From: Sarah Kyser
To: Ulises Luna
Subject: RE: Title V Renewal - PBR Transfer Issue
Date: Monday, September 14, 2026 10:14:03 AM
Attachments: image001.png

Good morning, Ulises,

I apologize for the delayed response. APIRT has made the transfers, so it has been updated. Nancy Birdsong has been helping out with this, and you can reach out to her if there are still issues.

Best,

Ms. Sarah Kyser
Rule Registration Team
Air Permits Division, Office of Air, TCEQ
(512) 239-5708

From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Friday, September 11, 2026 9:49 AM
To: Sarah Kyser <Sarah.Kyser@tceq.texas.gov>
Subject: RE: Title V Renewal - PBR Transfer Issue

Good morning Sarah,

While I was looking at IDA if the PBRs 160687 and 175842 were transferred, it still shows the previous RN106057516. However, in the Central Registry, the PBRs were transferred to the new RN112441720.

Do I still continue with my project or wait until IDA is updated?

Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Sarah Kyser <Sarah.Kyser@tceq.texas.gov>
Sent: Tuesday, September 8, 2026 9:40 AM
To: Page, Talon <talon_page@kindermorgan.com>
Cc: Zhang, Dayu <dayu_zhang@kindermorgan.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Grace King <Grace.King@tceq.texas.gov>
Subject: FW: Title V Renewal - PBR Transfer Issue

Good morning,

Thank you for your patience while we addressed this. The permits should now be under the correct RN.

Let me know if you have any further questions.

Best regards,

Ms. Sarah Kyser
Rule Registration Team
Air Permits Division, Office of Air, TCEQ
(512) 239-5708
Sarah.Kyser@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Monday, August 31, 2026 11:54 AM
To: Sarah Kyser <Sarah.Kyser@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Grace King <Grace.King@tceq.texas.gov>
Subject: RE: Title V Renewal - PBR Transfer Issue

Hi Sarah,

The permits were transferred when RN112441720 was created after the site was determined to be separate from RN106057516. Please see the attached email chain for further context on the site determination, RN creation, and permit transfer.

They are separate sites on the same property with two separate RNs.

Thanks,

Talon Page

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(832) 463-4808
300 Beltway Green Boulevard | Pasadena, TX 77503

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1) Safety Will Not Be Compromised 2) Environmentally Compliant and Responsible Operator
3) Ethics and Integrity 4) Commitment to Employees and Resources

From: Sarah Kyser <Sarah.Kyser@tceq.texas.gov>
Sent: Monday, August 31, 2026 11:04 AM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>; Grace King <Grace.King@tceq.texas.gov>
Subject: FW: Title V Renewal - PBR Transfer Issue

[This email message was received from the Internet and came from outside of Kinder Morgan.]

WARNING: EXTERNAL EMAIL: PROCEED WITH CAUTION.

Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.

Thank you for reaching out with your questions. Please provide the following information so that I may provide more specific guidance:

- How were the permits transferred?
- Are these two separate sites, or one site with multiple RNs?

Best regards,

Ms. Sarah Kyser
Rule Registration Team
Air Permits Division, Office of Air, TCEQ
(512) 239-5708
Sarah.Kyser@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Monday, August 31, 2026 10:50 AM
To: Sarah Kyser <Sarah.Kyser@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>; Ulises Luna <Ulises.Luna@tceq.texas.gov>
Subject: Title V Renewal - PBR Transfer Issue

Hi Sarah,

As discussed on the phone earlier today, we are in the process of renewing the Title V permit for RN106057516. Earlier this year, PBRs 160687 and 175842 were transferred from RN106057516 to RN112441720, but they are still showing up under RN106057516.

Ulises Luna, the permit reviewer, has told me to reach out to Rules Registration to fix this issue.

Can you please help resolve this?

Thanks,

Talon Page

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300 Beltway Green Boulevard | Pasadena, TX 77503



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5) Customer Service and Fiscal Responsibility 6) Quality Focus

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T50-3	R5121-1	NO		VOC1	A40K+			
T50-1	R5121-1	NO		VOC1	A40K+			
T50-5	R5121-1	NO		VOC1	A40K+			
T50-6	R5121-1	NO		VOC1	A40K+			
T50-7	R5121-1	NO		VOC1	A40K+			
T50-8	R5121-1	NO		VOC1	A40K+			
T50-9	R5121-1	NO		VOC1	A40K+			
T50-10	R5121-1	NO		VOC1	A40K+			
T30-1	R5121-1	NO		VOC1	A40K+			
T30-2	R5121-1	NO		VOC1	A40K+			
T100-1	R5121-1	NO		VOC1	A40K+			
T100-2	R5121-1	NO		VOC1	A40K+			
T100-3	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T100-4	R5121-1	NO		VOC1	A40K+			
T100-5	R5121-1	NO		VOC1	A40K+			
T100-6	R5121-1	NO		VOC1	A40K+			
T100-10	R5121-1	NO		VOC1	A40K+			
T100-11	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T50-3	R5121-1		NONE1	1-				
T50-1	R5121-1		NONE1	1-				
T50-5	R5121-1		NONE1	1-				
T50-6	R5121-1		NONE1	1-				
T50-7	R5121-1		NONE1	1-				
T50-8	R5121-1		NONE1	1-				
T50-9	R5121-1		NONE1	1-				
T50-10	R5121-1		NONE1	1-				
T30-1	R5121-1		NONE1	1-				
T30-2	R5121-1		NONE1	1-				
T100-1	R5121-1		NONE1	1-				
T100-2	R5121-1		NONE1	1-				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T100-3	R5121-1		NONE1	1-				
T100-4	R5121-1		NONE1	1-				
T100-5	R5121-1		NONE1	1-				
T100-6	R5121-1		NONE1	1-				
T100-10	R5121-1		NONE1	1-				
T100-11	R5121-1		NONE1	1-				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T50-3	R5121-1	NO		VOC1	A40K+			
T50-1	R5121-1	NO		VOC1	A40K+			
T50-5	R5121-1	NO		VOC1	A40K+			
T50-6	R5121-1	NO		VOC1	A40K+			
T50-7	R5121-1	NO		VOC1	A40K+			
T50-8	R5121-1	NO		VOC1	A40K+			
T50-9	R5121-1	NO		VOC1	A40K+			
T50-10	R5121-1	NO		VOC1	A40K+			
T30-1	R5121-1	NO		VOC1	A40K+			
T30-2	R5121-1	NO		VOC1	A40K+			
T100-1	R5121-1	NO		VOC1	A40K+			
T100-2	R5121-1	NO		VOC1	A40K+			
T100-3	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
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Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T100-4	R5121-1	NO		VOC1	A40K+			
T100-5	R5121-1	NO		VOC1	A40K+			
T100-6	R5121-1	NO		VOC1	A40K+			
T100-10	R5121-1	NO		VOC1	A40K+			
T100-11	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T50-3	R5121-1		NONE1	1-				
T50-1	R5121-1		NONE1	1-				
T50-5	R5121-1		NONE1	1-				
T50-6	R5121-1		NONE1	1-				
T50-7	R5121-1		NONE1	1-				
T50-8	R5121-1		NONE1	1-				
T50-9	R5121-1		NONE1	1-				
T50-10	R5121-1		NONE1	1-				
T30-1	R5121-1		NONE1	1-				
T30-2	R5121-1		NONE1	1-				
T100-1	R5121-1		NONE1	1-				
T100-2	R5121-1		NONE1	1-				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T100-3	R5121-1		NONE1	1-				
T100-4	R5121-1		NONE1	1-				
T100-5	R5121-1		NONE1	1-				
T100-6	R5121-1		NONE1	1-				
T100-10	R5121-1		NONE1	1-				
T100-11	R5121-1		NONE1	1-				

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		94384, 106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	11	T50-1	OP-UA3	Internal Floating Roof Tank T50-1		94384, 106.472/09/04/2000	
	14	T50-5	OP-UA3	Internal Floating Roof Tank T50-5		94384, 106.472/09/04/2000	
	17	T50-6	OP-UA3	Internal Floating Roof Tank T50-6		94384, 106.472/09/04/2000	
	20	T50-7	OP-UA3	Internal Floating Roof Tank T50-7		94384, 106.472/09/04/2000	
	23	T50-8	OP-UA3	Internal Floating Roof Tank T50-8		94384, 106.472/09/04/2000	
	26	T50-9	OP-UA3	Internal Floating Roof Tank T50-9		94384, 106.472/09/04/2000	
	29	T50-10	OP-UA3	Internal Floating Roof Tank T50-10		94384, 106.472/09/04/2000	
	32	T30-1	OP-UA3	Internal Floating Roof Tank T30-1		94384, 106.472/09/04/2000	
	35	T30-2	OP-UA3	Internal Floating Roof Tank T30-2		94384, 106.472/09/04/2000	
	38	T100-1	OP-UA3	Internal Floating Roof Tank T100-1		94384, 106.472/09/04/2000	
	41	T100-2	OP-UA3	Internal Floating Roof Tank T100-2		94384, 106.472/09/04/2000	
	44	T100-3	OP-UA3	Internal Floating Roof Tank T100-3		94384, 106.472/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	47	T100-4	OP-UA3	Internal Floating Roof Tank T100-4		94384, 106.472/09/04/2000	
	50	T100-5	OP-UA3	Internal Floating Roof Tank T100-5		94384, 106.472/09/04/2000	
	53	T100-6	OP-UA3	Internal Floating Roof Tank T100-6		94384, 106.472/09/04/2000	
	56	T100-10	OP-UA3	Internal Floating Roof Tank T100-10		94384, 106.472/09/04/2000	
	59	T100-11	OP-UA3	Internal Floating Roof Tank T100-11		94384, 106.478/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB
12	T50-1	OP-UA3	D	GRPTKIFR
13	T50-1	OP-UA3	A	GRPTKVFR
15	T50-5	OP-UA3	D	GRPTKIFR
16	T50-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
18	T50-6	OP-UA3	D	GRPTKIFR
19	T50-6	OP-UA3	A	GRPTKVFR
21	T50-7	OP-UA3	D	GRPTKIFR
22	T50-7	OP-UA3	A	GRPTKVFR
24	T50-8	OP-UA3	D	GRPTKIFR
25	T50-8	OP-UA3	A	GRPTKVFR
27	T50-9	OP-UA3	D	GRPTKIFR
28	T50-9	OP-UA3	A	GRPTKVFR
30	T50-10	OP-UA3	D	GRPTKIFR
31	T50-10	OP-UA3	A	GRPTKVFR
33	T30-1	OP-UA3	D	GRPTKIFR
34	T30-1	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
36	T30-2	OP-UA3	D	GRPTKIFR
37	T30-2	OP-UA3	A	GRPTKVFR
39	T100-1	OP-UA3	D	GRPTKIFR
40	T100-1	OP-UA3	A	GRPTKVFR
42	T100-2	OP-UA3	D	GRPTKIFR
43	T100-2	OP-UA3	A	GRPTKVFR
45	T100-3	OP-UA3	D	GRPTKIFR
46	T100-3	OP-UA3	A	GRPTKVFR
48	T100-4	OP-UA3	D	GRPTKIFR
49	T100-4	OP-UA3	A	GRPTKVFR
51	T100-5	OP-UA3	D	GRPTKIFR
52	T100-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
54	T100-6	OP-UA3	D	GRPTKIFR
55	T100-6	OP-UA3	A	GRPTKVFR
57	T100-10	OP-UA3	D	GRPTKIFR
58	T100-10	OP-UA3	A	GRPTKVFR
60	T100-11	OP-UA3	D	GRPTKIFR
61	T100-11	OP-UA3	A	GRPTKVFR

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000
T50-3, T100-11	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
T50-3, T100-11	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 8/26/2026	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					☒ YES ☐ NO ☐ N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.
11	MS-A	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-1, and update the NSR authorization reference as needed.
12	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-1 from Group ID No. GRPTKIFR.
13	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-1 to Group ID No. GRPTKVFR.
14	MS-A	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-5, and update the NSR authorization reference as needed.
15	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-5 from Group ID No. GRPTKIFR.
16	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
17	MS-A	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-6, and update the NSR authorization reference as needed.
18	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-6 from Group ID No. GRPTKIFR.
19	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-6 to Group ID No. GRPTKVFR.
20	MS-A	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-7, and update the NSR authorization reference as needed.
21	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-7 from Group ID No. GRPTKIFR.
22	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-7 to Group ID No. GRPTKVFR.
23	MS-A	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-8, and update the NSR authorization reference as needed.
24	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-8 from Group ID No. GRPTKIFR.
25	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-8 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
26	MS-A	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-9, and update the NSR authorization reference as needed.
27	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-9 from Group ID No. GRPTKIFR.
28	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-9 to Group ID No. GRPTKVFR.
29	MS-A	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-10, and update the NSR authorization reference as needed.
30	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-10 from Group ID No. GRPTKIFR.
31	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-10 to Group ID No. GRPTKVFR.
32	MS-A	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-1, and update the NSR authorization reference as needed.
33	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-1 from Group ID No. GRPTKIFR.
34	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-1 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
35	MS-A	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-2, and update the NSR authorization reference as needed.
36	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-2 from Group ID No. GRPTKIFR.
37	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-2 to Group ID No. GRPTKVFR.
38	MS-A	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-1, and update the NSR authorization reference as needed.
39	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-1 from Group ID No. GRPTKIFR.
40	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-1 to Group ID No. GRPTKVFR.
41	MS-A	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-2, and update the NSR authorization reference as needed.
42	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-2 from Group ID No. GRPTKIFR.
43	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-2 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
44	MS-A	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
45	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-3 from Group ID No. GRPTKIFR.
46	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-3 to Group ID No. GRPTKVFR.
47	MS-A	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
48	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-4 from Group ID No. GRPTKIFR.
49	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-4 to Group ID No. GRPTKVFR.
50	MS-A	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-5, and update the NSR authorization reference as needed.
51	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-5 from Group ID No. GRPTKIFR.
52	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
53	MS-A	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-6, and update the NSR authorization reference as needed.
54	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-6 from Group ID No. GRPTKIFR.
55	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-6 to Group ID No. GRPTKVFR.
56	MS-A	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-10, and update the NSR authorization reference as needed.
57	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-10 from Group ID No. GRPTKIFR.
58	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-10 to Group ID No. GRPTKVFR.
59	MS-A	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T100-11, and update the NSR authorization reference as needed.
60	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T100-11 from Group ID No. GRPTKIFR.
61	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Add Tank T100-11 to Group ID No. GRPTKVFR.

