 TAC 106.454	11/1/2001
DEGR600275	30 TAC 106.454	11/1/2001
DEGR600281	30 TAC 106.454	11/1/2001
DEGR600291	30 TAC 106.454	11/1/2001
DEGR600430	30 TAC 106.454	11/1/2001
DEGR601001	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR601094	30 TAC 106.454	11/1/2001
DEGR674212	30 TAC 106.454	11/1/2001
DEGR704054	30 TAC 106.454	11/1/2001

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
DEGR704054	30 TAC 106.454	11/1/2001
DEGR876	30 TAC 106.454	8/11/1995
FDSP600065	SE 14	5/4/1994
FDSP601907	30 TAC 106.412	9/4/2000
FLD00211DSL	SE 14	5/4/1994
FLD00894JETA	SE 14	11/5/1986
FLD00980JETA	30 TAC 106.473	9/4/2000
FLD02890DSL	SE 14	10/4/1995
FLD651227	30 TAC 106.412	9/4/2000
FLD651227	30 TAC 106.472	9/4/2000
GRPICOM100III	30 TAC 106.511	4/2/2013
GRPICOM100ZZZ	30 TAC 106.511	4/2/2013
GRPICOM250III	30 TAC 106.511	4/2/2013
GRPICOM250ZZZ	30 TAC 106.511	4/2/2013
GRPICOM300III	30 TAC 106.511	4/2/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date
GRPICOM300ZZZZ	30 TAC 106.511	4/2/2013
GRPICOM500III	30 TAC 106.511	4/2/2013
GRPICOM500ZZZZ	30 TAC 106.511	4/2/2013
GRPICOMLARGEIII	30 TAC 106.511	4/2/2013
GRPICOMLARGEZZZZ	30 TAC 106.511	4/2/2013
GRPTANKexempt	30 TAC 106.478	2/13/2002
WELD644966	30 TAC 106.227	9/4/2000
WOOD600076	30 TAC 106.231 and 106.265	9/4/2000
WOOD600091	30 TAC 106.231 and 106.265	9/4/2000
WOOD601921	30 TAC 106.231 and 106.265	9/4/2000
WOOD601976	30 TAC 106.231 and 106.265	9/4/2000
WOOD656663	30 TAC 106.231 and 106.265	9/4/2000
WOOD711374	30 TAC 106.231 and 106.265	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

PBR No.	Version No./Date
106.102	2000-09-04
106.266	2000-09-04
106.316	2000-09-04
106.431	2000-09-04
106.432	2000-09-04

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPSURF	106.433	2000-09-04	TAC 30 106.433 Record Keeping
GRPICOM100 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM250 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM300 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM500 -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOMLARGE -III	106.511	2000-09-04	§ 60.4209(a)
GRPICOM100 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM250 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOM300 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPICOM500 -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)- Table6.9.a.i § 63.6640(a)- Table6.9.a.ii
GRPICOMLARGE -ZZZZ	106.511	2000-09-04	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii
GRPATANKG2	106.478	2000-09-04	Periodic Monitoring 30 TAC Chapter 115, Storage of VOCs § 115.112(c)(1) Inspect to determine the structural integrity, Keep a record of tank construction specifications
GRPATANKJ2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD1	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
GRPATANKD2	106.478	2000-09-04	30 TAC Section 106.8 Record Keeping
FDSP600065	106.473	2000-09-04	§ 63.11117(b)(3)63.11111(e) § 63.11117(b)(3) § 63.11117(d) [G]§ 63.11125(d)
GRPFDDSL	106.473	2000-09-04	§ 115.216(2) § 115.216(3)(A)-(B) § 115.217

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
30 September 2025	O1393	RN 100542729

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPFDDSLR5	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDGAS	106.473	2000-09-04	30 TAC Chapter 115, Loading and Unloading of VOC
GRPFDJETA	106.473	2000-09-04	§ 115.214(b)(1)(A) § 115.214(b)(1)(A)(i) § 115.215 § 115.215(4) § 115.216 § 115.216(2) § 115.216(3)(B)
GRPDEGR	106.454/	2001-11-01	[G]§ 115.415(1) § 115.415(3)30; § 115.412(1)(A)-(F) 115.416(2) Periodic Monitoring Summary Monthly Visual Inspection

Tab 16

Form 20960

Public Involvement Plan Form



Texas Commission on Environmental Quality

Public Involvement Plan Form for Permit and Registration Applications

The Public Involvement Plan is intended to provide applicants and the agency with information about how public outreach will be accomplished for certain types of applications in certain geographical areas of the state. It is intended to apply to new activities; major changes at existing plants, facilities, and processes; and to activities which are likely to have significant interest from the public. This preliminary screening is designed to identify applications that will benefit from an initial assessment of the need for enhanced public outreach.

