Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-PW-G	FLR1111-0001	NO	NO			

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	60A-001	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	63A-001	NO				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-1904-H	60Kb-002	VOL	10K-							
TK-1910	60Kb-003	OTHER3								
TK-4802	60Kb-002	VOL	10K-							
TK-METH2	60Kb-002	VOL	10K-							
TK-G-HOil1	60Kb-002	VOL	10K-							
TK-G-HOil2	60Kb-002	VOL	10K-							
TK-H-HOil1	60Kb-002	VOL	10K-							
TK-H-Diesel1	60Kb-002	VOL	10K-							
TK-H-HOil2	60Kb-002	VOL	10K-							
TK-H-111	60Kb-002	VOL	10K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-112	60Kb-002	VOL	10K-							
TK-113	60Kb-002	VOL	10K-							
TK-114	60Kb-002	VOL	10K-							
V-1409	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G
V-1410	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-2	63ZZZZ-0001	AREA	500+	06+			
EG-3	63ZZZZ-0001	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-2	60IIII-0001	2005+	NONE	EMERG	CON	0406+
EG-3	60IIII-0001	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-2	60IIII-0001	DIESEL		10-		2017+	
EG-3	60IIII-0001	DIESEL		10-		2017+	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-2	60IIII-0001	E368-560		NO	YES	CERT		
EG-3	60IIII-0001	E368-560		NO	YES	CERT		

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	2	TK-1904-H	OP-UA3	New Lube Oil Tank		157965	
A	3	TK-1910	OP-UA3	Demin Water Tank		157965	
A	4	TK-4802	OP-UA3	Methanol Tank		157965	
A	5	TK-METH2	OP-UA3	Methanol Tank		157965	
A	6	TK-G-HOil1	OP-UA3	Hot Oil Tank		157965	
A	7	TK-G-HOil2	OP-UA3	Hot Oil Tank		157965	
D	8	TK-1820	OP-2	Produced Water Tank		157965	
D	9	TK-1821	OP-2	Produced Water Tank		157965	
A	10	TK-H-Hoil1	OP-UA3	Hot Oil Tank		157965	
A	11	TK-H-Diesel1	OP-UA3	Diesel Tank		157965	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	12	TK-H-HOil2	OP-UA3	Hot Oil Tank		157965	
A	13	TK-H-111	OP-UA3	Diesel Tank		157965	
A	14	TK-112	OP-UA3	Diesel Tank		157965	
A	15	TK-113	OP-UA3	Gasoline Tank		157965	
A	16	TK-114	OP-UA3	Expander Oil Tank		157965	
A	17	V-1409	OP-UA3	Stabilized Condensate Tank		157965	
A	18	V-1410	OP-UA3	Stabilized Condensate Tank		157965	
A	21	FLR-PW-G	OP-UA7	Produced Water Flare		157965	

Date	Permit No.	Regulated Entity No.
11/19/2025	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
157965	06/03/2022				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.511	09/04/2000				
106.359	09/10/2013				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	169853	106.263	9/13/2022
MH-1	169853	106.263	9/13/2022
ME-2	169853	106.263	9/13/2022
MH-2	169853	106.263	9/13/2022
MSSFUG	159014	106.359	8/30/2021
FLR-G	159014	106.359	8/30/2021
MSS-H	159014	106.359	8/30/2021
FLR-H	159014	106.359	8/30/2021
MSS-SC	159014	106.359	8/30/2021
MSS-BLAST	159014	106.359	8/30/2021
EG-1	159014	106.511	8/30/2021
EG-2	159014	106.511	8/30/2021
EG-3	159014	106.511	8/30/2021

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date
None		

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

PBR No.	Version No./Date
None	

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
ME-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MSSFUG	106.359	159014	Records of conducted planned MSS activities
FLR-G	106.359	159014	Records of conducted planned MSS activities
MSS-H	106.359	159014	Records of conducted planned MSS activities
FLR-H	106.359	159014	Records of conducted planned MSS activities
MSS-SC	106.359	159014	Records of conducted planned MSS activities
MSS-BLAST	106.359	159014	Records of conducted planned MSS activities
EG-1	106.511	159014	Record operating hours
EG-2	106.511	159014	Record operating hours
EG-3	106.511	159014	Record operating hours

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-058**		
Deviation Limit: **Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-059**		
Deviation Limit: **Failure to visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: **11/19/2025**	
Permit No.: **O-4639**	
Regulated Entity No.: **RN110829843**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☐ VOC	☒ NO_X	☒ SO_2	☐ PM_{10}	☒ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?				☒ YES	☐ NO	☐ N/A
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of a new lube oil tank.
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-HOil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-HOil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of diesel tank

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of diesel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of diesel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank.
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank.
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts.
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor.

