Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MARTIN COUNTY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107128977
What is the name of the Regulated Entity (RE)?	MARTIN COUNTY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Facility NAICS Code	211112
What is the primary business of this entity?	GAS PROCESSING AND NATURAL GAS LIQUIDS EXTRACTION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN606187110
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	ET Gathering & Processing LLC
Texas SOS Filing Number	805195570

Federal Tax ID	
State Franchise Tax ID	32091185952
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	ET Gathering & Processing LLC
Prefix	MR
First	Andrew
Middle	
Last	Mann
Suffix	
Credentials	
Title	VP - Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	303 VETERANS AIRPARK LN
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79705
Phone (###-###-####)	4322770701
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	dlwesterndivisionenvironmentalnotices@energytransfer.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	ET Gathering & Processing LLC
Prefix	MS
First	Jing
Middle	
Last	Li
Suffix	
Credentials	
Title	STAFF ENGINEER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139895214
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	jing.li@energytransfer.com

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 9 Min 16 Sec
2) Permit Longitude Coordinate:	101 Deg 55 Min 55 Sec
3) Is this submittal a new application or an update to an existing application?	Update
3.1. Is this application update a follow-up to an abbreviated application?	No
3.2. Select the permit/project number for which this update should be applied.	4870-39475
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1.pdf
Hash	F1F48F6D824276F99E90F24C2244D8D1CA69C05A27A3127C3C0242CB3B6353A4
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name	OP-MON HAPs.pdf
Hash	76BC79F770C6083B76528CEBE476DC6961147D9CA8CE0442C2F6EE8C4611DB4F

MIME-Type	application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]	
File Name	OP-UA1 OP-SUM.pdf
Hash	FC796F1F857F180DC67D0A680F654A8290CA1E282B65E5C9FA14E7FD6FE6389E
MIME-Type	application/pdf
[File Properties]	
File Name	OP-UA1.pdf
Hash	B4DAB49347F935C94056D50E9596746535F0E1E8C77CEB16E5551EA6D0492F58
MIME-Type	application/pdf
[File Properties]	
File Name	OP-UA2 Table 4b.pdf
Hash	49E4C8722199A297289D4FCB788B941637F2F06A966AF5D959FF6CB3942F9ED8
MIME-Type	application/pdf

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]	
File Name	Map.pdf
Hash	3412AF157AFB9241D6BEF1B42D6F86425FD2F4B5548664DB9AA1C1008E6FD17F
MIME-Type	application/pdf
[File Properties]	
File Name	PFD.pdf
Hash	F0E45DF2FE023AA2FBEDE3AD768B139F6E35B945CCAEB5713B283ABE68EE421F
MIME-Type	application/pdf
[File Properties]	
File Name	Plot Plan.pdf
Hash	C559FB3A4C1C9D6A84CE38B301C04F09E9F73CF5552F5CB2FCB4FC7BD80981FE
MIME-Type	application/pdf
[File Properties]	
File Name	Process Description.pdf
Hash	8C10DA09074499132632D03265F9002D5BEABE8B69B8B6578A96F859D0A0C09F
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]	
File Name	OP-CRO1.pdf
Hash	E9C882B04492FED779471A0D091FC2416EF5062902D3BC74C9BFB8546637C763
MIME-Type	application/pdf

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andrew Mann, the owner of the STEERS account ER111129.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andrew Mann OWNER OPERATOR

Account Number:	ER111129
Signature IP Address:	155.190.8.6
Signature Date:	2026-07-29
Signature Hash:	755DD82CC162AE8E53958051AE4AEDB96311EC7515352F62AAA204A8E0215F1E
Form Hash Code at time of Signature:	A1B99BC24DACCCB55515BA8A83E44E9E1E5420253C5F01CB6D5A43543527F94D

Submission

Reference Number:	The application reference number is 944263
Submitted by:	The application was submitted by ER111129/Andrew Mann
Submitted Timestamp:	The application was submitted on 2026-07-29 at 14:32:22 CDT
Submitted From:	The application was submitted from IP address 155.190.8.6
Confirmation Number:	The confirmation number is 786421
Steers Version:	The STEERS version is 6.94

Additional Information

Application Creator: This account was created by Jing Li

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 107128977	
CN: 606187110	
Account No.: MFA062J	
Permit No.: 4870	
Project No.: 39475	
Area Name: Martin County Gas Plant	
Company Name: ET Gathering & Processing LLC	
II. Certification Type *(Please mark appropriate box)*	
☒ Responsible Official	☐ Duly Authorized Representative
III. Submittal Type *(Please mark appropriate box) (Only one response can be accepted per form)*	
☐ SOP/TOP Initial Permit Application	☐ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application	☒ Update to Permit Application
☐ Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Andrew Mann certify that I am the RO

(Certifier Name printed or typed) *(RO or DAR)*

and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From 3/12/2026 to 7/22/2026

(Start Date) *(End Date)*

Specific Dates: _____ _____ _____ _____

(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

_____ _____

(Date 5) *(Date 6)*

Signature: _____ Signature Date: _____

Title: VP-Operations

From: Li, Jing <jing.li@energytransfer.com>
Sent: Wednesday, July 29, 2026 2:56 PM
To: Kyle Murray
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: STEERS Title V Application Submittal (Update)

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon, Kyle,

RO just submitted the changes via STEERS, please see attached. Thanks.

Carolyn Thomas

From: eNotice TCEQ
Sent: Thursday, July 23, 2026 9:16 AM
To: 'kevin.sparks@senate.texas.gov'; 'Tom.craddick@house.texas.gov'
Subject: TCEQ Notice - Permit Number O4870
Attachments: TCEQ Notice - O4870_39475.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (http://get.adobe.com/reader) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 23, 2026

THE HONORABLE KEVIN SPARKS
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 39475
Permit Number: O4870
ET Gathering & Processing LLC
Martin County Gas Plant
Stanton, Martin County
Regulated Entity Number: RN107128977
Customer Reference Number: CN606187110

Dear Senator Sparks:

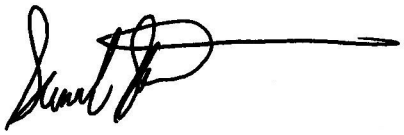
This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.931944,32.154444&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

Re: Accepted Federal Operating Permit Initial Issuance Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,



Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

July 23, 2026

THE HONORABLE TOM CRADDICK
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Initial Issuance Application
Project Number: 39475
Permit Number: O4870
ET Gathering & Processing LLC
Martin County Gas Plant
Stanton, Martin County
Regulated Entity Number: RN107128977
Customer Reference Number: CN606187110

Dear Representative Craddick:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) initial issuance application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. https://gisweb.tceq.texas.gov/LocationMapper/?marker=-101.931944,32.154444&level=13.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

From: Kyle Murray
Sent: Wednesday, July 22, 2026 1:06 PM
To: 'Li, Jing'
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Thank you for the quick response!

I will just need you to provide certification for all application updates made during the application process. The easiest way to do this is to have the RO/DAR sign and upload Form OP-CRO1 through STEERS using the time period option. Since the full application was not correctly submitted through STEERS (submitted under a different project number), please use the date range from **03/12/2026** (date the application was emailed to me) to **07/22/2026** (date the last update was emailed to me). Please complete this by **Wednesday, July 29th.** Let me know if you have any questions. I appreciate all your help through the application process!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Wednesday, July 22, 2026 11:58 AM
To: Kyle Murray
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: Map.pdf; Plot Plan.pdf; PFD.pdf; Process Description.pdf

Here you go, thanks!

Process Description

Natural gas enters the processing trains through the inlet separator and slug catcher where entrained liquids are separated from the inlet gas. The liquids are processed via condensate stabilization system and the stabilized product is comingled with the cryogenic natural gas liquids (NGL) then sent to liquid amine treater (reboiler EPN: HT-711) before being transported offsite. Waste gas from the liquid amine treater is sent to the main flare (EPN: FL -1501A) along with other process streams. Stabilizer overhead gas is sent back to the process line.

The inlet gas goes to the gas amine treater for removal of carbon dioxide (CO2) and hydrogen sulfide (H2S). Amine flash is routed to either the heater fuel system or to the main flare. Acid gas is routed to thermal oxidizer (EPN: TO) and when the TO is down, the waste gas is routed to acid gas flare (EPN: Flare-2).

Treated gas is then sent to a TEG dehydration system (reboiler EPN: HT-DEHY) where flash gas is routed to either the heater fuel system or to the main flare. BTEX condenser off gas is routed to TO or acid gas flare when the TO is down.

After dehydration, the dry gas enters the molecular sieve gas dehydration units (reboiler EPN: HT-741) to remove any water present in the gas before being routed to the cryogenic processes for recovery of NGL. Propane compressors are driven by four engines (EPNs: EN-101 through EN-104). The heat medium heaters (EPNs: HT-781 & HT-HMO) are used for process heating.

Wastewater generated/collected at the site is sent to three 210 bbl storage tanks (EPNs: TK-1301/TK-1302/ TK-1303), before being trucked offsite (EPN: LOAD). There are three 210 bbl water tanks (EPNs: TK-2910/TK-2920/ TK-2930) and miscellaneous tanks for storage of various chemicals.

The Plant generates fugitive emissions (EPN: FUG) from equipment components such as piling fittings, pumps, and compressor seals. ETC implements a Leak Detection and Repair (LDAR) program in order to minimize emissions from leaks at the Plant.

Engines (EPNs: EN-106 & EN-107) are used for emergency electricity generation.

N

PLANT NORTH

FENCE

GATE

OPERATOR BUILDING

OFFICE GENERATOR

3' GATE

PDC

IA BUILDING

PROCESS AREA

ELECTRICAL SKID

STABILIZER AREA

INLET AREA

PIPERACK

PIPERACK

AMINE & GLYCOL AREA

FLARE KO

OVERHEAD COMPRESSION AREA

24'-7"

25'-7"

31'-7"

PHASE 2 BENCH MARK
N. 310'-0"
E. 965'-0"

STORAGE AREA

REFRIG COMPRESSION AREA

R50'-0"

R100'-0"

R100'-0"

64'-5"

GATE

FENCE

FENCE

FENCE

FENCE

GATE

SEE DRAWING MCP-G-001B

SEE DRAWING MCP-G-001C

FLARE

E. 0" E. 100'-0" E. 200'-0" E. 300'-0" E. 400'-0" E. 500'-0" E. 600'-0" E. 700'-0" E. 800'-0" E. 900'-0" E. 1000'-0" E. 1100'-0" E. 1200'-0" E. 1300'-0" E. 1400'-0" E. 1500'-0" E. 1600'-0" E. 1700'-0" E. 1800'-0" E. 1900'-0"

N. 700'-0" N. 600'-0" N. 500'-0" N. 400'-0" N. 300'-0" N. 200'-0" N. 100'-0" N. 0" S. 100'-0" S. 200'-0" S. 300'-0" S. 400'-0"

60' 30' 15' 0 60' 120'

SCALE: 1" = 60'-0" FEET

PLOTTED BY: ----

PLOTTED: 2/28/2025 9:07:50 AM

FILENAME: X:\Energy Transfer\Martin County Gas Plant\02_Site Plan & GA's\MCP-G-001A.dwg

REFERENCE DRAWINGS

MCP-G-001 – PLOT PLAN
MCP-G-001B – PLOT PLAN
MCP-G-001C – PLOT PLAN

REV	DESCRIPTION	BY	DATE	CHK'D	APP'D
20	ISSUED FOR DESIGN	ET	02/28/25	RAF	RAF
19A	ISSUED FOR REVIEW	ET	01/28/25	RAF	RAF

FACILITY CODE OR ACCOUNT NO: STDS
CONSTRUCTION YEAR: 2025

	BY	DATE
DRAWN	ET	01/20/25
CHECK	RF	01/23/25
APPROVED	RAF	01/23/25

SCALE: 1" = 60'-0"

ENERGY TRANSFER

ETC TEXAS PIPELINE, LTD
SAN ANTONIO, TEXAS

MARTIN COUNTY GAS PLANT
PLOT PLAN

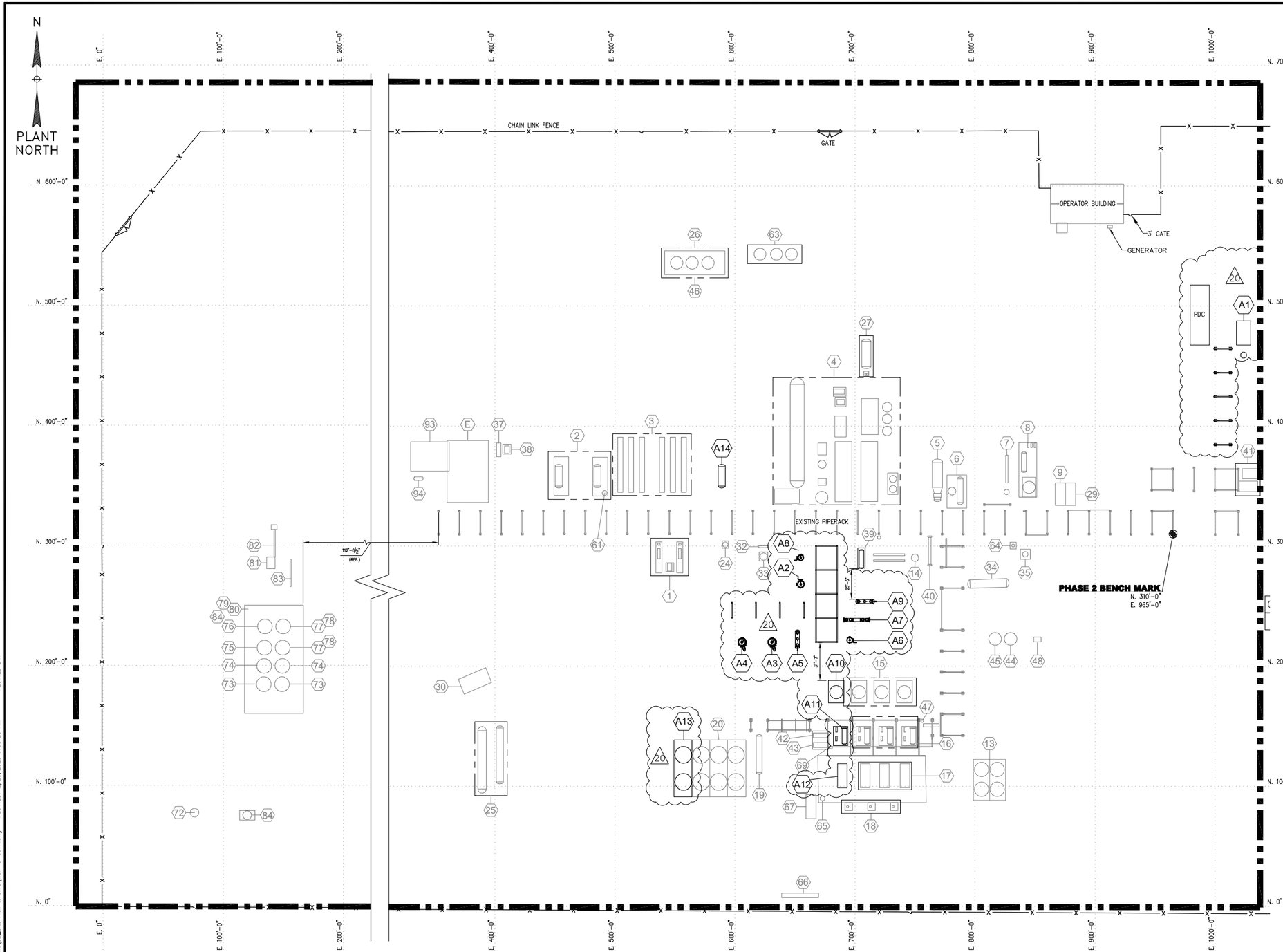
MARTIN COUNTY, TEXAS

WBS NO.
C-24308-PP-21300001

OLD DRAWING NO.
MCP-G-001

DRAWING NO.
MCP-G-001A

REV. NO.
20



Existing Equipment List

MARK	EQUIPMENT TAG NO.	DESCRIPTION
1	CO-346, CO-347, VS-1146 A/B/C/D/E, VS-1147 A/B/C/D/E	OVERHEAD RECOMPRESSORS
2	VS-1110, VS-1112 & VS-1115	AMINE SETTLING TANKS & FUEL GAS SCRUBBER
3	PU-603 / 604 / 605 / 606 / 607 / 608	PRODUCT PUMPS (x6)
4		PROCESS AREA
5	HE-203	CHILLER
6	VS-1119, VS-1120, AC-906	REFRIGERATION SKID
7	TO-502	STABILIZER
8	VS-1109, HE-208 / 209, FI-1005 A/B, PU-610 / 611 / 612	STABILIZER SKID
9	CO-312 / 313, VS-1154 A/B & VS-1155 A/B	INSTRUMENT AIR COMPRESSOR
13	AC-905	EXPANDER/COMP. AFTERCOOLER
14	VS-1103 & FI-1000	INLET SCRUBBER / FILTER
15	AC-901 / 902 / 903, FI-1009 / 1010 / 1011	LO COOLERS & LO FILTER (x3)
16	VS-1116 / 1117 / 1118, PU-642 A/B, 643 A/B, 643 A/B	LO SEPARATOR & PUMP SKID (x3)
17	CO-301 / 302 / 303, EN-101 / 102 / 103	REFRIG. COMPRESSOR (x3)
18	WH-1901 / 1902 / 1903	WASTE HEAT RECOVERY UNITS (x3)
19	VS-1121	PROPANE ACCUMULATOR
20	AC-910 / 911 / 912	PROPANE CONDENSERS (x3)
24	AC-907	STABILIZER OVERHEAD GAS COOLER
25	VS-1122, VS-1123	REFRIG. PROPANE STORAGE TANK
26	TK-1301 / 1302 / 1303	CONDENSATE STORAGE TANK (210 bbl)
27	VS-1126 & PU-609	METHANOL TANK & PUMP
29		CHROMATOGRAPH BUILDING
30		PROPANE LOADING RACK
32	FI-1003	CARBON POST FILTER
33	VS-1107	CARBON LIQUID BED
34	VS-1108 & PU-613	CAUSTIC TREATER & PUMP
35	FI-1004	NAOH/CONDENSATE FILTER
37	GN-402	DIESEL GENERATOR - CAT 3456
38	TK-1320	FUEL TANK (500 gal)
39	FL-1000	SECONDARY INLET FILTER COALESCER
40	HE-213	GAS / GAS EXCHANGER (NOT IN SERVICE)
42	TK-1316	ANTIFREEZE TANK
43	TK-1319	PETROLEUM TANK (1000 gal)
44	TK-1312	CAUSTIC TANK
45	TK-1313	SPENT CAUSTIC TANK
46	LOAD	PRODUCED WATER / CONDENSATE LOADING
47	PU-624 / 625 / 626	HOWDEN #1/2/3 SLIDE PUMP
48	PU-619	CAUSTIC CHARGE PUMP
61	FI-1006	AMINE FILTER
63	TK-1307, TK-1308 & PU-615	SULFUR GUARD TANK / PUMP
64	VS-1130	ZINC TANK
65	VS-1150	COMPRESSED AIR RECEIVER
66	VS-1151	COMPRESSED AIR RECEIVER
67	VS-1153 & CO-310 / 311	DRYER / AIR COMPRESSORS
69	PU-622	ANTIFREEZE CHARGE PUMP
72	HT-750	HEATER TREATER
73	TK-1326, TK-1327	TREATED CONDENSATE TANKS (300 bbl x2)
74	TK-1323, TK-1324	WASTE WATER TANK (300 bbl x2)
75	TK-1325	PRE-TREATED CONDENSATE TANK (300 bbl)
76		GUN BARREL TANK (4000 bbl)
77	TK-1320, TK-1321	SLOP OIL TANKS (300/400 bbl x2)
78		SLOP OIL UNLOADING
79	PU-650 A/B	CONDENSATE PUMPS (2)
80	PU-651 A/B	CONDENSATE PUMPS (2)
81		HY-BON VRU (2)
82		ELECTRICAL RACK BUILDING
83		FUEL GAS METER
84		WATER LOADING
93		INSTRUMENT AIR BUILDING
94	VS-1152	COMPRESSED AIR RECEIVER

Proposed Additions

MARK	EQUIPMENT TAG NO.	DESCRIPTION
A1	C-1149	INSTRUMENT AIR COMP. BUILDING
A2	T-2105	GLYCOL CONTACTOR
A3	T-2101	AMINE GAS CONTACTOR
A4	T-2102	AMINE GAS CONTACTOR
A5	F-2104	GLYCOL GAS FILTER COALESCER
A6	V-2103	AMINE OVHD SCRUBBER
A7	E-2100	GAS / GAS EXCHANGER
A8	V-2106	GLYCOL OVHD SCRUBBER
A9	F-2000	AMINE INLET FILTER COALESCER
A10	AC-904, FL-1012	LO COOLER & LO FILTER
A11	PU-627	HOWDEN #4 SLIDE PUMP
A12	C-304	REFRIG. COMPRESSOR
A13	AC-913	REFRIG PROPANE CONDENSER
A14	V-XXXX	PROCESS DRAIN FLASH TANK

20

40' 20' 10' 0 40' 80'
SCALE: 1" = 40'-0" FEET

REFERENCE DRAWINGS

MCP-G-001 – PLOT PLAN

REV.	DESCRIPTION	BY	DATE	CHK'D	APP'D
20	ISSUED FOR DESIGN	ET	02/28/25	RAF	RAF
19A	ISSUED FOR REVIEW	ET	01/28/25	RAF	RAF

FACILITY CODE OR ACCOUNT NO: STDS
CONSTRUCTION YEAR: 2025

	BY	DATE
DRAWN	ET	01/20/25
CHECK	RF	01/23/25
APPROVED	RAF	01/23/25

SCALE: 1" = 60'-0"

ENERGY TRANSFER
ETC TEXAS PIPELINE, LTD
SAN ANTONIO, TEXAS

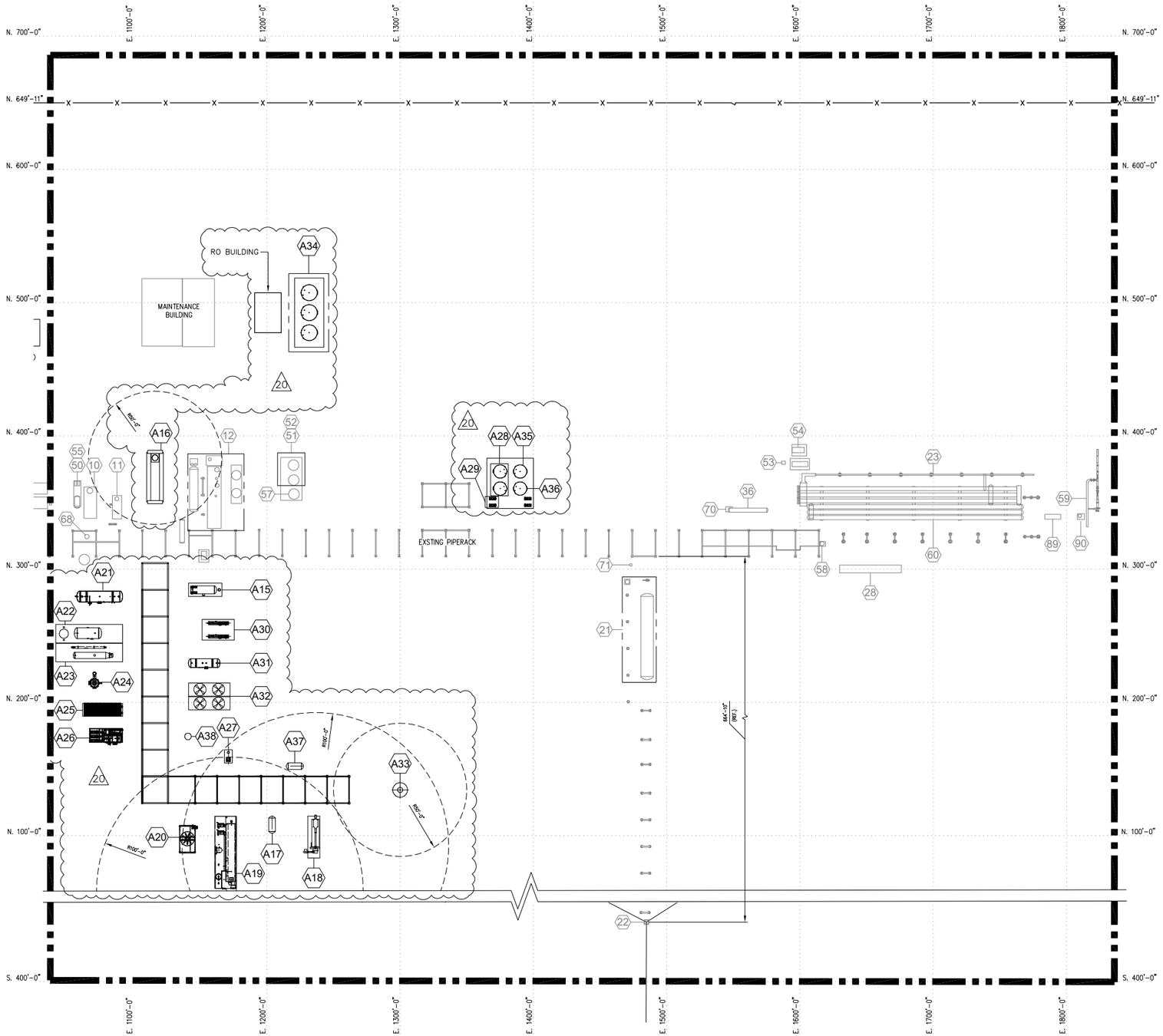
MARTIN COUNTY GAS PLANT
PLOT PLAN
MARTIN COUNTY, TEXAS

WBS NO. C-24308-PP-21300001
OLD DRAWING NO. MCP-G-001
DRAWING NO. MCP-G-001B
REV. NO. 20

FILENAME: X:\Energy Transfer\Martin County Gas Plant\02_Site Plan & CAs\MCP-G-001A.dwg PLOTTED: 2/28/2025 9:08:23 AM PLOTTED BY: ----

N

PLANT NORTH



Existing Equipment List		
MARK	**EQUIPMENT TAG NO.**	**DESCRIPTION**
10	HMO HEATER	HT-781, VS-1124 & PU-681 A/B
11	REGEN GAS HEATER	HT-741
12	REGEN SKID/AMINE REBOILER	VS-1114 / 1115 / 1129, TO-503, FI-1007 / 1008, HE-210, HT-711, TK-1315 & PU-621 A/B / 655 A/B / C / 656 A/B / 657 A/B
21	FLARE KNOCKOUT TANK & PUMP	VS-1127 & PU-627
22	FLARE	FL-1501
23	INLET SLUG CATCHER	VS-1100
28	NGL PRODUCT METER SKID	
36	PROPANE SUCTION SCRUBBER	VS-1119
50	TEG CHARGE PUMP	PU-617 / 618
51	AMINE ADD PUMPS	PU-614 A/B
52	DEIONIZED WATER TANKS	TK-1305 / 1306
53	METHANOL INJECTION PUMP	PU-616
54	METHANOL TANK	TK-1309 A/B
55	TEG DAY TANK	TK-1311
57	DEA STORAGE TANK	TK-1304
58	COMPRESSOR TANK	VS-1149
59	PIG RECEIVER	PF-1800
60	INLET SEPARATOR & WIDE SPOT KO TANK	VS-1101 & VS-1105 A/B
68	HEAT MEDIUM BURP TANK	VS-1128
70	CHEMICAL INJECTION TANK & PUMP	TK-1322
71	ACID GAS KNOCKOUT VESSEL	VS-1131
89	METHANOL TANK	TK-1318 & PL-623
90	CHEMICAL INJECTION	TK-1323

Proposed Additions		
MARK	**EQUIPMENT TAG NO.**	**DESCRIPTION**
A15	V-2401; P-2402A/B; F-2403	HOT OIL PUMP SKID
A16	H-2400	HOT OIL HEATER
A17	V-2501	T.O. KNOCKOUT DRUM
A18	TO-2500	THERMAL OXIDIZER SKID
A19	P-2305A/B; P-2308A/B; F-2307; V-2302; F-2304; F-2303, H-2300	TEG DEHY SKID
A20	AC-2306 / AC-2309	TEG COOLER / BTEX CONDENSER
A21	V-2200	AMINE FLASH TANK
A22	F-2201A/B; F-2202; F-2203	AMINE FILTER SKID
A23	E-2204A/B; F-2208, E-2206	AMINE REGEN SKID
A24	T-2205	AMINE REGEN STILL
A25	AC-2112	REFLUX CONDENSER
A26	V-2213, P-2214A/B	REFLUX SKID
A27	T-2215; P-2216A/B	SULFAGUARD SKID
A28	TK-2221/2222	SULFAGUARD TANKS
A29	P-2220A/B	SULFAGUARD PUMPS
A30	P-2211A/B	AMINE SOLUTION PUMPS
A31	V-2210	AMINE SURGE TANK
A32	AC-2209A/B	LEAN AMINE SOLUTION COOLER
A33	FL-2510	ACID GAS FLARE
A34	TK-2910/2920/2930	RO STORAGE TANKS
A35	TK-1110	AMINE STORAGE TANK
A36	TK-2250	GLYCOL STORAGE TANK
A37	V-2506	ACID GAS FLARE K.O. DRUM
A38	F-XXXX	FUEL GAS SCRUBBER

20

40' 20' 10' 0 40' 80'

SCALE: 1" = 40'-0" FEET

REFERENCE DRAWINGS

MCP-G-001 - PLOT PLAN

REV	DESCRIPTION	BY	DATE	CHK'D	APP'D
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19A	ISSUED FOR REVIEW	ET	01/28/25	RAF	RAF

FACILITY CODE OR ACCOUNT NO: STDS		
CONSTRUCTION YEAR: 2025		
	BY	DATE
DRAWN	ET	01/20/25
CHECK	RF	01/23/25
APPROVED	RAF	01/23/25
SCALE: 1" = 60'-0"		

ENERGY TRANSFER

ETC TEXAS PIPELINE, LTD
SAN ANTONIO, TEXAS

MARTIN COUNTY GAS PLANT
PLOT PLAN

MARTIN COUNTY, TEXAS

WBS NO.
C-24308-PP-21300001

OLD DRAWING NO.
MCP-G-001

DRAWING NO. MCP-G-001C

REV. NO. 20

FILENAME: X:\Energy Transfer\Martin County Gas Plant\02_Site Plan & GA's\MCP-G-001A.dwg PLOTTED: 2/28/2025 9:08:37 AM PLOTTED BY: ----

