Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MR
First	JACKSON
Middle	
Last	WATKINS
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4324661421
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jwatkins@targaresources.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	ANDREW PERDUE(TARGA MIDSTREAM...)
Organization Name	TARGA MIDSTREAM SERVICES LLC
Prefix	MR
First	ANDREW
Middle	
Last	PERDUE
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
Zip	79705
Phone (###-###-####)	7135841000
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	aperdue@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4639-39455

5) Who will electronically sign this Title V application?	Responsible Official
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	SOP - O4639 Targa Pipeline Mid-Continent WestTex LLC (Minor 39455)_Draft.docx
Hash	50ABAF9F8D9B67A8D38FED8F52002A50F3F9C1EC0C69617C772B712267172D5B
MIME-Type	application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name	TCEQ Review_GatewayGP_Title V Revision 2026-0710.pdf
Hash	BBBA52FA4C29DBA363BE470ADDBCF404CBC778C04AF57C26AC7F599FA24486FA
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jackson R Watkins, the owner of the STEERS account ER122229.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jackson R Watkins OWNER OPERATOR

Account Number:	ER122229
Signature IP Address:	66.18.6.130
Signature Date:	2026-07-13
Signature Hash:	6C784ABB093E4D2154DF27FBFF2A94E5160F18A8273376D0C298A003B378CC3B
Form Hash Code at time of Signature:	996030777C8932FC20DDFFD68A60D98A3349385316020739E9C0AC522D8AFD36

Submission

Reference Number:	The application reference number is 940975
Submitted by:	The application was submitted by ER122229/Jackson R Watkins
Submitted Timestamp:	The application was submitted on 2026-07-13 at 17:29:27 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 782686
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Lyndsie Slater

Gabriela Chio

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Tuesday, July 14, 2026 7:56 AM
To: Gabriela Chio
Cc: Halageri, Natasha
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

The email communication and Working Draft Permit have been certified via STEERS.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, July 10, 2026 1:54 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Lyndsie,

Thank you. I updated the deviation limit language in the PM tables for units V-1409 and V-1410. Attached is the updated WDP with the update and screenshots below. Please submit the attached WDP to Title V STEERS for certification by **COB July 14, 2026**.

Unit/Group/Process Information	
ID No.: V-1409	
Control Device ID No.: FLR-G	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-001
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: N/A	
Deviation Limit: Failure to conduct required monitoring of fugitive emissions or VOC concentration greater than 500 ppmv.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with part 60, appendix A, method 21.	

Unit/Group/Process Information	
ID No.: V-1410	
Control Device ID No.: FLR-G	Control Device Type: Flare
Applicable Regulatory Requirement	
Name: 40 CFR Part 60, Subpart Kb	SOP Index No.: 60Kb-001
Pollutant: VOC	Main Standard: [G]§ 60.112b(a)(3)
Monitoring Information	
Indicator: VOC Concentration	
Minimum Frequency: Once per year	
Averaging Period: N/A	
Deviation Limit: Failure to conduct required monitoring of fugitive emissions or VOC concentration greater than 500 ppmv.	
Periodic Monitoring Text: Measure and record fugitive emissions from the vapor collection system in accordance with part 60, appendix A, method 21.	

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Friday, July 10, 2026 1:07 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

Targa will proceed with Option 3.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, July 9, 2026 2:15 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Hi Lyndsie,

The project has completed the last stage in the review process and one more item needs resolving. Please reply to the following by **1:00pm tomorrow July 10, 2026**.

- For units V-1409 and V-1410, the deviation limit provided in the OP-MON needs some slight revising. The OP-MON submitted identifies the following deviation limit: “Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21”. For some rules, this deviation language provided could be sufficient. However, in this PM the option PM-V-058 is being used for NSPS Kb. The language in 60.112b(a)(3)(i) specifies that the closed vent system must be “operated with no detectable emissions as indicated by an instrument reading of less than 500 ppm above background…”. The deviation limit for PM-V-058 should include some reference to that 500 ppm value so we can ensure that it is not permitting an exceedance of an emission limitation or standard. Below are three ways this could be revised with language added (red) and removed (yellow highlight and strikethrough). Please select **one** revised deviation limit and reply with your selection:

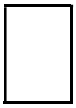
1. Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21, or VOC concentration greater than 500 ppmv.
2. ~~Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21,~~ VOC concentration greater than 500 ppmv.
3. Failure to conduct required monitoring of fugitive emissions ~~measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21~~, or VOC concentration greater than 500 ppmv.

Once you confirm, I will send you an updated final WDP with the updated deviation limit for units V-1409 and V-1410, which will need to be certified in STEERS. I will provide a separate deadline for certification for this. After this, the RVN-5 can be sent out.

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Gabriela Chio
Sent: Wednesday, July 1, 2026 3:34 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Lyndsie,

Thank you! The OP-REQ1 was received in STEERS. Attached is the updated WDP courtesy copy with the latest amendment issuance date of April 27, 2026, updated for Standard Permit No. 157965 in the New Source Review Authorization References tables. A screenshot of the update is provided below for our convenience. The project will proceed to the next level of review.

Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MR
First	JACKSON
Middle	
Last	WATKINS
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4324661421
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jwatkins@targaresources.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	ANDREW PERDUE(TARGA MIDSTREAM...)
Organization Name	TARGA MIDSTREAM SERVICES LLC
Prefix	MR
First	ANDREW
Middle	
Last	PERDUE
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
Zip	79705
Phone (###-###-####)	7135841000
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	aperdue@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4639-39455

5) Who will electronically sign this Title V application?	Responsible Official
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1 Form 2026-0701.pdf
Hash	EFB079F2F2C024E7C195987AC64F2284129255CB69F735D4B8975EB671EB0FE0
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	TCEQ Review_GatewayGP_Title V Revision 2026-0701.pdf
Hash	E61586A301723D6658A2D9F166CD8D6C86944F9940BFADEAECEB988CA66931E3
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jackson R Watkins, the owner of the STEERS account ER122229.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jackson R Watkins OWNER OPERATOR

Account Number:	ER122229
Signature IP Address:	66.18.6.130
Signature Date:	2026-07-01
Signature Hash:	6C784ABB093E4D2154DF27FBFF2A94E5160F18A8273376D0C298A003B378CC3B
Form Hash Code at time of Signature:	016DFE53539F9F1E3EB6011D8192D1F2AA730DB085EED62485DAA63B0B0414AD

Submission

Reference Number:	The application reference number is 937905
Submitted by:	The application was submitted by ER122229/Jackson R Watkins
Submitted Timestamp:	The application was submitted on 2026-07-01 at 09:24:19 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 780278
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Lyndsie Slater

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/01/2026	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☒ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/01/2026	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**	
	1.	Items a - d determine applicability of any of these requirements based on geographical location.	
♦	a.	The application area is located within the city of El Paso.	☐ Yes ☒ No
♦	b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
♦	c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
♦	d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.	
	2.	Items a - d determine the specific applicability of these requirements.	
♦	a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦	b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦	c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦	d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**	
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*	☐ Yes ☒ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☒ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☒ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☒ Yes ☐ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☒ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☐ Yes ☒ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☐ No ☐ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☐ Yes ☐ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☐ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☐ YES ☐ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☐ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☐ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☐ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☐ No ☐ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☐ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☐ Yes ☐ No ☐ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**	
N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☐ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☐ No ☐ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☐ N/A

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☒ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☒ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☐ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☐ Yes ☐ NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☐ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☐ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☒ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
A.	**Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings**	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☒ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B.	**Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products**	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☒ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☒ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☒ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☒ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☒ Yes ☐ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☒ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☒ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☒ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☒ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☒ Yes ☐ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☒ No ☐ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
	1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
	2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
	3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
	E.	**Subpart M - National Emission Standard for Asbestos**	
		Applicability	
	1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
		Roadway Construction	
	2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
		Manufacturing Commercial Asbestos	
	3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
		a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
		b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Manufacturing Commercial Asbestos* (continued)**	
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f.	A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Asbestos Spray Application	
4.		The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a.	Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b.	Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		Asbestos Spray Application **(continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Fabricating Commercial Asbestos* (continued)**	
f.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Non-sprayed Asbestos Insulation	
6.	The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
	Asbestos Conversion	
7.	The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.	The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.	The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.	The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
	***Process Wastewater Streams* (continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Process Wastewater Streams **(continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \leq$ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP $\geq$ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☒ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☒ Yes ☐ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☒ Yes ☐ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☒ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☒ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☒ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☒ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☒ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☒ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subje ct to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
	***Drains* (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☒ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☐ Yes ☒ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ			

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IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
	X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**	
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☒ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☒ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☒ Yes ☐ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
NSPS OOOOb			
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

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XI.	**Miscellaneous (continued)**	
E.	**Title IV - Acid Rain Program**	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI.	**Miscellaneous (continued)**		
	G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
	1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☒ No
	2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
	3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
	4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
	5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
	6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☒ No
	H.	**Permit Shield (SOP Applicants Only)**	
	1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☐ Yes ☒ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☐ Yes ☒ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☒ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☒ Yes ☐ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☒ Yes ☐ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 84)
Federal Operating Permit Program
Texas Commission on Environmental Quality

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☐ Yes ☒ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☐ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☐ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☐ No ☒ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☒ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☒ Yes ☐ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☒ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☒ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☒ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

Date	Permit No.	Regulated Entity No.
07/01/2026	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☒ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Date	Permit No.	Regulated Entity No.
07/01/2026	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Date	Permit No.	Regulated Entity No.
07/01/2026	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
157965	4/27/2026				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001	106.511	09/04/2000		
106.359	09/10/2013				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Gabriela Chio

From: Gabriela Chio
Sent: Wednesday, July 1, 2026 3:34 PM
To: Slater, Lyndsie
Cc: Halageri, Natasha
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant
Attachments: SOP - O4639 Targa Pipeline Mid-Continent WestTex LLC (Minor, 39455)_Draft.docx

Lyndsie,

Thank you! The OP-REQ1 was received in STEERS. Attached is the updated WDP courtesy copy with the latest amendment issuance date of April 27, 2026, updated for Standard Permit No. 157965 in the New Source Review Authorization References tables. A screenshot of the update is provided below for our convenience. The project will proceed to the next level of review.

New Source Review Authorization References

The New Source Review authorizations listed in the table below are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Title 30 TAC Chapter 116 Permits, Special Permits, and Other Authorizations (Other Than Permits By Rule, PSD Permits, or NA Permits) for the Application Area.	
Authorization No.: 157965	Issuance Date: 04/27/2026
Permits By Rule (30 TAC Chapter 106) for the Application Area	
Number: 106.263	Version No./Date: 11/01/2001
Number: 106.359	Version No./Date: 09/10/2013
Number: 106.511	Version No./Date: 09/04/2000

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Wednesday, July 1, 2026 8:37 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

Please find attached the revised OP-REQ1 form. The following answers were revised:

- Section XI.B.1 and XI.B.2 (listing NSPS OOOOb applicability on the form)
- Section XI.K.1 through XI.K.3 (per the request below)
- Section XII.H (the latest Standard Permit issuance date was listed)

The form will be certified via STEERS today.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, June 26, 2026 12:05 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Hi Lynsdie,

The project was reviewed further, and it was found that one Term and Condition (8) for Periodic Monitoring (PM) was missing from the general special terms and conditions section of the permit. Since the permit contains existing PM and the applicant submitted new PM in this minor revision application, it is required to be added. Attached is the updated WDP for your review and records and I provided a screenshot below of the update. A full OP-REQ1 form is needed with Questions XI.K.1 and XI.K.2 (pg.83) answered 'Yes'.

Please provide a response on the update **and** certify by submitting a full OP-REQ1 form in Title V STEERS by **COB July 1, 2026.**

Additional Monitoring Requirements

8. The permit holder shall comply with the periodic monitoring requirements as specified in the attached "Periodic Monitoring Summary" upon issuance of the permit. Except for, as applicable, monitoring malfunctions, associated repairs, and required quality assurance or control activities (including, as applicable, calibration checks and required zero and span adjustments), the permit holder shall conduct all monitoring in continuous operation (or shall collect data at all required intervals) at all times that the pollutant-specific emissions unit is operating. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "Periodic Monitoring Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances to avoid reporting deviations. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

Once the certification is received, the project will proceed to the next level of review.

Thank you,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Gabriela Chio
Sent: Wednesday, June 24, 2026 11:05 AM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Hi Lyndsie,

Received, thank you.

Best,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:
The UA Form Tables include a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur. This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the form as needed. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form. The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions. When pasting, always use Excel's “Paste as Values” option from the right-clicking menu. “Paste as Values” can be used when data repeats on multiple forms. Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.) Accessibility disclaimer: this form contains intentionally blank cells. Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect. If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.