11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

November 20, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality (TCEQ)
Mail Code (MC) 161
12100 Park 35 Circle
Building C, Third Floor
Austin, Texas 78753

RE: Title V Streamlined Minor Revision Application
Targa Pipeline Mid-Continent WestTex LLC
Gateway Gas Plant
Reagan County, Texas
Regulated Entity Number: RN110829843
Customer Reference Number: CN604821355
SOP Permit Number: O-4639

Dear Sir or Madam:

TRC Environmental Corporation (TRC), on behalf of Targa Pipeline Mid-Continent WestTex LLC (Targa), is hereby submitting the Site Operating Permit (SOP) Streamlined Minor Revision application for the Gateway Gas Plant (Gateway GP) located in Reagan County, Texas. This submittal is to authorize operational changes at the Gateway GP. The construction of these changes at the Gateway GP was authorized under 30 Texas Administrative Code (TAC) 116.620 - Installation and/or Modification of Oil and Gas Facilities Registration Number 157965 and Permit-by-Rule (PBR) Registration Number 159014.

The enclosed minor revision application for Permit No. O-4639 meets the requirements for a minor revision application per 30 TAC §122.215. The enclosed application includes the following TCEQ forms: OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (Page 89), OP-PBRSUP, OP-UA2, OP-UA3, OP-UA7 and OP-MON.

Should you have any questions regarding this application, please contact Ms. Lyndsie Slater of Targa by email at lslater@targaresources.com or by phone at (214) 420-4950, or me via email at NHalageri@trccompanies.com or by phone at (601) 323-7775.

Sincerely,
TRC Environmental Corporation

Natasha Halageri

Natasha Halageri
Senior Project Manager

Attachment

cc: U.S. Environmental Protection Agency (EPA), Air Permits Section (6PD-R), Region 6
Electronic Submittal R6AirPermitsTX@epa.gov
Mr. Matthew Perez, Air/Water/Waste Section Manager, TCEQ Region 8, San Angelo
(STEERS)
Targa Environmental Files

Title V Site Operating Permit
Streamlined Minor Revision Application

Title V Permit Number O-4639

Gateway Gas Plant
Reagan County, Texas

November 2025

Prepared For
Targa Pipeline Mid-Continent WestTex LLC

11767 Katy Freeway, Suite 850 | Houston, TX 77079 | **t** 713.244.1000

TRCcompanies.com

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List of Appendices

Section 1
Introduction

1.1 Executive Summary

Targa Pipeline Mid-Continent WestTex LLC (Targa) owns and operates the Gateway Gas Plant (Gateway GP) in Reagan County, Texas. The Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) for Targa is CN604821355. The Regulated Entity Number (RN) for the Gateway GP is RN110829843. Current operations at the facility are authorized by TCEQ Oil and Gas Standard Permit Title 30 of the Texas Administrative Code (30 TAC) Chapter 116.620 Registration No. 157965, Permit-by-Rule (PBR) Registration No. 159014, and Title V Site Operating Permit (SOP) No. O-4639.

The facility has a site-wide potential to emit (PTE) of nitrogen oxides (NOx), sulfur dioxide (SO_2) and carbon monoxide (CO) emissions that exceed the 100 ton per year (TPY) threshold for Federal Operation Permit (FOP) major source.

1.2 Purpose of the Permit Application

The purpose of the enclosed minor revision application is to authorize the operational changes at the Gateway GP. The construction of these changes at the Gateway GP was authorized under 116.620 - Installation and/or Modification of Oil and Gas Facilities Registration No. 157965 and PBR Registration No. 159014.

With this permit application, Targa proposes to:

- Update the federal applicability of the emergency engines at the site (Emission Point Numbers [EPNs]: EG-2 and EG-3);
- Update New Source Performance Standards (NSPS) Kb applicability of the stabilized condensate tanks at the Gateway gas processing train (FINs: V-1409 and V-1410);
- Add produced water flare at the Gateway gas processing train (EPN: FLR-PW-G);
- Remove the produced water tanks at the Heim gas processing train (EPNs: TK-1820 and TK-1821);
- Remove the NSPS OOOO applicability from the compressor at the Heim gas processing train (Title V Unit IDs: C-3020-H) since this is a centrifugal compressor; and
- Update the list of ancillary storage tanks at the site.

