

Us Hwy 90 W Us Hwy 90 E

Leon Creek

Residential Area

Bretwood Jr. High School

St. John Berchmans School

Kennedy High School

Hoelscher School

Kennedy Park

Roselawn Memorial Park

General Hudnell Dr N

Lindberg Park

Alamo Community College

On Base Residential Area

South San Park

St. Joseph School

Athens Middle School

Residential Area

Dwight Middle School

Price Avenue School

Texas Commission on Environmental Quality

Title V Existing

2099

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	THE BOEING COMPANY
Does the site have a physical address?	Yes
Physical Address	
Number and Street	375 AIRLIFT DR
City	SAN ANTONIO
State	TX
ZIP	78226
County	BEXAR
Latitude (N) (##.#####)	29.373888
Longitude (W) (-###.#####)	98.569166
Primary SIC Code	3721
Secondary SIC Code	
Primary NAICS Code	336411
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100215854
What is the name of the Regulated Entity (RE)?	THE BOEING SAN ANTONIO
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	375 AIRLIFT DR
City	SAN ANTONIO
State	TX
ZIP	78226
County	BEXAR
Latitude (N) (##.#####)	29.373888
Longitude (W) (-###.#####)	-98.569166
Facility NAICS Code	
What is the primary business of this entity?	MILITARY AND COMMERCIAL AIRCRAFT MAINTENANCE REPAR

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600128367
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	The Boeing Company
Texas SOS Filing Number	2666006
Federal Tax ID	910425694
State Franchise Tax ID	19104256946

State Sales Tax ID
 Local Tax ID
 DUNS Number 106903219
 Number of Employees 501+
 Independently Owned and Operated? No

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name The Boeing Company
 Prefix MR
 First Eric
 Middle
 Last Sturgeon
 Suffix
 Credentials
 Title Senior Operations Leader
 Enter new address or copy one from list: Site Physical Address
 Mailing Address
 Address Type Domestic
 Mailing Address (include Suite or Bldg. here, if applicable) 375 AIRLIFT DR
 Routing (such as Mail Code, Dept., or Attn:)
 City SAN ANTONIO
 State TX
 ZIP 78226
 Phone (###-###-####) 2104048803
 Extension
 Alternate Phone (###-###-####)
 Fax (###-###-####)
 E-mail eric.d.sturgeon@boeing.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Middle
 Suffix
 Credentials
 Enter new address or copy one from list
 Mailing Address
 Address Type Domestic
 Mailing Address (include Suite or Bldg. here, if applicable)
 Routing (such as Mail Code, Dept., or Attn:)
 City
 State
 Zip

Extension
 Alternate Phone (###-###-####)
 Fax (###-###-####)

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

New Contact

Organization Name

The Boeing Company

Prefix

MR

First

Daniel

Middle

R

Last

Villarreal

Suffix

Credentials

Title

Environmental Engineer

Enter new address or copy one from list:

Site Physical Address

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

375 AIRLIFT DR

Routing (such as Mail Code, Dept., or Attn:)

City

SAN ANTONIO

State

TX

ZIP

78226

Phone (###-###-####)

2105858037

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

daniel.r.villarreal@boeing.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

29 Deg 22 Min 26 Sec

3) Permit Longitude Coordinate:

98 Deg 34 Min 9 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?

No

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Responsible Official

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name [OP_1_01_OP-1.docx](/ePermitsExternal/faces/file?fileId=300579)

Hash 78DB35061C088E87BCCFCC74B0FC5B32A155FA40177042A6F5758D1FE9802E5B

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name [OP_2_02_OP-2.docx](/ePermitsExternal/faces/file?fileId=300580)

Hash 8ECAD5E8F8F0D168A62378B083C636DDCB03BE4E87589280D1C96F323685FF30

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-ACPS (Application Compliance Plan and Schedule)

[File Properties]

File Name [OP_ACPS_04_OP-ACPS.docx](/ePermitsExternal/faces/file?fileId=300581)

Hash C470C84874E9F38729D0D270C1990CC572A70E27B2569C10B537D494DACF85B6

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name [OP_REQ1_06_OP-REQ1.pdf](/ePermitsExternal/faces/file?fileId=300583)

Hash 373838E7F464EC09D3D0235F5DBBA1229D85641F022F6C1B81BB9D4035F93089

MIME-Type application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name [OP_REQ2_12_OP-REQ2.docx](/ePermitsExternal/faces/file?fileId=300585)

Hash C46A967685188B728336F666192EF78D8287AF8E3B016E3E7B94BBAEB638CE99

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name [OP_REQ3_13_OP-REQ3.docx](/ePermitsExternal/faces/file?fileId=300584)

Hash D7ED418F4478FCF1C00674D8D77DBD3C37EECD7024F0ED7B649AAB4B34F70407

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

[File Properties]

File Name OP_PBR SUP_10_OP-PBR SUP.docx

Hash 1364BB94C2E8C6E319E80815F9F4446AB2B913E71CB009BF8E38302119CEC325

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_17_OP-SUMR.docx

Hash B4B7318DA285EDE18CF5D6E495166DC07E2E72B3C6419BD5B7181DDB1000F412

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP_MON_11_OP-MON.docx

Hash BBFD0053119ABC32AB3F4A1FE8D7C887515801A543C03AACF5933E4ACB8D462F

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name 14_OP-UA2.docx

Hash 7E3941CE813C357307D30EB84A598A6ADA41BFE15D817D2439FFB818AA66CBE8

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name 15_OP-UA18.docx

Hash 2701A5EED9A4AB67C49950A34AA9EE5CB6C8F934A2B3A038888C475915D01AA2

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name 16_OP-UA57.docx

Hash 6FA2E98CF5277895B6A54F7E853539A4D00242F360A907E2E83DEAFFEB61461A

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name OP_CRO2_03_OP-CRO1.pdf

Hash 55CE5A108EF037AF80922BF46ECDB9BD376B8E74857FF2544998C3A7D81D9E50

MIME-Type application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name 00_Transmittal Letter.pdf

Hash 163CA09A6328E591BE21E8643D4FFC656B57619316326B98853DE40E373A24ED

MIME-Type application/pdf

[File Properties]

File Name 05_Area Map_REV1.pdf

Hash 15780D897784BD6F939756E4B7F711AEA2B908BE952EC0D06C65522CAD23888C

MIME-Type application/pdf

[File Properties]

File Name 07_Plot Plan_REV2.pdf

Hash 6CA5FD9B624A4EE8717C443D61ABF1207A277B9107B3CE0502F50D062A5F95EA

MIME-Type application/pdf

[File Properties]

File Name 08_PFDs_REV2.pdf

Hash 62792F84809F112C9B21C3A4E37C9211A67FB92B89829FEFD1317C5BA0563116

MIME-Type application/pdf

[File Properties]

File Name 09_OP-SUM.docx

Hash 4B389EA4DC2D4C4D4D218E69245243197A2184016016193AA42B2BEDC09BB5B8

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Eric Sturgeon, the owner of the STEERS account ER118342.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.

- 5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
- 6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
- 7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
- 8. I am knowingly and intentionally signing Title V Existing 2099.
- 9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Eric Sturgeon OWNER OPERATOR

Account Number:	ER118342
Signature IP Address:	130.76.187.52
Signature Date:	2025-12-11
Signature Hash:	DBD61BD13877CC7C965F3C207ED29108BCF6BFAEFCB17CD14CE2AC35729C0002
Form Hash Code at time of Signature:	9ED5D72953A281205FBC26EB4116CF430F3FB571971853C95ECBAD07BBD4D947

Submission

Reference Number:	The application reference number is 862744
Submitted by:	The application was submitted by ER118342/Eric Sturgeon
Submitted Timestamp:	The application was submitted on 2025-12-11 at 13:18:06 CST
Submitted From:	The application was submitted from IP address 130.76.187.52
Confirmation Number:	The confirmation number is 711207
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 2099

Additional Information

Application Creator: This account was created by Marina Karki

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: 100215854	
CN: 600128367	
Account No.: BG-1102-K	
Permit No.: O-2099	
Project No.: N/A	
Area Name: The Boeing San Antonio	
Company Name: The Boeing Company	
II. Certification Type <i>(Please mark appropriate box)</i>	
<input checked="" type="checkbox"/> Responsible Official	<input type="checkbox"/> Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____	

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth
This certification does not extend to information which is designated by TCEQ as information for reference only.
I, <u>Eric Sturgeon</u> certify that I am the <u>Responsible Official (RO)</u> <i>(Certifier Name printed or typed)</i> <i>(RO or DAR)</i>
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>
Time Period: From _____ to _____ <i>(Start Date)</i> <i>(End Date)</i>
Specific Dates: <u>12/10/2025</u> _____ <i>(Date 1)</i> <i>(Date 2)</i> <i>(Date 3)</i> <i>(Date 4)</i>
_____ <i>(Date 5)</i> <i>(Date 6)</i>
Signature:  Signature Date: <u>12-10-25</u>
Title: <u>Senior Operations Leader</u>

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: The Boeing Company
B. Customer Reference Number (CN): CN600128367
C. Submittal Date (mm/dd/yyyy): 12/10/2025
II. Site Information
A. Site Name: The Boeing San Antonio
B. Regulated Entity Reference Number (RN): RN100215854
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input type="checkbox"/> NO _x <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Is the site within a local program area jurisdiction? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Eric Sturgeon	
RO Title: Senior Operations Leader	
Employer Name: The Boeing Company	
Mailing Address: 375 Airlift Dr.	
City: San Antonio	
State: Texas	
ZIP Code: 78226	
Territory:	
Country: United States of America	
Foreign Postal Code:	
Internal Mail Code: S001-0810	
Telephone No.: (210) 404-8803	
Fax No.:	
Email: eric.d.sturgeon@boeing.com	

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: Daniel R. Villarreal
Technical Contact Title: Environmental Engineer
Employer Name: The Boeing Company
Mailing Address: 375 Airlift Dr.
City: San Antonio
State: Texas
ZIP Code: 78226
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code: S001-0810
Telephone No.: 210-585-8037
Fax No.:
Email: daniel.r.villarreal@boeing.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Roland Gutierrez
B. State Representative: Josey Garcia
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: The Boeing Company
B. Physical Address: 375 Airlift Dr.
City: San Antonio
State: Texas
ZIP Code: 78226
C. Physical Location: 375 Airlift Dr.
San Antonio
Texas
78226
D. Nearest City: San Antonio
E. State: Texas
F. ZIP Code: 78226

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 029:22:26
H. Longitude (nearest second): 098:34:09
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 87
K. Are there any emission units in the application area subject to the Acid Rain Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
A. Name of a public place to view application and draft permit: TCEQ San Antonio Region 13 Office
B. Physical Address: 14250 Judson Rd.
City: San Antonio
ZIP Code: 78233
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: Daniel R. Villarreal
Contact Mailing Address: 375 Airlift Dr.
City: San Antonio
State: Texas
ZIP Code: 78226
Territory:
Country: United States of America
Foreign Postal Code:
Internal Mail Code: S001-0810
Telephone No.: (210) 585-8037

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties
Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.
XIII. Designated Representative (DR) Identifying Information
DR Name Prefix: (<input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 12/10/2025	
Permit No.: O-2099	
Regulated Entity No.: RN100215854	
Company Name: The Boeing Company	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

VOC NO_x SO₂ PM₁₀ CO Pb HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? YES NO N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 12/10/2025
Permit No.: O-2099
Regulated Entity No.: RN100215854
Company Name: The Boeing Company