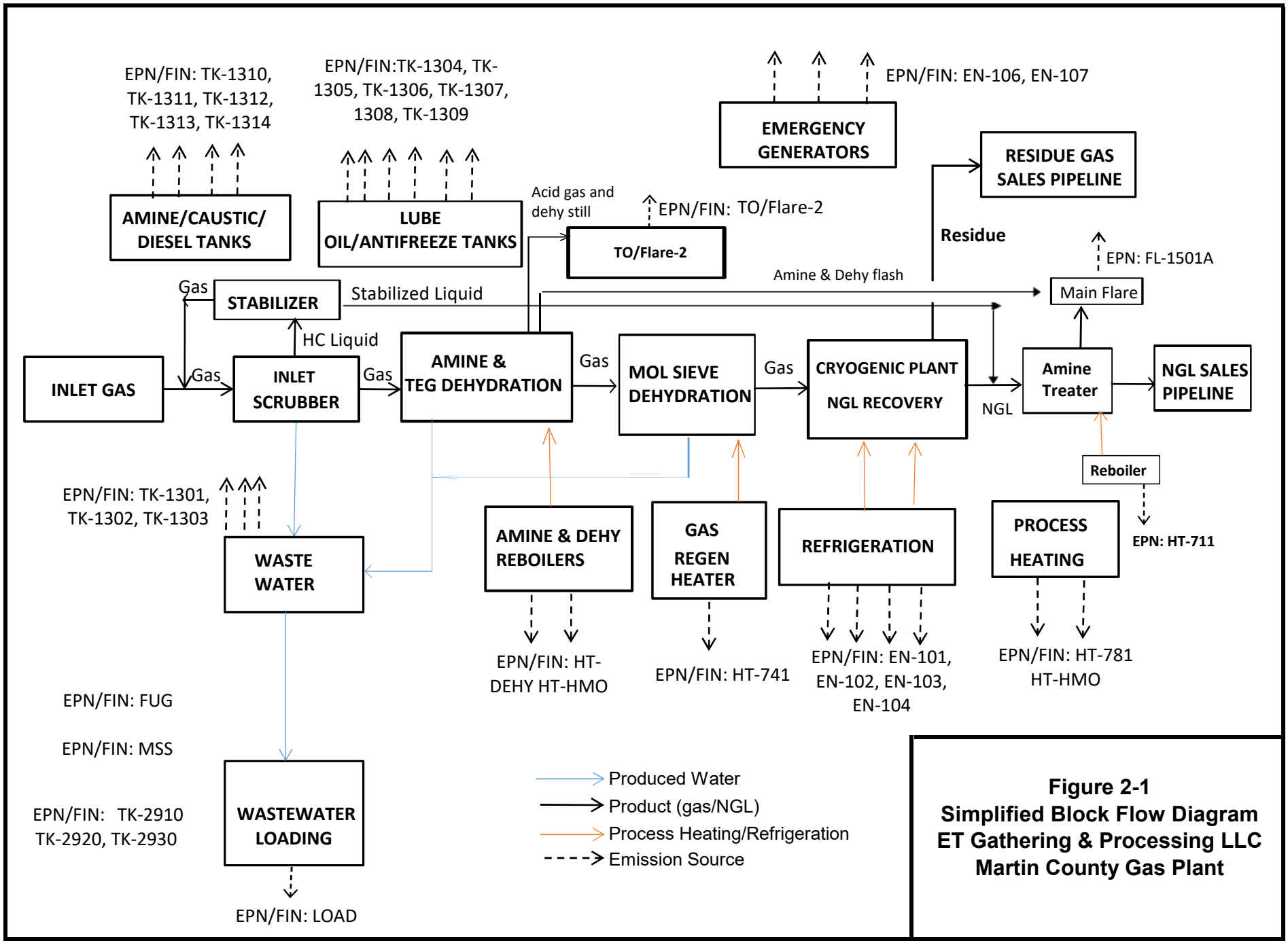
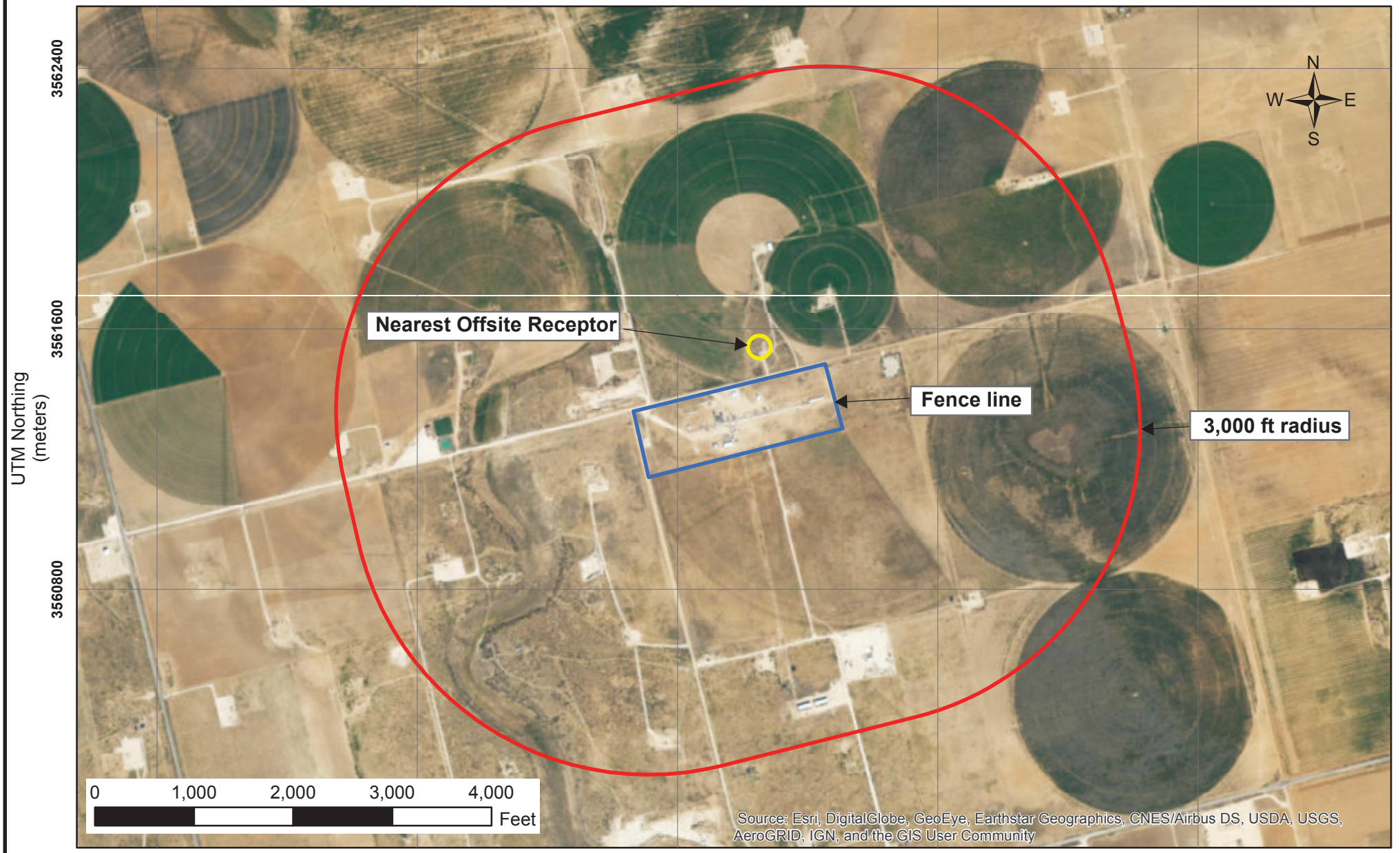


Figure 2-1
Simplified Block Flow Diagram
ET Gathering & Processing LLC
Martin County Gas Plant



Source: ArcGIS World Imagery
Zone: 14
Coordinate Datum: NAD 83

ET Gathering & Processing LLC

Figure 4.1
Martin County Gas Plant
Area Map

From: Kyle Murray Kyle.Murray@tceq.texas.gov
Sent: Wednesday, July 22, 2026 10:08 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good morning Jing,

Thank you for your response. I am in the process of preparing the project for public notice but realized a few things were missing from your application. The following items are required for all initial FOP applications. Please provide the documents by **Wednesday, July 29th.**

1. Area Map
2. Plot Plan
3. Process Description
4. Process Flow Diagram

Let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Tuesday, July 21, 2026 12:04 PM
To: Kyle Murray
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: OP-REQ1 page 84r1.pdf; OP-UA1 r1.xlsx

Follow Up Flag: Follow up
Flag Status: Completed

Good morning, Kyle,

The WDP looks good, I don't have further comments. Please see attached OP-REQ1 page 84 and OP-UA1. Thanks! Jing

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	06/18/2026
Customer Reference No.:	CN606187110
Regulated Entity No.:	RN107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	39475
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		AMINEDEHYFLASH		Amine & Dehy Flash		A	Standard Permit	181006		

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
AMINEDEHYFLASH	N/A	CD				

Go to the Table of Contents

Date	Permit No.	Regulated Entity No.
July 13, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☒ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☒ Yes ☐ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☒ No

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Thursday, July 9, 2026 2:36 PM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good afternoon Jing,

I have attached the revised WDP incorporating your comments. Please review the changes and provide any additional comments or your approval by **Wednesday, July 22nd.** Please also see my comments referencing the changes to the WDP below.

- CAM Applicability citations have been updated. I will need you to provide an updated page 84 of the OP-REQ1. Question XI.L.4. should be updated to Yes. The correct terms are referenced in the attached WDP.
- I have updated the Unit ID No. from FL-1501A to Amine and Dehy Flash in the CAM table. Unfortunately, due to character limits, the ID No. reads AMINEDEHYFLASH with no spaces. Let me know if that is acceptable. I will need you to update the OP-UA1 you previously submitted; please update the Unit ID from FL-1501A to AMINEDEHYFLASH. This is for documentation purposes and allows us to properly enter the data in our system.

Let me know if you have any additional questions. I hope you are having a great vacation!

Thank you,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, June 25, 2026 10:50 AM
To: Kyle Murray
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Follow Up Flag: Follow up
Flag Status: Flagged

Hi Kyle,

I reviewed the WDP and have two comments:

1. Page 6 additional monitoring requirements: CAM applicability was not updated as I requested. Can you please change to below?

   Unless otherwise specified, the permit holder shall comply with the compliance assurance monitoring requirements as specified in the attached "CAM Summary" upon issuance of the permit. In addition, the permit holder shall comply with the following:

   A. The permit holder shall comply with the terms and conditions contained in 30 TAC § 122.147 (General Terms and Conditions for Compliance Assurance Monitoring).

   B. The permit holder shall report, consistent with the averaging time identified in the "CAM Summary," deviations as defined by the deviation limit in the "CAM Summary." Any monitoring data below a minimum limit or above a maximum limit, that is collected in accordance with the requirements specified in 40 CFR § 64.7(c), shall be reported as a deviation. Deviations shall be reported according to 30 TAC § 122.145 (Reporting Terms and Conditions).

   C. The permit holder may elect to collect monitoring data on a more frequent basis and average the data, consistent with the averaging time or minimum frequency specified in the "CAM Summary," for purposes of determining whether a deviation has occurred. However, the additional data points must be collected on a regular basis. In no event shall data be collected and used in particular instances in order to avoid reporting deviations. All monitoring data shall be collected in accordance with the requirements specified in 40 CFR § 64.7(c).

   D. The permit holder shall operate the monitoring, identified in the attached "CAM Summary," in accordance with the provisions of 40 CFR § 64.7.

   E. The permit holder shall comply with the requirements of 40 CFR § 70.6(a)(3)(ii)(A) and 30 TAC § 122.144(1)(A)-(F) for documentation of all required inspections.

2. Page 24-CAM Summary: can you change the ID No. from FL-1501A to Amine and Dehy Flash? The control device ID is FL-1501A.

Unit/Group/Process Information	
ID No.: FL-1501A	
Control Device ID No.: FL-1501A	Control Device Type: Flare
Applicable Regulatory Requirement	

Thanks,

From: Li, Jing <jing.li@energytransfer.com>
Sent: Tuesday, June 23, 2026 3:53 PM
To: Kyle Murray
Subject: RE: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Please see my response below regarding AMOC. Thanks Kyle!

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, June 23, 2026 3:21 PM
To: Li, Jing <jing.li@energytransfer.com>
Subject: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good afternoon Jing,

I have attached a revised WDP for your review. Please review the WDP and submit to me any additional comments you have on the working draft permit at your earliest convenience or by **Wednesday, July 8th.** Please also see my comments below.

The updates to your permit are as follows:

- Updated ST&Cs for CAM applicability
- Added Chapter 116 CAM requirements to Unit ID FL-1501A (Amine & Dehy Flash)
- Manually added requested Unit IDs

Please provide a response for the following:

- Regarding your request to reference alternate LDAR monitoring for Unit ID FUG, I would like to clarify if you are asking to use the OGI and Appendix K option under NSPS OOOOb to comply with your standard permit requirements. Yes ET will use the OGI and Appendix K under NSPS OOOOb to comply with the LDAR monitoring requirements under standard permit. If this is true, then an AMOC would not be required and no references in the permit would be required. Following the provisions in TCEQ - NSPS OOOO-series-implementation-guidance-memo is all that would be necessary. Please let me know if that is acceptable or if you have any questions about this. That works for me. Thank you. As a side note, the AMOC you provided me with could not be included in this permit either way since it is not specifically for this site. Ok, thanks.

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, June 23, 2026 3:21 PM
To: Li, Jing <jing.li@energytransfer.com>
Subject: WDP -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good afternoon Jing,

I have attached a revised WDP for your review. Please review the WDP and submit to me any additional comments you have on the working draft permit at your earliest convenience or by **Wednesday, July 8th.** Please also see my comments below.

The updates to your permit are as follows:

- Updated ST&Cs for CAM applicability
- Added Chapter 116 CAM requirements to Unit ID FL-1501A (Amine & Dehy Flash)
- Manually added requested Unit IDs

Please provide a response for the following:

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Let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Friday, June 19, 2026 11:39 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: NSR-VOIDPMT_epr_nsr_928425_777907_letter.pdf

Submitted today.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

June 19, 2026

Ms. Lisa Garcia
Sr Manager - Engineering
Et Gathering & Processing LLC
1300 Main St
Houston, TX 77002

Re: Cancellation of Air Quality Permit
Customer Number: CN606187110

Dear Lisa Garcia,

We are in receipt of your Air Permitting Authorization Void Request received on June 19, 2026. We understand that the air authorization(s) and/or notify new project(s) as applicable is no longer needed as indicated in the reason to void section of the request. Accordingly, the authorization(s) and/or notify new project(s) as applicable listed in the enclosed document have been cancelled. Our records have been updated to reflect this change.

Thank you for informing us of the cancellation. If you have any questions regarding this letter, please feel free to contact the Air Permits Initial Review Team (APIRT) at (512) 239-1250 .

Sincerely,

Nancy Birdsong, Team Leader
Air Permits Initial Review Team
Air Permits Division
Texas Commission on Environmental Quality

List of Cancelled Air Authorization(s) and/or Notify New Project

Regulated Entity Number	Permit/Registration Number	Permittee/Registrant	TCEQ Region	County
RN107128977	179726	Et Gathering & Processing LLC	7 - Midland	Martin

From: Li, Jing <jing.li@energytransfer.com>
Sent: Friday, June 19, 2026 7:59 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: Marting County GP permit voidance request.pdf

Moring, Kyle,

The delinquent fee issue has been resolved; I am sending the voidance request to my manager and hopefully can be submitted today or early next week. Thanks and have a great weekend! Jing

Texas Commission on Environmental Quality

Air New Source Review (NSR) Void Permit

multiple

Site Information (Regulated Entity)

What is the name of the site to be authorized?	
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	
Secondary NAICS Code	

Regulated Entity Site Information

What is the Regulated Entity's Number (RN)?	RN107128977
What is the name of the Regulated Entity (RE)?	MARTIN COUNTY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Facility NAICS Code	
What is the primary business of this entity?	GAS PROCESSING AND NATURAL GAS LIQUIDS EXTRACTION

Customer (Applicant) Information

How is this applicant associated with this site?	Multiple
What is the applicant's Customer Number (CN)?	CN606187110
Type of Customer	Corporation

Full legal name of the applicant:

Legal Name	ET Gathering & Processing LLC
Texas SOS Filing Number	805195570
Federal Tax ID	
State Franchise Tax ID	32091185952
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes
I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Same as another contact?	
Organization Name	ET Gathering & Processing LLC
Prefix	MS
First	Lisa
Middle	M
Last	Garcia
Suffix	
Credentials	
Title	SR MANAGER - ENGINEERING
Enter new address or copy one from list:	

Mailing Address

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139897762

Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	LISA.GARCIA@ENERGYTRANSFER.COM

Void Permit General Information

1) Select Reason for Void/Cancellation:	Other
1.1) Please provide an explanation:	NRSP 181006 supersedes SP 179726.
2) Select all permits/registrations to be voided:	179726
3) Active permits/registrations that are associated to the selected RN, but are not associated to the selected CN:	NONE
4) Active permits/registrations that have a pending project associated to the permit:	NONE
5) Enter the effective date of voidance/cancellation:	05/29/2026

From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, June 18, 2026 10:10 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: _351877_Conditions_7884935.docx; OP-REQ1 page 84.pdf; _38104_SOP Issuance_8334928.docx; OP-UA1.xlsx; FW: STEERS Issues

Follow Up Flag: Follow up
Flag Status: Flagged

Good morning, Kyle,

Please see attached and below for my responses. Thanks. Jing

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, June 9, 2026 11:28 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good morning Jing,

I reviewed your comments and will need some additional information from you before moving forward. Please provide a response by **Friday, June 19th or sooner if possible.** I have copied your comments below for reference.

- **Request for updated T&C for Additional Monitoring Requirements –** To get the terms you have requested, you will need to update OP-REQ1 question XI.L.1 for CAM applicability to Yes. In addition, if you would like to remove the existing terms in the WDP, you will need to update question XI.L.4 for CAM schedule to No. Please see attached OP-REQ1 page 84.
- **NSPS OOOOb for Unit ID FUG –** In order to incorporate reference to the alternate LDAR monitoring (OGI and Appendix K instead of Method 21) we are proposing to use low-level requirements instead of high-level. Please provide me with the applicable requirements for this unit on Form OP-REQ3. I will then review the citations and provide you with a revised WDP. Please see attached AMOC for a similar site. I'd like to use these requirements for this project. Please refer to the attached SOP for Badger plant.

  Request to add HAPs as a Monitoring Pollutant for Unit ID DEHY – If you would like to add HAPs as a pollutant under Chapter 116, please provide me with an updated OP-MON form. Referenced in my previous email, the monitoring requested for Unit ID DEHY under MACT HH (for HAPs – Benzene) is not necessary. If you would still like to add the pollutant under Chapter 116, please provide me with the

updated OP-MON. I agree HAPs-Benzene is not necessary for periodic monitoring. Thanks.

- **Missing TK-1304 through 1309 –** These tanks are in Group ID GRPMISC1; you did not request any permit shields for these units, so they would not appear in the Permit Shield Table. In addition, from the attributes listed on the OP-UA3 for NSPS Kb, these units do not have any applicable requirements. Because of this, they also do not get populated in the permit. If you prefer that they are populated in the permit, let me know and I will add them manually. Our compliance people would like to add these units into the permit so they can have a complete emission unit list in the NSR reference table, please add them, thank you.
- **Missing HT-741, HT-711, HT-DEHY, TO, LOAD, MSS –** These units were not listed anywhere in your application. If they need to be added to the permit, please provide me with an updated OP-2 and the applicable UA form the units should be documented on. These units are not subject to any federal/state requirements other than ones listed in the general T&C and no applicable OP-UA forms either or can be listed in OP-REQ2. Can you please add them manually just like the misc tanks?
- **For OP-MON listing "AMINE & DEHY Flash" –** I do now see this EPN listed in your Standard Permit 181006 and will add the monitoring in the WDP. I just need you to list the ID on the OP-UA1 and fill out the OP-SUM portion for documentation purposes. You may list N/A for the SOP Index Number. Please see attached OP-UA1 which also includes OP-SUM.
- **Standard Permit No. 179726 –** You mentioned in a previous email that this permit should have been voided upon issuance of Standard Permit No. 181006. I still see 179726 as active in our database. Do you have any updates from APIRT regarding this Standard Permit? I prepared the request on STEERS but CN606187110 account is currently locked due to delinquent fee (please see attached email); I will submit the request as soon as this issue is resolved. Sorry about that.

Let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



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Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	06/18/2026
Customer Reference No.:	CN606187110
Regulated Entity No.:	RN107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	39475
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		FL-1501A		Amine & Dehy Flash		A	Standard Permit	181006		

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FL-1501A	N/A	CD				

Go to the Table of Contents

From: Guo, Yanshan <yanshan.guo@energytransfer.com>
Sent: Tuesday, June 16, 2026 1:27 PM
To: Li, Jing
Subject: FW: STEERS Issues

Peter (Yanshan) Guo, P.E.
Staff Engineer, E&C Environmental
Energy Transfer
O: 214.840.5412
M: 469.233.7014

From: Miro, Alena M. <alena.miro@energytransfer.com>
Sent: Tuesday, June 16, 2026 1:20 PM
To: Guo, Yanshan <yanshan.guo@energytransfer.com>; Oyerbides, Rebecca A <Rebecca.Oyerbides@energyTransfer.com>
Cc: Garcia, Lisa M <Lisa.Garcia@energytransfer.com>
Subject: Re: STEERS Issues

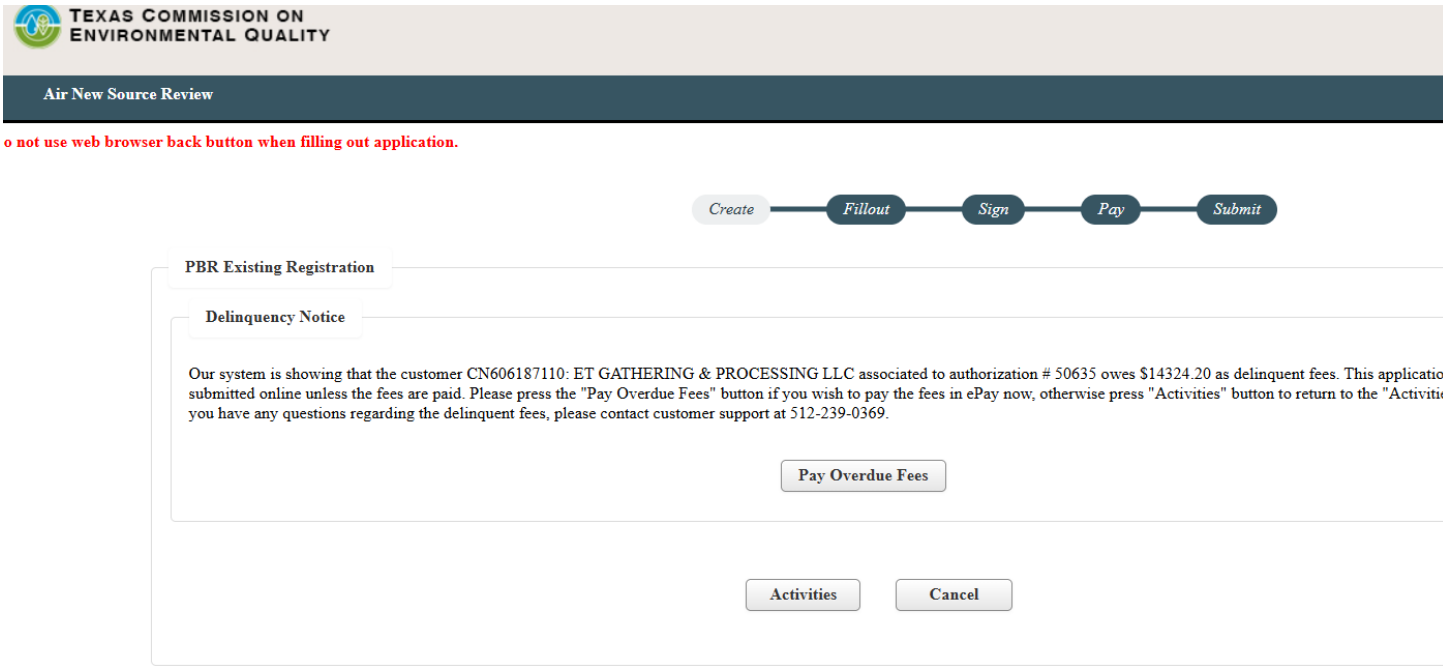
Yes sir - that one is for St Lawrence. I believe a check has already been issued, Rebecca, do you have a status update?

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From: Guo, Yanshan <yanshan.guo@energytransfer.com>
Sent: Tuesday, 16 June 2026 09:37:09
To: Miro, Alena M. <alena.miro@energytransfer.com>
Cc: Garcia, Lisa M <Lisa.Garcia@energytransfer.com>
Subject: STEERS Issues

Hi Alena,

Who would take care of the fee in STEERS?



Peter (Yanshan) Guo, P.E.
Staff Engineer, E&C Environmental
Energy Transfer
O: 214.840.5412
M: 469.233.7014

Best Regards,

Kyle J. Murray
Environmental Permit Specialist (VI)
TCEQ – APD – OP Section (Title V)
(512) 239-1279

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Alternative Method of Control (AMOC) Plan, AMOC Number: AMOC-218
ET Gathering and Processing, LLC (ET)
Customer Identification Number CN606187110
Alternative Fugitive Leak Detection and Repair (LDAR) Program

I. This AMOC Plan Authorization shall apply at the following ET Gathering and Processing, LLC (ET) sites:

Site Name	Responsible Official	Regulated Entity Number	City, County (TCEQ Region)	Standard Permit	Title V Permit
Tippett Gas Plant	Chris Thompson	RN100217843	McCamey, Crockett (Region 8)	§116.620 SP # 107048	O3190
Panther Gas Plant	Andrew Mann	RN109124057	Rankin, Upton (Region 7)	§116.620 SP # 139259	O4448
Rebel Gas Plant	Andrew Mann	RN106934664	Garden City, Glasscock (Region 7)	§116.620 SP # 114311	O4459
Halley Gas Plant	Chris Thompson	RN100218916	Kermit, Winkler (Region 7)	NRSP SP #109262	O3099
Mi Vida Treatment Plant	Chris Thompson	RN100215532	Barstow, Ward (Region 7)	§116.620 #113099	O3185
Bear Gas Processing Plant	Chris Thompson	RN111529814	Orla, Reeves (Region 7)	§116.620 #169564	O4446
Grey Wolf Gas Plant	Chris Thompson	RN111436614	Wink, Winkler (Region 7)	§116.620 #168018	O4447
Badger Gas Plant	Chris Thompson	RN112007323	Orla, Culberson (Region 6)	§116.620 #176888	O4749

II. A copy of the AMOC application and the AMOC Plan provisions must be kept on-site or at a centralized location and made available at the request of personnel from the Texas Commission on Environmental Quality (TCEQ) or any pollution control agency with jurisdiction. This AMOC authorization is defined by the application received December 12, 2022, and supporting documentation submitted through August 20, 2025.

III. This authorization is granted under § 116.617 for emissions sources regulated by 30 Texas Administrative Code (TAC) Chapter 116, Subchapter F, Standard Permits:

- §116.620 Installation and/or Modification of Oil and Gas Facilities (§ 116.620), and/or
- Non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities (NRSP).

This AMOC shall apply in lieu of the requirements in these state authorization conditions, as applicable. Compliance with this AMOC is independent of the regulated entity's obligation to comply with all other applicable requirements of 30 TAC Chapters, TCEQ permits, and applicable state and federal laws. Compliance with the requirements of this plan does not assure compliance with requirements of an applicable New Source Performance Standard (NSPS), National Emission Standard for Hazardous Air Pollutants (NESHAPs), or an Alternative Means of Emission Limitation (AMEL) and does not constitute approval of alternative standards for these regulations.

IV. In accordance with 30 TAC § 116.615(2), all representations submitted for these standard permit authorized facilities and this AMOC, as well as the provisions listed here, become conditions upon which this AMOC Plan is issued. It is unlawful to vary from the emission limits, control requirements, monitoring, testing, reporting or recordkeeping requirements of this Plan.

V. For sites authorized by §116.620, the requirements in Condition No. 6 apply to fugitive emissions components for leak detection and repair (LDAR) and supersedes the requirements in 30 TAC § 116.620(c) and (d)(1).

For sites authorized by the NRSP, the requirements in Condition No. 6 apply to fugitive emissions components for LDAR and supersedes the requirements in Standard Permit (d)(1)(A), (e)(6), and relevant fugitive LDAR portions of Tables 7, 8, and 9.

VI. The following requirements may be applied to fugitive emissions components affected facilities to reduce fugitive emissions of methane and volatile organic compounds (VOC) on a voluntary basis, and has been determined to be equivalent to the LDAR referenced paragraph V. If the company opts to revert to the previous LDAR Program referenced above, the TCEQ Region Office must be notified and associated records and reports updated.

This condition must be met for each fugitive component as listed and represented in the AMOC revised application dated March 10, 2025, through August 20, 2025. Compliance must be achieved as soon as practicable but no later than 90 days from the issuance date of this AMOC or start-up of associated facilities.

A. <u>General Requirements and Applicability.</u>

1. The following are applicable to this condition:
   - i. All process unit equipment fugitive components at an onshore natural gas processing plant including each pump, pressure relief device, open-ended valve or line, valve, and flange or other connector that has the potential to emit methane or VOC and any device or system required by this condition.
   - ii. “No detectable emissions” or a “leak” is defined by ≥ 500 ppmv using a FID-based or catalytic combustion-based instrument for valves and connectors and ≥ 2,000 ppmv for pumps following the requirements in 40 CFR 60, Appendix A-7, Method 21 (Method 21). The instrument shall be calibrated before use each day of use by the procedures specified and using zero air and a mixture of methane or n-hexane and air at a concentration no more than 2,000 ppmv.
   - iii. Alternatively, a “leak” is defined as any emissions observed using an optical gas imaging (OGI) camera. Any OGI monitoring must follow 40 CFR 60, Appendix K “Determination of Volatile Organic Compound and Greenhouse Gas Leaks Using Optical Gas Imaging”.
   - iv. Equipment is in light liquid service when all the following conditions apply based on representative samples of the process fluid that is contained in or contacts the equipment, or gas being combusted in a flare. Standard reference texts or ASTM D2879-83, -96, or -97 shall be used to determine vapor pressures.
     - a. The vapor pressure of one or more of the organic components is greater than 0.3 kPa at 20 °C (1.2 in H_2O at 68 °F);
     - b. The total concentration of the pure organic components having a vapor pressure greater than 0.3 kPa at 20 °C (1.2 in H_2O at 68 °F) is equal to or greater than 20 percent by weight;
     - c. The fluid is a liquid at operating conditions; or
     - d. If the weight percent evaporated is greater than 10 percent at 150 degrees Celsius (302 degrees Fahrenheit) as determined by ASTM D86-96.
   - v. Each piece of equipment or component is presumed to have the potential to emit methane or VOC unless an owner or operator demonstrates otherwise. For a piece of equipment to be considered not to have the potential to emit methane or VOC, the methane and VOC content of a gaseous stream must be below detection limits using Method 18 of 40 CFR 60 Appendix A-6. Alternatively, if the piece of equipment is in wet gas service, methane and VOC content of the stream may be determined by being below the detection limit of the methods described in ASTM E168-16(R2023), E169-16(R2022), or E260-96.
2. The following are exempt from this condition:
   - i. Pumps in light liquid service, pressure relief devices in gas/vapor service, valves in gas/vapor and light liquid service, and connectors in gas/vapor service and in light liquid service that are located at a non-fractionating plant with a design capacity less than 10 million standard cubic feet per day (10 MMscfd) of field gas are exempt from:
     - a. Bi-monthly OGI monitoring requirements as required under paragraph (B)(1)(i) of this condition; or

b. Routine Method 21 monitoring requirements as required under paragraph (B)(2) of this condition.

ii. Equipment that is in vacuum service, except connectors in gas/vapor and light liquid service, is excluded from the requirements of this condition if identified in all initial and subsequent reports.

iii. Equipment designated as having the potential to emit methane or VOC less than 300 hr/yr is excluded from the requirements of this condition if it meets any of the conditions specified below:

a. The equipment has the potential to emit methane or VOC only during startup and shutdown.

b. The equipment is backup equipment that has the potential to emit methane or VOC only when the primary equipment is out of service.