Instructions:
General Information The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site: “Date”, “Customer Reference No.”, “Regulated Entity No.”, “Permit No.”, “Permit Area Name”, and “Project Number” if available. The applicants will use the dropdown menu for “Permit Type”, “Project Type”, and “Submission Type”. The “Title V Form Release Date”, “Form Number”, “APD ID Number”, and “Version Revised Date” are present and cannot be altered. **Table of Contents**

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the "Data Submitted" column will display a "Yes". If no information is submitted, the "Data Submitted" column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

On the Table of Contents sheet, there are filter dropdowns in row 3 that are optional tools to simplify data shown on the sheet.

To use the Table of Contents filter(s):
-Locate row 3 on the Table of Contents sheet.
-Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.
-Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the "OK" button.
-The table will filter out data that has not been selected.
-Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly. To return to the original state of the sheet, select the "(Select All)" checkbox for all table column filters.

OP-SUM Table 1

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

OP-SUM Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin2_forms.html

OP-REQ2

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-SUM form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

OP-REQ2 Instructions can be found at the link below
https://www.tceq.texas.gov/permitting/air/forms/titlev/potential_requirements/tv_op_reqs_forms.html

Pages begin with Page 1:

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the "Description of Change and Provisional Terms and Conditions" section of Form OP-2. The OP-2 description should clearly identify whether existing UA attribute data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

UA Form Instructions can be found at the link below:
https://www.tceq.texas.gov/permitting/air/nav/air_all_ua_forms.html

Website Links:

Decision Support System:
https://www.tceq.texas.gov/permitting/air/nav/air_supportsys.html

TCEQ Regional Offices:
http://www.tceq.texas.gov/agency/directory/region

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	04/09/2026
Customer Reference No.:	604821355
Regulated Entity No.:	110829843
Permit No.:	O-4639
Permit Area Name:	Gateway Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39455
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table of Contents

Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	
Table 1	30 TAC Chapter 111, Control of Air Pollution from Visible Emissions and Particulate Matter	Page 1	
Table 2	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 2	
Table 3	40 CFR Part 60 and 40 CFR Part 61, Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants	Page 3	Yes
Table 4	40 CFR Part 63, Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories	Page 4	
Table 5a	30 TAC Chapter 115, Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control	Page 5	
Table 5b	30 TAC Chapter 115, Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control	Page 6	
Table 6	40 CFR Part 63, Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	Page 7	

Flare Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	21	FLR-PW-G		Produced Water Flare			Standard Permit	157965		

Flare Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Unit ID No.	SOP/GOP Index No.	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

This table has been retired as of 06/01/2000. All questions relating to the applicability of 30 TAC Chapter 117, Subchapter B: Commercial, Institutional, and Industrial Sources (to flares), are contained on Form OP-REQ1.

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	60A-001	YES	YES	NONE	60-	

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control

Unit ID No.	SOP Index No.	Out of Service	Total Gas Stream	Gas Stream Concentration	Exempt Date	Alternative Monitoring Approach	Modifications to Testing/ Monitoring	Modifications to Testing/ Monitoring ID No.	Flare Type

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter H, Division 1: Highly-Reactive Volatile Organic Compounds-Vent Gas Control

Unit ID No.	SOP Index No.	Monitoring Requirements	§115.725(e) Requirements	Multi-Purpose Usage	Flow Rate	Physical Seal	Monitoring Option	§115.725(h)(4) Alternative	Tank Service

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 6: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries

Unit ID No.	SOP Index No.	Flare Applicability	Operating Limits	AMEL ID No.	Pressure Assisted	Flare Tip Velocity	Perimeter Assist Air

Go to the Table of Contents

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	02/16/2026
Customer Reference No.:	604821355
Regulated Entity No.:	110829843
Permit No.:	O-4639
Permit Area Name:	Gateway Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39455
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Flare Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	24	FLR-G		Gateway Flare			Standard Permit	157965		

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-G	60A-001	YES	YES	AIR		

Go to the Table of Contents

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

Overview:
The UA Form includes General Information, a Table of Contents, OP-SUM, OP-REQ2, and the unit attribute tables for the emission units which start on Page 1. The corresponding instructions for the unit attribute tables are found in the UA Form Instructions link in the Website Links section. A dropdown menu is used in all of the unit attribute tables. The dropdown menu corresponds to the codes that are available in the form instructions. These forms have conditional formatting and data validation which use a dropdown menu. Therefore, if typing or pasting codes that are not in the dropdown menu, an error will occur. This sheet is for informational purposes only. No data is required and you do not need to print this sheet. Please begin by inserting the permit information in the General Information sheet. Complete the UA Form in order of the sheets until you reach Page 1, then complete the unit attribute tables as applicable. Responses and data entered on the OP-SUM Table 1 are used to prefill columns in the remaining sheets of the UA form. The recommended zoom setting is 100%. Adjusting the zoom may affect the visibility of instructions. When pasting, always use Excel's “Paste as Values” option from the right-clicking menu. “Paste as Values” can be used when data repeats on multiple forms. Fully expand the row by increasing the row heights so all text is visible. (Place the cursor on the bottom of the number line to the far left of the screen, click and drag downward until all text is visible.) Accessibility disclaimer: this form contains intentionally blank cells. Under Texas Government Code 559.003(a), individuals are entitled to receive and review any information collected by TCEQ about the individual by means of a form that that is completed and filed with TCEQ in a paper or electronic format on the TCEQ website consistent with Texas Government Code sec., 559.003(b). The individual is also entitled to have TCEQ correct information about the individual that is incorrect. If you have questions on how to fill out this form or about the Air Permits Division, please contact us at 512-239-1250.
Instructions:
General Information The General Information sheet holds the permit information. Applicants will enter the following permit application information for the site: “Date”, “Customer Reference No.”, “Regulated Entity No.”, “Permit No.”, “Permit Area Name”, and “Project Number” if available. The applicants will use the dropdown menu for “Permit Type”, “Project Type”, and “Submission Type”. The “Title V Form Release Date”, “Form Number”, “APD ID Number”, and “Version Revised Date” are present and cannot be altered. Any subsequent submittals must have a new date. Table of Contents

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

The Table of Contents lists all of the sheets in the UA Form Table. If information is submitted on the OP-SUM, OP-REQ2 or the Unit Attribute pages, the "Data Submitted" column will display a "Yes". If no information is submitted, the "Data Submitted" column will remain blank. The Table of Contents information is autopopulated. Applicants will not need to submit any information in the Table of Contents.

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To use the Table of Contents filter(s):
-Locate row 3 on the Table of Contents sheet.
-Left click the arrow icon in whichever column you would like to filter. A box will appear with checkboxes of all data within the table column.
-Select the applicable checkbox(s), or search for specific data by using the search bar, and then select the "OK" button.
-The table will filter out data that has not been selected.
-Should the project require different filter settings during the process, return to the filter(s) and update the checkboxes accordingly. To return to the original state of the sheet, select the "(Select All)" checkbox for all table column filters.

OP-SUM Table 1
and OP-SUM Table 2

The data found in the Unit ID No. and Group ID No. columns are used to prefill the dropdown menus for the Unit ID No. found in the OP-REQ2 and the unit attribute tables. Use the dropdown menus in the OP-SUM to select data. If there is no dropdown menu, enter the data. Refer to the OP-SUM form instructions for further details to fill out the table.

OP-REQ2

The OP-REQ2 contains dropdown menus for Unit AI and Unit ID No. The data in the dropdown menus come from the data submitted in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. If a permit shield is being requested for a Unit ID No., the ID No. must be entered on the OP-SUM Table 1. Refer to the OP-REQ2 form instructions for further details to fill out the table.

The Potentially Applicable Regulatory Name column has conditional formatting in place if a regulatory name is typed in or pasted rather than selected from the dropdown menu. This does not automatically indicate an error.

Unit Attribute Tables begin with Page 1:

The pages contain the unit attribute tables. The Unit ID No. dropdown menu is populated with the Unit ID No. entered in the OP-SUM Table 1. If a Unit ID No. is a member of a group, only the Group ID No. will be available in the dropdown menu. The SOP/GOP Index No. is not a dropdown menu. The SOP/GOP Index No. cannot be left blank and must be entered by the applicant. The dropdown menu for the other columns in the table corresponds to the codes that are available for each question found in the UA Form Instructions. Refer to the specific OP-UA form instructions for further details to fill out the table.

If existing information on a unit attribute table for an operating scenario needs to be changed, updated, or deleted (including index numbers) provide a description of the change in the "Description of Change and Provisional Terms and Conditions" section of Form OP-2. The OP-2 description should clearly identify whether existing UA data is being updated.

For application updates within a specific project the entire UA form must be resubmitted with the changed, new or clarified information included.

OP-2 Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/administrative/tv_admin3_forms.html

Unit Attribute (UA) Form Table Instructions
Federal Operating Permit Program
Texas Commission on Environmental Quality

OP-UA (including OP-SUM and OP-REQ2) Form Instructions can be found at the link below:

https://www.tceq.texas.gov/permitting/air/forms/titlev/unit-attributes/air-all-ua-forms

Website Links:
Decision Support System:
https://www.tceq.texas.gov/permitting/air/titlev/decision-support-system
Permitting Tools and Guidance for General Operating Permits
https://www.tceq.texas.gov/permitting/air/titlev/generalpermits/gop_experts.html
Permitting Tools and Guidance for Site Operating Permits
https://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	04/09/2026
Customer Reference No.:	604821355
Regulated Entity No.:	110829843
Permit No.:	O-4639
Permit Area Name:	Gateway Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39455
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

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N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-SUM Table 2	
N/A	N/A	OP-REQ2	
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Table 1b	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 2	
Table 1c	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 3	
Table 2a	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 4	Yes
Table 2b	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 5	
Table 2c	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 6	
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Table 4b	40 CFR Part 60, Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines	Page 9	
Table 5a	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 10	Yes
Table 5b	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 11	Yes
Table 5c	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 12	Yes

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	19	EG-2		Emergency Generator			PBR	159014	106.511	09/04/2000
	20	EG-3		Emergency Generator			PBR	159014	106.511	09/04/2000

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 2: Acid Rain, Cross-State Air Pollution Rule (CSAPR), and Texas SO2 Trading Program

Unit AI	Revision No.	Unit ID No.	COR Unit ID No.	Acid Rain	ARP Status	CSAPR	CSAPR Monitoring	Texas SO2	Texas SO2 Monitoring	COR

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
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Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	NOx Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NOx Averaging Method	NOx Reduction	NOx Monitoring System

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart *ZZZZ*: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-2	63ZZZZ-0001	AREA	500+	06+			
EG-3	63ZZZZ-0001	AREA	500+	06+			

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart *ZZZZ*: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement

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Stationary Reciprocating Internal Combustions Engine Attributes
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Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart *ZZZZ*: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 3: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter E: Multi-Region Combustion Control

Unit ID No.	SOP/GOP Index No.	Unit Type	Horsepower Rating	Landfill	Control Operations	NOx and O2 Monitoring	Ammonia Use	NH3 Emission Limitation	Ammonia Monitoring

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-2	60IIII-0001	2005+	NONE	EMERG	CON	0406+
EG-3	60IIII-0001	2005+	NONE	EMERG	CON	0406+

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-2	60IIII-0001	DIESEL		10-		2017+	
EG-3	60IIII-0001	DIESEL		10-		2017+	

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-2	60IIII-0001	E368-560		NO	YES	MANU YES		
EG-3	60IIII-0001	E368-560		NO	YES	MANU YES		

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Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program

Date:	**02/16/2026**
Permit No.:	**O-4639**
Regulated Entity No.:	**RN110829843**

ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replcacement	Maximum Rated Capacity	Technical Information and Unit Description
FV	60OOOOb-FUG	EU	Post December 6, 2022			Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
02/16/2026	O-4639	RN110829843