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-C	NO	0361DEG01	OP-SUMR	106.454/ 09/04/2000	Unit shutdown – remove references and requirements from permit.
2	MS-C	NO	0400CZZZ01	OP-SUMR	106.511/ 09/04/2000	Unit shutdown – remove references and requirements from permit.
3	MS-C	NO	0375A03102	OP-SUMR	106.452/ 03/14/1997	Unit shutdown – remove from permit.
4	MS-C	NO	0375A05905	OP-SUMR	106.452/ 03/14/1997	Unit shutdown – remove from permit.
5	MS-C	NO	0375A05910	OP-SUMR	106.452/ 03/14/1997	Unit shutdown – remove from permit.
6	MS-C	NO	0375D00504	OP-SUMR	106.454/ 03/14/1997	Unit shutdown – remove references and requirements from permit. References and requirements under Group ID, so removed from GRPPARTCL

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
7	MS-C	NO	BASCHWTUOP	OP-SUMR	21506	Remove this unit from the permit. The emissions units represented are now grouped into Hand Wipe Cleaning and Touch Up painting. New Group IDs have been added.
8	MS-C	NO	0361Z55901	OP-UA18	21506	Depaint/stripping operations only. Remove references and requirements related to surface coating operations.
9	MS-C	YES	0361S55901	OP-UA18	114700	Add applicable requirements for the unit to the permit
10	MS-C	NO	0375B5601	OP-SUMR	106.433/ 09/04/2000	Remove this unit from the permit. The emissions units represented are now separated into two new IDs for hand wipe cleaning vs touch up painting operations.
11	MS-C	YES	0375S05601	OP-UA18	114700	Add applicable requirements for the unit to the permit.
12	MS-C	YES	0375Z05601	OP-UA57	114700	Add applicable requirements for the unit to the permit.
13	MS-C	NO	0375S05801	OP-SUMR	21506	Unit replaced and upgraded– remove references and requirements from permit.
14	MS-C	NO	0375S05802	OP-SUMR	21506	Unit replaced and upgraded– remove references and requirements from permit.
15	MS-C	YES	0375S15801	OP-UA18	181582	Add applicable requirements for the unit to the permit
16	MS-C	YES	0375Z15801	OP-UA57	181582	Add applicable requirements for the unit to the permit

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
17	MS-C	YES	0375S15802	OP-UA18	181582	Add applicable requirements for the unit to the permit
18	MS-C	YES	0375Z15802	OP-UA57	181582	Add applicable requirements for the unit to the permit
19	MS-C	YES	0375Z15803	OP-UA57	181582	Add applicable requirements for the unit to the permit
20	MS-C	YES	0375Z15804	OP-UA57	181582	Add applicable requirements for the unit to the permit
21	MS-C	NO	0365CZZZ01	OP-SUMR	5/ 04/05/1995	Unit replaced and upgraded– remove existing references and requirements from permit. Same Unit No. used for replacement unit.
22	MS-C	YES	0365CZZZ01	OP-UA2	106.511/ 09/04/2000	New replacement unit. Add applicable requirements for the unit to the permit
23	MS-C	YES	0400Z55901	OP-UA57	21506	Add applicable requirements for the unit to the permit
24	MS-C	YES	0400S55901	OP-UA18	114700	Add applicable requirements for the unit to the permit
25	MS-C	YES	0375S25201	OP-UA18	171665	Add applicable requirements for the unit to the permit
26	MS-C	YES	0375S25202	OP-UA18	173489	Add applicable requirements for the unit to the permit
27	MS-C	YES	0352S29701	OP-UA18	75/ 06/07/1996	Add applicable requirements for the unit to the permit
28	MS-C	YES	0352S29702	OP-UA18	75/ 06/07/1996	Add applicable requirements for the unit to the permit

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
29	MS-C	YES	0375GTST02	OP-PBR SUP	106.122/ 09/04/2000	Represent PBR authorization for this unit in the permit.
30	MS-C	YES	0375SELEC2	OP-PBR SUP	106.433/ 09/04/2000	Represent PBR authorization for this unit in the permit.
31	MS-C	YES	GRPBASCTU	OP-UA18	21506	Add applicable requirements for the units in this group to the permit
32	MS-C	YES	GRPBASCHW	OP-UA57	21506	Add applicable requirements for the units in this group to the permit
33	MS-C	YES	0375S05801	OP-SUM	21506	Add to GRPBASCTU
34	MS-C	YES	0375S05802	OP-SUM	21506	Add to GRPBASCTU
35	MS-C	YES	0375S05803	OP-SUM	21506	Add to GRPBASCTU
36	MS-C	YES	0375S05804	OP-SUM	21506	Add to GRPBASCTU
37	MS-C	YES	0375S05805	OP-SUM	21506	Add to GRPBASCTU
38	MS-C	YES	0375S05806	OP-SUM	21506	Add to GRPBASCTU
39	MS-C	YES	0375S05807	OP-SUM	21506	Add to GRPBASCTU
40	MS-C	YES	0375S05808	OP-SUM	21506	Add to GRPBASCTU
41	MS-C	YES	0375Z05902	OP-SUM	21506	Add to GRPBASCHW
42	MS-C	YES	0375ZZZZ01	OP-SUM	21506	Add to GRPBASCHW
43	MS-C	YES	0375ZZZZ02	OP-SUM	21506	Add to GRPBASCHW
44	MS-C	YES	0375ZZZZ03	OP-SUM	21506	Add to GRPBASCHW
45	MS-C	YES	0375ZZZZ04	OP-SUM	21506	Add to GRPBASCHW
46	MS-C	YES	0385TUHW01	OP-SUM	21506	Add to GRPBASCTU

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
47	MS-C	YES	0400TUHW01	OP-SUM	21506	Add to GRPBASCTU
48	MS-C	YES	0375D00508	OP-SUM	106.454/ 11/01/2001	Add to GRPPARTCL
49	MS-A	NO	0379S55901	OP-SUM	114700	Updating NSR Authorization
50	MS-C	NO	0379S55901	OP-SUM	114700	Updating Unit Name/Description to "Touchup Painting"
51	MS-B	NO	WP2Z55901	OP-MON	21506	Remove monitoring requirements for the unit.
52	MS-C	NO	WP2Z55901	OP-UA57	21506	Modified applicable requirements for this unit
53	ADMIN-A	NO	0352FAST06	OP-SUM	106.478/ 09/04/2000	Minor change to unit ID, adding an "F" before "AST"
54	MS-C	NO	0352FAST06	OP-REQ2	106.478/ 09/04/2000	Add to the permit shield
55	ADMIN-A	NO	0352FAST07	OP-SUM	106.478/ 09/04/2000	Minor change to unit ID, adding an "F" before "AST"
56	MS-C	NO	0352FAST07	OP-SUM	106.478/ 09/04/2000	Updating Unit Name/Description to "1,000 Gallon Gasoline Storage Tank"
57	MS-C	NO	0352FAST07	OP-REQ2	106.478/ 09/04/2000	Add to the permit shield
58	ADMIN-A	NO	0352FAST08	OP-SUM	106.473/ 09/04/2000	Minor change to unit ID, adding an "F" before "AST"
59	MS-C	NO	0352FAST08	OP-REQ2	106.473/ 09/04/2000	Add to the permit shield
60	ADMIN-A	NO	0352FAST09	OP-SUM	106.478/ 09/04/2000	Minor change to unit ID, adding an "F" before "AST"

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
61	MS-C	NO	0352FAST09	OP-REQ2	106.478/ 09/04/2000	Add to the permit shield
62	ADMIN-A	NO	0365S07402	OP-SUM	21506	Minor change to unit ID, changing the “S” to a “Z”
63	ADMIN-A	NO	0375A05904	OP-SUM	106.452/ 03/14/1997	Minor change to unit ID, changing the “6” to a “4”
64	MS-C	NO	0375A05904	OP-SUM	106.452/ 03/14/1997	Updating Unit Name/Description to “Clemco Abrasive Blasting Cabinet”
65	ADMIN-A	NO	0375A05907	OP-SUM	106.452/ 03/14/1997	Minor change to unit ID, changing the “8” to a “7”
66	MS-C	NO	0375A05904	OP-SUM	106.452/ 03/14/1997	Updating Unit Name/Description to “Zero Abrasive Blasting Cabinet”
67	ADMIN-A	NO	0375AABR12	OP-SUM	21506	Change to unit ID, updating “0379A55901” to “0375AABR12”
68	MS-C	NO	0375AABR12	OP-SUM	21506	Updating Unit Name/Description to “Portable Blasters”
69	ADMIN-A	NO	0375AABR13	OP-SUM	106.452/ 03/14/1997	Change to unit ID, updating “0379ABR01” to “0375AABR13”
70	MS-C	NO	0375YZZZ01	OP-SUMR	106.532/ 03/14/1997	Unit shutdown – remove from permit.
71	ADMIN-A	NO	0375EBOIL1	OP-SUM	21506	Minor change to unit ID, changing the “B” to a “0”
72	ADMIN-A	NO	0375EBOIL2	OP-SUM	21506	Minor change to unit ID, changing the “B” to a “0”

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 12/01/2025	
Permit No.: O2099	
Regulated Entity No.: RN100215854	
Company Name: The Boeing Company	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 12/10/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company		Area Name: The Boeing San Antonio

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 12/10/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company		Area Name: The Boeing San Antonio

Part 2

A. Compliance Schedule		
<p>If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.</p>		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 12/10/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company		Area Name: The Boeing San Antonio

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 5)
Federal Operating Permit Program
Table 2a: CAM/PM Deletions**

I. Identifying Information
Account No.: BG-1102-K
RN No.: RN100215854
CN: CN600128367
Permit No.: O-2099
Project No.: Permit Renewal
Area Name: The Boeing San Antonio
Company Name: The Boeing Company
II. Unit/Emission Point/Group/Process Information
Revision No.: 1
Unit/EPN/Group/Process ID No.: WP2Z55901
Applicable Form: UA-57
III. Applicable Regulatory Requirement
Name: 30 TAC Chapter 116, Control of Air Pollution
SOP/GOP Index No.: 63GG-299
Pollutant: VOC
Main Standard: §116.115(c), Permit 21506-14
IV. Title V Monitoring Information
Monitoring Type: PM
CAM/PM Option No.:
V. Control Device Information
Control Device ID No.:
Control Device Type:
VI. Type of Deletion
Monitoring Requirement: Delete
Control Device:

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/10/2025	O-2099	RN100215854

Unit ID No.	Registration No.	PBR No.	Registration Date
0375S05601	114700	106.433	12/02/2013
0375Z05601	114700	106.433	12/02/2013
0379S55901	114700	106.433	12/02/2013
0361S55901	114700	106.433	12/02/2013
0400S55901	114700	106.433	12/02/2013
0375S25201	171665	106.433	03/01/2023
0375S25202	173489	106.433	08/14/2023
0375S15801	181582	106.433	10/02/2025
0375Z15801	181582	106.433	10/02/2025
0375S15802	181582	106.433	10/02/2025
0375Z15803	181582	106.433	10/02/2025
0375Z15804	181582	106.433	10/02/2025

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/10/2025	O-2099	RN100215854

Unit ID No.	PBR No.	Version No./Date
0352FAST06	106.478	09/04/2000
0352FAST07	106.478	09/04/2000
0352FAST08	106.478	09/04/2000
0352FAST09	106.473	09/04/2000
0352D29701	106.454	03/14/1997
0365CZZZ01	106.511	09/04/2000
0365RZZZ01	106.371	03/14/1997
0375A05904	106.452	03/14/1997
0375A05907	106.452	03/14/1997
0375CZZZ02	106.511	09/04/2000
0375D00506	106.454	11/01/2001
0375D00507	106.454	11/01/2001
0375D00508	106.454	11/01/2001
0375YZZZ01	106.532	03/14/1997
0377CZZZ01	5	08/11/1989
0377CZZZ02	5	08/11/1989
0377CZZZ03	5	08/11/1989
0377CZZZ04	5	08/11/1989
0377CZZZ06	5	08/11/1989
0379AABR12	106.452	03/14/1997
0379AABR13	106.452	03/14/1997
0381CZZZ01	106.511	09/04/2000