3. The following process unit equipment fugitive components at a natural gas processing plant must comply with this condition:

i. Pressure relief devices (PRDs) in gas/vapor service;

ii. Valves in gas/vapor service or light liquid service;

iii. Connectors in gas/vapor service or light liquid service;

iv. Pumps in light liquid service;

v. PRDs in light liquid service;

vi. Pumps, valves, connectors, and PRDs in heavy liquid service.

vii. Open-ended valves or lines; and

viii. Closed vent systems and control devices used to comply with any equipment leak provisions

4. New and Reworked Equipment. The following requirements apply to all equipment, as applicable:

i. Construction of new and reworked piping, valves, pump systems, and compressor systems shall conform to applicable American National Standards Institute (ANSI), American Petroleum Institute (API), American Society of Mechanical Engineers (ASME), or equivalent codes.

ii. New and reworked underground process pipelines shall contain no buried valves such that fugitive emission monitoring is rendered impractical. New and reworked buried connectors shall be welded.

iii. To the extent that good engineering practice will permit, new and reworked valves and piping connections shall be so located to be reasonably accessible for leak-checking during plant operation.

iv. New and reworked piping connections shall be welded or flanged. Screwed connections are permissible only on piping smaller than two-inch diameter. Gas or hydraulic testing of the new and reworked piping connections at no less than operating pressure shall be performed prior to returning the components to service or they shall be monitored for leaks using an approved gas analyzer method within 15 days of the components being returned to service. Adjustments shall be made as necessary to obtain leak-free performance.

5. UTM, DTM, and Open-Ended Valves or Lines

i. Components that are considered inaccessible (e.g., insulated components), difficult-to-monitor (DTM), or unsafe-to-monitor (UTM) when using a Method 21 instrument shall be monitored with the OGI as long as such components are not considered DTM or UTM when using an OGI. All such components shall be included in company records and reporting.

ii. A DTM valve or line is a component that cannot be inspected without elevating the monitoring personnel more than two meters above a permanent support surface or that requires a permit for confined space entry as defined in 29 CFR §1910.146 or 30 TAC §115.352(7). For natural gas processing plants, less than 3.0 % of the total number of fugitive components may be designated as DTM.

iii. An UTM component is designated if monitoring personnel would be exposed to an immediate danger as a consequence of conducting the monitoring. Any fugitive component that is designated as UTM is exempt from routine monitoring if the monitoring plan requires monitoring as frequently as practicable during safe-to-monitor times (but not more frequently than the periodic monitoring schedule otherwise applicable).

iv. All DTM or UTM components shall be evaluated for accessibility to complete repairs. Records of these evaluations shall be developed and maintained by the facility. If a leak is detected, the equipment must be repaired according to the procedures in paragraph (C) of this condition.

v. Each open-ended valve or line must be designed, operated, and comply with the following:

a. Each open-ended valve or line must be equipped with a cap, blind flange, plug, or a second valve, except as provided in subparagraphs (e) and (f). The cap, blind flange, plug, or second valve must seal the open end of the valve or line at all times except during operations requiring process fluid flow through the open-ended valve or line.

b. If evidence of a leak is found at any time by AVO, or any other detection method, a leak is detected.

c. Each open-ended valve or line equipped with a second valve must be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.

d. When a double block-and-bleed system is being used, the bleed valve or line may remain open during operations that require venting the line between the block valves but shall remain closed at all other times.

e. Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in the event of a process upset are exempt from the requirements of this condition.

f. Open-ended valves or lines containing materials which would autocatalytically polymerize or would present an explosion, serious overpressure, or other safety hazard if capped or equipped with a double block-and-bleed system are exempt from the requirements of this condition.

B. ***Operational And Emissions Limits*.**

1. **Conduct OGI Surveys**: Comply with the following. If any leaks are detected, repairs and re-monitoring must follow paragraph C of this condition.

i. Conduct bimonthly monitoring surveys of all equipment fugitive components using OGI. Each fugitive component shall be observed or monitored during each monitoring survey.

ii. All pumps in light liquid service must be monitored per the following:

a. Conduct weekly visual inspections for indications of liquids dripping from the pump seal.

b. If there are indications of liquids dripping from the pump seal, either repair the leak or monitor the pump within 5 calendar days using OGI or Method 21. Any pump seal leak observed by OGI or measured by Method 21 ≥ 2000 ppmv must be repaired following paragraph C. Any pump equipped with a CVS is exempt from visual inspection requirements.

iii. PRDs in gas/vapor service must be monitored within 5 calendar days after each pressure release to detect leaks using OGI or Method 21 unless the exceptions below are met. Any leak observed using OGI or ≥ 500 ppmv by Method 21 must be repaired.

a. Any pressure relief device that is located in a non-fractionating plant that is monitored only by non-plant personnel may be monitored after a pressure release the next time the monitoring personnel are onsite or within 30 calendar days after a pressure release, whichever is sooner, instead of within 5 calendar days as specified. No pressure relief device described in this paragraph may be allowed to operate for more than 30 calendar days after a pressure release without monitoring.

b. Any pressure relief device that is routed to a CVS is exempt from these requirements.

iv. For PRDs in light liquid service and pumps, valves, connectors, and PRDs in heavy liquid service**,** if evidence of a potential leak is found at any time by AVO or any other detection method, the equipment must be repaired.

v. Any fugitive component routed to a closed vent system (CVS) and vented to a control, process, or fuel gas system must comply be designed and operated with no identifiable fugitive emissions and meet the following:

a. For each joint, seam, or other connection that is permanently or semi-permanently sealed (*e.g.,* a welded joint between two sections of hard piping or a bolted and gasketed ducting flange), conduct an initial inspection to demonstrate no identifiable emissions within the first 30 days after startup of the system.

b. Conduct annual AVO inspections for defects that can result in air emissions. Defects include, but are not limited to, visible cracks, holes, or gaps in ductwork; loose connections; liquid leaks; or broken or missing caps or other closure devices.

c. Following any time a component or connection is unsealed for repair or replacement. Monitor a component or connection using the test methods and procedures in this condition to demonstrate that it operates with no identifiable emissions.

d. Any CVS, process, or control device bypass device must meet the following:

I. Set the flow indicator to take a reading at least once every 15 minutes at the inlet to the bypass device that could divert the stream away from the control device and to the atmosphere.

II. If the bypass device valve installed at the inlet to the bypass device is secured in the non-diverting position using a car-seal or a lock-and-key type configuration, visually inspect the seal or closure mechanism at least once every month to verify that the valve is maintained in the non-diverting position and the vent stream is not diverted through the bypass device.

2. Alternative Method 21 Surveys. An owner or operator may choose to comply with all of the following requirements instead of the requirements in paragraph (B)(1) above. If any leaks are detected, repairs and re-monitoring must follow paragraph C of this condition.

i. Each pump in light liquid service must be monitored per the following, except as provided in subparagraphs (c)-(f) below.

a. Each pump must be monitored monthly by Method 21 to detect leaks. A leak is defined as an instrument reading of 2,000 ppmv or greater.

b. Conduct weekly visual inspections for indications of liquids dripping from the pump seal. If there are indications of liquids dripping from the pump seal, either repair the leak or monitor the pump within 5 calendar days using OGI or Method 21. Any pump seal leak observed by OGI or measured by Method 21 ≥ 2,000 ppmv must be repaired.

c. Any pump is equipped with a CVS that complies is exempt from monitoring and visual inspection requirements.

d. Any pump that is designated as UTM that meets this condition is exempt.

e. Each pump equipped with a dual mechanical seal system that includes a barrier fluid system is exempt, provided all the following requirements are met:

I. Each dual mechanical seal system is operated with the barrier fluid at a pressure that is at all times greater than the pump stuffing box pressure; or equipped with a barrier fluid degassing reservoir that is routed to a process or fuel gas system or connected by a CVS to a control device; or equipped with a system that purges the barrier fluid into a process stream with zero VOC emissions to the atmosphere.

II. The barrier fluid system is in heavy liquid service or does not have the potential to emit methane or VOC.

III. Each barrier fluid system is equipped with a sensor that will detect failure of the seal system, the barrier fluid system, or both.

IV. Each pump is checked according to the requirements in subparagraphs (a)-(b) above.

V. Each sensor where each barrier fluid system is equipped with a sensor that will detect failure of the seal system, the barrier fluid system, or both, is checked daily or is equipped with an audible alarm. Based on design considerations and operating experience, criterion that indicates failure of the seal system, the barrier fluid system, or both is established. If the sensor indicates failure of the seal system, the barrier fluid system, or both, a leak is detected.

f. Any pump that is designated for no detectable emissions, as indicated by an instrument reading of less than 500 ppmv above background, is exempt from the requirements in subparagraphs (a)-(b) if the pump:

I. Has no externally actuated shaft penetrating the pump housing; and

II. Is demonstrated to be operating with no detectable emissions as indicated by an instrument reading of less than 500 ppmv above background as determined by Method 21 initially upon designation, annually, and at other times requested by the Administrator.

g. Any pump that is designated as an UTM pump is exempt.

ii. For each pressure relief device (PRD) in gas/vapor service, comply with the following:

a. Monitor each pressure relief device quarterly using Method 21. A leak is defined as an instrument reading of 500 ppmv or greater above background.

b. In addition, after each pressure release, monitor each pressure relief device within 5 calendar days to detect leaks using or Method 21 unless the device is located in a non-fractionating plant that is monitored only by non-plant personnel which may be monitored after a pressure release the next time the monitoring personnel are onsite or within 30 calendar days after a pressure release, whichever is sooner. No pressure relief device may be allowed to operate for more than 30 calendar days after a pressure release without monitoring.

c. Any pressure relief device that is routed to a process or fuel gas system or equipped with a CVS to a control device must comply with the applicable requirements of this condition.

d. Pressure relief devices equipped with a rupture disk are exempt from fugitive monitoring requirements provided a new rupture disk is installed upstream of the pressure relief device as soon as practicable, but no later than 5 calendar days after each pressure release, except as provided in the delay of repair criteria in paragraph (C).

iii. Each open-ended valve or line must be equipped with a cap, blind flange, plug, or a second valve, except as provided in (d) or (e) of this paragraph. The cap, blind flange, plug, or second valve must seal the open end of the valve or line at all times except during operations requiring process fluid flow through the open-ended valve or line.

a. If evidence of a leak is found at any time by AVO, or any other detection method, a leak is detected and must be repaired in accordance with this condition. A leak is defined as an instrument reading of 500 ppmv or greater if Method 21 of appendix A-7 to this part is used.

b. Each open-ended valve or line equipped with a second valve must be operated in a manner such that the valve on the process fluid end is closed before the second valve is closed.

c. When a double block-and-bleed system is being used, the bleed valve or line may remain open during operations that require venting the line between the block valves but shall remain closed at all other times.

d. Open-ended valves or lines in an emergency shutdown system which are designed to open automatically in the event of a process upset are exempt from the requirements of this paragraph.

e. Open-ended valves or lines containing materials which would autocatalytically polymerize or would present an explosion, serious overpressure, or other safety hazard if capped or equipped with a double block-and-bleed system are exempt from the requirements of this section.

iv. Each valve in gas/vapor or light liquid service must be monitored quarterly using Method 21. A leak is defined as an instrument reading of 500 ppmv or greater. A valve that begins operation in gas/vapor service or in light liquid service after the initial startup date for the process unit must be monitored for the first time within 90 days after the end of its startup period to ensure proper installation, except for a valve that replaces a leaking valve, or is designated as UTM, DTM, or no detectable emissions.

v. For each pump, valve, and connector in heavy liquid service and pressure relief device in light liquid or heavy liquid service, if evidence of a potential leak is found at any time by AVO, or any other detection method, comply with one of the following:

a. Monitor the equipment within 5 calendar days by OGI or Method 21 and repair any leaks detected according to paragraph C of this condition. An instrument reading of 10,000 ppmv or greater is defined as a leak.

b. Designate the AVO, or other indication of a leak, as a leak and repair the leak according to paragraph C of this condition.

vi. All connectors in gas/vapor service and in light liquid service in the process unit shall be monitored within 12 months of the start-up of the process unit (initially) and annually using Method 21. A leak is defined as an instrument reading of 500 ppmv or greater.

a. Any connector that is designated as an UTM connector is exempt.

b. DTM (inaccessible), ceramic, or ceramic-line connectors are exempt from this condition. If any inaccessible, ceramic, or ceramic-lined connector is observed by AVO or other means to be leaking, the indications of a leak to the atmosphere by AVO or other means must be eliminated as soon as practicable. Inaccessible connectors meet any of the following:

I. Buried.

II. Insulated in a manner that prevents access to the connector by a monitor probe.

III. Obstructed by equipment or piping that prevents access to the connector by a monitor probe.

IV. Unable to be reached from a wheeled scissor-lift or hydraulic-type scaffold that would allow access to connectors up to 7.6 meters (25 feet) above the ground.

V. Inaccessible because it would require elevating monitoring personnel more than 2 meters (7 feet) above a permanent support surface or would require the erection of scaffold.

VI. Not able to be accessed at any time in a safe manner to perform monitoring. Unsafe access includes, but is not limited to, the use of a wheeled scissor-lift on unstable or uneven terrain, the use of a motorized man-lift basket in areas where an ignition potential exists, or access would require near proximity to hazards such as electrical lines or would risk damage to equipment.

c. Connectors which are part of an instrumentation systems, and inaccessible, ceramic, or ceramic-lined connectors are not subject to the recordkeeping requirements of this condition.

C. **Repairs and Re-monitoring**. When a leak is detected, comply with the following repair and re-monitoring requirements:

1. A weatherproof and readily visible identification tag, marked with the equipment identification number, must be attached to the leaking equipment. The identification tag on equipment may be removed after it has been repaired.

2. A first attempt at repair must be made as soon as practicable, but no later than 5 calendar days after the leak is detected.

   A first attempt at repair is not required if the leak is detected using OGI and the equipment identified as leaking would require elevating the repair personnel more than 2 meters above a support surface.

   i. First attempts at repair for pumps in light liquid or heavy liquid service include, but are not limited to, tightening the packing gland nuts and ensuring that the seal flush is operating at design pressure and temperature, where practicable.

   ii. Beginning January 22, 2027, or 180 days from start up, whichever is later, for each valve where a leak is detected, you must comply with the following:

   a. Repack the existing valve with a low-e packing (valve packing product for which the manufacturer has issued a written warranty or performance guarantee that it will not emit fugitives at greater than 100 ppm in the first five years. Low-e injectable packing is a type of low-e packing product for which the manufacturer has also issued a written warranty or performance guarantee and that can be injected into a valve during a “drill-and-tap” repair of the valve);

   b. Replace the existing valve with a low-e valve (valves, including its specific packing assembly, for which the manufacturer has issued a written warranty or performance guarantee that it will not emit fugitives at greater than 100 ppm in the first five years. A valve may qualify as a low-e valve if it is as an extension of another valve that has qualified as a low-e valve); or

   c. Perform a drill and tap repair with a low-e injectable packing.

   d. An owner or operator is not required to utilize a low-e valve or low-e packing to replace or repack a valve if the owner or operator demonstrates that a low-e valve or low-e packing is not technically feasible. Low-e valve or low-e packing that is not suitable for its intended use is considered to be technically infeasible. Factors that may be considered in determining technical

infeasibility include: retrofit requirements for installation (*e.g.,* re-piping or space limitation), commercial unavailability for valve type, or certain instrumentation assemblies.

3. Repair of leaking equipment must be completed within 15 calendar days after detection of each leak, except as provided in subparagraphs (4)-(6).
4. If the repair for visual indications of liquids dripping for pumps in light liquid service can be made by eliminating visual indications of liquids dripping, you must make the repair within 5 calendar days of detection.
5. If the repair for AVO or other indication of a leak for open-ended valves or lines; pumps, valves, or connectors in heavy liquid service; or pressure relief devices in light liquid or heavy liquid service can be made by eliminating the AVO, or other indication of a potential leak, you must make the repair within 5 calendar days of detection.
6. Delay of repair of equipment for which leaks have been detected is allowed if repair within 15 days is technically infeasible without a process unit shutdown or as specified in (i) – (v) below. Repair of this equipment shall occur before the end of the next process unit shutdown. Monitoring to verify repair must occur within 15 days after startup of the process unit.
    i. Delay of repair of equipment is allowed for equipment which is isolated from the process, and which does not have the potential to emit methane or VOC.
    ii. Delay of repair for valves and connectors is allowed if the following conditions are met.
        a. Demonstrate that emissions of purged material resulting from immediate repair are greater than the fugitive emissions likely to result from delay of repair, and
        b. When repair procedures are conducted, the purged material is collected and destroyed or recovered in a control device meeting these conditions.
    iii. Delay of repair for pumps is allowed if the following conditions are met.
        a. Repair requires the use of a dual mechanical seal system that includes a barrier fluid system, and
        b. Repair is completed as soon as practicable, but not later than 6 months after the leak was detected.
    iv. If delay of repair is required to repack or replace the valve. Delay of repair beyond a process unit shutdown is allowed for a valve, if valve assembly replacement is necessary during the process unit shutdown, valve assembly supplies have been depleted, and valve assembly supplies had been sufficiently stocked before the supplies were depleted. Delay of repair beyond the next process unit shutdown will not be allowed unless the next process unit shutdown occurs sooner than 6 months after the first process unit shutdown.
    v. When delay of repair is allowed for a leaking pump, valve, or connector that remains in service, the pump, valve, or connector may be considered to be repaired and no longer subject to delay of repair requirements if two consecutive bimonthly monitoring results show no leak remains.

D. **Initial Compliance**

1. Submit initial notifications as required by the following:
    i. A notification of the date construction or reconstruction of an affected facility is commenced postmarked no later than 30 days after such date.
    ii. If a new or reconstructed facility, a notification of the actual date of initial startup of an affected facility postmarked within 15 days after such date.
    iii. A notification of any physical or operational change to an existing facility which may increase the emission rate of any air pollutant to which this permit applies. This notice shall be postmarked 60 days or as soon as practicable before the change is commenced and shall include information describing the precise nature of the change, present and proposed emission control systems, productive capacity of the facility before and after the change, and the expected completion date of the change. TCEQ may request additional relevant information subsequent to this notice.
    iv. If an existing plant proposes to replace components, and the fixed capital cost of the new components exceeds 50 percent of the fixed capital cost that would be required to construct a comparable entirely new plant's components, the owner or operator shall notify the TCEQ of the

proposed replacements. The notice must be postmarked 60 days (or as soon as practicable) before construction of the replacements is commenced, and must include the following information:

a. Name and address of the owner or operator.

b. The location of the existing facility.

c. A brief description of the existing facility and the components which are to be replaced.

d. A description of the existing air pollution control equipment and the proposed air pollution control equipment.

e. An estimate of the fixed capital cost of the replacements and of constructing a comparable entirely new facility.

f. The estimated life of the existing facility after the replacements.

g. A discussion of any economic or technical limitations the facility may have in complying with the applicable standards of performance after the proposed replacements.

2. Within 90 days of the startup of production for each new / modified fugitive emissions component demonstrate and document the following, as applicable:

i. Conduct initial monitoring for all fugitive component types.

ii. Conduct monitoring for each pump in light liquid service, pressure relief device in gas/vapor service, valve in gas/vapor or light liquid service, connector in gas/vapor or light liquid service as required and document.

iii. Comply with the equipment requirements for each open-ended valve or line as required and document.

iv. For each pump equipped with a dual mechanical seal system that degasses the barrier fluid reservoir to a process or a control device, each pump which captures and transports leakage from the seal or seals to a process or a control device, or each pressure relief device which captures and transports leakage through the pressure relief device to a process or a control device, document meeting the following requirements:

a. Reduce methane and VOC emissions by 95.0 percent or greater (≥ 95.0 %) and document performance demonstration or route to a process.

b. Install a CVS to capture all emissions from each pump equipped with a dual mechanical seal system that degasses the barrier fluid reservoir, each pump which captures and transports leakage from the seal or seals, or each pressure relief device which captures and transports leakage through the pressure relief device and route all emissions to a process or to a control device.

c. If routing to a control device, conduct an initial performance test or install a control device with TCEQ-approved manufacturer's testing.

d. Conduct the initial inspections of the CVS and system(s) bypasses, if applicable.

e. Install, calibrate, operate and maintain continuous monitoring and recording devices to measure appropriate control device operating parameters.

I. Continuous parameter monitoring systems used to detect the presence of a pilot or combustion flame must record a reading at least once every 5 minutes. Heat sensing monitoring devices that indicate the continuous ignition of a pilot or combustion flame are exempt from the calibration, quality assurance and quality control requirements of this condition. All non-pilot/flame continuous parameter monitoring systems must measure data values at least once every hour, record each measured value, and calculate the 1-hour block average values (or shorter periods) from all measured data values during each time period for each parameter.

II. Prepare a monitoring plan that covers each control device which address the monitoring system design, data collection, quality assurance, and quality control elements (including, not limited to, sample interface type and location which provides representative measurements, detector signal analyzer, data acquisition, calculations, equipment performance checks, system accuracy audits or other audit procedures, ongoing operation and maintenance procedures, and all associated records). Install, calibrate, operate, and

maintain each continuous parameter monitoring system in accordance with the procedures in the monitoring plan.

III. Conduct the continuous parameter monitoring system equipment performance checks, system accuracy audits, or other audit procedures specified in the monitoring plan at least once every 12 months.

v. Tag and repair each identified leak as required in paragraph (C).

3. Submit any required site monitoring plans and an initial semiannual report for each fugitive emissions component no later than 90 days after the end of the initial compliance period specified in subparagraph (2) above. Submit all reports through CEDRI for 40 CFR 60, Subpart OOOOb. Include the following information:

i. Company name, facility site name, and address of the affected facility. The CEDRI "State Facility ID" field must be completed with the assigned TCEQ RN for each site and the CEDRI "Report Type" should be indicated as "State Report".

ii. Beginning and ending dates of the reporting period.

iii. A certification by a certifying official of truth, accuracy, and completeness. This certification shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. If the report is submitted via CEDRI, the certifier's electronic signature must be included.

iv. For each process unit: identification number/name; and number of valves, pumps, connectors, and PRDs subject to the monitoring required in this condition, indicating light or heavy service.

v. For each month during the semiannual reporting period for each process unit: the number of valves, pumps, connectors, PRDs, and open-ended valves or lines for which leaks were detected; the number of any component(s) for which leaks were not repaired as required by this condition; and the facts that explain each delay of repair and, where appropriate, why a process unit shutdown was technically infeasible.

vi. Dates of process unit shutdowns which occurred within the semiannual reporting period.

vii. For any CVS or control device, manufacturer's written operating instructions, procedures, operating envelopes, and any performance tests. Maintain detailed records of inspections, identified leaks, repairs, maintenance, pilots, gas flow rates, and parametric monitoring, as applicable.

E. ***Continuous Compliance***. At a minimum, demonstrate on-going compliance with the following for each fugitive component:

1. Conduct initial and periodic monitoring surveys as required by this condition.

2. Tag and repair each identified source of fugitive emissions as required paragraph (C) of this condition.

3. Submit semiannual and annual reports. All reports must contain the information required in subparagraphs (D)(1)-(3), as applicable. If changes have occurred since the previous report, include revisions to applicable items and subsequent compliance demonstrations. Include updates to any fugitive monitoring.

F. ***Records.*** At a minimum, meet the following for compliance demonstrations:

1. All records must be maintained either onsite or at the nearest local field office for at least 5 years and made available upon request.

2. Any records that are submitted electronically via EPA's CEDRI may be maintained in electronic format. The CEDRI "State Facility ID" field must be completed with the assigned TCEQ RN for each site and the CEDRI "Report Type" should be indicated as "State Report". The ability to maintain electronic copies does not affect the requirement for facilities to make records, data, and reports available upon request to EPA, TCEQ, or any local air pollution control program with jurisdiction as part of an on-site compliance evaluation.

3. Maintain a file of: all measurements and surveys, including OGI, Method 21, continuous monitoring systems, monitoring devices, and performance testing measurements; all survey and monitoring system performance evaluations; all device calibration checks; adjustments and maintenance performed on these systems or devices; and all other information required by these conditions recorded in a permanent form suitable for inspection.

4. For any CVS or control device, manufacturer's written operating instructions, procedures, operating envelopes, and any performance tests. Maintain detailed records of inspections, identified leaks, repairs, maintenance, pilots, gas flow rates, and parametric monitoring, as applicable.
5. For any bypass, maintain a record of the following, as applicable: readings from the flow indicator; each inspection of the seal or closure mechanism; the date and time of each instance the key is checked out; date and time of each instance the alarm is sounded.
6. Equipment exempted or excluded from these conditions shall be identified in a list or by one of the methods described below to be made readily available upon request and may be identified by one or more of the following methods:

    i. piping and instrumentation diagram (PID);
    ii. a written or electronic database or electronic file;
    iii. color coding;
    iv. a form of weatherproof identification; or
    v. designation of exempted process unit boundaries.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 84)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
June 18, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☒ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☐ Yes ☒ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☒ No

From: Li, Jing <jing.li@energytransfer.com>
Sent: Friday, May 15, 2026 2:08 PM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant
Attachments: WDP - O4870 ET Gathering Processing LLC (Initial 39475) JL.docx; OP-MON.pdf

Follow Up Flag: Follow up
Flag Status: Flagged

Good afternoon, Kyle,

Please see attached and below in red for my responses and comments on WDP. Let me know if you have any questions.

Have a great weekend!

Jing

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, April 21, 2026 10:43 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good morning Jing,

I have conducted a technical review of the renewal application for ET Gathering & Processing LLC – Martin County Gas Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have on the working draft permit at your earliest convenience or by **Tuesday, May 19th.** Please also provide a response for my comments below.

1. **Form OP-MON**
    a. I am not sure if CAM is required for this permit (Unit ID DEHY and AMINE & DEHY Flash). If monitoring requirements are listed in Standard Permit No. 181006 for the thermal oxidizer and the flare, then that would be incorporated by reference into the Title V permit and additional monitoring would not be required. I have temporarily included the monitoring in the draft permit. Please advise. No there are no monitoring requirements in SP 181006.

b. Does the Thermal Oxidizer (DIRFLM) for Unit ID DEHY have an ID number? Please update the OP-MON form for this unit. It has temporarily been depicted as "TBD" in the permit. Please see attached.

a. For OP-MON listing "AMINE & DEHY Flash", please elaborate which units these are referencing. There is no Unit ID that matches this in the permit. If these are two separate units, please list them on separate OP-MON forms. This has not yet been included in the draft permit. These streams are combined and routed to the main flare (Unit ID: FL-1501A).

b. CAM is *not* required for MACT HH (Unit ID DEHY) and has not been included in the draft permit. Rules promulgated after 1990 generally do not require additional monitoring as EPA has incorporated those requirements into the rule text. I have not included it in the draft permit.

2. **Standard Permit No. 179726 –** You mentioned in your previous email that this permit should have been voided upon issuance of Standard Permit No. 181006. I still see 179726 as active in our database. You may want to contact our APIRT team to remedy this. I've emailed APIRT regarding this, it will be removed from the database.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC 116		
SOP/GOP Index No.:		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-TI-001		
Deviation Limit: Minimum combustion temperature of 1550 deg F		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: TO		
Control Device Type: DIRFLM		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: NA		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: Flare-2		
Control Device Type: FLARE		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: AMINE & DEHY Flash		
Applicable Form:		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: NA		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FL-1501A		
Control Device Type: FLARE		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 40 CFR Part 63 Subpart HH		
SOP/GOP Index No.: 63HH		
Pollutant: Benzene (HAP)		
Main Standard: 63.765(b)(1)(ii)		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FLARE2		
Control Device Type: FLARE		

5. The permit holder shall comply with the requirements of 30 TAC Chapter 113, Subchapter C, § 113.100 for units subject to any subpart of 40 CFR Part 63, unless otherwise stated in the applicable subpart.

6. For oil and natural gas production facilities as specified in 40 CFR Part 63, Subpart HH, the permit holder shall comply with the following requirements (Title 30 TAC Chapter 113, Subchapter C, § 113.390 incorporated by reference):

   A. Title 40 CFR § 63.760(c) (relating to Applicability and Designation of Affected Source)

Additional Monitoring Requirements

   B. The permit holder shall comply with either of the following requirements for any capture system associated with the VOC control device subject to CAM. If the results of the following inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions:

      (i) Once a year the permit holder shall inspect the capture system in compliance of CAM for leaks in accordance with 40 CFR Part 60, Appendix A, Test Method 21. Leaks shall be indicated by an instrument reading greater than or equal to 500 ppm above background or as defined by the underlying applicable requirement; or

      (ii) Once a month, the permit holder shall conduct a visual, audible, and/or olfactory inspection of the capture system in compliance of CAM to detect leaking components.

   C. The permit holder shall conduct a once a month visual, audible, and/or olfactory inspection of the capture system to detect leaking components for any capture system associated with the control device subject to CAM. If the results of the inspections indicate that the capture system is not working properly, the permit holder shall promptly take necessary corrective actions.

New Source Review Authorization Requirements

7. Permit holder shall comply with the requirements of New Source Review authorizations issued or claimed by the permit holder for the permitted area, including permits, permits by rule (including the terms, conditions, monitoring, recordkeeping, and reporting identified in registered PBRs and permits by rule identified in the PBR Supplemental Tables dated December 18, 2025 in the application for project 39475), standard permits, flexible permits, special permits, permits for existing facilities including Voluntary Emissions Reduction Permits and Electric Generating Facility Permits issued under 30 TAC Chapter 116, Subchapter I, or special exemptions referenced in the New Source Review Authorization References attachment. These requirements:

   A. Are incorporated by reference into this permit as applicable requirements

   B. Shall be located with this operating permit

   C. Are not eligible for a permit shield

8. The permit holder shall comply with the general requirements of 30 TAC Chapter 106, Subchapter A or the general requirements, if any, in effect at the time of the claim of any PBR.

Commented [JL1]: Instead of this, I'd like to have the following T&C.

Unless otherwise specified, the permit holder sh monitoring requirements as specified in the atta permit. In addition, the permit holder shall com

A. The permit holder shall comply with the 30 TAC § 122.147 (General Terms and Monitoring).

B. The permit holder shall report, consiste Summary," deviations as defined by the monitoring data below a minimum limit accordance with the requirements spec deviation. Deviations shall be reported and Conditions).

C. The permit holder may elect to collect n average the data, consistent with the av the "CAM Summary," for purposes of d However, the additional data points mu shall data be collected and used in part deviations. All monitoring data shall be specified in 40 CFR § 64.7(c).

D. The permit holder shall operate the mo Summary," in accordance with the prov

E. The permit holder shall comply with the 30 TAC § 122.144(1)(A)-(F) for docume

(iii) The executive director has approved the use of the discrete emission credits according to 30 TAC § 101.376(d)(1)(A)

(iv) The permit holder keeps records of the use of credits towards compliance with the applicable requirements in accordance with 30 TAC § 101.372(h) and 30 TAC Chapter 122

(v) Title 30 TAC § 101.375 (relating to Emission Reductions Achieved Outside the United States)

Risk Management Plan

13. For processes subject to 40 CFR Part 68 and specified in 40 CFR § 68.10, the permit holder shall comply with the requirements of the Accidental Release Prevention Provisions in 40 CFR Part 68. The permit holder shall submit to the appropriate agency either a compliance schedule for meeting the requirements of 40 CFR Part 68 by the date provided in 40 CFR § 68.10(a), or as part of the compliance certification submitted under this permit, a certification statement that the source is in compliance with all requirements of 40 CFR Part 68, including the registration and submission of a risk management plan

~~13.~~ .

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Permit Location

14. The permit holder shall maintain a copy of this permit and records related to requirements listed in this permit on site.