Unit/Process						Preconstruction Authorizations	
AI	Revision No.	ID No.	Applicable Form	Name/ Description	CAM	30 TAC Chapter 116/ 30 TAC Chapter 106	Title I
	1	TK-1904	OP-2	New Lube Oil Tank		157965	
A	2	TK-1904-H	OP-UA3	New Lube Oil Tank		157965	
A	3	TK-1910	OP-UA3	Demin Water Tank		157965	
A	4	TK-4802	OP-UA3	Methanol Tank		157965	
A	5	TK-METH2	OP-UA3	Methanol Tank		157965	
A	6	TK-G-Hoil1	OP-UA3	Hot Oil Tank		157965	
A	7	TK-G-Hoil2	OP-UA3	Hot Oil Tank		157965	
D	8	TK-1820	OP-SUMR	Produced Water Tank		157965	
D	9	TK-1821	OP-SUMR	Produced Water Tank		157965	
A	10	TK-H-HOil1	OP-UA3	Hot Oil Tank		157965	
A	11	TK-H-Diesel1	OP-UA3	Diesel Tank		157965	
A	12	TK-H-HOil2	OP-UA3	Hot Oil Tank		157965	
A	13	TK-H-111	OP-UA3	Diesel Tank		157965	
A	14	TK-112	OP-UA3	Diesel Tank		157965	
A	15	TK-113	OP-UA3	Gasoline Tank		157965	
A	16	TK-114	OP-UA3	Exander Oil Tank		157965	
A	17	V-1409	OP-UA3	Stabilized Condensate Tank		157965	
A	18	V-1410	OP-UA3	Stabilized Condensate Tank		157965	
	19	EG-2	OP-UA2	Emergency Generator		157965	
	20	EG-3	OP-UA2	Emergency Generator		157965	
A	21	FLR-PW-G	OP-UA7	Produced Water Flare		157965	
	22	C-3060-H	OP-2	Centrifugal Compressor		157965	
	23	FV	OP-UA1	Fugitives		157965	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 2

Date	Permit No.	Regulated Entity No.
04/09/2026	O-4639	RN110829843

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
22	C-3060-H	OP-2	D	GRP-COMP2

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date:	02/16/2026	**Regulated Entity No.:**	RN110829843	**Permit No:**	O-4639
Company Name:	Targa Pipeline Mid-Continent WestTex LLC	**Area Name:**	Gateway Gas Plant		

Revision No.	Unit/Group/Process		SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement	
	ID No.	Applicable Form			Name	Standard(s)
23	FV	FV	60OOOOb-FUG	VOC Methane	NSPS OOOOb	[G]§60.5370b(a), (b); §60.5401b(a); [G]§60.5401b(f); §60.5401b(k); §60.5410b(h); §60.5415b(j) Valves in gas/vapor and light liquid service
23	FV	FV	60OOOOb-FUG	VOC Methane	NSPS OOOOb	[G]§60.5370b(a), (b); §60.5401b(a) [G]§60.5401b(h) §60.5401b(k); §60.5410b(h); §60.5415b(j); [G]§ § 60.5411b(a) [G]§ § 60.5411b(b) [G]§ § 60.5411b(c) §60.5412b(a)(3), [G]§60.5412b(b) Connectors in gas/vapor service and in light liquid service.
23	FV	FV	60OOOOb-FUG	VOC Methane	NSPS OOOOb	[G]§60.5370b(a), (b); §60.5401b(a); [G]§60.5401b(b); §60.5401b(k); §60.5410b(h); §60.5415b(j) [G]§ § 60.5411b(a) [G]§ § 60.5411b(b) [G]§ § 60.5411b(c) §60.5412b(a)(3), [G]§60.5412b(b) Pumps in light liquid service

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1a: Additions

Date:	02/16/2026	**Regulated Entity No.:**	RN110829843	**Permit No:**	O-4639
Company Name:	Targa Pipeline Mid-Continent WestTex LLC	**Area Name:**	Gateway Gas Plant		

Revision No.	Unit/Group/Process		SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement	
	ID No.	Applicable Form			Name	Standard(s)
23	FV	FV	60OOOOb-FUG	VOC Methane	NSPS OOOOb	[G]§60.5370b(a), (b); §60.5401b(a); [G]§60.5401b(g); §60.5401b(k); §60.5410b(h); §60.5415b(j) [G]§ § 60.5411b(a) [G]§ § 60.5411b(b) [G]§ § 60.5411b(c) §60.5412b(a)(3), [G]§60.5412b(b) Pumps, valves, and connectors in heavy liquid service and pressure relief devices in light liquid or heavy liquid service.
23	FV	FV	60OOOOb-FUG	VOC Methane	NSPS OOOOb	[G]§60.5370b(a), (b); §60.5401b(a); [G]§60.5401b(c); §60.5401b(k); §60.5410b(h); §60.5415b(j) [G]§ § 60.5411b(a) [G]§ § 60.5411b(b) [G]§ § 60.5411b(c) §60.5412b(a)(3), [G]§60.5412b(b) Pressure relief devices in gas/vapor service

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1b: Additions

Date:	02/16/2026	**Regulated Entity No.:**	RN110829843	**Permit No.:**	O-4639
Company Name:	Targa Pipeline Mid-Continent WestTex LLC	**Area Name:**	Gateway Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
23	FV	60OOOOb-FUG	VOC Methane	§60.5401b(a); [G]§60.5401b(f); §60.5410b(h)(8); §60.5415b(j)(8) [G]§60.5412b(a)(3); §60.5413b(a)(1) [G]§60.5416b(a)(1) §60.5417b(a), §60.5417b(c)(2), §60.5417b(d)(8)(i), §60.5417b(d)(8)(vi), §60.5417b(d)(8)(iv), §60.5417b(d)(8)(v)	§60.5401b(a); §60.5401b(m), §60.5415b(j)(15); §60.5421b(a) [G]§60.5421b(b) §60.5416b(b)(9) §60.5417b(a) §60.5417b(j) §60.5420b(b)(9), §60.5420b(c), §60.5420b(c)(8), §60.5420b(c)(11) §60.5420b(c)(12)	§60.5401b(a); §60.5401b(l); §60.5415b(j)(14); §60.5420b(a), (a)(1), (b), [G](b)(1); §60.5420b(b)(15); §60.5420b(d) §60.5422b(a) [G]§60.5422b(b)
23	FV	60OOOOb-FUG	VOC Methane	§60.5401b(a); [G]§60.5401b(h); §60.5410b(h)(10); §60.5415b(j)(10) [G]§60.5412b(a)(3); §60.5413b(a)(1) [G]§60.5416b(a)(1) §60.5417b(a), §60.5417b(c)(2), §60.5417b(d)(8)(i), §60.5417b(d)(8)(vi), §60.5417b(d)(8)(iv), §60.5417b(d)(8)(v)	§60.5401b(a); §60.5401b(m), §60.5415b(j)(15); §60.5421b(a) [G]§60.5421b(b) §60.5416b(b)(9) §60.5417b(a) §60.5417b(j) §60.5420b(b)(9), §60.5420b(c), §60.5420b(c)(8), §60.5420b(c)(11) §60.5420b(c)(12)	§60.5401b(a); §60.5401b(l); §60.5415b(j)(14); §60.5420b(a), (a)(1), (b), [G](b)(1); §60.5420b(b)(15); §60.5420b(d) §60.5422b(a) [G]§60.5422b(b)
23	FV	60OOOOb-FUG	VOC Methane	§60.5401b(a); [G]§60.5401b(b); §60.5410b(h)(5); §60.5415b(j)(5) [G]§60.5412b(a)(3); §60.5413b(a)(1) [G]§60.5416b(a)(1) §60.5417b(a), §60.5417b(c)(2), §60.5417b(d)(8)(i), §60.5417b(d)(8)(vi), §60.5417b(d)(8)(iv), §60.5417b(d)(8)(v)	§60.5401b(a); §60.5401b(m), §60.5415b(j)(15); §60.5421b(a) [G]§60.5421b(b) §60.5416b(b)(9) §60.5417b(a) §60.5417b(j) §60.5420b(b)(9), §60.5420b(c), §60.5420b(c)(8), §60.5420b(c)(11) §60.5420b(c)(12)	§60.5401b(a); §60.5401b(l); §60.5415b(j)(14); §60.5420b(a), (a)(1), (b), [G](b)(1); §60.5420b(b)(15); §60.5420b(d) §60.5422b(a) [G]§60.5422b(b)

Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program

Table 1b: Additions

Date:	02/16/2026	**Regulated Entity No.:**	RN110829843	**Permit No.:**	O-4639
Company Name:	Targa Pipeline Mid-Continent WestTex LLC	**Area Name:**	Gateway Gas Plant		

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
23	FV	60OOOOb-FUG	VOC Methane	§60.5401b(a); [G]§60.5401b(g); §60.5410b(h)(9); §60.5415b(j)(9) [G]§60.5412b(a)(3); §60.5413b(a)(1) [G]§60.5416b(a)(1) §60.5417b(a), §60.5417b(c)(2), §60.5417b(d)(8)(i), §60.5417b(d)(8)(vi), §60.5417b(d)(8)(iv), §60.5417b(d)(8)(v)	§60.5401b(a); §60.5401b(m), §60.5415b(j)(15); §60.5421b(a) [G]§60.5421b(b) §60.5416b(b)(9) §60.5417b(a) §60.5417b(j) §60.5420b(b)(9), §60.5420b(c), §60.5420b(c)(8), §60.5420b(c)(11) §60.5420b(c)(12)	§60.5401b(a); §60.5401b(l); §60.5415b(j)(14); §60.5420b(a), (a)(1), (b), [G](b)(1); §60.5420b(b)(15); §60.5420b(d) §60.5422b(a) [G]§60.5422b(b)
23	FV	60OOOOb-FUG	VOC Methane	§60.5401b(a); §60.5401b(c); §60.5410b(h)(6); §60.5415b(j)(6) [G]§60.5412b(a)(3); §60.5413b(a)(1) [G]§60.5416b(a)(1) §60.5417b(a), §60.5417b(c)(2), §60.5417b(d)(8)(i), §60.5417b(d)(8)(vi), §60.5417b(d)(8)(iv), §60.5417b(d)(8)(v)	§60.5401b(a); §60.5401b(m), §60.5415b(j)(15); §60.5421b(a) [G]§60.5421b(b) §60.5416b(b)(9) §60.5417b(a) §60.5417b(j) §60.5420b(b)(9), §60.5420b(c), §60.5420b(c)(8), §60.5420b(c)(11) §60.5420b(c)(12)	§60.5401b(a); §60.5401b(l); §60.5415b(j)(14); §60.5420b(a), (a)(1), (b), [G](b)(1); §60.5420b(b)(15); §60.5420b(d) §60.5422b(a) [G]§60.5422b(b)

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **04/09/2026**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of new lube oil tank
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-Hoil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-Hoil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of desiel tank
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of desiel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of desiel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank
19	MS-A	NO	EG-2	OP-UA2	159014	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
20	MS-A	NO	EG-3	OP-UA2	159014	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor. Revise the description of the Title V ID to "Centrifugal Compressor". This compressor is requested to be removed from GRP-COMP2.
23	MS-A	NO	FV	OP-UA1	157965	Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the produced water tank flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the produced water tank flare is also subject to NSPS OOOOb requirements.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **02/16/2026**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group Process ID No.	Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of new lube oil tank
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-Hoil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-Hoil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of desiel tank
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of desiel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of desiel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor. Revise the description of the Title V ID to "Centrifugal Compressor".
23	MS-A	NO	FV	OP-UA1	157965	Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements.
24	MS-A	NO	FLR-G	OP-UA7	157965	Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **02/16/2026**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group Process ID No.	Applicable Form	NSR Authorization	Description of Change and Provisional Terms and Conditions
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4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-Hoil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-Hoil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of desiel tank
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of desiel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of desiel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine. Revise the description of the Title V ID to "Emergency Generator".
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor. Revise the description of the Title V ID to "Centrifugal Compressor".
23	MS-A	NO	FV	OP-UA1	157965	Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements.
24	MS-A	NO	FLR-G	OP-UA7	157965	Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements.

Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	
I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MR
First	JACKSON
Middle	
Last	WATKINS
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4324661421
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	ANDREW PERDUE(TARGA MIDSTREAM...)
Organization Name	TARGA MIDSTREAM SERVICES LLC
Prefix	MR
First	ANDREW
Middle	
Last	PERDUE
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR
Routing (such as Mail Code, Dept., or Attn:)	SUITE 4000
City	MIDLAND
State	TX
Zip	79705
Phone (###-###-####)	7135841000
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	Update
4.1. Select the permit/project number for which this update should be applied.	4639-39455

5) Who will electronically sign this Title V application?	Responsible Official
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_TCEQ Form OP-2 Table 2_Gateway 2026-0216.pdf
Hash	16F5880EE75AC4B44A119446C9393E554656B15125806E0A841A5A3DD3306718
MIME-Type	application/pdf

[File Properties]

File Name	OP_2_TCEQ Form OP-2 Table 2_Gateway 2026-0409.pdf
Hash	A2B3930160C0DF7EC101B7EB1011BCD19A3D428815FE5DAA91390D9AD9214CA2
MIME-Type	application/pdf

[File Properties]

File Name	OP_2_TCEQ Form OP-2 Table 2_Gateway 2026-0619.pdf
Hash	6EFB986D481F6415793AD24025216FBADB8B4644B6A321DE8CF65780B2537DC8
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_TCEQ Form OP-REQ3_Gateway 2026-0216.pdf
Hash	12CB4E1AF9A5067ECE7A36194AAC3F2858E4A26FC1106F665CA5A45A0C0EDF0C
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP_SUMR_TCEQ Form OP-SUMR Table 2_Gateway 2026-0409.pdf
Hash	412D9A5001C8A89BF2E14014AAC5D8137E2366E2E79065D61079BF44ACCFB599
MIME-Type	application/pdf

[File Properties]

File Name OP_SUMR_TCEQ Form OP-SUMR_Gateway 2026-0216.pdf

Hash D15C85F8540DBE9D688B2E77F725CB7111A4336E2CEA0D3DCB88831D27090CD4

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name TCEQ Form OP-UA1_Gateway 2026-0216.pdf

Hash B0A772987CF7B4A10093724E46DC7DD8A8D504FDC7473583270BA085AB1A78BA

MIME-Type application/pdf

[File Properties]

File Name TCEQ Form OP-UA2_Gateway.xlsx

Hash 691FC913C6DB915A53D5EA885F5D84F55774951B315D4C6B57863BF353170AD4

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name TCEQ Form OP-UA7_Gateway 2026-0216.pdf

Hash 0915D7D949114EB7C857F70AB6A90F0CF469DAC0686284F12122446F48E2280E

MIME-Type application/pdf

[File Properties]

File Name TCEQ Form OP-UA7_Gateway.xlsx

Hash DFBE3C368386F87F60DD594167BBC1D5FE8DF7683E1F75A9BBE59A8BFDAC50A4

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name TCEQ Review_GatewayGP_Title V Revision.pdf

Hash 1B2F86ADA2D5653CD32840EC80EA9A71FDA81484C1FB31DB29DCC2195862EA74

MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jackson R Watkins, the owner of the STEERS account ER122229.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jackson R Watkins OWNER OPERATOR

Account Number:	ER122229
Signature IP Address:	66.18.6.130
Signature Date:	2026-06-24
Signature Hash:	6C784ABB093E4D2154DF27FBFF2A94E5160F18A8273376D0C298A003B378CC3B
Form Hash Code at time of Signature:	998DA703BDEDA1113026228CB37BC100D8989598C6B866C6A64DF82469CC2FC6

Submission

Reference Number:	The application reference number is 935908
Submitted by:	The application was submitted by ER122229/Jackson R Watkins
Submitted Timestamp:	The application was submitted on 2026-06-24 at 08:58:00 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 778752
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Lyndsie Slater

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account No.: **RCA023V**
Regulated Entity Number: **RN111982286**
Customer Reference Number: **CN604821355**
Permit Number: **O-4710**
Area Name: **Alpha Compressor Station CS-ALF**
Company: **Targa Pipeline Mid-Continent WestTex LLC**
II. Duly Authorized Representative Information
Action Type: ☒ New DAR Identification ☐ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): **Andrew Perdue**
Title: **Vice President, Operations**
Delegation Effective Date: **5/21/2026**
Telephone Number: **713-584-1000**
Fax Number:
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**
Mailing Address: **6 Desta Dr., Suite 4000**
City: **Midland**
State: **TX**
ZIP Code: **79705**
Email Address: **APerdue@targaresources.com**

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, **Jackson Watkins**
(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: _____

Date: 5-21-26

Duly Authorized Representative Signature: _____

(Name(s) printed or typed) **Andrew Perdue**

Date: 05/21/2026

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

_____
(Name(s) printed or typed)

Effective Date: _____

Responsible Official Signature: _____

Date: _____

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
(Extension)
Texas Commission on Environmental Quality

V. Additional Identifying Information
Account No.: **RCA003C**
Regulated Entity Number: **RN106726854**
Customer Reference Number: **CN604821355**
Permit Number: **O-4002**
Area Name: **Cox Compressor Station CS-CXC**
Account Number: **RCA014N**
Regulated Entity Number: **RN110829843**
Customer Reference Number: **CN604821355**
Permit Number: **O-4639**
Area Name: **Gateway Gas Plant**
Account Number: **RC004K**
Regulated Entity Number: **RN100215714**
Customer Reference Number: **CN604821355**
Permit No.: **O-3120**
Area Name: **Midkiff Gas Plant**
Account Number: **RC0035W**
Regulated Entity Number: **RN102502549**
Customer Reference Number: **CN604821355**
Permit Number: **O-4768**
Area Name: **Rocker B Compressor Station**
Account Number:
Regulated Entity Number:
Customer Reference Number:
Permit Number:
Area Name:

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: **RCA023V**
Regulated Entity Number: **RN111982286**
Customer Reference Number: **CN604821355**
Permit Number: **O-4710**
Area Name: **Alpha Compressor Station CS-ALF**
Company: **Targa Pipeline Mid-Continent WestTex LLC**
II. Change Type
Action Type: ☒ **New Appointment** ☐ Administrative Information Change
Contact Type **(only one response accepted per form)**: ☒ **Responsible Official** ☐ Designated Representative *(Acid Rain Program and/or CSAPR sources only)* ☐ Alternate Designated Representative *(Acid Rain Program and/or CSAPR sources only)*

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ **Mr.** ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): **Jackson Watkins**
Title: **Vice President, Operations**
Appointment Effective Date: **05/21/2026**
Telephone Number: **432-466-1421**
Fax Number.:
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**
Mailing Address: **6 Desta Dr., Suite 4000**
City: **Midland**
State: **TX**
ZIP Code: **79705**
Email Address: **JWatkins@targaresources.com**

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, **Jackson Watkins**, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: _____

Signature Date: 5-21-26

Change of Responsible Official
Federal Operating Permit Program
(Extension)

V. Additional Identifying Information
Account No.: **RCA003C**
Regulated Entity Number: **RN106726854**
Customer Reference Number: **CN604821355**
Permit Number: **O-4002**
Area Name: **Cox Compressor Station CS-CXC**
Account Number: **RCA014N**
Regulated Entity Number: **RN110829843**
Customer Reference Number: **CN604821355**
Permit Number: **O-4639**
Area Name: **Gateway Gas Plant**
Account Number: **RC004K**
Regulated Entity Number: **RN100215714**
Customer Reference Number: **CN604821355**
Permit No.: **O-3120**
Area Name: **Midkiff Gas Plant**
Account Number: **RC0035W**
Regulated Entity Number: **RN102502549**
Customer Reference Number: **CN604821355**
Permit Number: **O-4768**
Area Name: **Rocker B Compressor Station**
Account Number:
Regulated Entity Number:
Customer Reference Number:
Permit Number:
Area Name:

Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Targa Pipeline Mid-Continent WestTex LLC
Prefix	MR
First	Jackson
Middle	
Last	Watkins
Suffix	
Credentials	
Title	Vice President, Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR STE 4000
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4324661421
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jwatkins@targaresources.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application	
Select existing DAR contact or enter a new contact.	New Contact
Organization Name	Targa Pipeline Mid-Continent WestTex LLC
Prefix	MR
First	Andrew
Middle	
Last	Perdue
Suffix	
Credentials	
Title	Vice President, Operations
Enter new address or copy one from list	Resposible Official Contact Address
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	6 DESTA DR STE 4000
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
Zip	79705
Phone (###-###-####)	7135841000
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	APerdue@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Administrative Action

5) Who will electronically sign this Title V application?	Responsible Official
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name	OP_CRO2_Targa WestTex - OP-CRO2 - Region 8.pdf
Hash	6A84831ABA143C534F371D816679EFFDE799F24300E2F06200D91DDA010FF92C
MIME-Type	application/pdf

Attach OP-DEL (Delegation of Responsible Official)

[File Properties]

File Name	OP_DEL_Targa WestTex - OP-DEL - Region 8.pdf
Hash	4494A2B66258640FD34080479AD3C91FC9721EE3E349B13B90D81C43D0D05C58
MIME-Type	application/pdf

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jackson R Watkins, the owner of the STEERS account ER122229.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.

7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jackson R Watkins OWNER OPERATOR

Account Number:	ER122229
Signature IP Address:	66.18.6.130
Signature Date:	2026-05-21
Signature Hash:	6C784ABB093E4D2154DF27FBFF2A94E5160F18A8273376D0C298A003B378CC3B
Form Hash Code at time of Signature:	95769B0E31900A6B7E3C6EF3995019CB4B309903DF89DDA4183EA5868E8DEB30

Submission

Reference Number:	The application reference number is 921966
Submitted by:	The application was submitted by ER122229/Jackson R Watkins
Submitted Timestamp:	The application was submitted on 2026-05-21 at 15:28:13 CDT
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 771163
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Lyndsie Slater

Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Wednesday, June 24, 2026 10:05 AM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

The updates were certified via STEERS.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Friday, June 19, 2026 1:09 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Lyndsie,

Thank you for your response and OP-2. Please certify all application updates that have been emailed to me by Thursday **COB June 25, 2026**.

As mentioned, the applicant may certify the application updates using one of the three methods provided in my email sent yesterday June 18.

Please let me know if you have any questions or if there are any delays.

Have a nice weekend,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Friday, June 19, 2026 12:22 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

Please find attached the revised OP-2 form. There are no further comments on the Working Draft Permit.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Thursday, June 18, 2026 9:21 AM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Lyndsie,

To clarify my previous email, you can email the updated OP-2 form to me with your WDP response **due by 06/19** and then you can certify all application updates at once after the WDP is approved. There are several other application updates that need certification in addition to the OP-2 form. Application updates were emailed to me on 02/16/2026 and 04/09/2026.

I will provide a different deadline for certification once I receive the WDP response.

You may certify by either:

1. Submitting an OP-CRO1 in Title V STEERS with a Time Period included from 02/16/2026 to [date of WDP approval].
2. Submitting all individual application updates into Title V STEERS.
3. Emailing an OP-CRO1 to me and the following up with a mailed hardcopy of the original signature OP-CRO1.

Please let me know if you have any questions.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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---

From: Gabriela Chio
Sent: Thursday, June 18, 2026 8:28 AM
To: 'Slater, Lyndsie' <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Hi Lyndsie,

I can grant an extension. Please provide a response on the updated WDP and resubmit the OP-2 (item #1 below) to Title V STEERS by **COB June 19, 2026**. Please note only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality

P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Wednesday, June 17, 2026 5:28 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

Targa requests an extension until the end of the week to provide comments on the draft conditions.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Tuesday, June 9, 2026 3:09 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Hi Lyndsie,

The following were resolved per the WDP comments:

1. The NSPS JJJJ requirements were removed from units EG-2 and EG-3 per the updated OP-UA2 form submitted on April 9, 2026 . Please resubmit the OP-2 form with an updated 'Description of Change and Provisional Terms and Conditions' for the line items for EG-2 and EG-3, to specify that NSPS JJJJ requirements should be removed in addition to updating NSPS applicability. This would make it clear that the applicant is requesting removal of NSPS JJJJ requirements as well.
2. Added all NSPS OOOOb fugitive piping requirements for unit FV per the submitted OP-REQ3 form.
3. Added the PBR registration no. 159014 to units EG-1, EG-2, and EG-3 in the New Source Review Authorization References by Emission Unit.

Attached is the updated WDP. Please review the updates and provide a response on the updated WDP by **COB June 17, 2026**. Since this is a follow-up review to the previously submitted and reviewed WDP, only comments concerning changes since the last WDP may be considered by TCEQ. Any comments outside the scope of the most recent changes should be submitted as a separate project.

Thanks,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Friday, June 5, 2026 4:56 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Gaby,

Please see Targa's comments below:

1. Targa requests the update of federal applicability for engines EG-2 and EG-3. Only NSPS IIII requirements are applicable, please remove NSPS JJJJJ requirements from both. Please let me know what forms you need for this request.
2. For the NSPS OOOOb requirements for FV, please add all the fugitive piping components in the applicability.
3. The emergency generators are authorized under a registered PBR, please add to the New Source Review Authorization References by Emission Unit table.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950

lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Tuesday, May 12, 2026 5:52 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: [EXTERNAL] Working Draft Permit -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

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Good afternoon,

I have conducted a technical review of the minor revision application for Targa Pipeline Mid-Continent WestTex LLC, Gateway Gas Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **COB June 11, 2026**

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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Gabriela Chio

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Thursday, April 9, 2026 1:32 PM
To: Gabriela Chio
Cc: Halageri, Natasha
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant
Attachments: TCEQ Form OP-SUMR Table 2_Gateway 2026-0409.pdf; TCEQ Form OP-2 Table 2 _Gateway 2026-0409.pdf; TCEQ Form OP-UA7_Gateway.xlsx; TCEQ Form OP-UA2 _Gateway.xlsx

Gaby,

Good afternoon! Please see responses to your questions below. Please let me know if you need anything else for your review.