0382CZZZ01	106.511	09/04/2000
0400CZZZ02	106.511	09/04/2000
0375EBOIL1	106.183	09/04/2000
0375EBOIL2	106.183	09/04/2000
WP2YZZZ01	106.532	09/04/2000
0375GTST02	106.122	09/04/2000
0375SELEC2	106.433	09/04/2000
0352S29701	75	06/07/1996
0352S29702	75	06/07/1996

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/10/2025	O-2099	RN100215854
PBR No.		Version No./Date
106.183		6/18/1997
106.227		3/14/1997
106.227		9/4/2000
106.261		3/14/1997
106.261		9/4/2000
106.261		11/1/2003
106.316		3/14/1997
106.320		3/14/1997
106.320		9/4/2000
106.373		3/14/1997
106.375		8/4/1998
106.392		3/14/1997
106.433		3/14/1997
106.452		9/4/2000
106.454		7/8/1998
106.454		9/4/2000
106.473		3/14/1997
106.511		3/14/1997
106.532		9/4/2000
107		8/30/1988

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date			Permit Number	Regulated Entity Number
12/10/2025			O-2099	RN100215854
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
0352FAST06	106.478	09/04/2000	SDS for tank material, tank location, tank design, and emissions calculations are maintained on site	
0352FAST07	106.478	09/04/2000	SDS for tank material, tank location, tank design, and emissions calculations are maintained on site	
0352FAST08	106.478	09/04/2000	SDS for tank material, tank location, tank design, and emissions calculations are maintained on site	
0352FAST09	106.473	09/04/2000	SDS for tank material, emissions calculations, loading rate of facility, and tank design are maintained on site	
0352D29701	106.454	03/14/1997	SDS for degreaser material and transfer records are maintained on site.	
0365CZZZ01	106.511	09/04/2000	Annual operating hours are maintained on site.	
0365RZZZ01	106.371	03/14/1997	A copy of the PBR is maintained on site.	
0375A05904	106.452	03/14/1997	Booth design and visible emission observations are maintained on site.	
0375A05907	106.452	03/14/1997	Booth design and visible emission observations are maintained on site.	
0375S05601	106.433	114700	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375Z05601	106.433	114700	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375CZZZ02	106.511	09/04/2000	Annual operating hours are maintained on site.	
0375D00506	106.454	11/01/2001	SDS for degreaser material and transfer records are maintained on site.	
0375D00507	106.454	11/01/2001	SDS for degreaser material and transfer records are maintained on site.	
0375D00508	106.454	11/01/2001	SDS for degreaser material and transfer records are maintained on site.	
0375YZZZ01	106.532	03/14/1997	Treatment unit functions and SDS for treated material are maintained on site.	
0377CZZZ01	5	08/11/1989	Annual operating hours are maintained on site.	

Date			Permit Number	Regulated Entity Number
12/10/2025			O-2099	RN100215854
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
0377CZZZ02	5	08/11/1989	Annual operating hours are maintained on site.	
0377CZZZ03	5	08/11/1989	Annual operating hours are maintained on site.	
0377CZZZ04	5	08/11/1989	Annual operating hours are maintained on site.	
0377CZZZ06	5	08/11/1989	Annual operating hours are maintained on site.	
0375AABR12	106.433	114700	Booth design and visible emission observations are maintained on site.	
0375AABR13	106.452	03/14/1997	Booth design and visible emission observations are maintained on site.	
0381CZZZ01	106.511	09/04/2000	Annual operating hours are maintained on site.	
0382CZZZ01	106.511	09/04/2000	Annual operating hours are maintained on site.	
0400CZZZ02	106.511	09/04/2000	Annual operating hours are maintained on site.	
0375EBOIL1	106.183	09/04/2000	Emissions calculations, designed heat input, and SDS for fuel are maintained on site.	
0375EBOIL2	106.183	09/04/2000	Emissions calculations, designed heat input, and SDS for fuel are maintained on site.	
WP2YZZZ01	106.532	09/04/2000	Treatment unit functions and SDS for treated material are maintained on site.	
0375GTST02	106.122	09/04/2020	A copy of the PBR is maintained on site.	
0375SELEC2	106.433	09/04/2000	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0352S29701	75	06/07/1996	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0352S29702	75	06/07/1996	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	

Date			Permit Number	Regulated Entity Number
12/10/2025			O-2099	RN100215854
Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement	
0379S55901	106.433	114700	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0361S55901	106.433	114700	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0400S55901	106.433	114700	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375S25201	106.433	171665	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375S25202	106.433	173489	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375S15801	106.433	181582	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375Z15801	106.433	181582	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375S15802	106.433	181582	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375Z15803	106.433	181582	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	
0375Z15804	106.433	181582	SDS for coating/solvent materials, emissions calculations, visible emission observations, booth design, material usage total, hours of operation, and registration are maintained on site.	

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 1)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/10/2025	O2099	RN100215854

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.
- ◆

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and		
A. Visible Emissions		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	☒ Yes ☐ No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☒ Yes ☐ No
◆	4. All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ Yes ☐ No
◆	8. Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 2)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/10/2025	O2099	RN100215854

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
◆	a. The application area is located within the city of El Paso. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆	a. The application area is subject to 30 TAC § 111.143. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	b. The application area is subject to 30 TAC § 111.145. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	c. The application area is subject to 30 TAC § 111.147. <input type="checkbox"/> Yes <input type="checkbox"/> No
◆	d. The application area is subject to 30 TAC § 111.149. <input type="checkbox"/> Yes <input type="checkbox"/> No
C. Emissions Limits on Nonagricultural Processes	
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements. <input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
D. Loading and Unloading of VOCs		
◆ 1. The application area includes VOC loading operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A	
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A	

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	<p>3. The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located at a site that was a major source of NO _x before November 15, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆	1. The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. An ACSS for ammonia (NH ₃) has been approved?	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes storm water sewer systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)	
◆ 3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants		
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
E. Subpart M - National Emission Standard for Asbestos		
<i>Applicability</i>		
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Roadway Construction</i>		
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Manufacturing Commercial Asbestos</i>		
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No	
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6.	The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation. <input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has waste streams with flow-weighted annual average water content of 10% or greater. <input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Waste Stream Exemptions</i>	
8.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw). <input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr. <input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr. <input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area transfers waste off-site for treatment by another facility. <input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area is complying with 40 CFR § 61.342(d). <input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i> <input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area has facility waste with a flow weighted annual average water content of less than 10%. <input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
<i>Applicability</i>	
<p>1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Vapor Collection and Closed Vent Systems</i>	
<p>6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Process Wastewater Streams (continued)</i>		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(1)(1) or (1)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry	
1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)		
<i>Applicability (continued)</i>		
3.	The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR § 264.1(g)(6) or § 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR § 264.1(g)(2) or § 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
<p>11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>12. VOHAP concentration is determined by direct measurement.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>13. VOHAP concentration is based on knowledge of the off-site material.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes containers that manage non-exempt off-site material.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes individual drain systems that manage non-exempt off-site materials.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆	<p>5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>6. The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	<p>9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "No," go to Section VIII.S.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "No," go to Section VIII.V.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
U. Subpart PP - National Emission Standards for Containers (continued)		
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
V. Subpart RR - National Emission Standards for Individual Drain Systems		
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards		
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart ZZZZ, Subpart DDDDD	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆	1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆	1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H -Halon Emissions Reduction		
◆	1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
◆	1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No," or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR 63 Subpart DDDDD		
C. Emission Limitation Certifications		
◆	1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
	1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits		
	1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits		
	1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/10/2025	O2099	RN100215854

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/10/2025	O2099	RN100215854

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
21506	01/10/2014	181582	10/02/2025		
114700	12/02/2013				
171665	03/01/2023				
173489	03/01/2023				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
5	08/11/1989; 04/05/1995	106.183	06/18/1997; 9/4/2000	106.375	8/4/1998
65	1/8/1980	106.227	03/14/1997; 12/24/1998; 9/4/2000	106.392	3/14/1997
75	4/25/1986	106.261	03/14/1997; 09/04/2000; 11/1/2003	106.433	03/14/1997; 9/4/2000
102	08/11/1989; 10/4/1995	106.262	11/1/2003	106.452	03/14/1997; 09/01/1999; 9/4/2000
106	8/11/1989	106.263	11/1/2001	106.454	03/14/1997; 07/08/1998; 09/01/1999; 09/04/2000; 11/1/2001
57	8/11/1989	106.265	9/4/2000	106.473	03/14/1997; 09/01/1999; 9/4/2000
103	8/16/1993	106.316	3/14/1997	106.478	9/4/2000
107	8/30/1988; 8/16/1993	106.320	03/14/1997; 9/4/2000	106.511	03/14/1997; 04/07/1998; 9/4/2000
7	5/4/1994	106.371	3/14/1997	106.532	03/14/1997; 9/4/2000
106.122	03/14/1997; 09/04/2000;	106.373	3/14/1997		

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/10/2025	O-2099	RN100215854

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
D	3	0375A03102	OP-REQ2	MACT A	§63.1(a)	40 CFR 63 Subpart A contains General Provisions for sources subject to NESHAPs. These sources are not subject to a NESHAP. Therefore, Subpart A is not applicable.
D	3	0375A03102	OP-REQ2	MACT GG	§63.746(a)	40 CFR 63 Subpart GG applies to depainting of the “outer surface areas of aerospace vehicles.” These units are small cabinets that only depaint parts normally removed from the aircraft. Therefore, this regulation is not applicable.
D	4	0375A05905	OP-REQ2	MACT A	§63.1(a)	40 CFR 63 Subpart A contains General Provisions for sources subject to NESHAPs. These sources are not subject to a NESHAP. Therefore, Subpart A is not applicable.
D	4	0375A05905	OP-REQ2	MACT GG	§63.746(a)	40 CFR 63 Subpart GG applies to depainting of the “outer surface areas of aerospace vehicles.” These units are small cabinets that only depaint parts normally removed from the aircraft. Therefore, this regulation is not applicable.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
D	5	0375A05910	OP-REQ2	MACT A	§63.1(a)	40 CFR 63 Subpart A contains General Provisions for sources subject to NESHAPs. These sources are not subject to a NESHAP. Therefore, Subpart A is not applicable.
D	5	0375A05910	OP-REQ2	MACT GG	§63.746(a)	40 CFR 63 Subpart GG applies to depainting of the “outer surface areas of aerospace vehicles.” These units are small cabinets that only depaint parts normally removed from the aircraft. Therefore, this regulation is not applicable.
A	57	0352FAST06	OP-UA3	Chapter 115, Storage of VOCs	§115.111	30 TAC 115, Subchapter B, Division 1 applies to a storage tank with storage capacity more than 1,000 gallons. This tanks holds exactly 1,000 gallons. Therefore, this regulation is not applicable.
A	59	0352FAST07	OP-UA3	Chapter 115, Storage of VOCs	§115.111	30 TAC 115, Subchapter B, Division 1 applies to a storage tank with storage capacity more than 1,000 gallons. This tank holds exactly 1,000 gallons. Therefore, this regulation is not applicable.
A	61	0352FAST08	OP-UA3	Chapter 115, Storage of VOCs	§115.111	30 TAC 115, Subchapter B, Division 1 applies to a storage tank storing volatile organic compounds (VOC) with a true vapor pressure more than 1.5 pounds per square inch absolute (psia). This tanks stores VOCs with a true vapor pressure less than 1.5 psia. Therefore, this regulation is not applicable.