Permit Shield (30 TAC § 122.148)

15. A permit shield is granted for the emission units, groups, or processes specified in the attached "Permit Shield." Compliance with the conditions of the permit shall be deemed compliance with the specified potentially applicable requirements or specified potentially applicable state-only requirements listed in the attachment "Permit Shield." Permit shield provisions shall not be modified by the executive director until notification is provided to the permit holder. No later than 90 days after notification of a change in a determination made by the executive director, the permit holder shall apply for the appropriate permit revision to reflect the new determination. Provisional terms are not eligible for this permit shield. Any term or condition, under a permit shield, shall not be protected by the permit shield if it is replaced by a provisional term or condition or the basis of the term and condition changes.

Applicable Requirements Summary

Unit Group Process ID No.	Unit Group Process Type	SOP Index No.	Pollutant	State Rule or Federal Regulation Name	Emission Limitation, Standard or Equipment Specification Citation	Textual Description (See Special Term and Condition 1.B.)	Monitoring And Testing Requirements	Recordkeeping Requirements (30 TAC § 122.144)	Reporting Requirements (30 TAC § 122.145)
		01	HAPS	Subpart ZZZZ		Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.			
FL-1501A	CD	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FLARE-2	CD	R1111-1	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	Visible emissions from a process gas flare shall not be permitted for more than five minutes in any two-hour period. Non-excessive upset events are subject to the provisions under §101.222(b).	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
FUG	EU	60OOOOb	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable monitoring and testing requirements of 40	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb

Commented [JL2]: ET will use OOOOb OGI and Appendix K instead of Method 21 for LDAR monitoring and per TCEQ guidance (TCEQ - NSPS OOOO-series-implementation-guidance-memo), AMOC is not required. Can I add this as reference in the permit?

CAM Summary

Unit/Group/Process Information	
ID No.: DEHY	
Control Device ID No.: TBD	Control Device Type: Thermal incinerator (direct flame incinerator/regenerative thermal oxidizer)
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 116, Standard Permits	SOP Index No.: N/A
Pollutant: VOC	Main Standard: Standard Permit No. 181006
Monitoring Information	
Indicator: Combustion Temperature / Exhaust Gas Temperature	
Minimum Frequency: once per day	
Averaging Period: N/A	
Deviation Limit: Minimum combustion temperature of 1550 degrees Fahrenheit.	
CAM Text: The monitoring device should be installed in the combustion chamber or immediately downstream of the combustion chamber. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 0.75% of the temperature being measured expressed in degrees Celsius; or ± 2.5 degrees Celsius.	

Commented [JL3]: TO

Commented [JL4]: And HAPs

Permit Shield

The Executive Director of the TCEQ has determined that the permit holder is not required to comply with the specific regulation(s) identified for each emission unit, group, or process in this table.

Unit / Group / Process ID No.	Group / Inclusive Units	Regulation	Basis of Determination
GRPMISC2	TK-1100, TK-1313, TK-1314, TK-2240, TK-2265	40 CFR Part 60, Subpart Kc	The tanks have capacities less than 20,000 gallons.
GRPSLOP1	TK-2910, TK-2920, TK-2930	40 CFR Part 60, Subpart Kc	The tanks have capacities less than 20,000 gallons.
GRPSLOP1	TK-2910, TK-2920, TK-2930	40 CFR Part 60, Subpart OOOOb	The legally and practicably enforceable emissions from the tank battery are below 6 tons/year VOC and 20 tons/year methane.
GRPSLOP2	TK-1301, TK-1302, TK-1303	40 CFR Part 60, Subpart Kc	The tanks have capacities less than 20,000 gallons.
GRPSLOP2	TK-1301, TK-1302, TK-1303	40 CFR Part 60, Subpart OOOOb	The legally and practicably enforceable emissions from the tank battery are below 6 tons/year VOC and 20 tons/year methane.
PROAMINE-G	N/A	40 CFR Part 60, Subpart OOOOa	The tanks were not constructed, reconstructed, modified after 9/18/2015 and on or before 12/6/2022.
PROAMINE-L	N/A	40 CFR Part 60, Subpart OOOO	The unit does not process natural gas.

Commented [JL5]: Missing TK-1304 through 1309

Commented [JL6]: This is not a tank.

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
DEHY	TEG DEHYDRATION UNIT	181006
EN-101	1085 HP COMPRESSOR ENGINE 4SLB	181006
EN-103	1085 HP COMPRESSOR ENGINE 4SLB	181006
EN-104	1150 HP COMPRESSOR ENGINE 4SLB	181006
EN-106	GENERAC G007223 14 KW GENERATOR ENGINE	106.511/09/04/2000
EN-107	CATERPILLAR 3456 GENERATOR ENGINE	106.511/09/04/2000
ER-102	1150 HP COMPRESSOR ENGINE 4SLB	181006
FL-1501A	MAIN FLARE	181006
FLARE-2	ACID GAS FLARE	181006
FUG	FUGITIVES	181006
HT-781	HMO HEATER	181006
HT-HMO	HMO HEATER	181006
PROAMINE-G	AMINE UNIT - GAS TREATER	181006
PROAMINE-L	AMINE UNIT - LIQUID TREATER	181006
TK-1100	AMINE TANK	181006
TK-1301	WASTEWATER TANK 1	181006
TK-1302	WASTEWATER TANK 2	181006
TK-1303	WASTEWATER TANK 3	181006
TK-1313	LEAN AMINE TANK	181006
TK-1314	DIESEL TANK	181006
TK-2240	GLYCOL TANK	181006

Commented [JL7]: Missing HT-741, HT-711, and HT-DEHY, TK-1304, TK-1305, TK-1306, TK-1307,TK-1308, TK-1309, TO, LOAD, MSS.

New Source Review Authorization References by Emissions Unit

The following is a list of New Source Review (NSR) authorizations for emission units listed elsewhere in this operating permit. The NSR authorizations are applicable requirements under 30 TAC Chapter 122 and enforceable under this operating permit.

Unit/Group/Process ID No.	Emission Unit Name/Description	New Source Review Authorization**
TK-2265	HMO TANK	181006
TK-2910	RAW/RO/WASTE WATER TANK 1	181006
TK-2920	RAW/RO/WASTE WATER TANK 2	181006
TK-2930	RAW/RO/WASTE WATER TANK 3	181006

**This column may include Permit by Rule (PBR) numbers and version dates, PBR Registration numbers in brackets, Standard Permit Registration numbers, Minor NSR permit numbers, and Major NSR permit numbers.

Commented [JL7]: Missing HT-741, HT-711, and HT-DEHY, TK-1304, TK-1305, TK-1306, TK-1307,TK-1308, TK-1309, TO, LOAD, MSS.

From: Li, Jing <jing.li@energytransfer.com>
Sent: Tuesday, April 21, 2026 1:08 PM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Thanks Kyle for the WDP. I will review and provide comments before 5/19. Jing

---

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, April 21, 2026 10:43 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ET Gathering & Processing LLC – Martin County Gas Plant

Good morning Jing,

I have conducted a technical review of the renewal application for ET Gathering & Processing LLC – Martin County Gas Plant. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided. Please review the WDP and submit to me any comments you have on the working draft permit at your earliest convenience or by **Tuesday, May 19th.** Please also provide a response for my comments below.

1. **Form OP-MON**
    a. I am not sure if CAM is required for this permit (Unit ID DEHY and AMINE & DEHY Flash). If monitoring requirements are listed in Standard Permit No. 181006 for the thermal oxidizer and the flare, then that would be incorporated by reference into the Title V permit and additional monitoring would not be required. I have temporarily included the monitoring in the draft permit. Please advise.
    b. Does the Thermal Oxidizer (DIRFLM) for Unit ID DEHY have an ID number? Please update the OP-MON form for this unit. It has temporarily been depicted as “TBD” in the permit.
    c. For OP-MON listing “AMINE & DEHY Flash”, please elaborate which units these are referencing. There is no Unit ID that matches this in the permit. If these are two separate units, please list them on separate OP-MON forms. This has not yet been included in the draft permit.
    d. CAM is *not* required for MACT HH (Unit ID DEHY) and has not been included in the draft permit. Rules promulgated after 1990 generally do not require additional monitoring as EPA has incorporated those requirements into the rule text. I have not included it in the draft permit.

2. **Standard Permit No. 179726 –** You mentioned in your previous email that this permit should have been voided upon issuance of Standard Permit No. 181006. I still see 179726 as active in our database. You may want to contact our APIRT team to remedy this.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Let me know if you have any questions or comments and I would be happy to assist. Thank you!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov
Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Monday, March 23, 2026 8:24 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant
Attachments: OP-REQ1 page 79.pdf; OP-REQ1 page 86.pdf; OP-REQ1 page 89.pdf; OP-UA2 Table 4b.pdf; 2024-00894IN-01 Technical Proposal.pdf

Follow Up Flag: Follow up
Flag Status: Completed

Good morning, Kyle,

Hope you had a great weekend. Please see attached and below in red for my responses. Thanks.
Jing

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Wednesday, March 18, 2026 8:16 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good morning Jing,

Upon evaluation of your Federal Operating Permit application, we have determined that there are a few discrepancies that need to be addressed to complete our review. Please provide a response for the following items by **Friday, April 3rd or sooner if possible.**

- **Form OP-REQ1**
  - **Page 18 – Question VI.C.1 –** An answer is needed. That subpart is for GOP while the application is an SOP.
  - **Page 79 – Question XI.B.2 –** I cannot decipher what the listed regulations are due to formatting issues. Please list them here. NSPS OOOOb, please see attached.
  - **Standard Permit Registration No. 179726 –** Is this Standard Permit associated with this site? If it is, it should be listed on page 89 of the OP-REQ1. Please also see the following questions regarding the listed standard permits. The site is currently under non-rule standard permit No. 181006. SP 179726 should be voided upon issuance of NRSP 181006.
  - **Page 86 – Question XII.B.4 –** Standard Permit No. 181006 is a non-rule oil and gas permit. If Standard Permit No. 179726 (which *is* for 116 oil and gas) is not being added to the OP-REQ1, then this question should be no. Done, please see attached.

- **Page 86 – Question XII.B.5 –** This question should be Yes since 181006 is a non-rule oil and gas permit. Done, please see attached.
- **Page 89- Section XII.I. -** Please list PBR 106.511/09/04/2000 here. It is listed on the OP-PBRSUP and authorizes two units in the permit. Done, please see attached.

- **Form OP-UA2**
  - The OP-REQ2 portion of the excel sheet was partially filled out. Did you mean to request a permit shield for any units on this form? No I don't request permit shield for units on OP-UA2.
  - Unit ID ER-102 – I believe the incorrect attribute code was used for Manufacture Date on Table 4b. N07-0610- states "except lean-burn SI ICE greater than or equal to 500 HP and less than 1350 HP; as stated in Table 1of 40 CFR 60 Subpart JJJJ". Please review the answer choices and update the code for this question. I believe it should either be N0108- or N08-0610-, but please verify. Sorry for the typo. Updated the form with N08-0610, please see attached.
- **Form OP-MON –** For the requested CAM additions, I will require justification for the deviation limits set in the proposals. This can include the most recent performance test data, manufacturer's recommendations, engineering calculations, and/or historical data. Please provide this for the following deviation limit.
  - **Unit ID DEHY – Standard Permit 181006 -** Minimum combustion temperature of 1550 deg F. This is based on design operating temperature of 1600 F from the attached thermal oxidizer proposal (page 7/19, 3.4 Operating Conditions).
- **Permit Shields –** I will not be including the following permit shields in the permit since there is no action that the site could take to make the units potentially applicable to the rule. Please let me know if you are okay with these changes.
  - **Unit ID FUG – NSPS OOOOa –** The unit is subject to NSPS OOOOb and therefore cannot be subject to NSPS OOOOa because construction has already commenced post 12/06/2022. OK.
  - **Group IDs GRPSLOP1, GRPSLOP2, Unit ID PROAMINE-G – NSPS OOOOa –** Same reason as above. OK.
  - **Group IDs GRPMISC2, GRPSLOP1, GRPSLOP2 – NSPS Kb –** Since these units are potentially subject to NSPS Kc due to construction date commencements, they cannot be subject to NSPS Kb. OK.
  - **As a note, the removal of these shields will not affect the approval of the permit shield requests for NSPS Kc or NSPS OOOOb for applicable units.** OK, thanks.

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
ER-102	60JJJJ-02	N08-0610-		NO			NON		
EN-104	60JJJJ-02	N08-0610-		NO			NON		
EN-106	60JJJJ-02	N25-0111+	225+	YES	YES	NO	EMERG	NO	

Go to the Table of Contents

Date	Permit No.	Regulated Entity No.
March 18, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
181006	11/20/2025				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.511	09/04/2000				

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Date	Permit No.	Regulated Entity No.
March 18, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☒ Yes ☐ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☒ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☒ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☒ Yes ☐ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 79)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
March 18, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☒ Yes ☐ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR Part 60 (NSPS) Subpart OOOOb			
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☒ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

ZEECO PROPOSAL



CLIENT: Energy Transfer

END USER: Energy Transfer

ZEECO QUOTE #: 2024-00894IN-01

QUOTE REV #: 0

DATE OF ISSUE: 1/23/2024

APPLICATION ENGINEER: Lance Nagy

BURNERS | FLARES | THERMAL OXIDIZERS
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Zeeco, Inc.
22151 East 91st Street
Broken Arrow, OK 74014 USA

Tel: +1 918 258-8551
Fax: +1 918 251 5519
sales@zeeco.com
zeeco.com

Date: 1/23/2024

Customer: Energy Transfer

Attention: Jason Fields

Reference: Enerflex, Grey Wolf Plant Thermal Oxidizer
Zeeco Proposal No. 2023-00894IN-01

Dear Jason:

Thank you for your inquiry. We appreciate this opportunity to provide our proposal for this package.

- One (1) Zeeco Standard Thermal Oxidizer Package

The attached proposal describes specific features and performance of the system. Zeeco's design incorporates a proven thermal process to effectively treat the waste streams from your process. The design and materials of construction were chosen to maximize on-line time and operational life. We are confident we have designed and estimated a system that meets your requirements.

Again, we appreciate the opportunity to quote on your combustion equipment requirements. After you have had an opportunity to review our proposal, should you have any questions or require additional information, please contact me at (918) 893-8395 or email me at lance_nagy@zeeco.com.

Best regards,

Lance Nagy

Lance Nagy

Applications Engineer

Cc: Gianluca Tanda- Zeeco World Headquarters Application Manager

TABLE OF CONTENTS

1.0	INTRODUCTION
2.0	SCOPE OF SUPPLY
3.0	DESIGN
4.0	PROCESS/EQUIPMENT DESCRIPTION
5.0	PERFORMANCE WARRANTY
6.0	ATTACHMENTS

1.0 INTRODUCTION

Zeeco has designed and manufactured burners, flares, incinerators, air pre-heaters, and combustion systems for worldwide use since 1980.

Zeeco's Incineration Division offers over 1,000 years of experience in the development, design, and testing of combustion systems. Zeeco has the proven skills and innovative abilities to design a practical and environmentally friendly combustion system to thermally treat virtually any industrial waste. This learned "art", gained by research and design efforts which are refined by testing and field experience, has been implemented in the process plants of numerous industries throughout the world.

From project planning through design, procurement, manufacturing, installation, and even start-up, Zeeco will provide project management and support to ensure the success of the project. It is our world-class, HANDS-ON type design skills, quality products, experienced staff, and especially our responsiveness to our customers' needs that truly set Zeeco apart from our competition.

Quality: Our customers expect it. We demand it!



2.0 SCOPE OF SUPPLY

In response to your RFQ, Zeeco will provide one (1) Zeeco Standard Thermal Oxidizer Packages. A more detailed description of this equipment is included in Section 4.0 entitled: EQUIPMENT DESCRIPTION.

Item. No	Description	Unit	Qty	Zeeco		Customer	
				Design	Supply	Design	Supply
1	Forced Draft Burner Assembly	set	1	✓	✓	-	-
2	Flame Scanner-Zeeco Pro-Flame	no	2	✓	✓	-	-
3	Pilot Ignitor Assembly (Manually retractable)	no	1	✓	✓	-	-
4	Fuel Gas Skid with Fuel Gas/ Pilot Gas Lines	set	1	✓	✓	-	-
5	BMS Panel – Allen Bradley Compact Guardlogix PLC – Mounted on Fuel Rack	set	1	✓	✓	-	-
6	Vertical Combustion Chamber/Stack w/ Rainshield	set	1	✓	✓	-	-
7	Refractory (Shop installed)	set	1	✓	✓	-	-
8	Combustion Air Blower and Ducting	set	1	✓	✓	-	-
9	Zeeco Standard Documentation and Drawing Package, Information Only	set	1	✓	✓	-	-
10	Required Inspection and Testing to Zeeco Standard	set	1	✓	✓	-	-
11	Zeeco Standard Paint System	set	1	✓	✓	-	-
12	Ladders and Platforms	set	1	✓	✓	-	-
13	Oxygen Analyzer	set	1	✓	✓	-	-
14	Partial Refractory Dryout in the Shop (can be provided as optional price)	set	1	-	-	✓	✓
15	3D Model for Customer Review and Approval (can be provided as optional price)	set	1	-	-	✓	✓
16	Interconnecting Piping, Conduit and Wiring between the Control Panel and Instruments not located on the Fuel Rack	set	1	-	-	✓	✓
17	MCC, Motor Starters - VFD	set	1	-	-	✓	✓
18	Field Installation and/or Erection; available upon request	set	1	-	-	✓	✓
19	Process Control System (DCS)	set	1	✓	✓	-	-
20	Heat Tracing and External Insulation	set	1	-	-	✓	✓
21	Environmental Licensing and Registration and/or Associated Testing	set	1	-	-	✓	✓
22	Start-Up (per diem basis)	set	1	-	-	✓	✓
23	Foundations or Foundation Design	set	1	-	-	✓	✓
24	Waste Gas Piping and Isolation Valves (can be provided as optional price)	set	1	-	-	✓	✓
25	Equipment Anchor Bolts, Templates or Slide Plates	set	1	-	-	✓	✓
26	Delivery to Jobsite	set	1	-	-	✓	✓
27	Storage of Equipment after Completion	set	1	-	-	✓	✓
28	Startup and Commissioning Spares	set	1	-	-	✓	✓
29	Knock Out Drum	set	1	-	-	✓	✓

3.0 DESIGN BASIS

3.1 Site Conditions

Barometric Pressure, psia	13.2
Temperature, °F	0 / 110
Design Relative Humidity, %	90
Structural Design	ASCE/SEI 7-16
Seismic Design	ASCE/SEI 7-16

3.2 Waste Stream Summary

Acid Gas to Thermal Oxidizer		
Temperature	°F	120
Pressure	psig	10
Mole Fraction Vapor	%	100
Mole Fraction Light Liquid	%	0
Mole Fraction Heavy Liquid	%	0
Phase Mole Fraction	%	100
Molecular Weight	lb/lbmol	41.99
Mass Density	lb/ft^3	0.16
Molar Flow	lbmol/h	1439.29
Mass Flow	lb/h	60440.86

	Mol %	lb/hr
H2O	7.393	1917.04
H2S	0.067	32.77
CO2	92.107	58342.83
N2	0.001	0.37
C1	0.284	65.64
C2	0.099	42.97
C3	0.027	17.06
iC4	0.002	1.33
nC4	0.008	6.40
iC5	0.000	0.31
nC5	0.001	0.54
C6	0.000	0.15
C7	0.000	0.02
C8	0.000	0.01
Benzene	0.009	10.09
Toluene	0.002	3.07
Ethylbenzene	0.000	0.21
para-Xylene	0.000	0.05

BTEX to Thermal Oxidizer		
Temperature	°F	120
Pressure	psig	0.25
Mole Fraction Vapor	%	100
Mole Fraction Light Liquid	%	0
Mole Fraction Heavy Liquid	%	0
Phase Mole Fraction	%	100
Molecular Weight	lb/lbmol	48.51
Mass Density	lb/ft^3	0.10
Molar Flow	lbmol/h	2.32
Mass Flow	lb/h	112.75

	Mol %	lb/hr
H2O	13.064	5.47
H2S	0.024	0.02
CO2	1.183	1.21
N2	0.023	0.01
C1	10.193	3.80
C2	13.948	9.75
C3	19.065	19.54
iC4	3.049	4.12
nC4	13.871	18.74
iC5	3.776	6.33
nC5	5.353	8.98
C6	4.352	8.72
C7	3.596	8.37
C8	1.594	4.23
Benzene	4.441	8.06
Toluene	2.182	4.67
Ethylbenzene	0.254	0.63
para-Xylene	0.024	0.06

3.3 Fuel Stream Summary – *assume 100% Methane*

Composition		**Fuel Gas**
Methane	**(mole %)**	100.0
Fuel LHV	**(btu/scf)**	909
Molecular Weight		16.04
Temperature	**(°F)**	100.0

3.4 Operating Conditions

Thermal Oxidizer Temperature	1600 °F
Thermal Oxidizer Residence Time	1.0 s minimum
Excess Air, O2 % Vol Wet	3.0 minimum

3.5 Design Summary

Waste Stream Flow		**Design**
	lb/hr	**60,553.6**
Flue Gas Composition	wet vol %	
Argon		0.00
Carbon Dioxide		38.24
Water Vapor		16.10
Nitrogen		42.63
Hydrogen Chloride		0.00
Sulfur Dioxide		0.02
Oxygen		3.00
Total	%	100.00
Flue Gas Temperature	°F	1,601
Flue Gas Flow	lb/hr	127,129.9
Flue Gas MW	lb/lb-mol	32.65
Flue Gas Flow	ACFS	1,812.5
Fuel Gas Flow	lb/hr	2,347.6
Fuel Gas Heat Release	MM Btu/hr	50.48
Waste Stream Heat Release	MM Btu/hr	5.29
Total Heat Release	MM Btu/hr	55.77
Combustion Air Flow	lb/hr	64,228.7
Quench Air Flow	lb/hr	0.0
Total Air Flow	lb/hr	64,228.7

3.6 Preliminary Utilities

Electrical Power	460V / 3 Phase / 60 Hz
Connected CAB Power Blower, HP	25
Instrument Air, SCFH	2000-4000
Fuel Gas Required, MMBtu/hr	*see design summary above

3.7 System Performance

Stack Emission	Expected Performance	Units
Destruction Efficiency, VOC	>99.0	%

These values are understood to apply only when the system is operated in accordance with the operating conditions stipulated in the design summary and for the waste stipulated in the design basis sections of this proposal. VOC is defined as non-methane non-ethane hydrocarbons.
*** Every mol of H2S is expected to convert into SO2 in the flue gas*

4.0 EQUIPMENT DESCRIPTION

4.1 Thermal Oxidizer

One (1) standard vertical thermal oxidizer is offered. Zeeco standard units are designed and constructed using Zeeco standard materials and manufacturers. It is designed to operate at 1600°F with excess air to ensure complete combustion of the waste gas combustible components. The thermal oxidizer has the following features:

- Nominal 10'-0" OD to 76'- 0" elevation
- Shell Material: SA-36, Carbon Steel
- Upper and Lower Platform and Ladder Step-offs
- Painted per Zeeco Standard
- Rainshield (ship loose for field installation by others)

4.2 Burner

One (1) Forced Draft Zeeco, GB Burner is offered with the following features:

- 50 MMBtu/hr maximum release rating
- AR/GS Pilot Ignitor Assembly
- A-36 Carbon Steel Construction
- 10:1 Fuel Gas Turndown
- Painted per Zeeco Standard

4.3 Combustion Air Blowers

One (1) Combustion Air Fan is offered and has the following features:

- Preliminary Design Rate: 13,950 ACFM
- Discharge Pressure: 6 in W.C.
- TEFC Motor HP: 25
- Manufacturer's standard design
- Painted as per Manufacturer's Standard
- VFD by others

4.4 Refractory

Hard, castable refractory will be supplied by Zeeco standard suppliers and shop installed. Partial refractory dry-out can be provided as an optional price.

4.5 Instrumentation and Controls

Zeeco's Standard Burner Management System and Instrumentation scope is offered by Zeeco Standard Suppliers. Zeeco Standard AVL has been quoted in the proposal for all instrumentation and controls.

- Pre-assembled fuel gas and instrument air control rack, skid mounted
- Fuel rack mounted control panel with BMS PLC
- The BMS complies with NFPA 86; the proposal offers an Allen Bradley Compact Guardlogix PLC
- Process Control System with 10" Panel View Plus HMI
- Factory Functionality Acceptance Test included
- Instrument/piping connections from rack to field instruments and other field equipment by others
- Oxygen Analyzer

Zeeco has not offered the waste gas piping or isolation valves. These items can be offered as an optional price.

4.6 Zeeco Standard Documentation and Drawing Package

Zeeco's Standard Documentation and Drawing Package is for information only, including the following:

- General Arrangement Drawings
- Assembly Drawings
- P&IDs, Controls Narrative, Electrical Schematics
- Manufacturer's Data Record including Quality Record
- Operator and Maintenance Manual including all Sub-vendor Literature

5.0 PERFORMANCE WARRANTY

Zeeco warranties the system performance stated in this proposal. These values are understood to apply only when the system is operated in accordance with the operating conditions stipulated in the DESIGN SUMMARY for the waste (s) stipulated in the DESIGN BASIS sections of this proposal.

The purchaser, at his option and cost, may conduct a performance test to determine if the performance warranties are being met. The purchaser shall provide sufficient written notice to Zeeco so that a representative of Zeeco can witness the test. Additionally, Zeeco will be given access to all operating data and laboratory analysis that would bear on the final determination of performance. All analysis of operating data will be done in accordance with generally accepted engineering practice and only published physical data will be used.

Attachments:

A	Clarifications, Comments and Exceptions
B	General Arrangement Drawing
C	Typical P&ID

ATTACHMENT A
CLARIFICATIONS, COMMENTS AND EXCEPTIONS

Our quotation is in accordance with the specifications, drawings, terms and conditions and other requirements of this request for quotation with no exceptions or comments other than those listed below.

ZEECO STANDARD COMMENTS AND EXCEPTIONS:

1. Our proposal is made with the understanding that mutually agreeable terms and conditions can be negotiated before a purchase order is issued. Zeeco's Standard Terms and Conditions of Sale are the commercial basis of this proposal and are attached for your reference.
2. Three (3) copies of the operation manual are included in our pricing basis. Additional copies can be provided at an extra cost, if required.
3. All documentation and correspondence shall be supplied in the English language only.
4. Unless otherwise stated within this proposal, field installation of all equipment shall be by others.
5. Unless otherwise stated within this proposal, all field assistance associated with erection, start-up, commissioning, and performance testing shall be supplied extra as per the per diem rates noted in Attachment C of this proposal.
6. Buyer's employees and/or representatives of Buyer shall be allowed to inspect/observe the equipment fabrication from this inquiry and to review agreed to documents and qualifications as outlined in this quotation at Zeeco Inc. premises.
7. The mechanical warranty on materials and workmanship is valid for 12 months from the start-up of the equipment or 18 months from delivery of the equipment; whichever is earlier.
8. Unless otherwise stated within this proposal, all steel plate and piping materials shall originate from Zeeco standard steel suppliers.
9. All proprietary burner components shall be from Zeeco standard material suppliers.
10. Refractory material brand names that may be listed within this proposal are indicative of general properties and performance only. All refractory materials shall be sourced by Zeeco from our standard refractory manufacturers, and actual brand names may vary from those stated in this proposal.
11. Unless specifically stated within this proposal, Zeeco's pricing is exclusive of all taxes, duties, and associated fees.
12. Export crating, when included or offered as an option, provides for break bulk packing of smaller materials in wooden crates or pallets, and skid mounting and bundling of larger components for deck shipment. Packaging for large items is not designed for stacking. Containerization of any material is not included. If materials are quoted as FOB Port of Export basis, or if optional pricing is provided to move goods to the port of export, this is understood to mean the port nearest to the point of manufacture of the goods, unless an alternate port of export is clearly defined in the inquiry documents.
13. In any instance where the name of a particular manufacturer appears herein, such shall be interpreted to mean the product of that manufacturer or its equivalent (unless purchase of a particular manufacturer's product shown is mandatory).
14. Please note that we have received only process data in RFQ. Any additional specification and requirement will have cost and delivery implication.
15. Welding of proprietary components shall be per ASME Section IX and/or AWS standards unless otherwise mentioned within this proposal. Structural design shall be as per ASCE 7-98 standards.
16. If included in our proposal, ladders & platforms are to Zeeco's standards and shall meet or exceed OSHA standards.
17. If required, heat tracing, external insulation, and instrument insulation boxes are most economically supplied and installed by the field contractor. Unless otherwise stated within this proposal, Zeeco's offered price does not include materials or labor associated with these items.
18. If included in this proposal, Zeeco's fuel metering rack shall be shipped as a pre-piped and pre-wired assembly, complete with all conduit, cable trays, and junction boxes associated with the "on-rack" instruments. All interconnecting piping, wiring, conduit, and cable trays between this rack and other equipment items are most economically supplied and installed by the field contractor. Unless otherwise stated within this proposal, Zeeco's offered price does not include materials or labor associated with these items.
19. Unless otherwise stated within this proposal, hydrotest, postweld heat treatment, and charpy impact testing of materials are not included. Unless otherwise stated within this proposal, our pricing includes

spot radiography only. Unless otherwise stated in the project specifications, system manufacturing, inspection and testing shall be as per Zeeco Inc. QA/QC manual.

20. Radiographic examination shall be performed by gamma radiation, utilizing only fine grain film. The radiographic sensitivity and quality shall be equal to or exceed that specified in the ASME Boiler & Pressure Vessel Code, Section VIII-1 and B31.3.
21. Allowable nozzle loads shall be as stated within or extrapolated from API 560 Third Edition.
22. Instrumentation not specifically included within this proposal shall be furnished and installed by others.
23. Unless stated otherwise within this proposal, Zeeco's scope of supply does not include: Equipment Anchor Bolts; Foundations and Detailed Foundation Design; Slide Plates; Interconnecting Piping, Conduit, Wire, Cables, and Cable Trays; Motor Starters or MCC; Vibration Monitoring Systems; Heat Tracing, External Insulation, and Instrument Insulation Boxes.
24. Unless otherwise stated within this proposal, combustion air ducting shall not be subject to piping material specifications.
25. Particulate emissions guarantees are valid for *combustion-generated* particulate emissions only.
26. Nozzles are quoted assuming loads, per table 25.1, are to be applied. If we are supplied with the loads that will be applied to the nozzles, Zeeco will be happy to requote based on the provided loads.