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T50-3	R5121-1	NO		VOC1	A40K+			
T50-1	R5121-1	NO		VOC1	A40K+			
T50-5	R5121-1	NO		VOC1	A40K+			
T50-6	R5121-1	NO		VOC1	A40K+			
T50-7	R5121-1	NO		VOC1	A40K+			
T50-8	R5121-1	NO		VOC1	A40K+			
T50-9	R5121-1	NO		VOC1	A40K+			
T50-10	R5121-1	NO		VOC1	A40K+			
T30-1	R5121-1	NO		VOC1	A40K+			
T30-2	R5121-1	NO		VOC1	A40K+			
T100-1	R5121-1	NO		VOC1	A40K+			
T100-2	R5121-1	NO		VOC1	A40K+			
T100-3	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T100-4	R5121-1	NO		VOC1	A40K+			
T100-5	R5121-1	NO		VOC1	A40K+			
T100-6	R5121-1	NO		VOC1	A40K+			
T100-10	R5121-1	NO		VOC1	A40K+			
T100-11	R5121-1	NO		VOC1	A40K+			
T200-1	R5121-1	NO		VOC1	A40K+			
T200-2	R5121-1	NO		VOC1	A40K+			
T200-3	R5121-1	NO		VOC1	A40K+			
T200-4	R5121-1	NO		VOC1	A40K+			
T200-5	R5121-1	NO		VOC1	A40K+			
T200-6	R5121-1	NO		VOC1	A40K+			
T200-7	R5121-1	NO		VOC1	A40K+			
T200-8	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T50-3	R5121-1		NONE1	1-				
T50-1	R5121-1		NONE1	1-				
T50-5	R5121-1		NONE1	1-				
T50-6	R5121-1		NONE1	1-				
T50-7	R5121-1		NONE1	1-				
T50-8	R5121-1		NONE1	1-				
T50-9	R5121-1		NONE1	1-				
T50-10	R5121-1		NONE1	1-				
T30-1	R5121-1		NONE1	1-				
T30-2	R5121-1		NONE1	1-				
T100-1	R5121-1		NONE1	1-				
T100-2	R5121-1		NONE1	1-				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T100-3	R5121-1		NONE1	1-				
T100-4	R5121-1		NONE1	1-				
T100-5	R5121-1		NONE1	1-				
T100-6	R5121-1		NONE1	1-				
T100-10	R5121-1		NONE1	1-				
T100-11	R5121-1		NONE1	1-				
T200-1	R5121-1		NONE1	1-				
T200-2	R5121-1		NONE1	1-				
T200-3	R5121-1		NONE1	1-				
T200-4	R5121-1		NONE1	1-				
T200-5	R5121-1		NONE1	1-				
T200-6	R5121-1		NONE1	1-				
T200-7	R5121-1		NONE1	1-				
T200-8	R5121-1		NONE1	1-				

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		94384, 106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	11	T50-1	OP-UA3	Internal Floating Roof Tank T50-1		94384, 106.472/09/04/2000	
	14	T50-5	OP-UA3	Internal Floating Roof Tank T50-5		94384, 106.472/09/04/2000	
	17	T50-6	OP-UA3	Internal Floating Roof Tank T50-6		94384, 106.472/09/04/2000	
	20	T50-7	OP-UA3	Internal Floating Roof Tank T50-7		94384, 106.472/09/04/2000	
	23	T50-8	OP-UA3	Internal Floating Roof Tank T50-8		94384, 106.472/09/04/2000	
	26	T50-9	OP-UA3	Internal Floating Roof Tank T50-9		94384, 106.472/09/04/2000	
	29	T50-10	OP-UA3	Internal Floating Roof Tank T50-10		94384, 106.472/09/04/2000	
	32	T30-1	OP-UA3	Internal Floating Roof Tank T30-1		94384, 106.472/09/04/2000	
	35	T30-2	OP-UA3	Internal Floating Roof Tank T30-2		94384, 106.472/09/04/2000	
	38	T100-1	OP-UA3	Internal Floating Roof Tank T100-1		94384, 106.472/09/04/2000	
	41	T100-2	OP-UA3	Internal Floating Roof Tank T100-2		94384, 106.472/09/04/2000	
	44	T100-3	OP-UA3	Internal Floating Roof Tank T100-3		94384, 106.472/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	47	T100-4	OP-UA3	Internal Floating Roof Tank T100-4		94384, 106.472/09/04/2000	
	50	T100-5	OP-UA3	Internal Floating Roof Tank T100-5		94384, 106.472/09/04/2000	
	53	T100-6	OP-UA3	Internal Floating Roof Tank T100-6		94384, 106.472/09/04/2000	
	56	T100-10	OP-UA3	Internal Floating Roof Tank T100-10		94384, 106.472/09/04/2000	
	59	T100-11	OP-UA3	Internal Floating Roof Tank T100-11		94384, 106.478/09/04/2000	
	62	T200-1	OP-UA3	Internal Floating Roof Tank T200-1		94384, 106.478/09/04/2000	
	65	T200-2	OP-UA3	Internal Floating Roof Tank T200-2		94384, 106.478/09/04/2000	
	68	T200-3	OP-UA3	Internal Floating Roof Tank T200-3		94384, 106.478/09/04/2000	
	71	T200-4	OP-UA3	Internal Floating Roof Tank T200-4		94384, 106.478/09/04/2000	
	74	T200-5	OP-UA3	Internal Floating Roof Tank T200-5		94384, 106.478/09/04/2000	
	77	T200-6	OP-UA3	Internal Floating Roof Tank T200-6		94384, 106.478/09/04/2000	
	80	T200-7	OP-UA3	Internal Floating Roof Tank T200-7		94384, 106.478/09/04/2000	
	83	T200-8	OP-UA3	Internal Floating Roof Tank T200-8		94384, 106.478/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB
12	T50-1	OP-UA3	D	GRPTKIFR
13	T50-1	OP-UA3	A	GRPTKVFR
15	T50-5	OP-UA3	D	GRPTKIFR
16	T50-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
18	T50-6	OP-UA3	D	GRPTKIFR
19	T50-6	OP-UA3	A	GRPTKVFR
21	T50-7	OP-UA3	D	GRPTKIFR
22	T50-7	OP-UA3	A	GRPTKVFR
24	T50-8	OP-UA3	D	GRPTKIFR
25	T50-8	OP-UA3	A	GRPTKVFR
27	T50-9	OP-UA3	D	GRPTKIFR
28	T50-9	OP-UA3	A	GRPTKVFR
30	T50-10	OP-UA3	D	GRPTKIFR
31	T50-10	OP-UA3	A	GRPTKVFR
33	T30-1	OP-UA3	D	GRPTKIFR
34	T30-1	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
36	T30-2	OP-UA3	D	GRPTKIFR
37	T30-2	OP-UA3	A	GRPTKVFR
39	T100-1	OP-UA3	D	GRPTKIFR
40	T100-1	OP-UA3	A	GRPTKVFR
42	T100-2	OP-UA3	D	GRPTKIFR
43	T100-2	OP-UA3	A	GRPTKVFR
45	T100-3	OP-UA3	D	GRPTKIFR
46	T100-3	OP-UA3	A	GRPTKVFR
48	T100-4	OP-UA3	D	GRPTKIFR
49	T100-4	OP-UA3	A	GRPTKVFR
51	T100-5	OP-UA3	D	GRPTKIFR
52	T100-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
54	T100-6	OP-UA3	D	GRPTKIFR
55	T100-6	OP-UA3	A	GRPTKVFR
57	T100-10	OP-UA3	D	GRPTKIFR
58	T100-10	OP-UA3	A	GRPTKVFR
60	T100-11	OP-UA3	D	GRPTKIFR
61	T100-11	OP-UA3	A	GRPTKVFR
63	T200-1	OP-UA3	D	GRPTKIFR
64	T200-1	OP-UA3	A	GRPTKVFR
66	T200-2	OP-UA3	D	GRPTKIFR
67	T200-2	OP-UA3	A	GRPTKVFR
69	T200-3	OP-UA3	D	GRPTKIFR
70	T200-3	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/21/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
72	T200-4	OP-UA3	D	GRPTKIFR
73	T200-4	OP-UA3	A	GRPTKVFR
75	T200-5	OP-UA3	D	GRPTKIFR
76	T200-5	OP-UA3	A	GRPTKVFR
78	T200-6	OP-UA3	D	GRPTKIFR
79	T200-6	OP-UA3	A	GRPTKVFR
81	T200-7	OP-UA3	D	GRPTKIFR
82	T200-7	OP-UA3	A	GRPTKVFR
84	T200-8	OP-UA3	D	GRPTKIFR
85	T200-8	OP-UA3	A	GRPTKVFR

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61, 62, 64, 65, 67, 68, 70, 71, 73, 74, 76, 77, 79, 80, 82, 83, 85	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61, 62, 64, 65, 67, 68, 70, 71, 73, 74, 76, 77, 79, 80, 82, 83, 85	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	63BBBBBB-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/21/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60, 62, 63, 65, 66, 68, 69, 71, 72, 74, 75, 77, 78	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/21/2026	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/21/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
DG1	106.454	11/01/2001
DG2	106.454	11/01/2001
EMGEN2	106.511	09/04/2000
T-DSL	106.478	09/04/2000
T-GAS	106.478	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000
T30-1, T30-2, T50-1, T50-2, T50-4, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	106.472	09/04/2000
T50-3	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/21/2026	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/21/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DG1	106.454	11/01/2001	Records of solvent vapor pressure and calculated annual emissions.
DG2	106.454	11/01/2001	Records of solvent vapor pressure and calculated annual emissions.
EMGEN2	106.511	09/04/2000	Records of annual operating hours and calculated annual emissions.
T-DSL	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
T-GAS	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/21/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T30-1, T30-2, T50-1, T50-2, T50-4, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11, T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T200-7, T200-8	106.472	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions
T50-3	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 8/21/2026	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					☒ YES ☐ NO ☐ N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.
11	MS-A	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-1, and update the NSR authorization reference as needed.
12	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-1 from Group ID No. GRPTKIFR.
13	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-1 to Group ID No. GRPTKVFR.
14	MS-A	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-5, and update the NSR authorization reference as needed.
15	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-5 from Group ID No. GRPTKIFR.
16	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
17	MS-A	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-6, and update the NSR authorization reference as needed.
18	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-6 from Group ID No. GRPTKIFR.
19	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-6 to Group ID No. GRPTKVFR.
20	MS-A	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-7, and update the NSR authorization reference as needed.
21	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-7 from Group ID No. GRPTKIFR.
22	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-7 to Group ID No. GRPTKVFR.
23	MS-A	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-8, and update the NSR authorization reference as needed.
24	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-8 from Group ID No. GRPTKIFR.
25	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-8 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
26	MS-A	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-9, and update the NSR authorization reference as needed.
27	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-9 from Group ID No. GRPTKIFR.
28	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-9 to Group ID No. GRPTKVFR.
29	MS-A	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-10, and update the NSR authorization reference as needed.
30	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-10 from Group ID No. GRPTKIFR.
31	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-10 to Group ID No. GRPTKVFR.
32	MS-A	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-1, and update the NSR authorization reference as needed.
33	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-1 from Group ID No. GRPTKIFR.
34	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-1 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
35	MS-A	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-2, and update the NSR authorization reference as needed.
36	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-2 from Group ID No. GRPTKIFR.
37	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-2 to Group ID No. GRPTKVFR.
38	MS-A	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-1, and update the NSR authorization reference as needed.
39	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-1 from Group ID No. GRPTKIFR.
40	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-1 to Group ID No. GRPTKVFR.
41	MS-A	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-2, and update the NSR authorization reference as needed.
42	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-2 from Group ID No. GRPTKIFR.
43	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-2 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
44	MS-A	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
45	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-3 from Group ID No. GRPTKIFR.
46	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-3 to Group ID No. GRPTKVFR.
47	MS-A	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
48	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-4 from Group ID No. GRPTKIFR.
49	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-4 to Group ID No. GRPTKVFR.
50	MS-A	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-5, and update the NSR authorization reference as needed.
51	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-5 from Group ID No. GRPTKIFR.
52	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
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Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
53	MS-A	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-6, and update the NSR authorization reference as needed.
54	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-6 from Group ID No. GRPTKIFR.
55	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-6 to Group ID No. GRPTKVFR.
56	MS-A	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-10, and update the NSR authorization reference as needed.
57	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-10 from Group ID No. GRPTKIFR.
58	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-10 to Group ID No. GRPTKVFR.
59	MS-A	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T100-11, and update the NSR authorization reference as needed.
60	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T100-11 from Group ID No. GRPTKIFR.
61	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Add Tank T100-11 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
62	MS-A	NO	T200-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-1, and update the NSR authorization reference as needed.
63	MS-C	NO	T200-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-1 from Group ID No. GRPTKIFR.
64	MS-C	NO	T200-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-1 to Group ID No. GRPTKVFR.
65	MS-A	NO	T200-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-2, and update the NSR authorization reference as needed.
66	MS-C	NO	T200-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-2 from Group ID No. GRPTKIFR.
67	MS-C	NO	T200-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-2 to Group ID No. GRPTKVFR.
68	MS-A	NO	T200-3	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T200-3, and update the NSR authorization reference as needed.
69	MS-C	NO	T200-3	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T200-3 from Group ID No. GRPTKIFR.
70	MS-C	NO	T200-3	OP-UA3	94384, 106.478/09/04/2000	Add Tank T200-3 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
71	MS-A	NO	T200-4	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-4, and update the NSR authorization reference as needed.
72	MS-C	NO	T200-4	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-4 from Group ID No. GRPTKIFR.
73	MS-C	NO	T200-4	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-4 to Group ID No. GRPTKVFR.
74	MS-A	NO	T200-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-5, and update the NSR authorization reference as needed.
75	MS-C	NO	T200-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-5 from Group ID No. GRPTKIFR.
76	MS-C	NO	T200-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-5 to Group ID No. GRPTKVFR.
77	MS-A	NO	T200-6	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T200-6, and update the NSR authorization reference as needed.
78	MS-C	NO	T200-6	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T200-6 from Group ID No. GRPTKIFR.
79	MS-C	NO	T200-6	OP-UA3	94384, 106.478/09/04/2000	Add Tank T200-6 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/21/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
80	MS-A	NO	T200-7	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-7, and update the NSR authorization reference as needed.
81	MS-C	NO	T200-7	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-7 from Group ID No. GRPTKIFR.
82	MS-C	NO	T200-7	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-7 to Group ID No. GRPTKVFR.
83	MS-A	NO	T200-8	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T200-8, and update the NSR authorization reference as needed.
84	MS-C	NO	T200-8	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T200-8 from Group ID No. GRPTKIFR.
85	MS-C	NO	T200-8	OP-UA3	94384, 106.472/09/04/2000	Add Tank T200-8 to Group ID No. GRPTKVFR.

Ulises Luna

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Friday, August 21, 2026 1:14 PM
To: Ulises Luna
Cc: Zhang, Dayu
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal
Attachments: 260821 OP-UA3.pdf; 260821 OP-2.pdf; 260821 OP-PBRSUP.pdf; 260821 OP-REQ3.pdf; 260821 OP-SUMR.pdf

Hi Ulises,

When reviewing the PBRSUP, I found that T200-1, T200-2, T200-3, T200-4, T200-5, T200-6, T-200-7, and T200-8 needed to be transferred from GRPTKIFR to GRPTKVFR as well. Attached are all of the updated forms required to do so, including the requested update to the PBRSUP to include all existing PBRs.

However, PBRs 160687 and 175842 were transferred to RN112441720 when the new RN was created earlier this year, so Unit ID's FUG and RAILRACK are no longer associated with this site.

May I please have until next Wednesday (8/26/2026) to submit these updated forms to STEERS to allow me time to meet with the DAR for their signature?

And do I need to submit an updated OP-CRO1 along with these forms on STEERS?

Thanks,

Talon Page

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(832) 463-4808
300 Beltway Green Boulevard | Pasadena, TX 77503



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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Thursday, August 20, 2026 2:34 PM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Do not respond, click on links or open attachments unless you recognize the sender or know the content is safe.
Good afternoon,

Any PBRs that were added and exist in the permit should be in the OP-PBRSUP Tables. Please submit an updated OP-PBRSUP form that includes all PBRs that are in the facility/site.

Sincerely,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Thursday, August 20, 2026 1:51 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Just for clarification, you want previous revisions added to the PBRSUP? I had thought that only new revisions should be on the PBRSUP.

