

From: Eddie Quintanilla <Heriberto.Quintanilla@trinityconsultants.com>
Sent: Monday, August 17, 2026 9:55 AM
To: Savannah Quiros
Cc: Adcox, Sandra; Miranda Cheatham
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good morning Savannah!

The STEERS application was sent on Friday, 08/14/2026. Let me know if you need additional information

Heriberto "Eddie" Quintanilla, P.E.
Staff Consultant

Trinity Consultants
9737 Great Hills Trail, Ste. 340, Austin, TX 78759
Office: 737-284-0687
heriberto.quintanilla@trinityconsultants.com



Connect with us: [LinkedIn](#) / [Facebook](#) / [Twitter](#) / [YouTube](#) / trinityconsultants.com

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Thursday, August 6, 2026 1:53 PM
To: Eddie Quintanilla <Heriberto.Quintanilla@trinityconsultants.com>
Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Hi Eddie,

No worries, I can grant an extension until 08/17.

Thank you!

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

3055

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LOOP COMPLEX
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	One mile south of Loop on Highway 303 and 2.5 miles west on County Road 126
City	Loop
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.895833
Longitude (W) (-###.#####)	102.458333
Primary SIC Code	4922
Secondary SIC Code	
Primary NAICS Code	486210
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100223502
What is the name of the Regulated Entity (RE)?	LOOP COMPLEX
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	1 MI S OF LOOP ON HWY 303 & 2.5 MI W ON CR 126
City	LOOP
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.895833
Longitude (W) (-###.#####)	-102.458333
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS TRANSMISSION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603327206
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	ONEOK Texas Gas Storage, L.L.C.
Texas SOS Filing Number	800915820
Federal Tax ID	
State Franchise Tax ID	17603555826
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK WESTEX TRANSMISSION LLC
Prefix	MR
First	JAMES
Middle	
Last	AKINGBOLA
Suffix	
Credentials	
Title	VICE PRESIDENT NATURAL GAS OPERATIONS

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	9182462935
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	james.akingbola@oneok.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	SANDRA ADCOX(ONEOK INC...)
Organization Name	ONEOK INC
Prefix	MS
First	SANDRA
Middle	
Last	ADCOX
Suffix	
Credentials	
Title	ENGINEER IV ENVIRONMENTAL COMPLIANCE

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4000 N BIG SPRING ST

Routing (such as Mail Code, Dept., or Attn:)	STE 200
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4326852401
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	sandra.adcox@oneok.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 53 Min 45 Sec
3) Permit Longitude Coordinate:	102 Deg 27 Min 30 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	3055-39385
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	GRP name approval.pdf
Hash	EEDE7A2202A466D7CB2031C15641F5A62D273DEF057F0F5ED0DE12950958F4B0
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am James T Akingbola, the owner of the STEERS account ER102346.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3055.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: James T Akingbola OWNER OPERATOR

Account Number:	ER102346
Signature IP Address:	172.110.140.2
Signature Date:	2026-08-14
Signature Hash:	8CF788D7D21C9F3B3BFBAD8B895ECB78CA8095EA54FD50920105054D556507C0
Form Hash Code at time of Signature:	AE111185D27DD0ADAF1EEF57131672780CC88F27871FB99F7BC4A0EB800E078E

Submission

Reference Number:	The application reference number is 947676
Submitted by:	The application was submitted by ER102346/James T Akingbola
Submitted Timestamp:	The application was submitted on 2026-08-14 at 09:11:49 CDT
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 790331
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 3055

Additional Information

Application Creator: This account was created by Heriberto Quintanilla

From: Eddie Quintanilla <Heriberto.Quintanilla@trinityconsultants.com>

Sent: Thursday, August 6, 2026 1:40 PM

To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>

Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>

Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Hey Savannah!

The RO for the site is 000. We would like to request an extension to submit the STEERS application by 08/17

Heriberto "Eddie" Quintanilla, P.E.
Staff Consultant

Trinity Consultants
9737 Great Hills Trail, Ste. 340, Austin, TX 78759
Office: 737-284-0687
heriberto.quintanilla@trinityconsultants.com



Connect with us: [LinkedIn](#) / [Facebook](#) / [Twitter](#) / [YouTube](#) / trinityconsultants.com

From: Eddie Quintanilla

Sent: Wednesday, August 5, 2026 3:09 PM

To: 'Savannah Quiros' <Savannah.Quiros@tceq.texas.gov>

Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>

Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Hey Savannah!

We approve of the GRP name changes. I'll submit this email chain through STEERS in a bit

Heriberto "Eddie" Quintanilla, P.E.
Staff Consultant

Trinity Consultants
9737 Great Hills Trail, Ste. 340, Austin, TX 78759
Office: 737-284-0687
heriberto.quintanilla@trinityconsultants.com



Connect with us: [LinkedIn](#) / [Facebook](#) / [Twitter](#) / [YouTube](#) / trinityconsultants.com

From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Wednesday, August 5, 2026 11:08 AM
To: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

For approval, please send the approval email (in pdf format) as an attachment **through STEERS** for certification by **Friday, August 7, 2026**.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Savannah Quiros
Sent: Wednesday, August 5, 2026 9:14 AM
To: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Hi Eddie,

During management review, it was noted that the emission unit groups were not named using the proper format in the [OP-UA/OP-SUM](#) form instructions. Please review the attached draft permit and send your approval by **Friday, August 7, 2026**. The only changes to the permit are the group names: groups ENGCAMA and ENGCAM are now GRP-ENGCAMA and GRP-ENGCAM, respectively.

Sincerely,

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Savannah Quiros
Sent: Wednesday, July 1, 2026 2:40 PM
To: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Hi Eddie!

I'm hoping to get the Public Notice package mailed out next week.

Savannah G. Quiros
(she/they/them)
Permit Reviewer
TCEQ – APD – OP Section (Title V)
(512) 239-1228



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Sent: Tuesday, June 30, 2026 4:39 PM
To: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Cc: Adcox, Sandra <Sandra.Adcox@oneok.com>; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: (External) Public Notice Viewing Place Address - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good afternoon Savannah!

It's been a while! Any updates on this project?

From: Adcox, Sandra <Sandra.Adcox@oneok.com>
Sent: Thursday, April 16, 2026 11:41 AM
To: Savannah Quiros
Subject: RE: (External) Public Notice Viewing Place Address - O3055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good afternoon, Ms. Quiros,

I called Gaines County Library at (806) 546-2480. I talked to Mindy Rodriguez, and the physical address is 310 11th St, Seagraves, TX 79359. Please let me know if I can help with anything else.

Thank you,



From: Savannah Quiros <Savannah.Quiros@tceq.texas.gov>
Sent: Monday, April 13, 2026 4:21 PM
To: Adcox, Sandra <Sandra.Adcox@oneok.com>
Subject: (External) Public Notice Viewing Place Address - O3055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good afternoon, Sandra,

My name is Savannah Quiros, and I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O3055 for ONEOK Texas Gas Storage, LLC/Loop Complex. This application has been assigned Project No. 39385. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I am reaching out to confirm the Public Notice Place physical address. In the OP-1 submitted, I have the following:

Gaines County Library
310 11th Street
Seagraves, TX 79359

In our information management system, I have:

Gaines County Library
311 Hill St
Seagraves, TX 79359-4027

Could you please confirm the physical address by **Thursday, 04/16/26?**

Sincerely,

Savannah G. Quiros

(she/they/them)

Permit Reviewer

OA/Air Permits Division/OP Section

Texas Commission on Environmental Quality

MC-163, P.O. Box 13087

Austin, TX 78711-3087

savannah.quiros@tceq.texas.gov

Phone: (512) 239-1228

Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

3055

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LOOP COMPLEX
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	One mile south of Loop on Highway 303 and 2.5 miles west on County Road 126
City	Loop
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.895833
Longitude (W) (-###.#####)	102.458333
Primary SIC Code	4922
Secondary SIC Code	
Primary NAICS Code	486210
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100223502
What is the name of the Regulated Entity (RE)?	LOOP COMPLEX
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	1 MI S OF LOOP ON HWY 303 & 2.5 MI W ON CR 126
City	LOOP
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.895833
Longitude (W) (-###.#####)	-102.458333
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS TRANSMISSION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603327206
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	ONEOK Texas Gas Storage, L.L.C.
Texas SOS Filing Number	800915820
Federal Tax ID	
State Franchise Tax ID	17603555826
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK WESTEX TRANSMISSION LLC
Prefix	MR
First	JAMES
Middle	
Last	AKINGBOLA
Suffix	
Credentials	
Title	VICE PRESIDENT NATURAL GAS OPERATIONS