Please note, a revised TCEQ Form OP-UA7 is being submitted to add NSPS Subpart A requirements for the produced water flare and not the Gateway Flare.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Senior Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Tuesday, March 31, 2026 9:08 AM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Good morning Lyndsie,

I have completed the technical review for the SOP minor revision application for Targa Pipeline Mid-Continent WestTex LLC, Midkiff Gas Plant and found that additional information is needed.

Please submit the following by **COB April 9, 2026**.

1. For unit C-3060-H, the OP-2 form states to “remove NSPS OOOO applicability for the centrifugal compressor”. Unit C-3060-H is part of group GRP-COMP2. If the NSPS OOOO applicability should be removed from only unit C-3060-H, then the unit will need to be removed from GRP-COMP2 and

be a standalone unit because the unit attributes for C-3060-H would be different than the rest of the units in GRP-COMP2. All units within a group must have the same unit attributes to qualify as part of a group. Please clarify whether the applicant is requesting to remove NSPS OOOO applicability for unit C-3060-H only or for the entire group GRP-COMP2.
TARGA RESPONSE: Please find attached a revised Form OP-2 and OP-SUMR noting the removal of C-3060-H from GRP-COMP2. NSPS OOOO is still applicable for GRP-COMP2.

2. For units EG-2 and EG-3, the OP-UA2, Table 5c "Compliance Option" code CERT is not an applicable code for the units. Since "Commencing" is "CON" and "Service" is "NON" or "EMERG" and "Displacement" is not "30+" and "Model Year" is not "2007-", the code options for EG-2 and EG-3 are either "MANU YES" or "MANU NO". Please submit the Excel OP-UA2 form with Table 5c's "Compliance Option" updated for units EG-2 and EG-3. You may submit only Table 5c but ensure the integrated OP-SUM is filled out. Please refer to the OP-UA2 form instructions located here: All Unit Attribute Forms
TARGA RESPONSE: Please find attached a revised Form OP-UA2.

Please note:
The OP-2 requests to add low-level NSPS OOOOb citations to fugitive unit FV and flare unit FLR-G and the following reason was provided: "Due to increase in fugitive components, the storage/loading process unit is subject to NSPS OOOOb requirements. Since the flare controls fugitive releases from a process unit subject to NSPS OOOOb at the Gateway Gas Plant, the flare is also subject to NSPS OOOOb requirements."
While the fugitive unit FV may be subject to NSPS OOOOb requirements, the flare control device FLR-G is not potentially applicable to NSPS OOOOb because it is a control device and not an affected facility type according to NSPS OOOOb. In this case, the requirements associated with the flare are included in the requirements for the unit the flare is controlling.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through **Title V STEERS**. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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---

From: Slater, Lyndsie <lslater@targaresources.com>
Sent: Monday, February 16, 2026 1:38 PM
To: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: RE: [EXTERNAL] RE: Technical Review -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Ms. Chio,

Good afternoon! Targa respectfully requests the addition of NSPS OOOOb requirements for a fugitive process unit at the Gateway Gas Plant. Please find attached the revised TCEQ forms for the incorporation of NSPS OOOOb requirements, in addition to NSPS OOOOa requirements for the fugitives.

Please let me know if you need anything else for your review.

Thank you,
Lyndsie

TARGA

Lyndsie Slater | Environmental Specialist
3100 McKinnon St Suite 800 Dallas, TX 75201
Cell: 972-268-2860 | Main: 214-420-4950
lslater@targaresources.com | www.targaresources.com

From: Gabriela Chio <Gabriela.Chio@tceq.texas.gov>
Sent: Monday, December 22, 2025 5:28 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: Halageri, Natasha <NHalageri@trccompanies.com>
Subject: [EXTERNAL] RE: Technical Review -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

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Good afternoon,

I am resending this email to include Natasha Halageri's correct email address. Thanks.

I have been assigned to the Federal Operating Permit (FOP) minor revision application of Permit No. O4639 for Targa Pipeline Mid-Continent WestTex LLC, Gateway Gas Plant. This application has been assigned Project No. 39455. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section

Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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From: Gabriela Chio
Sent: Monday, December 22, 2025 5:23 PM
To: Slater, Lyndsie <lslater@targaresources.com>
Cc: 'nhalageri@trcompanies.com' <nhalageri@trcompanies.com>
Subject: Technical Review -- FOP O4639/Project 39455, Targa Pipeline Mid-Continent WestTex LLC/Gateway Gas Plant

Good afternoon,

I have been assigned to the Federal Operating Permit (FOP) minor revision application of Permit No. O4639 for Targa Pipeline Mid-Continent WestTex LLC, Gateway Gas Plant. This application has been assigned Project No. 39455. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:
a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.
If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Gaby

Gabriela Chio
Operating Permits Section
Air Permits Division
Texas Commission on Environmental Quality
P.O. Box 13087, MC 163
Austin, TX 78711
Phone: 512-239-4930
gabriela.chio@tceq.texas.gov

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Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-PW-G	FLR1111-0001	NO	NO			

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	60A-001	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	63A-001	NO				

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-1904-H	60Kb-002	VOL	10K-							
TK-1910	60Kb-003	OTHER3								
TK-4802	60Kb-002	VOL	10K-							
TK-METH2	60Kb-002	VOL	10K-							
TK-G-HOil1	60Kb-002	VOL	10K-							
TK-G-HOil2	60Kb-002	VOL	10K-							
TK-H-HOil1	60Kb-002	VOL	10K-							
TK-H-Diesel1	60Kb-002	VOL	10K-							
TK-H-HOil2	60Kb-002	VOL	10K-							
TK-H-111	60Kb-002	VOL	10K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-112	60Kb-002	VOL	10K-							
TK-113	60Kb-002	VOL	10K-							
TK-114	60Kb-002	VOL	10K-							
V-1409	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G
V-1410	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-2	63ZZZZ-0001	AREA	500+	06+			
EG-3	63ZZZZ-0001	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-2	60IIII-0001	2005+	NONE	EMERG	CON	0406+
EG-3	60IIII-0001	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-2	60IIII-0001	DIESEL		10-		2017+	
EG-3	60IIII-0001	DIESEL		10-		2017+	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-2	60IIII-0001	E368-560		NO	YES	CERT		
EG-3	60IIII-0001	E368-560		NO	YES	CERT		

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	2	TK-1904-H	OP-UA3	New Lube Oil Tank		157965	
A	3	TK-1910	OP-UA3	Demin Water Tank		157965	
A	4	TK-4802	OP-UA3	Methanol Tank		157965	
A	5	TK-METH2	OP-UA3	Methanol Tank		157965	
A	6	TK-G-HOil1	OP-UA3	Hot Oil Tank		157965	
A	7	TK-G-HOil2	OP-UA3	Hot Oil Tank		157965	
D	8	TK-1820	OP-2	Produced Water Tank		157965	
D	9	TK-1821	OP-2	Produced Water Tank		157965	
A	10	TK-H-Hoil1	OP-UA3	Hot Oil Tank		157965	
A	11	TK-H-Diesel1	OP-UA3	Diesel Tank		157965	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	12	TK-H-HOil2	OP-UA3	Hot Oil Tank		157965	
A	13	TK-H-111	OP-UA3	Diesel Tank		157965	
A	14	TK-112	OP-UA3	Diesel Tank		157965	
A	15	TK-113	OP-UA3	Gasoline Tank		157965	
A	16	TK-114	OP-UA3	Expander Oil Tank		157965	
A	17	V-1409	OP-UA3	Stabilized Condensate Tank		157965	
A	18	V-1410	OP-UA3	Stabilized Condensate Tank		157965	
A	21	FLR-PW-G	OP-UA7	Produced Water Flare		157965	

Date	Permit No.	Regulated Entity No.
11/19/2025	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
157965	06/03/2022				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.511	09/04/2000				
106.359	09/10/2013				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	169853	106.263	9/13/2022
MH-1	169853	106.263	9/13/2022
ME-2	169853	106.263	9/13/2022
MH-2	169853	106.263	9/13/2022
MSSFUG	159014	106.359	8/30/2021
FLR-G	159014	106.359	8/30/2021
MSS-H	159014	106.359	8/30/2021
FLR-H	159014	106.359	8/30/2021
MSS-SC	159014	106.359	8/30/2021
MSS-BLAST	159014	106.359	8/30/2021
EG-1	159014	106.511	8/30/2021
EG-2	159014	106.511	8/30/2021
EG-3	159014	106.511	8/30/2021

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date
None		

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

PBR No.	Version No./Date
None	

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
ME-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MSSFUG	106.359	159014	Records of conducted planned MSS activities
FLR-G	106.359	159014	Records of conducted planned MSS activities
MSS-H	106.359	159014	Records of conducted planned MSS activities
FLR-H	106.359	159014	Records of conducted planned MSS activities
MSS-SC	106.359	159014	Records of conducted planned MSS activities
MSS-BLAST	106.359	159014	Records of conducted planned MSS activities
EG-1	106.511	159014	Record operating hours
EG-2	106.511	159014	Record operating hours
EG-3	106.511	159014	Record operating hours

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-058**		
Deviation Limit: **Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-059**		
Deviation Limit: **Failure to visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: **11/19/2025**	
Permit No.: **O-4639**	
Regulated Entity No.: **RN110829843**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☐ VOC	☒ NO_X	☒ SO_2	☐ PM_{10}	☒ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?				☒ YES	☐ NO	☐ N/A
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of a new lube oil tank.
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-HOil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-HOil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of diesel tank

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of diesel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of diesel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank.
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank.
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts.
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor.

11767 Katy Freeway
Suite 850
Houston, TX 77079

t 713.244.1000

November 20, 2025

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality (TCEQ)
Mail Code (MC) 161
12100 Park 35 Circle
Building C, Third Floor
Austin, Texas 78753

RE: Title V Streamlined Minor Revision Application
Targa Pipeline Mid-Continent WestTex LLC
Gateway Gas Plant
Reagan County, Texas
Regulated Entity Number: RN110829843
Customer Reference Number: CN604821355
SOP Permit Number: O-4639

Dear Sir or Madam:

TRC Environmental Corporation (TRC), on behalf of Targa Pipeline Mid-Continent WestTex LLC (Targa), is hereby submitting the Site Operating Permit (SOP) Streamlined Minor Revision application for the Gateway Gas Plant (Gateway GP) located in Reagan County, Texas. This submittal is to authorize operational changes at the Gateway GP. The construction of these changes at the Gateway GP was authorized under 30 Texas Administrative Code (TAC) 116.620 - Installation and/or Modification of Oil and Gas Facilities Registration Number 157965 and Permit-by-Rule (PBR) Registration Number 159014.

The enclosed minor revision application for Permit No. O-4639 meets the requirements for a minor revision application per 30 TAC §122.215. The enclosed application includes the following TCEQ forms: OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (Page 89), OP-PBRSUP, OP-UA2, OP-UA3, OP-UA7 and OP-MON.

Should you have any questions regarding this application, please contact Ms. Lyndsie Slater of Targa by email at lslater@targaresources.com or by phone at (214) 420-4950, or me via email at NHalageri@trccompanies.com or by phone at (601) 323-7775.

Sincerely,
TRC Environmental Corporation

Natasha Halageri

Natasha Halageri
Senior Project Manager

Attachment

cc: U.S. Environmental Protection Agency (EPA), Air Permits Section (6PD-R), Region 6
Electronic Submittal R6AirPermitsTX@epa.gov
Mr. Matthew Perez, Air/Water/Waste Section Manager, TCEQ Region 8, San Angelo
(STEERS)
Targa Environmental Files

Title V Site Operating Permit
Streamlined Minor Revision Application

Title V Permit Number O-4639

Gateway Gas Plant
Reagan County, Texas

November 2025

Prepared For
Targa Pipeline Mid-Continent WestTex LLC

11767 Katy Freeway, Suite 850 | Houston, TX 77079 | **t** 713.244.1000

TRCcompanies.com

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Section 1
Introduction

1.1 Executive Summary

Targa Pipeline Mid-Continent WestTex LLC (Targa) owns and operates the Gateway Gas Plant (Gateway GP) in Reagan County, Texas. The Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) for Targa is CN604821355. The Regulated Entity Number (RN) for the Gateway GP is RN110829843. Current operations at the facility are authorized by TCEQ Oil and Gas Standard Permit Title 30 of the Texas Administrative Code (30 TAC) Chapter 116.620 Registration No. 157965, Permit-by-Rule (PBR) Registration No. 159014, and Title V Site Operating Permit (SOP) No. O-4639.