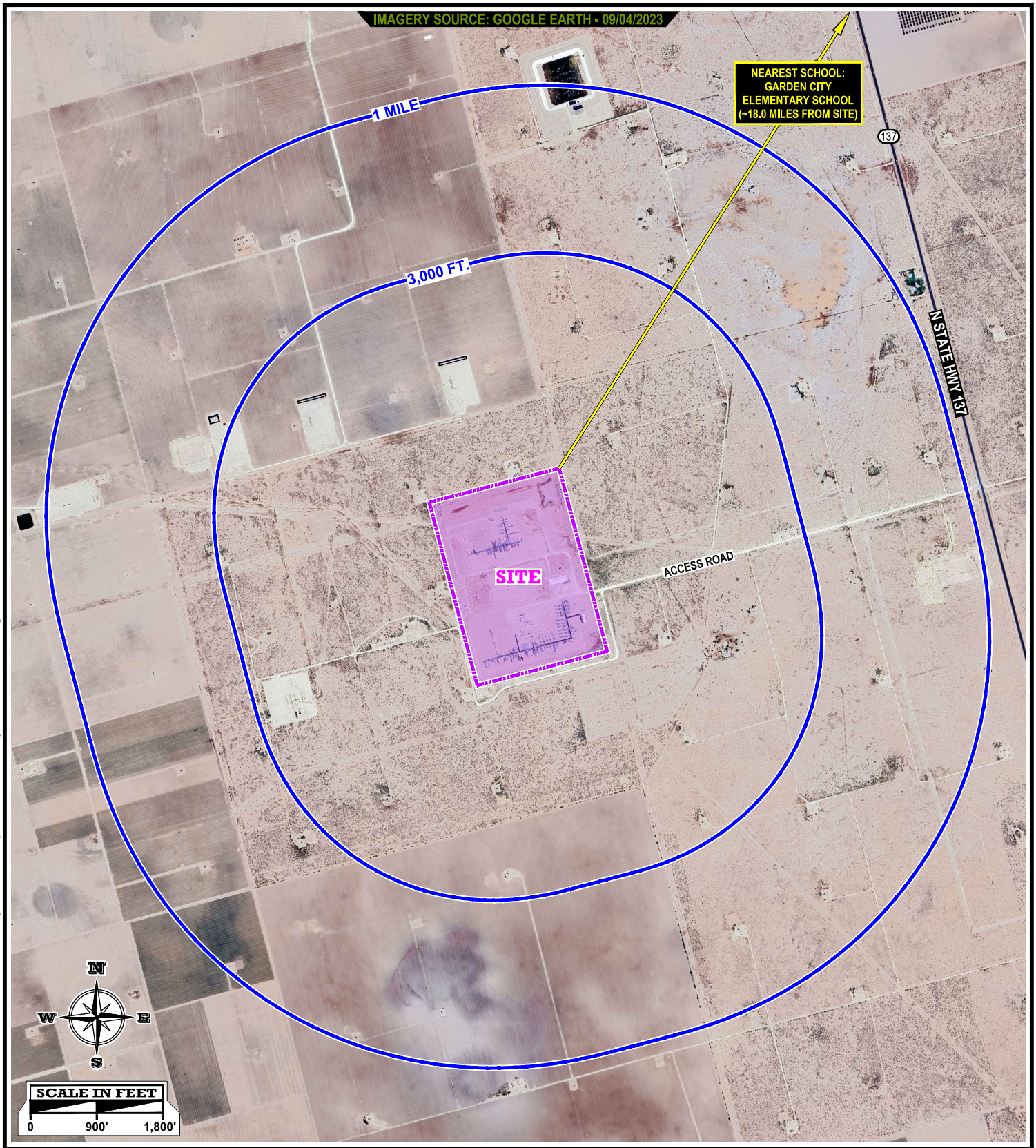
The enclosed minor revision application for Permit No. O-4639 meets the requirements for a SOP revision per 30 TAC Chapter 122 and includes the following TCEQ forms: OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (Page 89), OP-PBRSUP, OP-UA2, OP-UA3, OP-UA7 and OP-MON.

1.3 Site Location

The Gateway GP is in Reagan County, approximately 11 miles east of Midkiff, Texas.

Latitude / Longitude: 31.639708 / -101.652353

There are no off-site receptors within 1 mile of this facility. A scaled area map showing the location of the Gateway GP is included in this section as Figure 1-1.



SITE LOCATION

CLIENT / PROJECT

TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Targa Gateway Gas Plant
TX-137, Garden City, Texas 79739

TITLE

AREA MAP

DRAWN BY: **O. Fonseka**	REQUEST BY: **N. Halageri**	PROJECT NO. **674751**
DWG. DATE: **September 2025**	PROJECT-MGR: **N. Halageri**	

TRC
11767 KATY FREEWAY, SUITE 850
HOUSTON, TEXAS 77079
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FIGURE **1-1**

LAST EDIT: 09/24/2025 - FILE LOCATION: HOU C:\OF-TRC\DRAFTING-CDrive\PPL-Files\TARGA\Gateway GP - Garden City-TX\ TARGA-GatewayGP- Area Map-n-PFD.dwg

DRAWING By: **Oskar Fonseka** - FILE NAME: TARGA-GatewayGP- Area Map-n-PFD.dwg

Section 2
Process Description

The Gateway Gas Plant is comprised of two trains that treat and extract natural gas liquids from natural gas. The Gateway Gas Plant will process up to 325 million standard cubic feet (MMscf) of natural gas per day and the Heim Gas Plant processes 230 MMscf per day for a combined processing capacity of 555 MMscf per day. A process flow diagram is included at the end of this section.