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	9182462935
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	james.akingbola@oneok.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	SANDRA ADCOX(ONEOK INC...)
Organization Name	ONEOK INC
Prefix	MS
First	SANDRA
Middle	
Last	ADCOX
Suffix	
Credentials	
Title	ENGINEER IV ENVIRONMENTAL COMPLIANCE

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4000 N BIG SPRING ST

Routing (such as Mail Code, Dept., or Attn:)	STE 200
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4326852401
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	sandra.adcox@oneok.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 53 Min 45 Sec
3) Permit Longitude Coordinate:	102 Deg 27 Min 30 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	3055-39385
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_2026-0105 Updated OP-REQ3.pdf
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Hash	43FE40F031D37A207CB100A0EEA748B27A3C26CE60024B509F535858B1AB73B3
------	--

MIME-Type	application/pdf
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Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_2026-0105 Updated OP-PBRSUP.pdf
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Hash	A046274641BF50FCE7DC6F371EA83C4A5362C56752B3C10D3BABEA2B2EA8DB39
------	--

MIME-Type	application/pdf
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Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name

2026-0105 Updated OP-UA12.xlsx

Hash

FAF09B2C814B7F825E57FA5ABE44914E0ECB4788E55A96BB0C4F3E53A6B0F43C

MIME-Type

application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am James T Akingbola, the owner of the STEERS account ER102346.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3055.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: James T Akingbola OWNER OPERATOR

Account Number:

ER102346

Signature IP Address:

172.110.141.2

Signature Date:

2026-01-16

Signature Hash:

8CF788D7D21C9F3B3BFBAD8B895ECB78CA8095EA54FD50920105054D556507C0

Form Hash Code at
time of Signature:

2D2C70622630A48BF91053DAEBC4FE3E945F5A91ED7EF8B05F41C18107E1AE87

Submission

Reference Number:	The application reference number is 879340
Submitted by:	The application was submitted by ER102346/James T Akingbola
Submitted Timestamp:	The application was submitted on 2026-01-16 at 11:26:47 CST
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 733058
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3055

Additional Information

Application Creator: This account was created by Heriberto Quintanilla

From: [Camilla Widenhofer](#)
To: ["Eddie Quintanilla"](#)
Subject: RE: Technical Review - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)
Date: Monday, January 12, 2026 3:28:00 PM

Thanks Heriberto! Please send the OP-CRO1 to certify the draft permit at your earliest convenience or by January 14th.

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Sent: Monday, January 12, 2026 12:59 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: sandra.adcox@oneok.com; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: Technical Review - 03055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good afternoon Camilla,

We approve the WDP.

Congrats on the retirement!! It was a pleasure working with you. Best of luck!

Heriberto "Eddie" Quintanilla, P.E.
Staff Consultant

Trinity Consultants
9737 Great Hills Trail, Ste. 340, Austin, TX 78759
Office: 737-284-0687
heriberto.quintanilla@trinityconsultants.com


Connect with us: [LinkedIn](#) / [Facebook](#) / [Twitter](#) / [YouTube](#) / trinityconsultants.com

From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Sent: Tuesday, January 6, 2026 3:33 PM
To: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>

Cc: sandra.adcox@oneok.com; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: Technical Review - O3055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Happy New Year Heriberto!

Please see the attached updated draft permit and send any comments at your earliest convenience or by January 12, 2026. I will be leaving the agency (retiring!) this month and my last day is January 16th, so I'd like to finish up this review before then!

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey
at www.tceq.texas.gov/customersurvey

From: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>
Sent: Monday, January 5, 2026 4:22 PM
To: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>
Cc: sandra.adcox@oneok.com; Miranda Cheatham <miranda.cheatham@trinityconsultants.com>
Subject: RE: Technical Review - O3055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

Good afternoon and Happy New Year Camilla!

Hope you got some rest during the holidays and thank you for the draft permit. See below our responses to your comments in red. We also have the following comments regarding the WDP:

1. The PCA for units COMP5, COMP6, COMP7 be 106.512/06/13/2001[16554] instead of 106.512/03/14/1997[16554] **updated**
2. See also attached an updated OP-REQ3 with low-level NSPS OOOOb citations for units 6037, 6038, 6039, FUGAREA1, FUGAREA2, and FUGAREA3. These low-level citations can be used instead of the high-level NSPS OOOOb citations **added**

Let me know if you have any questions. Thanks!

Heriberto "Eddie" Quintanilla, P.E.
Staff Consultant

Trinity Consultants
9737 Great Hills Trail, Ste. 340, Austin, TX 78759
Office: 737-284-0687

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
8	6037	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5385b(a) §60.5370b(b) §60.5385b, (a)(1)-(2), [G](a)(3) [G]§60.5385(b), [G](c), (e), (f) §60.5410b(e)(1) §60.5415b(g)(1)
8	6038	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5385b(a) §60.5370b(b) §60.5385b, (a)(1)-(2), [G](a)(3) [G]§60.5385(b), [G](c), (e), (f) §60.5410b(e)(1) §60.5415b(g)(1)
8	6039	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5385b(a) §60.5370b(b) §60.5385b, (a)(1)-(2), [G](a)(3) [G]§60.5385(b), [G](c), (e), (f) §60.5410b(e)(1) §60.5415b(g)(1)
4	COMP4.2A	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	COMP5	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)

Applicable Requirements Summary
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Table 1b: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	6037	600000b	VOC	[G]§60.5386b §60.5410b(e)(1) §60.5415b(g)(1)	§60.5385b(g) §60.5410b(e)(7) §60.5415b(g)(6) §60.5420b(c), [G](c)(5)	§60.5385b(g) §60.5410b(e)(6) §60.5415b(g)(5) [G]§60.5420b(b)(1) [G]§60.5420b(b)(6) §60.5420b(b)(15) §60.5420b(d)
8	6038	600000b	VOC	[G]§60.5386b §60.5410b(e)(1) §60.5415b(g)(1)	§60.5385b(g) §60.5410b(e)(7) §60.5415b(g)(6) §60.5420b(c), [G](c)(5)	§60.5385b(g) §60.5410b(e)(6) §60.5415b(g)(5) [G]§60.5420b(b)(1) [G]§60.5420b(b)(6) §60.5420b(b)(15) §60.5420b(d)
8	6039	600000b	VOC	[G]§60.5386b §60.5410b(e)(1) §60.5415b(g)(1)	§60.5385b(g) §60.5410b(e)(7) §60.5415b(g)(6) §60.5420b(c), [G](c)(5)	§60.5385b(g) §60.5410b(e)(6) §60.5415b(g)(5) [G]§60.5420b(b)(1) [G]§60.5420b(b)(6) §60.5420b(b)(15) §60.5420b(d)
4	COMP4.2A	60JJJJ	NO _x	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	63ZZZZ	§112(B) HAPs	None	None	None
8	COMP5	60JJJJ	NO _x	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)

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Table 1a: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
8	COMP5	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP5	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP5	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	COMP6	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	COMP7	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	DR003.3ST	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.10 §63.6595(a)(1) §63.6605(a)-(b) §63.6625(e), (h), (j)

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Table 1b: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	COMP5	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP5	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP5	63ZZZZ	§112(B) HAPs	None	None	None
8	COMP6	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	63ZZZZ	§112(B) HAPs	None	None	None
8	COMP7	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	63ZZZZ	§112(B) HAPs	None	None	None
8	DR003.3ST	63ZZZZ	§112(B) HAPs	§63.6625(j) §63.6640(a) §63.6640(a)-Table 6.9.a.i-ii	§63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)

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Table 1a: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
14	FUGAREA1	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5397b §60.5370b(b) §60.5397b(a) - (d), [G](h), (i), (j) [G]§60.5410b(k) [G]§60.5415b(l)
14	FUGAREA2	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5397b §60.5370b(b) §60.5397b(a) - (d), [G](h), (i), (j) [G]§60.5410b(k) [G]§60.5415b(l)
10	FUGAREA3	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5397b §60.5370b(b) §60.5397b(a) - (d), [G](h), (i), (j) [G]§60.5410b(k) [G]§60.5415b(l)
18	GEN	OP-UA2	60III	NMHC+NOx	40 CFR Part 60, Subpart III	§60.4205(b) 4 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I