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	65	0352FAST09	OP-UA3	Chapter 115, Storage of VOCs	§115.111	30 TAC 115, Subchapter B, Division 1 applies to a storage tank storing volatile organic compounds (VOC) with a true vapor pressure more than 1.5 pounds per square inch absolute (psia). This tanks stores VOCs with a true vapor pressure less than 1.5 psia. Therefore, this regulation is not applicable..
D	70	0375YZZZ01	OP-REQ2	Chapter 115, Water Separation	§115.137	These VOC water separators handle materials with a VP less than 1.5 psia which exempts them per 30 TAC 115.137(c)(3). Therefore, this regulation is not applicable.

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 12/10/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company	Area Name: The Boeing San Antonio	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
9	0361S55901	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

11	0375S05601	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
12	0375Z05601	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
12	0375Z05601	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

16	0375Z15801	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
16	0375Z15801	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
18	0375Z15802	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
18	0375Z15802	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
19	0375Z15803	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
19	0375Z15803	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	OP-UA57	63GG-298	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

20	0375Z15804	OP-UA57	63GG-298	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
22	0365CZZZ01	OP-UA2	63ZZZZ-EMGEN6	HAP	MACT ZZZZ	§63.6602-Table 2c.1 §63.6595(a)(1) §63.6605(a)-(b) §63.6625(e), (h), (i) §63.6640(f)(1), (f)(2) §63.6640(f)(2)(i), (f)(3)
23	0400Z55901	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
23	0400Z55901	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

24	0400S55901	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

27	0352S29701	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

31	GRPBASCTU	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
32	GRPBASCHW	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
32	GRPBASCHW	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

**Applicable Requirements Summary
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Federal Operating Permit Program**

Table 1b: Additions

Date: 12/01/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company	Area Name: The Boeing San Antonio	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
9	0361S55901	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

9	0361S55901	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
9	0361S55901	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
11	0375S05601	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

11	0375S05601	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
12	0375Z05601	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
12	0375Z05601	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

15	0375S15801	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
15	0375S15801	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
16	0375Z15801	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
16	0375Z15801	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

17	0375S15802	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
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17	0375S15802	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
17	0375S15802	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
18	0375Z15802	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
18	0375Z15802	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
19	0375Z15803	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

19	0375Z15803	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	63GG-298	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	63GG-298	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
20	0375Z15804	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
22	0365CZZZ01	63ZZZZ-EMGEN6	HAP	§63.6625(f) §63.6625(i) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6655(e) §63.6625(i) §63.6655(f) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
23	0400Z55901	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
23	0400Z55901	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

24	0400S55901	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
24	0400S55901	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

25	0375Z15804	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
25	0375S25201	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
26	0375S25201	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

26	0375S25202	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
26	0375S25202	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0375S25202	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

27	0352S29701	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-COAT	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-WCOAT	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	0352S29701	63GG-PRM	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
28	0352S29701	63GG-PRM	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
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28	0352S29702	63GG-WCOAT	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
28	0352S29702	63GG-PRM	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
31	0352S29702	63GG-PRM	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
31	GRPBASCTU	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

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31	GRPBASCTU	63GG-EXMP	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
32	GRPBASCTU	63GG-EXMP	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
32	GRPBASCHW	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
27	GRPBASCHW	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 12/01/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company	Area Name: The Boeing San Antonio	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	0361DEG01	OP-UA16	R5412-1009	VOC	Chapter 115	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
2	0400CZZZ01	OP-UA2	63ZZZZ-EMGEN7	HAP	MACT ZZZZ	§63.6602-Table 2c.1 §63.6595(a)(1) §63.6605(a)-(b) §63.6625(e), (h), (i) §63.6640(f)(1), (f)(2) §63.6640(f)(2)(i), (f)(3)
7	BASCHWTUOP	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

7	BASCHWTUOP	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-299	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-299	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0 361Z55901	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

10	0375B5601	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-PRM	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-PRM	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-TOP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-TOP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-SPEC	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-SPEC	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-COAT	Inorganic HAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

13	0375S05801	OP-UA18	63GG-WCOAT	VHAP/VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA57	63GG-298	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA57	63GG-298	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-298	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-298	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-EXMP	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-EXMP	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
21	0365CZZZ01	OP-UA2	63ZZZZ-EMGEN6	HAP	MACT ZZZZ	§63.6602-Table 2c.1 §63.6595(a)(1) §63.6605(a)-(b) §63.6625(e), (h), (i) §63.6640(f)(1), (f)(2) §63.6640(f)(2)(i), (f)(3)
52	WP2Z55901	OP-UA57	63GG-299	VOC	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG
52	WP2Z55901	OP-UA57	63GG-299	VHAP	MACT GG	The permit holder shall comply with the applicable requirements of 40 CFR Part 63, Subpart GG

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 12/01/2025	Regulated Entity No.: RN100215854	Permit No.: O-2099
Company Name: The Boeing Company	Area Name: The Boeing San Antonio	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	0361DEG01	OP-UA16	R5412-1009	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
2	0400CZZZ01	OP-UA2	63ZZZZ-EMGEN7	HAP	§63.6625(f) §63.6625(i) §63.6640(a) §63.6640(a)-Table 6.9.a.i-ii	§63.6655(e) §63.6625(i) §63.6655(f) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
7	BASCHWTUOP	OP-UA18	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

7	BASCHWTUOP	OP-UA18	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA18	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

7	BASCHWTUOP	OP-UA57	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-299	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
7	BASCHWTUOP	OP-UA57	63GG-299	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

8	0361Z55901	OP-UA18	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
8	0361Z55901	OP-UA18	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

10	0375B5601	OP-UA18	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA18	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA57	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
10	0375B5601	OP-UA57	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-PRM	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-PRM	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

13	0375S05801	OP-UA18	63GG-TOP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-TOP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-SPEC	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-SPEC	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-COAT	Inorganic HAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA18	63GG-WCOAT	VHAP/VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
13	0375S05801	OP-UA57	63GG-298	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

13	0375S05801	OP-UA57	63GG-298	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-298	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-298	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-EXMP	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
14	0375S05802	OP-UA57	63GG-EXMP	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
21	0365CZZZ01	OP-UA2	63ZZZZ-EMGEN6	HAP	§63.6625(f) §63.6625(i) §63.6640(a) §63.6640(a)- Table 6.9.a.i-ii	§63.6655(e) §63.6625(i) §63.6655(f) §63.6660(a)-(c)	§63.6640(e) §63.6650(f)
52	WP2Z55901	OP-UA57	63GG-299	VOC	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG

52	WP2Z55901	OP-UA57	63GG-299	VHAP	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart GG	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart GG
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Texas Commission on Environmental Quality
 Federal Operating Permit Program
 Individual Unit Summary
 Form OP-SUM
Table 1

Date	Permit No.	Regulated Entity No.
12/10/2025	O-2099	RN100215854

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0352FAST06	OP-REQ2	1,000 Gallon Gasoline Storage Tank		106.478/ 09/04/2000		
0352FAST07	OP-REQ2	1,000 Gallon Gasoline Storage Tank		106.478/ 09/04/2000		
0352FAST08	OP-REQ2	3,000 Gallon Diesel Storage Tank		106.478/ 09/04/2000		
0352FAST09	OP-REQ2	4,500 Gal Aboveground Storage Tank		106.473/ 09/04/2000		
0352D29701	OP-UA16	Parts Cleaner		106.454/ 03/14/1997		GRPPARTCL
0352D29701	OP-MON	Parts Cleaner		106.454/ 03/14/1997		GRPPARTCL
0352D29701	OP-REQ2	Parts Cleaner		106.454/ 03/14/1997		GRPPARTCL
0361EZZZ01	OP-UA6	Boiler		21506		
0361Z55901	OP-UA57	Spot Stripping		21506		
0361S55901	OP-UA18	Touchup Painting		114700		

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0400Z55901	OP-UA57	Spot Stripping		21506		
0400S55901	OP-UA18	Touchup Painting		114700		
0365CZZZ01	OP-UA2	Backup Diesel Generator		106.511/ 09/04/2000		
0365RZZZ01	OP-REQ2	Bld 365 Cooling Tower		106.371/ 03/14/1997		
0365S07401	OP-UA18	Paint Hangar		21506		
0365S07401	OP-UA57	Paint Hangar		21506		
0365Z07402	OP-UA57	Paint Mixing Room		21506		
0375A05904	OP-REQ2	Clemco Abrasive Blasting Cabinet		106.452/ 03/14/1997		
0375A05907	OP-REQ2	Zero Abrasive Blasting Cabinet		106.452/ 03/14/1997		
0375S05601	OP-UA18	Paint Booth, Surface Coating		114700		
0375Z05601	OP-UA57	Paint Booth, Cleaning/Depainting		114700		
0375CZZZ02	OP-UA2	B375 North Emergency Generator Set		106.511/ 09/04/2000		
0375D00506	OP-UA16	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00506	OP-MON	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00506	OP-REQ2	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0375D00507	OP-UA16	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00507	OP-MON	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00507	OP-REQ2	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00508	OP-REQ2	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00508	OP-UA16	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375D00508	OP-MON	Parts Cleaner		106.454/ 11/01/2001		GRPPARTCL
0375S15801	OP-UA18	Large Parts Paint Booth		181582		
0375Z15801	OP-UA57	Large Parts Paint Booth		181582		
0375S15802	OP-UA18	Large Parts Paint Booth		181582		
0375Z15802	OP-UA57	Large Parts Paint Booth		181582		
0375Z15803	OP-UA57	Large Parts Paint Mixing Room		181582		
0375Z15804	OP-UA57	Large Parts Paint Cleaning Room		181582		
0375Z05901	OP-UA15	Cleaning Operation		21506		
0377CZZZ01	OP-UA2	Bld 377 Emergency Generators		5/ 08/11/1989		
0377CZZZ02	OP-UA2	Bld 377 Emergency Generators		5/ 08/11/1989		

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0377CZZZ03	OP-UA2	Bld 377 Emergency Generators		5/ 08/11/1989		
0377CZZZ04	OP-UA2	Bld 377 Emergency Generators		5/ 08/11/1989		
0377CZZZ06	OP-UA2	Bld 377 Emergency Generators		5/ 08/11/1989		
0375AABR12	OP-UA57	Portable Blasters		21506		
0375AABR13	OP-REQ2	Portable Blasters		106.452/ 03/14/1997		
0379S55901	OP-UA18	Touchup Painting		114700		
0379Z55901	OP-UA57	Spot Stripping		21506		
0381CZZZ01	OP-UA2	Pad9 Backup Emergency Generator		106.511/ 09/04/2000		
0382CZZZ01	OP-UA2	Pad10 Backup Emergency Generator		106.511/ 09/04/2000		
0400CZZZ02	OP-UA2	B400 Backup Emergency Generator		106.511/ 09/04/2000		
0375EBOIL1	OP-UA6	Bryan Boiler 1		106.183/ 09/04/2000		
0375EBOIL2	OP-UA6	Bryan Boiler 2		106.183/ 09/04/2000		
WP2YZZZ01	OP-REQ2	Oil-Water Separator		106.532/ 09/04/2000		
WP2Z55901	OP-UA57	Wash Pad #2		21506		
0375GTST02	OP-PBRSUP	Fluids Testing		106.122/ 09/04/2000		

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Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0375SELEC2	OP-PBR SUP	Electroplating		106.433/ 09/04/2000		
0375S25201	OP-UA18	Portable Paint Booth #1		171665		
0375S25202	OP-UA18	Portable Paint Booth #2		17348		
0352S29701	OP-UA18	GSE Paint Booth		75/ 06/07/1996		
0352S29702	OP-UA18	GSE Paint Booth		75/ 06/07/1996		
0375S05801	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05802	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05803	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05804	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05805	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05806	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05807	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375S05808	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0375ZZZZ01	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCHW

Unit/Process ID No.	Applicable Form	Unit Name/Description	CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I	Group ID No.
0375ZZZZ02	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCHW
0375ZZZZ03	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCHW
0375ZZZZ04	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCHW
0375Z05902	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCHW
0385STUHW1	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU
0400STUHW1	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506		GRPBASCTU