Table 25.1

Nozzle SIZE (inches)	FX lb	FY lb	FZ lb	MX lb-ft	MY lb-ft	MZ lb-ft
2	100	200	200	350	250	250
3	150	300	300	450	350	350
4	200	400	400	600	450	450
5	225	450	450	660	500	500
6	250	500	500	730	550	550
8	300	600	600	860	650	650
10	350	650	650	930	700	700
12	400	700	700	1000	750	750
14	403	747	747	1055	797	797
16	425	784	784	1105	834	834
18	444	818	818	1149	868	868
20	461	848	848	1189	898	898
24	491	899	899	1257	949	949
30	527	962	962	1340	1012	1012
36	557	1014	1014	1408	1064	1064
42	582	1058	1058	1466	1108	1108

PROJECT CLARIFICATIONS AND EXCEPTIONS:

Attachment B

General Arrangement Drawing

– DESIGN DATA –

DESIGN PRESSURE INTERNAL	0 P.S.I. @ 650°F
HYDRO TEST	NO
PWHT	NO
SEISMIC CODE PER ASCE 7–05	S1 = 0.03, Ss = 0.10, SITE CLASS C, I = 1.5
WIND CODE PER ASCE 7–05	V=90 MPH, I = 1.15, EXP. C
RADIOGRAPH	SPOT
JOINT EFFICIENCY	SHELL: 0.85, SHELL CIRC.: 0.85, SHELL LONG.: 0.85
ALLOWABLE CORROSION:	1/8"

– NOZZLE LEGEND –

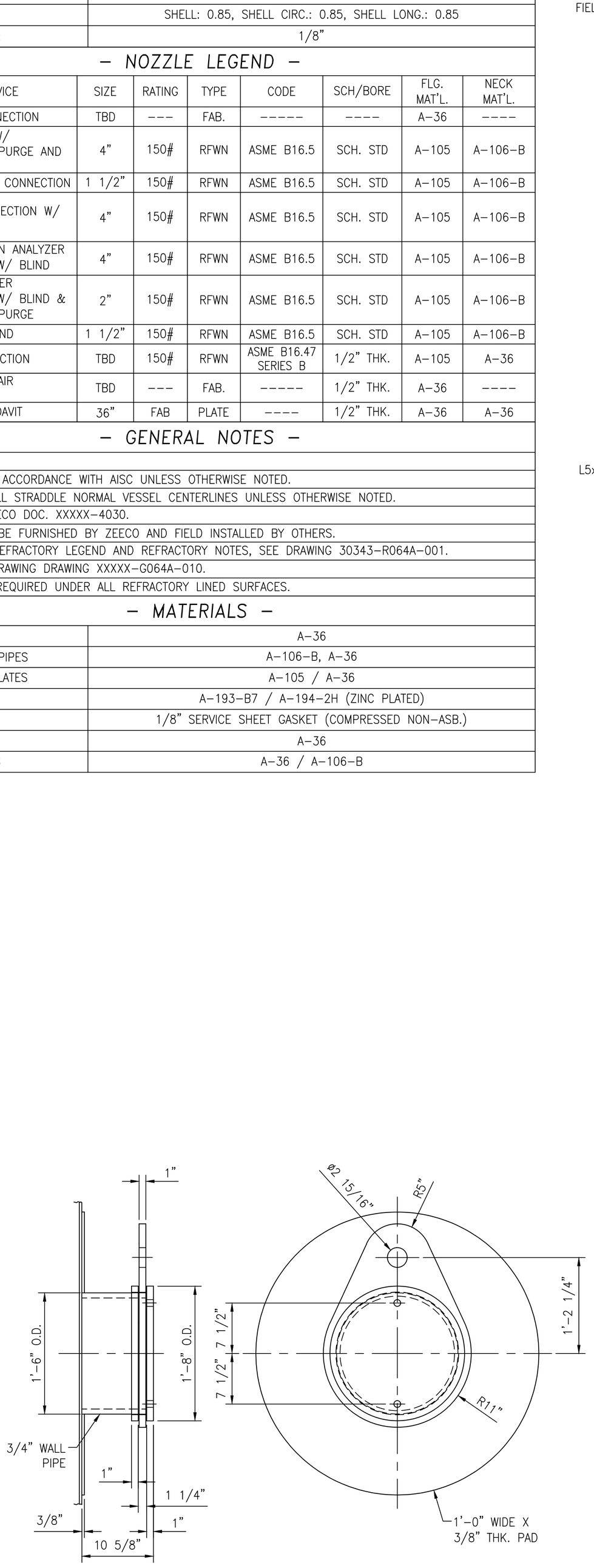
ITEM	SERVICE	SIZE	RATING	TYPE	CODE	SCH/BORE	FLG. MAT'L.	NECK MAT'L.
N1	BURNER CONNECTION	TBD	---	FAB.	-----	----	A–36	----
N2	SIGHT PORT W/ 1/2"–3000# PURGE AND BLAST GATE	4"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N3A/B	TEMPERATURE CONNECTION	1 1/2"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N4A/B	SAMPLE CONNECTION W/ BLIND	4"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N5	SPARE OXYGEN ANALYZER CONNECTION W/ BLIND	4"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N6A/B	SPARE SCANNER CONNECTION W/ BLIND & 1/2"–3000# PURGE	2"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N7	DRAIN W/ BLIND	1 1/2"	150#	RFWN	ASME B16.5	SCH. STD	A–105	A–106–B
N8	WASTE CONNECTION	TBD	150#	RFWN	ASME B16.47 SERIES B	1/2" THK.	A–105	A–36
N9	COMBUSTION AIR CONNECTION	TBD	---	FAB.	-----	1/2" THK.	A–36	----
M1	MANWAY W/ DAVIT	36"	FAB	PLATE	----	1/2" THK.	A–36	A–36

– GENERAL NOTES –

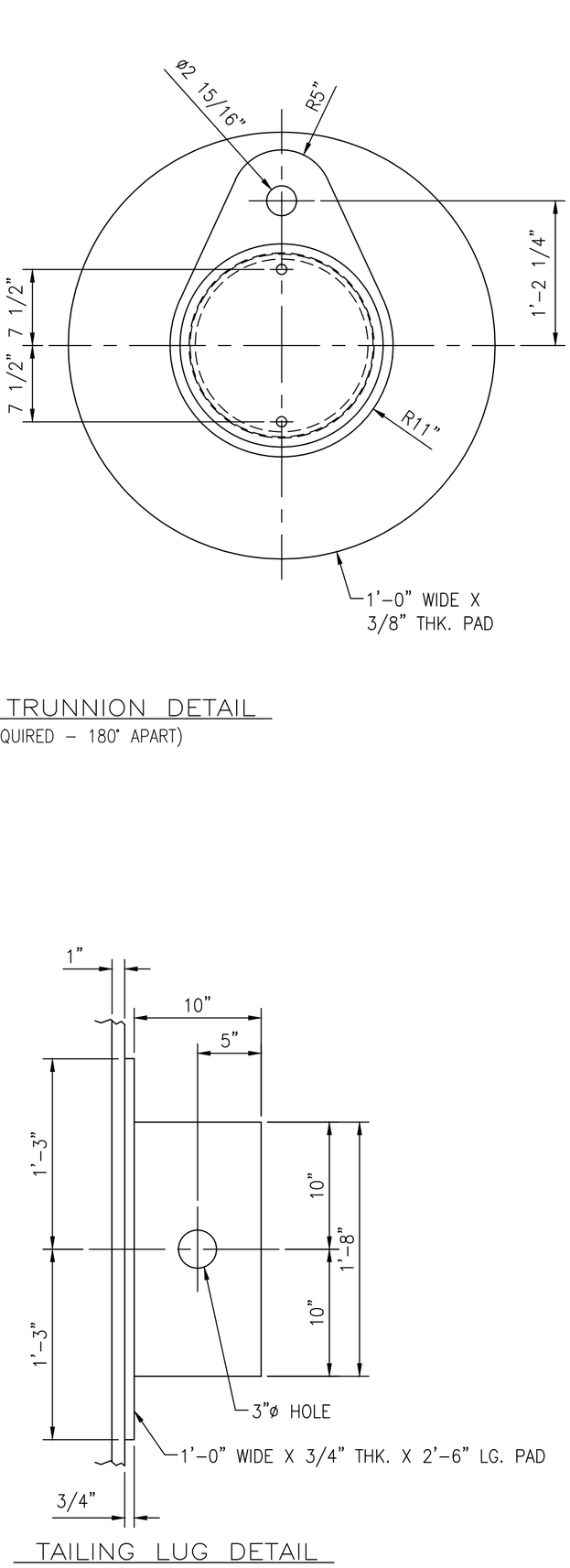
1. ONE UNIT REQUIRED.
2. ALL FABRICATION IN ACCORDANCE WITH AISC UNLESS OTHERWISE NOTED.
3. FLANGE HOLES SHALL STRADDLE NORMAL VESSEL CENTERLINES UNLESS OTHERWISE NOTED.
4. FOR PAINT, SEE ZEECO DOC. XXXXX–4030.
5. REFRACTORY IS TO BE FURNISHED BY ZEECO AND FIELD INSTALLED BY OTHERS.
6. FOR REFRACTORY, REFRACTORY LEGEND AND REFRACTORY NOTES, SEE DRAWING 30343–R064A–001.
7. FOR LIFTING, SEE DRAWING DRAWING XXXXX–G064A–010.
8. COHEISET COATING REQUIRED UNDER ALL REFRACTORY LINED SURFACES.

– MATERIALS –

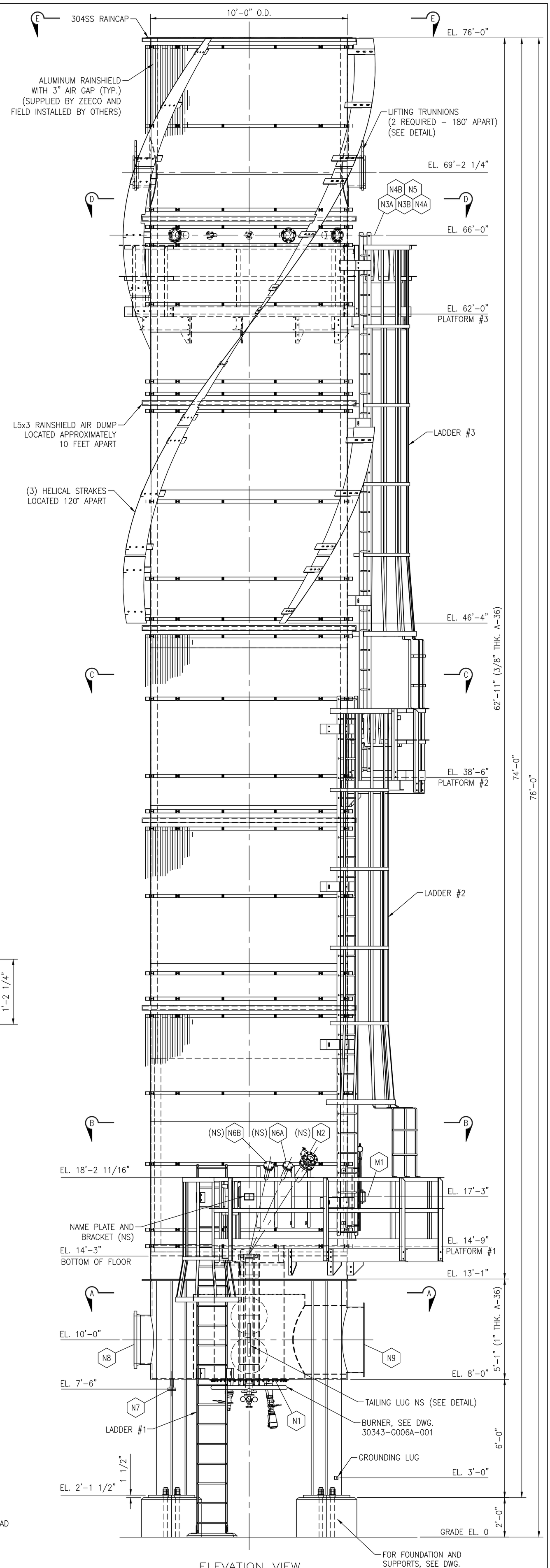
SHELL	A–36
NOZZLE CYLINDERS & PIPES	A–106–B, A–36
FLANGE FORGINGS / PLATES	A–105 / A–36
STUD BOLTS / NUTS	A–193–B7 / A–194–2H (ZINC PLATED)
GASKETS	1/8" SERVICE SHEET GASKET (COMPRESSED NON–ASB.)
VESSEL SUPPORTS	A–36
LIFTING / TAILING LUGS	A–36 / A–106–B



LIFTING TRUNNION DETAIL
(2 REQUIRED – 180° APART)



TAILING LUG DETAIL
(1 REQUIRED – 1 1/2" THICK)



ELEVATION VIEW
(TRUE ORIENTATION)

NO	DATE	REVISION DESCRIPTION	BY	CKD	APP.
0	22JAN19	ISSUED FOR APPROVAL	BLC	SAL	SAL

ZEECO, INC.
22151 EAST 91st STREET
BROKEN ARROW, OK 74014
PHONE: (918) 258–8551
FAX: (918) 251–5519
www.zeeco.com
sales@zeeco.com

PROPRIETARY DATA IS INCLUDED IN THE INFORMATION DISCLOSED HEREIN. BY ACCEPTANCE OF THIS DRAWING, YOU AGREE THAT THIS INFORMATION IS SUBMITTED IN CONFIDENCE AND MUST BE USED IN CONNECTION WITH WORK DONE FOR ZEECO, INC. AND ALL RIGHTS OF DESIGN OR INVENTION ARE RESERVED. UNAUTHORIZED DISCLOSURE OR USE IS PROHIBITED BY LAW.

CUSTOMER:

JOBSITE:

END USER:

P.O. NO.:

THERMAL OXIDIZER
GENERAL ARRANGEMENT

S.O. NO. 10VTO – G064A – 001 | DWG., SUB. CAT. & SYSTEM NO. | DWG. NO. 0

SCALE NONE | CHK SAL | DRAWN BLC

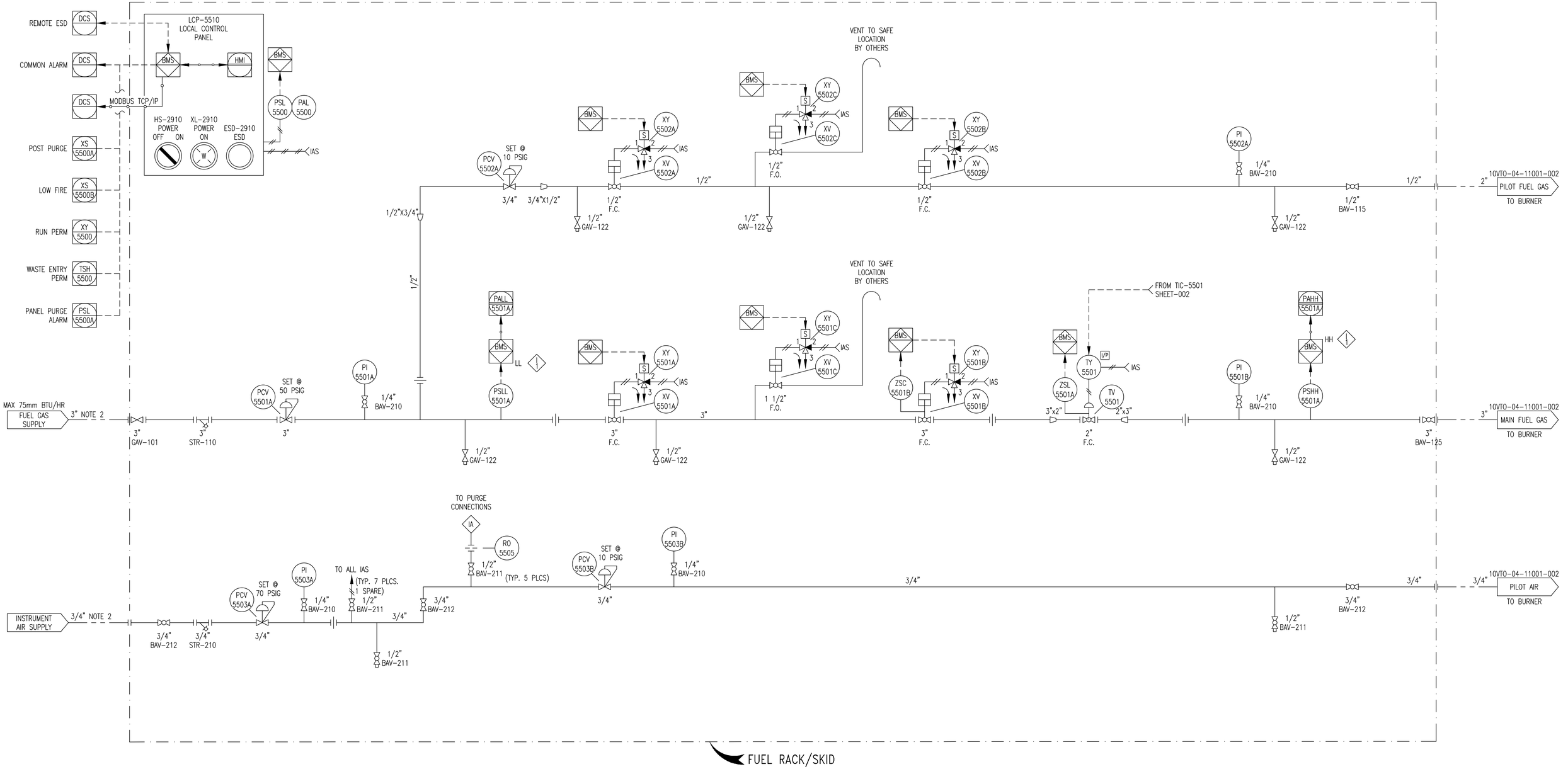
APP DL | APP SAL | DATE 22JAN19

REV. NO.

Attachment C

Typical P&ID

Brittany_Creamer 1/22/2019 3:06:44 PM



LEGEND:

- PIPING
- WIRING
- SOFTWARE
- SKID LIMITS
- 316SS TUBING & FITTINGS (SWAGELOK OR EQUAL) 3/8" UNLESS NOTED OTHERWISE
- PIPING BY OTHERS
- ★★ ITEM FURNISHED AND INSTALLED BY OTHERS
- ★ ITEM FURNISHED BY ZEECO AND INSTALLED BY OTHERS

- INSTRUMENT (LOCALLY MOUNTED)
- INSTRUMENT (MOUNTED ON MAIN PANEL)
- INSTRUMENT (MOUNTED ON LOCAL PANEL)
- INSTRUMENT (MOUNTED INSIDE PANEL)
- LOCAL PANEL INDICATOR LIGHT

- DCS-CONTROL ROOM BY OTHERS
- DCS BLIND CONTROL FUNCTION
- HMI-DISPLAY ON LOCAL PANEL
- PCS PLC BLIND CONTROL FUNCTION
- BMS PLC-PROGRAMMABLE LOGIC CONTROL

NOTES

1. ALL INSTRUMENTS SUPPLIED WITH NEMA 4 ENCLOSURE AND ARE SUITABLE FOR A CLASS 1 DIV 2 GRP C & D HAZARDOUS LOCATIONS.
2. MOUNTED ON FUEL SKID / RACK.
3. FIELD PIPING, TUBING, WIRING FURNISHED AND INSTALLED BY OTHERS.
4. SEAL BLOCK VALVE OPEN AND BLEED VALVE CLOSED.

NO.	DATE	REVISION DESCRIPTION	BY	CKD.	APP.
0	22JAN18	ISSUED FOR APPROVAL	BLC	SAL	SAL

PRELIMINARY DRAWING

CUSTOMER:
JOBSITE:
END USER:
P.O. NO.:

ZEECO, INC.
22151 EAST 91st STREET
BROKEN ARROW, OK 74014
PHONE: (918) 258-8551
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P & I DIAGRAM
FOR INCINERATOR PACKAGE

DRAWN	DATE
BLC	22JAN18
CHK	APP
SAL	
SCALE	APP
N.T.S.	

S.O. NO.	GROUP	DWG. SUB CAT.	SYSTEM NO.	DWG. NO.	REV. NO.
10VTO-04-11001-001					0

U:\DRAWINGS\Sydney\10VTO-04-11001-001 0.dwg 1/22/2019 3:07:07 PM Brittany Creamer

Brittany_Creamer 1/22/2019 3:08:41 PM
U:\DRAWINGS\Sydney\10VTO-04-11001-002 0.dwg
1/22/2019 3:08:54 PM
Brittany Creamer

TY 5501B — Σ — 0–100% — DIR TIC 5500 PV

TY 5501A — f

TIC 5501 — REV — PV — 0–100%

TO TY-5501
10VTO-04-11001-001

TIT 5500 — NOTE 3 — TE 5500 — ★ 1 1/2"

TSHH 5504 — NOTE 3 — TE 5504 — ★ 1 1/2"

TAH 5500 — H — WASTE ENTRY PERMISSIVE

TAH 5500

BMS — HH

TAH 5504

4" SAMPLING
((2) TWO PLACES)

4" SPARE

THERMAL OXIDIZER

BMS — XY 5510A — S — 1 — 2 — IAS — 3 — XV 5510A

ZSC 5510A — ★★

DRAIN TO KO DRUM

AMINE WASTE GAS 30"

30"

4" SIGHT PORT
((1) ONE PLACE)

2" SIGHT PORT
((2) TWO PLACES)
SPARE

IA 1/2"

1 1/2"
DRAIN

BURNER

FAH 5500 — FALL 5500

BMS H — BMS LL

FSH 5500 — FSLL 5500

3/4"

40"

EJ-5500

FD 5500 — M 5500 — NOTE 3 — VFD 5500 ★★

COMBUSTION AIR FAN
50 HP MOTOR

10VTO-04-11001-001
MAIN FUEL GAS 4"

DRAIN TO KO DRUM

4"

10VTO-04-11001-001
PILOT AIR 3/4"

3/4" 150#

MIXER

10VTO-04-11001-001
PILOT FUEL GAS 1/2"

1/2" 150#

BMS — XMR 5500

IA 1/2" — BSL 5501 — BE 5501 — NOTE 3

IA 1/2" — BSL 5502 — BE 5502 — NOTE 3

1 1/2"
DRAIN

2"
SIGHT PORT
((1) ONE PLACE)

BALL 5501/5502

BAL 5501

BAL 5502

2oo2 — L — L — BMS — LL

PRELIMINARY DRAWING

SEE PID-10VTO-04-11001-001 FOR LEGEND AND NOTES

NO.	DATE	REVISION DESCRIPTION	BY	CKD.	APP.
0	22JAN18	ISSUED FOR APPROVAL	BLC	SAL	SAL

CUSTOMER:
JOBSITE:
END USER:
P.O. NO.:

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P & I DIAGRAM
FOR INCINERATOR PACKAGE

DRAWN	DATE
BLC	22JAN18
CHK	APP
SAL	
SCALE	APP
N.T.S.	

S.O. NO.	GROUP	DWG. SUB CAT.	SYSTEM NO.	DWG. NO.	REV. NO.
10VTO	04		11001	002	0

The Zeeco Difference

Our only business is the combustion business. By concentrating on what we do best, Zeeco has grown into a worldwide leader in combustion solutions. We are a privately held company whose ownership stays highly involved in daily operations, with upper management comprised of the world's leading combustion experts.

When you call Zeeco, we answer. When you make a request, you get a quick, efficient response. We are lean and efficient, able to make decisions quickly, without bureaucracy and red tape. Our sales, engineering, and purchasing groups work hand-in-hand to deliver highly competitive quotes and heroic turnaround times. We stand ready and willing to travel anywhere in the world to discuss upcoming projects firsthand, and to ensure that every existing project runs seamlessly.



*Visit **zeeco.com/contact** for additional Global Location contact information*

GO ZEECO

Choose to work with our dedicated, flexible, and innovative team, and you won't be disappointed. Call or email us today to request a quote or to learn more about our proprietary combustion systems.

sales@zeeco.com
+1 (918) 258 8551

NSF REGISTERED ISO 9001: 2015

Certification applies to Zeeco Headquarters.

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From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, March 19, 2026 8:13 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Moring, Kyle,

I am working on your questions and will get back to you hopefully next week. Thanks. Jing

---

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Wednesday, March 18, 2026 8:16 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good morning Jing,

Upon evaluation of your Federal Operating Permit application, we have determined that there are a few discrepancies that need to be addressed to complete our review. Please provide a response for the following items by **Friday, April 3rd or sooner if possible.**

- **Form OP-REQ1**
  - **Page 18 – Question VI.C.1 –** An answer is needed.
  - **Page 79 – Question XI.B.2 –** I cannot decipher what the listed regulations are due to formatting issues. Please list them here.
  - **Standard Permit Registration No. 179726 –** Is this Standard Permit associated with this site? If it is, it should be listed on page 89 of the OP-REQ1. Please also see the following questions regarding the listed standard permits.
  - **Page 86 – Question XII.B.4 –** Standard Permit No. 181006 is a non-rule oil and gas permit. If Standard Permit No. 179726 (which *is* for 116 oil and gas) is not being added to the OP-REQ1, then this question should be no.
  - **Page 86 – Question XII.B.5 –** This question should be Yes since 181006 is a non-rule oil and gas permit.
  - **Page 89- Section XII.I. -** Please list PBR 106.511/09/04/2000 here. It is listed on the OP-PBRSUP and authorizes two units in the permit.
- **Form OP-UA2**
  - The OP-REQ2 portion of the excel sheet was partially filled out. Did you mean to request a permit shield for any units on this form?

- Unit ID ER-102 – I believe the incorrect attribute code was used for Manufacture Date on Table 4b. N07-0610- states “except lean-burn SI ICE greater than or equal to 500 HP and less than 1350 HP; as stated in Table 1of 40 CFR 60 Subpart JJJJ”. Please review the answer choices and update the code for this question. I believe it should either be N0108- or N08-0610-, but please verify.

- **Form OP-MON –** For the requested CAM additions, I will require justification for the deviation limits set in the proposals. This can include the most recent performance test data, manufacturer’s recommendations, engineering calculations, and/or historical data. Please provide this for the following deviation limit.
  - **Unit ID DEHY – Standard Permit 181006 -** Minimum combustion temperature of 1550 deg F.
- **Permit Shields –** I will not be including the following permit shields in the permit since there is no action that the site could take to make the units potentially applicable to the rule. Please let me know if you are okay with these changes.
  - **Unit ID FUG – NSPS OOOOa –** The unit is subject to NSPS OOOOb and therefore cannot be subject to NSPS OOOOa because construction has already commenced post 12/06/2022.
  - **Group IDs GRPSLOP1, GRPSLOP2, Unit ID PROAMINE-G – NSPS OOOOa –** Same reason as above.
  - **Group IDs GRPMISC2, GRPSLOP1, GRPSLOP2 – NSPS Kb –** Since these units are potentially subject to NSPS Kc due to construction date commencements, they cannot be subject to NSPS Kb.
  - **As a note, the removal of these shields will not affect the approval of the permit shield requests for NSPS Kc or NSPS OOOOb for applicable units.**

Let me know if you have any questions. Thank you!

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Friday, March 13, 2026 11:20 AM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Will do! Thank you Kyle, have a great weekend! Jing

From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Friday, March 13, 2026 10:50 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good morning Jing,

Thank you for submitting the full application. Unfortunately, the submittal process was done incorrectly. You submitted the full application under an entirely new application number. I will need you to resubmit the documents through STEERS under the existing Project number 39475. I will start my review from the documents you already submitted as to not waste any time while you complete this. Let me know if you need any help with the STEERS process. Thanks.

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, March 12, 2026 11:15 AM
To: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good morning, Kyle,

Hope this email finds you well. The application has been submitted, please see attached. Let me know if you have any questions during the review. Jing

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

April 15, 2026
MR ANDREW MANN
VP OPERATIONS
ET GATHERING & PROCESSING LLC
303 VETERANS AIRPARK LN
MIDLAND TX 79705-4546

Re: Notification of Final Compliance Certification
Federal Operating Permit
Permit Number: O4870
ETC North Permian Midstream LLC
Martin County Gas Plant
Stanton, Martin County
Regulated Entity Number: RN107128977
Customer Reference Number: CN605687474

Dear Mr. Mann:

We have received from ET GATHERING & PROCESSING LLC a letter dated March 6, 2026, concerning an ownership/name change for the above-referenced site. We have been informed that ETC North Permian Midstream LLC is no longer the owner of the above-referenced facility. Our files have been updated to document this change.

You must submit a compliance certification (Form PCC) and deviation report(s) as required by 30 Texas Administrative Code § 122.145 and 146 for the period from the day after the end date of the most recent certification to the effective date of the transfer of ownership agreement (not to exceed 12 months). The compliance certification is due within 30 days after the effective date of the transfer of ownership agreement and should be submitted to the TCEQ Midland Regional Office, 10 Desta Drive, Suite 350E, Midland, Texas 79705-4530 and the Environmental Protection Agency Region VI. **Please contact the regional office at (432) 570-1359 if you have any questions regarding the compliance certification process.**

Please maintain a copy of this letter with your records for future reference. If you have questions concerning the review or this notice, please contact Ms. Arielle Perez at (512) 239-1031.

This action is taken under authority delegated by the Executive Director of the Texas Commission on Environmental Quality.

Sincerely,



Adena Whitton, Manager
Business Support Section
Air Permits Division
Texas Commission on Environmental Quality

cc: Ms. Jing Li, Staff Engineer, ETC North Permian Midstream LLC, Houston
Air Section Manager, Region 7 - Midland
Air Permit Section Chief, U.S. Environmental Protection Agency, Region 6 - Dallas

Project Number: 39475

Arielle Perez

From: Blandino, Nicholas A <Nicholas.Blandino@energytransfer.com>
Sent: Tuesday, April 14, 2026 3:26 PM
To: Arielle Perez
Cc: Weber, Joshua Allan; Byrnes, Beth; APIRT
Subject: RE: Change of Ownership_TV_Energy Transfer (multiple COOs.)

Hi Arielle – Do you just need an updated table like the below, or do we need to sign/mail-in another letter entirely?

Title V Permits for Change of Ownership - ET Gathering & Processing LLC

Regulated Entity Number	Regulated Entity Name	Title V Permit/Registration Number	TCEQ Region
RN110777984	Crow Compressor Station	4171	7
RN100210590	E-Line Booster Compressor Station	4674	7
RN111828521	Freda Compressor Station	4740	7
RN111573226	Osprey Compressor Station	4743	7
RN102516937	Benedum Gas Processing Plant	946	7
RN101246478	Jameson Gas Processing Plant	865	7
RN102516937	Sonora Gas Processing Plant	4646	7
RN110840097	St. Lawrence Gas Processing Plant	4359	7
RN107128977	Martin County Gas Processing Plant	4870	7
RN111426375	Red Lake Gas Processing Plant	4413	7
RN100212653	Sale Ranch Gas Processing Plant	4877	7

Nick Blandino, P.E.
Nicholas.Blandino@energytransfer.com
O: 214.840.5447
C: 469.594.7279

From: Arielle Perez <Arielle.Perez@tceq.texas.gov>
Sent: Tuesday, April 14, 2026 2:43 PM
To: Blandino, Nicholas A <Nicholas.Blandino@energytransfer.com>
Cc: Weber, Joshua Allan <joshua.weber@energytransfer.com>; Byrnes, Beth <Beth.Byrnes@energytransfer.com>; APIRT <apirt@tceq.texas.gov>
Subject: RE: Change of Ownership_TV_Energy Transfer (multiple COOs.)

Hi Nicholas,

I am currently working on processing the change of ownerships for ET Gathering & Processing LLC and will need an updated TCEQ 20405 form showing the permit number **4870** instead of TBD. We will need this for our records.

Should you have any questions, feel free to reach out to me.

Thank you and have a great day!

Mrs. Arielle Perez
APIRT Team
Air Permits Division-TCEQ
Arielle.perez@tceq.texas.gov

From: APIRT <apirt@tceq.texas.gov>
Sent: Tuesday, April 14, 2026 12:47 PM
To: Blandino, Nicholas A <Nicholas.Blandino@energytransfer.com>; APIRT <apirt@tceq.texas.gov>
Cc: Arielle Perez <Arielle.Perez@tceq.texas.gov>; Weber, Joshua Allan <joshua.weber@energytransfer.com>; Byrnes, Beth <Beth.Byrnes@energytransfer.com>
Subject: RE: Change of Ownership_TV_Energy Transfer (multiple COOs.)

Thank you for your quick response, Nicholas!
We'll take it from here and let you know if we need anything else.

Nancy Birdsong
APIRT Team Leader
Air Permits Division, TCEQ
512-239-5221

From: Blandino, Nicholas A <Nicholas.Blandino@energytransfer.com>
Sent: Tuesday, April 14, 2026 12:41 PM
To: APIRT <apirt@tceq.texas.gov>
Cc: Arielle Perez <Arielle.Perez@tceq.texas.gov>; Weber, Joshua Allan <joshua.weber@energytransfer.com>; Byrnes, Beth <Beth.Byrnes@energytransfer.com>
Subject: RE: Change of Ownership_TV_Energy Transfer (multiple COOs.)