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Table 1b: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
14	FUGAREA1	600000b	VOC	§60.5397b(a)-(e), (f)(3), (g) §60.5397b, [G](g)(1)(v) §60.5397b(g)(2)-(4), (i), (j) §60.5410b(k)(1)-(3) §60.5415b(l)(1)	§60.5397b(a), (b), (k) §60.5410b(k)(5) §60.5415b(l)(4) §60.5420b(c), (c)(14)(i) §60.5420b(c)(14)(iv) [G]§60.5420b(c)(14)(v)	§60.5397b(a), (k) §60.5410b(k)(4) §60.5415b(l)(3) §60.5420b(a), (a)(1), (b) [G]§60.5420b(b)(1) [G]§60.5420b(b)(9)(i) [G]§60.5420b(b)(9)(ii) §60.5420b(b)(15), (d)
14	FUGAREA2	600000b	VOC	§60.5397b(a)-(e), (f)(3), (g) §60.5397b, [G](g)(1)(v) §60.5397b(g)(2)-(4), (i), (j) §60.5410b(k)(1)-(3) §60.5415b(l)(1)	§60.5397b(a), (b), (k) §60.5410b(k)(5) §60.5415b(l)(4) §60.5420b(c), (c)(14)(i) §60.5420b(c)(14)(iv) [G]§60.5420b(c)(14)(v)	§60.5397b(a), (k) §60.5410b(k)(4) §60.5415b(l)(3) §60.5420b(a), (a)(1), (b) [G]§60.5420b(b)(1) [G]§60.5420b(b)(9)(i) [G]§60.5420b(b)(9)(ii) §60.5420b(b)(15), (d)
10	FUGAREA3	600000b	VOC	§60.5397b(a)-(e), (f)(3), (g) §60.5397b, [G](g)(1)(v) §60.5397b(g)(2)-(4), (i), (j) §60.5410b(k)(1)-(3) §60.5415b(l)(1)	§60.5397b(a), (b), (k) §60.5410b(k)(5) §60.5415b(l)(4) §60.5420b(c), (c)(14)(i) §60.5420b(c)(14)(iv) [G]§60.5420b(c)(14)(v)	§60.5397b(a), (k) §60.5410b(k)(4) §60.5415b(l)(3) §60.5420b(a), (a)(1), (b) [G]§60.5420b(b)(1) [G]§60.5420b(b)(9)(i) [G]§60.5420b(b)(9)(ii) §60.5420b(b)(15), (d)
18	GEN	60IIII	NMHC+NOx	None	None	[G]§60.4214(d)

Applicable Requirements Summary
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Table 1a: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
18	GEN	OP-UA2	60III	CO	40 CFR Part 60, Subpart IIII	§60.4205(b) 12 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I
18	GEN	OP-UA2	60III	PM	40 CFR Part 60, Subpart IIII	§60.4205(b) 21 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I
18	GEN	OP-UA2	60III	PM (Opacity)	40 CFR Part 60, Subpart IIII	§60.4205(b) 25 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039.105(b)(1)-(3)
18	GEN	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
13	HEATER3	OP-UA6	60Dc-1	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER3	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER3	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)

**Applicable Requirements Summary
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Table 1b: Additions

Date: 01/05/2026	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
18	GEN	60IIII	CO	None	None	[G]§60.4214(d)
18	GEN	60IIII	PM	None	None	[G]§60.4214(d)
18	GEN	60IIII	PM (Opacity)	None	None	[G]§60.4214(d)
18	GEN	63ZZZZ	§112(B) HAPs	None	None	None
13	HEATER3	60Dc-1	SO2	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER3	60Dc-1	PM	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER3	60Dc-1	PM (Opacity)	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	SO2	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	PM	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	PM (Opacity)	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)

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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	Registration No.	PBR No.	Registration Date
6030	16554	106.352	12/11/2025
6031	16554	106.352	12/11/2025
6032	16554	106.352	12/11/2025
6033	16554	106.352	12/11/2025
6034	16554	106.352	12/11/2025
6035	16554	106.352	12/11/2025
6036	16554	106.352	12/11/2025
6037	16554	106.352	12/11/2025
6038	16554	106.352	12/11/2025
6039	16554	106.352	12/11/2025
6057	16554	106.352	12/11/2025
COMP2	16554	106.512	12/11/2025
COMP3	16554	106.512	12/11/2025
COMP4	16554	106.512	12/11/2025
COMP1A	16554	106.512	12/11/2025
COMP2A	16554	106.512	12/11/2025
COMP3A	16554	106.512	12/11/2025
COMP4.2A	16554	106.512	12/11/2025
DR003.3ST	16554	106.512	12/11/2025
COMP-5	16554	106.512	12/11/2025
COMP-6	16554	106.512	12/11/2025
COMP-7	16554	106.512	12/11/2025
DEHY3A	16554	106.352	12/11/2025
DEHY3B	16554	106.352	12/11/2025
DEHY3AS	16554	106.352	12/11/2025
HEATER1A	16554	106.352	12/11/2025
HEATER2A	16554	106.352	12/11/2025
HEATER3	16554	106.352	12/11/2025
HEATER4	16554	106.352	12/11/2025
CONDTK-1	16554	106.352	12/11/2025
CONDTK-1A	16554	106.352	12/11/2025
CONDTK-2	16554	106.352	12/11/2025
CONDTK-3	16554	106.352	12/11/2025
CONDTK-4	16554	106.352	12/11/2025

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 Permit By Rule Supplemental Table (Page 1)
 Table A: Registered Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	Registration No.	PBR No.	Registration Date
CONDTK-5	16554	106.352	12/11/2025
TL-1	16554	106.352	12/11/2025
FUGAREA1	16554	106.352	12/11/2025
FUGAREA2	16554	106.352	12/11/2025
FUGAREA3	16554	106.352	12/11/2025
D-1TEMP	16554	106.352	12/11/2025
D-2TEMP	16554	106.352	12/11/2025
TMPDEHYA	16554	106.352	12/11/2025
TMPDEHYB	16554	106.352	12/11/2025

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date
TEGENG	106.511	09/04/2000
GEN	106.511	09/04/2000
MSS	106.359	09/10/2013

Texas Commission on Environmental Quality
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Table C: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

PBR No.	Version No./Date
N/A	N/A

Texas Commission on Environmental Quality

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
6030	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6031	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6032	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6033	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6034	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6035	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6036	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6037	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
6038	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6039	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6057	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
COMP2	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP3	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP4	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP1A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP2A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP3A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP4.2A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DR003.3ST	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-5	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-6	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-7	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.

Texas Commission on Environmental Quality

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEHY3A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DEHY3B	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DEHY3AS	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.
HEATER1A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER2A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER3	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER4	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
CONDTK-1	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-1A	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-2	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-3	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-4	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-5	106.352	16554	Keep records annually of the stored material and throughput of the tank.
TL-1	106.352	16554	Keep records annually of the stored material and throughput of the loading rack.
FUGAREA1	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
FUGAREA2	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
FUGAREA3	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
D-1TEMP	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.
D-2TEMP	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.

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Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
01/05/2026	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TMPDEHYA	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
TMPDEHYB	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
TEGENG	106.511	09/04/2000	Keep records of the number of operating hours for the engine each month and demonstrate the engine has not exceeded 876 hours of operation on an annual basis.
GEN	106.511	09/04/2000	Keep records of the number of operating hours for the engine each month and demonstrate the engine has not exceeded 876 hours of operation on an annual basis.
MSS	106.359	09/10/2013	Keep records of conducted planned MSS activities. Keep a record of the program to maintain and repair facilities consistent with good air pollution control practices in compliance with 106.359(c).

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:

The UA Form includes General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur.

This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the unit attribute tables as applicable. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form.

The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions.

When pasting, always use Excel's "Paste as Values" option from the right-clicking menu. "Paste as Values" can be used when data repeats on multiple forms.

Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.)

Accessibility disclaimer: this form contains intentionally blank cells.

Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect.

If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.

Instructions:

[General Information](#)

The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site:

"Date", "Customer Reference No.", "Regulated Entity No.", "Permit No.", "Permit Area Name", and "Project Number" if available. The applicants will use the dropdown menu for "Permit Type", "Project Type", and "Submission Type". The "Title V Form Release Date", "Form Number", "APD ID Number", and "Version Revised Date" are present and cannot be altered.

Any subsequent submittals must have a new date.

[Table of Contents](#)

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the “Data Submitted” column will display a “Yes”. If no information is submitted, the “Data Submitted” column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

On the Table of Contents sheet, there are filter dropdowns in row 3 that are optional tools to simplify data shown on the sheet.