All applicable sections of this form should be completed and submitted with the permit or registration application. For instructions on how to complete this form, see TCEQ-20960-inst.

Section 1. Preliminary Screening

- New Permit or Registration Application
 New Activity - modification, registration, amendment, facility, etc. (see instructions)

If neither of the above boxes are checked, completion of the form is not required and does not need to be submitted.

Section 2. Secondary Screening

- Requires public notice,
 Considered to have significant public interest, **and**
 Located within any of the following geographical locations:

- Austin
- Dallas
- Fort Worth
- Houston
- San Antonio
- West Texas
- Texas Panhandle
- Along the Texas/Mexico Border
- Other geographical locations should be decided on a case-by-case basis

**If all the above boxes are not checked, a Public Involvement Plan is not necessary.
Stop after Section 2 and submit the form.**

- Public Involvement Plan not applicable to this application. Provide **brief** explanation.

There is not significant public interest in the renewal of Joint Base San Antonio's Lackland Air Force Base's Title V permit application.

Section 3. Application Information

Type of Application (check all that apply):

Air Initial Federal Amendment Standard Permit Title V

Waste Municipal Solid Waste Industrial and Hazardous Waste Scrap Tire
 Radioactive Material Licensing Underground Injection Control

Water Quality

- Texas Pollutant Discharge Elimination System (TPDES)
 - Texas Land Application Permit (TLAP)
 - State Only Concentrated Animal Feeding Operation (CAFO)
 - Water Treatment Plant Residuals Disposal Permit
- Class B Biosolids Land Application Permit
- Domestic Septage Land Application Registration

Water Rights New Permit

- New Appropriation of Water
- New or existing reservoir

Amendment to an Existing Water Right

- Add a New Appropriation of Water
- Add a New or Existing Reservoir
- Major Amendment that could affect other water rights or the environment

Section 4. Plain Language Summary

Provide a brief description of planned activities.

Section 5. Community and Demographic Information

Community information can be found using EPA's EJ Screen, U.S. Census Bureau information, or generally available demographic tools.

Information gathered in this section can assist with the determination of whether alternative language notice is necessary. Please provide the following information.

(City)

(County)

(Census Tract)

Please indicate which of these three is the level used for gathering the following information.

City

County

Census Tract

(a) Percent of people over 25 years of age who at least graduated from high school

(b) Per capita income for population near the specified location

(c) Percent of minority population and percent of population by race within the specified location

(d) Percent of Linguistically Isolated Households by language within the specified location

(e) Languages commonly spoken in area by percentage

(f) Community and/or Stakeholder Groups

(g) Historic public interest or involvement

Section 6. Planned Public Outreach Activities

(a) Is this application subject to the public participation requirements of Title 30 Texas Administrative Code (30 TAC) Chapter 39?

Yes No

(b) If yes, do you intend at this time to provide public outreach other than what is required by rule?

Yes No

If Yes, please describe.

If you answered “yes” that this application is subject to 30 TAC Chapter 39, answering the remaining questions in Section 6 is not required.

(c) Will you provide notice of this application in alternative languages?

Yes No

Please refer to Section 5. If more than 5% of the population potentially affected by your application is Limited English Proficient, then you are required to provide notice in the alternative language.

If yes, how will you provide notice in alternative languages?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)

(d) Is there an opportunity for some type of public meeting, including after notice?

Yes No

(e) If a public meeting is held, will a translator be provided if requested?

Yes No

(f) Hard copies of the application will be available at the following (check all that apply):

- TCEQ Regional Office TCEQ Central Office
- Public Place (specify)

Section 7. Voluntary Submittal

For applicants voluntarily providing this Public Involvement Plan, who are not subject to formal public participation requirements.

Will you provide notice of this application, including notice in alternative languages?

Yes No

What types of notice will be provided?

- Publish in alternative language newspaper
- Posted on Commissioner’s Integrated Database Website
- Mailed by TCEQ’s Office of the Chief Clerk
- Other (specify)