Nancy – Sorry about the confusion here. We have been actively working on several projects to convert our GOPs into SOPs and looks like some of them got finalized around the same time this COO got submitted. Additional info below:

- Osprey CS - GOP 4635 was converted to SOP 4743 as of 3/31/2026
- Sale Ranch GP – GOP 4468 is being converted to SOP 4877
- Martin County GP – Correct, an initial permit is being issued for this site.

What is the best way to make sure these get updated appropriately?

Thank you,

Nick Blandino, P.E.
Nicholas.Blandino@energytransfer.com
O: 214.840.5447
C: 469.594.7279

From: APIRT <apirt@tceq.texas.gov>
Sent: Tuesday, April 14, 2026 12:30 PM
To: Blandino, Nicholas A <Nicholas.Blandino@energytransfer.com>
Cc: Arielle Perez <Arielle.Perez@tceq.texas.gov>; APIRT <apirt@tceq.texas.gov>
Subject: Change of Ownership_TV_Energy Transfer (multiple COOs.)

Good afternoon, Nicholas.

We are creating the Change of Ownership (COO) projects for these requests and ran into the following:

- **4635** is a **Voided Permit**. We cannot do a COO after the permit has been voided.
- **4468** has an **active project to Void the Permit**. Is this a request to change the ownership prior to voiding? If not, it will be voided under the existing ownership.
- **RN107128977 "TBD"** has an open initial project for permit **4870.** If you want us to do the COO for permit 4870, **please return an updated form that spells out that permit#.**

Nancy Birdsong
APIRT Team Leader
Air Permits Division, TCEQ
512-239-5221

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.

ENERGY TRANSFER

March 6, 2026

Texas Commission on Environmental Quality (TCEQ)
Air Permits Initial Review Team (APIRT), MC-161
P.O. Box 13087
Austin, Texas 78711-3087

Subject: **Multiple Regulated Entity – Title V Change of Ownership**
ETC Gas Gathering Company LLC - CN606192177 (Previous Owner)
ETC North Permian Midstream LLC - CN605687474 (Previous Owner)
ETC South Permian Midstream LLC - CN604147603 (Previous Owner)
ETC Jameson LP - CN602679813 (Previous Owner)
ET Gathering & Processing LLC - CN606187110 (New Owner)

Dear TCEQ APIRT:

Energy Transfer LP owns the previous owner entities noted above, as well as the new owner ET Gathering & Processing LLC (CN606187110). Effective March 1, 2026, the sites and their associated Title V permits in the attached table will change ownership from the previous owners noted above to ET Gathering & Processing LLC. This submittal meets the requirements stipulated in 30 TAC 122.211/122.503.

The following forms are included to facilitate processing this change of ownership.

- TCEQ Change of Name/Ownership Form (TCEQ-20405)
- TCEQ Core Data Form (TCEQ-10400)

If you have any questions or need any additional information, please contact me at 214-840-5447 or by email at nicholas.blandino@energytransfer.com.

Sincerely,

Mr. Nicholas Blandino
Manager – Environmental Engineering

Attachments

AIR PERMITS DIVISION
APR 08 2026
RECEIVED

TCEQ Use Only

TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission *(If other is checked please describe in space provided.)*

☐ New Permit, Registration or Authorization *(Core Data Form should be submitted with the program application.)*

☐ Renewal *(Core Data Form should be submitted with the renewal form)*

☒ Other **Change of Ownership**

2. Customer Reference Number *(if issued)*	Follow this link to search for CN or RN numbers in Central Registry**	**3. Regulated Entity Reference Number** *(if issued)*
CN 606187110		**RN**

SECTION II: Customer Information

4. General Customer Information | **5. Effective Date for Customer Information Updates** (mm/dd/yyyy) 3/1/2026

☐ New Customer ☐ Update to Customer Information ☒ Change in Regulated Entity Ownership
☐ Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)

The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).

6. Customer Legal Name *(If an individual, print last name first: eg: Doe, John)* *If new Customer, enter previous Customer below:*

ET Gathering & Processing LLC

7. TX SOS/CPA Filing Number	**8. TX State Tax ID** (11 digits)	**9. Federal Tax ID** (9 digits)	**10. DUNS Number** *(if applicable)*
805195570	32091185952	933058573	

11. Type of Customer: ☒ Corporation ☐ Individual Partnership: ☐ General ☐ Limited
Government: ☐ City ☐ County ☐ Federal ☐ Local ☐ State ☐ Other ☐ Sole Proprietorship ☐ Other:

12. Number of Employees
☐ 0-20 ☐ 21-100 ☐ 101-250 ☐ 251-500 ☒ 501 and higher

13. Independently Owned and Operated?
☒ **Yes** ☐ **No**

14. Customer Role (Proposed or Actual) – *as it relates to the Regulated Entity listed on this form. Please check one of the following*

☐ Owner ☐ Operator ☒ Owner & Operator ☐ Other:
☐ Occupational Licensee ☐ Responsible Party ☐ VCP/BSA Applicant

15. Mailing Address: 8111 Westchester Drive, Suite 600

City	Dallas	**State**	TX	**ZIP**	75225	**ZIP + 4**	

16. Country Mailing Information *(if outside USA)*	**17. E-Mail Address** *(if applicable)*
	nicholas.blandino@energytransfer.com

18. Telephone Number	19. Extension or Code	20. Fax Number *(if applicable)*
(214) 840-5447		( ) -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information *(If 'New Regulated Entity" is selected, a new permit application is also required.)*

☐ New Regulated Entity ☐ Update to Regulated Entity Name ☐ Update to Regulated Entity Information

The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).

22. Regulated Entity Name *(Enter name of the site where the regulated action is taking place.)*

23. Street Address of the Regulated Entity: *(No PO Boxes)*								
	City		State		ZIP		ZIP + 4	
24. County								

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:	

26. Nearest City	State	Nearest ZIP Code

Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).

27. Latitude (N) In Decimal:			28. Longitude (W) In Decimal:		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds

29. Primary SIC Code (4 digits)	30. Secondary SIC Code (4 digits)	31. Primary NAICS Code (5 or 6 digits)	32. Secondary NAICS Code (5 or 6 digits)

33. What is the Primary Business of this entity? *(Do not repeat the SIC or NAICS description.)*

34. Mailing Address:								
	City		State		ZIP		ZIP + 4	

35. E-Mail Address:	

36. Telephone Number	37. Extension or Code	38. Fax Number *(if applicable)*
( ) -		( ) -

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

☐ Dam Safety	☐ Districts	☐ Edwards Aquifer	☐ Emissions Inventory Air	☐ Industrial Hazardous Waste
☐ Municipal Solid Waste	☐ New Source Review Air	☐ OSSF	☐ Petroleum Storage Tank	☐ PWS
☐ Sludge	☐ Storm Water	☐ Title V Air	☐ Tires	☐ Used Oil
☐ Voluntary Cleanup	☐ Wastewater	☐ Wastewater Agriculture	☐ Water Rights	☐ Other:

SECTION IV: Preparer Information

40. Name:	Nicholas Blandino	**41. Title:**	Manager - Env Eng

42. Telephone Number	**43. Ext./Code**	**44. Fax Number**	**45. E-Mail Address**
(214) 840-5447		( ) -	nicholas.blandino@energytransfer.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	ET Gathering & Processing LLC	**Job Title:**	VP - Operations
Name *(In Print):*	Andrew Mann	**Phone:**	(432) 277- **0701**
Signature:		**Date:**	3/6/2026

Title V Permits for Change of Ownership - ET Gathering & Processing LLC

Regulated Entity Number	Regulated Entity Name	Title V Permit/Registration Number	TCEQ Region
RN110777984	Crow Compressor Station	4171	7
RN100210590	E-Line Booster Compressor Station	4674	7
RN111828521	Freda Compressor Station	4740	7
RN111573226	Osprey Compressor Station	4635	7
RN102516937	Benedum Gas Processing Plant	946	7
RN101246478	Jameson Gas Processing Plant	865	7
RN102516937	Sonora Gas Processing Plant	4646	7
RN110840097	St. Lawrence Gas Processing Plant	4359	7
RN107128977	Martin County Gas Processing Plant	TBD	7
RN111426375	Red Lake Gas Processing Plant	4413	7
RN100212653	Sale Ranch Gas Processing Plant	4468	7

Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality

I.	**Application Type**	
☒ Change in Ownership		☐ Change in Company Name
II.	**Name of the New Owner or Operator of the Facilities or Equipment** ***(Legal Entity Name of the new permittee)***	
A.	Customer Name: ET Gathering & Processing LLC	
B.	Customer Reference Number (CN) *(if issued)*: CN606187110	
C.	Submittal Date: 03/06/2026	
D.	Effective Date of Change: 03/01/2026	
E.	Is the new owner an affiliate of the previous owner?	☒ YES ☐ NO
III.	**Responsible Official (RO) Contact Information**	
Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):		
Full Name: Andrew Mann		
Title: VP - Operations		
Company Name: ET Gathering & Processing LLC		
Mailing Address: 303 Veterans Airpark Ln		
City: Midland		
State: TX		
Zip Code: 79705		
Telephone No.: 432-247-0701		
Fax No.:		
Email Address: andrew.mann@energytransfer.com		

Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality

IV.	Technical Contact Information	
Name (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):		
Full Name: Nicholas Blandino		
Title: Manager - Environmental Engineering		
Company Name: Energy Transfer LP		
Mailing Address: 8111 Westchester Drive, Suite 600		
City: Dallas		
State: TX		
Zip Code: 75225		
Telephone No.: 214-840-5447		
Fax No.:		
Email Address: nicholas.blandino@energytransfer.com		
V.	**Site Information**	
A.	Site Name: See Attached	
B.	Regulated Entity Number (RN) *(if issued)*: See Attached	
C.	Account Number *(if issued)*:	
D.	If action is transfer of ownership, is the change for the entire site	☒ YES ☐ NO ☐ N/A
E.	If action is transfer of ownership for a portion of the existing site, will the new site be a major source?	☐ YES ☐ NO ☒ N/A
F.	To the right of each pollutant below select "YES" for which the site is classified as a major source based on the site's potential to emit. Select "NO" for which the site is not a major source.	
Pollutant: VOC:		☐ YES ☐ NO
Pollutant: NO_x:		☐ YES ☐ NO
Pollutant: SO_2:		☐ YES ☐ NO
Pollutant: PM_{10}:		☐ YES ☐ NO
Pollutant: CO:		☐ YES ☐ NO
Pollutant: PB:		☐ YES ☐ NO
Pollutant: HAPS:		☐ YES ☐ NO
Other Pollutant:		

Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality

VI.	**Air Authorizations That Are Affected By This Action**
A.	List all NSR authorizations (including PBR, SE, and standard permit registrations, and NSR permits), as applicable:
All NSR authorizations have been moved to the new owner via the STEERS NSR Change of Ownership submittal.	
B.	List all FOPs (including SOPs and ATOs under GOPs), as applicable:
See Attached.	
VII.	**NSR Conditions for Change of Ownership under 30 TAC § 116.110(e)**

- The new owner agrees to be bound by all the permit conditions and all representations made in the permit and any amendments and alterations.
- The new owner asserts there will be no change in the type of pollutants emitted.
- The new owner asserts there will be no increase in the quantity emitted.

Change of Name/Ownership Form
Air Permits Division
Texas Commission on Environmental Quality

VIII. FOP Conditions for Change of Ownership

- For SOP holders:
  Pursuant to 30 TAC § 122.210 and § 122.211, the permit holder (new owner) is required to submit a permit revision application for a change to the permit identification of ownership or operational control of a site. The change must be facilitated by a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the old and new permit holder. This written agreement is maintained with the permit.
- For GOP holders:
  Pursuant to 30 TAC § 122.503, the permit holder (new owner) is required to submit (before the change is operated) an application for a new authorization to operate for a change to the permit identification of ownership or operational control of a site. The change must be facilitated by a written agreement containing a specific date for transfer of permit responsibility, coverage, and liability between the old and new permit holder. This written agreement is maintained with the permit.

A. Are any other changes needed for the FOP? ☐ YES ☒ NO
(If YES, submit the information as explained in the instructions.)

B. Is there an Acid Rain permit or Cross-State Air Pollution Rule (CSAPR) requirements included in the SOP? ☐ YES ☒ NO
(If YES, submit the information as explained in the instructions.)

IX. Authorization

I, Andrew Mann

certify that I am the responsible official f or this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

Signature: _____

Signature Date: 3/31/26

Title: VP - Operations

Reset Form

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**
A.	Company Name: ETC North Permian Midstream LLC
B.	Customer Reference Number (CN): **CN605687474**
C.	Submittal Date *(mm/dd/yyyy)*: 2/27/2026
II.	**Site Information**
A.	Site Name: Martin County Gas Plant
B.	Regulated Entity Reference Number (RN): **RN107128977**
C.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*
☐ VOC ☒ NO_X ☒ SO_2 ☐ PM_{10} ☒ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	**Permit Type**
A.	Type of Permit Requested: *(Select only one response)*
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV.	**Initial Application Information** *(Complete for Initial Issuance Applications Only.)*	
A.	Is this submittal an abbreviated or a full application?	☐ Abbreviated ☒ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☒ Yes ☐ No
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ Yes ☐ No
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☒ Yes ☐ No
E.	Has the required Public Involvement Plan been included with this application?	☒ Yes ☐ No
V.	**Confidential Information**	
A.	Is confidential information submitted in conjunction with this application?	☐ Yes ☒ No
VI.	**Responsible Official (RO) Identifying Information**	
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Andrew Mann		
RO Title: VP – Operations		
Employer Name: Energy Transfer L.P.		
Mailing Address: 303 Veterans Airpark Lane		
City: Midland		
State: Texas		
ZIP Code: 79705		
Territory:		
Country:		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 432-277-0701		
Fax No.:		
Email: dlwesterndivisionenvironmentalnotices@energytransfer.com		

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information *(Complete if different from RO.)*	
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)	
Technical Contact Full Name: Jing Li	
Technical Contact Title: Staff Engineer	
Employer Name: ETC North Permian Midstream LLC	
Mailing Address: 1300 Main Street	
City: Houston	
State: TX	
ZIP Code: 77002	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 713-989-5214	
Fax No.:	
Email: jing.li@energytransfer.com	
VIII. Reference Only Requirements *(For reference only.)*	
A. State Senator: Senator Kevin Sparks, District 31	
B. State Representative: Rep. Tom Craddick, District 82	
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	☐ Yes ☐ No ☒ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	☐ Yes ☒ No
E. Indicate the alternate language(s) in which public notice is required: None	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*
A.	Office/Facility Name:
B.	Physical Address:
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
C.	Physical Location:
D.	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:	
E.	Telephone No.:
X.	**Application Area Information**
A.	Area Name: Martin County Gas Plant
B.	Physical Address:
City:	
State:	
ZIP Code:	
C.	Physical Location: FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN
RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE	
RIGHT	
D.	Nearest City: Stanton
E.	State: Martin
F.	ZIP Code: 79782

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	**Application Area Information *(continued)***
G.	Latitude (nearest second): 32° 9'16.44"N
H.	Longitude (nearest second): -101° 55'56.04"W
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 38
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	**Public Notice** *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*
A.	Name of a public place to view application and draft permit: Martin County Library
B.	Physical Address: 200 St Mary St
City: Stanton	
ZIP Code: 79782	
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):	
Contact Person Full Name: Jackie Carpenter	
Contact Mailing Address: 303 Veterans Airpark Lane	
City: Midland	
State: Texas	
ZIP Code: 79705	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 432-522-8601	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: MFA062J
Regulated Entity Number: RN 107128977
Customer Reference Number: CN 605687474
Permit Number: O4870
Area Name: MARTIN COUNTY GAS PLANT
Company: ETC NORTH PERMIAN MIDSTREAM LLC
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type **(only one response accepted per form)**: ☒ Responsible Official ☐ Designated Representative *(Acid Rain Program and/or CSAPR sources only)* ☐ Alternate Designated Representative *(Acid Rain Program and/or CSAPR sources only)*

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Andrew Mann / ER111129
Title: VP – Operations
Appointment Effective Date: 12/02/25
Telephone Number: 432-277-0701
Fax Number.:
Company Name: Energy Transfer L.P.
Mailing Address: 303 Veterans Airpark Lane
City: Midland
State: Texas
ZIP Code: 79705
Email Address: dlwesterndivisionenvironmentalnotices@energytransfer.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness
This certification does not extend to information, which is designated by TCEQ as information for reference only.
I, Andrew Mann, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.
Signature: Andrew Mann
Signature Date: 12/03/2025

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number: MFA062J
Regulated Entity Number: RN 107128977
Customer Reference Number: CN 605687474
Permit Number:
Area Name: MARTIN COUNTY GAS PLANT
Company Name: ETC NORTH PERMIAN MIDSTREAM LLC
II. Duly Authorized Representative Information
Action Type: ☒ New DAR Identification ☐ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): Juan Sarabia
Title: Director - Operations
Delegation Effective Date: 12/4/25
Telephone Number: 432-522-8916
Fax Number:
Company Name: Energy Transfer L.P.
Mailing Address: 303 Veterans Airpark Lane
City: Midland
State: Texas
ZIP Code: 79705
Email Address: dlwesterndivisionenvironmentalnotices@energytransfer.com

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, Andrew Mann, RO for New DAR Identification
(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: Andrew Mann

Date: 12/4/25

Duly Authorized Representative Signature:

(Name(s) printed or typed) Juan Sarabia

Date: 12/4/25

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

(Name(s) printed or typed)

Effective Date:

Responsible Official Signature:

Date:

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number: MFA062J
Regulated Entity Number: RN 107128977
Customer Reference Number: CN 605687474
Permit Number:
Area Name: MARTIN COUNTY GAS PLANT
Company Name: ETC NORTH PERMIAN MIDSTREAM LLC
II. Duly Authorized Representative Information
Action Type: ☒ New DAR Identification ☐ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): Juan Sarabia
Title: Director - Operations
Delegation Effective Date: 12/4/25
Telephone Number: 432-522-8916
Fax Number:
Company Name: Energy Transfer L.P.
Mailing Address: 303 Veterans Airpark Lane
City: Midland
State: Texas
ZIP Code: 79705
Email Address: dlwesterndivisionenvironmentalnotices@energytransfer.com

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, Andrew Mann, RO for New DAR Identification
(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrative Information Change)

Certify that, based on information and belief formed after reasonable inquiry, the statements, and information stated above are true, accurate, and complete. (RO signature required for New DAR Identification only; DAR signature required for any Action Type)

Responsible Official Signature: Andrew Mann

Date: 12/4/25

Duly Authorized Representative Signature:

(Name(s) printed or typed) Juan Sarabia

Date: 12/4/25

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

(Name(s) printed or typed)

Effective Date:

Responsible Official Signature:

Date:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC 116		
SOP/GOP Index No.:		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-TI-001		
Deviation Limit: Minimum combustion temperature of 1550 deg F		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: Thermal oxidizer		
Control Device Type: DIRFLM		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: NA		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: Flare-2		
Control Device Type: FLARE		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: AMINE & DEHY Flash		
Applicable Form:		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: NA		
Pollutant: VOC		
Main Standard: Standard Permit No. 181006		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FL-1501A		
Control Device Type: FLARE		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MF-A062-J	RN No.: 107128977	CN: 605687474
Permit No.: O4870	Project No.: TBD	
Area Name: Martim County Gas Plant		
Company Name: ETC North Permian Midstream LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: DEHY		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 40 CFR Part 63 Subpart HH		
SOP/GOP Index No.: 63HH		
Pollutant: Benzene (HAP)		
Main Standard: 63.765(b)(1)(ii)		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: SM		
CAM/PM Option No.: CAM-FL-001		
Deviation Limit: No pilot flame		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: FLARE2		
Control Device Type: FLARE		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program

Table 2a: CAM/PM Deletions

I. Identifying Information
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
II. Unit/Emission Point/Group/Process Information
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
III. Applicable Regulatory Requirement
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
IV. Title V Monitoring Information
Monitoring Type:
CAM/PM Option No.:
V. Control Device Information
Control Device ID No.:
Control Device Type:
VI. Type of Deletion
Monitoring Requirement:
Control Device:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 6)

Table 2b: CAM/PM Control Device Deletions

Emission Unit ID No.	Control Device ID No.	Control Device Type

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program

Table 2a: CAM/PM Deletions

I. Identifying Information
Account No.:
RN No.:
CN:
Permit No.:
Project No.:
Area Name:
Company Name:
II. Unit/Emission Point/Group/Process Information
Revision No.:
Unit/EPN/Group/Process ID No.:
Applicable Form:
III. Applicable Regulatory Requirement
Name:
SOP/GOP Index No.:
Pollutant:
Main Standard:
IV. Title V Monitoring Information
Monitoring Type:
CAM/PM Option No.:
V. Control Device Information
Control Device ID No.:
Control Device Type:
VI. Type of Deletion
Monitoring Requirement:
Control Device:

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 6)

Table 2b: CAM/PM Control Device Deletions

Emission Unit ID No.	Control Device ID No.	Control Device Type

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	O4870	107128977

Unit ID No.	Registration No.	PBR No.	Registration Date
None			

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	O4870	107128977

Unit ID No.	PBR No.	Version No./Date
EN-106	106.511	09/04/2000
EN-107	106.511	09/04/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	O4870	107128977

PBR No.	Version No./Date
None	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	O4870	107128977

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
EN-106	106.511	09/04/2000	Maintain records of emergency engine operation to demonstrate annual operation does not exceed 10% of normal primary equipment schedule per 106.511.
EN-107	106.511	09/04/2000	Maintain records of emergency engine operation to demonstrate annual operation does not exceed 10% of normal primary equipment schedule per 106.511.

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	12/08/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	O4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table of Contents

Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	Yes
Table 1	N/A	Page 1	Yes

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		FUG		Fugitives		A	Standard Permit	181006		
		PROAMINE-L		Amine Unit - Liquid Treater	Y	A	Standard Permit	181006		
		PROAMINE-G		Amine Unit - Gas Treater	Y	A	Standard Permit	181006		

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		PROAMINE-L	40 CFR Part 60, Subpart OOOO	§ 60.5365(g)	The unit does not process natural gas.

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
FUG	60OOOOb	EU				Site fugitives subject to NSPS OOOOb. Applicable citations are included on Form OP-REQ3.
PROAMINE-L	60OOOO	EU				Liquid amine treater not subject to NSPS OOOO. Negative applicablility citations are included on Form OP-REQ2.
PROAMINE-G	60OOOOb	EU				Gas amine treater subject to NSPS OOOOb. Applicable citations are included on Form OP-REQ3.

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	CN605687474
Regulated Entity No.:	RN107128977
Permit No.:	O4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

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Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-SUM Table 2	
N/A	N/A	OP-REQ2	Yes
Table 1a	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 1	
Table 1b	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 2	
Table 1c	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 3	
Table 2a	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 4	Yes
Table 2b	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 5	
Table 2c	40 CFR Part 63, Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines	Page 6	
Table 3	30 TAC Chapter 117, Subchapter E: Multi-Region Combustion Control	Page 7	
Table 4a	40 CFR Part 60, Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines	Page 8	Yes
Table 4b	40 CFR Part 60, Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines	Page 9	Yes
Table 5a	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 10	Yes
Table 5b	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 11	
Table 5c	40 CFR Part 60, Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines	Page 12	

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
A	1	EN-101		1085 hp Compressor Engine 4SLB			Standard Permit	181006		
A	2	ER-102		1150 hp Compressor Engine 4SLB			Standard Permit	181006		
A	3	EN-103		1085 hp Compressor Engine 4SLB			Standard Permit	181006		
A	4	EN-104		1150 hp Compressor Engine 4SLB			Standard Permit	181006		
A	5	EN-106		Generac G007223 14 kW Generator Engine			PBR		106.511	09/04/2000
A	6	EN-107		Caterpillar 3456 Generator Engine			PBR		106.511	09/04/2000

Stationary Reciprocating Internal Combustions Engine Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		EN-101	40 CFR Part 60, Subpart JJJJ		

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart *ZZZZ*: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
EN-101	63ZZZZ-01	AREA	500+	02-06	NO	NORMAL	4SLBR
ER-102	63ZZZZ-01	AREA	500+	06+			
EN-103	63ZZZZ-01	AREA	500+	02-	NO	NORMAL	4SLBR
EN-104	63ZZZZ-01	AREA	500+	06+			
EN-106	63ZZZZ-01	AREA	100-	06+			
EN-107	63ZZZZ-01	AREA	500+	02-06	NO	EMER-A	CI

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
ER-102	60JJJJ-01	YES	NO	NONE	NO	500-1350	NATGAS		YES	CON
EN-104	60JJJJ-01	YES	NO	NONE	NO	500-1350	NATGAS		YES	CON
EN-106	60JJJJ-01	YES	NO	NONE	NO	25-E	NATGAS			CON

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
ER-102	60JJJJ-02	N07-0610-		NO			NON		
EN-104	60JJJJ-02	N08-0610-		NO			NON		
EN-106	60JJJJ-02	N25-0111+	225+	YES	YES	NO	EMERG	NO	

Go to the Table of Contents

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
EN-107	60IIII-01	2005-				

Go to the Table of Contents

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	100212653
Permit No.:	107128977
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10008
APD ID Number:	37v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

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Table	Regulation	Page	Data Submitted
N/A	N/A	OP-SUM Table 1	Yes
N/A	N/A	OP-REQ2	Yes
Table 1	40 CFR Part 60, Subpart K: Standards of Performance for Storage Vessels for Petroleum Liquids	Page 1	
Table 2	40 CFR Part 60, Subpart Ka: Standards of Performance for Storage Vessels for Petroleum Liquids	Page 2	
Table 3	40 CFR Part 60, Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)	Page 3	Yes
Table 4a	30 TAC Chapter 115, Subchapter B: Storage of Volatile Organic Compounds (VOCs)	Page 4	
Table 4b	30 TAC Chapter 115, Subchapter B: Storage of Volatile Organic Compounds (VOCs)	Page 5	
Table 5	40 CFR Part 63, Subpart R: National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	Page 6	
Table 6	40 CFR Part 61, Subpart Y: National Emission Standards for Benzene Emissions from Benzene Storage Vessels	Page 7	
Table 7	40 CFR Part 63, Subpart OO: National Emission Standards for Tanks - Level 1	Page 8	
Table 8a	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 9	
Table 8b	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 10	
Table 8c	40 CFR Part 63, Subpart DD: National Emission Standards for Hazardous Air Pollutants from Off-Site Waste and Recovery Operations	Page 11	
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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		TK-2910	GRPSLOP1	Raw/RO/Waste Water Tank 1		A	Standard Permit	181006		
		TK-2920	GRPSLOP1	Raw/RO/Waste Water Tank 2		A	Standard Permit	181006		
		TK-2930	GRPSLOP1	Raw/RO/Waste Water Tank 3		A	Standard Permit	181006		
		TK-1301	GRPSLOP2	Wastewater Tank 1		A	Standard Permit	181006		
		TK-1302	GRPSLOP2	Wastewater Tank 2		A	Standard Permit	181006		
		TK-1303	GRPSLOP2	Wastewater Tank 3		A	Standard Permit	181006		
		TK-1304	GRPMISC1	Lube Oil Tank 1		A	Standard Permit	181006		
		TK-1305	GRPMISC1	Lube Oil Tank 2		A	Standard Permit	181006		
		TK-1306	GRPMISC1	Lube Oil Tank 3		A	Standard Permit	181006		
		TK-1307	GRPMISC1	Antifreeze Tank 1		A	Standard Permit	181006		
		TK-1308	GRPMISC1	Antifreeze Tank 2		A	Standard Permit	181006		
		TK-1309	GRPMISC1	Antifreeze Tank 3		A	Standard Permit	181006		
		TK-1312	GRPMISC1	Rich Amine Tank		A	Standard Permit	181006		
		TK-1313	GRPMISC2	Lean Amine Tank		A	Standard Permit	181006		
		TK-1314	GRPMISC2	Diesel Tank		A	Standard Permit	181006		
		TK-2240	GRPMISC2	Glycol Tank		A	Standard Permit	181006		
		TK-1100	GRPMISC2	Amine Tank		A	Standard Permit	181006		
		TK-2265	GRPMISC2	HMO Tank		A	Standard Permit	181006		

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Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRPSLOP1	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	The tanks were not constructed/reconstructed/modified after 7/23/84 and on or before 10/4/23.
		GRPSLOP2	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	The tanks were not constructed/reconstructed/modified after 7/23/84 and on or before 10/4/23.
		GRPMISC2	40 CFR Part 60, Subpart Kb	§ 60.110b(a)	The tanks were not constructed/reconstructed/modified after 7/23/84 and on or before 10/4/23.
		GRPSLOP1	**40 CFR Part 60, Subpart Kc**	§ 60.110c(a)	The tanks have capacities less than 20,000 gallons.
		GRPSLOP2	**40 CFR Part 60, Subpart Kc**	§ 60.110c(a)	The tanks have capacities less than 20,000 gallons.
		GRPMISC2	**40 CFR Part 60, Subpart Kc**	§ 60.110c(a)	The tanks have capacities less than 20,000 gallons.
		GRPSLOP1	40 CFR Part 60, Subpart OOOOa	§ 60.5360a	The tanks were not constructed/reconstructed/modified after 9/18/2015 and on or before 12/6/2022.
		GRPSLOP2	40 CFR Part 60, Subpart OOOOa	§ 60.5360a	The tanks were not constructed/reconstructed/modified after 9/18/2015 and on or before 12/6/2022.
		GRPSLOP1	**40 CFR Part 60, Subpart OOOOb**	§ 60.5365b(e)(1)	The legally and practicably enforceable emissions from the tank battery are below 6 tons/year VOC and 20 tons/year methane.
		GRPSLOP2	**40 CFR Part 60, Subpart OOOOb**	§ 60.5365b(e)(1)	The legally and practicably enforceable emissions from the tank battery are below 6 tons/year VOC and 20 tons/year methane.

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Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GRPMISC1	60Kb	VOL	10K-							

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Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
GRPSLOP1	60OOOO	15+							
GRPSLOP2	60OOOO	15+							

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General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Table 4a	40 CFR Part 60, Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	Page 11	Yes
Table 4b	40 CFR Part 60, Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units	Page 12	Yes
Table 5a	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 13	
Table 5b	30 TAC Chapter 117, Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas	Page 14	
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Table 6a	30 TAC Chapter 117, Subchapter C: Combustion Control at Major Utility Electric Generation Sources in Ozone Nonattainment Areas	Page 16	

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Table 11	30 TAC Chapter 111, Subchapter A, Division 2: Incineration	Page 26	
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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		HT-HMO		HMO Heater		A	Standard Permit	181006		
		HT-781		HMO Heater		A	Standard Permit	181006		

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Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
HT-HMO	60Dc-1	05+	10-100	NONE	30-75	NG			OTHR	OTHR	NO
HT-781	60Dc-1	05+	10-100	NONE	10-30	NG			OTHR	OTHR	NO

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Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
HT-HMO	60Dc-1	NONE	NONE	NONE	NONE		
HT-781	60Dc-1	NONE	NONE	NONE	NONE		

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General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		FL-1501A		Main Flare		A	Standard Permit	181006		
		FLARE-2		Acid Gas Flare		A	Standard Permit	181006		

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Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter

Unit ID No.	SOP/GOP Index No.	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
FL-1501A	R1111-1	NO	NO			
FLARE-2	R1111-1	NO	NO			

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Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FL-1501A	60A	NO				
FLARE-2	60A	NO				

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Table 4: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
FL-1501A	63A	NO				
FLARE-2	63A	NO				

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General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	07/2022
Form Number:	10037
APD ID Number:	44v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Table 2a	40 CFR Part 60, Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO2 Emissions	Page 2	Yes
Table 2b	40 CFR Part 60, Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO2 Emissions	Page 3	
Table 3	40 CFR Part 60, Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015	Page 4	
Table 4	40 CFR Part 60, Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015	Page 5	Yes

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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Process ID No.	Group ID No.	Process Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		PROAMINE-G		Amine Unit - Gas Treater		A	Standard Permit	181006		

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Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Process ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		PROAMINE-G	40 CFR Part 60, Subpart OOOOa	§ 60.5365a	The unit was not constructed/reconstructed/modified after 9/18/15 and on or before 12/6/22.