To use the Table of Contents filter(s):

- Locate row 3 on the Table of Contents sheet.
 - Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.
 - Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the “OK” button.
 - The table will filter out data that has not been selected.
 - Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly.
- To return to the original state of the sheet, select the “(Select All)” checkbox for all table column filters.

[OP-SUM Table 1](#)

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

[OP-REQ2](#)

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-REQ2 form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

Unit Attribute Tables begin with [Page 1](#):

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the “Description of Change and Provisional Terms and Conditions” section of Form OP-2. The OP-2 description should clearly identify whether existing UA data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

OP-UA (including OP-SUM and OP-REQ2) Form Instructions can be found at the link below:

<https://www.tceq.texas.gov/permitting/air/forms/titlev/unit-attributes/air-all-ua-forms>

Website Links:

Decision Support System

<https://www.tceq.texas.gov/permitting/air/titlev/decision-support-system>

Permitting Tools and Guidance for General Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/generalpermits/gop_experts.html

Permitting Tools and Guidance for Site Operating Permits

https://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/05/2026
Customer Reference No.:	CN603327206
Regulated Entity No.:	RN100223502
Permit No.:	O3055
Permit Area Name:	Loop Complex
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10045
APD ID Number:	12v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

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Table 1c	40 CFR Part 60, Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants	Page 3	
Table 1d	40 CFR Part 60, Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants	Page 4	
Table 1e	40 CFR Part 60, Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants	Page 5	
Table 1f	40 CFR Part 60, Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants	Page 6	
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Fugitive Emission Unit Attributes
Form OP-UA12
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Table 20d	40 CFR Part 60, Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015	Page 188	Yes
Table 20e	40 CFR Part 60, Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015	Page 189	
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**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	19	6030		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6031		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6032		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6033		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6034		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6035		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6036		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6057		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	19	6030	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6031	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6032	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6033	40 CFR Part 60, Subpart OOOO	§60.5365(c)	Reciprocating compressor is not located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment.
A	19	6034	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6035	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6036	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
A	19	6057	40 CFR Part 60, Subpart OOOO	§60.5365(c)	Reciprocating compressor is not located between the wellhead and the point of custody transfer to the natural gas transmission and storage segment.

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
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Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
6030	600000	11-		
6031	600000	11-		
6032	600000	11-		
6034	600000	11-		
6035	600000	11-		
6036	600000	11-		

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 20d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Subject to Another Subpart	Construction/Modification Date

[Go to the Table of Contents](#)

heriberto.quintanilla@trinityconsultants.com

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From: Camilla Widenhofer <camilla.widenhofer@tceq.texas.gov>

Sent: Thursday, December 11, 2025 2:35 PM

To: Eddie Quintanilla <heriberto.quintanilla@trinityconsultants.com>

Cc: sandra.adcox@oneok.com

Subject: Technical Review - O3055 ONEOK Texas Gas Storage LLC (Renewal, 39385)

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O3055 for ONEOK Texas Gas Storage, LLC/Loop Complex. This application has been assigned Project No. 39385. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

I have conducted a technical review of the application and additional information is needed. Please review the WDP and submit to me any comments and include the following information by **January 5, 2026**.

- Submit form OP-UA12 for units 6033 and 6057. These units do not qualify for the requested permit shield for NSPS OOOO since the rule does not specify that the subpart “does not apply to compressors in the natural gas transmission and storage segment.” **See attached the updated OP-UA12 with updated permit shields for units 6033 and 6057**
- Submit form OP-PBRSUP upon issuance of the revised PBR registration number 16554. **See attached the updated OP-PBRSUP**
- Form OP-1.IX in the renewal application does not indicate an off-site permit location, however the effective permit includes an off-site location at ONEOK WesTex Transmission, L.P., 4002 Martin L. King Blvd., Lubbock, Texas, 79404.. Please confirm whether the off-site location should be retained. **ONEOK has decided to not use the off-site permit location anymore. Please update the Special Term and Condition 13**

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on high level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Optional: Request any information that may have been noted as deficient or out-of-date during a preliminary project review (e.g. OP-1 with current contact data, current OP-REQ1, etc.), and include a deadline.

Please review the “SOP Technical Review Fact Sheet” located

at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

-Camilla

Camilla Widenhofer
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78753
Phone: (512)239-1028
Fax: (512)239-1300
camilla.widenhofer@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

3055

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	LOOP COMPLEX
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	One mile south of Loop on Highway 303 and 2.5 miles west of County Road 126
City	Loop
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.899444
Longitude (W) (-###.#####)	102.459444
Primary SIC Code	4922
Secondary SIC Code	
Primary NAICS Code	486210
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100223502
What is the name of the Regulated Entity (RE)?	LOOP COMPLEX
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	1 MI S OF LOOP ON HWY 303 & 2.5 MI W ON CR 126
City	LOOP
State	TX
ZIP	79342
County	GAINES
Latitude (N) (##.#####)	32.895833
Longitude (W) (-###.#####)	-102.458333
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS TRANSMISSION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603327206
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	ONEOK Texas Gas Storage, L.L.C.
Texas SOS Filing Number	800915820
Federal Tax ID	
State Franchise Tax ID	17603555826
State Sales Tax ID	
Local Tax ID	

DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK WESTEX TRANSMISSION LLC
Prefix	MR
First	JAMES
Middle	
Last	AKINGBOLA
Suffix	
Credentials	
Title	VICE PRESIDENT NATURAL GAS OPERATIONS

Enter new address or copy one from list:

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	9182462935
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	james.akingbola@oneok.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	New Contact
Organization Name	ONEOK Inc
Prefix	MS
First	Sandra
Middle	
Last	Adcox
Suffix	
Credentials	
Title	Engineer IV, Environmental Compliance
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4000 N BIG SPRING ST STE 200

Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4326852401
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	sandra.adcox@oneok.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 53 Min 58 Sec
3) Permit Longitude Coordinate:	102 Deg 27 Min 34 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	OP-UA1.xlsx
Hash	34995B959872D7FCD8FB35D855FA92B4F252FD496E4D531D324904883BF0F008
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA12.xlsx
Hash	2512187ADD208A06DF2175AC220D34C9C274B5E3A5D3B48F5FB99C4C35B83065
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA2.xlsx
Hash	CB4455B0C3BF508028E3A03D42D84376A28498A9EBB43EA957C1BA7A69D2735D
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA3.xlsx
Hash	3064F63414989FE5319184E358569B8DE4E133AD67A0E1EE66A412E19A733BF4
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA5.xlsx
Hash	6547B408508FB1B0C17C607151632D63877247B831F98345FFD4A96B7DB46C2C
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA6.xlsx
Hash	EF58E12B6ADA15290895C9E3CE0EFE3B967A0AF86AD11D95D72B4D79EA632F93
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet
[File Properties]	
File Name	OP-UA62.xlsx
Hash	7D146226B04D049FBA31A3BA33FA2A35C7AF06BF3322B592BE06A250F50274F7
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	ONEOK Loop SOP O3055 Renewal Application FINAL.pdf
Hash	CBE473CF2ACCA957FBB9AD0FADFAE2EB78A54AF8A660338CB1F56C331DBC9EB7

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am James T Akingbola, the owner of the STEERS account ER102346.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 3055.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ

OWNER OPERATOR Signature: James T Akingbola OWNER OPERATOR

Account Number:	ER102346
Signature IP Address:	172.110.140.2
Signature Date:	2025-11-18
Signature Hash:	8CF788D7D21C9F3B3BFBAD8B895ECB78CA8095EA54FD50920105054D556507C0
Form Hash Code at time of Signature:	6CF90256D4833F20F06CAFCB12E7A02FF361816899F3915ED38FB17778C5FC2F

Submission

Reference Number:	The application reference number is 842255
Submitted by:	The application was submitted by ER102346/James T Akingbola
Submitted Timestamp:	The application was submitted on 2025-11-18 at 15:52:29 CST
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 695684
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 3055

Additional Information

From: [eNotice TCEQ](#)
To: kevin.sparks@senate.texas.gov; Ken.king@house.texas.gov
Subject: TCEQ Notice - Permit Number O3055
Date: Thursday, November 20, 2025 1:53:41 PM
Attachments: [TCEQ Notice - O3055 39385.pdf](#)

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 20, 2025

THE HONORABLE KEVIN SPARKS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39385
Permit Number: O3055
ONEOK Texas Gas Storage, L.L.C.
Loop Complex
Loop, Gaines County
Regulated Entity Number: RN100223502
Customer Reference Number: CN603327206

Dear Senator Sparks:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.458333,32.895833&level=13>.