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Wednesday, August 19, 2026 1:52 PM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good afternoon,

I have some comments that need to be addressed:

- Please provide an updated OP-PBRSUP Form with a new date. In addition, please make sure that all emission units and PBRs are in the OP-PBRSUP form
    - Units ID: DG1, DG2, EMGEN2, FUG, RAILRACK, T-DSL, T-GAS, T200-1, T200-2 through T200-8, T50-2, T504 are not included in the OP-PBRSUP Table A, B, C or D. In addition, all units on Table A and B should be included in Table D.

Please submit an updated OP-PBRSUP form by ***August 21, 2026 via STEERS.***

Thanks,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Tuesday, August 18, 2026 1:30 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

The updated forms and OP-CRO1 have been submitted on STEERS. Please let me know if you need anything else.

Thanks,

Talon Page

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300 Beltway Green Boulevard | Pasadena, TX 77503

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Tuesday, August 18, 2026 9:45 AM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>

Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Yes, please and thank you

Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Tuesday, August 18, 2026 9:24 AM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Good morning Ulises,

Thank you for the fast response. And do all of the updated forms I have emailed you need to be attached on the STEERS application with the OP-CRO1?

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Tuesday, August 18, 2026 9:02 AM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good morning,

The facility does not need a physical sign since it's going to be certified via STEERS

Thanks,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Tuesday, August 18, 2026 8:50 AM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

If the OP-CRO1 form is signed and submitted on STEERS by the DAR, does it still need to be signed physically as well?

Thanks,

Talon Page

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---

From: Page, Talon
Sent: Monday, August 17, 2026 2:19 PM
To: 'Ulises Luna' <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Attached are all of the forms that were submitted on 7/27/2026 with their dates updated to today's date.

I will send another email when I get the OP-CRO1 submitted on STEERS.

Thanks,

Talon Page

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5) Customer Service and Fiscal Responsibility 6) Quality Focus

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Monday, August 17, 2026 7:09 AM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good morning,

I noticed in the email (July 27, 2026) that the OP-PBRSUP date says August 14, 2026, but the date should've been when the facility submitted via email. Please update the forms.

Please submit/upload the final OP-CRO1 through ***STEERS*** which includes the date of comment submittal in the documentation dates (We recommend a date range from the date of the submittal of application to the date of the submittal of the final OP-CRO1, so this will cover any updates during the project.)

Please provide the information by ***August 18, 2026***

Thanks,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Monday, August 3, 2026 1:17 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>

Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Attached is an updated OP-REQ3 form. I believe I have addressed the issue of differing attributes with this update, but please let me know if there are any more issues or concerns.

Thanks,

Talon Page

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---

From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Thursday, July 30, 2026 3:39 PM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good afternoon,

Thank you for the information. However, I have a comment regarding some units moving from GRPTKIFR to GRPTKVFR – The facility will need all the units under GRPTKVFR have the same attributes/answers under several SOP Index Numbers. For example, Units T009-1 and T100-1 have different attributes for requirement 40 CFR Part 60, Subpart Kb.

Please provide updated forms by ***August 4, 2026***

Thanks,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Monday, July 27, 2026 1:42 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Attached are the filled-out forms needed to switch the tanks that have had their internal floating roofs removed from GRPTKIFR to GRPTKVFR.

Please let me know if you have any questions.

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Monday, July 20, 2026 2:39 PM
To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good afternoon,

Yes, please provide the information by ***July 27, 2026.***

Thank you,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Monday, July 20, 2026 2:03 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

I apologize but after further review, there may be some tanks that need to be moved from GRPTKIFR to GRPTKVFR. Could you please give us to 7/27/2026 to review and get back with you?

Thanks,

Talon Page

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From: Page, Talon
Sent: Tuesday, July 14, 2026 1:19 PM
To: 'Ulises Luna' <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

I have no comments. The working draft permit looks good to me.

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Thursday, July 9, 2026 8:49 AM

To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good morning,

Here's the updated working draft permit.

Please provide any comments by ***July 15, 2026***

Thanks,
Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Tuesday, July 7, 2026 12:31 PM
To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Please find the updated OP-UA02, OP-UA04, and OP-UA06 attached and let me know if you have any questions.

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Thursday, July 2, 2026 8:13 AM

To: Page, Talon <Talon_Page@kindermorgan.com>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good morning,

I have some questions that need to be answered:

- **Units IDs GENEENG1 (Index Number: 60IIII-1) & EMGEN2 (Index Number: 60IIII-1): On the form OP-UA02, Question "Compliance Option." should be either MANU YES or MANU NO. Not CERT. Please provide an updated form OP-UA02**

- **Group ID GRPDOCK (Index Numbers: R5212-1, R5212-2, R5212-3): On the form OP-UA04, Question "Transfer Type." has been answered with code BOTH. This is not allowed. This is a MARINE terminal, and the navigational instructions for code BOTH states, "do not use this code for marine terminals or marine sources that are both loading and unloading. Instead, use separate index numbers for the loading and unloading scenarios of the marine terminal or marine source". Please provide an updated UA04 form.**
- **Units IDs SB-8501 through SB-8512 (SOP Index Number: R1111-1)- needs additional monitoring requirements for 30 TAC Chapter 111, Visible Emissions (30 TAC 111.111), Pollutant: PM(Opacity). Please provide an OP-MON form.**

Attached is the OP-MON form that was submitted with the renewal application. Monitoring requirements for 30 TAC Chapter 111, Visible Emissions (30 TAC 111.111) were addressed with Group ID: GRPSB (SOP Index Number: R1111-1) which includes Unit IDs SB-8501 through SB-8516.

- Thank you for the clarification. However, Group GRPSB has UA06 and UA15 for units SB-8501 through SB-8512. In order to have all units included in the Group GRPSB, the facility must submit an updated UA06 form to include unit SB-8513 through SB-8516.

Please provide the information by ***July 7, 2026***

Thanks,

Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Page, Talon <Talon_Page@kindermorgan.com>
Sent: Friday, May 22, 2026 4:07 PM

To: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Cc: Zhang, Dayu <Dayu_Zhang@kindermorgan.com>
Subject: RE: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Hi Ulises,

Please see my response below in red.

Please let me know if you have any questions.

Thanks,

Talon Page

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From: Ulises Luna <Ulises.Luna@tceq.texas.gov>
Sent: Thursday, May 14, 2026 3:29 PM
To: Page, Talon <Talon_Page@kindermorgan.com>
Subject: Working Draft Permit / Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

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Good afternoon,

I have conducted a technical review of *the renewal* application for *Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal*. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by ***May 22, 2026*** .

Additionally, the following deficiencies have been identified:

- **Unit ID GENEENG1 (Index Number: 60IIII-1): On the form OP-UA02, Question "AECD." must be answered. Please provide an updated form OP-UA02**

Attached is the filled-out OP-UA02 form.

- **Unit ID EMGEN2 (Index Number: 60IIII-1): On the form OP-UA02, Question "AECD." must be answered. Please provide an updated form OP-UA02**

Attached is the filled-out OP-UA02 form.

- **Group ID GRPTKIFR (Index Number: 63BBBBBB-1): On the form OP-UA03, Question "Subject to MACT Subpart CCCCCC." must be answered. Please provide an updated form OP-UA03**

Attached is the filled-out OP-UA03 form.

- **Units IDs SB-8501 through SB-8512 (SOP Index Number: R1111-1)- needs additional monitoring requirements for 30 TAC Chapter 111, Visible Emissions (30 TAC 111.111), Pollutant: PM(Opacity). Please provide an OP-MON form.**

Attached is the OP-MON form that was submitted with the renewal application. Monitoring requirements for 30 TAC Chapter 111, Visible Emissions (30 TAC 111.111) were addressed with Group ID: GRPSB (SOP Index Number: R1111-1) which includes Unit IDs SB-8501 through SB-8516.

- **When the**

*** Note: Some units/modifications/requested items were not included in the Working Draft Permit due to deficiencies being found in the application/permit or issues our system.**

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional

office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Ulises Luna (He, Him)
Operating Permits Section
Air Permits Division – TCEQ
(512) 239-6640

From: Ulises Luna
Sent: Friday, February 27, 2026 3:31 PM
To: talon_page@kindermorgan.com
Subject: Technical Review -- FOP O4254/Project 39405, Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O4254 for Battleground Oil Specialty Terminal Company LLC/Battleground Oil Specialty Terminal. This application has been assigned Project No. 39405. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Ulises Luna (he/him)
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: (512) 239-6640



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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
GRPSB	60Dc-1	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

Go to the Table of Contents

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
GRPSB	60Dc-1	NONE	NONE	NONE	NONE		

Go to the Table of Contents

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Unit Type	MRC	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type	Fuel Type	Fuel Type	Annual Heat Input
GRPSB	R7310-1	ICIB	2-40			NG			

Go to the Table of Contents

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	NOX Emission Limitation	Opt-In Unit	23C-Option	Title 30 TAC Chapter 116 Permit Limit	EGF System Cap Unit	NOX Emission Limit Average	NOX Reduction	Common Stack Combined
GRPSB	R7310-1	310D				NO	30DAY	NONE	

Go to the Table of Contents

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Fuel Type Heat Input	NOX Monitoring System	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Emission Monitoring
GRPSB	R7310-1		MERT	X40A	310C	OTHER		

Go to the Table of Contents

Loading/Unloading Operations Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GRPDOCK								

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
GRPDOCK	R5212-1	MARINE	NONE		VOC1	LOAD	0.5+	NCE3	CON
GRPDOCK	R5212-2	MARINE	NONE		GAS1	LOAD	0.5+	NCE3	CON
GRPDOCK	R5212-3	MARINE	NONE		VOC1	LOAD	0.5-		
GRPDOCK	R5212-4	MARINE	NONE		VOC1	UNLOAD	0.5+		
GRPDOCK	R5212-5	MARINE	NONE		GAS1	UNLOAD	0.5+		
GRPDOCK	R5212-6	MARINE	NONE		VOC1	UNLOAD	0.5-		

Go to the Table of Contents

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds

Unit ID No.	SOP Index No.	Chapter 115 Control Device Type	Chapter 115 Control Device ID No.	Vapor-Tight	Vapor Space Holding Tank	Marine Terminal Exemptions	VOC Flash Point	Uncontrolled VOC Emissions
GRPDOCK	R5212-1	COMB	VCU-1 - VCU-4	YES		NO		
GRPDOCK	R5212-2	COMB	VCU-1 - VCU-4	YES		NO		
GRPDOCK	R5212-3							
GRPDOCK	R5212-4							
GRPDOCK	R5212-5							
GRPDOCK	R5212-6							

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GENEENG1								
		EMGEN2								

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GENEENG1	60IIII-1	E130-368		NO	YES	MANU YES		
EMGEN2	60IIII-1	E130-368		NO	YES	MANU YES		

Go to the Table of Contents

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		94384, 106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	11	T50-1	OP-UA3	Internal Floating Roof Tank T50-1		94384, 106.472/09/04/2000	
	14	T50-5	OP-UA3	Internal Floating Roof Tank T50-5		94384, 106.472/09/04/2000	
	17	T50-6	OP-UA3	Internal Floating Roof Tank T50-6		94384, 106.472/09/04/2000	
	20	T50-7	OP-UA3	Internal Floating Roof Tank T50-7		94384, 106.472/09/04/2000	
	23	T50-8	OP-UA3	Internal Floating Roof Tank T50-8		94384, 106.472/09/04/2000	
	26	T50-9	OP-UA3	Internal Floating Roof Tank T50-9		94384, 106.472/09/04/2000	
	29	T50-10	OP-UA3	Internal Floating Roof Tank T50-10		94384, 106.472/09/04/2000	
	32	T30-1	OP-UA3	Internal Floating Roof Tank T30-1		94384, 106.472/09/04/2000	
	35	T30-2	OP-UA3	Internal Floating Roof Tank T30-2		94384, 106.472/09/04/2000	
	38	T100-1	OP-UA3	Internal Floating Roof Tank T100-1		94384, 106.472/09/04/2000	
	41	T100-2	OP-UA3	Internal Floating Roof Tank T100-2		94384, 106.472/09/04/2000	
	44	T100-3	OP-UA3	Internal Floating Roof Tank T100-3		94384, 106.472/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	47	T100-4	OP-UA3	Internal Floating Roof Tank T100-4		94384, 106.472/09/04/2000	
	50	T100-5	OP-UA3	Internal Floating Roof Tank T100-5		94384, 106.472/09/04/2000	
	53	T100-6	OP-UA3	Internal Floating Roof Tank T100-6		94384, 106.472/09/04/2000	
	56	T100-10	OP-UA3	Internal Floating Roof Tank T100-10		94384, 106.472/09/04/2000	
	59	T100-11	OP-UA3	Internal Floating Roof Tank T100-11		94384, 106.478/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB
12	T50-1	OP-UA3	D	GRPTKIFR
13	T50-1	OP-UA3	A	GRPTKVFR
15	T50-5	OP-UA3	D	GRPTKIFR
16	T50-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
18	T50-6	OP-UA3	D	GRPTKIFR
19	T50-6	OP-UA3	A	GRPTKVFR
21	T50-7	OP-UA3	D	GRPTKIFR
22	T50-7	OP-UA3	A	GRPTKVFR
24	T50-8	OP-UA3	D	GRPTKIFR
25	T50-8	OP-UA3	A	GRPTKVFR
27	T50-9	OP-UA3	D	GRPTKIFR
28	T50-9	OP-UA3	A	GRPTKVFR
30	T50-10	OP-UA3	D	GRPTKIFR
31	T50-10	OP-UA3	A	GRPTKVFR
33	T30-1	OP-UA3	D	GRPTKIFR
34	T30-1	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
36	T30-2	OP-UA3	D	GRPTKIFR
37	T30-2	OP-UA3	A	GRPTKVFR
39	T100-1	OP-UA3	D	GRPTKIFR
40	T100-1	OP-UA3	A	GRPTKVFR
42	T100-2	OP-UA3	D	GRPTKIFR
43	T100-2	OP-UA3	A	GRPTKVFR
45	T100-3	OP-UA3	D	GRPTKIFR
46	T100-3	OP-UA3	A	GRPTKVFR
48	T100-4	OP-UA3	D	GRPTKIFR
49	T100-4	OP-UA3	A	GRPTKVFR
51	T100-5	OP-UA3	D	GRPTKIFR
52	T100-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
54	T100-6	OP-UA3	D	GRPTKIFR
55	T100-6	OP-UA3	A	GRPTKVFR
57	T100-10	OP-UA3	D	GRPTKIFR
58	T100-10	OP-UA3	A	GRPTKVFR
60	T100-11	OP-UA3	D	GRPTKIFR
61	T100-11	OP-UA3	A	GRPTKVFR