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Table 1: Title 30 Texas Administrative Code Chapter 112 (30 TAC Chapter 112)
Control of Air Pollution from Sulfur Compounds

Process ID No.	SOP/GOP Index No.	Sulfur Recovery Plant	Stack Height	Emission Point ID No.
PROAMINE-G	R112	NO		

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Table 2a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart LLL: Standards of Performance for Onshore Natural Gas Processing: SO2 Emissions

Process ID No.	SOP/GOP Index No.	Onshore	Construction Date	Acid Gas Vented	Design Capacity
PROAMINE-G	60LLL	YES	11+		

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Table 4: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Process ID No.	GOP Index No.	Construction/Modification Date	Onshore	Acid Gas Vented	Design Capacity	Choosing to Comply With §60.5407(e)	Compliance Method
PROAMINE-G	60OOOO	15+					

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General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	10/2025
Form Number:	10045
APD ID Number:	12v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		FUG		Fugitives		A	Standard Permit	181006		
		CO-STB1	GRP-COMP	Stabilizer Overhead Compressor 1		A	Standard Permit	181006		
		CO-STB2	GRP-COMP	Stabilizer Overhead Compressor 2		A	Standard Permit	181006		

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Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

Unit AI	Revision No.	Unit ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		FUG	40 CFR Part 60, Subpart OOOOa	§ 60.5365a	Constructed/modified/reconstructed after December 6, 2022

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Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart KKK: Standards of Performance for Equipment Leaks of VOC from Onshore Natural Gas Processing Plants

Unit ID No.	SOP/GOP Index No.	Facility Type	Construction/ Modification Date	Facility Covered by 40 CFR Part 60, Subparts VV or GGG	Compressors	Reciprocating Compressor in Wet Gas Service	AMEL	AMEL ID No.	Complying with §60.482-3
FUG	60KKK	GROUP	11+						

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Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
GRP-COMP	60OOOOa	15-			

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Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
GRP-COMP	60OOOO	11-		

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Table 20d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Subject to Another Subpart	Construction/Modification Date
FUG	60OOOO	NONE	15+

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Glycol Dehydration Unit Attributes
Form OP-UA62
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General Information

Requested Information	Response
Date:	12/17/2025
Customer Reference No.:	605687474
Regulated Entity No.:	107128977
Permit No.:	4870
Permit Area Name:	Martin County Gas Plant
Permit Type:	SOP
Project Type:	Initial
Submission Type:	New Application
Project Number (if available):	
Form Information	**TCEQ Entry Only**
Title V Form Release Date:	12/2014
Form Number:	10434
APD ID Number:	96v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

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Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/ Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		DEHY		TEG Dehydration Unit	Y	A	Standard Permit	181006		

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Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY	63HH-1	NO		AREA	NTEGU	90-	

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Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
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Date	Permit No.	Regulated Entity No.
February 10, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter**		
	A.	**Visible Emissions**	
♦	1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
♦	2.	The application area includes stationary vents constructed after January 31, 1972. *If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.*	☒ Yes ☐ No
♦	3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
♦	4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
♦	5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
♦	6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
♦	7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
♦	8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
♦	9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
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Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**			
	B.	**Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots**		
	1.	Items a - d determine applicability of any of these requirements based on geographical location.		
♦		a.	The application area is located within the city of El Paso.	☐ Yes ☒ No
♦		b.	The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
♦		c.	The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
♦		d.	The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
		If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.		
	2.	Items a - d determine the specific applicability of these requirements.		
♦		a.	The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
♦		b.	The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
♦		c.	The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
♦		d.	The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
	C.	**Emissions Limits on Nonagricultural Processes**		
♦	1.	The application area includes a nonagricultural process subject to 30 TAC § 111.151.		☒ Yes ☐ No
	2.	The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. *If the response to Question I.C.2 is "No," go to Question I.C.4.*		☐ Yes ☒ No
	3.	All vents from nonagricultural process in the application area are subject to additional monitoring requirements.		☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	C.	**Emissions Limits on Nonagricultural Processes (continued)**	
	4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
	5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.5 is "No," go to Question I.C.7.*	☐ Yes ☒ No
	6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
	8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. *If the response to Question I.C.8 is "No," go to Section I.D.*	☐ Yes ☒ No
	9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
	D.	**Emissions Limits on Agricultural Processes**	
	1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
	E.	**Outdoor Burning**	
♦	1.	Outdoor burning is conducted in the application area. *If the response to Question I.E.1 is "No," go to Section II.*	☐ Yes ☒ No
♦	2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
♦	3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
♦	4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

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I.	**Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)**		
	E.	**Outdoor Burning (continued)**	
♦	5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☐ No
♦	6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☐ No
♦	7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☐ No
II.	**Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds**		
	A.	**Temporary Fuel Shortage Plan Requirements**	
	1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. *See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.*	☐ Yes ☒ No
	B.	**Storage of Volatile Organic Compounds**	
♦	1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	C.	**Industrial Wastewater**	
	1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. *If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.*	☐ Yes ☐ No ☐ N/A
	2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. *If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.*	☐ Yes ☐ No
	3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). *If the response to Question III.C.3 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). *If the response to Question III.C.4 is "Yes," go to Section III.D.*	☐ Yes ☐ No
	5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
	6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
	7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
	D.	**Loading and Unloading of VOCs**	
♦	1.	The application area includes VOC loading operations.	☐ Yes ☐ No
♦	2.	The application area includes VOC transport vessel unloading operations. *For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	D.	**Loading and Unloading of VOCs (continued)**	
♦	3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☐ No
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. *If the response to Question III.E.1 is "No," go to Section III.F.*	☐ YES ☐ No
♦	2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
♦	3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. *If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. *If the response to Question III.E.4 is "No," go to Question III.E.9.*	☐ Yes ☐ No
♦	5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
♦	7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. *If the response to Question III.E.7 is "Yes," go to Section III.F.*	☐ Yes ☐ No

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	E.	**Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)**	
♦	8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. *If the response to Question III.E.8 is "Yes," go to Section III.F.*	☐ Yes ☐ No
♦	9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
♦	11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
♦	12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)**	
♦	1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	F.	**Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)**	
♦	2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☐ N/A
♦	3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A
	G.	**Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities**	
♦	1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. *If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
♦	3.	The application area includes facilities that began construction prior to November 15, 1992. *If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.*	☐ Yes ☐ No
♦	4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
♦	5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	H.	**Control of Reid Vapor Pressure (RVP) of Gasoline**	
♦	1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. *If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.*	☐ Yes ☐ No ☐ N/A
♦	2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
♦	3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
♦	4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
	I.	**Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries**	
	1.	The application area is located at a petroleum refinery.	☐ Yes ☐ No
	J.	**Surface Coating Processes (Complete this section for GOP applications only.)**	
♦	1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	K.	**Cutback Asphalt**	
	1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. *If the response to Question III.K.1 is "N/A," go to Section III.L.*	☐ Yes ☐ No ☐ N/A
	2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
	3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
	4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. *If the response to Question III.K.4 is "No," go to Section III.L.*	☐ Yes ☐ No
	5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
	6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
	7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels**	
♦	1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. *If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.*	☐ Yes ☐ No ☐ N/A
♦	2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. *If the response to Question III.L.2 is "Yes," go to Section III.M.*	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	L.	**Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)**	
♦	3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
♦	6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
♦	7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure ≥ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
	M.	**Petroleum Dry Cleaning Systems**	
	1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☐ N/A

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III.	**Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)**		
	N.	**Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC)**	
	1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☐ N/A
	2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. *If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.*	☐ Yes ☐ No ☐ N/A
	3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
	4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. *If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.*	☐ Yes ☐ No
	5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
	6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
	7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
	O.	**Cooling Tower Heat Exchange Systems (HRVOC)**	
	1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☐ N/A

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds**		
	A.	**Applicability**	
♦	1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. *For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.* *For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.* *For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.* *For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. *If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.*	☐ Yes ☒ No
	3.	The application area includes a utility electric generator in an east or central Texas county. *See instructions for a list of counties included.* *If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.* *If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.*	☐ Yes ☒ No
	B.	**Utility Electric Generation in Ozone Nonattainment Areas**	
	1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. *If the response to Question IV.B.1 is "No," go to Question IV.C.1.*	☐ Yes ☐ No
	2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	C.	**Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas**	
♦	1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. *For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.*	☐ Yes ☐ NO
♦	2.	The application area is located at a site that was a major source of NO_X before November 15, 1992.	☐ Yes ☐ No ☐ N/A
♦	3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
	D.	**Adipic Acid Manufacturing**	
	1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
	E.	**Nitric Acid Manufacturing - Ozone Nonattainment Areas**	
	1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines**	
♦	1.	The application area is located at a site that is a minor source of NO_X in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). *For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.*	☐ Yes ☐ No
♦	2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
♦	3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV.	**Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)**		
	F.	**Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)**	
♦	4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
♦	5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
	6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. *If the response to Question IV.F.6 is "No," go to Section IV.G.*	☐ Yes ☐ No
	7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
	8.	An ACSS for ammonia (NH_3) has been approved?	☐ Yes ☐ No
	9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
	G.	**Utility Electric Generation in East and Central Texas**	
	1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. *If the response to Question IV.G.1 is "No," go to Question IV.H.1.*	☐ Yes ☐ No
	2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
	H.	**Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters**	
	1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. *If the response to question IV.H.1 is "No," go to Section V.*	☐ Yes ☒ No
	2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products**	
	A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1.	The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. *If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.*	☐ Yes ☒ No
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
	B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1.	The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. *If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.*	☐ Yes ☒ No
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

V.	**Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)**		
	C.	**Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings**	
	1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. *If the responses to Questions V.C.1-2 are both "No," go to Section V.D.*	☐ Yes ☒ No
	3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
	D.	**Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings**	
	1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
	2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
	E.	**Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers**	
	1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. *If the response to Question V.E.1 is "No," go to Section VI.*	☐ Yes ☒ No
	2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. *If the response to Question VI.A.1 is "No," go to Section VII.*	☒ Yes ☐ No

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VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	B.	**Subpart Y - Standards of Performance for Coal Preparation and Processing Plants**	
	1.	The application area is located at a coal preparation and processing plant. *If the response to Question VI.B.1 is "No," go to Section VI.C.*	☐ Yes ☒ No
	2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). *If the response to Question VI.B.2 is "No," go to Section VI.C.*	☐ Yes ☐ No
	3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. *If the response to Question VI.B.3 is "Yes," go to Section VI.C.*	☐ Yes ☐ No
	4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. *If the response to Question VI.B.4 is "No," go to Section VI.C.*	☐ Yes ☐ No
	5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)**	
♦	1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. *If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.*	☐ Yes ☐ No ☐ N/A
♦	2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. *If the response to Question VI.C.2 is "No," go to Section VI.E.*	☐ Yes ☐ No
♦	3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
♦	4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	C.	**Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)**	
♦	5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
	D.	**Subpart XX - Standards of Performance for Bulk Gasoline Terminals**	
	1.	The application area includes bulk gasoline terminal loading racks. *If the response to Question VI.D.1 is "No," go to Section VI.E.*	☐ Yes ☒ No ☐ N/A
	2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions**	
♦	1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). *For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.*	☒ Yes ☐ No
♦	2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. *For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.*	☐ Yes ☒ No
♦	3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. *For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	E.	**Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO_2) Emissions (continued)**	
♦	4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. *For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.*	☐ Yes ☐ No
♦	5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
	F.	**Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants**	
	1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. *If the response to Question VI.F.1 is "No," go to Section VI.G.*	☐ Yes ☒ No
	2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems**	
	1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. *If the response to Question VI.G.1 is "No," go to Section VI.H.*	☐ Yes ☒ No
	2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	G.	**Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)**	
	3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
	4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
	5.	The application area includes individual drain systems. *If the response to Question VI.G.5 is "No," go to Section VI.H.*	☐ Yes ☐ No
	6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
	7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004**	
♦	1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.H.4 is "No," go to Section VI.I.*	☐ Yes ☒ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	H.	**Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)**	
♦	5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. *If the response to Question VI.H.5 is "No," go to Question VI.H.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001**	
♦	1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. *If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)**		
	I.	**Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)**	
♦	3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.I.4 is "No," go to Section VI.J.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. *If the response to Question VI.I.5 is "No," go to VI.I.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
♦	8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006**	
♦	1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. *If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.*	☐ Yes ☒ No ☐ N/A
♦	2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
♦	4.	The application area includes at least one air curtain incinerator. *If the response to Question VI.J.4 is "No," go to Section VI.K.*	☐ Yes ☒ No
♦	5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. *If the response to Question VI.J.5 is "No," go to Question VI.J.7.*	☐ Yes ☐ No
♦	6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VI.	**Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)**		
	J.	**Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)**	
♦	8.	All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
♦	9.	The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
♦	10.	The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
	K.	**Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution**	
♦	1.	The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. *If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.*	☐ Yes ☒ No ☐ N/A
	B.	**Subpart F - National Emission Standard for Vinyl Chloride**	
	1.	The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
	C.	**Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)**	
♦	1.	The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	D.	**Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants**	
	1.	The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). *If the response to Question VII.D.1 is "No," go to Section VII.E.*	☐ Yes ☐ No
	2.	The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
	3.	The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
	E.	**Subpart M - National Emission Standard for Asbestos**	
		Applicability	
	1.	The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. *If the response to Question VII.E.1 is "No," go to Section VII.F.*	☐ Yes ☐ No
		Roadway Construction	
	2.	The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
		Manufacturing Commercial Asbestos	
	3.	The application area includes a manufacturing operation using commercial asbestos. *If the response to Question VII.E.3 is "No," go to Question VII.E.4.*	☐ Yes ☐ No
		a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
		b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
	***Manufacturing Commercial Asbestos* (continued)**	
	c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
	g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
	Asbestos Spray Application	
4.	The application area includes operations in which asbestos-containing materials are spray applied. *If the response to Question VII.E.4 is "No," go to Question VII.E.5.*	☐ Yes ☐ No
	a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. *If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.*	☐ Yes ☐ No
	b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
	c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Asbestos Spray Application* (continued)**	
	d.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	e.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	f.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
	g.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	h.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Fabricating Commercial Asbestos	
5.		The application area includes a fabricating operation using commercial asbestos. *If the response to Question VII.E.5 is "No," go to Question VII.E.6.*	☐ Yes ☐ No
	a.	Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
	b.	An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
	c.	Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
	d.	Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
	e.	Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	E.	**Subpart M - National Emission Standard for Asbestos (continued)**	
		***Fabricating Commercial Asbestos* (continued)**	
	f.	A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
	g.	The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
		Non-sprayed Asbestos Insulation	
6.		The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
		Asbestos Conversion	
7.		The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
	F.	**Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities**	
1.		The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
	G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations**	
1.		The application area is located at a benzene production facility and/or bulk terminal. *If the response to Question VII.G.1 is "No," go to Section VII.H.*	☐ Yes ☐ No
2.		The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
G.	**Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)**	
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations**	
	Applicability	
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). *If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.*	☐ Yes ☐ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. *If the response to Question VII.H.3 is "Yes," go to Section VIII.*	☐ Yes ☐ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). *If the response to Question VII.H.4 is "Yes," go to Section VIII*	☐ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. *If the response to Question VII.H.5 is "Yes," go to Section VIII.*	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
	H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
	***Applicability* (continued)**	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
	Waste Stream Exemptions	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11.	The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12.	The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13.	The application area is complying with 40 CFR § 61.342(e). *If the response to Question VII.H.13 is "No," go to Question VII.H.15.*	☐ Yes ☐ No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**	
H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
	Container Requirements	
15.	The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. *If the response to Question VII.H.15 is "No," go to Question VII.H.18.*	☐ Yes ☐ No
16.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.*	☐ Yes ☐ No
17.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
	Individual Drain Systems	
18.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. *If the response to Question VII.H.18 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
19.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.*	☐ Yes ☐ No
20.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VII.H.20 is "No," go to Question VII.H.22.*	☐ Yes ☐ No
21.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII.	**Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)**		
	H.	**Subpart FF - National Emission Standard for Benzene Waste Operations (continued)**	
		***Individual Drain Systems* (continued)**	
	22.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VII.H.22 is "No," go to Question VII.H.25.*	☐ Yes ☐ No
	23.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
	24.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
		Remediation Activities	
	25.	Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories**		
	A.	**Applicability**	
♦	1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. *See instructions for 40 CFR Part 63 subparts made applicable only by reference.*	☒ Yes ☐ No
	B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry**	
	1.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.B.1 is "No," go to Section VIII.D.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
B.	**Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)**	
2.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). *If the response to Question VIII.B.2 is "No," go to Section VIII.D.*	☐ Yes ☐ No
3.	The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5.	The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does not use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. *If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater**	
	Applicability	
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. *If the response to Question VIII.C.1 is "No," go to Section VIII.D.*	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. *If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. *If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.*	☐ Yes ☐ No
	Vapor Collection and Closed Vent Systems	
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Reloading or Cleaning of Railcars, Tank Trucks, or Barges	
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. *If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.*	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
	Transfer Racks	
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
	Process Wastewater Streams	
12.	The application area includes process wastewater streams. *If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. *If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.*	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. *If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	***Process Wastewater Streams* (continued)**	
16.	The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. *If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.*	☐ Yes ☐ No
18.	The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19.	The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21.	The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23.	The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
	***Process Wastewater Streams* (continued)**	
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.*	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.*	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.*	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)**	
	Drains	
31.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.*	☐ Yes ☐ No
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
35.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.*	☐ Yes ☐ No
36.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
C.	**Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)**	
	***Drains* (continued)**	
37.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
	Gas Streams	
39.	The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40.	The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D.	**Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks**	
1.	The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
E.	**Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities**	
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. *If the response to Question VIII.E.1 is "No," go to Section VIII.F.*	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. *If the response to Question VIII.E.2 is "No," go to Section VIII.F.*	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F.	**Subpart Q - National Emission Standards for Industrial Process Cooling Towers**	
1.	The application area includes industrial process cooling towers. *If the response to Question VIII.F.1 is "No," go to Section VIII.G.*	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)**	
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. *If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.*	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. *If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
G.	**Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)**	
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. *If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.*	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. *If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). *If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.*	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). *If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). *If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.*	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). *If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.*	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. *If the response to Question VIII.G.10 is "No," go to Section VIII.H.*	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
H.	**Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry**	
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. *If the response to Question VIII.H.1 is "No," go to Section VIII.I.*	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). *If the response to Question VIII.H.2 is "No," go to Section VIII.I.*	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. *If the response to Question VIII.H.3 is "No," go to Section VIII.I.*	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. *If the response to Question VIII.H.6 is "No," go to Section VIII.I.*	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
I.	**Subpart T - National Emission Standards for Halogenated Solvent Cleaning**	
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins**	
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. *If the response to Question VIII.J.1 is "No," go to Section VIII.K.*	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. *If the response to Question VIII.J.2 is "No," go to Section VIII.K.*	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.*	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.*	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	Containers	
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
12.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. *If the response to Question VIII.J.15 is "No," go to Section VIII.K.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). *If the response to Question VIII.J.16 is "No," go to Section VIII.K.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
J.	**Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)**	
	***Drains* (continued)**	
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K.	**Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production**	
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. *If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.*	☐ Yes ☒ No ☐ N/A
2.	The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
L.	**Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting**	
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. *If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.*	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M.	**Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations**	
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries**	
	Applicability	
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). *If the response to Question VIII.N.1 is "No," go to Section VIII.O.*	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). *If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). *If the response to Question VIII.N.3 is "No," go to Section VIII.O.*	☐ Yes ☐ No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. *If the response to Question VIII.N.4 is "No," go to Section VIII.O.*	☐ Yes ☐ No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. *If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
N.	**Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)**	
	***Applicability* (continued)**	
9.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). *If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.*	☐ Yes ☐ No
10.	The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
	Containers, Drains, and other Appurtenances	
11.	The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12.	The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13.	The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations**	
1.	The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). *If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P*	☐ Yes ☒ No ☐ N/A
2.	Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3.	The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a "state" or "municipality."	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. *If the response to Question VIII.O.10 is "Yes," go to Section VIII.P.*	☐ Yes ☐ No

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♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
O.	**Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)**	
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. *If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.*	☐ Yes ☐ No
12.	VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13.	VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. *If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.*	☐ Yes ☐ No
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17.	The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	P.	**Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities**	
	1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. *If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.*	☐ Yes ☒ No ☐ N/A
	2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
	Q.	**Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.**	
♦	1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☒ Yes ☐ No
♦	2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. *For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.* *For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.*	☒ Yes ☐ No
♦	3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. *For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.*	☐ Yes ☒ No
♦	4.	The application area is located at a site that is a major source of HAP. *If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.*	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Q.	**Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**	
♦	5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft^3) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. *For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.* *For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.* *For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.*	☐ Yes ☐ No
♦	6.	The application area includes a triethylene glycol (TEG) dehydration unit. *For SOP applications, f the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.*	☒ Yes ☐ No
♦	7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☒ No
♦	8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☒ Yes ☐ No
♦	9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☒ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R.	**Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)**	
1.	The application area includes shipbuilding or ship repair operations. *If the response to Question VIII.R.1 is "NO," go to Section VIII.S.*	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S.	**Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations**	
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. *If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.*	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T.	**Subpart KK - National Emission Standards for the Printing and Publishing Industry**	
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U.	**Subpart PP - National Emission Standards for Containers**	
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. *If the response to Question VIII.U.1 is "NO," go to Section VIII.V.*	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
U.	**Subpart PP - National Emission Standards for Containers (continued)**	
4.	The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V.	**Subpart RR - National Emission Standards for Individual Drain Systems**	
1.	The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards**	
1.	The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2.	The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. *If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.*	☐ Yes ☒ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5.	All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.*	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
15.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. *If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
16.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). *If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.*	☐ Yes ☐ No
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20.	The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21.	The application area includes waste streams generated from an ethylene production process unit. *If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.*	☐ Yes ☒ No ☐ N/A
22.	The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). *If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
23.	Waste stream(s) are transferred off-site for treatment. *If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.*	☐ Yes ☐ No
24.	The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. *If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). *If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. *If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). *If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.*	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. *If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. *If the response to Question VIII.W.32 is required, go to Question VIII.W.43.*	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. *If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.*	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.*	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. *If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.*	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.*	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. *If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. *If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.*	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. *If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. *If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. *If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.*	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). *If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.*	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). *If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.*	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W.	**Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)**	
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54.	The application area contains a cyanide chemicals manufacturing process. *If the response to Question VIII.W.54 is "No," go to Section VIII.X.*	☐ Yes ☒ No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins**	
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subje ct to 40 CFR Part 63, Subpart JJJ. *If the response to Question VIII.X.1 is "No," go to Section VIII.Y.*	☐ Yes ☒ No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. *If the response to Question VIII.X.2 is "No," go to Section VIII.Y.*	☐ Yes ☐ No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. *If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. *If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.*	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.*	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
X.	**Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)**	
13.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
	Containers	
14.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
	Drains	
15.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.*	☐ Yes ☐ No
16.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. *If the response to Question VIII.X.18 is "No," go to Section VIII.Y.*	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
	X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
	***Drains* (continued)**	
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). *If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.*	☐ Yes ☐ No
20.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	Y.	**Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.**	
	1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
	Z.	**Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.**	
♦	1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
	AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)**	
	1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
	2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☐ Yes ☒ No
	3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. *If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.*	☐ Yes ☒ No
	4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. *If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. *If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.*	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. *If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.*	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
AA.	**Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)**	
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. *If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.*	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). *If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.*	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. *If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.*	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. *If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.*	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). *If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). *If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.*	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
BB.	**Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.**	
1.	The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC.	**Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation**	
1.	The application area includes a facility at which a site remediation is conducted. *If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.*	☐ Yes ☒ No
2.	The application area is located at a site that is a major source of HAP. *If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.*	☐ Yes ☐ No
3.	All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). *If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
4.	All site remediation activities are complete, and the Administrator has been notified in writing. *If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
5.	Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. *If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
6.	The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7.	No site remediation will exceed 30 consecutive calendar days. *If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No
8.	Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9.	All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. *If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.*	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
	CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). *If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.*	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. *If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.*	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m^3 that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
DD.	**Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities**	
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. *If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.*	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. *If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.*	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities**	
1.	The application area is located at a site that is an area source of HAPs. *If the answer to Question EE.1 is "No," go to Section VIII.FF.*	☒ Yes ☐ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☒ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☒ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**	
EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. *If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.*	☐ Yes ☒ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. *If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.*	☐ Yes ☒ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. *If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.*	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. *If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.*	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII.	**Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**		
	EE.	**Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)**	
	11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
	FF.	**Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities**	
♦	1.	The application area is located at a site that is an area source of hazardous air pollutants. *If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.*	☒ Yes ☐ No
♦	2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. *If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.*	☐ Yes ☒ No
♦	3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
♦	4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
	GG.	**Recently Promulgated 40 CFR Part 63 Subparts**	
♦	1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. *If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.*	☒ Yes ☐ No
♦	2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ			

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IX.	**Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions**		
	A.	**Applicability**	
♦	1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
	X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone**	
	A.	**Subpart A - Production and Consumption Controls**	
♦	1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
	B.	**Subpart B - Servicing of Motor Vehicle Air Conditioners**	
♦	1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
	C.	**Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances**	
♦	1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
	D.	**Subpart D - Federal Procurement**	
♦	1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
	E.	**Subpart E - The Labeling of Products Using Ozone Depleting Substances**	
♦	1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
♦	2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X.	**Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)**		
	F.	**Subpart F - Recycling and Emissions Reduction**	
♦	1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☐ Yes ☒ No
♦	2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
♦	3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
	G.	**Subpart G - Significant New Alternatives Policy Program**	
♦	1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. *If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.*	☐ Yes ☒ No ☐ N/A
♦	2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
	H.	**Subpart H -Halon Emissions Reduction**	
♦	1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
♦	2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI.	**Miscellaneous**		
	A.	**Requirements Reference Tables (RRT) and Flowcharts**	
	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	B.	**Forms**	
♦	1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. *If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.*	☒ Yes ☐ No ☐ N/A
♦	2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
& 40 CFR Part 60 (NSPS) Subpart OOOOb			
	C.	**Emission Limitation Certifications**	
♦	1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☒ No
	D.	**Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements**	
	1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
	2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
	3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. *If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No
	4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. *If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.*	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
E.	**Title IV - Acid Rain Program**	
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F.	**40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_X Ozone Season Group 2 Trading Program**	
1.	The application area includes emission units subject to the requirements of the CSAPR NO_X Ozone Season Group 2 Trading Program. *If the response to Question XI.F.1 is "No," go to Question XI.F.7.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO_X, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO_X and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO_X and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO_X Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI.	Miscellaneous (continued)	
G.	**40 CFR Part 97, Subpart FFFFF - Texas SO_2 Trading Program**	
1.	The application area includes emission units complying with the requirements of the Texas SO_2 Trading Program. *If the response to Question XI.G.1 is "No," go to Question XI.G.6.*	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO_2 and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO_2 and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO_2 and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO_2 and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO_2 Trading Program retired unit exemption.	☐ Yes ☒ No
H.	**Permit Shield (SOP Applicants Only)**	
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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XI.	**Miscellaneous (continued)**		
	I.	**GOP Type (Complete this section for GOP applications only)**	
♦	1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
♦	2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
♦	3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
♦	4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
♦	5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
	J.	**Title 30 TAC Chapter 101, Subchapter H**	
♦	1.	The application area is located in a nonattainment area. *If the response to Question XI.J.1 is "No," go to Question XI.J.3.*	☐ Yes ☒ No
♦	2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
♦	3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI.	**Miscellaneous (continued)**		
	J.	**Title 30 TAC Chapter 101, Subchapter H (continued)**	
♦	4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_X. *If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.*	☐ Yes ☒ No
♦	5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_X and is subject to 101.351(c).	☐ Yes ☒ No
	6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
♦	7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
♦	8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
	K.	**Periodic Monitoring**	
♦	1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. *If the response to Question XI.K.1 is "Yes," go to Section XI.L.*	☐ Yes ☒ No
♦	2.	The permit currently contains at least one periodic monitoring requirement. *If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.*	☐ Yes ☒ No
♦	3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 84)
Federal Operating Permit Program
Texas Commission on Environmental Quality

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring**	
♦	1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. *If the response to Question XI.L.1 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. *If the response to Question XI.L.2 is "No," go to Section XI.M.*	☒ Yes ☐ No
♦	3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☒ No
♦	4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. *If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.*	☒ Yes ☐ No
	5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
	6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
♦	7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
♦	8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). *If the response to Question XI.L.8 is "Yes," go to Section XI.M.*	☐ Yes ☒ No

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XI.	**Miscellaneous (continued)**		
	L.	**Compliance Assurance Monitoring (continued)**	
♦	9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
♦	10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
♦	11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
♦	12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
	M.	**Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times**	
♦	1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. *If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.*	☐ Yes ☐ No ☒ N/A
♦	2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII.	**New Source Review (NSR) Authorizations**		
	A.	**Waste Permits with Air Addendum**	
♦	1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. *If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.*	☐ Yes ☒ No

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XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits**	
♦	1.	The application area includes at least one Air Quality Standard Permit NSR authorization. *If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.*	☒ Yes ☐ No
♦	2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☒ No
♦	3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☒ No
♦	4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☒ Yes ☐ No
♦	5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☒ No
♦	6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☒ No
♦	7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☒ No
	8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No

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February 10, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII.	**New Source Review (NSR) Authorizations (continued)**		
	B.	**Air Quality Standard Permits (continued)**	
♦	11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
♦	12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. *If the response to XII.B.12 is "No," go to Question XII.B.15.*	☐ Yes ☒ No
♦	13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☒ No
♦	14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☒ No
♦	15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
♦	16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☒ No
	C.	**Flexible Permits**	
	1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
	D.	**Multiple Plant Permits**	
	1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Date	Permit No.	Regulated Entity No.
February 10, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Date	Permit No.	Regulated Entity No.
February 10, 2026	O4870	RN107128977

For SOP applications, answer ALL questions unless otherwise directed.
♦ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

♦ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
181006	11/20/2025				

♦ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date

♦ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

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Table 1a: Additions

Date: 12/18/2025	**Regulated Entity No.: 107128977**	**Permit No.: O4870**
Company Name: ETC North Permian Midstream LLC	**Area Name: Martin County Gas Plant**	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	PROAMINE-G	OP-UA1	60OOOOb	VOC	NSPS OOOOb	§60.5365b(g)(3)

	FUG	OP-UA1	60OOOOb-0001	VOC	40 CFR Part 60, Subpart OOOOb	§60.5370b(a)(4) §60.5370b(b) §60.5400b(a) §60.5400b(b) §60.5400b(c) §60.5400b(d) §60.5400b(e) §60.5400b(f) §60.5400b(g) §60.5400b(h) §60.5400b(i) §60.5400b(j) §60.5410b(h) §60.5411b(a)(2) §60.5411b(a)(3) §60.5411b(a)(4) §60.5411b(c) §60.5412b(a)(3) §60.5412b(b) §60.5415b(f)(1)(i) §60.5415b(f)(1)(ii) §60.5415b(f)(1)(iii) §60.5415b(f)(1)(iv) §60.5415b(f)(1)(v) §60.5415b(f)(1)(vi) §60.5415b(f)(1)(vii)(A) §60.5415b(f)(1)(vii)(B) §60.5415b(f)(1)(x) §60.5415b(j)