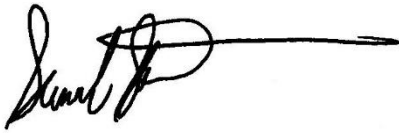
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Kevin Sparks
Page 2
November 20, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

November 20, 2025

THE HONORABLE KEN KING
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39385
Permit Number: O3055
ONEOK Texas Gas Storage, L.L.C.
Loop Complex
Loop, Gaines County
Regulated Entity Number: RN100223502
Customer Reference Number: CN603327206

Dear Representative King:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-102.458333,32.895833&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality



9737 Great Hills Trail, Suite 340, Austin, TX 78759 / P 713-955-1230 / F (713) 955-1201 / trinityconsultants.com

November 18, 2025

Texas Commission on Environmental Quality
Air Permits Initial Review Team (APIRT), MC 161
12100 Park 35 Circle
Building C, Third Floor
Austin, TX 78753

*RE: Application for Renewal
Title V Permit 03055
ONEOK WesTex Transmission LLC
Loop Complex
CN603327206/RN100223502*

Dear APIRT:

On behalf of ONEOK WesTex Transmission LLC, Trinity Consultants is hereby submitting this application for a renewal of Site Operating Permit No. 03055 for the Loop Complex in Gaines County, TX.

If you have any questions or require additional information, please feel free to contact me at 737-284-0687 or heriberto.quintanilla@trinityconsultants.com.

Sincerely,

TRINITY CONSULTANTS

A handwritten signature in black ink, appearing to read "Heriberto Quintanilla", is written over a horizontal line.

Heriberto Quintanilla
Staff Consultant, P.E.

Attachments

cc: Ms. Sandra Adcox, Engineer IV, ONEOK, Midland, TX (email)
Ms. Crystal Garcia, Air Section Manager, TCEQ Region 7, Midland, TX
EPA, Region 6. (R6AirPermitsTX@epa.gov)

HEADQUARTERS

12700 Park Central Dr, Ste 2100, Dallas, TX 75251 / P 800.229.6655 / P 972.661.8100 / F 972.385.9203

RENEWAL APPLICATION

Site Operating Permit 03055

ONEOK Texas Gas Storage, L.L.C. / Loop Complex
CN603327206
RN100223502

Prepared By:

Miranda Cheatham – Senior Consultant
Heriberto Quintanilla, P.E. – Staff Consultant

TRINITY CONSULTANTS

9737 Great Hills Trail
Suite 340
Austin, TX 78759
512-693-4191

November 2025

Project 254404.XXXX



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1. PROJECT INFORMATION

ONEOK Texas Gas Storage, L.L.C. (ONEOK) owns and operates the Loop Complex in Gaines County, Texas. Facilities at the site are operated under Site Operating Permit (SOP) O3055. The purpose of this application is to renew the SOP.

As part of this renewal application, the following revisions are being requested:

- ▶ Form OP-REQ1 has been updated to reflect the latest changes to the site-wide terms and conditions.
- ▶ Incorporate permitting actions notified in OP-Notify project 32864: Add glycol dehydrator unit DEHY3AS. Remove units DEHY1, DEHY1A, DEHY1AS, DEHY1S, DEHY2, DEHY2S, HEATER1, and HEATER2.
- ▶ Incorporate permitting actions notified in OP-Notify project 33876: Add engine unit COMP 4.2A which replaces COMP4A.
- ▶ Incorporate permitting actions notified in OP-Notify project 37127: Add tank unit CONDTK-3, heater units TMPDEHYA and B, and glycol dehydrator units D-1TEMP and D-2TEMP.
- ▶ Incorporate permitting actions notified in OP-Notify project 37128: Add engine units COMP5, 6, and 7, and DR003.3ST, tank unit CONDTK-2, and fugitive unit FUGAREA3. Remove COMP1B, DEHY2A, and DEHY2AS.
- ▶ Add fugitive units FUGAREA1 and 2 with NSPS OOOOb requirements.
- ▶ Add heater units HEATER3 and HEATER4 with NSPS Dc requirements, and unit DEHY3B with NSPS Dc permit shield
- ▶ Add tank units CONDTK-4 and 5 with NSPS Kc permit shields.
- ▶ Form OP-PBRSUP is being submitted for the first time to include the latest units authorized by PBRs and latest issued PBR registrations.
- ▶ Revise the pre-construction authorizations for various units due to OP-PBRSUP changes.
- ▶ Remove units HEATER1A and HEATER2A from permit. Units are not subject to 30 TAC Chapter 112.
- ▶ Add engine unit GEN.
- ▶ Add compressor units 6030, 6031, 6032, 6033, 6034, 6035, 6036, 6037, 6038, 6039, and 6057.

2. ADMINISTRATIVE FORMS

This section contains the following forms and information:

- ▶ OP-ACPS – Application Compliance Plan and Schedule
- ▶ OP-1 – Site Information Summary
- ▶ OP-2 – Application for Permit Revision/Renewal
- ▶ OP-PBRSUP – Permit By Rule Supplemental Table

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: O3055
Company Name: ONEOK Texas Gas Storage, L.L.C.		Area Name: Loop Complex

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1



A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: ONEOK Texas Gas Storage, L.L.C.
B. Customer Reference Number (CN): CN603327206
C. Submittal Date (mm/dd/yyyy): 11/18/2025
II. Site Information
A. Site Name: Loop Complex
B. Regulated Entity Reference Number (RN): RN100223502
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☒ NM ☐ OK ☐ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☐ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: James T. Akingbola
RO Title: Vice President Natural Gas Operations
Employer Name: ONEOK WesTex Transmission LLC
Mailing Address: 100 W 5th St
City: Tulsa
State: Oklahoma
ZIP Code: 74103
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 918-246-2935
Fax No.:
Email: james.akingbola@oneok.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
Technical Contact Full Name: Sandra Adcox
Technical Contact Title: Engineer IV, Environmental Compliance
Employer Name: ONEOK, Inc.
Mailing Address: 4000 N. Big Spring Street, Suite 200
City: Midland
State: Texas
ZIP Code: 79705
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 432-685-2401
Fax No.:
Email: sandra.adcox@oneok.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Kevin Sparks, District 31
B. State Representative: Ken King, District 88
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☐ Yes ☒ No
E. Indicate the alternate language(s) in which public notice is required:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Loop Complex
B. Physical Address:
City:
State:
ZIP Code:
C. Physical Location: 1 MI S OF LOOP ON HWY 303 & 2.5 MI W ON CR 126
D. Nearest City: Loop
E. State: Texas
F. ZIP Code: 79342

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 53' 45"
H. Longitude (nearest second): 102° 27' 30"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 20
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Gaines County Library
B. Physical Address: 310 11th Street
City: Seagraves
ZIP Code: 79359
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):
Contact Person Full Name: Sandra Adcox
Contact Mailing Address: 4000 N. Big Spring Street, Suite 200
City: Midland
State: Texas
ZIP Code: 79705
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 432-685-2401

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date:	11/18/2025														
Permit No.:	03055														
Regulated Entity No.:	RN100223502														
Company Name:	ONEOK Texas Gas Storage, L.L.C.														
For Submissions to EPA															
Has an electronic copy of this application been submitted (or is being submitted) to EPA?										X	YES		NO		
I. Application Type															
Indicate the type of application:															
X	Renewal														
X	Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)														
	Significant Revision														
	Revision Requesting Prior Approval														
	Administrative Revision														
	Response to Reopening														
II. Qualification Statement															
For SOP Revisions Only										X	YES		NO		
For GOP Revisions Only											YES		NO		
III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)															
Indicate all pollutants for which the site is a major source based on the site's potential to emit:															
<i>(Check the appropriate box[es].)</i>															
	VOC	X	NO _x		SO ₂		PM ₁₀	X	CO		Pb		HAPs		
Other:															
IV. Reference Only Requirements (For reference only)															
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?										X	YES		NO		N/A
V. Delinquent Fees and Penalties															
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.															

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date:	11/18/2025
Permit No.:	03055
Regulated Entity No.:	RN100223502
Company Name:	ONEOK Texas Gas Storage, L.L.C.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	N/A	N/A	OP-REQ1	N/A	Form OP-REQ1 has been updated to reflect the latest changes to the site-wide terms and conditions.
2	MS-C	Yes	DEHY3AS	OP-UA62, OP-REQ2	106.352/11/22/2012 [16554]	Incorporate permitting actions notified in OP-Notify project 32864: Add glycol dehydrator unit DEHY3AS.
3	MS-C	No	DEHY1, DEHY1A, DEHY1AS, DEHY1S, ✓DEHY2, DEHY2S, HEATER1, and HEATER2	Various	Various	Incorporate permitting actions notified in OP-Notify project 32864: Remove units DEHY1, DEHY1A, DEHY1AS, DEHY1S, DEHY2, DEHY2S, HEATER1, and HEATER2.
4	MS-C	Yes	COMP4.2A	OP-UA2	106.512/06/13/2001 [16554]	Incorporate permitting actions notified in OP-Notify project 33876: Add engine unit COMP 4.2A which replaces COMP4A.
5	MS-C	No	COMP4A	OP-UA2	106.512/03/14/1997	Incorporate permitting actions notified in OP-Notify project 33876: Delete COMP4A which was replaced by COMP4.2A.
6	MS-C	Yes	CONDTK-3	OP-UA3, OP-REQ2	106.352/11/22/2012 [16554]	Incorporate permitting actions notified in OP-Notify project 37127: Add tank unit CONDTK-3.
7	MS-C	Yes	TMPDEHYA, B, D-1TEMP, and D2-TEMP	OP-UA6, OP-REQ2	106.352/11/22/2012 [16554]	Incorporate permitting actions notified in OP-Notify project 37127: Add heater units TMPDEHYA and B, and D-1TEMP and D-2TEMP.
8	MS-C	Yes	COMP5, 6, and 7, and DR003.3ST	OP-UA1, OP-UA2	106.512/06/13/2001 [16554]	Incorporate permitting actions notified in OP-Notify project 37128: Add engine units COMP5, 6, and 7, and DR003.3ST.
9	MS-C	Yes	CONDTK-2	OP-UA3, OP-REQ2	106.352/11/22/2012 [16554]	Incorporate permitting actions notified in OP-Notify project 37128: Add tank unit CONDTK-2.
10	MS-C	Yes	FUGAREA3	OP-UA1	106.352/11/22/2012 [16554]	Incorporate permitting actions notified in OP-Notify project 37128: Add fugitive unit FUGAREA3 with NSPS 0000b requirements.
11	MS-C	No	COMP1B, DEHY2A, and DEHY2AS	Various	Various	Incorporate permitting actions notified in OP-Notify project 37128: Remove COMP1B, DEHY2A, and DEHY2AS.
12	MS-C	Yes	FUGAREA1 and 2	OP-UA1	106.352/11/22/2012 [16554]	Add fugitive units with NSPS 0000b requirements.
13	MS-C	Yes	HEATER3, HEATER4, and DEHY3B	OP-UA6, OP-REQ2	106.352/11/22/2012 [16554]	Add heater units HEATER3, HEATER4, and DEHY3B.
14	MS-C	Yes	CONDTK-4 and 5	OP-UA3, OP-REQ2	106.352/11/22/2012 [16554]	Add tank units CONDTK-4 and 5.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date:	11/18/2025
Permit No.:	03055
Regulated Entity No.:	RN100223502
Company Name:	ONEOK Texas Gas Storage, L.L.C.

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group/Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
15	MS-C	N/A	N/A	OP-PBRSUP	N/A	Form OP-PBRSUP is being submitted for the first time to include the latest units authorized by PBRs and latest issued PBR registrations.
16	MS-C	No	Various	OP-SUM	Various	Revise the pre-construction authorizations for various units due to OP-PBRSUP changes.
17	MS-C	No	HEATER1A and HEATER2A	OP-UA5	7/09/13/1993	Remove units from permit. Units are not subject to 30 TAC Chapter 112.
18	MS-C	Yes	GEN	OP-UA2	106.511/09/04/2000	Add engine unit GEN.
19	MS-C	No	6030, 6031, 6032, 6033, 6034, 6035, 6036, 6037, 6038, 6039, 6057	OP-UA1, OP-UA12, OP-REQ2	106.352/11/22/2012 [16554]	Add compressor units to the permit. Units 6030 to 36 and 57 will have NSPS 0000 permit shields, while units 6037 to 39 will have NSPS 0000b requirements.

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	Registration No.	PBR No.	Registration Date
6030	16554	106.352	Pending
6031	16554	106.352	Pending
6032	16554	106.352	Pending
6033	16554	106.352	Pending
6034	16554	106.352	Pending
6035	16554	106.352	Pending
6036	16554	106.352	Pending
6037	16554	106.352	Pending
6038	16554	106.352	Pending
6039	16554	106.352	Pending
6057	16554	106.352	Pending
COMP2	16554	106.512	Pending
COMP3	16554	106.512	Pending
COMP4	16554	106.512	Pending
COMP1A	16554	106.512	Pending
COMP2A	16554	106.512	Pending
COMP3A	16554	106.512	Pending
COMP4.2A	16554	106.512	Pending
DR003.3ST	16554	106.512	Pending
COMP-5	16554	106.512	Pending
COMP-6	16554	106.512	Pending
COMP-7	16554	106.512	Pending
DEHY3A	16554	106.352	Pending
DEHY3B	16554	106.352	Pending
DEHY3AS	16554	106.352	Pending
HEATER1A	16554	106.352	Pending
HEATER2A	16554	106.352	Pending
HEATER3	16554	106.352	Pending
HEATER4	16554	106.352	Pending
CONDTK-1	16554	106.352	Pending
CONDTK-1A	16554	106.352	Pending
CONDTK-2	16554	106.352	Pending
CONDTK-3	16554	106.352	Pending
CONDTK-4	16554	106.352	Pending

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	Registration No.	PBR No.	Registration Date
CONDTK-5	16554	106.352	Pending
TL-1	16554	106.352	Pending
FUGAREA1	16554	106.352	Pending
FUGAREA2	16554	106.352	Pending
FUGAREA3	16554	106.352	Pending
D-1TEMP	16554	106.352	Pending
D-2TEMP	16554	106.352	Pending
TMPDEHYA	16554	106.352	Pending
TMPDEHYB	16554	106.352	Pending

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date
TEGENG	106.511	09/04/2000
GEN	106.511	09/04/2000
MSS	106.359	09/10/2013

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits By Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

PBR No.	Version No./Date
N/A	N/A

Texas Commission on Environmental Quality

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
6030	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6031	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6032	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6033	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6034	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6035	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6036	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6037	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
6038	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6039	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
6057	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
COMP2	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP3	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP4	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP1A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP2A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP3A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP4.2A	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DR003.3ST	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-5	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-6	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
COMP-7	106.512	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.

Texas Commission on Environmental Quality

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEHY3A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DEHY3B	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
DEHY3AS	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.
HEATER1A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER2A	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER3	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
HEATER4	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
CONDTK-1	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-1A	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-2	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-3	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-4	106.352	16554	Keep records annually of the stored material and throughput of the tank.
CONDTK-5	106.352	16554	Keep records annually of the stored material and throughput of the tank.
TL-1	106.352	16554	Keep records annually of the stored material and throughput of the loading rack.
FUGAREA1	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
FUGAREA2	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
FUGAREA3	106.352	16554	Fugitive emission rates of VOC from piping components and ancillary equipment are estimated using the methods outlined in TCEQ's Air Permit Technical Guidance for Chemical Sources: Equipment Leak Fugitives. Uncontrolled oil and gas emission factors were used to estimate emissions from the components.
D-1TEMP	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.
D-2TEMP	106.352	16554	Keep records annually of gas throughput and calculated dehydrator emissions.

Texas Commission on Environmental Quality

Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number	Area Name
11/18/2025	03055	RN100223502	Loop Complex

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
TMPDEHYA	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
TMPDEHYB	106.352	16554	Keep records demonstrating unit is fueled by sweet natural gas. Applicable records of fuel usage will be maintained.
TEGENG	106.511	09/04/2000	Keep records of the number of operating hours for the engine each month and demonstrate the engine has not exceeded 876 hours of operation on an annual basis.
GEN	106.511	09/04/2000	Keep records of the number of operating hours for the engine each month and demonstrate the engine has not exceeded 876 hours of operation on an annual basis.
MSS	106.359	09/10/2013	Keep records of conducted planned MSS activities. Keep a record of the program to maintain and repair facilities consistent with good air pollution control practices in compliance with 106.359(c).