The facility has a site-wide potential to emit (PTE) of nitrogen oxides (NOx), sulfur dioxide (SO_2) and carbon monoxide (CO) emissions that exceed the 100 ton per year (TPY) threshold for Federal Operation Permit (FOP) major source.

1.2 Purpose of the Permit Application

The purpose of the enclosed minor revision application is to authorize the operational changes at the Gateway GP. The construction of these changes at the Gateway GP was authorized under 116.620 - Installation and/or Modification of Oil and Gas Facilities Registration No. 157965 and PBR Registration No. 159014.

With this permit application, Targa proposes to:

- Update the federal applicability of the emergency engines at the site (Emission Point Numbers [EPNs]: EG-2 and EG-3);
- Update New Source Performance Standards (NSPS) Kb applicability of the stabilized condensate tanks at the Gateway gas processing train (FINs: V-1409 and V-1410);
- Add produced water flare at the Gateway gas processing train (EPN: FLR-PW-G);
- Remove the produced water tanks at the Heim gas processing train (EPNs: TK-1820 and TK-1821);
- Remove the NSPS OOOO applicability from the compressor at the Heim gas processing train (Title V Unit IDs: C-3020-H) since this is a centrifugal compressor; and
- Update the list of ancillary storage tanks at the site.

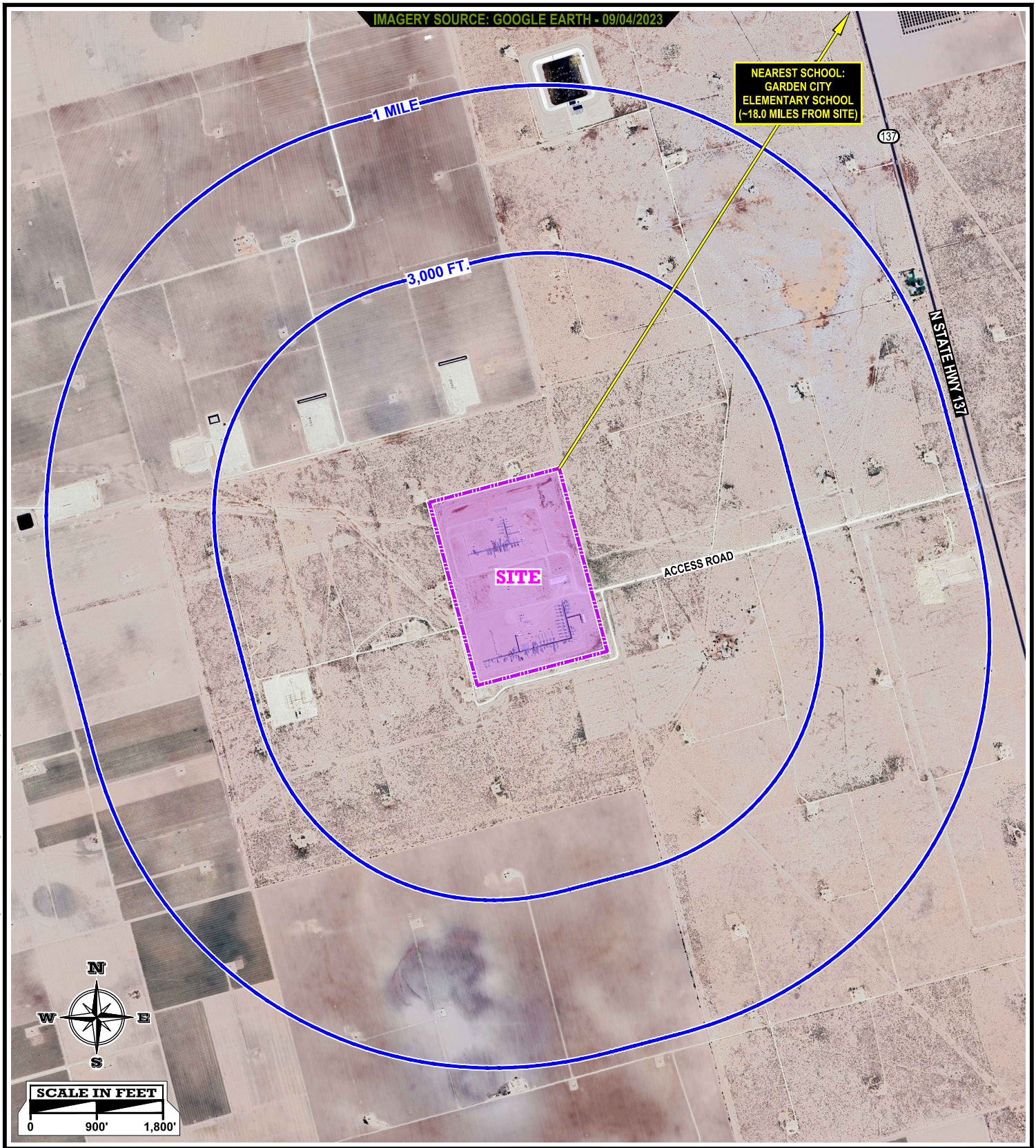
The enclosed minor revision application for Permit No. O-4639 meets the requirements for a SOP revision per 30 TAC Chapter 122 and includes the following TCEQ forms: OP-CRO1, OP-2, OP-SUMR, OP-REQ1 (Page 89), OP-PBRSUP, OP-UA2, OP-UA3, OP-UA7 and OP-MON.

1.3 Site Location

The Gateway GP is in Reagan County, approximately 11 miles east of Midkiff, Texas.

Latitude / Longitude: 31.639708 / -101.652353

There are no off-site receptors within 1 mile of this facility. A scaled area map showing the location of the Gateway GP is included in this section as Figure 1-1.



SITE LOCATION



CLIENT / PROJECT

TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Targa Gateway Gas Plant
TX-137, Garden City, Texas 79739

TITLE

AREA MAP

DRAWN BY: O. Fonseka	REQUEST BY: N. Halageri	PROJECT NO. 674751
DWG. DATE: September 2025	PROJECT-MGR: N. Halageri	

TRC
11767 KATY FREEWAY, SUITE 850
HOUSTON, TEXAS 77079
PHONE: 281-616-0100
TRCcompanies.com

FIGURE **1-1**

LAST EDIT: 09/24/2025 - FILE LOCATION: HOU C:\OF-TRC\DRAFTING-CDrive\PPL-Files\TARGA\Gateway GP - Garden City-TX\ TARGA-GatewayGP- Area Map-n-PFD.dwg

DRAWING By: Oskar Fonseka - FILE NAME: TARGA-GatewayGP- Area Map-n-PFD.dwg

Section 2
Process Description

The Gateway Gas Plant is comprised of two trains that treat and extract natural gas liquids from natural gas. The Gateway Gas Plant will process up to 325 million standard cubic feet (MMscf) of natural gas per day and the Heim Gas Plant processes 230 MMscf per day for a combined processing capacity of 555 MMscf per day. A process flow diagram is included at the end of this section.

2.1 Gateway Processing Train

Intermediate pressure (IP) field gas combines with the discharge of the low pressure (LP) inlet compressors and flows into the plant through the IP slug catchers, low pressure field gas flows into the plant and through the LP slug catcher prior to entering the LP inlet compressors. The IP compressors then compress the mixed inlet gas stream. The gas is then cooled and treated in the amine unit to remove carbon dioxide (CO2) and hydrogen sulfide (H2S). Raw condensate can also be loaded into the gas plant via pressurized loading (EPN LOAD-RC).

Liquids collected in the IP slug catcher are filtered and then heated by the condensate heater prior to being discharged to the LP flash tank. The IP liquids are heated to prevent hydrates from forming in the liquids when the pressure is reduced. Liquids from the LP slug catcher are pumped by the LP condensate feed pumps prior to being filtered in the LP inlet condensate filters. The LP liquids discharged from the LP inlet condensate filters flow to the LP flash drum and mix with the IP liquids. The LP flash drum serves to remove light ends and water from the mixed condensate. The light ends (gas) are recycled to the LP slug catcher. The condensate is pumped to the stabilizer and the water is discharged to the produced water tank.

Raw condensate from the LP flash tank is routed to a condensate stabilizer to produce a condensate with a maximum vapor pressure of 9 RVP. The hot oil from the plant hot oil system (EPNs: H-1700 and H-1701) is used to supply the heat to the stabilizer. The stabilized liquids discharged from the stabilizer are cooled prior to being stored in the bullet condensate storage tanks. The stabilized condensate liquids stored in these bullet tanks exit the facility via truck loading. The only source of emissions from the pressurized storage and loading system are fugitive components (EPN: PL). The vapors from the stabilized condensate storage tanks are controlled by the flare (EPN FLR-G).

After inlet separation and filtration, the inlet gas flows into the amine contactor, where the gas is contacted with an aqueous solution of amine to remove CO2 and H2S. CO2 and H2S exit from the bottom of the contactor with the rich amine which is heated and regenerated using the

closed hot oil system in the amine regenerator. Hot oil is circulated and supplied by the hot oil system. Flash tank vapors are routed to the LP slug catcher at the plant inlet. The CO2 and H2S rich vent gas released from the regeneration process is routed to the thermal oxidizer. Treated gas (less CO2 and H2S) exits the amine contactor and is routed to the glycol dehydrator.

Gas from the amine contactor then goes to the glycol contactor where water removal is accomplished by absorption with triethylene glycol (TEG). The rich TEG is then routed through a flash tank and to the TEG regenerator. The TEG is then regenerated using a hot oil-driven regeneration system. The hot oil is supplied from the dedicated hot oil system (EPNs: H-1703). Flash vapors from the flash tank are routed to the LP Slug Catcher at the front of the plant. Any vapors from the TEG dehydrator still vent is routed to the thermal oxidizer (EPN: TO) for control.

Gas exits the glycol dehydrator and flows into the mole sieve dehydrator beds. Each dehydrator bed contains molecular sieve dehydration beads that adsorb trace amounts of water from the gas stream. Two vessels are used to dehydrate inlet gas while the third vessel is being regenerated. Dehydrated high pressure gas is used for regeneration. The regen gas flows to the regen heater (EPN: H-4710). The hot gas flows from the heater to the dehydrator vessel in regeneration and water is removed from the molecular sieve by evaporation. The hot gas and vaporized water are cooled and the water is condensed and separated. The condensed water is routed to the plant produced water tank by way of the IP slug catcher. The cooled regen gas is recompressed by the regen gas compressor and returned to the process, so any regenerated acid gases can be captured in the amine system as described above.

After the mole sieve dehydration system, dry inlet gas goes through the dust filters and enters the cryogenic unit. In the cryogenic unit the inlet gas is cooled by cross exchanging the inlet gas with cold residue gas, cold natural gas liquids (NGL)s, and propane refrigeration. As the inlet gas cools, NGLs are condensed. The NGLs are separated from the cold inlet gas in the warm and cold separators. The NGLs are discharged from the separators to the demethanizer. The cold inlet gas exiting the top of the cold separator flow through the expander and reflux exchanger. The expander reduces the pressure of the inlet gas and in doing so extracts work from the gas and results in condensation of additional NGLs.

The two-phase mixture exiting the expander is fed to the upper section of the demethanizer, which strips methane from the NGLs. The NGLs exit the bottom of the demethanizer with a low residual concentration of methane. The remainder of the inlet feed gas (residue gas) exits the top of the demethanizer. The cold residue gas is cross exchanged with the inlet gas to recover the refrigeration. The warm residue gas exiting the cryogenic unit is compressed by the booster

side of the expander compressor before being compressed by electric motor driven compressors to pipeline pressure. Prior to discharge to the pipeline, the residue gas is filtered and metered.

The NGL product from the cryogenic unit is pumped through a sales meter and then off-site via pipeline.

2.1.1 Ancillary Tanks

The site will store various products used to maintain the equipment and normal operations listed in the table below.