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date		Permit No.			Regulated Entity No.		
12/10/2025		O-2099			RN100215854		
Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	1	0361DEG01	OP-UA16	Parts Cleaner		106.454/ 09/04/2000	
D	1	0361DEG01	OP-MON	Parts Cleaner		106.454/ 09/04/2000	
D	1	0361DEG01	OP-REQ2	Parts Cleaner		106.454/ 09/04/2000	
D	2	0400CZZZ01	OP-UA2	Backup Emergency Generator		106.511/ 09/04/2000	
D	3	0375A03102	OP-REQ2	Dyna Blast Blaster Booth		106.452/ 03/14/1997	
D	4	0375A05905	OP-REQ2	BLAST-IT-ALL BOOTH		106.452/ 03/14/1997	
D	5	0375A05910	OP-REQ2	BLASTING UNIT		106.452/ 03/14/1997	
D	6	0375D00504	OP-UA16	Parts Cleaner		106.454/ 03/14/1997	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	6	0375D00504	OP-MON	Parts Cleaner		106.454/ 03/14/1997	
D	6	0375D00504	OP-REQ2	Parts Cleaner		106.454/ 03/14/1997	
D	7	BASCHWTUOP	OP-UA18	Hand Wipe/Touch Up Operations Facility Wide		21506	
D	7	BASCHWTUOP	OP-UA57	Hand Wipe/Touch Up Operations Facility Wide		21506	
D	8	0361Z55901	OP-UA18	Stripping		21506	
A	9	0361S55901	OP-UA18	Touchup Painting		114700	
D	10	0375B5601	OP-UA18	Paint Booth		106.433/ 09/04/2000	
D	10	0375B5601	OP-UA57	Paint Booth		106.433/ 09/04/2000	
A	11	0375S05601	OP-UA18	Paint Booth, Surface Coating		114700	
A	12	0375Z05601	OP-UA57	Paint Booth, Cleaning/Depainting		114700	
D	13	0375S05801	OP-UA18	Large Parts Paint Booth		21506	
D	13	0375S05801	OP-UA57	Large Parts Paint Booth		21506	
D	14	0375S05802	OP-UA57	Large Parts Paint Booth		21506	
A	15	0375S15801	OP-UA18	Large Parts Paint Booth		181582	
A	16	0375Z15801	OP-UA57	Large Parts Paint Booth		181582	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	17	0375S15802	OP-UA18	Large Parts Paint Booth		181582	
A	18	0375Z15802	OP-UA57	Large Parts Paint Booth		181582	
A	19	0375Z15803	OP-UA57	Large Parts Paint Mixing Room		181582	
A	20	0375Z15804	OP-UA57	Large Parts Paint Cleaning Room		181582	
D	21	0365CZZZ01	OP-UA2	Backup Diesel Generator		5/ 04/05/1995	
A	22	0365CZZZ01	OP-UA2	Backup Diesel Generator		106.511/ 09/04/2000	
A	23	0400Z55901	OP-UA57	Spot Stripping		21506	
A	24	0400S55901	OP-UA18	Touchup Painting		114700	
A	25	0375S25201	OP-UA18	Portable Paint Booth #1		171665	
A	26	0375S25202	OP-UA18	Portable Paint Booth #2		173489	
A	27	0352S29701	OP-UA18	GSE Paint Booth		75/ 06/07/1996	
A	28	0352S29702	OP-UA18	GSE Paint Booth		75 /06/07/1996	
A	29	0375GTST01	OP-PBRSUP	Fluids Testing		106.122/ 09/04/2000	
A	30	0375SELEC2	OP-PBRSUP	Electroplating		106.433/ 09/04/2000	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	31	0375S05801	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05802	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05803	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05804	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05805	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05806	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05807	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	31	0375S05808	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0375Z05902	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0375ZZZZ01	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0375ZZZZ02	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0375ZZZZ03	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	32	0375ZZZZ04	OP-UA57	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0385STUHW1	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
A	32	0400STUHW1	OP-UA18	Site-Wide Cleaning And Touchup Painting		21506	
D	51	WP2Z55901	OP-MON	Wash Pad #2		21506	
A	54	0352FAST06	OP-REQ2	1000 Gallon Gasoline Storage Tank		106.478/ 09/04/2000	
A	57	0352FAST07	OP-REQ2	1000 Gallon JP8 Storage Tank		106.478/ 09/04/2000	
A	59	0352FAST08	OP-REQ2	3000 Gallon Diesel Storage Tank		106.478/ 09/04/2000	
A	61	0352FAST09	OP-REQ2	4,500 Gal Aboveground Storage Tank		106.478/ 09/04/2000	
D	70	0375YZZZ01	OP-REQ2	Oil-Water Separator For Old Compressor Room		106.532/ 03/14/1997	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 2](#)

Date	Permit No.	Regulated Entity No.
12/10/2025	O-2099	RN100215854

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	0361DEG01	OP-UA16	D	GRPPARTCL
1	0361DEG01	OP-MON	D	GRPPARTCL
1	0361DEG01	OP-REQ2	D	GRPPARTCL
6	0375D00504	OP-UA16	D	GRPPARTCL
6	0375D00504	OP-MON	D	GRPPARTCL
6	0375D00504	OP-REQ2	D	GRPPARTCL
33	0375S05801	OP-UA18	A	GRPBASCTU
34	0375S05802	OP-UA18	A	GRPBASCTU
35	0375S05803	OP-UA18	A	GRPBASCTU
36	0375S05804	OP-UA18	A	GRPBASCTU
37	0375S05805	OP-UA18	A	GRPBASCTU
38	0375S05806	OP-UA18	A	GRPBASCTU

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
39	0375S05807	OP-UA18	A	GRPBASCTU
40	0375S05808	OP-UA18	A	GRPBASCTU
41	0375Z05902	OP-UA57	A	GRPBASCHW
42	0375ZZZZ01	OP-UA57	A	GRPBASCHW
43	0375ZZZZ02	OP-UA57	A	GRPBASCHW
44	0375ZZZZ03	OP-UA57	A	GRPBASCHW
45	0375ZZZZ04	OP-UA57	A	GRPBASCHW
46	0385STUHW1	OP-UA18	A	GRPBASCTU
47	0400STUHW1	OP-UA18	A	GRPBASCTU

Surface Coating Operations Attributes
Form OP-UA18 (Page 12)
Federal Operating Permit Program
Table 9a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities
Texas Commission on Environmental Quality

Date:	12/10/2025
Permit No.:	O-2099
Regulated Entity No.:	RN100215854

Process ID No.	SOP Index No.	Contains Operations Identified in 40 CFR § 63.741(c)	40 CFR § 63.741(f) Exemption	Application Type	No Longer Operational	HAP and VOC Less Than Content Limits
0361S55901	63GG-PRM	YES	NO	PRIM	NO	YES
0361S55901	63GG-TOP	YES	NO	TOP	NO	YES
0361S55901	63GG-SPEC	YES	YES			
0361S55901	63GG-COAT	YES	NO	PRIM	NO	YES
0361S55901	63GG-WCOAT	YES	NO	PRIM	NO	YES
0375S05601	63GG-PRM	YES	NO	PRIM	NO	YES
0375S05601	63GG-TOP	YES	NO	TOP	NO	YES
0375S05601	63GG-SPEC	YES	YES			
0375S15801	63GG-PRM	YES	NO	PRIM	NO	YES
0375S15801	63GG-TOP	YES	NO	TOP	NO	YES
0375S15801	63GG-SPEC	YES	YES			

Process ID No.	SOP Index No.	Contains Operations Identified in 40 CFR § 63.741(c)	40 CFR § 63.741(f) Exemption	Application Type	No Longer Operational	HAP and VOC Less Than Content Limits
0375S15801	63GG-COAT	YES	NO	PRIM	NO	YES
0375S15801	63GG-WCOAT	YES	NO	PRIM	NO	YES
0375S15802	63GG-PRM	YES	NO	PRIM	NO	YES
0375S15802	63GG-TOP	YES	NO	TOP	NO	YES
0375S15802	63GG-SPEC	YES	YES			
0375S15802	63GG-COAT	YES	NO	PRIM	NO	YES
0375S15802	63GG-WCOAT	YES	NO	PRIM	NO	YES
0400S55901	63GG-PRM	YES	NO	PRIM	NO	YES
0400S55901	63GG-TOP	YES	NO	TOP	NO	YES
0400S55901	63GG-SPEC	YES	YES			
0400S55901	63GG-COAT	YES	NO	PRIM	NO	YES
0400S55901	63GG-WCOAT	YES	NO	PRIM	NO	YES
0375S25201	63GG-PRM	YES	NO	PRIM	NO	YES
0375S25201	63GG-TOP	YES	NO	TOP	NO	YES
0375S25201	63GG-SPEC	YES	YES			
0375S25202	63GG-PRM	YES	NO	PRIM	NO	YES
0375S25202	63GG-TOP	YES	NO	TOP	NO	YES
0375S25202	63GG-SPEC	YES	YES			

Process ID No.	SOP Index No.	Contains Operations Identified in 40 CFR § 63.741(c)	40 CFR § 63.741(f) Exemption	Application Type	No Longer Operational	HAP and VOC Less Than Content Limits
0352S29701	63GG-PRM	YES	NO	PRIM	NO	YES
0352S29701	63GG-TOP	YES	NO	TOP	NO	YES
0352S29701	63GG-SPEC	YES	YES			
0352S29701	63GG-COAT	YES	NO	PRIM	NO	YES
0352S29701	63GG-WCOAT	YES	NO	PRIM	NO	YES
0352S29702	63GG-PRM	YES	NO	PRIM	NO	YES
0352S29702	63GG-TOP	YES	NO	TOP	NO	YES
0352S29702	63GG-SPEC	YES	YES			
0352S29702	63GG-COAT	YES	NO	PRIM	NO	YES
0352S29702	63GG-WCOAT	YES	NO	PRIM	NO	YES
GRPBASCTU	63GG-PRM	YES	NO	PRIM	NO	YES
GRPBASCTU	63GG-TOP	YES	NO	TOP	NO	YES
GRPBASCTU	63GG-SPEC	YES	YES			
GRPBASCTU	63GG-COAT	YES	NO	PRIM	NO	YES
GRPBASCTU	63GG-WCOAT	YES	NO	PRIM	NO	YES

Surface Coating Operations Attributes
Form OP-UA18 (Page 13)
Federal Operating Permit Program
Table 9b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities
Texas Commission on Environmental Quality

Date:	12/10/2025
Permit No.:	O-2099
Regulated Entity No.:	RN100215854

Process ID No.	SOP Index No.	Emission Control	Control Device ID No.	Alternative Monitoring Methods	AMM ID No.
0361S55901	63GG-PRM	NONE		NO	
0361S55901	63GG-TOP	NONE		NO	
0361S55901	63GG-SPEC	NONE		NO	
0361S55901	63GG-COAT	NONE		NO	
0361S55901	63GG-WCOAT	NONE		NO	
0375S05601	63GG-PRM	NONE		NO	
0375S05601	63GG-TOP	NONE		NO	
0375S05601	63GG-SPEC	NONE		NO	
0375S15801	63GG-PRM	NONE		NO	
0375S15801	63GG-TOP	NONE		NO	
0375S15801	63GG-SPEC	NONE		NO	
0375S15801	63GG-COAT	NONE		NO	

Process ID No.	SOP Index No.	Emission Control	Control Device ID No.	Alternative Monitoring Methods	AMM ID No.
0375S15801	63GG-WCOAT	NONE		NO	
0375S15802	63GG-PRM	NONE		NO	
0375S15802	63GG-TOP	NONE		NO	
0375S15802	63GG-SPEC	NONE		NO	
0375S15802	63GG-COAT	NONE		NO	
0375S15802	63GG-WCOAT	NONE		NO	
0400S55901	63GG-PRM	NONE		NO	
0400S55901	63GG-TOP	NONE		NO	
0400S55901	63GG-SPEC	NONE		NO	
0400S55901	63GG-COAT	NONE		NO	
0400S55901	63GG-WCOAT	NONE		NO	
0375S25201	63GG-PRM	NONE		NO	
0375S25201	63GG-TOP	NONE		NO	
0375S25201	63GG-SPEC	NONE		NO	
0375S25202	63GG-PRM	NONE		NO	
0375S25202	63GG-TOP	NONE		NO	
0375S25202	63GG-SPEC	NONE		NO	
0352S29701	63GG-PRM	NONE		NO	
0352S29701	63GG-TOP	NONE		NO	

Process ID No.	SOP Index No.	Emission Control	Control Device ID No.	Alternative Monitoring Methods	AMM ID No.
0352S29701	63GG-SPEC	NONE		NO	
0352S29701	63GG-COAT	NONE		NO	
0352S29701	63GG-WCOAT	NONE		NO	
0352S29702	63GG-PRM	NONE		NO	
0352S29702	63GG-TOP	NONE		NO	
0352S29702	63GG-SPEC	NONE		NO	
0352S29702	63GG-COAT	NONE		NO	
0352S29702	63GG-WCOAT	NONE		NO	
GRPBASCTU	63GG-PRM	NONE		NO	
GRPBASCTU	63GG-TOP	NONE		NO	
GRPBASCTU	63GG-SPEC	NONE		NO	
GRPBASCTU	63GG-COAT	NONE		NO	
GRPBASCTU	63GG-WCOAT	NONE		NO	

Surface Coating Operations Attributes
Form OP-UA18 (Page 14)
Federal Operating Permit Program
Table 9c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities
Texas Commission on Environmental Quality

Date:	12/10/2025
Permit No.:	O2099
Regulated Entity No.:	RN100215854

Process ID No.	SOP Index No.	Low HAP Content	HAP Averaging	VOC Averaging
0361S55901	63GG-PRM	YES	YES	YES
0361S55901	63GG-TOP	NO	YES	YES
0361S55901	63GG-SPEC	NO	YES	YES
0361S55901	63GG-COAT	YES	YES	YES
0361S55901	63GG-WCOAT	YES	YES	YES
0375S05601	63GG-PRM	YES	YES	YES
0375S05601	63GG-TOP	NO	YES	YES
0375S05601	63GG-SPEC	NO	YES	YES
0375S15801	63GG-PRM	YES	YES	YES
0375S15801	63GG-TOP	NO	YES	YES
0375S15801	63GG-SPEC	NO	YES	YES
0375S15801	63GG-COAT	YES	YES	YES
0375S15801	63GG-WCOAT	YES	YES	YES

Process ID No.	SOP Index No.	Low HAP Content	HAP Averaging	VOC Averaging
0375S15802	63GG-PRM	YES	YES	YES
0375S15802	63GG-TOP	NO	YES	YES
0375S15802	63GG-SPEC	NO	YES	YES
0375S15802	63GG-COAT	YES	YES	YES
0375S15802	63GG-WCOAT	YES	YES	YES
0400S55901	63GG-PRM	YES	YES	YES
0400S55901	63GG-TOP	NO	YES	YES
0400S55901	63GG-SPEC	NO	YES	YES
0400S55901	63GG-COAT	YES	YES	YES
0400S55901	63GG-WCOAT	YES	YES	YES
0375S25201	63GG-PRM	YES	YES	YES
0375S25201	63GG-TOP	NO	YES	YES
0375S25201	63GG-SPEC	NO	YES	YES
0375S25202	63GG-PRM	YES	YES	YES
0375S25202	63GG-TOP	NO	YES	YES
0375S25202	63GG-SPEC	NO	YES	YES
0352S29701	63GG-PRM	YES	YES	YES
0352S29701	63GG-TOP	NO	YES	YES
0352S29701	63GG-SPEC	NO	YES	YES

Process ID No.	SOP Index No.	Low HAP Content	HAP Averaging	VOC Averaging
0352S29701	63GG-COAT	YES	YES	YES
0352S29701	63GG-WCOAT	YES	YES	YES
0352S29702	63GG-PRM	YES	YES	YES
0352S29702	63GG-TOP	NO	YES	YES
0352S29702	63GG-SPEC	NO	YES	YES
0352S29702	63GG-COAT	YES	YES	YES
0352S29702	63GG-WCOAT	YES	YES	YES
GRPBASCTU	63GG-PRM	YES	YES	YES
GRPBASCTU	63GG-TOP	NO	YES	YES
GRPBASCTU	63GG-SPEC	NO	YES	YES
GRPBASCTU	63GG-COAT	YES	YES	YES
GRPBASCTU	63GG-WCOAT	YES	YES	YES

Surface Coating Operations Attributes
Form OP-UA18 (Page 15)
Federal Operating Permit Program
Table 9d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities
Texas Commission on Environmental Quality

Date:	12/10/2025
Permit No.:	O-2099
Regulated Entity No.:	RN100215854

Process ID No.	SOP Index No.	Inorganic HAP	Construction Date	Comply with 40 CFR § 63.745(g)(2)(iii)	Chromium / Cadmium	Inorganic HAP Control	Control Device ID No.
0361S55901	63GG-PRM	YES	94-				
0361S55901	63GG-TOP	YES	94-				
0361S55901	63GG-SPEC	NO					
0361S55901	63GG-COAT	YES	94-				
0361S55901	63GG-WCOAT	YES	94-				
0375S05601	63GG-PRM	YES	94-				
0375S05601	63GG-TOP	YES	94-				
0375S05601	63GG-SPEC	NO					
0375S15801	63GG-PRM	YES	94-				
0375S15801	63GG-TOP	YES	94-				
0375S15801	63GG-SPEC	NO					
0375S15801	63GG-COAT	YES	94-				

Process ID No.	SOP Index No.	Inorganic HAP	Construction Date	Comply with 40 CFR § 63.745(g)(2)(iii)	Chromium / Cadmium	Inorganic HAP Control	Control Device ID No.
0375S15801	63GG-WCOAT	YES	94-				
0375S15802	63GG-PRM	YES	94-				
0375S15802	63GG-TOP	YES	94-				
0375S15802	63GG-SPEC	NO					
0375S15802	63GG-COAT	YES	94-				
0375S15802	63GG-WCOAT	YES	94-				
0400S55901	63GG-PRM	YES	94-				
0400S55901	63GG-TOP	YES	94-				
0400S55901	63GG-SPEC	NO					
0400S55901	63GG-COAT	YES	94-				
0400S55901	63GG-WCOAT	YES	94-				
0375S25201	63GG-PRM	YES	94-				
0375S25201	63GG-TOP	YES	94-				
0375S25201	63GG-SPEC	NO					
0375S25202	63GG-PRM	YES	94-				
0375S25202	63GG-TOP	YES	94-				
0375S25202	63GG-SPEC	NO					
0352S29701	63GG-PRM	YES	94-				

Process ID No.	SOP Index No.	Inorganic HAP	Construction Date	Comply with 40 CFR § 63.745(g)(2)(iii)	Chromium / Cadmium	Inorganic HAP Control	Control Device ID No.
0352S29701	63GG-TOP	YES	94-				
0352S29701	63GG-SPEC	NO					
0352S29701	63GG-COAT	YES	94-				
0352S29701	63GG-WCOAT	YES	94-				
0352S29702	63GG-PRM	YES	94-				
0352S29702	63GG-TOP	YES	94-				
0352S29702	63GG-SPEC	NO					
0352S29702	63GG-COAT	YES	94-				
0352S29702	63GG-WCOAT	YES	94-				
GRPBASCTU	63GG-PRM	YES	94-				
GRPBASCTU	63GG-TOP	YES	94-				
GRPBASCTU	63GG-SPEC	NO					
GRPBASCTU	63GG-COAT	YES	94-				
GRPBASCTU	63GG-WCOAT	YES	94-				

**Cleaning/Depainting Operation Attributes
Form OP-UA57 (Page 1)**

Federal Operating Permit Program

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart GG: National Emission Standards for Aerospace Manufacturing and Rework Facilities
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/10/2025	O-2099	RN100215854

Process ID No.	SOP Index No.	Contains Operations Identified in 40 CFR § 63.741(c)	40 CFR § 63.741(f) Exemption	Affected Source	Alternative Monitoring Method	AMM ID No.	De Minimis	Cleaning of Spray Gun	Exempt Operation
0375Z05601	63GG-EXMP	YES	YES	HAND	NO		YES		
0375Z15801	63GG-EXMP	YES	YES	HAND	NO		YES		
0375Z15802	63GG-EXMP	YES	YES	HAND	NO		YES		
0375Z15803	63GG-EXMP	YES	YES	HAND	NO		YES		
0375Z15804	63GG-298	YES	YES	GUN	NO		YES		
0375Z15804	63GG-EXMP	YES	YES	HAND	NO		YES		
0400Z55901	63GG-EXMP	YES	YES	HAND	NO		YES		
GRPBASCHW	63GG-EXMP	YES	YES	HAND	NO		YES		
WP2Z55901	63GG-EXMP	YES	YES	HAND	NO		YES		

**Cleaning/Depainting Operation Attributes
Form OP-UA57 (Page 7)**

Federal Operating Permit Program

Table 2: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

**Subchapter E: Industrial Cleaning Solvents
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
12/10/2025	O-2099	RN100215854

Process ID No.	SOP/GOP Index No.	Exemption	Alternate Control Requirement	ACR ID No.	Compliance Demonstration	Minor Modification	Minor Modification ID No.	Vapor Recovery	Emission Control
0375Z05601	63GG-EXMP	115REQ							
0375Z15801	63GG-EXMP	115REQ							
0375Z15802	63GG-EXMP	115REQ							
0375Z15803	63GG-EXMP	115REQ							
0375Z15804	63GG-298	115REQ							
0375Z15804	63GG-EXMP	115REQ							
0400Z55901	63GG-EXMP	115REQ							
GRPBASCHW	63GG-EXMP	115REQ							
WP2Z55901	63GG-EXMP	3TPY							



0379Z55901B
0379S55901B
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0365EZZZ02A
0365EZZZ03A
0365S07401A
0365CZZZ01A
0365RZZZ01A
0365RZZZ02A



10 December 2025

Hand Delivery or Overnight Mail

Air Permits Division MC-163
Texas Commission on Environmental Quality
PO Box 13087
Austin, Texas 78711-3087
Phone: (512) 239-1250

Subject: Renewal Application for Federal Air Quality Operating Permit
Permit Number: O-2099
Customer Reference Number: CN600128367
Regulated Entity Number: RN100215854
Account Number: BG1102K

Attached is the Federal Operating Permit renewal application package for The Boeing Company: The Boeing San Antonio facility in Bexar County, Texas. The current Federal Operating Permit expires on June 16, 2026, this application is being submitted prior to the required December 16, 2025 submittal date.

If your staff has any questions regarding this application, please contact me by phone at (210) 404-8803 or by email at eric.d.sturgeon@boeing.com.

Sincerely,

A handwritten signature in black ink, appearing to read "Eric Sturgeon".

Mr. Eric Sturgeon
Senior Operations Leader
The Boeing Company

Enclosure: Application for Renewal of FOP No. O-2099

CC: Mr. Carl Ortmann, Air Section Manager, TCEQ Region 13 – 14250 Judson Road, San Antonio, TX 78233-4480 w/enclosure
Ms. Aimee Wilson, Air Permits Section (ARPE), EPA Region 6, Dallas at R6AirPermitsTX@epa.gov, w/enclosure



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Rep. Josey Garcia (D)

Last modified on: 01-11-2025 13:58:21

[↩ Back to Texas House of Representatives \(/online/txhouse/\)](/online/txhouse/)

TX House Representative (Texas House of Representatives (/online/txhouse/))

Entered Office: 01-10-2023

District: 124

General Information

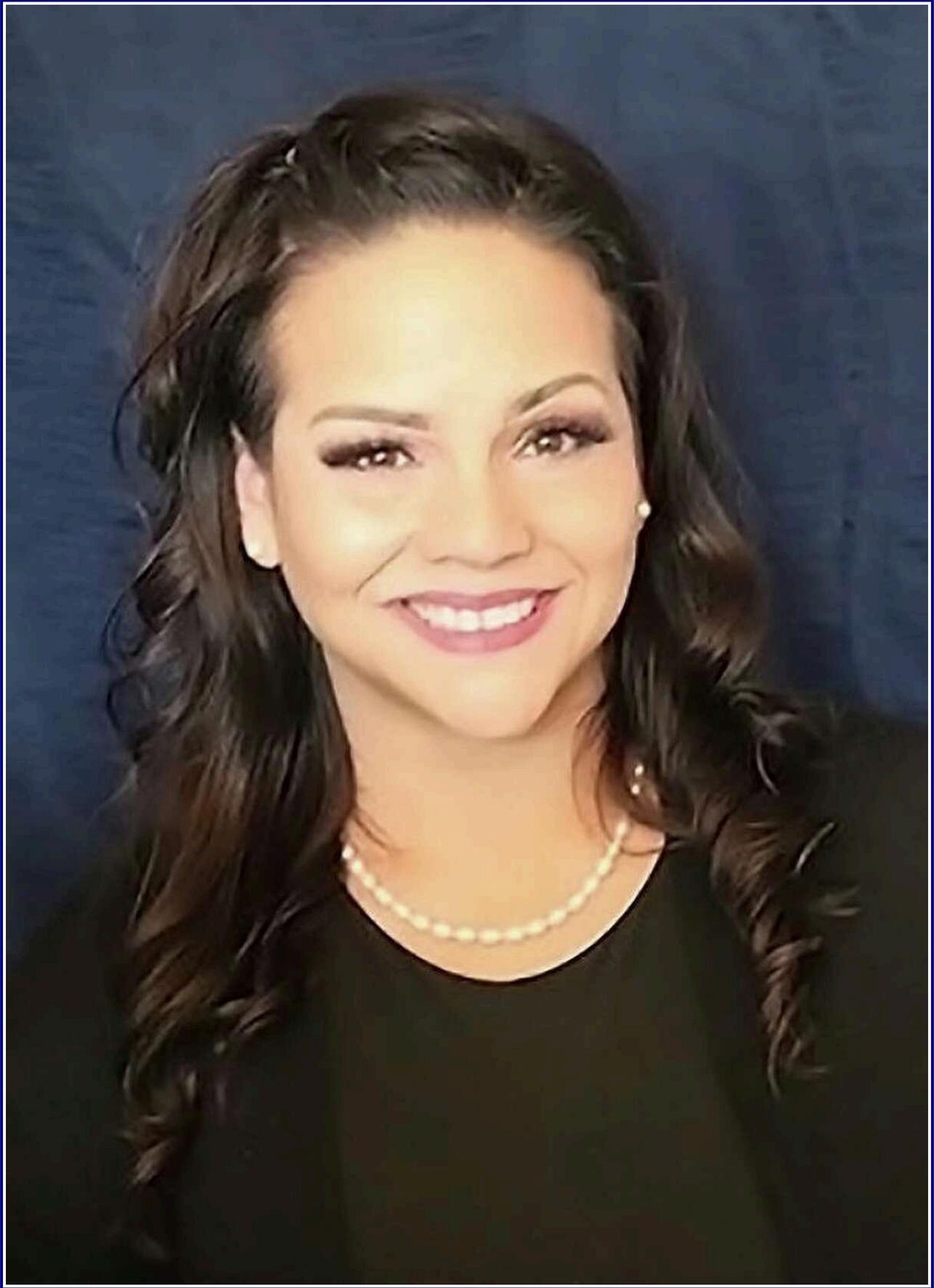
Profession: Retired U.S. Air Force

Home Town: San Antonio

Birthdate: 07-16-1977

Spouse: Ramon A. Saucedo

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Personal Information

A.A. Northwest Vista

H-2023 to present.

Office Information

Dist. 124 - Bexar (10%)

Sens. Gutierrez, Menéndez

Committees

Energy Resources (</online/housecom/detail.php?id=267>); Natural Resources (</online/housecom/detail.php?id=283>); Redistricting (</online/housecom/detail.php?id=488>); Select Committee on Congressional Redistricting (</online/housecom/detail.php?id=589>)

Contact and Phone Numbers

Capitol Office:

E2.904

Capitol Phone: (512) 463-0634

🌐 Zip Codes Within The District (<https://fyi.capitol.texas.gov/fyiwebdocs/PDF/house/dist124/r9.pdf>)

✉ josey.garcia@house.texas.gov (<mailto:josey.garcia@house.texas.gov>)

District Office

P.O. Box 12910

Austin, TX 78711-2910

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Pharaoh Clark (/online/person/?id=69872&staff=10347)	(512) 463-0634
Legislative Director	Clay Cortez (/online/person/?id=69873&staff=10348)	(512) 463-0634
Legislative Aide	Nathaniel Hilbrandt (/online/person/?id=69875&staff=10350)	(512) 463-0634

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Texas State Directory Press

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Austin, Texas 78701

 (512) 473-2447

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Sen. Roland Gutierrez (D)

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[↩ Back to Texas Senate \(/online/txsenate/\)](/online/txsenate/)

TX Senator (Texas Senate (/online/txsenate/))

Entered Office: 01-12-2021

Term Ends: 01-2027

District: 19

General Information

Profession: Attorney

Home Town: San Antonio

Birthdate: 09-01-1970

Spouse: Sarah

Download vCard (/online/vcard/?id=31806&office=16695) (? (/online/aboutvcards/))

[+ Add to Favorites \(/online/add_favorite/?name=Sen. Roland Gutierrez\)](/online/add_favorite/?name=Sen. Roland Gutierrez)

Personal Information

BA, Political Science-UT San Antonio; JD-St. Mary's School of Law

H-2008-2021; TS-2021-present

Office Information

Dist. 19 - Atascosa (33%), Bexar (34%), Brewster (7%), Crockett, Edwards, Frio, Guadalupe (20%), Kinney, Maverick, Real, Terrell, Uvalde, Val Verde, Zavala

Committees

Local Government (</online/sencom/detail.php?id=305>); Veteran Affairs (</online/sencom/detail.php?id=309>);
Water, Agriculture & Rural Affairs (</online/sencom/detail.php?id=523>)

Contact and Phone Numbers

Capitol Office:

3S.3

Capitol Phone: (512) 463-0119

✉ Roland.Gutierrez@senate.texas.gov (<mailto:Roland.Gutierrez@senate.texas.gov>)

📍 District Map (<http://www.fyi.legis.texas.gov/fyiwebdocs/pdf/senate/dist19/m1.pdf>)

Uvalde Office

2401 Garner Field Rd

Building Q2

Uvalde, TX 78801

☎ (830) 278-1234

San Antonio Office

1313 SE Military Dr., Suite 207

San Antonio, TX 78214

☎ (210) 532-2302

📅 (210) 532-2353

Staff

Office	Office Holder	Phone / Fax
Chief of Staff	Margaret Frain Wallace (/online/person/?id=62830&staff=8672)	(512) 463-0119 / (512) 463-1017
District Director	Katie Farias (/online/person/?id=67324&staff=9763)	(512) 463-0119
Legislative Director/Attorney	Martin Golando (/online/person/?id=72325&staff=11093)	(512) 463-0119
Communications Director	Jorjo Vasquez (/online/person/?id=73260&staff=11562)	

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375 Airlift Dr

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Texas House District 124



Senator Roland Gutierrez

Texas Senate District 19



Ms. Marisa B. Perez-Diaz

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Senator John Cornyn

U.S. Senate



Senator Ted Cruz

U.S. Senate



U.S. CONGRESSIONAL DISTRICTS FOR 2026 ELECTIONS

U.S. Congressional District 23

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 6, 2026

THE HONORABLE ROLAND GUTIERREZ
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39506
Permit Number: O2099
The Boeing Company
The Boeing Company
San Antonio, Bexar County
Regulated Entity Number: RN100215854
Customer Reference Number: CN600128367

Dear Senator Gutierrez:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.569166,29.373888&level=13>.

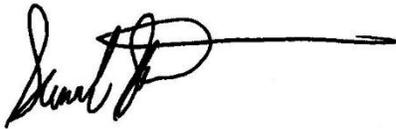
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Roland Gutierrez
Page 2
January 6, 2026

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

January 6, 2026

THE HONORABLE JOSEY GARCIA
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39506
Permit Number: O2099
The Boeing Company
The Boeing Company
San Antonio, Bexar County
Regulated Entity Number: RN100215854
Customer Reference Number: CN600128367

Dear Representative Garcia:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-98.569166,29.373888&level=13>.

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This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

From: [eNotice TCEQ](#)
To: roland.gutierrez@senate.texas.gov; josey.garcia@house.texas.gov
Subject: TCEQ Notice - Permit Number O2099
Date: Tuesday, January 6, 2026 6:41:42 PM
Attachments: [TCEQ Notice - O2099 - 39506.pdf](#)

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: BG-1102-K
Regulated Entity Number: RN100215854
Customer Reference Number: CN600128367
Permit Number: O2099
Area Name: The Boeing San Antonio
Company: The Boeing Company
II. Change Type
Action Type: <input checked="" type="checkbox"/> New Appointment <input type="checkbox"/> Administrative Information Change
Contact Type (only one response accepted per form): <input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) <input type="checkbox"/> Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title:
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Dr.
Name (Driver's License/STEERS): Eric D. Sturgeon
Title: Executive Director of Operations
Appointment Effective Date: March 01, 2025
Telephone Number: 210-627-4040
Fax Number.: N/A
Company Name: The Boeing Company
Mailing Address: 375 Airlift Dr.
City: San Antonio
State: Texas
ZIP Code: 78226
Email Address: eric.d.sturgeon@boeing.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Eric Sturgeon, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: 

Signature Date: January 07, 2026



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY AREA & REGIONAL OFFICES

TCEQ AREA OFFICES

BORDER AND PERMIAN BASIN

Region 6, El Paso • Region 7, Midland • Region 15, Harlingen • Region 16, Laredo

Area Director: David A. Ramirez
1804 W. Jefferson Ave. • Harlingen, TX 78550-5247
956-425-6010 • FAX: 956-412-5059

CENTRAL TEXAS

Region 8, San Angelo • Region 9, Waco • Region 11, Austin • Region 13, San Antonio

Area Director: Susan Jablonski, P.E., MC 172
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
512-239-6731 • FAX: 512-239-4390

COASTAL AND EAST TEXAS

Region 5, Tyler • Region 10, Beaumont • Region 12, Houston • Region 14, Corpus Christi

Area Director: Kelly Keel, MC 172
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
512-239-3607 • FAX: 512-239-4390

NORTH CENTRAL AND WEST TEXAS

Region 1, Amarillo • Region 2, Lubbock • Region 3, Abilene • Region 4, Dallas/Fort Worth

Area Director: Randy J. Ammons
5012 50th St., Ste. 100 • Lubbock, TX 79414-3426
806-796-7092 • FAX: 806-796-7107

TCEQ REGIONAL AND WATERMASTER OFFICES

1 – AMARILLO

Regional Director: Brad Jones
3918 Canyon Dr.
Amarillo, TX 79109-4933
806-353-9251 • FAX: 806-358-9545

2 – LUBBOCK

Regional Director: Jeff Bertl
5012 50th St., Ste. 100
Lubbock, TX 79414-3426
806-796-7092 • FAX: 806-796-7107

3 – ABILENE

Regional Director: Winona Henry
1977 Industrial Blvd.
Abilene, TX 79602-7833
325-698-9674 • FAX: 325-692-5869

4 – DALLAS/FORT WORTH

Regional Director: Tony Walker
2309 Gravel Dr.
Fort Worth, TX 76118-6951
817-588-5800 • FAX: 817-588-5700

Stephenville Office

(Concentrated Animal Feeding Operations)
580 W. Lingleville Rd., Ste. D
Stephenville, TX 76401-2209
254-965-9200 or 800-687-7078

5 – TYLER

Regional Director: Leroy Biggers
2916 Teague Dr.
Tyler, TX 75701-3734
903-535-5100 • FAX: 903-595-1562

6 – EL PASO

Regional Director: Lorinda Gardner
401 E. Franklin Ave., Ste. 560
El Paso, TX 79901-1212
915-834-4949 • FAX: 915-834-4940

7 – MIDLAND

Regional Director: Lorinda Gardner
9900 W. IH-20, Ste. 100
Midland, TX 79706
432-570-1359 • FAX: 432-561-5512

8 – SAN ANGELO

Regional Director: Joel Anderson
622 S. Oakes, Ste. K
San Angelo, TX 76903-7035
325-655-9479 • FAX: 325-658-5431

9 – WACO

Regional Director: David Van Soest
6801 Sanger Ave., Ste. 2500
Waco, TX 76710-7826
254-751-0335 • FAX: 254-772-9241

10 – BEAUMONT

Regional Director: Heather Feldman
3870 Eastex Fwy.
Beaumont, TX 77703-1830
409-898-3838 • FAX: 409-892-2119

11 – AUSTIN

Regional Director: David Van Soest
P.O. Box 13087 • Austin, TX 78711-3087
12100 Park 35 Circle • Austin, TX 78753
512-339-2929 • FAX: 512-339-3795

12 – HOUSTON

Regional Director: Ashley K. Wadick
5425 Polk St., Ste. H
Houston, TX 77023-1452
713-767-3500 • FAX: 713-767-3520

13 – SAN ANTONIO

Regional Director: Joel Anderson
14250 Judson Rd.
San Antonio, TX 78233-4480
210-490-3096 • FAX: 210-545-4329

14 – CORPUS CHRISTI

Regional Director: Susan Clewis
NRC Bldg., Ste. 1200
6300 Ocean Dr., Unit 5839
Corpus Christi, TX 78412-5839
361-825-3100 • FAX: 361-825-3101

15 – HARLINGEN

Regional Director: Jaime A. Garza
1804 W. Jefferson Ave.
Harlingen, TX 78550-5247
956-425-6010 • FAX: 956-412-5059

16 – LAREDO

Regional Director: Jaime A. Garza
707 E. Calton Rd., Ste. 304
Laredo, TX 78041-3887
956-791-6611 • FAX: 956-791-6716

TEXAS WATERMASTERS

Concho Watermaster

622 S. Oakes, Ste. K
San Angelo, TX 76903-7035
325-481-8069 or 866-314-4894
FAX: 325-658-5431

Rio Grande Watermaster

Main Office
1804 W. Jefferson Ave.
Harlingen, TX 78550-5247
956-430-6056 or 800-609-1219
FAX: 956-430-6052

Eagle Pass Office

P.O. Box 1185 • Eagle Pass, TX 78853-1185
1152 Ferry St., Ste. E & F
Eagle Pass, TX 78852-5984
830-773-5059 • FAX: 830-773-4103

South Texas Watermaster

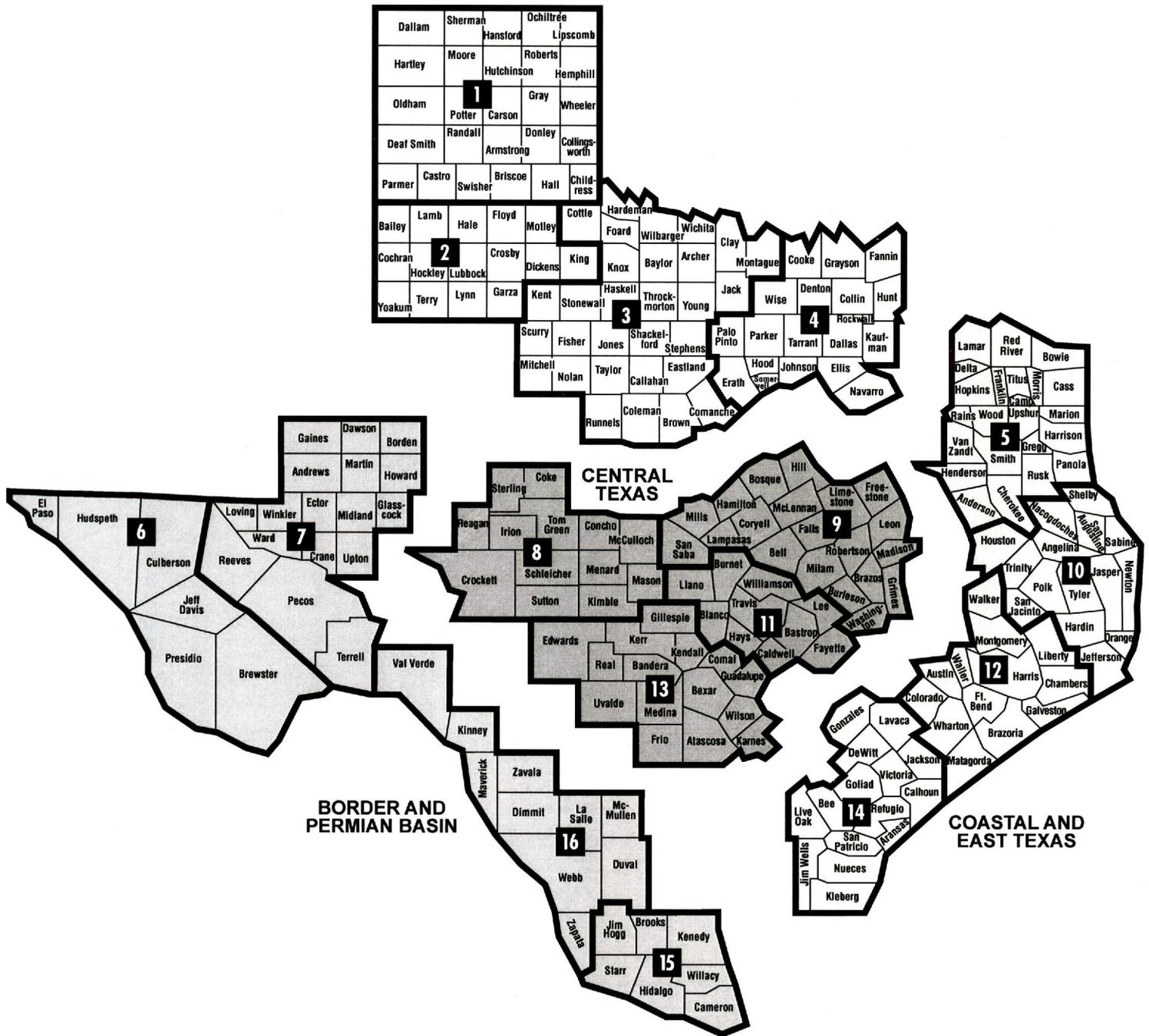
14250 Judson Rd.
San Antonio, TX 78233-4480
210-490-3096 or 800-733-2733
FAX: 210-545-4329

TCEQ rules, publications, agendas and highlights of commission meetings, and other environmental information are available on the TCEQ website at <www.tceq.texas.gov>. Additional region information is available at <www.tceq.texas.gov/goto/regions>.

How is our customer service? Fill out our online survey at <www.tceq.texas.gov/customersurvey>.

TCEQ Central Office: P.O. Box 13087, Austin, Texas 78711-3087, 512-239-1000

TCEQ Areas, Regions, and Small Business and Environmental Assistance (SBEA) Regional Team Members



SBEA COMPLIANCE ASSISTANCE TEAM MEMBERS IN TCEQ REGIONS

REGION 1 – AMARILLO
Patty Avery, 806-468-0505

REGION 2 – LUBBOCK
Celeste Hoehne, 806-796-7642

REGION 3 – ABILENE
Diana Steele, 325-481-8061

REGION 4 – DFW
John Aquilino, 817-588-5836
Kathryn Bazan, 817-588-5827

REGION 5 – TYLER
Jack Holsomback, 903-535-5158

REGION 6 – EL PASO
Pamela Aguirre, 915-834-4974

REGION 7 – MIDLAND
Celeste Hoehne, 806-796-7642

REGION 8 – SAN ANGELO
Diana Steele, 325-481-8061

REGION 9 – WACO
Polly Porter, 254-761-3039

REGION 10 – BEAUMONT
Charlie Adams, 409-899-8788
Lori Palmer, 409-899-8789

REGION 11 – AUSTIN
Colin Barth, 512-239-7015

REGION 12 – HOUSTON
Danielle Doss, 713-767-3693
Cynthia Williams, 713-767-3549

REGION 13 – SAN ANTONIO
Nathan Weiss, 210-403-4092
Asma Vahora, 210-403-4039
Amber Fisher, 210-403-4028

REGION 14 – CORPUS CHRISTI
Glenda Swierc, 361-825-3421

REGION 15 – HARLINGEN
Imelda Peña, 956-389-7427

REGION 16 – LAREDO
Carmen Ramirez, 956-721-8457

From: [Villarreal \(US\), Daniel R](#)
To: [Rosa Mora-Nichols](#)
Cc: [Sturgeon \(US\), Eric D](#); [Johnson \(US\), Bethany J](#); [Burnikel \(US\), Brian L](#); [Gray, Michele](#)
Subject: RE: OP-CRO2 Form Needed for Responsible Official; Project 39506, Permit 2099, The Boeing Company
Date: Wednesday, January 7, 2026 11:47:51 AM
Attachments: [image002.png](#)
[image003.png](#)
[17_OP-CRO2.pdf](#)

Ms. Mora-Nichols,

Please see attached for the signed OP-CRO2 form, as requested. Feel free to contact me directly if you have any further questions or information needs regarding this FOP application.

Thank you,

Daniel R. Villarreal
Environmental Engineer
The Boeing Company – San Antonio, TX
210-585-8037



From: Rosa Mora-Nichols <rosa.mora-nichols@tceq.texas.gov>
Sent: Tuesday, January 6, 2026 5:57 PM
To: Villarreal (US), Daniel R <daniel.r.villarreal@boeing.com>
Cc: Sturgeon (US), Eric D <eric.d.sturgeon@boeing.com>
Subject: [EXTERNAL] OP-CRO2 Form Needed for Responsible Official; Project 39506, Permit 2099, The Boeing Company
Importance: High

EXT email: be mindful of links/attachments.

Hello, Mr. Villarreal/Mr. Sturgeon,

Please promptly submit a completed and signed OP-CRO2 form that shows the effective date and when the Responsible Official was designated and by whom. It needs to be signed by both parties as stated in the form.

This information is needed promptly so we may continue the review process for Project 39506, Permit 2099, The Boeing Company, and we may declare this application administratively complete.

Please email the completed OP-CRO2 form directly to me, as I am the License Permit Specialist assigned reviewer for this project. Please provide this information **by no later than**

COB, 01/07/2026.

Best,

Rosa Mora-Nichols

License and Permit Specialist

Texas Commission on Environmental Quality

Office of Air - Air Permits Division

(512) 239-2071



How are we doing? www.tceq.texas.gov/customersurvey