3. TCEQ FORM OP-UA1

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-UA1 –Miscellaneous and Generic Unit Attributes
 - Table 1: 40 CFR Part 60, Subpart OOOOb

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**



Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	19	6037		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6038		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6039		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	14	FUGAREA1		Fugitive Emissions		A	PBR	16554	106.352	11/22/2012
A	14	FUGAREA2		Fugitive Emissions		A	PBR	16554	106.352	11/22/2012
A	10	FUGAREA3		Fugitive Emissions		A	PBR	16554	106.352	11/22/2012

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1



Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
6037	600000b	EU				Reciprocating compressor subject to NSPS 0000b
6038	600000b	EU				Reciprocating compressor subject to NSPS 0000b
6039	600000b	EU				Reciprocating compressor subject to NSPS 0000b
FUGAREA1	600000b	EU				Fugitive emission components subject to NSPS 0000b
FUGAREA2	600000b	EU				Fugitive emission components subject to NSPS 0000b
FUGAREA3	600000b	EU				Fugitive emission components subject to NSPS 0000b

[Go to the Table of Contents](#)

4. TCEQ FORM OP-UA2

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - Table 2: 40 CFR Part 63, Subpart ZZZZ
 - Table 4: 40 CFR Part 60, Subpart JJJJ
 - Table 5: 40 CFR Part 60, Subpart IIII

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**



Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	16	COMP1A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997
	16	COMP1A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
D	11	COMP1B		CATERPILLAR G-342 NA (4SRB) 225 HP		D	PBR		106.512	03/14/1997
	16	COMP2	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997
	16	COMP2	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
	16	COMP2A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997
	16	COMP2A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
	16	COMP3	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997
	16	COMP3	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
	16	COMP3A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997

**Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary

Table 1



Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	16	COMP3A	ENGCAAMA	1,478HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
	16	COMP4	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		D	PBR		106.512	03/14/1997
	16	COMP4	ENGCAAM	1,232HP WAUK7042GSI COMP ENGINE		A	PBR	16554	106.512	03/14/1997
D	5	COMP4A		3,250HP WAUK AT27GL COMP ENGINE		D	PBR		106.512	03/14/1997
A	4	COMP4.2A		3,250-hp Waukesha 12V275GL/GL+		A	PBR	16554	106.512	06/13/2001
A	8	COMP5		Waukesha L7044GSI S5 Compressor Engine		A	PBR	16554	106.512	06/13/2001
A	8	COMP6		Waukesha L7044GSI S5 Compressor Engine		A	PBR	16554	106.512	06/13/2001
A	8	COMP7		Waukesha L7044GSI S5 Compressor Engine		A	PBR	16554	106.512	06/13/2001
A	8	DR003.3ST		Caterpillar G379 NA Compressor Engine		A	PBR	16554	106.512	06/13/2001
A	18	GEN		173-hp JCB Power Products G125RS		A	PBR		106.511	09/04/2000

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
COMP4.2A	63ZZZZ	AREA	500+	06+			
COMP5	63ZZZZ	AREA	500+	06+			
COMP6	63ZZZZ	AREA	500+	06+			
COMP7	63ZZZZ	AREA	500+	06+			
DR003.3ST	63ZZZZ	AREA	300-500	02-	NO	NORMAL	4SRB
GEN	63ZZZZ	AREA	100-250	06+			

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
COMP4.2A	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
COMP5	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
COMP6	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON
COMP7	60JJJJ	YES	NO	NONE	NO	1350+	NATGAS			CON

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
COMP4.2A	60JJJJ	N0710+		NO			NON		
COMP5	60JJJJ	N0710+		NO			NON		
COMP6	60JJJJ	N0710+		NO			NON		
COMP7	60JJJJ	N0710+		NO			NON		

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
GEN	60IIII	2005+	NONE	EMERG	CON	0406+

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
GEN	60IIII	DIESEL		10-		2017+	

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines



Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GEN	60IIII	E75-130		NO	YES	MANU YES		

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5. TCEQ FORM OP-UA3

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-REQ2 – Negative Applicable/Superseded Requirement Determinations
- ▶ OP-UA3 – Storage Tank/Vessel Attributes
 - Table 3: 40 CFR Part 60, Subpart Kb

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary

Table 1



Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	9	CONDTK-2		210-bbl Condensate Tank		A	PBR	16554	106.352	11/22/2012
A	6	CONDTK-3		90-bbl Condensate Tank		A	PBR	16554	106.352	11/22/2012
A	14	CONDTK-4		210-bbl Condensate Tank		A	PBR	16554	106.352	11/22/2012
A	14	CONDTK-5		210-bbl Condensate Tank		A	PBR	16554	106.352	11/22/2012

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations



Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	9	CONDTK-2	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel has a capacity less than 75 cubic meters.
A	9	CONDTK-2	40 CFR Part 60, Subpart OOOOb	§60.5365b(e)(1)(i)	Storage vessel has a potential for VOC emissions less than 6 tpy
A	6	CONDTK-3	40 CFR Part 60, Subpart Kb	§60.110b(a)	Storage vessel has a capacity less than 75 cubic meters.
A	6	CONDTK-3	40 CFR Part 60, Subpart OOOOb	§60.5365b(e)(1)(i)	Storage vessel has a potential for VOC emissions less than 6 tpy
A	14	CONDTK-4	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel has a capacity less than 20,000 gallons.
A	14	CONDTK-4	40 CFR Part 60, Subpart OOOOb	§60.5365b(e)(1)(i)	Storage vessel has a potential for VOC emissions less than 6 tpy
A	14	CONDTK-5	40 CFR Part 60, Subpart Kc	§60.110c(a)	Storage vessel has a capacity less than 20,000 gallons.
A	14	CONDTK-5	40 CFR Part 60, Subpart OOOOb	§60.5365b(e)(1)(i)	Storage vessel has a potential for VOC emissions less than 6 tpy

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)



Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
CONDTK-2	60KB-TK2	VOL	10K-							
CONDTK-3	60KB-TK3	VOL	10K-							

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6. TCEQ FORM OP-UA5

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Process Heater/Furnace Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
D	3	DEHY1		DEHY HEATER (JOHNSON)		D	PBR		106.352	09/04/2000
D	3	DEHY1A		DEHY HEATER		D	Exemption		7	09/13/1993
D	3	DEHY2		DEHY HEATER (JOHNSON)		D	PBR		106.352	09/04/2000
D	11	DEHY2A		DEHY HEATER		D	Exemption		7	09/13/1993
D	3	HEATER1		LINE HEATER		D	PBR		106.352	09/04/2000
D	17	HEATER1A		GAS HEATER		D	PBR		7	09/13/1993
D	6	HEATER2		LINE HEATER		D	PBR		106.352	09/04/2000
D	17	HEATER1A		GAS HEATER		D	PBR		7	09/13/1993

7. TCEQ FORM OP-UA6

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-REQ2 – Negative Applicable/Superseded Requirement Determinations
- ▶ OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes
 - Table 4: 40 CFR Part 60, Subpart Dc

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary

Table 1



Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	13	DEHY3B		1.5-MMBtu/hr Glycol Regeneration Heater		A	PBR	16554	106.352	11/22/2012
A	13	HEATER3		20.0-MMBtu/hr Line Heater		A	PBR	16554	106.352	11/22/2012
A	13	HEATER4		20.0-MMBtu/hr Line Heater		A	PBR	16554	106.352	11/22/2012
A	7	TMPDEHYA		1.0-MMBtu/hr Glycol Regeneration Heater		A	PBR	16554	106.352	11/22/2012
A	7	TMPDEHYB		1.0-MMBtu/hr Glycol Regeneration Heater		A	PBR	16554	106.352	11/22/2012

**Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations



Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	13	DEHY3B	40 CFR Part 60, Subpart Dc	§60.40c(a)	Steam generating unit has a maximum design heat input capacity of less than 10 MMBtu/hr
A	7	TMPDEHYA	40 CFR Part 60, Subpart Dc	§60.40c(a)	Steam generating unit has a maximum design heat input capacity of less than 10 MMBtu/hr
A	7	TMPDEHYB	40 CFR Part 60, Subpart Dc	§60.40c(a)	Steam generating unit has a maximum design heat input capacity of less than 10 MMBtu/hr

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units



Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
HEATER3	60Dc-1	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO
HEATER4	60Dc-1	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units



Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
HEATER3	60Dc-1	NONE	NONE	NONE	NONE		
HEATER4	60Dc-1	NONE	NONE	NONE	NONE		