Table 2-1
List of Storage Tanks

Tank Name	EPN
Lube Oil Drain Sump	TK-1901
Open Drain Sump	TK-1902
Used Oil Tank	TK-1903
New Lube Oil Tank	TK-1904-G
Open Drain Storage Tank	TK-1905
Refrigeration Lube Oil Tank	TK-1906
Produced Water Tank (controlled by flare)	TK-1907
Produced Water Tank (controlled by flare)	TK-1908
Lean Amine Tank	TK-1909
Demin Water Tank	TK-1910
TEG Tank	TK-1911
Amine Sump	TK-3901
Glycol Sump	TK-3902
Methanol Supply	TK-4801
Methanol Supply Tote	TK-4802
Methanol Tank	TK-METH2
Hot Oil Tank	TK-G-HOil1
Hot Oil Tank	TK-G-HOil2
Anti-Foam Tote	TK-9999

With the exception of the produced water tanks (FINs: TK-1907 and TK-1908), methanol tanks (EPNs: TK-4801, TK-METH2), and the methanol supply tote (EPN: TK-4802), emissions from the ancillary tanks are assumed to be negligible. The emissions from these tanks (*i.e.*, lube oil tank, antifreeze tank, and TEG tank) have not been estimated because the respective vapor pressures of the contents are less than the threshold outlined in the TCEQ interoffice memorandum dated September 19, 1996, which states that estimates are not required for emissions associated with compounds which exert vapor pressures less than 0.01 mmHg (0.0002 psia) at an operating temperature not to exceed 104°F. Targa has conservatively assumed an emission rate of these ancillary tanks to be less than 0.01 tpy VOC.

The train is equipped with emergency and/or limited use engines (EPNs: EG-1, and EG-2) authorized under PBR §106.511. The emergency and/or limited use engines are authorized for 100 hours per year of testing and maintenance activities on the engines. Use of the engines for emergencies is unlimited.

Additional sources of emissions are fugitives from piping components from the gas processing train (EPN: FV-G) and MSS activities (EPNs: MSS-G, MSS-BLAST-G and FLR-G).

The gas plant flare (EPN: FLR-G) is designed for smokeless operation and located at the facility for amine gas stream control as well as routine MSS activities. During routine MSS activities and plant turnarounds, residue gases may also be routed to the flare.

2.2 Heim Gas Processing Train

The Heim GP processes natural gas from a nearby gathering system. Natural gas flows into the gas plant to one of two inlet gas delivery points through high pressure pipelines equipped with onsite pig launchers and receivers. Gas is then fed into the inlet slug catcher for liquid removal. The gas is then measured and routed to the plant inlet separator for removal of any additional water, solids, or liquids. Condensate from all the inlet separation equipment is then routed to the stabilizer co-located Gateway train. Produced water from all inlet separation equipment is routed to the co-located Gateway produced water tanks.

After inlet separation and filtration, the inlet gas flows into the amine contactor, where the gas is contacted with an aqueous amine solution to remove carbon dioxide (CO_2). CO_2 exits from the bottom of the contactor with the rich amine which is heated and regenerated using the closed hot oil system in the amine regenerator. Hot oil is circulated and supplied by the hot oil heater (EPN: HTR-2). Flash vapors resulting from the amine regeneration go through a pressurized bullet tank before being recycled. The CO_2-rich vent gas released from the

regeneration process is routed through the amine stream analyzer to the onsite process flare (EPN: FLR-H-AG), where the vent gas is combusted. Treated gas (less CO_2) exits the amine contactor and is routed to the amine filter coalescer and then to the treated gas coolers where it is cooled with ambient air. Any condensed water drops out in the treated gas scrubber. Water that does not drop out is recycled back to the amine process.

Gas from the treated-gas scrubber then goes to the triethylene glycol (TEG) contactor where water removal is accomplished by contact with TEG. The TEG is then regenerated in a direct fired reboiler (EPN: HTR-3). Flash vapors from this unit go through a pressurized bullet tank before entering the low-pressure gathering field. Produced water removed from the TEG in the reboiler is cooled by the BTEX unit and pumped to the Gateway processing train. Vapors from the glycol dehydrator still vent are routed to the process flare (EPN: FLR-H-AG) where the vent gas is combusted. Dehydrated gas leaves the contactor and is exchanged with incoming glycol in a side mounted exchanger. The gas is then routed to the mole sieve inlet separator to recover any glycol carryover. Any recovered glycol/water is recycled back to the TEG system for reuse.

Gas exits the mole sieve inlet separator and flows into the inlet filter / separator where it is again filtered prior to entering the mol sieve dehydrator beds. The gas flows into two (2) of the three (3) mole sieve dehydrators for removal of any traces of water prior to the cryogenic process. Each dehydrator contains molecular sieve dehydration beads that absorb trace amounts of water from the gas stream. Two vessels are used to dehydrate inlet gas while the third is being regenerated. Dehydrated high pressure gas is used for regeneration. The regeneration gas is compressed by electric compression. The compressed gas flows to the regeneration gas heater (EPN: HTR-1) to be heated. The hot gas flows from the heater to the dehydrator vessel being regenerated and water is removed from the molecular sieve by evaporation. The hot gas and vaporized water flow to the regeneration gas cooler, where the gas is cooled, and the water is condensed. The cooled regeneration gas recycles to the inlet of the plant upstream of the inlet filter/separator. Dehydrated gas from the mole sieve beds flow into the mole sieve dust filters to remove any mole sieve particles prior to entry into the cryogenic process.

Gas flow into the cryogenic process is split into two (2) plate fin type exchangers. A portion of the gas goes to inlet gas exchanger, while the remainder flows to the gas/product exchanger. From the gas/product exchanger, gas flows to the demethanizer reboiler and then to the demethanizer side reboiler or heater. The exhangers are combined into one plate fin exchanger. Gas vapor and liquid from the exchangers are combined and enter the demethanizer tower. The inlet gas is further cooled by the heat exchange with propane refrigerant in the inlet gas chiller. There are electric driven compressors that supply the process with refrigerant propane for cooling of the gas. Any heavier components collected in the refrigeration compressor scrubbers or system go to the closed drain system flash tank. Vapor and liquids from the chiller then flow

to the cold separator. The cold separator is used to separate vapor and liquid hydrocarbons that have condensed as a result of chilling in the exchangers. Most of the vapor exiting the cold separator flows into the expander side of the expander/booster compressor where the temperature and pressure are reduced. Vapors then enter the demethanizer tower. A portion of the cold separator liquids combine with a portion of the cold separator overhead vapors and flows to the demethanizer feed subcooler where it is cooled with cold residue gas. The pressure is reduced, and the stream feeds the top of the demethanizer tower.

The demethanizer tower is a packed tower with a bottoms reboiler and a side reboiler. Natural gas liquids (NGL) leaving the bottom of the tower flow to the product surge tank. The product is then pumped by the product booster pumps which are tandem seal centrifugal pumps, through the gas/product exchanger where the product is heated by exchange with the inlet gas and then to the produced pipeline pumps which are tandem seal multistage centrifugal pumps. Overhead gas vapors (residue) from the demethanizer tower flow to the demethanizer feed subcooler, then to the inlet gas exchanger, where the temperature is increased by the heat exchange with the inlet gas. The residue leaving this exchanger is compressed by the booster compressor side of the expander/booster compressor. Boosted residue is cooled in the booster compressor after-cooler and then routed to the residue compressors. Residue compressors comprise of electric driven compressors which take the residue gas from plant residue pressure to pipeline sales pressure. Any compressor liquids accumulated from scrubbers is routed to the closed drain system flash tank. After cooling with fin fan units, the residue gas is delivered by pipeline to the sales point offsite.

The closed drain system is designed with a flash tank and routes all the flash vapors to an overhead compressor. Two compressors are installed to capture emissions from the flash tank so when one compressor is down or undergoing maintenance, the other unit will compensate. Liquids from the flash tank are routed to the collocated Gateway plant for storage.

The site is equipped with an open (atmospheric) drain system to collect rainwater and skid drain liquids to the open drain sump (EPN: TK-109). The collected liquids in the sump flows to the produced water tanks. There are two flares (EPNs: FLR-H and FLR-H-AG) are located at the site and are designed for smokeless operation.

2.2.1 Ancillary Tanks

The site will store various products used to maintain the equipment and normal operations listed in the table below.

Table 2-2
List of Storage Tanks

Tank Name	EPN
TEG Storage Tank	TK-101
Antifoam Tank	TK-102
Methanol Tank	TK-103
Amine Tank	TK-104
Lube Oil Tank	TK-105
Lube Oil Tank	TK-106
New Lube Oil Tank	TK-1904-H
Open Drain Sump	TK-H-1902
Amine Drain Sump	TK-111
Lube Oil Sump	TK-H-1901
Hot Oil Tank	TK-H-HOil1
Diesel Tank	TK-H-Diesel1
Hot Oil Tank	TK-H-HOil2
Methanol Tank 2	TK-METH
Diesel	TK-108
Diesel	TK-109
Diesel	TK-110
Diesel	TK-111
Diesel	TK-112
Gasoline	TK-113
Expander Oil	TK-114

With the exception of the methanol tanks (EPNs: TK-103 and TK-METH), open drain sump (EPN: TK-H-1902), diesel tanks (EPNs: TK-108 through TK-112, TK-H-Diesel1) and gasoline tank (EPN: TK-113), emissions from the ancillary tanks are assumed to be negligible.

Other sources of emissions include fugitives from piping components (EPN: FV-H) and MSS activities (EPNs: MSS-H, FLR-H, FLR-H-AG).

2.3 Maintenance, Start-up, and Shutdown (MSS)

MSS activities identified below are authorized under PBR §106.359 under Registration No. 159014. MSS activities are performed to ensure the site continues to operate in a manner that is safe, efficient, and environmentally sound. These periodic maintenance activities (planned and predictable) include the following activities:

- Compressor blowdowns;
- Piping from skid to compressors blowdowns;
- Discharge meter blowdowns;
- Meter proving and line breaks;
- Process vessel blowdowns;
- Process vessel startup;
- Pipeline maintenance;
- Pigging and purging;
- Filter degassing and changeout;
- Non-forced tank degassing;
- MSS flaring;
- Plant blowdown;
- Plant startup;
- Low emitting MSS activities;
- Surface coating; and
- Abrasive blasting.

Appendix A
Title V Application Forms

- Form OP-CRO1
- Form OP-2
- Form OP-SUMR
- Form OP-REQ1 (Page 89)
- Form OP-PBRSUP
- Form OP-UA2
- Form OP-UA3
- Form OP-UA7
- Form OP-MON

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: **RN110829843**	
CN: **CN604821355**	
Account No.:	
Permit No.: **O-4639**	
Project No.: **TBD**	
Area Name: **Gateway Gas Plant**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
II. Certification Type *(Please mark appropriate box)*	
☒ **Responsible Official**	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☒ **Permit Revision, Renewal, or Reopening**
☐ GOP Initial Permit Application	☐ Update to Permit Application
☐ Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, **Jimmy Oxford** certify that I am the **RO**

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____

(Start Date) *(End Date)*

Specific Dates: _____ _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: **11/19/2025**

Title: **Vice President, Operations**

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality

Date: **11/19/2025**	
Permit No.: **O-4639**	
Regulated Entity No.: **RN110829843**	
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	☒ YES ☐ NO
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 *(continued)*
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*						
☐ VOC	☒ NO_X	☒ SO_2	☐ PM_{10}	☒ CO	☐ Pb	☐ HAP
Other:						
IV. Reference Only Requirements *(For reference only)*						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?				☒ YES	☐ NO	☐ N/A
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	TK-1904	OP-2	157965	Renaming TK-1904 to TK-1904-G
2	MS-A	YES	TK-1904-H	OP-UA3	157965	Addition of a new lube oil tank.
3	MS-A	YES	TK-1910	OP-UA3	157965	Addition of demin water tank
4	MS-A	YES	TK-4802	OP-UA3	157965	Addition of methanol tank
5	MS-A	YES	TK-METH2	OP-UA3	157965	Addition of methanol tank
6	MS-A	YES	TK-G-HOil1	OP-UA3	157965	Addition of hot oil tank
7	MS-A	YES	TK-G-HOil2	OP-UA3	157965	Addition of hot oil tank
8	MS-A	NO	TK-1820	OP-SUMR	157965	Remove produced water tank
9	MS-A	NO	TK-1821	OP-SUMR	157965	Remove produced water tank
10	MS-A	YES	TK-H-HOil1	OP-UA3	157965	Addition of hot oil tank
11	MS-A	YES	TK-H-Diesel1	OP-UA3	157965	Addition of diesel tank

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: **11/19/2025**
Permit No.: **O-4639**
Regulated Entity No.: **RN110829843**
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group		Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
12	MS-A	YES	TK-H-HOil2	OP-UA3	157965	Addition of hot oil tank
13	MS-A	YES	TK-H-111	OP-UA3	157965	Addition of diesel tank
14	MS-A	YES	TK-112	OP-UA3	157965	Addition of diesel tank
15	MS-A	YES	TK-113	OP-UA3	157965	Addition of gasoline tank
16	MS-A	YES	TK-114	OP-UA3	157965	Addition of expander oil tank
17	MS-A	YES	V-1409	OP-UA3	157965	Addition of stabilized condensate tank.
18	MS-A	YES	V-1410	OP-UA3	157965	Addition of stabilized condensate tank.
19	MS-A	NO	EG-2	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
20	MS-A	NO	EG-3	OP-UA2	157965	Update the NSPS applicability of the emergency engine.
21	MS-A	YES	FLR-PW-G	OP-UA7	157965	Addition of flare to control produced water tanks and loadouts.
22	MS-C	NO	C-3060-H	OP-2	157965	Remove NSPS OOOO applicability for the centrifugal compressor.