2.1 Gateway Processing Train

Intermediate pressure (IP) field gas combines with the discharge of the low pressure (LP) inlet compressors and flows into the plant through the IP slug catchers, low pressure field gas flows into the plant and through the LP slug catcher prior to entering the LP inlet compressors. The IP compressors then compress the mixed inlet gas stream. The gas is then cooled and treated in the amine unit to remove carbon dioxide (CO2) and hydrogen sulfide (H2S). Raw condensate can also be loaded into the gas plant via pressurized loading (EPN LOAD-RC).

Liquids collected in the IP slug catcher are filtered and then heated by the condensate heater prior to being discharged to the LP flash tank. The IP liquids are heated to prevent hydrates from forming in the liquids when the pressure is reduced. Liquids from the LP slug catcher are pumped by the LP condensate feed pumps prior to being filtered in the LP inlet condensate filters. The LP liquids discharged from the LP inlet condensate filters flow to the LP flash drum and mix with the IP liquids. The LP flash drum serves to remove light ends and water from the mixed condensate. The light ends (gas) are recycled to the LP slug catcher. The condensate is pumped to the stabilizer and the water is discharged to the produced water tank.

Raw condensate from the LP flash tank is routed to a condensate stabilizer to produce a condensate with a maximum vapor pressure of 9 RVP. The hot oil from the plant hot oil system (EPNs: H-1700 and H-1701) is used to supply the heat to the stabilizer. The stabilized liquids discharged from the stabilizer are cooled prior to being stored in the bullet condensate storage tanks. The stabilized condensate liquids stored in these bullet tanks exit the facility via truck loading. The only source of emissions from the pressurized storage and loading system are fugitive components (EPN: PL). The vapors from the stabilized condensate storage tanks are controlled by the flare (EPN FLR-G).

After inlet separation and filtration, the inlet gas flows into the amine contactor, where the gas is contacted with an aqueous solution of amine to remove CO2 and H2S. CO2 and H2S exit from the bottom of the contactor with the rich amine which is heated and regenerated using the

closed hot oil system in the amine regenerator. Hot oil is circulated and supplied by the hot oil system. Flash tank vapors are routed to the LP slug catcher at the plant inlet. The CO2 and H2S rich vent gas released from the regeneration process is routed to the thermal oxidizer. Treated gas (less CO2 and H2S) exits the amine contactor and is routed to the glycol dehydrator.

Gas from the amine contactor then goes to the glycol contactor where water removal is accomplished by absorption with triethylene glycol (TEG). The rich TEG is then routed through a flash tank and to the TEG regenerator. The TEG is then regenerated using a hot oil-driven regeneration system. The hot oil is supplied from the dedicated hot oil system (EPNs: H-1703). Flash vapors from the flash tank are routed to the LP Slug Catcher at the front of the plant. Any vapors from the TEG dehydrator still vent is routed to the thermal oxidizer (EPN: TO) for control.

Gas exits the glycol dehydrator and flows into the mole sieve dehydrator beds. Each dehydrator bed contains molecular sieve dehydration beads that adsorb trace amounts of water from the gas stream. Two vessels are used to dehydrate inlet gas while the third vessel is being regenerated. Dehydrated high pressure gas is used for regeneration. The regen gas flows to the regen heater (EPN: H-4710). The hot gas flows from the heater to the dehydrator vessel in regeneration and water is removed from the molecular sieve by evaporation. The hot gas and vaporized water are cooled and the water is condensed and separated. The condensed water is routed to the plant produced water tank by way of the IP slug catcher. The cooled regen gas is recompressed by the regen gas compressor and returned to the process, so any regenerated acid gases can be captured in the amine system as described above.

After the mole sieve dehydration system, dry inlet gas goes through the dust filters and enters the cryogenic unit. In the cryogenic unit the inlet gas is cooled by cross exchanging the inlet gas with cold residue gas, cold natural gas liquids (NGL)s, and propane refrigeration. As the inlet gas cools, NGLs are condensed. The NGLs are separated from the cold inlet gas in the warm and cold separators. The NGLs are discharged from the separators to the demethanizer. The cold inlet gas exiting the top of the cold separator flow through the expander and reflux exchanger. The expander reduces the pressure of the inlet gas and in doing so extracts work from the gas and results in condensation of additional NGLs.

The two-phase mixture exiting the expander is fed to the upper section of the demethanizer, which strips methane from the NGLs. The NGLs exit the bottom of the demethanizer with a low residual concentration of methane. The remainder of the inlet feed gas (residue gas) exits the top of the demethanizer. The cold residue gas is cross exchanged with the inlet gas to recover the refrigeration. The warm residue gas exiting the cryogenic unit is compressed by the booster

side of the expander compressor before being compressed by electric motor driven compressors to pipeline pressure. Prior to discharge to the pipeline, the residue gas is filtered and metered.

The NGL product from the cryogenic unit is pumped through a sales meter and then off-site via pipeline.

2.1.1 Ancillary Tanks

The site will store various products used to maintain the equipment and normal operations listed in the table below.

Table 2-1
List of Storage Tanks

Tank Name	EPN
Lube Oil Drain Sump	TK-1901
Open Drain Sump	TK-1902
Used Oil Tank	TK-1903
New Lube Oil Tank	TK-1904-G
Open Drain Storage Tank	TK-1905
Refrigeration Lube Oil Tank	TK-1906
Produced Water Tank (controlled by flare)	TK-1907
Produced Water Tank (controlled by flare)	TK-1908
Lean Amine Tank	TK-1909
Demin Water Tank	TK-1910
TEG Tank	TK-1911
Amine Sump	TK-3901
Glycol Sump	TK-3902
Methanol Supply	TK-4801
Methanol Supply Tote	TK-4802
Methanol Tank	TK-METH2
Hot Oil Tank	TK-G-HOil1
Hot Oil Tank	TK-G-HOil2
Anti-Foam Tote	TK-9999

With the exception of the produced water tanks (FINs: TK-1907 and TK-1908), methanol tanks (EPNs: TK-4801, TK-METH2), and the methanol supply tote (EPN: TK-4802), emissions from the ancillary tanks are assumed to be negligible. The emissions from these tanks (*i.e.*, lube oil tank, antifreeze tank, and TEG tank) have not been estimated because the respective vapor pressures of the contents are less than the threshold outlined in the TCEQ interoffice memorandum dated September 19, 1996, which states that estimates are not required for emissions associated with compounds which exert vapor pressures less than 0.01 mmHg (0.0002 psia) at an operating temperature not to exceed 104°F. Targa has conservatively assumed an emission rate of these ancillary tanks to be less than 0.01 tpy VOC.

The train is equipped with emergency and/or limited use engines (EPNs: EG-1, and EG-2) authorized under PBR §106.511. The emergency and/or limited use engines are authorized for 100 hours per year of testing and maintenance activities on the engines. Use of the engines for emergencies is unlimited.

Additional sources of emissions are fugitives from piping components from the gas processing train (EPN: FV-G) and MSS activities (EPNs: MSS-G, MSS-BLAST-G and FLR-G).

The gas plant flare (EPN: FLR-G) is designed for smokeless operation and located at the facility for amine gas stream control as well as routine MSS activities. During routine MSS activities and plant turnarounds, residue gases may also be routed to the flare.

2.2 Heim Gas Processing Train

The Heim GP processes natural gas from a nearby gathering system. Natural gas flows into the gas plant to one of two inlet gas delivery points through high pressure pipelines equipped with onsite pig launchers and receivers. Gas is then fed into the inlet slug catcher for liquid removal. The gas is then measured and routed to the plant inlet separator for removal of any additional water, solids, or liquids. Condensate from all the inlet separation equipment is then routed to the stabilizer co-located Gateway train. Produced water from all inlet separation equipment is routed to the co-located Gateway produced water tanks.

After inlet separation and filtration, the inlet gas flows into the amine contactor, where the gas is contacted with an aqueous amine solution to remove carbon dioxide (CO_2). CO_2 exits from the bottom of the contactor with the rich amine which is heated and regenerated using the closed hot oil system in the amine regenerator. Hot oil is circulated and supplied by the hot oil heater (EPN: HTR-2). Flash vapors resulting from the amine regeneration go through a pressurized bullet tank before being recycled. The CO_2-rich vent gas released from the

regeneration process is routed through the amine stream analyzer to the onsite process flare (EPN: FLR-H-AG), where the vent gas is combusted. Treated gas (less CO_2) exits the amine contactor and is routed to the amine filter coalescer and then to the treated gas coolers where it is cooled with ambient air. Any condensed water drops out in the treated gas scrubber. Water that does not drop out is recycled back to the amine process.

Gas from the treated-gas scrubber then goes to the triethylene glycol (TEG) contactor where water removal is accomplished by contact with TEG. The TEG is then regenerated in a direct fired reboiler (EPN: HTR-3). Flash vapors from this unit go through a pressurized bullet tank before entering the low-pressure gathering field. Produced water removed from the TEG in the reboiler is cooled by the BTEX unit and pumped to the Gateway processing train. Vapors from the glycol dehydrator still vent are routed to the process flare (EPN: FLR-H-AG) where the vent gas is combusted. Dehydrated gas leaves the contactor and is exchanged with incoming glycol in a side mounted exchanger. The gas is then routed to the mole sieve inlet separator to recover any glycol carryover. Any recovered glycol/water is recycled back to the TEG system for reuse.