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8. TCEQ FORM OP-UA12

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-REQ2 – Negative Applicable/Superseded Requirement Determinations
- ▶ OP-UA12 – Fugitive Emission Unit Attributes
 - Table 20: 40 CFR Part 60, Subpart OOOO

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	19	6030		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6031		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6032		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6033		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6034		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6035		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6036		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012
A	19	6057		Reciprocating Compressor		A	PBR	16554	106.352	11/22/2012

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

	Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
✓	A	19	6030	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✓	A	19	6031	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✓	A	19	6032	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✗	A	19	6033	40 CFR Part 60, Subpart OOOO	§60.5365	40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✓	A	19	6034	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✓	A	19	6035	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✓	A	19	6036	40 CFR Part 60, Subpart OOOO	§60.5365	Compressor commenced construction, modification, or reconstruction before August 23, 2011. 40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment
✗	A	19	6057	40 CFR Part 60, Subpart OOOO	§60.5365	40 CFR 60 Subpart OOOO does not apply to compressors in the natural gas transmission and storage segment

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015



Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
6030	600000	11-		
6031	600000	11-		
6032	600000	11-		
6034	600000	11-		
6035	600000	11-		
6036	600000	11-		

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9. TCEQ FORM OP-UA62

This section contains the following forms:

- ▶ OP-SUM – Individual Unit Summary
- ▶ OP-REQ2 – Negative Applicable/Superseded Requirement Determinations

These forms will be submitted separately in STEERS in its appropriate Excel workbook.

**Glycol Dehydration Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
D	3	DEHY1AS		FELMAC DEHY STEAM VENT		D	Exemption		66	09/13/1993
D	3	DEHY1S		DEHY STEAM VENT (JOHNSON)		D	PBR		106.352	09/04/2000
D	11	DEHY2AS		DEHY STEAM VENT (UNIT 2)		D	Exemption		66	09/13/1993
D	3	DEHY2S		DEHY STEAM VENT (JOHNSON)		D	PBR		106.352	09/04/2000
A	2	DEHY3AS		225-MMSCFD Glycol Dehydration Unit		A	PBR	16554	106.352	11/22/2012
A	7	D-1TEMP		75 MMSCFD Glycol Dehydration Unit		A	PBR	16554	106.352	11/22/2012
A	7	D-2TEMP		75 MMSCFD Glycol Dehydration Unit		A	PBR	16554	106.352	11/22/2012

**Glycol Dehydration Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations



Unit AI	Revision No.	Emission Point ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	2	DEHY3AS	40 CFR Part 63, Subpart HH	§ 63.760(a)	This facility is and always has been in the natural gas transmission and storage source category and is not subject to this subpart.
A	7	D-1TEMP	40 CFR Part 63, Subpart HH	§ 63.760(a)	This facility is and always has been in the natural gas transmission and storage source category and is not subject to this subpart.
A	7	D-2TEMP	40 CFR Part 63, Subpart HH	§ 63.760(a)	This facility is and always has been in the natural gas transmission and storage source category and is not subject to this subpart.

10. APPLICABLE REQUIREMENTS SUMMARY FORMS

This section contains the following forms and information:

- ▶ Form OP-REQ1 – Application Area-Wide Applicability Determinations and General Information
- ▶ Form OP-REQ3 – Applicable Requirements Summary

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/18/2025	O3055	RN100223502

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/18/2025	O3055	RN100223502

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☒ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☐ Yes ☒ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☐ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☐ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☐ Yes ☐ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☐ Yes ☐ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☐ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☐ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☐ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☐ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☐ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☐ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☐ N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds	
A. Applicability	
◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas	
1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☐ No
2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☐ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☐ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☐ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants	
1. The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2. The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4. The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5. The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)	
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☒ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆ 10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
Applicability		
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2. The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3. The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBB BB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB BB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB BB.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☒ Yes ☐ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
40 CFR Part 63, Subpart ZZZZ		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR Part 60, Subpart OOOOb		
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☐ Yes ☒ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☒ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
7	09/13/1993	106.352	11/22/2012	106.512	09/14/1997
66	09/13/1993	106.359	09/10/2013	106.512	06/13/2001
106.183	09/04/2000	106.471	09/04/2000		
106.261	11/01/2003	106.472	09/04/2000		
106.262	11/01/2003	106.473	09/04/2000		
106.263	11/01/2001	106.476	09/04/2000		
106.264	09/04/2000	106.478	09/04/2000		
106.352	09/04/2000	106.511	09/04/2000		

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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Table 1a: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
8	6037	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
8	6038	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
8	6039	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
4	COMP4.2A	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
4	COMP4.2A	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	COMP5	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP5	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP5	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP5	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)

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Table 1b: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	6037	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
8	6038	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
8	6039	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
4	COMP4.2A	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
4	COMP4.2A	63ZZZZ	§112(B) HAPs	None	None	None
8	COMP5	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP5	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP5	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP5	63ZZZZ	§112(B) HAPs	None	None	None

Applicable Requirements Summary
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Table 1a: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
8	COMP6	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP6	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	COMP7	OP-UA2	60JJJJ	NOx	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 2 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	60JJJJ	CO	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 16 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	60JJJJ	VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 25 §60.4234 §60.4243(b), (b)(2), (b)(2)(i), (e), (g)
8	COMP7	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
8	DR003.3ST	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6603(a)-Table 2d.10 §63.6595(a)(1) §63.6605(a)-(b) §63.6625(e), (h), (j)
14	FUGAREA1	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
14	FUGAREA2	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.

**Applicable Requirements Summary
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Table 1b: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	COMP6	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP6	63ZZZZ	§112(B) HAPs	None	None	None
8	COMP7	60JJJJ	NOx	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (d)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	60JJJJ	CO	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (e)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	60JJJJ	VOC	§60.4243(b)(2), (b)(2)(i), (e)-(f) §60.4244(a), (b), (c), (f), (g)	§60.4243(b)(2), (b)(2)(i), (e) §60.4245(a), (a)(1)-(2), (a)(4), (j)	§60.4245(d), (f) [G]§60.4245(g), [G](h), [G](i)
8	COMP7	63ZZZZ	§112(B) HAPs	None	None	None
8	DR003.3ST	63ZZZZ	§112(B) HAPs	§63.6625(j) §63.6640(a) §63.6640(a)-Table 6.9.a.i-ii	§63.6625(j) §63.6655(e) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
14	FUGAREA1	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
14	FUGAREA2	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.

Applicable Requirements Summary
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Table 1a: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
10	FUGAREA3	OP-UA1	600000b	VOC	40 CFR Part 60, Subpart 0000b	§60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
18	GEN	OP-UA2	60IIII	NMHC+NOx	40 CFR Part 60, Subpart IIII	§60.4205(b) 4 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I
18	GEN	OP-UA2	60IIII	CO	40 CFR Part 60, Subpart IIII	§60.4205(b) 12 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I
18	GEN	OP-UA2	60IIII	PM	40 CFR Part 60, Subpart IIII	§60.4205(b) 21 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039-Appendix I

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	FUGAREA3	600000b	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
18	GEN	60IIII	NMHC+NOx	None	None	[G]§60.4214(d)
18	GEN	60IIII	CO	None	None	[G]§60.4214(d)
18	GEN	60IIII	PM	None	None	[G]§60.4214(d)

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
18	GEN	OP-UA2	60III	PM (Opacity)	40 CFR Part 60, Subpart III	§60.4205(b) 25 §60.4202(a)(2) §60.4206 §60.4207(b) [G]§60.4211(a) §60.4211(c) [G]§60.4211(f) §1039.105(b)(1)-(3)
18	GEN	OP-UA2	63ZZZZ	§112(B) HAPs	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
13	HEATER3	OP-UA6	60Dc-1	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER3	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER3	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	SO ₂	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§60.40c(a)
13	HEATER4	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§60.40c(a)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 11/18/2025	Regulated Entity No.: RN100223502	Permit No.: 03055
Company Name: ONEOK Texas Gas Storage, L.L.C.	Area Name: Loop Complex	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
18	GEN	60IIII	PM (Opacity)	None	None	[G]§60.4214(d)
18	GEN	63ZZZZ	§112(B) HAPs	None	None	None
13	HEATER3	60Dc-1	SO2	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER3	60Dc-1	PM	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER3	60Dc-1	PM (Opacity)	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	SO2	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	PM	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)
13	HEATER4	60Dc-1	PM (Opacity)	None	§60.48c(g)(1)-(3), (i)	[G]§60.48c(a)