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000
T50-3, T100-11	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
T50-3, T100-11	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 8/17/2026	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A						
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.
11	MS-A	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-1, and update the NSR authorization reference as needed.
12	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-1 from Group ID No. GRPTKIFR.
13	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-1 to Group ID No. GRPTKVFR.
14	MS-A	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-5, and update the NSR authorization reference as needed.
15	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-5 from Group ID No. GRPTKIFR.
16	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
17	MS-A	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-6, and update the NSR authorization reference as needed.
18	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-6 from Group ID No. GRPTKIFR.
19	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-6 to Group ID No. GRPTKVFR.
20	MS-A	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-7, and update the NSR authorization reference as needed.
21	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-7 from Group ID No. GRPTKIFR.
22	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-7 to Group ID No. GRPTKVFR.
23	MS-A	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-8, and update the NSR authorization reference as needed.
24	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-8 from Group ID No. GRPTKIFR.
25	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-8 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
26	MS-A	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-9, and update the NSR authorization reference as needed.
27	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-9 from Group ID No. GRPTKIFR.
28	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-9 to Group ID No. GRPTKVFR.
29	MS-A	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-10, and update the NSR authorization reference as needed.
30	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-10 from Group ID No. GRPTKIFR.
31	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-10 to Group ID No. GRPTKVFR.
32	MS-A	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-1, and update the NSR authorization reference as needed.
33	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-1 from Group ID No. GRPTKIFR.
34	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-1 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
35	MS-A	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-2, and update the NSR authorization reference as needed.
36	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-2 from Group ID No. GRPTKIFR.
37	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-2 to Group ID No. GRPTKVFR.
38	MS-A	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-1, and update the NSR authorization reference as needed.
39	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-1 from Group ID No. GRPTKIFR.
40	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-1 to Group ID No. GRPTKVFR.
41	MS-A	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-2, and update the NSR authorization reference as needed.
42	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-2 from Group ID No. GRPTKIFR.
43	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-2 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
44	MS-A	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
45	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-3 from Group ID No. GRPTKIFR.
46	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-3 to Group ID No. GRPTKVFR.
47	MS-A	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
48	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-4 from Group ID No. GRPTKIFR.
49	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-4 to Group ID No. GRPTKVFR.
50	MS-A	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-5, and update the NSR authorization reference as needed.
51	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-5 from Group ID No. GRPTKIFR.
52	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
53	MS-A	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-6, and update the NSR authorization reference as needed.
54	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-6 from Group ID No. GRPTKIFR.
55	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-6 to Group ID No. GRPTKVFR.
56	MS-A	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-10, and update the NSR authorization reference as needed.
57	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-10 from Group ID No. GRPTKIFR.
58	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-10 to Group ID No. GRPTKVFR.
59	MS-A	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T100-11, and update the NSR authorization reference as needed.
60	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T100-11 from Group ID No. GRPTKIFR.
61	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Add Tank T100-11 to Group ID No. GRPTKVFR.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 106057516	
CN: 603991928	
Account No.: HG-A148-R	
Permit No.: O-4254	
Project No.: 39405	
Area Name: BOSTCO Storage and Terminal Service	
Company Name: Battleground Oil Specialty Terminal Company LLC	
II. Certification Type *(Please mark appropriate box)*	
☐ Responsible Official	☒ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application	☐ Update to Permit Application
☐ Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Mitchell Blake Wood certify that I am the DAR

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From 11/19/2025 to 08/18/2026

(Start Date) *(End Date)*

Specific Dates: _____ _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: 08/18/2026

Title: General Manager Terminals

Texas Commission on Environmental Quality

Title V Existing

4254

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BATTLEGROUND OIL SPECIALTY TERMINAL
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1836 MILLER CUT OFF RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.######)	29.722777
Longitude (W) (-###.######)	95.060277
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	493190
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106057516
What is the name of the Regulated Entity (RE)?	BATTLEGROUND OIL SPECIALTY TERMINAL
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	APPROX 1.7 MI N OF THE INTX OF MILLER CUT OFF RD AND HWY 225 IN LA PORTE ON THE WESTERN SHORE OF THE HOUSTON SHIP CHANNEL AT BARNES ISLAND
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.######)	
Longitude (W) (-###.######)	
Facility NAICS Code	
What is the primary business of this entity?	BULK PETROLEUM LIQUID STORAGE AND TERMINALING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603991928
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Battleground Oil Specialty Terminal Company LLC
Texas SOS Filing Number	801434179

Federal Tax ID	452405292
State Franchise Tax ID	32044377672
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	KINDER MORGAN LIQUIDS TERMINALS LLC
Prefix	MR
First	BRAD
Middle	
Last	MILLER
Suffix	
Credentials	
Title	VICE PRESIDENT TERMINALS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
ZIP	77503
Phone (###-###-####)	8329005012
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	brad_miller@kindermorgan.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	MITCHELL BLAKE WOOD(BATTLEGROUND OI...)
Organization Name	BATTLEGROUND OIL SPECIALTY TERMINAL COMPANY LLC
Prefix	MR
First	MITCHELL
Middle	
Last	BLAKE WOOD
Suffix	
Credentials	
Title	GENERAL MANAGER TERMINALS
Enter new address or copy one from list	

Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
Zip	77503
Phone (###-###-####)	2815209957
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	blake_wood@kindermorgan.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	TALON PAGE(KINDER MORGAN L...)
Organization Name	KINDER MORGAN LIQUIDS TERMINALS LLC
Prefix	MR
First	TALON
Middle	
Last	PAGE
Suffix	
Credentials	
Title	ENGINEER - EHS II
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
ZIP	77503
Phone (###-###-####)	8324634808
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	talon_page@kindermorgan.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 43 Min 22 Sec
3) Permit Longitude Coordinate:	95 Deg 3 Min 37 Sec
4) Is this submittal a new application or an update to an existing application?	Update

4.1. Select the permit/project number for which this update should be applied.	4254-39405
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_260817 OP-2.pdf
Hash	48EB170E8B96043B914523C4386C09F2831D591ABE520DB5538AB99619FED635
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_260817 OP-REQ3.pdf
Hash	D44108A8873B364B05A2FB74C4E8C376EA78C4C47B641608C654AB1AC1F67C30
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP_PBRSUP_260817 OP-PBRSUP.pdf
Hash	26F9391F5FB502CA4BF865E47AC2FB72A717A6BDEA577229B3FE3CA890010284
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP_SUMR_260817 OP-SUMR.pdf
Hash	3C181D6C4FD53110752F77B6FD34D80EC739A937B21B8159EB21BB66A8EF9DB1
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	260817 OP-UA3.pdf
Hash	70AFC78D2459AFA111DEB2717A81585408EE5077B3773E13E7716DCBEB803B60
MIME-Type	application/pdf

[File Properties]

File Name	OP-UA02.xlsx
Hash	B903BF780C9A9986B08E37865A2ED22C31795C3EB73D82723D23FA207A6B3C3B
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name	OP-UA03.xlsx
Hash	967D57E1129B51D40A7968943E4D973461677C131E821E72E921D64FB6D406AD
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name	OP-UA04.xlsx
Hash	CCE11CBFCC042876B7D9C07FA91457D4A7979C0FBB405A043156AE574EB31608
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name	OP-UA06.xlsx
Hash	22BE8BE6FE3A6119F08EEA343757A90ACB465788FBCC3A0685CDD7B09B97C865
MIME-Type	application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Form OP-CRO1 - BOSTCO.pdf
Hash	605DEB8F1EC888633ACC65ED5994BF03F44ED1E7D35777245D5EB67A4ACB946D
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Mitchell B Wood, the owner of the STEERS account ER117689.

2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4254.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Mitchell B Wood OWNER OPERATOR

Account Number:	ER117689
Signature IP Address:	98.159.8.21
Signature Date:	2026-08-18
Signature Hash:	913E33AD1A495AAF78118D273958F6632E61A52D6D5B2E6CC16F3E1C670D2416
Form Hash Code at time of Signature:	47FCB10B8E6D1651F90119B1CC1583690509A75C3E2624617393A12B60182CAB

Submission

Reference Number:	The application reference number is 952097
Submitted by:	The application was submitted by ER117689/Mitchell B Wood
Submitted Timestamp:	The application was submitted on 2026-08-18 at 13:15:55 CDT
Submitted From:	The application was submitted from IP address 98.159.8.21
Confirmation Number:	The confirmation number is 791539
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4254

Additional Information

Application Creator: This account was created by Scott Hyden

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T50-3	R5121-1	NO		VOC1	A40K+			
T50-1	R5121-1	NO		VOC1	A40K+			
T50-5	R5121-1	NO		VOC1	A40K+			
T50-6	R5121-1	NO		VOC1	A40K+			
T50-7	R5121-1	NO		VOC1	A40K+			
T50-8	R5121-1	NO		VOC1	A40K+			
T50-9	R5121-1	NO		VOC1	A40K+			
T50-10	R5121-1	NO		VOC1	A40K+			
T30-1	R5121-1	NO		VOC1	A40K+			
T30-2	R5121-1	NO		VOC1	A40K+			
T100-1	R5121-1	NO		VOC1	A40K+			
T100-2	R5121-1	NO		VOC1	A40K+			
T100-3	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T100-4	R5121-1	NO		VOC1	A40K+			
T100-5	R5121-1	NO		VOC1	A40K+			
T100-6	R5121-1	NO		VOC1	A40K+			
T100-10	R5121-1	NO		VOC1	A40K+			
T100-11	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T50-3	R5121-1		NONE1	1-				
T50-1	R5121-1		NONE1	1-				
T50-5	R5121-1		NONE1	1-				
T50-6	R5121-1		NONE1	1-				
T50-7	R5121-1		NONE1	1-				
T50-8	R5121-1		NONE1	1-				
T50-9	R5121-1		NONE1	1-				
T50-10	R5121-1		NONE1	1-				
T30-1	R5121-1		NONE1	1-				
T30-2	R5121-1		NONE1	1-				
T100-1	R5121-1		NONE1	1-				
T100-2	R5121-1		NONE1	1-				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T100-3	R5121-1		NONE1	1-				
T100-4	R5121-1		NONE1	1-				
T100-5	R5121-1		NONE1	1-				
T100-6	R5121-1		NONE1	1-				
T100-10	R5121-1		NONE1	1-				
T100-11	R5121-1		NONE1	1-				

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		94384, 106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	11	T50-1	OP-UA3	Internal Floating Roof Tank T50-1		94384, 106.472/09/04/2000	
	14	T50-5	OP-UA3	Internal Floating Roof Tank T50-5		94384, 106.472/09/04/2000	
	17	T50-6	OP-UA3	Internal Floating Roof Tank T50-6		94384, 106.472/09/04/2000	
	20	T50-7	OP-UA3	Internal Floating Roof Tank T50-7		94384, 106.472/09/04/2000	
	23	T50-8	OP-UA3	Internal Floating Roof Tank T50-8		94384, 106.472/09/04/2000	
	26	T50-9	OP-UA3	Internal Floating Roof Tank T50-9		94384, 106.472/09/04/2000	
	29	T50-10	OP-UA3	Internal Floating Roof Tank T50-10		94384, 106.472/09/04/2000	
	32	T30-1	OP-UA3	Internal Floating Roof Tank T30-1		94384, 106.472/09/04/2000	
	35	T30-2	OP-UA3	Internal Floating Roof Tank T30-2		94384, 106.472/09/04/2000	
	38	T100-1	OP-UA3	Internal Floating Roof Tank T100-1		94384, 106.472/09/04/2000	
	41	T100-2	OP-UA3	Internal Floating Roof Tank T100-2		94384, 106.472/09/04/2000	
	44	T100-3	OP-UA3	Internal Floating Roof Tank T100-3		94384, 106.472/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	47	T100-4	OP-UA3	Internal Floating Roof Tank T100-4		94384, 106.472/09/04/2000	
	50	T100-5	OP-UA3	Internal Floating Roof Tank T100-5		94384, 106.472/09/04/2000	
	53	T100-6	OP-UA3	Internal Floating Roof Tank T100-6		94384, 106.472/09/04/2000	
	56	T100-10	OP-UA3	Internal Floating Roof Tank T100-10		94384, 106.472/09/04/2000	
	59	T100-11	OP-UA3	Internal Floating Roof Tank T100-11		94384, 106.478/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB
12	T50-1	OP-UA3	D	GRPTKIFR
13	T50-1	OP-UA3	A	GRPTKVFR
15	T50-5	OP-UA3	D	GRPTKIFR
16	T50-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
18	T50-6	OP-UA3	D	GRPTKIFR
19	T50-6	OP-UA3	A	GRPTKVFR
21	T50-7	OP-UA3	D	GRPTKIFR
22	T50-7	OP-UA3	A	GRPTKVFR
24	T50-8	OP-UA3	D	GRPTKIFR
25	T50-8	OP-UA3	A	GRPTKVFR
27	T50-9	OP-UA3	D	GRPTKIFR
28	T50-9	OP-UA3	A	GRPTKVFR
30	T50-10	OP-UA3	D	GRPTKIFR
31	T50-10	OP-UA3	A	GRPTKVFR
33	T30-1	OP-UA3	D	GRPTKIFR
34	T30-1	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
36	T30-2	OP-UA3	D	GRPTKIFR
37	T30-2	OP-UA3	A	GRPTKVFR
39	T100-1	OP-UA3	D	GRPTKIFR
40	T100-1	OP-UA3	A	GRPTKVFR
42	T100-2	OP-UA3	D	GRPTKIFR
43	T100-2	OP-UA3	A	GRPTKVFR
45	T100-3	OP-UA3	D	GRPTKIFR
46	T100-3	OP-UA3	A	GRPTKVFR
48	T100-4	OP-UA3	D	GRPTKIFR
49	T100-4	OP-UA3	A	GRPTKVFR
51	T100-5	OP-UA3	D	GRPTKIFR
52	T100-5	OP-UA3	A	GRPTKVFR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/17/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
54	T100-6	OP-UA3	D	GRPTKIFR
55	T100-6	OP-UA3	A	GRPTKVFR
57	T100-10	OP-UA3	D	GRPTKIFR
58	T100-10	OP-UA3	A	GRPTKVFR
60	T100-11	OP-UA3	D	GRPTKIFR
61	T100-11	OP-UA3	A	GRPTKVFR

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5, 11, 13, 14, 16, 17, 19, 20, 22, 23, 25, 26, 28, 29, 31, 32, 34, 35, 37, 38, 40, 41, 43, 44, 46, 47, 49, 50, 52, 53, 55, 56, 58, 59, 61	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)

Applicable Requirements Summary
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Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) § 60.116b(e)(1) § 60.116b(e)(2) § 60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/17/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3, 4, 11, 12, 14, 15, 17, 18, 20, 21, 23, 24, 26, 27, 29, 30, 32, 33, 35, 36, 38, 39, 41, 42, 44, 45, 47, 48, 50, 51, 53, 54, 56, 57, 59, 60	T50-3, T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10, T100-11	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000
T50-3, T100-11	106.478	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/17/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T50-1, T50-5, T50-6, T50-7, T50-8, T50-9, T50-10, T30-1, T30-2, T100-1, T100-2, T100-3, T100-4, T100-5, T100-6, T100-10	106.472	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
T50-3, T100-11	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 8/17/2026	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A						
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	94384, 106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.
11	MS-A	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-1, and update the NSR authorization reference as needed.
12	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-1 from Group ID No. GRPTKIFR.
13	MS-C	NO	T50-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-1 to Group ID No. GRPTKVFR.
14	MS-A	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-5, and update the NSR authorization reference as needed.
15	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-5 from Group ID No. GRPTKIFR.
16	MS-C	NO	T50-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
17	MS-A	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-6, and update the NSR authorization reference as needed.
18	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-6 from Group ID No. GRPTKIFR.
19	MS-C	NO	T50-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-6 to Group ID No. GRPTKVFR.
20	MS-A	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-7, and update the NSR authorization reference as needed.
21	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-7 from Group ID No. GRPTKIFR.
22	MS-C	NO	T50-7	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-7 to Group ID No. GRPTKVFR.
23	MS-A	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-8, and update the NSR authorization reference as needed.
24	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-8 from Group ID No. GRPTKIFR.
25	MS-C	NO	T50-8	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-8 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
26	MS-A	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-9, and update the NSR authorization reference as needed.
27	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-9 from Group ID No. GRPTKIFR.
28	MS-C	NO	T50-9	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-9 to Group ID No. GRPTKVFR.
29	MS-A	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T50-10, and update the NSR authorization reference as needed.
30	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T50-10 from Group ID No. GRPTKIFR.
31	MS-C	NO	T50-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T50-10 to Group ID No. GRPTKVFR.
32	MS-A	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-1, and update the NSR authorization reference as needed.
33	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-1 from Group ID No. GRPTKIFR.
34	MS-C	NO	T30-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-1 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
35	MS-A	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T30-2, and update the NSR authorization reference as needed.
36	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T30-2 from Group ID No. GRPTKIFR.
37	MS-C	NO	T30-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T30-2 to Group ID No. GRPTKVFR.
38	MS-A	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-1, and update the NSR authorization reference as needed.
39	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-1 from Group ID No. GRPTKIFR.
40	MS-C	NO	T100-1	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-1 to Group ID No. GRPTKVFR.
41	MS-A	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-2, and update the NSR authorization reference as needed.
42	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-2 from Group ID No. GRPTKIFR.
43	MS-C	NO	T100-2	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-2 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
44	MS-A	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
45	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-3 from Group ID No. GRPTKIFR.
46	MS-C	NO	T100-3	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-3 to Group ID No. GRPTKVFR.
47	MS-A	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-3, and update the NSR authorization reference as needed.
48	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-4 from Group ID No. GRPTKIFR.
49	MS-C	NO	T100-4	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-4 to Group ID No. GRPTKVFR.
50	MS-A	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-5, and update the NSR authorization reference as needed.
51	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-5 from Group ID No. GRPTKIFR.
52	MS-C	NO	T100-5	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-5 to Group ID No. GRPTKVFR.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/17/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group ID No.	Process Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
53	MS-A	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-6, and update the NSR authorization reference as needed.
54	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-6 from Group ID No. GRPTKIFR.
55	MS-C	NO	T100-6	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-6 to Group ID No. GRPTKVFR.
56	MS-A	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove an internal floating roof, change service for Tank T100-10, and update the NSR authorization reference as needed.
57	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Remove Tank T100-10 from Group ID No. GRPTKIFR.
58	MS-C	NO	T100-10	OP-UA3	94384, 106.472/09/04/2000	Add Tank T100-10 to Group ID No. GRPTKVFR.
59	MS-A	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove an internal floating roof, change service for Tank T100-11, and update the NSR authorization reference as needed.
60	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Remove Tank T100-11 from Group ID No. GRPTKIFR.
61	MS-C	NO	T100-11	OP-UA3	94384, 106.478/09/04/2000	Add Tank T100-11 to Group ID No. GRPTKVFR.

Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GRPSB								

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
GRPSB	60Dc-1	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
GRPSB	60Dc-1	NONE	NONE	NONE	NONE		

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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Unit Type	MRC	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type	Fuel Type	Fuel Type	Annual Heat Input
GRPSB	R7310-1	ICIB	2-40			NG			

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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	NOX Emission Limitation	Opt-In Unit	23C-Option	Title 30 TAC Chapter 116 Permit Limit	EGF System Cap Unit	NOX Emission Limit Average	NOX Reduction	Common Stack Combined
GRPSB	R7310-1	310D				NO	30DAY	NONE	

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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Fuel Type Heat Input	NOX Monitoring System	Fuel Flow Monitoring	CO Emission Limitation	CO Monitoring System	NH3 Emission Limitation	NH3 Emission Monitoring
GRPSB	R7310-1		MERT	X40A	310C	OTHER		

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Loading/Unloading Operations Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GRPDOCK								

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds

Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
GRPDOCK	R5212-1	MARINE	NONE		VOC1	LOAD	0.5+	NCE3	CON
GRPDOCK	R5212-2	MARINE	NONE		GAS1	LOAD	0.5+	NCE3	CON
GRPDOCK	R5212-3	MARINE	NONE		VOC1	LOAD	0.5-		
GRPDOCK	R5212-4	MARINE	NONE		VOC1	UNLOAD	0.5+		
GRPDOCK	R5212-5	MARINE	NONE		GAS1	UNLOAD	0.5+		
GRPDOCK	R5212-6	MARINE	NONE		VOC1	UNLOAD	0.5-		

Go to the Table of Contents

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds

Unit ID No.	SOP Index No.	Chapter 115 Control Device Type	Chapter 115 Control Device ID No.	Vapor-Tight	Vapor Space Holding Tank	Marine Terminal Exemptions	VOC Flash Point	Uncontrolled VOC Emissions
GRPDOCK	R5212-1	COMB	VCU-1 - VCU-4	YES		NO		
GRPDOCK	R5212-2	COMB	VCU-1 - VCU-4	YES		NO		
GRPDOCK	R5212-3							
GRPDOCK	R5212-4							
GRPDOCK	R5212-5							
GRPDOCK	R5212-6							

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GENEENG1								
		EMGEN2								

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GENEENG1	60IIII-1	E130-368		NO	YES	MANU YES		
EMGEN2	60IIII-1	E130-368		NO	YES	MANU YES		

Go to the Table of Contents

Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
			GRPTKIFR							

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 28a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart BBBBBB: National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities

Unit ID No.	SOP Index No.	Source Type	Subject to MACT Subpart CCCCCC	Surge Control Tank	Fill Pipe	Installed
GRPTKIFR	63BBBBBB-1	BGT	YES	NO		

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		GENEENG1								
		EMGEN2								

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GENEENG1	60IIII-1	E130-368		NO	YES	CERT		
EMGEN2	60IIII-1	E130-368		NO	YES	CERT		

Go to the Table of Contents

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: HGA148R	RN No.: 106057516	CN: 603991928
Permit No.: O4254	Project No.: TBD	
Area Name: Battleground Oil Specialty Terminal		
Company Name: Battleground Oil Specialty Terminal Company LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: GRPSB		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Subchapter A: Visible Emissions		
SOP/GOP Index No.: R1111-1		
Pollutant: PM (OPACITY)		
Main Standard: 30 TAC 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Alternate Fuel Fired		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

Form OP-DEL-Instructions
Delegation of Responsible Official Information
Texas Commission on Environmental Quality

General:

A Responsible Official (RO) representing a corporation may choose to delegate signature authority to a Duly Authorized Representative (DAR). Such delegation may be made to an individual that has responsibility for the overall operation of one or more manufacturing, production, or operating facilities applying for, or subject to, a federal operating permit. The DAR option is only available for corporations, not partnerships, military bases, or municipalities. [30 TAC Chapter 122.165(c) and 40 CFR 70.2 defining "responsible official"] Note that RO identifying information (name, address, title, etc.) must appear on Form OP-1 (Site Information Summary) even if the RO authority is being delegated to a DAR. Please refer to the Form OP-1 instructions for additional information.

This form also satisfies the requirements for notification of a change of DAR appointment, administrative information changes (e.g., address, phone and title) regarding the DAR, or the removal of a previously appointed DAR. During an application review, change notifications should be included in the next submittal to TCEQ regarding the permit. Please notify TCEQ in advance of changes.

After the initial permit application submittal, include a completed Form OP-CRO2 (Change of Responsible Official) with the next submittal to TCEQ if there is:

1. a new RO, Designated Representative (DR), or Alternate Designated Representative (ADR) appointment; or
2. administrative information changes regarding the RO, DR, or ADR.

For new delegations, this form must bear the signatures of the RO and the DAR. For administrative information changes, this form must bear the signature of either the RO or the DAR. For removal of a previously appointed DAR, this form must bear the signature of the RO. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as **DocuSign will not be accepted. The RO signature date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO delegating to or removing a specific DAR via this action**. The effective date of the RO delegating to the DAR will be based on one of the following:

1. the date the initial application was submitted, if the name of the RO delegating to or removing the DAR was included in the initial application submittal on Form OP-1 (Site Information Summary); or
2. the Appointment Effective Date on Form OP-CRO2, if the RO delegating to or removing the DAR is not the original RO included in the initial Form OP-1 and the RO was changed via Form OP-CRO2.

If the "Action Type" in Section II of this form is designating an "Administrative Information Change," and the submittal is signed by the DAR, the DAR signature date will be used to validate the signature authority of the DAR and must be on or after the delegation effective date of the DAR certifying the submittal. A DAR cannot certify information unless the DAR has signature authority.

This form must be submitted to TCEQ through Title V STEERS. A copy of the form must also be submitted to the appropriate TCEQ Regional Office and EPA. Information on where to submit this form can be found on the TCEQ website at: www.tceq.texas.gov/permitting/air/titlev/submittal.

TCEQ also requires that a Core Data Form be submitted on all incoming applications unless all the following are met: the Regulated Entity Number (RN) and Customer Reference Number (CN) have been issued by TCEQ and no core data information has changed. The Central Registry is a common record area of TCEQ, which maintains information about TCEQ customers and regulated activities, such as company names, addresses, and telephone numbers. This information is commonly referred as, "core data." The Central Registry provides the regulated community with a central access point within the agency to check core data and make changes when necessary. When core data about a facility is moved to the Central Registry, two new identification numbers are assigned: the CN and the RN. The Core Data Form is required if facility records are not yet part of the Central Registry or if core data for a facility has changed.

If this is the initial permit for a site, then the Core Data Form must be completed and submitted with application forms. If amending, modifying, or otherwise updating an existing record for a site, the Core Data Form is not required, unless any core data information has changed. To review additional information regarding the Central Registry, go to the TCEQ website at: www.tceq.texas.gov/permitting/central_registry/guidance.

Specific:

I. Identifying Information

- **Account No.**: Enter the primary TCEQ account number (XX-XXXX-X) for the site if issued.

  Note: Please use these instructions when completing Section V, if applicable.

- **RN**: Enter the Regulated Entity Number (RN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If an RN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; RNXXXXXXXXX)

  Note: Please use these instructions when completing Section V, if applicable.

- **CN**: Enter the Customer Reference Number (CN) for the site if issued. This number is issued by TCEQ as part of the central registry process. If a CN has not yet been issued, leave this space blank. Do not enter permit numbers, project numbers, account numbers, etc. in this space. (maximum 11 characters; CNXXXXXXXXX)

  Note: Please use these instructions when completing Section V, if applicable.

- **Permit No.**: Enter the operating permit number, if known (OXXXX). If this is an initial application submittal for an SOP, a TOP, or a GOP, the permit number will be assigned upon receipt by TCEQ. In this case, enter "TBA" for "to be assigned." The permit number will appear on all correspondence from TCEQ regarding a specific application or group of applications. The applicant may contact the permit review engineer for assistance.

  Note: Please use these instructions when completing Section V, if applicable.

- **Area Name**: Enter the area name used on Form OP-1 (Site Information Summary) of the initial application. If there is only one *permit* at the site, the area name is the same as the site name. (maximum 50 characters)

  Note: Please use these instructions when completing Section V, if applicable.

- **Company Name**: Enter the name of the company, corporation, organization, individual, etc. applying for or holding the referenced permit. (maximum 50 characters)

  Note: Please use these instructions when completing Section V, if applicable.

II. Duly Authorized Representative (DAR) Information

- **Action Type**: Indicate the type of action, "New DAR Identification" or "Administrative Information Change," by placing an "X" in the appropriate box.
- **Conventional Title**: Place an "X" next to the appropriate conventional title (Mr. /Mrs. /Ms. /Dr.).
- **Name**: For submittals with an "Action Type" designation of "New DAR Identification," enter the name of the new DAR being appointed (maximum 25 characters). For submittals with an "Action Type" designation of "Administrative Information Change," enter the name of the current DAR, incorporating any necessary changes (maximum 25 characters). Note: Use the name on the driver's license associated with the STEERS account.
- **Title**: For submittals with an "Action Type" designation of "New DAR Identification," enter the title of the new DAR (maximum 25 characters). For submittals with an "Action Type" designation of "Administrative Information Change," enter the title of the current DAR, incorporating any necessary changes (maximum 25 characters).
- **Delegation Effective Date**: For submittals with an "Action Type" designation of "New DAR Identification," enter the date that the appointment of the new DAR became, or will become, effective (MM/DD/YYYY).

  For submittals with an "Action Type" designation of "Administrative Information Change," leave the Delegation Effective Date blank. The signature date of the RO or DAR that is entered in Section III of this form will become the "Delegation Effective Date."
- **Telephone Number**: For submittals with an "Action Type" designation of "New DAR Identification," enter the telephone number with the area code of the new DAR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the telephone number of the current DAR, if changed. If the telephone number is unchanged, leave the space blank.
- **Fax Number**: For submittals with an "Action Type" designation of "New DAR Identification," enter the fax number with the area code of the new DAR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the fax number of the current DAR, if changed. If the fax number is unchanged, leave the space blank.
- **Company Name**: For submittals with an "Action Type" designation of "New DAR Identification," enter the company name for the new DAR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the company name for the current DAR, if changed. If the company name is unchanged, leave the space blank.
- **Mailing Address**: For submittals with an "Action Type" designation of "New DAR Identification," enter the mailing address of the new DAR, including city, state, and ZIP Code. For submittals with an "Action Type" designation of "Administrative Information Change," enter the city, state, and ZIP Code of the mailing address for the current DAR, if changed. If any portion of the mailing address is unchanged, leave the corresponding space blank. (address maximum - 50 characters; city maximum - 25 characters)
- **Email Address**: For submittals with an "Action Type" designation of "New DAR Identification," enter the email address for the new DAR. For submittals with an "Action Type" designation of "Administrative Information Change," enter the email address for the current DAR, if changed. If the email address is unchanged, leave the space blank. (email address - maximum 50 characters)

III. Certification of Truth, Accuracy, and Completeness

Submittals with an "Action Type" designation of "New DAR Identification" must be signed by the RO whose authority is being delegated to a specific DAR via this action. Submittals with an "Action Type" designation of "Administrative Information Change" may be signed by the RO or DAR.

- **Certifier Name (Responsible Official (RO) or DAR):** For submittals with "Action Type" designation of "New DAR Identification," print or type the name of the RO whose authority is being delegated to the DAR via this action (maximum 25 characters). For submittals with "Action Type" designation of "Administrative Information Change," print or type the name of the RO or DAR certifying this submittal (maximum 25 characters).
- **Responsible Official Signature:** Signature of the RO is required.
- **Responsible Official Signature Date:** Enter the date this form was signed by the RO (MM/DD/YYYY).

  Note: The Signature Date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO delegating to a specific DAR via this action. See the "General" section for information regarding the effective date of an RO.
- **Duly Authorized Representative Signature:** Signature of the DAR is required. A DAR must sign submittals with "Action Type" designation of "New DAR Identification" where an RO is delegating authority to a specific DAR.
- **Duly Authorized Representative Signature Date:** Enter the date this form was signed by the DAR (MM/DD/YYYY).

  Note: For submittals with "Action Type" designation of "New DAR Identification," the DAR Signature Date is used as an indication that the DAR is in agreement with the delegation. For submittals with "Action Type" designation of "Administrative Information Change," and the submittal is signed by the DAR, the Signature Date will be used to validate the signature authority of the DAR and must be on or after the Delegation Effective Date of the DAR certifying the submittal.

IV. Removal of Duly Authorized Representative(s) (DAR)

Requests to remove DAR(s) must be signed by the RO who is removing DAR signature authority via this action.

- **DAR Name(s):** Print or type the name of each DAR whose signature authority is being removed via this action.
- **Effective Date:** Enter the date the removal of DAR signature authority became, or will become, effective (MM/DD/YYYY).
- **Responsible Official Signature:** Signature of the RO is required.
- **Responsible Official Signature Date:** Enter the date this form was signed by the RO (MM/DD/YYYY).

  Note: The Signature Date will be used to validate the signature authority of the RO and must be on or after the effective date of the RO removing DAR authority via this action. See the "General" section for information regarding the effective date of an RO.

Extension Page

V. Additional Identifying Information

Complete this table only if this certification form is being used to certify DAR information or remove DAR(s) on multiple application areas or sites for which the RO and DAR(s) have signature authority. Please see the instructions in Section I of this form for completing the identifying information.

Note: Please include Federal Operating Permit Numbers only. New Source Review Permit Numbers should not be included on this form.

A Responsible Official (RO) may choose to delegate signature authority to a Duly Authorized Representative (DAR). Such delegation may be made to an individual that has responsibility for the overall operation of one or more manufacturing, production, or operating facilities applying for, or subject to, a federal operating permit. Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted. Photocopies and electronic submittals can be submitted, however, must be followed up with the original Form OP-DEL. This form must be submitted to TCEQ through Title V STEERS.

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number: HX2730L
Regulated Entity Number: RN 102860194
Customer Reference Number: CN 602846735
Permit Number: NSR 95307
Area Name: Deepwater Terminal
Company Name: Kinder Morgan Petcoke, L.P.
II. Duly Authorized Representative Information
Action Type: ☒ New DAR Identification ☐ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): Mitchell Blake Wood
Title: General Manager Terminals
Delegation Effective Date: 11/10/25
Telephone Number: (281) 520-9957
Fax Number:
Company Name: Kinder Morgan Petcoke, L.P.
Mailing Address: 300 Beltway Green Blvd
City: Pasadena
State: TX
ZIP Code: 77573
Email Address: blake_wood@kindermorgan.com

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, Brad Miller
(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: _____

Date: 11/10/25

Duly Authorized Representative Signature: _____

(Name(s) printed or typed) Mitchell Blake Wood

Date: 11/10/25

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

_____
(Name(s) printed or typed)

Effective Date: _____

Responsible Official Signature: _____

Date: _____

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
(Extension)
Texas Commission on Environmental Quality

V. Additional Identifying Information
Account Number: HG0582J
Regulated Entity Number: RN 101976850
Customer Reference Number: CN 602846735
Permit Number: NSR 20094
Area Name: Port of Houston Bulk Terminal
Account Number: HGA231X
Regulated Entity Number: RN 103790226
Customer Reference Number: CN 602846735
Permit Number:
Area Name: Deer Park Rail Terminal
Account Number: JE0319E
Regulated Entity Number: RN 103080883
Customer Reference Number: CN 602846735
Permit Number:
Area Name: Port of Beaumont Terminal
Account Number: JEA024X
Responsible Official: RN 105575419
Customer Reference Number: CN 602846735
Permit Number:
Area Name: Port Arthur Rainbow Terminal
Account Number: HGA148R
Regulated Entity Number: RN 106057516
Customer Reference Number: CN 603991928
Permit Number: O4254
Area Name: Battleground Oil Specialty Terminal

From: eNotice TCEQ
To: mayes.middleton@senate.texas.gov; Maryann.perez@house.texas.gov
Subject: TCEQ Notice - Permit Number O4254
Date: Monday, December 1, 2025 6:09:04 PM
Attachments: TCEQ Notice - O4254 - 39405.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (http://get.adobe.com/reader) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 1, 2025

THE HONORABLE MAYES MIDDLETON
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39405
Permit Number: O4254
Battleground Oil Specialty Terminal Company LLC
Battleground Oil Specialty Terminal
La Porte, Harris County
Regulated Entity Number: RN106057516
Customer Reference Number: CN603991928

Dear Senator Middleton:

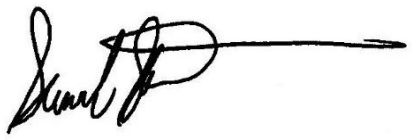
This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.060277,29.722777&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,



Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 1, 2025

THE HONORABLE MARY ANN PEREZ
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39405
Permit Number: O4254
Battleground Oil Specialty Terminal Company LLC
Battleground Oil Specialty Terminal
La Porte, Harris County
Regulated Entity Number: RN106057516
Customer Reference Number: CN603991928

Dear Representative Perez:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.060277,29.722777&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

1836 Miller Cut Off Rd

Follow these links to contact your representatives:

Congressman Brian Babin

U.S. Congressional District 36

Representative Briscoe Cain

Texas House District 128

Senator Mayes Middleton

Texas Senate District 11

Ms. Audrey Young

State Board of Education District 8

Senator John Cornyn

U.S. Senate

Senator Ted Cruz

U.S. Senate

U.S. CONGRESSIONAL DISTRICTS FOR 2026 ELECTIONS

U.S. Congressional District 9

Sen. Mayes Middleton (R)

Last modified on: 01-11-2025 21:13:35

Back to Texas Senate (/online/txsenate/)

TX Senator
(Texas Senate (/online/txsenate/))

Entered Office: 01-10-2023
Term Ends: 01-2027
District: 11

General Information

Profession: President & CEO of Middleton Oil Company
Home Town: Galveston
Birthdate: 09-18-1981
Spouse: Macy
Download vCard (/online/vcard/?id=62481&office=16692) (? (/online/aboutvcards/))



✚ Add to Favorites (/online/add_favorite/?name=Sen. Mayes Middleton)

Personal Information

University of Texas at Austin, J.D.; University of Texas at Austin, B.A.

7/25: Sen. Middleton announced he will run for the office of Attorney General.

H-2019-2022: S-2023 to present.

Office Information

Dist. 11 - Brazoria (68%), Galveston (99%), Harris (7%)

Committees

Local Government-VC (/online/sencom/detail.php?id=305); Administration (/online/sencom/detail.php?id=297); Business & Commerce (/online/sencom/detail.php?id=298); Education K-16 (/online/sencom/detail.php?id=300); Jurisprudence (/online/sencom/detail.php?id=416); State Affairs (/online/sencom/detail.php?id=358)

Contact and Phone Numbers

Capitol Office:
E1.706
Capitol Phone: (512) 463-0111
District Map (http://www.fyi.legis.texas.gov/fyiwebdocs/pdf/senate/dist11/m1.pdf)
mayes.middleton@senate.texas.gov (mailto:mayes.middleton@senate.texas.gov)

Brazoria County

6117 Broadway Street
Suite 104
Pearland, TX 77581
(281) 485-9800

Galveston
2101 Mechanic Street, Suite 245
Galveston, TX 77550
Cell: (409) 621-5060

Baytown
825 Rollingbrook Drive
Suite B
Baytown, TX 77521

League City
174 Calder Road
Suite 900
League City, TX 77573
(281) 332-1000

Staff

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Rep. Mary Ann Perez (D)

Last modified on: 01-10-2025 23:36:44

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TX House Representative
(Texas House of Representatives (/online/txhouse/))

Entered Office: 01-10-2017
District: 144

General Information

Profession: Insurance Agent
Home Town: Houston
Birthdate: 05-15-1962
Download vCard (/online/vcard/?id=56289&office=16813) (? (/online/aboutvcards/))



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Personal Information

B.B.A. Cum Laude-University of Houston-Downtown

H-2013-2015; 2017-present

Office Information

Dist. 144 - Harris (4%)

Sens. Alvarado, Middleton

Committees

Transportation-VC (/online/housecom/detail.php?id=292); Licensing & Administrative Procedures (/online/housecom/detail.php?id=280); S/C on Transportation Funding (/online/housecom/detail.php?id=579)

Contact and Phone Numbers

Capitol Office:
1N.7
Capitol Phone: (512) 463-0460
Zip Codes Within The District (https://fyi.capitol.texas.gov/fyiwebdocs/PDF/house/dist144/r9.pdf)
maryann.perez@house.texas.gov (mailto:maryann.perez@house.texas.gov)

District Office
101 S. Richey St., Ste. F
Pasadena, TX 77506
(713) 740-8153
(512) 463-0763

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Stephanie Marcu (/online/person/?id=59532&staff=8357)	(512) 463-0460
District Director	Kenya Flores Melendez (/online/person/?id=69661&staff=10181)	(512) 463-0460
Legislative Director	Bianca Carrizal (/online/person/?id=72379&staff=11147)	(512) 463-0460

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From: apirt@tceq.texas.gov
To: Rosa Mora-Nichols
Cc: Sean Wheeler
Subject: STEERS / TV Assignment Report (Daily - Noon)
Date: Thursday, November 20, 2025 12:01:22 PM
Attachments: SI_NAME%2025-11-20-12-01-00.xlsx

Please see the attached report for STEERS Title V applications assigned to you.

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
SB-8501	R1111-1	NO		OTHER	NONE	72+	100-
SB-8502	R1111-1	NO		OTHER	NONE	72+	100-
SB-8503	R1111-1	NO		OTHER	NONE	72+	100-
SB-8504	R1111-1	NO		OTHER	NONE	72+	100-
SB-8505	R1111-1	NO		OTHER	NONE	72+	100-
SB-8506	R1111-1	NO		OTHER	NONE	72+	100-
SB-8507	R1111-1	NO		OTHER	NONE	72+	100-
SB-8508	R1111-1	NO		OTHER	NONE	72+	100-
SB-8509	R1111-1	NO		OTHER	NONE	72+	100-
SB-8510	R1111-1	NO		OTHER	NONE	72+	100-
SB-8511	R1111-1	NO		OTHER	NONE	72+	100-
SB-8512	R1111-1	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
SB-8513	R1111-1	NO		OTHER	NONE	72+	100-
SB-8514	R1111-1	NO		OTHER	NONE	72+	100-
SB-8515	R1111-1	NO		OTHER	NONE	72+	100-
SB-8516	R1111-1	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
SB-8501	R1111-1				
SB-8502	R1111-1				
SB-8503	R1111-1				
SB-8504	R1111-1				
SB-8505	R1111-1				
SB-8506	R1111-1				
SB-8507	R1111-1				
SB-8508	R1111-1				
SB-8509	R1111-1				
SB-8510	R1111-1				
SB-8511	R1111-1				
SB-8512	R1111-1				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
SB-8513	R1111-1				
SB-8514	R1111-1				
SB-8515	R1111-1				
SB-8516	R1111-1				

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5	T50-3	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program

Table 1b: Additions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5	T50-3	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4	T50-3	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4	T50-3	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)
3, 4	T50-3	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	63BBBBB B-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	T50-3	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3	T50-3	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3	T50-3	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3	T50-3	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
					§60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)		
3	T50-3	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3	T50-3	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☒ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☐ No ☒ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**			
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**		
	1.	Items a - d determine applicability of any of these requirements based on geographical location.		
♦		a.	The application area is located within the city of El Paso.	☐ Yes ☒ No
♦		b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
♦		c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
♦		d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.		
	2.	Items a - d determine the specific applicability of these requirements.		
♦		a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦		b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦		c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦		d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**		
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.		☒ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*		☐ Yes ☒ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.		☐ Yes ☐ No

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☒ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☒ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☐ Yes ☒ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☒ Yes ☐ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☒ No ☐ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☒ Yes ☐ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☒ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☒ YES ☐ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☒ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☒ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☒ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☒ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☒ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☒ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☒ Yes ☐ No ☐ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☒ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☒ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☒ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☒ No ☐ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☒ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☒ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☒ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☒ Yes ☐ No ☐ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☒ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☒ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☒ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☒ No ☐ N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☒ No ☐ N/A

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☒ Yes ☐ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☒ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☒ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☒ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☒ Yes ☐ NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☒ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☒ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☒ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☒ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☒ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☒ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
A.	**Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☒ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B.	**Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☒ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☒ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☒ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☒ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☐ Yes ☒ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☒ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☒ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☒ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☒ No ☐ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
	1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
	2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
	3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
	E.	**Subpart M - National Emission Standard for Asbestos**	
		Applicability	
	1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
		Roadway Construction	
	2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
		Manufacturing Commercial Asbestos	
	3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
		a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
		b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Manufacturing Commercial Asbestos* (continued)**	
	c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Asbestos Spray Application	
4.	The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Asbestos Spray Application* (continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Fabricating Commercial Asbestos* (continued)**	
	f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Non-sprayed Asbestos Insulation	
6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
	Asbestos Conversion	
7.	The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.	The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.	The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)		
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	***Process Wastewater Streams* (continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Process Wastewater Streams **(continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☒ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☒ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☒ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☒ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☐ Yes ☒ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☐ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☐ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☒ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subje ct to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
	***Drains* (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☒ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**	
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☒ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☒ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☒ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☒ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☒ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subparts ZZZZ and DDDDD			

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IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
	X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**	
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☒ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☐ Yes ☒ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
E.	**Title IV - Acid Rain Program**	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☒ No
H.	**Permit Shield (SOP Applicants Only)**	
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☒ Yes ☐ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☒ Yes ☐ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☐ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☒ Yes ☐ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☒ Yes ☐ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☒ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☒ No

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☒ Yes ☐ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☒ No ☐ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☒ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☐ Yes ☒ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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XII.	New Source Review (NSR) Authorizations (continued)		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☐ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Date	Permit No.	Regulated Entity No.
8/26/2026	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
94384	8/20/2024				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.183	9/4/2000				
106.261	11/1/2003				
106.454	11/1/2001				
106.472	9/4/2000				
106.476	9/4/2000				
106.478	9/4/2000				
106.511	9/4/2000				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
T50-3	106.478	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
8/26/2026	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T50-3	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: HGA148R	RN No.: 106057516	CN: 603991928
Permit No.: O4254	Project No.: TBD	
Area Name: Battleground Oil Specialty Terminal		
Company Name: Battleground Oil Specialty Terminal Company LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: GRPSB		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Subchapter A: Visible Emissions		
SOP/GOP Index No.: R1111-1		
Pollutant: PM (OPACITY)		
Main Standard: 30 TAC 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Alternate Fuel Fired		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 8/26/2026	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC		**Area Name:** Battleground Oil Specialty Terminal

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A.	**Compliance Plan — Future Activity Committal Statement**	
The *Responsible Official* commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B.	**Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)**	
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. *(For reference only)*	
*	*For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status.* *For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.* *Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.*	

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 8/26/2026	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					☒ YES ☐ NO ☐ N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 8/26/2026
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**
A.	Company Name: Battleground Oil Specialty Terminal Company LLC
B.	Customer Reference Number (CN): CN603991928
C.	Submittal Date *(mm/dd/yyyy)*: 8/26/2026
II.	**Site Information**
A.	Site Name: Battleground Oil Specialty Terminal
B.	Regulated Entity Reference Number (RN): RN106057516
C.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*
☒ VOC ☐ NO_X ☐ SO_2 ☐ PM_{10} ☐ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	**Permit Type**
A.	Type of Permit Requested: *(Select only one response)*
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV.	**Initial Application Information** *(Complete for Initial Issuance Applications Only.)*	
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ☐ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ Yes ☐ No
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ Yes ☐ No
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☐ Yes ☐ No
E.	Has the required Public Involvement Plan been included with this application?	☐ Yes ☐ No
V.	**Confidential Information**	
A.	Is confidential information submitted in conjunction with this application?	☐ Yes ☒ No
VI.	**Responsible Official (RO) Identifying Information**	
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Brad Miller		
RO Title: Vice President Terminals		
Employer Name: Kinder Morgan Liquids Terminals LLC		
Mailing Address: 300 Beltway Green Blvd		
City: Pasadena		
State: TX		
ZIP Code: 77503		
Territory:		
Country: USA		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 832-900-5012		
Fax No.:		
Email: brad_miller@kindermorgan.com		

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information *(Complete if different from RO.)*	
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)	
Technical Contact Full Name: Talon Page	
Technical Contact Title: Engineer-EHS II	
Employer Name: Kinder Morgan Liquids Terminals LLC	
Mailing Address: 300 Beltway Green Blvd	
City: Pasadena	
State: TX	
ZIP Code: 77503	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 832-463-4808	
Fax No.:	
Email: Talon_Page@kindermorgan.com	
VIII. Reference Only Requirements *(For reference only.)*	
A. State Senator: Mayes Middleton	
B. State Representative: Mary Ann Perez	
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*
A.	Office/Facility Name:
B.	Physical Address:
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
C.	Physical Location:
D.	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:	
E.	Telephone No.:
X.	**Application Area Information**
A.	Area Name: Battleground Oil Specialty Terminal
B.	Physical Address: 1836 Miller Cut Off Road
City: La Porte	
State: TX	
ZIP Code: 77571	
C.	Physical Location:
D.	Nearest City:
E.	State:
F.	ZIP Code:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	**Application Area Information *(continued)***
G.	Latitude (nearest second): 29.722778
H.	Longitude (nearest second): -95.060278
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 94
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	**Public Notice** *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*
A.	Name of a public place to view application and draft permit: TCEQ Region 12 Office
B.	Physical Address: 5425 Polk St., Suite H
City: Houston	
ZIP Code: 77023	
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):	
Contact Person Full Name: Talon Page	
Contact Mailing Address: 300 Beltway Green Blvd.	
City: Pasadena	
State: TX	
ZIP Code: 77503	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 832-463-4808	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

November 5, 2025

Air Permits Initial Review Team (APIRT), MC 161
Texas Commission on Environmental Quality
12100 Park 35 Circle, Building C, Third Floor
Austin, TX 78753

RE: Renewal and Revision Application for SOP No. O4254
Battleground Oil Specialty Terminal Company LLC (CN603991928)
Battleground Oil Specialty Terminal (RN106057516)

Dear Sir or Madam,

Battleground Oil Specialty Terminal Company LLC (BOSTCO) is submitting the attached application to renew and revise Site Operating Permit (SOP) O4254 for Battleground Oil Specialty Terminal.

If you have any comments or questions, please contact me at (832) 463-4808 or Talon_Page@kindermorgan.com.

Sincerely,

Talon Page
Engineer-EHS II

cc: Environmental Protection Agency, Region 6
Air Permits Section
1201 Elm Street, Suite 500
Dallas, TX 75270-2102
Via Email: R6AirPermits@EPA.gov

TCEQ Region 12
Attention: Air Section Manager
5425 Polk St, Ste H
Houston TX 77023
Via Email: R12APDmail@tceq.texas.gov

Federal Operating Permit Renewal and Revision Application

SOP Permit Number O4254

Battleground Oil Specialty Terminal

Harris County, Texas

November 2025

PREPARED FOR:

Battleground Oil Specialty Terminal Company LLC

La Porte, Texas

TCEQ PROJECT: TBD

SPIRIT PROJECT: PROJ-056290

FOR SPIRIT ENVIRONMENTAL:

Hiba Ahmed

W. Scott Hyden

OFFICE: 281-664-2490
FAX: 281-664-2491

20465 State Highway 249, Suite 300
Houston, TX 77070

spiritenv.com

Table of Contents

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1.0 Introduction

Battleground Oil Specialty Terminal Company LLC (BOSTCO) (CN603991928) is submitting a Federal Operating Permit (FOP) application for the Battleground Oil Specialty Terminal (BOSTCO Terminal) (RN106057516) to renew and revise the Title V Site Operating Permit (SOP) Number (No.) O4254. The BOSTCO Terminal is located in Harris County, which is classified as a nonattainment county for ozone.

Per Title 30 of the Texas Administrative Code (30 TAC) §122.133(2), the BOSTCO Terminal is required to submit a permit renewal application at least six (6) months but no earlier than 18 months, prior to May 26, 2026, the expiration date of the existing SOP. Therefore, to avoid expiration of the existing permit and maintain compliance at the site, the SOP renewal application has been submitted before the renewal application deadline of November 26, 2025.

Section 2.0 contains a process description for the facility, Section 3.0 contains a summary of any requested revisions, and Section 4.0 contains all required Texas Commission on Environmental Quality (TCEQ) forms for the application.

1.1 Facility Contact Information

Registrant:	Battleground Oil Specialty Terminal Company LLC 300 Beltway Green Blvd. Pasadena, TX 77503
Regulated Entity Number:	RN106057516
Customer Reference Number:	CN603991928
Facility Operations:	Battleground Oil Specialty Terminal
SOP Number:	O4254
Nearest City:	La Porte, TX
County:	Harris
Responsible Official:	Name: Brad Miller Title: Vice President Terminals Company: Kinder Morgan Liquids Terminals LLC Address: 300 Beltway Green Blvd. Pasadena, TX 77503 Phone: (832) 900-5012 Email: brad_miller@kindermorgan.com
Duly Authorized Representative	Name: Michael Breazeale Title: General Manager Terminals Company: Kinder Morgan Liquids Terminals LLC Address: 300 Beltway Green Blvd. Pasadena, TX 77503 Phone: (281) 817-9791 Email: michael_breazeale@kindermorgan.com
Technical Contact Information:	Name: Talon Page Title: Engineer-EHS II Company: Kinder Morgan Liquids Terminals LLC Address: 300 Beltway Green Blvd. Pasadena, TX 77503 Phone: (832) 463-4808 Email: Talon_Page@kindermorgan.com

1.2 Federal Attainment/Major Source Status

Company Name	Battleground Oil Specialty Terminal Company LLC				
Facility Name	Battleground Oil Specialty Terminal				
County	Harris				
NAAQS Pollutant	**Nonattainment Status of the County**	**Federal Clean Air Act Title V**		**Prevention of Significant Deterioration (PSD)**	
		30 TAC §122.10(13) Major Source Threshold (tpy)	**Major or Minor?**	**40 CFR §52.21(b)(1)(i) Major Source Threshold (tpy)**	**Major or Minor?**
VOC	Nonattainment	25	Major	250	Minor
NO_X	Nonattainment	25	Minor	250	Minor
CO	Attainment	100	Minor	250	Minor
PM	Attainment	100	Minor	250	Minor
SO_2	Attainment	100	Minor	250	Minor
Lead	Attainment	100	Minor	250	Minor
Single HAP	--	10	Minor	--	--
Aggregate	--	25	Minor	--	--
Any other	Attainment	100	None	250	None
Title V Federal Operating Permit Required?			**Yes**		
Title V Federal Operating Permit Number			**O4254**		
PSD Permit Required?				**No**	
PSD Permit Number				**N/A**	

1.3 Current Authorizations

Presently, emissions resulting from the site's operations are authorized by New Source Review (NSR) Permit No. 94384 and unregistered PBR's. A detailed listing of these authorizations can be found at the end of the OP-REQ1 form that is included in this application.

2.0 Process Description

The BOSTCO Terminal is a for-hire bulk liquid storage terminal. Petroleum products, crude oils, and crude condensate are stored in various storage tanks and transferred in and out of the terminal tankage by external customers via pipeline and marine vessel.

3.0 Revision Summary

BOSTCO Terminal is requesting the following revisions to the SOP:

1. Removal of two (2) tank vapor combustion units (VCUs) (Unit ID's: TKVCU-1 and TKVCU-2) from the permit.

2. Remove an internal floating roof (IFR), change service for Tank T50-3 (Unit ID: T50-3), and update the NSR authorization reference. Thereby, removing Tank T50-3 from Group ID: GRPTKIFR and add it to Group ID: GRPTKVFR.

3. Add periodic monitoring requirements for each steam boiler (Group ID: GRPSB) to use the periodic monitoring option number PM-P-030 listed in the TCEQ Periodic Monitoring Options Table (APDG 5241 v10). Specifically, option number PM-P-030 allows the site to record the type of fuel used by the unit annually. No quarterly opacity checks are required if natural gas is used as fuel.

4. Addition of four (4) steam boilers (Unit ID's: SB-8513 to SB-8516) authorized by 30 TAC §106.183 and added to Group ID: GRPSB.

4.0 SOP Forms

Section 4.0 includes all forms necessary to renew and revise the existing BOSTCO Terminal SOP No. O4254. The following list outlines the included forms.

- OP-1, Site Information Summary
- OP-2, Application for Permit Renewal
- OP-ACPS, Application Compliance Plan and Schedule
- OP-SUMR, Individual Unit Summary for Revisions
- OP-REQ1, Area-Wide Applicability Determinations and General Information
- OP-REQ3, Applicable Requirements Summary
- OP-UA3, Storage Tank/Vessel Attributes
- OP-UA15, Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
- OP-MON, Monitoring Requirements
- OP-PBRSUP, Permit By Rule Supplemental Table

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**
A.	Company Name: Battleground Oil Specialty Terminal Company LLC
B.	Customer Reference Number (CN): CN603991928
C.	Submittal Date *(mm/dd/yyyy)*: 11/5/2025
II.	**Site Information**
A.	Site Name: Battleground Oil Specialty Terminal
B.	Regulated Entity Reference Number (RN): RN106057516
C.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*
☒ VOC ☐ NO_X ☐ SO_2 ☐ PM_{10} ☐ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction? ☒ Yes ☐ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	**Permit Type**
A.	Type of Permit Requested: *(Select only one response)*
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV.	**Initial Application Information** *(Complete for Initial Issuance Applications Only.)*	
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ☐ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ Yes ☐ No
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ Yes ☐ No
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☐ Yes ☐ No
E.	Has the required Public Involvement Plan been included with this application?	☐ Yes ☐ No
V.	**Confidential Information**	
A.	Is confidential information submitted in conjunction with this application?	☐ Yes ☒ No
VI.	**Responsible Official (RO) Identifying Information**	
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Brad Miller		
RO Title: Vice President Terminals		
Employer Name: Kinder Morgan Liquids Terminals LLC		
Mailing Address: 300 Beltway Green Blvd		
City: Pasadena		
State: TX		
ZIP Code: 77503		
Territory:		
Country: USA		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 832-900-5012		
Fax No.:		
Email: brad_miller@kindermorgan.com		

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information *(Complete if different from RO.)*	
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)	
Technical Contact Full Name: Talon Page	
Technical Contact Title: Engineer-EHS II	
Employer Name: Kinder Morgan Liquids Terminals LLC	
Mailing Address: 300 Beltway Green Blvd	
City: Pasadena	
State: TX	
ZIP Code: 77503	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 832-463-4808	
Fax No.:	
Email: Talon_Page@kindermorgan.com	
VIII. Reference Only Requirements *(For reference only.)*	
A. State Senator: Mayes Middleton	
B. State Representative: Mary Ann Perez	
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*
A.	Office/Facility Name:
B.	Physical Address:
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
C.	Physical Location:
D.	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:	
E.	Telephone No.:
X.	**Application Area Information**
A.	Area Name: Battleground Oil Specialty Terminal
B.	Physical Address: 1836 Miller Cut Off Road
City: La Porte	
State: TX	
ZIP Code: 77571	
C.	Physical Location:
D.	Nearest City:
E.	State:
F.	ZIP Code:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	**Application Area Information *(continued)***
G.	Latitude (nearest second): 29.722778
H.	Longitude (nearest second): -95.060278
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 94
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	**Public Notice** *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*
A.	Name of a public place to view application and draft permit: TCEQ Region 12 Office
B.	Physical Address: 5425 Polk St., Suite H
City: Houston	
ZIP Code: 77023	
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):	
Contact Person Full Name: Talon Page	
Contact Mailing Address: 300 Beltway Green Blvd.	
City: Pasadena	
State: TX	
ZIP Code: 77503	
Territory:	
Country: USA	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 832-463-4808	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: 11/5/2025	
Permit No.: O4254	
Regulated Entity No.: RN106057516	
Company Name: Battleground Oil Specialty Terminal Company LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III.	**Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)**					
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☒ VOC	☐ NO_X	☐ SO_2	☐ PM_{10}	☐ CO	☐ Pb	☐ HAP
Other:						
IV.	**Reference Only Requirements** *(For reference only)*					
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					☒ YES ☐ NO ☐ N/A	
V.	**Delinquent Fees and Penalties**					
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 11/5/2025
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TKVCU-1	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-1) from the permit.
2	MS-C	NO	TKVCU-2	OP-UA35	94384	Remove tank vapor combustion unit (EPN: TKVCU-2) from the permit.
3	MS-A	NO	T50-3	OP-UA3	106.478/09/04/2000	Remove an internal floating roof, change service for Tank T50-3, and update the NSR authorization reference.
4	MS-C	NO	T50-3	OP-UA3	94384	Remove Tank T50-3 from Group ID No. GRPTKIFR.
5	MS-C	NO	T50-3	OP-UA3	106.478/09/04/2000	Add Tank T50-3 to Group ID No. GRPTKVFR.
6	MS-B	NO	GRPSB	OP-UA15, OP-MON	94384	Add Periodic Monitoring PM-P-030 for compliance with 30 TAC 111.111(a)(1)(B).
7	MS-C	YES	SB-8513	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8513 to regulatory applicability and include in Group ID No. GRPSB.
8	MS-C	YES	SB-8514	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8514 to regulatory applicability and include in Group ID No. GRPSB.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 11/5/2025
Permit No.: O4254
Regulated Entity No.: RN106057516
Company Name: Battleground Oil Specialty Terminal Company LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
9	MS-C	YES	SB-8515	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8515 to regulatory applicability and include in Group ID No. GRPSB.
10	MS-C	YES	SB-8516	OP-UA15, OP-MON	106.183/09/04/2000	Add SB-8516 to regulatory applicability and include in Group ID No. GRPSB.

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC		**Area Name:** Battleground Oil Specialty Terminal

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A.	**Compliance Plan — Future Activity Committal Statement**	
The *Responsible Official* commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B.	**Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)**	
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. *(For reference only)*	
*	*For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status.* *For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.* *Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.*	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	TKVCU-1	OP-UA35	Tank Vapor Combustion Unit #1		94384	
D	2	TKVCU-2	OP-UA35	Tank Vapor Combustion Unit #2		94384	
	3	T50-3	OP-UA3	Internal Floating Roof Tank T50-3		106.478/09/04/2000	
A	6	SB-8501	OP-UA15, OP-MON	Steam Boiler #1		94384	
A	6	SB-8502	OP-UA15, OP-MON	Steam Boiler #2		94384	
A	6	SB-8503	OP-UA15, OP-MON	Steam Boiler #3		94384	
A	6	SB-8504	OP-UA15, OP-MON	Steam Boiler #4		94384	
A	6	SB-8505	OP-UA15, OP-MON	Steam Boiler #5		94384	
A	6	SB-8506	OP-UA15, OP-MON	Steam Boiler #6		94384	
A	6	SB-8507	OP-UA15, OP-MON	Steam Boiler #7		94384	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	6	SB-8508	OP-UA15, OP-MON	Steam Boiler #8		94384	
A	6	SB-8509	OP-UA15, OP-MON	Steam Boiler #9		94384	
A	6	SB-8510	OP-UA15, OP-MON	Steam Boiler #10		94384	
A	6	SB-8511	OP-UA15, OP-MON	Steam Boiler #11		94384	
A	6	SB-8512	OP-UA15, OP-MON	Steam Boiler #12		94384	
A	7	SB-8513	OP-UA15, OP-MON	Steam Boiler #13		106.183/09/04/2000	
A	8	SB-8514	OP-UA15, OP-MON	Steam Boiler #14		106.183/09/04/2000	
A	9	SB-8515	OP-UA15, OP-MON	Steam Boiler #15		106.183/09/04/2000	
A	10	SB-8516	OP-UA15, OP-MON	Steam Boiler #16		106.183/09/04/2000	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	TKVCU-1	OP-UA35	D	GRPVCU
2	TKVCU-2	OP-UA35	D	GRPVCU
4	T50-3	OP-UA3	D	GRPTKIFR
5	T50-3	OP-UA3	A	GRPTKVFR
7	SB-8513	OP-UA15, OP-MON	A	GRPSB
8	SB-8514	OP-UA15, OP-MON	A	GRPSB
9	SB-8515	OP-UA15, OP-MON	A	GRPSB
10	SB-8516	OP-UA15, OP-MON	A	GRPSB

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☒ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☐ No ☒ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**			
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**		
	1.	Items a - d determine applicability of any of these requirements based on geographical location.		
♦		a.	The application area is located within the city of El Paso.	☐ Yes ☒ No
♦		b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
♦		c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
♦		d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.		
	2.	Items a - d determine the specific applicability of these requirements.		
♦		a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦		b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦		c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦		d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**		
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.		☒ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*		☐ Yes ☒ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.		☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 3)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☒ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☒ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☐ Yes ☒ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 4)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☒ Yes ☐ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☒ No ☐ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☒ Yes ☐ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☒ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☒ YES ☐ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☒ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☒ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☒ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☒ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☒ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☒ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☒ Yes ☐ No ☐ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☒ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☒ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☒ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☒ No ☐ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☒ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☒ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☒ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☒ Yes ☐ No ☐ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☒ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☒ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☒ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☒ No ☐ N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☒ No ☐ N/A

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☒ Yes ☐ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☒ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☒ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☒ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☒ Yes ☐ NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☒ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☒ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☒ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☒ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☒ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☒ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
A.	**Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☒ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B.	**Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☒ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☒ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☒ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☒ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☐ Yes ☒ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☒ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☒ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☒ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☒ No ☐ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
	1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
	2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
	3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
	E.	**Subpart M - National Emission Standard for Asbestos**	
		Applicability	
	1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
		Roadway Construction	
	2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
		Manufacturing Commercial Asbestos	
	3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
		a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
		b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Manufacturing Commercial Asbestos* (continued)**	
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Asbestos Spray Application	
	4.	The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		Asbestos Spray Application **(continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Fabricating Commercial Asbestos* (continued)**	
	f.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Non-sprayed Asbestos Insulation	
6.		The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
		Asbestos Conversion	
7.		The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
	F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.		The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
	G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.		The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.		The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**	
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	***Process Wastewater Streams* (continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Process Wastewater Streams **(continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☒ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☒ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☒ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Drains **(continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☒ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☐ Yes ☒ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☐ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☐ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☒ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subje ct to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
	Drains **(continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☒ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**	
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☒ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☒ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☒ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☒ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☒ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subparts ZZZZ and DDDDD			

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
	X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**	
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☒ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☐ Yes ☒ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	Miscellaneous (continued)	
E.	**Title IV - Acid Rain Program**	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	Miscellaneous (continued)	
G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☒ No
H.	**Permit Shield (SOP Applicants Only)**	
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☒ Yes ☐ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.
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XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☒ Yes ☐ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☐ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☒ Yes ☐ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☒ Yes ☐ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☒ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.
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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☒ Yes ☐ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☒ No ☐ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☒ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☐ Yes ☒ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☐ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.
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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
94384	8/20/2024				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.183	9/4/2000				
106.261	11/1/2003				
106.454	11/1/2001				
106.472	9/4/2000				
106.476	9/4/2000				
106.478	9/4/2000				
106.511	9/4/2000				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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Table 1a: Additions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
6	GRPSB	OP-UA15, OP-MON	R1111-1	PM (OPACITY)	30 TAC Chapter 111	§111.111(a)(1)(B), (a)(1)(E)
3, 5	T50-3	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
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Table 1b: Additions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GRPSB	R1111-1	PM (OPACITY)	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None
3, 5	T50-3	R5121-1	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None

Applicable Requirements Summary
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Table 2a: Deletions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	R5121-1	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4	T50-3	OP-UA3	R5121-2	VOC	30 TAC Chapter 115	§115.112(e)(1) §115.112(e)(2) §115.112(e)(2)(A) §115.112(e)(2)(B) §115.112(e)(2)(C) §115.112(e)(2)(D) §115.112(e)(2)(F) [G]§115.112(e)(2)(I) §115.114(a)(1)(A)
3, 4	T50-3	OP-UA3	R5121-3	VOC	30 TAC Chapter 115	§115.111(a)(1)

Applicable Requirements Summary
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Federal Operating Permit Program

Table 2a: Deletions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	60Kb-1	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) § 60.112b(a)(1)(v) § 60.112b(a)(1)(vi) § 60.112b(a)(1)(vii) § 60.112b(a)(1)(viii)
3, 4	T50-3	OP-UA3	60Kb-2	VOC	40 CFR Part 60, Subpart Kb	§60.112b(a)(1) §60.112b(a)(1)(i) §60.112b(a)(1)(ii)(C) §60.112b(a)(1)(iii) §60.112b(a)(1)(iv) §60.112b(a)(1)(ix) §60.112b(a)(1)(v) §60.112b(a)(1)(vi) §60.112b(a)(1)(vii) §60.112b(a)(1)(viii)

Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program

Table 2a: Deletions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3, 4	T50-3	OP-UA3	63BBBBB B-1	HAPS	40 CFR Part 63, Subpart BBBBBB	§63.11087(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart BBBBBB

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	T50-3	OP-UA3	R5121-1	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3	T50-3	OP-UA3	R5121-2	VOC	§115.114(a)(1) §115.114(a)(1)(A) [G]§115.117	§115.118(a)(3) §115.118(a)(5) §115.118(a)(6)(C) §115.118(a)(7)	§115.114(a)(1)(B)
3	T50-3	OP-UA3	R5121-3	VOC	[G]§115.117	§115.118(a)(1) §115.118(a)(5) §115.118(a)(6)(A) §115.118(a)(7)	None
3	T50-3	OP-UA3	60Kb-1	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)

Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program

Table 2b: Deletions

Date: 11/5/2025	**Regulated Entity No.:** RN106057516	**Permit No.:** O4254
Company Name: Battleground Oil Specialty Terminal Company LLC	**Area Name:** Battleground Oil Specialty Terminal	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
					§60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)		
3	T50-3	OP-UA3	60Kb-2	VOC	§60.113b(a)(1) §60.113b(a)(2) §60.113b(a)(4) §60.113b(a)(5) §60.116b(a) §60.116b(b) §60.116b(c) §60.116b(e) §60.116b(e)(1) §60.116b(e)(2) §60.116b(e)(2)(i)	§60.115b §60.115b(a)(2) §60.116b(a) §60.116b(b) §60.116b(c)	§60.113b(a)(2) §60.113b(a)(5) §60.115b §60.115b(a)(1) §60.115b(a)(3)
3	T50-3	OP-UA3	63BBBBBB-1	HAPS	Permit holder shall comply with applicable monitoring and testing requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable recordkeeping requirements of 40 CFR 63 Subpart BBBBBB	Permit holder shall comply with applicable reporting requirements of 40 CFR 63 Subpart BBBBBB

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 4)
Federal Operating Permit Program
Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
T50-3	R5121-1	NO		VOC1	A40K+			

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 5)
Federal Operating Permit Program
Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
T50-3	R5121-1		NONE1	1-				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
SB-8501	R1111-1	NO		OTHER	NONE	72+	100-
SB-8502	R1111-1	NO		OTHER	NONE	72+	100-
SB-8503	R1111-1	NO		OTHER	NONE	72+	100-
SB-8504	R1111-1	NO		OTHER	NONE	72+	100-
SB-8505	R1111-1	NO		OTHER	NONE	72+	100-
SB-8506	R1111-1	NO		OTHER	NONE	72+	100-
SB-8507	R1111-1	NO		OTHER	NONE	72+	100-
SB-8508	R1111-1	NO		OTHER	NONE	72+	100-
SB-8509	R1111-1	NO		OTHER	NONE	72+	100-
SB-8510	R1111-1	NO		OTHER	NONE	72+	100-
SB-8511	R1111-1	NO		OTHER	NONE	72+	100-
SB-8512	R1111-1	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 1)
Federal Operating Permit Program
Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
SB-8513	R1111-1	NO		OTHER	NONE	72+	100-
SB-8514	R1111-1	NO		OTHER	NONE	72+	100-
SB-8515	R1111-1	NO		OTHER	NONE	72+	100-
SB-8516	R1111-1	NO		OTHER	NONE	72+	100-

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
SB-8501	R1111-1				
SB-8502	R1111-1				
SB-8503	R1111-1				
SB-8504	R1111-1				
SB-8505	R1111-1				
SB-8506	R1111-1				
SB-8507	R1111-1				
SB-8508	R1111-1				
SB-8509	R1111-1				
SB-8510	R1111-1				
SB-8511	R1111-1				
SB-8512	R1111-1				

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15 (Page 2)
Federal Operating Permit Program
Table 1b: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/5/2025	O4254	RN106057516

Emission Point ID No.	SOP Index No.	Annual ACF	Heat Input	State Implementation Plan (SIP) Violation	Total Feed Capacity
SB-8513	R1111-1				
SB-8514	R1111-1				
SB-8515	R1111-1				
SB-8516	R1111-1				

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: HGA148R	RN No.: 106057516	CN: 603991928
Permit No.: O4254	Project No.: TBD	
Area Name: Battleground Oil Specialty Terminal		
Company Name: Battleground Oil Specialty Terminal Company LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: GRPSB		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111, Subchapter A: Visible Emissions		
SOP/GOP Index No.: R1111-1		
Pollutant: PM (OPACITY)		
Main Standard: 30 TAC 111.111(a)(1)(B)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-030		
Deviation Limit: Alternate Fuel Fired		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/5/2025	O4254	RN106057516

Unit ID No.	Registration No.	PBR No.	Registration Date
N/A	N/A	N/A	N/A

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/5/2025	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date
T50-3	106.478	09/04/2000
SB-8513	106.183	09/04/2000
SB-8514	106.183	09/04/2000
SB-8515	106.183	09/04/2000
SB-8516	106.183	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/5/2025	O4254	RN106057516

PBR No.	Version No./Date
N/A	N/A

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
11/5/2025	O4254	RN106057516

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
T50-3	106.478	09/04/2000	Keep records of liquids stored, true vapor pressure of liquids stored, and calculated emissions.
SB-8513	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8514	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8515	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.
SB-8516	106.183	09/04/2000	Keep records of fuel fired and calculated emissions.

Texas Commission on Environmental Quality

Title V Existing

4254

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BOSTCO STORAGE AND TERMINAL SERVICE
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1836 MILLER CUT OFF RD
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.######)	29.722777
Longitude (W) (-###.######)	95.060277
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	493190
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106057516
What is the name of the Regulated Entity (RE)?	BATTLEGROUND OIL SPECIALTY TERMINAL
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	APPROX 1.7 MI N OF THE INTX OF MILLER CUT OFF RD AND HWY 225 IN LA PORTE ON THE WESTERN SHORE OF THE HOUSTON SHIP CHANNEL AT BARNES ISLAND
City	LA PORTE
State	TX
ZIP	77571
County	HARRIS
Latitude (N) (##.######)	
Longitude (W) (-###.######)	
Facility NAICS Code	
What is the primary business of this entity?	BULK PETROLEUM LIQUID STORAGE AND TERMINALING

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603991928
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Battleground Oil Specialty Terminal Company LLC
Texas SOS Filing Number	801434179

Federal Tax ID	452405292
State Franchise Tax ID	32044377672
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	
Independently Owned and Operated?	No

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	KINDER MORGAN LIQUIDS TERMINALS LLC
Prefix	MR
First	BRAD
Middle	
Last	MILLER
Suffix	
Credentials	
Title	VICE PRESIDENT TERMINALS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
ZIP	77503
Phone (###-###-####)	8329005012
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	brad_miller@kindermorgan.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	MICHAEL BREAZEALE(KINDER MORGAN L...)
Organization Name	KINDER MORGAN LIQUIDS TERMINALS LLC
Prefix	MR
First	MICHAEL
Middle	
Last	BREAZEALE
Suffix	
Credentials	
Title	GENERAL MANAGER TERMINALS
Enter new address or copy one from list	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
Zip	77503
Phone (###-###-####)	2818179791
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	michael_breazeale@kindermorgan.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	New Contact
Organization Name	Kinder Morgan Liquids Terminal LLC
Prefix	MR
First	Talon
Middle	
Last	Page
Suffix	
Credentials	
Title	Engineer-EHS II
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	300 BELTWAY GREEN BLVD
Routing (such as Mail Code, Dept., or Attn:)	
City	PASADENA
State	TX
ZIP	77503
Phone (###-###-####)	8324634808
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Talon_Page@kindermorgan.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	29 Deg 43 Min 22 Sec
3) Permit Longitude Coordinate:	95 Deg 3 Min 37 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name	OP-1.docx
Hash	30F1FA79E9A08E19ECDA492E5FDE32477EF49ADB6C672EDF68E2E7C1A5B2E95D
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2.docx
Hash	C5921649E55CD2CABA9FD508B1F7361C28FA92239F59C3029BD9140D79D3311B
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name	OP-ACPS.docx
Hash	2D9FC65DFD25B5D7792D5BBB03671C3ED3C0DEBB276DBFD7F57118A15482E3CD
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1.docx
Hash	09682E2646B749D8003004B38D22F15FE0B9450326A399FFF864DBDA0F4AC5BE
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP-REQ3.docx
Hash	1A658A8766860ACA9DFA3D5F88AC407AD3333D1B27C9EC7BFF874A500B61F796
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP-PBRSUP.docx

Hash 6D707B97BD48971DBD4722B6BC3C15A19E63533C26DEF729FC6EC244D89EB5CB

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR.docx

Hash CFA41A2B19A8C8B34C73767A07DA1F5FA5A34472531A042ACC3A78477B8ACBAF

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP-MON.docx

Hash 9DB66CE5938F3E33D50CB658C7B71B5FA2BEE9739DEA7CA40357409BFAA1F215

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name OP-UA15.docx

Hash 5CD208EBF0F9D7361E9E239766F65F8F80A61F94E839BDC5DFF3230A7C1A8466

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name OP-UA3.docx

Hash E9FDEFDA32594B986DC966C7C9FA67C53B773A26D8CA94692694D955C9E0DA52

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name 251105 Kinder Morgan SOP O-4254 BOSTCO Renewal-Revision Application.pdf

Hash 040D54383D8D33CCE2026DFD9F1A7F66CA1CF6C96DDE71A4FDFDEDBC9F8E84D2

MIME-Type	application/pdf

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Michael L Breazeale JR, the owner of the STEERS account ER048637.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4254.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Michael L Breazeale JR OWNER OPERATOR

Account Number:	ER048637
Signature IP Address:	98.159.8.9
Signature Date:	2025-11-19
Signature Hash:	ED7E757DE137EB6A945EA98ECB8483275361F9BB507380238573F3E837109D61
Form Hash Code at time of Signature:	59E05456A52CD4B500203D98D69D4B2FE43385E5D7C598FED6D146834497459B

Submission

Reference Number:	The application reference number is 793103
Submitted by:	The application was submitted by ER048637/Michael L Breazeale JR
Submitted Timestamp:	The application was submitted on 2025-11-19 at 10:41:18 CST
Submitted From:	The application was submitted from IP address 98.159.8.9
Confirmation Number:	The confirmation number is 695985
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4254

Additional Information

Application Creator: This account was created by Hiba N Ahmed