Gas exits the mole sieve inlet separator and flows into the inlet filter / separator where it is again filtered prior to entering the mol sieve dehydrator beds. The gas flows into two (2) of the three (3) mole sieve dehydrators for removal of any traces of water prior to the cryogenic process. Each dehydrator contains molecular sieve dehydration beads that absorb trace amounts of water from the gas stream. Two vessels are used to dehydrate inlet gas while the third is being regenerated. Dehydrated high pressure gas is used for regeneration. The regeneration gas is compressed by electric compression. The compressed gas flows to the regeneration gas heater (EPN: HTR-1) to be heated. The hot gas flows from the heater to the dehydrator vessel being regenerated and water is removed from the molecular sieve by evaporation. The hot gas and vaporized water flow to the regeneration gas cooler, where the gas is cooled, and the water is condensed. The cooled regeneration gas recycles to the inlet of the plant upstream of the inlet filter/separator. Dehydrated gas from the mole sieve beds flow into the mole sieve dust filters to remove any mole sieve particles prior to entry into the cryogenic process.

Gas flow into the cryogenic process is split into two (2) plate fin type exchangers. A portion of the gas goes to inlet gas exchanger, while the remainder flows to the gas/product exchanger. From the gas/product exchanger, gas flows to the demethanizer reboiler and then to the demethanizer side reboiler or heater. The exhangers are combined into one plate fin exchanger. Gas vapor and liquid from the exchangers are combined and enter the demethanizer tower. The inlet gas is further cooled by the heat exchange with propane refrigerant in the inlet gas chiller. There are electric driven compressors that supply the process with refrigerant propane for cooling of the gas. Any heavier components collected in the refrigeration compressor scrubbers or system go to the closed drain system flash tank. Vapor and liquids from the chiller then flow

to the cold separator. The cold separator is used to separate vapor and liquid hydrocarbons that have condensed as a result of chilling in the exchangers. Most of the vapor exiting the cold separator flows into the expander side of the expander/booster compressor where the temperature and pressure are reduced. Vapors then enter the demethanizer tower. A portion of the cold separator liquids combine with a portion of the cold separator overhead vapors and flows to the demethanizer feed subcooler where it is cooled with cold residue gas. The pressure is reduced, and the stream feeds the top of the demethanizer tower.

The demethanizer tower is a packed tower with a bottoms reboiler and a side reboiler. Natural gas liquids (NGL) leaving the bottom of the tower flow to the product surge tank. The product is then pumped by the product booster pumps which are tandem seal centrifugal pumps, through the gas/product exchanger where the product is heated by exchange with the inlet gas and then to the produced pipeline pumps which are tandem seal multistage centrifugal pumps. Overhead gas vapors (residue) from the demethanizer tower flow to the demethanizer feed subcooler, then to the inlet gas exchanger, where the temperature is increased by the heat exchange with the inlet gas. The residue leaving this exchanger is compressed by the booster compressor side of the expander/booster compressor. Boosted residue is cooled in the booster compressor after-cooler and then routed to the residue compressors. Residue compressors comprise of electric driven compressors which take the residue gas from plant residue pressure to pipeline sales pressure. Any compressor liquids accumulated from scrubbers is routed to the closed drain system flash tank. After cooling with fin fan units, the residue gas is delivered by pipeline to the sales point offsite.

The closed drain system is designed with a flash tank and routes all the flash vapors to an overhead compressor. Two compressors are installed to capture emissions from the flash tank so when one compressor is down or undergoing maintenance, the other unit will compensate. Liquids from the flash tank are routed to the collocated Gateway plant for storage.

The site is equipped with an open (atmospheric) drain system to collect rainwater and skid drain liquids to the open drain sump (EPN: TK-109). The collected liquids in the sump flows to the produced water tanks. There are two flares (EPNs: FLR-H and FLR-H-AG) are located at the site and are designed for smokeless operation.

2.2.1 Ancillary Tanks

The site will store various products used to maintain the equipment and normal operations listed in the table below.

Table 2-2
List of Storage Tanks

Tank Name	EPN
TEG Storage Tank	TK-101
Antifoam Tank	TK-102
Methanol Tank	TK-103
Amine Tank	TK-104
Lube Oil Tank	TK-105
Lube Oil Tank	TK-106
New Lube Oil Tank	TK-1904-H
Open Drain Sump	TK-H-1902
Amine Drain Sump	TK-111
Lube Oil Sump	TK-H-1901
Hot Oil Tank	TK-H-HOil1
Diesel Tank	TK-H-Diesel1
Hot Oil Tank	TK-H-HOil2
Methanol Tank 2	TK-METH
Diesel	TK-108
Diesel	TK-109
Diesel	TK-110
Diesel	TK-111
Diesel	TK-112
Gasoline	TK-113
Expander Oil	TK-114

With the exception of the methanol tanks (EPNs: TK-103 and TK-METH), open drain sump (EPN: TK-H-1902), diesel tanks (EPNs: TK-108 through TK-112, TK-H-Diesel1) and gasoline tank (EPN: TK-113), emissions from the ancillary tanks are assumed to be negligible.

Other sources of emissions include fugitives from piping components (EPN: FV-H) and MSS activities (EPNs: MSS-H, FLR-H, FLR-H-AG).

2.3 Maintenance, Start-up, and Shutdown (MSS)

MSS activities identified below are authorized under PBR §106.359 under Registration No. 159014. MSS activities are performed to ensure the site continues to operate in a manner that is safe, efficient, and environmentally sound. These periodic maintenance activities (planned and predictable) include the following activities:

- Compressor blowdowns;
- Piping from skid to compressors blowdowns;
- Discharge meter blowdowns;
- Meter proving and line breaks;
- Process vessel blowdowns;
- Process vessel startup;
- Pipeline maintenance;
- Pigging and purging;
- Filter degassing and changeout;
- Non-forced tank degassing;
- MSS flaring;
- Plant blowdown;
- Plant startup;
- Low emitting MSS activities;
- Surface coating; and
- Abrasive blasting.

Appendix A
Title V Application Forms

- Form OP-CRO1
- Form OP-2
- Form OP-SUMR
- Form OP-REQ1 (Page 89)
- Form OP-PBRSUP
- Form OP-UA2
- Form OP-UA3
- Form OP-UA7
- Form OP-MON

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: **RN110829843**	
CN: **CN604821355**	
Account No.:	
Permit No.: **O-4639**	
Project No.: **TBD**	
Area Name: **Gateway Gas Plant**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
II. Certification Type *(Please mark appropriate box)*	
☒ **Responsible Official**	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☒ **Permit Revision, Renewal, or Reopening**
☐ GOP Initial Permit Application	☐ Update to Permit Application
☐ Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, **Jimmy Oxford** certify that I am the **RO** *(Certifier Name printed or typed)* *(RO or DAR)* and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: *Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).*
Time Period: From_____ to _____ *(Start Date)* *(End Date)*
Specific Dates: _____ _____ _____ _____ *(Date 1)* *(Date 2)* *(Date 3)* *(Date 4)*
_____ _____ *(Date 5)* *(Date 6)*
Signature: _____ Signature Date: **11/19/2025** Title: **Vice President, Operations**

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: **11/19/2025**	
Permit No.: **O-4639**	
Regulated Entity No.: **RN110829843**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☐ VOC	☒ NO_X	☒ SO_2	☐ PM_{10}	☒ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?				☒ YES	☐ NO	☐ N/A
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of a new lube oil tank.
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-HOil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-HOil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of diesel tank

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of diesel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of diesel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank.
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank.
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts.
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	2	TK-1904-H	OP-UA3	New Lube Oil Tank		157965	
A	3	TK-1910	OP-UA3	Demin Water Tank		157965	
A	4	TK-4802	OP-UA3	Methanol Tank		157965	
A	5	TK-METH2	OP-UA3	Methanol Tank		157965	
A	6	TK-G-HOil1	OP-UA3	Hot Oil Tank		157965	
A	7	TK-G-HOil2	OP-UA3	Hot Oil Tank		157965	
D	8	TK-1820	OP-2	Produced Water Tank		157965	
D	9	TK-1821	OP-2	Produced Water Tank		157965	
A	10	TK-H-Hoil1	OP-UA3	Hot Oil Tank		157965	
A	11	TK-H-Diesel1	OP-UA3	Diesel Tank		157965	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	12	TK-H-HOil2	OP-UA3	Hot Oil Tank		157965	
A	13	TK-H-111	OP-UA3	Diesel Tank		157965	
A	14	TK-112	OP-UA3	Diesel Tank		157965	
A	15	TK-113	OP-UA3	Gasoline Tank		157965	
A	16	TK-114	OP-UA3	Expander Oil Tank		157965	
A	17	V-1409	OP-UA3	Stabilized Condensate Tank		157965	
A	18	V-1410	OP-UA3	Stabilized Condensate Tank		157965	
A	21	FLR-PW-G	OP-UA7	Produced Water Flare		157965	

Date	Permit No.	Regulated Entity No.
11/19/2025	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
157965	06/03/2022				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.511	09/04/2000				
106.359	09/10/2013				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	169853	106.263	9/13/2022
MH-1	169853	106.263	9/13/2022
ME-2	169853	106.263	9/13/2022
MH-2	169853	106.263	9/13/2022
MSSFUG	159014	106.359	8/30/2021
FLR-G	159014	106.359	8/30/2021
MSS-H	159014	106.359	8/30/2021
FLR-H	159014	106.359	8/30/2021
MSS-SC	159014	106.359	8/30/2021
MSS-BLAST	159014	106.359	8/30/2021
EG-1	159014	106.511	8/30/2021
EG-2	159014	106.511	8/30/2021
EG-3	159014	106.511	8/30/2021

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date
None		

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

PBR No.	Version No./Date
None	

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
ME-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MSSFUG	106.359	159014	Records of conducted planned MSS activities
FLR-G	106.359	159014	Records of conducted planned MSS activities
MSS-H	106.359	159014	Records of conducted planned MSS activities
FLR-H	106.359	159014	Records of conducted planned MSS activities
MSS-SC	106.359	159014	Records of conducted planned MSS activities
MSS-BLAST	106.359	159014	Records of conducted planned MSS activities
EG-1	106.511	159014	Record operating hours
EG-2	106.511	159014	Record operating hours
EG-3	106.511	159014	Record operating hours

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-2	63ZZZZ-0001	AREA	500+	06+			
EG-3	63ZZZZ-0001	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-2	60IIII-0001	2005+	NONE	EMERG	CON	0406+
EG-3	60IIII-0001	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-2	60IIII-0001	DIESEL		10-		2017+	
EG-3	60IIII-0001	DIESEL		10-		2017+	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-2	60IIII-0001	E368-560		NO	YES	CERT		
EG-3	60IIII-0001	E368-560		NO	YES	CERT		

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-1904-H	60Kb-002	VOL	10K-							
TK-1910	60Kb-003	OTHER3								
TK-4802	60Kb-002	VOL	10K-							
TK-METH2	60Kb-002	VOL	10K-							
TK-G-HOil1	60Kb-002	VOL	10K-							
TK-G-HOil2	60Kb-002	VOL	10K-							
TK-H-HOil1	60Kb-002	VOL	10K-							
TK-H-Diesel1	60Kb-002	VOL	10K-							
TK-H-HOil2	60Kb-002	VOL	10K-							
TK-H-111	60Kb-002	VOL	10K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-112	60Kb-002	VOL	10K-							
TK-113	60Kb-002	VOL	10K-							
TK-114	60Kb-002	VOL	10K-							
V-1409	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G
V-1410	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-PW-G	FLR1111-0001	NO	NO			

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	60A-001	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	63A-001	NO				

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-058**		
Deviation Limit: **Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-059**		
Deviation Limit: **Failure to visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	TARGA MIDSTREAM SERVICES LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2.pdf
Hash	DF2C76B00C0F822443C04D9E8F9B13D89B42D2AFDE76A4BFA4AD4597E99BB1D3
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1.pdf
Hash	B54650E709E4A62B8606C042501DFC053A1FF57E2A500686F0C587724538F708
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP-PBRSUP.pdf
Hash	151DE8274906B63D49D0F8EA1E2B72BFE66845C0F666733B98DDC8BB68F722D3
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP-SUMR.pdf
Hash	07BFF97771BCDB91669DAA0203D8193EFA1B120BFC59770155A27D1677DD71CD
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name	OP-MON 2.pdf
Hash	46C41D9FFCB68810BC37FA59125FE080CFAF54164803B14BB8ABA98F6C3CFC45
MIME-Type	application/pdf

[File Properties]

File Name	OP-MON.pdf
Hash	41CBD4F24F0FB9B9796A4DAECF0B246DDFD8906B6C8DF7F22BD0B091BF80EA7E
MIME-Type	application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	OP-UA2.pdf
Hash	290801D2B6729DBD4FAB666F3F2FB7873A2BC1EE62557B2D7A467D5487E9B096
MIME-Type	application/pdf

[File Properties]

File Name	OP-UA3.pdf
Hash	8DE40EC1216DC14ABBE3C8519ECB40B71D215589D0735DF4AC590444A1FD1739
MIME-Type	application/pdf

[File Properties]

File Name	OP-UA7.pdf
Hash	D61411857F48A5E7EBA28BF6D431F382A9B7AB4F5C30C586D0F018CA73EB127A
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Final 11-20-2025_R674751.0000-001.pdf
Hash	C08F7A3A7DB4F3B84F897812EFBF816D2D56A50AAF8ACBEBDB8CEA454A452198
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:	ER052392
Signature IP Address:	66.18.6.130
Signature Date:	2025-11-27
Signature Hash:	C1DB27880FBC21438B031379D4F00E7E6B9957E942B58721A6798D51F232FEDD
Form Hash Code at time of Signature:	AA435DE4AD225D0255E9F2F143DB9598E2CFF77352B9E63387B4849F6B532E3D

Submission

Reference Number:	The application reference number is 844986
Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2025-11-27 at 11:59:01 CST
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 700862
Steers Version:	The STEERS version is 6.93

Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Natasha Halageri