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	2	TK-1904-H	OP-UA3	New Lube Oil Tank		157965	
A	3	TK-1910	OP-UA3	Demin Water Tank		157965	
A	4	TK-4802	OP-UA3	Methanol Tank		157965	
A	5	TK-METH2	OP-UA3	Methanol Tank		157965	
A	6	TK-G-HOil1	OP-UA3	Hot Oil Tank		157965	
A	7	TK-G-HOil2	OP-UA3	Hot Oil Tank		157965	
D	8	TK-1820	OP-2	Produced Water Tank		157965	
D	9	TK-1821	OP-2	Produced Water Tank		157965	
A	10	TK-H-Hoil1	OP-UA3	Hot Oil Tank		157965	
A	11	TK-H-Diesel1	OP-UA3	Diesel Tank		157965	

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	12	TK-H-HOil2	OP-UA3	Hot Oil Tank		157965	
A	13	TK-H-111	OP-UA3	Diesel Tank		157965	
A	14	TK-112	OP-UA3	Diesel Tank		157965	
A	15	TK-113	OP-UA3	Gasoline Tank		157965	
A	16	TK-114	OP-UA3	Expander Oil Tank		157965	
A	17	V-1409	OP-UA3	Stabilized Condensate Tank		157965	
A	18	V-1410	OP-UA3	Stabilized Condensate Tank		157965	
A	21	FLR-PW-G	OP-UA7	Produced Water Flare		157965	

Date	Permit No.	Regulated Entity No.
11/19/2025	**O-4639**	**RN110829843**

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
157965	06/03/2022				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**
A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.263	11/01/2001				
106.511	09/04/2000				
106.359	09/10/2013				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 1)

Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	Registration Number	PBR No.	Registration Date
ME-1	169853	106.263	9/13/2022
MH-1	169853	106.263	9/13/2022
ME-2	169853	106.263	9/13/2022
MH-2	169853	106.263	9/13/2022
MSSFUG	159014	106.359	8/30/2021
FLR-G	159014	106.359	8/30/2021
MSS-H	159014	106.359	8/30/2021
FLR-H	159014	106.359	8/30/2021
MSS-SC	159014	106.359	8/30/2021
MSS-BLAST	159014	106.359	8/30/2021
EG-1	159014	106.511	8/30/2021
EG-2	159014	106.511	8/30/2021
EG-3	159014	106.511	8/30/2021

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date
None		

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 3)

Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

PBR No.	Version No./Date
None	

Texas Commission on Environmental Quality
Permit By Rule Supplemental Table (Page 4)

Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area

Date	Permit Number	Regulated Entity Number
11/19/2025	O-4639	RN110829843

Unit ID	PBR No.	Version No./Date or Registration No.	Monitoring Requirement
ME-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-1	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
ME-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MH-2	106.263	169853	Record details of maintenance activities and use the underlying emission calculations to demonstrate compliance with 24-hour emission limits. The details to be recorded include: - Type and reason for the activity - Process and equipment involved Material usage - Date, time and duration of the activity - Air contaminants and amounts emitted as a result of the activity.
MSSFUG	106.359	159014	Records of conducted planned MSS activities
FLR-G	106.359	159014	Records of conducted planned MSS activities
MSS-H	106.359	159014	Records of conducted planned MSS activities
FLR-H	106.359	159014	Records of conducted planned MSS activities
MSS-SC	106.359	159014	Records of conducted planned MSS activities
MSS-BLAST	106.359	159014	Records of conducted planned MSS activities
EG-1	106.511	159014	Record operating hours
EG-2	106.511	159014	Record operating hours
EG-3	106.511	159014	Record operating hours

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program
Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EG-2	63ZZZZ-0001	AREA	500+	06+			
EG-3	63ZZZZ-0001	AREA	500+	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 10)
Federal Operating Permit Program
Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EG-2	60IIII-0001	2005+	NONE	EMERG	CON	0406+
EG-3	60IIII-0001	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 11)
Federal Operating Permit Program
Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
EG-2	60IIII-0001	DIESEL		10-		2017+	
EG-3	60IIII-0001	DIESEL		10-		2017+	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 12)
Federal Operating Permit Program
Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
EG-2	60IIII-0001	E368-560		NO	YES	CERT		
EG-3	60IIII-0001	E368-560		NO	YES	CERT		

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-1904-H	60Kb-002	VOL	10K-							
TK-1910	60Kb-003	OTHER3								
TK-4802	60Kb-002	VOL	10K-							
TK-METH2	60Kb-002	VOL	10K-							
TK-G-HOil1	60Kb-002	VOL	10K-							
TK-G-HOil2	60Kb-002	VOL	10K-							
TK-H-HOil1	60Kb-002	VOL	10K-							
TK-H-Diesel1	60Kb-002	VOL	10K-							
TK-H-HOil2	60Kb-002	VOL	10K-							
TK-H-111	60Kb-002	VOL	10K-							

Storage Tank/Vessel Attributes
Form OP-UA3 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
TK-112	60Kb-002	VOL	10K-							
TK-113	60Kb-002	VOL	10K-							
TK-114	60Kb-002	VOL	10K-							
V-1409	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G
V-1410	60Kb-001	PTCD-AF3	40K+	NONE	0.75-11.1	CVS-FL				FLR-G

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 1)
Federal Operating Permit Program
Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FLR-PW-G	FLR1111-0001	NO	NO			

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 3)
Federal Operating Permit Program
Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	60A-001	NO				

Texas Commission on Environmental Quality
Flare Attributes
Form OP-UA7 (Page 4)
Federal Operating Permit Program
Table 4: Title 40 Code of Federal Regulations Part 63
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Date	Permit No.:	Regulated Entity No.
11/19/2025	O-4639	RN110829843

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FLR-PW-G	63A-001	NO				

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-058**		
Deviation Limit: **Failure to measure and record fugitive emissions from the vapor collection system in accordance with 40 CFR 60 Appendix A, Method 21.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: **RC-A014-N**	RN No.: **RN110829843**	CN: **CN604821355**
Permit No.: **O-4639**	Project No.: **TBD**	
Area Name: **Gateway Gas Plant**		
Company Name: **Targa Pipeline Mid-Continent WestTex LLC**		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: **V-1409, V-1410**		
Applicable Form: **OP-UA3**		
III. Applicable Regulatory Requirement		
Name: **NSPS Kb**		
SOP/GOP Index No.: **60Kb-001**		
Pollutant: **VOC**		
Main Standard: **60.113b(c)(2)**		
IV. Title V Monitoring Information		
Monitoring Type: **PM**		
Unit Size:		
CAM/PM Option No.: **PM-V-059**		
Deviation Limit: **Failure to visually inspect all components of the vapor collection system for defects, such as cracks, holes, gaps, loose connections, or broken or missing covers or other closure devices, that could result in air emissions.**		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: **FLR-G**		
Control Device Type: **Flare**		

Texas Commission on Environmental Quality

Title V Existing

4639

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	GATEWAY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From Big Lake travel n on hwy 137 For 12 mi turn w onto hwy 137 travel 23.6 mi and turn w onto Lease Rd travel 1.2 Mi to the gas plant
City	Midkiff
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.640555
Longitude (W) (-###.######)	101.651388
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110829843
What is the name of the Regulated Entity (RE)?	GATEWAY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM BIG LAKE TRAVEL N ON HWY 137 FOR 12 MI TURN W ONTO HWY 137 TRAVEL 23.6 MI AND TURN W ONTO LEASE ROAD TRAVEL 1.2 MI TO THE GAS PLANT
City	MIDKIFF
State	TX
ZIP	79755
County	REAGAN
Latitude (N) (##.######)	31.639708
Longitude (W) (-###.######)	-101.652353
Facility NAICS Code	
What is the primary business of this entity?	

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604821355
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Targa Pipeline Mid-Continent WestTex LLC
Texas SOS Filing Number	800858817
Federal Tax ID	421733107
State Franchise Tax ID	14217331074

State Sales Tax ID	
Local Tax ID	
DUNS Number	807844415
Number of Employees	
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	TARGA MIDSTREAM SERVICES LLC
Prefix	MR
First	JIMMY
Middle	
Last	OXFORD
Suffix	
Credentials	
Title	VICE PRESIDENT OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	4401 N I 35 UNIT 303
Routing (such as Mail Code, Dept., or Attn:)	
City	DENTON
State	TX
ZIP	76207
Phone (###-###-####)	9402202493
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	joxford@targaresources.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Select existing TC contact or enter a new contact.	LYNDSIE SLATER(TARGA PIPELINE ...)
Organization Name	TARGA PIPELINE MID-CONTINENT WESTTEX LLC
Prefix	MS
First	LYNDSIE
Middle	
Last	SLATER
Suffix	
Credentials	
Title	ENVIRONMENTAL SPECIALIST
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	3100 MCKINNON ST STE 800
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2144204950
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lslater@targaresources.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	31 Deg 38 Min 26 Sec
3) Permit Longitude Coordinate:	101 Deg 39 Min 5 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2.pdf
Hash	DF2C76B00C0F822443C04D9E8F9B13D89B42D2AFDE76A4BFA4AD4597E99BB1D3
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1.pdf
Hash	B54650E709E4A62B8606C042501DFC053A1FF57E2A500686F0C587724538F708
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name	OP-PBRSUP.pdf
Hash	151DE8274906B63D49D0F8EA1E2B72BFE66845C0F666733B98DDC8BB68F722D3
MIME-Type	application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP-SUMR.pdf
Hash	07BFF97771BCDB91669DAA0203D8193EFA1B120BFC59770155A27D1677DD71CD
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name	OP-MON 2.pdf
Hash	46C41D9FFCB68810BC37FA59125FE080CFAF54164803B14BB8ABA98F6C3CFC45
MIME-Type	application/pdf

[File Properties]

File Name	OP-MON.pdf
Hash	41CBD4F24F0FB9B9796A4DAECF0B246DDFD8906B6C8DF7F22BD0B091BF80EA7E
MIME-Type	application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name	OP-UA2.pdf
Hash	290801D2B6729DBD4FAB666F3F2FB7873A2BC1EE62557B2D7A467D5487E9B096
MIME-Type	application/pdf

[File Properties]

File Name	OP-UA3.pdf
Hash	8DE40EC1216DC14ABBE3C8519ECB40B71D215589D0735DF4AC590444A1FD1739
MIME-Type	application/pdf

[File Properties]

File Name	OP-UA7.pdf
Hash	D61411857F48A5E7EBA28BF6D431F382A9B7AB4F5C30C586D0F018CA73EB127A
MIME-Type	application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Final 11-20-2025_R674751.0000-001.pdf
Hash	C08F7A3A7DB4F3B84F897812EFBF816D2D56A50AAF8ACBEBDB8CEA454A452198
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Jimmy E Oxford, the owner of the STEERS account ER052392.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4639.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Jimmy E Oxford OWNER OPERATOR

Account Number:	ER052392
Signature IP Address:	66.18.6.130
Signature Date:	2025-11-27
Signature Hash:	C1DB27880FBC21438B031379D4F00E7E6B9957E942B58721A6798D51F232FEDD
Form Hash Code at time of Signature:	AA435DE4AD225D0255E9F2F143DB9598E2CFF77352B9E63387B4849F6B532E3D

Submission

Reference Number:	The application reference number is 844986
Submitted by:	The application was submitted by ER052392/Jimmy E Oxford
Submitted Timestamp:	The application was submitted on 2025-11-27 at 11:59:01 CST
Submitted From:	The application was submitted from IP address 66.18.6.130
Confirmation Number:	The confirmation number is 700862
Steers Version:	The STEERS version is 6.93

Permit Number:	The permit number is 4639

Additional Information

Application Creator: This account was created by Natasha Halageri