Applicable Requirements Summary
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Table 1b: Additions

Date: 12/18/2025	Regulated Entity No.: 107128977	Permit No.: O4870
Company Name: ETC North Permian Midstream LLC	Area Name: Martin County Gas Plant	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PROAMINE-G	60OOOOb	VOC		§60.5423b(e)	§60.5420b(a), §60.5420b(b), §60.5423b(e)

	FUG	60OOOOb	VOC	§60.5400b(b) §60.5400b(c) §60.5400b(d) §60.5400b(e) §60.5400b(g) §60.5400b(h) §60.5410b(h)(1) §60.5410b(h)(2) §60.5410b(h)(3) §60.5410b(h)(4) §60.5410b(h)(5) §60.5410b(h)(6) §60.5410b(h)(7) §60.5410b(h)(8) §60.5410b(h)(9) §60.5410b(h)(10) §60.5410b(h)(12) §60.5415b(f)(1)(x) §60.5415b(j)(1) §60.5415b(j)(2) §60.5415b(j)(3) §60.5415b(j)(4) §60.5415b(j)(11) §60.5415b(j)(12) §60.5415b(j)(13) §60.5415b(j)(13) §60.5416b(a)(1) §60.5416b(a)(2) §60.5416b(a)(4) §60.5416b(b)(1)(ii) §60.5416b(b)(2) §60.5416b(b)(3) §60.5416b(b)(5) §60.5416b(b)(6) §60.5416b(b)(7) §60.5416b(b)(8) §60.5417b(a) §60.5417b(c)	§60.5400b(l) §60.5410b(h)(11)(vi) §60.5410b(h)(15) §60.5411b(c) §60.5415b(j)(15) §60.5416b(b)(9) §60.5420b(c)(8)(i) §60.5420b(c)(8)(ii) §60.5420b(c)(8)(iii) §60.5420b(c)(8)(iv) §60.5420b(c)(10) §60.5420b(c)(11)(ii) §60.5420b(c)(11)(iv) §60.5420b(c)(11)(v) §60.5420b(c)(11)(vi) §60.5420b(c)(11)(vii) §60.5420b(c)(11)(viii) §60.5420b(c)(12) §60.5420b(c)(13) §60.5421b(a) §60.5421b(b)	§60.7(a)(1) §60.7(a)(3) §60.7(a)(4) §60.15(d) §60.5400b(k) §60.5410b(h)(13) §60.5410b(h)(14) §60.5415b(j)(14) §60.5417b(j) §60.5420b(a)(1) §60.5420b(b)(1) §60.5420b(b)(11)(i) §60.5420b(b)(11)(ii) §60.5420b(b)(11)(iii) §60.5420b(b)(11)(iv) §60.5420b(b)(11)(v)(A) §60.5420b(b)(11)(i)(B) §60.5420b(b)(11)(i)(C) §60.5420b(b)(11)(i)(D) §60.5420b(b)(11)(i)(E) §60.5420b(b)(11)(i)(F) §60.5420b(b)(11)(i)(G) §60.5420b(b)(11)(i)(H) §60.5420b(b)(11)(i)(I) §60.5420b(b)(11)(i)(J)§60.5420b(b)(11)(i)(K) §60.5420b(b)(11)(i)(L)§60.5420b(b)(12) §60.5420b(b)(13) §60.5420b(b)(15) §60.5420b(d) §60.5420b(e) §60.5420b(f) §60.5422b(a) §60.5422b(b) §60.5422b(c)

				§60.5417b(d)(8) §60.5417b(e)(2) §60.5417b(e)(4) §60.5417b(e)(5) §60.5417b(g)(1) §60.5417b(g)(4) §60.5417b(g)(5) §60.5417b(g)(7) §60.5417b(h)		

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Table 2a: Deletions

Date: 12/18/2025	**Regulated Entity No.: 107128977**	**Permit No.: O4870**
Company Name: ETC North Permian Midstream LLC	**Area Name: Martin County Gas Plant**	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)

	FUG	OP-UA12	60OOOOa	VOC	40 CFR Part 60, Subpart OOOOa	**Pressure relief devices in light liquid or heavy liquid service:** §60.5400a(a) §60.482-1a(a) §60.482-1a(b)[G] §60.482-2a(c)(2)[G] §60.482-7a(e) §60.482-8a(a) §60.482-8a(a)(2) §60.482-8a(b)[G] §60.482-8a(c) §60.482-8a(d) §60.482-9a(a) §60.482-9a(b) §60.485a(b) §60.485a(f) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a) §60.5400a(d) §60.5400a(e) §60.5400a(f) §60.5410a §60.5410a(f) §60.5415a(f) **Connectors in gas and vapor and light liquid service:** §60.5400a(a) §60.482-11a(b)(2) §60.482-11a(b)(3) §60.482-11a(b)(3)(i) §60.482-11a(d) [G]§ 60.482-11a(e) [G]§ 60.482-

						11a(f)(1) §60.482-11a(f)(2) §60.482-11a(g) §60.482-9a(a) §60.482-9a(b) §60.485a(b) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a) §60.5400a(d) §60.5400a(e) §60.5400a(f) §60.5401a(d) §60.5410a §60.5410a(f) §60.5415a(f) **Closed vent systems leaks:** §60.5400a(a) §60.482-10a(a) [G]§ 60.482-10a(f) [G]§ 60.482-10a(g) §60.482-10a(h) §60.482-10a(i) [G]§ 60.482-10a(j) [G]§ 60.482-10a(k) §60.482-10a(m) §60.482-1a(a) §60.482-1a(b) §60.485a(b) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a)

						§60.5400a(d) §60.5400a(e) §60.5400a(f) §60.5410a §60.5410a(f) §60.5415a(f) **Vapor recovery systems:** §60.5400a(a) §60.482-10a(a) §60.482-10a(b) §60.482-10a(m) §60.482-1a(a) §60.482-1a(b) §60.485a(b) §60.485a(c) §60.485a(c)(1) § 60.485a(f) § 60.486a(a)(1) § 60.486a(a)(2) § 60.486a(k) § 60.5370a(a) § 60.5370a(b) § 60.5400a(a) § 60.5400a(d) § 60.5400a(e) § 60.5400a(f) § 60.5410a § 60.5410a(f) § 60.5415a(f) **Valves in gas/vapor service or light liquid service:** § 60.5400a(a) § 60.482-1a(a) § 60.482-1a(b) § 60.482-7a(a)(1) [G]§ 60.482-7a(a)(2) § 60.482-7a(b)

						[G]§ 60.482-7a(c) [G]§ 60.482-7a(d) [G]§ 60.482-7a(e) [G]§ 60.482-7a(f) [G]§ 60.482-7a(g) [G]§ 60.482-7a(h) § 60.482-9a(a) § 60.482-9a(b) [G]§ 60.482-9a(c) § 60.482-9a(e) § 60.482-9a(f) § 60.485a(b) § 60.485a(c) §60.485a(c)(1) §60.485a(f) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a) §60.5400a(d) §60.5400a(e) §60.5400a(f) §60.5410a §60.5410a(f) §60.5415a(f) **Open-ended valves or lines:** §60.5400a(a) §60.482-1a(a) §60.482-1a(b) §60.482-6a(a)(1) §60.482-6a(a)(2) §60.482-6a(b) §60.482-6a(c) §60.482-6a(d) §60.482-6a(e) §60.485a(b)

						§60.485a(f) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a) §60.5400a(d) §60.5400a(e) §60.5400a(f) § 60.5410a § 60.5410a(f) § 60.5415a(f) **Pressure relief device in gas/vapor service:** § 60.5400a(a) § 60.482-1a(a) § 60.482-1a(b) § 60.482-4a(a) § 60.482-4a(b)(1) § 60.482-4a(b)(2) § 60.482-4a(c) § 60.482-4a(d)(1) § 60.482-4a(d)(2) § 60.482-9a(a) § 60.482-9a(b) § 60.485a(b) § 60.485a(c) § 60.485a(c)(1) § 60.485a(f) § 60.486a(a)(1) § 60.486a(a)(2) § 60.486a(k) § 60.5370a(a) § 60.5370a(b) § 60.5400a(a) § 60.5400a(d) § 60.5400a(e)

						§ 60.5400a(f) § 60.5401a(b)(2) § 60.5401a(b)(3)(i) § 60.5401a(b)(3)(ii) § 60.5401a(b)(4)(i) § 60.5401a(b)(4)(ii) §60.5401a(d) §60.5410a §60.5410a(f) §60.5415a(f) **Pumps in light liquid service:** §60.5400a(a) §60.482-1a(a) §60.482-1a(b) §60.482-2a(a)(1) §60.482-2a(a)(2) §60.482-2a(b)(1) §60.482-2a(b)(1)(i) §60.482-2a(b)(1)(ii) §60.482-2a(b)(2) §60.482-2a(b)(2)(ii) §60.482-2a(c)(1) [G]§ 60.482-2a(c)(2) §60.482-2a(d) [G]§ 60.482-2a(d)(1) §60.482-2a(d)(2) §60.482-2a(d)(3) [G]§ 60.482-2a(d)(6) G]§ 60.482-2a(e) §60.482-2a(f) [G]§ 60.482-2a(g) §60.482-2a(h) §60.482-9a(a) §60.482-9a(b) [G]§ 60.482-9a(d) §60.482-9a(f) §60.485a(b) §60.485a(c)

						§60.485a(c)(1) §60.485a(f) §60.486a(a)(1) §60.486a(a)(2) §60.486a(k) §60.5370a(a) §60.5370a(b) §60.5400a(a) §60.5400a(d) §60.5400a(e) §60.5400a(f) §60.5401a(d) §60.5410a §60.5410a(f) §60.5415a(f)

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Table 2b: Deletions

Date: 12/18/2025	Regulated Entity No.: 107128977	Permit No.: O4870
Company Name: ETC North Permian Midstream LLC	Area Name: Martin County Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	FUG	OP-UA12	60OOOOa	VOC	**Pressure relief devices in light liquid or heavy liquid service:** §60.482-8a(a)(1) §60.482-9a(a) §60.485a(a)[G] §60.485a(b)(1) §60.485a(b)(2) §60.485a(d) §60.485a(d)(2) §60.485a(d)(3)[G] §60.5401a(f) §60.5401a(g) **Connectors in gas and vapor and light liquid service:** §60.482-11a(a) §60.482-11a(b) §60.482-11a(b)(1) §60.482-11a(b)(3) §60.482-11a(b)(3)(ii) [G]§ 60.482-11a(b)(3)(iii)	**Pressure relief devices in light liquid or heavy liquid service:** §60.485a(b)(2) [G]§ 60.486a(a)(3) [G]§ 60.486a(b) [G]§ 60.486a(c) §60.486a(e) §60.486a(e)(1) [G]§ 60.486a(e)(8) **Connectors in gas and vapor and light liquid service:** §60.482-11a(b)(3)(v) §60.485a(b)(2) [G]§ 60.486a(a)(3) [G]§ 60.486a(b) [G]§ 60.486a(c) §60.486a(e) §60.486a(e)(1)	**Pressure relief devices in light liquid or heavy liquid service:** §60.487a(a) §60.487a(b) §60.487a(b)(1) §60.487a(c) §60.487a(c)(1) §60.487a(c)(2) §60.487a(c)(2)(xi) §60.487a(c)(3) §60.487a(c)(4) §60.487a(e) §60.5420a(a) §60.5420a(a)(1) §60.5422a(a) **Connectors in gas and vapor and light liquid service:** §60.487a(a) §60.487a(b) § 60.487a(b)(1) § 60.487a(b)(5)

					§ 60.482-11a(b)(3)(iv) § 60.482-11a(c) § 60.482-9a(a) § 60.485a(a) [G]§ 60.485a(b)(1) § 60.485a(b)(2) § 60.485a(d) § 60.485a(d)(2) § 60.485a(d)(3) [G]§ 60.485a(e) [G]§ 60.5401a(f) § 60.5401a(g) **Closed vent systems leaks:** § 60.485a(a) [G]§ 60.485a(b)(1) § 60.485a(b)(2) § 60.485a(d) § 60.485a(d)(2) § 60.485a(d)(3) § 60.5401a(g) **Vapor recovery systems:** § 60.482-10a(e) § 60.485a(a) [G]§ 60.485a(b)(1) § 60.485a(b)(2) § 60.485a(d) § 60.485a(d)(2) § 60.485a(d)(3) § 60.5401a(g) §60.5401a(b)(1) §60.5401a(g) **Pumps in light liquid service:** §60.482-2a(b)(2)(i) [G]§ 60.482-	[G]§ 60.486a(e)(8) § 60.486a(e)(9) § 60.486a(f) § 60.486a(f)(1) **Closed vent systems leaks:** [G]§ 60.482-10a(l) § 60.485a(b)(2) [G]§ 60.486a(d) § 60.486a(e) § 60.486a(e)(1) [G]§ 60.486a(e)(8) **Vapor recovery systems:** § 60.485a(b)(2) § 60.486a(e) § 60.486a(e)(1) [G]§ 60.486a(e)(8) **Valves in gas/vapor service or light liquid service:** § 60.485a(b)(2) [G]§ 60.486a(a)(3) [G]§ 60.486a(b) [G]§ 60.486a(c) § 60.486a(e) § 60.486a(e)(1) [G]§ 60.486a(e)(2) [G]§ 60.486a(e)(4) [G]§ 60.486a(e)(8) § 60.486a(f) § 60.486a(f)(1) § 60.486a(f)(2)	§ 60.487a(c) § 60.487a(c)(1) § 60.487a(c)(2) § 60.487a(c)(2)(vii) § 60.487a(c)(2)(viii) § 60.487a(c)(2)(xi) § 60.487a(c)(3) § 60.487a(c)(4) § 60.487a(e) § 60.5420a(a) § 60.5420a(a)(1) § 60.5422a(a) **Closed vent systems leaks:** § 60.487a(a) § 60.487a(b) § 60.487a(b)(1) § 60.487a(c) § 60.487a(c)(1) § 60.487a(c)(2) § 60.487a(c)(2)(xi) § 60.487a(c)(3) § 60.487a(c)(4) § 60.487a(e) § 60.5420a(a) § 60.5420a(a)(1) § 60.5422a(a) **Vapor recovery systems:** § 60.487a(a) § 60.487a(b) § 60.487a(b)(1) §60.487a(c) §60.487a(c)(1) §60.487a(c)(2) §60.487a(c)(2)(xi) §60.487a(c)(3) §60.487a(c)(4) §60.487a(e)

					2a(d)(4) [G]§ 60.482- 2a(d)(5) §60.482-9a(a) §60.485a(a) [G]§ 60.485a(b)(1) §60.485a(b)(2) §60.485a(c)(2) §60.485a(d) §60.485a(d)(2) §60.485a(d)(3) [G]§ 60.485a(e) [G]§ 60.5401a(f)		§60.5420a(a) §60.5420a(a)(1) §60.5422a(a) **Pressure relief device in gas/vapor service:** §60.487a(a) §60.487a(b) §60.487a(b)(1) §60.487a(c) §60.487a(c)(1) §60.487a(c)(2) §60.487a(c)(2)(xi) §60.487a(c)(3) §60.487a(c)(4) §60.487a(e) §60.5420a(a) §60.5420a(a)(1) §60.5422a(a) §60.5422a(b) [G]§ 60.5422a(c) **Pumps in light liquid service:** §60.487a(a) §60.487a(b) §60.487a(b)(1) §60.487a(b)(3) § 60.487a(c) § 60.487a(c)(1) § 60.487a(c)(2) § 60.487a(c)(2)(iii) § 60.487a(c)(2)(iv) § 60.487a(c)(2)(xi) § 60.487a(c)(3) § 60.487a(c)(4) § 60.487a(e) § 60.5420a(a) § 60.5420a(a)(1) § 60.5422a(a)

From: Li, Jing <jing.li@energytransfer.com>
Sent: Tuesday, January 13, 2026 2:01 PM
To: Kyle Murray
Subject: RE: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good afternoon, Kyle,

Thanks for reaching out to me. I will submit a full application before the deadline (Friday, 3/13). Thanks again and have a great week. Jing

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From: Kyle Murray <Kyle.Murray@tceq.texas.gov>
Sent: Tuesday, January 13, 2026 1:45 PM
To: Li, Jing <jing.li@energytransfer.com>
Subject: Technical Review -- FOP O4870/Project 39475, ETC North Permian Midstream LLC – Martin County Gas Plant

Good afternoon Ms. Li,

I have been assigned to the Federal Operating Permit (FOP) initial application of Permit No. O4870 for ETC North Permian Midstream LLC – Martin County Gas Plant. This application has been assigned Project No. 39475. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

a. NSR permit and PBR monitoring sufficiency – please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
c. High level terms in the SOP Applicable Requirement Summary Table. The high-level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at Where to Submit FOP Applications and Permit-Related Documents.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

As this is an abbreviated application, the IS-4 letter requesting the full application is scheduled to be issued on Friday, 01/16. The deadline to submit the full application will be set for Friday, March 13th.

Sincerely,

Kyle J. Murray
Permit Reviewer
OA/Air Permits Division/OP Section
Texas Commission on Environmental Quality
MC 163, P.O. Box 13087
Austin, TX 78711-3087
kyle.murray@tceq.texas.gov

Phone: (512) 239-1279
Fax: (512) 239-1400



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.

From: Li, Jing
To: Sheila Monroe
Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977
Date: Friday, December 5, 2025 7:24:48 AM
Attachments: image002.png
image003.png
image004.png
image005.png
image006.png
image007.png
OP-DEL Martin County Title V r2.pdf

Good mooring Sheila,

Please see attached. Let me know if you need anything else.

Have a great weekend!

Jing

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Thursday, December 4, 2025 10:24 AM
To: Li, Jing <jing.li@energytransfer.com>
Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977
Importance: High

Jing,

Upon review of the OP-DEL, it is unacceptable. Andrew Mann was designated the RO effective 12/2/2025.

The OP-DEL has a signature date of 11/21/25 – prior to Mr. Mann's designation as RO.

Please submit a new OP-DEL signed by the Andrew Mann and Juan Sarabia dated on or after **12/2/2025**.

Thanks,

Sheila

From: Sheila Monroe
Sent: Thursday, December 4, 2025 10:15 AM
To: 'Li, Jing' <jing.li@energytransfer.com>; dl Western Division Environmental Notices <dlWesternDivisionEnvironmentalNotices@energytransfer.com>

Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977

Received, thank you Jing.

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, December 4, 2025 8:42 AM
To: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>; dl Western Division Environmental Notices <dlWesternDivisionEnvironmentalNotices@energytransfer.com>
Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977

Hi Sheila,

Please see attached revised OP-DEL with delegation effected date of 11/21/25. Thanks. Jing

---

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Thursday, December 4, 2025 8:25 AM
To: Li, Jing <jing.li@energytransfer.com>; dl Western Division Environmental Notices <dlWesternDivisionEnvironmentalNotices@energytransfer.com>
Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977
Importance: High

Jing,

I just notice that the Form OP-DEL was signed prior to the Delegation Effective Date of 12/1/25.

The RO and DAR signature dates must be **on** or **after** the Delegation Effective Date.

Please submit a revised OP-DEL.

Thanks,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

From: Li, Jing <jing.li@energytransfer.com>
Sent: Thursday, December 4, 2025 6:46 AM
To: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>; dl Western Division Environmental Notices <dlWesternDivisionEnvironmentalNotices@energytransfer.com>
Subject: RE: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977

Good morning Sheila,

Andrew Mann is the correct RO, please see attached signed OP-CRO2. Let me know if you have any questions. Thanks. Jing

Jing Li
Staff Engineer – E&C Environmental
Energy Transfer
O: 713.989.5214
M: 832.942.9881

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Wednesday, December 3, 2025 8:45 AM
To: dl Western Division Environmental Notices <dlWesternDivisionEnvironmentalNotices@energytransfer.com>; Li, Jing <jing.li@energytransfer.com>
Subject: Title V Permit O-04456 - ETC North Permian Midstream LLC CN605687474, RN107128977
Importance: High

Good morning,

We have received your abbreviated application for the above referenced permit, and it is currently under review. The following item(s) are required before we can declare the application administratively complete:

- Verify the Responsible Official (RO). The Form OP-1 lists Andrew Mann as RO, however, the Copy of Record in STEERS lists

Christopher Thompson as the RO.

If the OP-1 is correct, provide a signed and dated (12/2/25) Form CRO2 to designated Andrew Mann as RO.

If the Copy of Record is correct, provide a corrected Form OP-1, page 2 to update the RO to Christopher Thompson in section VI.

Additionally, if the Christopher Thompson is the RO, a new OP-DEL with Mr. Thompson's signature is required to designate Juan Sarabia as DAR.

Due to our processing deadlines, please submit CRO2 or updated OP-1 and OP-DEL (if necessary) directly to me via email **within 1 business day**.

Your prompt response is appreciated!

Thanks,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

Private and confidential as detailed here. If you cannot access hyperlink, please e-mail sender.

Texas Commission on Environmental Quality

Title V New

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	MARTIN COUNTY GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	211112
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN107128977
What is the name of the Regulated Entity (RE)?	MARTIN COUNTY GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.######)	32.154444
Longitude (W) (-###.######)	-101.931944
Facility NAICS Code	211112
What is the primary business of this entity?	GAS PROCESSING AND NATURAL GAS LIQUIDS EXTRACTION

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605687474
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Etc North Permian Midstream Llc
Texas SOS Filing Number	803364124

Federal Tax ID	
State Franchise Tax ID	32071281854
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	101-250
Independently Owned and Operated?	Yes
I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Organization Name	Energy Transfer LP
Prefix	MR
First	Christopher
Middle	
Last	Thompson
Suffix	
Credentials	
Title	VP - Operations
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1706 S MIDKIFF RD
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLAND
State	TX
ZIP	79701
Phone (###-###-####)	4326382042
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	dlwesterndivisionenvironmentalnotices@energytransfer.com

Technical Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	
Organization Name	ETC North Permian Midstream LLC
Prefix	MS
First	JING
Middle	
Last	LI
Suffix	
Credentials	
Title	STAFF ENGINEER

Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1300 MAIN ST
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77002
Phone (###-###-####)	7139895214
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	JING.LI@ENERGYTRANSFER.COM

Title V General Information - New

1) Permit Latitude Coordinate:	32 Deg 9 Min 16 Sec
2) Permit Longitude Coordinate:	101 Deg 55 Min 55 Sec
3) Is this submittal a new application or an update to an existing application?	New Application
3.1. What type of Federal Operating Permit are you applying for?	SOP
3.2. Is this submittal an abbreviated or a full application?	Abbreviated
3.3. Is this application for a portable facility?	No
3.4. Is the site a non-major source subject to the Federal Operating Permit Program?	No
3.5. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
3.6. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
4) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments New

Attach OP-1 (Site Information Summary)	
[File Properties]	
File Name	OP-1.pdf
Hash	13AFA21F02D65C7A0EDB448609FCC0E183D1DE2327C101C28C822F5A2E7EA80E
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUM (Individual Unit Summary)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

[File Properties]

File Name	OP-DEL Martin County Title V r1.pdf
Hash	1D536453334CED60743AF05DF63F5D5ABE9DE775AFCB772625F6CB2EAB2A6FB2
MIME-Type	application/pdf

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andrew Mann, the owner of the STEERS account ER111129.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcemer of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V New.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andrew Mann OWNER OPERATOR

Account Number:	ER111129

Signature IP Address:	63.105.50.19
Signature Date:	2025-12-02
Signature Hash:	19E57D1BE1965AE19E66A6D71FEE21978CE476858735E8C21C53CA7E475B5DBB
Form Hash Code at time of Signature:	AEF67A598848B1D99260B3F27C5A89605030334799109DB658607D82C437937B

Submission

Reference Number:	The application reference number is 818465
Submitted by:	The application was submitted by ER111129/Andrew Mann
Submitted Timestamp:	The application was submitted on 2025-12-02 at 07:58:41 CST
Submitted From:	The application was submitted from IP address 63.105.50.19
Confirmation Number:	The confirmation number is 701989
Steers Version:	The STEERS version is 6.93

Additional Information

Application Creator: This account was created by Jing Li

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I.	**Company Identifying Information**
A.	Company Name: ETC North Permian Midstream LLC
B.	Customer Reference Number (CN): **CN605687474**
C.	Submittal Date *(mm/dd/yyyy)*: 11/26/2025
II.	**Site Information**
A.	Site Name: Martin County Gas Plant
B.	Regulated Entity Reference Number (RN): **RN107128977**
C.	Indicate affected state(s) required to review permit application: *(Check the appropriate box[es].)*
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A	
D.	Indicate all pollutants for which the site is a major source based on the site's potential to emit: *(Check the appropriate box[es].)*
☐ VOC ☒ NO_X ☒ SO_2 ☐ PM_{10} ☒ CO ☐ Pb ☐ HAPS	
Other:	
E.	Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F.	Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G.	Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H.	Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III.	**Permit Type**
A.	Type of Permit Requested: *(Select only one response)*
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV.	**Initial Application Information** *(Complete for Initial Issuance Applications Only.)*	
A.	Is this submittal an abbreviated or a full application?	☒ Abbreviated ☐ Full
B.	If this is a full application, is the submittal a follow-up to an abbreviated application?	☐ Yes ☐ No
C.	If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	☐ Yes ☒ No
D.	Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	☒ Yes ☐ No
E.	Has the required Public Involvement Plan been included with this application?	☐ Yes ☒ No
V.	**Confidential Information**	
A.	Is confidential information submitted in conjunction with this application?	☐ Yes ☒ No
VI.	**Responsible Official (RO) Identifying Information**	
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)		
RO Full Name: Andrew Mann		
RO Title: VP – Operations		
Employer Name: Energy Transfer L.P.		
Mailing Address: 303 Veterans Airpark Lane		
City: Midland		
State: Texas		
ZIP Code: 79705		
Territory:		
Country:		
Foreign Postal Code:		
Internal Mail Code:		
Telephone No.: 432-277-0701		
Fax No.:		
Email: dlwesterndivisionenvironmentalnotices@energytransfer.com		

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information *(Complete if different from RO.)*	
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)	
Technical Contact Full Name: Jing Li	
Technical Contact Title: Staff Engineer	
Employer Name: ETC North Permian Midstream LLC	
Mailing Address: 1300 Main Street	
City: Houston	
State: TX	
ZIP Code: 77002	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 713-989-5214	
Fax No.:	
Email: jing.li@energytransfer.com	
VIII. Reference Only Requirements *(For reference only.)*	
A. State Senator: Senator Kevin Sparks, District 31	
B. State Representative: Rep. Tom Craddick, District 82	
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)?	☐ Yes ☐ No ☒ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?	☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX.	**Off-Site Permit Request** *(Optional for applicants requesting to hold the FOP and records at an off-site location.)*
A.	Office/Facility Name:
B.	Physical Address:
City:	
State:	
ZIP Code:	
Territory:	
Country:	
Foreign Postal Code:	
C.	Physical Location:
D.	Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:	
E.	Telephone No.:
X.	**Application Area Information**
A.	Area Name: Martin County Gas Plant
B.	Physical Address:
City:	
State:	
ZIP Code:	
C.	Physical Location: FROM I-20 EXIT TX-137 TURN NORTH AT FM 3113 TURN LEFT AT FM 829 TURN
RIGHT GO 2.0 MILES TURN LEFT ON FM1212 GO 3.1 MILE TURN RIGHT CR 2701 SITE IS 1.0 MILE ON THE	
RIGHT	
D.	Nearest City: Stanton
E.	State: Martin
F.	ZIP Code: 79782

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X.	**Application Area Information *(continued)***
G.	Latitude (nearest second): 32° 9'16.44"N
H.	Longitude (nearest second): -101° 55'56.04"W
I.	Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J.	Indicate the estimated number of emission units in the application area: 36
K.	Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L.	Affected Source Plant Code (or ORIS/Facility Code):
XI.	**Public Notice** *(Complete this section for SOP Applications and Acid Rain Permit Applications only.)*
A.	Name of a public place to view application and draft permit: Martin County Library
B.	Physical Address: 200 St Mary St
City: Stanton	
ZIP Code: 79782	
C.	Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.):	
Contact Person Full Name: Jackie Carpenter	
Contact Mailing Address: 303 Veterans Airpark Lane	
City: Midland	
State: Texas	
ZIP Code: 79705	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 432-522-8601	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIV. Alternate Designated Representative (ADR) Identifying Information
ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
ADR Full Name:
ADR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 12/18/2025	Regulated Entity No.: 107128977	Permit No.: 4870
Company Name: ETC North Permian Midstream LLC		Area Name: Martin County Gas Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A.	**Compliance Plan — Future Activity Committal Statement**	
The *Responsible Official* commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.		
B.	**Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)**	
1.	With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2.	Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3.	If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. *(For reference only)*	
*	*For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status.* *For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.* *Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.*	

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: MFA062J
Regulated Entity Number: RN 107128977
Customer Reference Number: CN 605687474
Permit Number: O4870
Area Name: MARTIN COUNTY GAS PLANT
Company: ETC NORTH PERMIAN MIDSTREAM LLC
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type **(only one response accepted per form)**: ☒ Responsible Official ☐ Designated Representative *(Acid Rain Program and/or CSAPR sources only)* ☐ Alternate Designated Representative *(Acid Rain Program and/or CSAPR sources only)*

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Andrew Mann / ER111129
Title: VP – Operations
Appointment Effective Date: 12/02/25
Telephone Number: 432-277-0701
Fax Number.:
Company Name: Energy Transfer L.P.
Mailing Address: 303 Veterans Airpark Lane
City: Midland
State: Texas
ZIP Code: 79705
Email Address: dlwesterndivisionenvironmentalnotices@energytransfer.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness
This certification does not extend to information, which is designated by TCEQ as information for reference only.
I, Andrew Mann, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.
Signature: Andrew Mann
Signature Date: 12/03/2025

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

I. Identifying Information
Account Number: MFA062J
Regulated Entity Number: RN 107128977
Customer Reference Number: CN 605687474
Permit Number:
Area Name: MARTIN COUNTY GAS PLANT
Company Name: ETC NORTH PERMIAN MIDSTREAM LLC
II. Duly Authorized Representative Information
Action Type: ☒ New DAR Identification ☐ Administrative Information Change
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver License/STEERS): Juan Sarabia
Title: Director - Operations
Delegation Effective Date: 12/1/25
Telephone Number: 432-522-8916
Fax Number:
Company Name: Energy Transfer L.P.
Mailing Address: 303 Veterans Airpark Lane
City: Midland
State: Texas
ZIP Code: 79705
Email Address: dlwesterndivisionenvironmentalnotices@energytransfer.com

Form OP-DEL
Delegation of Responsible Official Information
Federal Operating Permit Program
Texas Commission on Environmental Quality

III. Certification of Truth, Accuracy, and Completeness

I, Andrew Mann, RO for New DAR Identification

(Name printed or typed: RO for New DAR Identification; RO or DAR for Administrativ

Certify that, based on information and belief formed after reasonable inquiry, the statem stated above are true, accurate, and complete. (RO signature required for New DAR Ide signature required for any Action Type)

Responsible Official Signature: Andrew Mann

Date: 11/21/25

Duly Authorized Representative Signature:

(Name(s) printed or typed) Juan Sarabia

Date: 11/21/25

IV. Removal of Duly Authorized Representative(s)

The following should be removed as Duly Authorized Representative(s):

(Name(s) printed or typed)

Effective Date:

Responsible Official Signature:

Date: