

Arielle Perez

From: Sean Wheeler
Sent: Tuesday, December 30, 2025 12:10 PM
To: Arielle Perez
Cc: Nancy Birdsong; Adena Whitton
Subject: RE: PEER REVIEW: 39571/O4262

Arielle,
Peer review completed. No updates, additions, or revisions required. Please transfer the project.

Thank you!

Sean Wheeler

Business Support Section Process Coordinator
Air Permits Division | TCEQ
512-239-2253 | Sean.Wheeler@tceq.texas.gov



From: Arielle Perez <Arielle.Perez@tceq.texas.gov>
Sent: Tuesday, December 23, 2025 1:05 PM
To: Sean Wheeler <Sean.Wheeler@tceq.texas.gov>
Cc: Nancy Birdsong <nancy.birdsong@tceq.texas.gov>; Adena Whitton <adena.whitton@tceq.texas.gov>
Subject: PEER REVIEW: 39571/O4262

Arielle Perez
APIRT Team
Air Permits Division-TCEQ
Arielle.perez@tceq.texas.gov

Arielle Perez

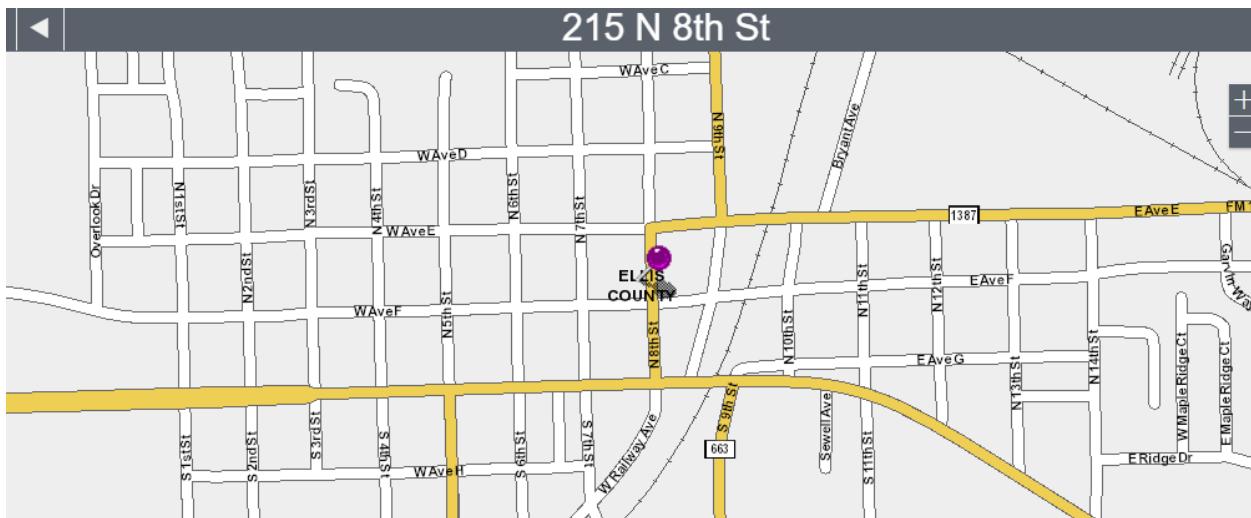
From: eNotice TCEQ
Sent: Tuesday, December 23, 2025 12:57 PM
To: brian.birdwell@senate.texas.gov; brian.harrison@house.texas.gov
Subject: TCEQ Notice - Permit Number O4262
Attachments: TCEQ Notice - O4262_39571.pdf

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Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.



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Texas House District 10

1

Senator Brian Birdwell
Texas Senate District 22

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Occupation: Retired US Army Officer; Co-Founder of Non-Profit

Education: Lamar University in Beaumont, B.S. Criminal Justice, 1984; University of Missouri-Kansas City, Masters of Public Administration, 1996; Graduate, U.S. Command and General Staff College, Ft. Leavenworth, KS, 2000

Legislative Experience: Senate Member: 2010 - present

Hometown: Granbury

Party: Republican

Lt. Col. (Ret.) Brian Birdwell is a native Texan, decorated military veteran and lifelong conservative Republican proudly representing Texas Senate District 22. Born in Fort Worth, Brian is a graduate of Lamar University in Beaumont, U.S. Army Command and General Staff College, and the University of Missouri-Kansas City, where he earned a Master of Public Administration degree.

As the Distinguished Military Graduate of the Lamar Army ROTC program in 1984, Brian was commissioned as an officer in the U.S. Army and served a 20-year career with numerous training deployments and two operational deployments. In 1990, he deployed to Operation Desert Shield/Desert Storm, where he was awarded the Bronze Star for Exceptional Meritorious Achievement. In 1998, he deployed to Central America as the Joint Operations Officer for Joint Task Force Aguilas to execute humanitarian relief operations in the aftermath of Hurricane Mitch. In 2001, Brian was serving on the Department of the Army staff at the Pentagon as the military aide to the Deputy Assistant Chief of Staff for Installation Management.

<https://www.senate.texas.gov/index.php>



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- **Ryan Hogan**, Constituent Correspondence Manager

Office Information

Capitol Address

Physical Address
The Honorable Brian Birdwell
State Capitol, Room 1E.3

Mailing Address:
The Honorable Brian Birdwell
P.O. Box 12068
Capitol Station
Austin, TX 78711

(512) 463-0122 (TEL)

District Address

Bosque, Comanche, Falls, Hamilton, Hill, & McLennan counties

Robyn Morrison, District Manager
900 Austin Avenue, Suite 500
Waco, TX 76701

(254) 772-6225 (TEL)
(254) 776-2843 (FAX)

District Address

Eastland, Ellis, Erath, Hood, Somervell, & Tarrant counties

Shelly Verlander, Senior District Manager & Special Projects Coordinator;
Granbury Office Hours: Mondays 8:30-5:30
1315 Waters Edge Drive, Suite 116
Granbury, TX 76048

(817) 573-9622 (TEL)
(817) 579-7172 (FAX)

District Address

Eastland, Ellis, Erath, Hood, Somervell, & Tarrant counties

Shelly Verlander, Senior District Manager & Special Projects Coordinator;
Arlington Office Hours: Tuesday-Friday 8-5
3900 Arlington Highlands Blvd., Suite 265
Arlington, TX 76018

(817) 466-7327 (TEL)
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District Address:

100 N College Street, Suite 306
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Ellis

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TITLE V 04262 PERMIT RENEWAL

Sharka LLC / Sharka Data Center

Prepared By:

TRINITY CONSULTANTS

1800 West Loop South
Suite 1000
Houston, Texas 77027
(713) 552-1371
www.TrinityConsultants.com

December 2025

Project 254402.0499



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1. EXECUTIVE SUMMARY

Sharka LLC (Sharka) owns and operates a data center (Sharka Data Center) in Midlothian, Ellis County, Texas. Sharka has been assigned Texas Commission on Environmental Quality (TCEQ) Customer Reference Number (CN) 605692540. The Sharka Data Center has been assigned TCEQ Regulated Entity Reference Number (RN) 110495884 and TCEQ Air Quality Account Number EDA001K. The facility is authorized by Federal Operating Permit (FOP) O4262. This submittal includes the full renewal application package and is being submitted prior to the due date of January 21, 2026.

With this application, Sharka is requesting to renew FOP O4262 and incorporate the following update to ensure permit requirements accurately represent units at the plant:

- Adding new units recently authorized via Permit by Rule (PBR) 153622
- Adding permit shield for NSPS Kb for GRPCTTANK and GRPWWTNK
- Updating attributes for equipment due to changes in TCEQ forms
- Requesting separate periodic monitoring for Chapter 111 for emergency generators

Confidential (trade secret) information regarding the number of generators, tanks, and cooling towers is provided in Appendix A under separate cover. All pages in that submittal are marked "CONFIDENTIAL." Sharka goes to great lengths to protect that trade secret information regarding its data centers because disclosure would reveal to competitors valuable proprietary information about the facility's server capacity and scaling. Accordingly, Sharka requests that TCEQ prevent public disclosure of the information in Appendix A as required by the Texas Health and Safety Code §382.041(a).

2. TCEQ FORMS

**OP-1
OP-2
OP-SUMR
OP-ACPS
OP-UA2
OP-UA3
OP-UA4
OP-UA15
OP-REQ1
OP-REQ2
OP-REQ3
OP-MON
OP-PBRSP
OP-CRO1**

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information						
A. Company Name: Sharka LLC						
B. Customer Reference Number (CN): CN605692540						
C. Submittal Date (mm/dd/yyyy): 12/18/2025						
II. Site Information						
A. Site Name: Sharka Data Center						
B. Regulated Entity Reference Number (RN): RN110495884						
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>						
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input checked="" type="checkbox"/> N/A						
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input type="checkbox"/> VOC <input checked="" type="checkbox"/> NO _X <input type="checkbox"/> SO ₂ <input type="checkbox"/> PM ₁₀ <input type="checkbox"/> CO <input type="checkbox"/> Pb <input type="checkbox"/> HAPS						
Other:						
E. Is the site a non-major source subject to the Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
F. Is the site within a local program area jurisdiction? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:						
III. Permit Type						
A. Type of Permit Requested: <i>(Select only one response)</i>						
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)						

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality

IV. Initial Application Information (Complete for Initial Issuance Applications Only.)	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Confidential Information	
A. Is confidential information submitted in conjunction with this application?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
VI. Responsible Official (RO) Identifying Information	
RO Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: Zia Khan	
RO Title: Data Center Facilities Manager	
Employer Name: Sharka LLC	
Mailing Address: 3441 Railport Parkway	
City: Midlothian	
State: Texas	
ZIP Code: 76065	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 650-404-7004	
Fax No.:	
Email: ziakhan@google.com	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality

VII. Technical Contact Identifying Information (Complete if different from RO.)

Technical Contact Name Prefix: (Mr. Mrs. Ms. Dr.)

Technical Contact Full Name: Melissa Ryan

Technical Contact Title: Principal Consultant

Employer Name: Trinity Consultants, Inc

Mailing Address: 1800 West Loop South, Suite 1000

City: Houston

State: Texas

ZIP Code: 77027

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.: 713-552-1371 ext. 208

Fax No.:

Email: mryan@trinityconsultants.com

VIII. Reference Only Requirements (For reference only.)

A. State Senator: Brian Birdwell

B. State Representative: Brian Harrison

C. Has the applicant paid emissions fees for the most recent agency fiscal year
(Sept. 1 - August 31)?

Yes No N/A

D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322?

Yes No

E. Indicate the alternate language(s) in which public notice is required: Spanish

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality

IX. Off-Site Permit Request

(Optional for applicants requesting to hold the FOP and records at an off-site location.)

A. Office/Facility Name:

B. Physical Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

C. Physical Location:

D. Contact Name Prefix: (Mr. Mrs. Ms. Dr.)

Contact Full Name:

E. Telephone No.:

X. Application Area Information

A. Area Name: Sharka Data Center

B. Physical Address: 3441 Railport Parkway

City: Midlothian

State: Texas

ZIP Code: 76065

C. Physical Location:

D. Nearest City:

E. State:

F. ZIP Code:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality

X. Application Area Information (continued)	
G. Latitude (nearest second): 32°26'34.68"N	
H. Longitude (nearest second): 97° 3'33.02"W	
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Indicate the estimated number of emission units in the application area: 15 (emission groups)	
K. Are there any emission units in the application area subject to the Acid Rain Program?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
L. Affected Source Plant Code (or ORIS/Facility Code):	
XI. Public Notice <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>	
A. Name of a public place to view application and draft permit: Midlothian Public Library	
B. Physical Address: 215 N. 8 th St, Midlothian, TX 76065	
City: Midlothian	
ZIP Code: 76065	
C. Contact Person (Someone who will answer questions from the public during the public notice period):	
Contact Name Prefix: (<input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):	
Contact Person Full Name: Zia Khan	
Contact Mailing Address: 3441 Railport Parkway	
City: Midlothian	
State: Texas	
ZIP Code: 76065	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: 650-404-7004	

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (Mr. Mrs. Ms. Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (Mr. Mrs. Ms. Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 12/18/2025	
Permit No.: O4262	
Regulated Entity No.: RN110495884	
Company Name: Sharka LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
I. Application Type	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (*continued*)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

VOC NO_x SO₂ PM₁₀ CO Pb HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? YES NO N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality

Date: 12/18/2025
Permit No.: 4262
Regulated Entity No.: RN110495884
Company Name: Sharka LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	ID No.	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
					Applicable Form		
1	MS-C	YES	GRP-6	OP-UA2, OP-UA15	106.511/09/04/2000[153622]	Adding new equipment to permit.	
2	MS-C	YES	GRP-7	OP-UA2, OP-UA15	106.511/09/04/2000[153622]	Adding new equipment to permit.	
3	SIG-E	YES	GRPTANKS2	OP-UA3	106.472/09/04/2000[153622]	Adding new equipment to permit.	
4	MS-C	NO	GRP-1	OP-UA2, OP-UA15		Updating unit attributes.	
5	MS-C	NO	GRP-2	OP-UA2, OP-UA15		Updating unit attributes.	
6	MS-C	NO	GRP-3	OP-UA2, OP-UA15		Updating unit attributes.	
7	MS-C	NO	GRP-4	OP-UA2, OP-UA15		Updating unit attributes.	
8	MS-C	NO	ENG1-5	OP-UA2, OP-UA15		Updating unit attributes.	
9	MS-C	NO	HUB	OP-UA2, OP-UA15		Updating unit attributes.	
10	MS-C	NO	FWPUMP	OP-UA2, OP-UA15		Updating unit attributes.	
11	MS-C	YES	UNLOAD2	OP-UA4	106.472/09/04/2000[153622]	Adding new equipment to permit.	
12	SIG-E	NO	GRPCTTANK	OP-REQ2	106.352/09/04/2000	Adding permit shield for NSPS Kb.	
13	SIG-E	NO	GRPWWTNK	OP-REQ2	106.472/09/04/2000	Adding permit shield for NSPS Kb.	

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality

Date: 12/18/2025

Permit No.: 4262

Regulated Entity No.: RN110495884

Company Name: Sharka LLC

I. Significant Revision (*Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.*)

A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
VOC	Increase of 0.10 ton/yr VOC emissions from new diesel tanks, cooling tower chemical tanks, and wastewater tanks.

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
12/18/2025	4262	RN110495884

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	GRP-6	OP-UA2, OP-UA15	Group 6	N	106.511/09/04/2000[153622]	
A	2	GRP-7	OP-UA2, OP-UA15	Group 7	N	106.511/09/04/2000[153622]	
A	3	GRPTANKS2	OP-UA3	Diesel Storage Tank Group	N	106.472/09/04/2000[153622]	
A	11	UNLOAD2	OP-UA4	Diesel Unloading 2	N	106.472/09/04/2000[153622]	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 12/18/2025	Regulated Entity No.: RN110495884	Permit No.: 4262
Company Name: Sharka LLC	Area Name: Sharka Data Center	

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<p>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</p> <p>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</p>	

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 1)
Federal Operating Permit Program

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/18/2025	4262	RN110495884

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
GRP-1	R7403-0001	50+			D2007+				
GRP-2	R7403-0001	50+			D2007+				
GRP-3	R7403-0001	50+			D2007+				
GRP-4	R7403-0001	50+			D2007+				
ENG1-5	R7403-0001	50+			D2007+				
HUB	R7403-0001	50+			D2007+				
FWPUMP	R7403-0001	50+			D2007+				
GRP-6	R7403-0001	50+			D2007+				
GRP-7	R7403-0001	50+			D2007+				

Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)
Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
12/18/2025	4262	RN110495884

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRP-1	63ZZZZ-0001	AREA	500+	06+			
GRP-2	63ZZZZ-0001	AREA	500+	06+			
GRP-3	63ZZZZ-0001	AREA	500+	06+			
GRP-4	63ZZZZ-0001	AREA	500+	06+			
ENG1-5	63ZZZZ-0002	AREA	100-250	06+			
HUB	63ZZZZ-0003	AREA	300-500	06+			
FWPUMP	63ZZZZ-0002	AREA	100-250	06+			
GRP-6	63ZZZZ-0001	AREA	500+	06+			
GRP-7	63ZZZZ-0003	AREA	300-500	06+			

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
GRP-1	60III-0001	2005+	NONE	EMERG	CON	0406+
GRP-2	60III-0002	2005+	NONE	EMERG	CON	0406+
GRP-3	60III-0001	2005+	NONE	EMERG	CON	0406+
GRP-4	60III-0002	2005+	NONE	EMERG	CON	0406+
ENG1-5	60III-0003	2005+	NONE	EMERG	CON	0406+
HUB	60III-0003	2005+	NONE	EMERG	CON	0406+
FWPUMP	60III-0004	2005+	NONE	FIRE	CON	0706+
GRP-6	60III-0001	2005+	NONE	EMERG	CON	0406+
GRP-7	60III-0003	2005+	NONE	EMERG	CON	0406+

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
GRP-1	60IIII-0001	DIESEL		10-CS		2017+	
GRP-2	60IIII-0002	DIESEL		10-CS		2017+	
GRP-3	60IIII-0001	DIESEL		10-CS		2017+	
GRP-4	60IIII-0002	DIESEL		10-CS		2017+	
ENG1-5	60IIII-0003	DIESEL		10-CS		2017+	
HUB	60IIII-0003	DIESEL		10-CS		2017+	
FWPUMP	60IIII-0004	DIESEL		10-CS		2017+	
GRP-6	60IIII-0001	DIESEL		10-CS		2017+	
GRP-7	60IIII-0003	DIESEL		10-CS		2017+	

Stationary Reciprocating Internal Combustion Engine Attributes
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Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
GRP-1	60III-0001	E2237+		NO	NO	MANU YES		
GRP-2	60III-0002	E560-2237		NO	NO	MANU YES		
GRP-3	60III-0001	E2237+		NO	NO	MANU YES		
GRP-4	60III-0002	E560-2237		NO	NO	MANU YES		
ENG1-5	60III-0003	E130-368		NO	NO	MANU YES		
HUB	60III-0003	E130-368		NO	NO	MANU YES		
FWPUMP	60III-0004	F130-368			NO	MANU YES		
GRP-6	60III-0001	E2237+		NO	NO	MANU YES		
GRP-7	60III-0003	E130-368		NO	NO	MANU YES		

Storage Tank/Vessel Attributes
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Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
GRPTANKS	R5112-0001	NO		VOC1	A1K-25K			
GRPCTTNK	R5112-0001	NO		VOC1	A1K-25K			
GRPWWTNK	R5112-0001	NO		VOC1	A1K-25K			
GRPTANKS2	R5112-0001	NO		VOC1	A1K-25K			

Storage Tank/Vessel Attributes
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Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 1: Storage of Volatile Organic Compounds (VOCs)
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
GRPTANKS	R5112-0001		NONE1	1-				
GRPCTTNK	R5112-0001		NONE1	1-				
GRPWWTNK	R5112-0001		NONE1	1-				
GRPTANKS2	R5112-0001		NONE1	1-				

Loading/Unloading Operations Attributes
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Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds
Texas Commission on Environmental Quality

Date	Permit No.:	Regulated Entity No.
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Unit ID No.	SOP/GOP Index No.	Chapter 115 Facility Type	Alternate Control Requirement (ACR)	ACR ID No.	Product Transferred	Transfer Type	True Vapor Pressure	Daily Through-put	Control Options
UNLOAD	R5212-0001	OTHER	NONE		VOC1	UNLOAD	0.5-		
UNLOAD2	R5212-0001	OTHER	NONE		VOC1	UNLOAD	0.5-		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)

Subchapter A: Visible Emissions

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
GRP-6	R1111-01	NO		OTHER	NONE	72+	100-
GRP-7	R1111-01	NO		OTHER	NONE	72+	100-
GRP-1	R1111-01	NO		OTHER	NONE	72+	100-
GRP-2	R1111-01	NO		OTHER	NONE	72+	100-
GRP-3	R1111-01	NO		OTHER	NONE	72+	100-
GRP-4	R1111-01	NO		OTHER	NONE	72+	100-
ENG1-5	R1111-01	NO		OTHER	NONE	72+	100-
HUB	R1111-01	NO		OTHER	NONE	72+	100-
FWPUMP	R1111-01	NO		OTHER	NONE	72+	100-

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For SOP applications, answer ALL questions unless otherwise directed.
 ♦ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
♦ 1. The application area includes stationary vents constructed on or before January 31, 1972.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
♦ 2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
♦ 3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.		<input type="checkbox"/> Yes <input type="checkbox"/> No
♦ 4. All stationary vents are addressed on a unit specific basis.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
♦ 5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
♦ 6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
♦ 7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
♦ 8. Emissions from units in the application area include contributions from uncombined water.		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
♦ 9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆ a. The application area is located within the city of El Paso.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<p><i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i></p>		
2. Items a - d determine the specific applicability of these requirements.		
◆ a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
C. Emissions Limits on Nonagricultural Processes		
◆ 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<p><i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i></p>		
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
<ul style="list-style-type: none"> ◆ 5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211. ◆ 6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213. ◆ 7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
<ul style="list-style-type: none"> ◆ 1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <p><i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i></p>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Storage of Volatile Organic Compounds		
<ul style="list-style-type: none"> ◆ 1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1. The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).		<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).		<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).		<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Loading and Unloading of VOCs		
◆ 1. The application area includes VOC loading operations.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>		<input type="checkbox"/> YES <input checked="" type="checkbox"/> No
◆ 2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.		<input type="checkbox"/> YES <input type="checkbox"/> No
◆ 3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7. At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
<p>◆ 8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004.</p> <p><i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i></p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>◆ 12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
<p>◆ 1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.</p>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)	
◆ 2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities	
◆ 1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
<ul style="list-style-type: none"> ◆ 1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <p><i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i></p>		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
<ul style="list-style-type: none"> ◆ 2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 3. The application area includes a motor vehicle fuel dispensing facility. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
<ul style="list-style-type: none"> 1. The application area is located at a petroleum refinery. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
<ul style="list-style-type: none"> ◆ 1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area. 		<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds
(continued)

K. Cutback Asphalt	
1. Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
3. Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> Yes <input type="checkbox"/> No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels	
◆ 1. The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
◆ 2. Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)	
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)	
◆ 3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure \geq 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
M. Petroleum Dry Cleaning Systems	
1. The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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**III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds
(continued)**

N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))	
1. The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
2. The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
3. All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> Yes <input type="checkbox"/> No
O. Cooling Tower Heat Exchange Systems (HRVOC)	
1. The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds

A. Applicability	
<p>◆ 1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.</p> <p><i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i></p> <p><i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i></p> <p><i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i></p> <p><i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i></p>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.</p> <p><i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
<p>3. The application area includes a utility electric generator in an east or central Texas county.</p> <p><i>See instructions for a list of counties included.</i></p> <p><i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i></p> <p><i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No
B. Utility Electric Generation in Ozone Nonattainment Areas	
<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.</p> <p><i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i></p>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
<ul style="list-style-type: none"> ◆ 1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i> ◆ 2. The application area is located at a site that was a major source of NO_x before November 15, 1992. ◆ 3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Adipic Acid Manufacturing		
1. The application area is located at, or part of, an adipic acid production unit.		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1. The application area is located at, or part of, a nitric acid production unit.		<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
<ul style="list-style-type: none"> ◆ 1. The application area is located at a site that is a minor source of NO_x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i> ◆ 2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a). ◆ 3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b). 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No
		<input type="checkbox"/> Yes <input type="checkbox"/> No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
<p>◆ 4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.</p> <p>◆ 5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.</p> <p>6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i></p> <p>7. An ACSS for carbon monoxide (CO) has been approved?</p> <p>8. An ACSS for ammonia (NH₃) has been approved?</p> <p>9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No
G. Utility Electric Generation in East and Central Texas		
<p>1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i></p> <p>2. The application area is complying with the System Cap in 30 TAC § 117.3020.</p>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
<p>1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i></p> <p>2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.</p>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products		
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings		
1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products		
1. The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)	
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings	
1. The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings	
1. The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers	
1. The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1. The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1. The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
<ul style="list-style-type: none"> ◆ 5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.		<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
<ul style="list-style-type: none"> ◆ 1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i> 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i> 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i> 		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
<p>◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD.</p> <p><i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i></p> <p>◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below</p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
<p>1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant.</p> <p><i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i></p> <p>2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.</p>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
<p>1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987.</p> <p><i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i></p> <p>2. The application area includes storm water sewer systems.</p>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.		<input type="checkbox"/> Yes <input type="checkbox"/> No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards
(continued)**

I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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**VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards
(continued)**

J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A	
◆ 2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
◆ 5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
◆ 7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆ 8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.		<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆ 1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.		<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆ 1. The application area includes equipment in benzene service.		<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants		
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>		
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
E. Subpart M - National Emission Standard for Asbestos		
<i>Applicability</i>		
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>		
<i>Roadway Construction</i>		
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Manufacturing Commercial Asbestos</i>		
3. The application area includes a manufacturing operation using commercial asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>		
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> Yes <input type="checkbox"/> No	
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)

E. Subpart M - National Emission Standard for Asbestos (continued)

Asbestos Spray Application (continued)

d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No

Fabricating Commercial Asbestos

5. The application area includes a fabricating operation using commercial asbestos.	<input type="checkbox"/> Yes <input type="checkbox"/> No
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If the response to Question VII.E.5 is "No," go to Question VII.E.6.

a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> Yes <input type="checkbox"/> No
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> Yes <input type="checkbox"/> No
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
E. Subpart M - National Emission Standard for Asbestos (continued)		
<i>Fabricating Commercial Asbestos (continued)</i>		
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Non-sprayed Asbestos Insulation</i>		
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>Asbestos Conversion</i>		
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities		
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations		
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
<i>Applicability</i>	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> Yes <input type="checkbox"/> No
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
<i>Container Requirements</i>		
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.		<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Individual Drain Systems</i>		
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)		
<i>Individual Drain Systems (continued)</i>		
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>		<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.		<input type="checkbox"/> Yes <input type="checkbox"/> No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.		<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Remediation Activities</i>		
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.		<input type="checkbox"/> Yes <input type="checkbox"/> No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories		
A. Applicability		
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry		
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater

Applicability

1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F.

If the response to Question VIII.C.1 is "No," go to Section VIII.D.

Yes No

2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.

Yes No

3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148.

If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.

Yes No

4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.

Yes No

5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere.

If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.

Yes No

Vapor Collection and Closed Vent Systems

6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.

Yes No

7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.

Yes No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Reloading or Cleaning of Railcars, Tank Trucks, or Barges

8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank.

If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.

Yes No

9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.

Yes No

10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.

Yes No

Transfer Racks

11. The application area includes Group 1 transfer racks that load organic HAPs.

Yes No

Process Wastewater Streams

12. The application area includes process wastewater streams.

If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.

Yes No

13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF.

If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.

Yes No

14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).

Yes No

15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F.

If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.

Yes No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Process Wastewater Streams (continued)

16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Process Wastewater Streams (continued)

24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)

Drains

31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities	
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> Yes <input type="checkbox"/> No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers	
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)	
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)

4. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry

1. The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
5. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)

Containers

11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. Yes No

Drains

12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream.

If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.

13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.

14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit.

If the response to Question VIII.J.15 is "No," go to Section VIII.K.

16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12).

If the response to Question VIII.J.16 is "No," go to Section VIII.K.

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
Drains (continued)		
17.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production		
1.	The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2.	The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
<i>Applicability</i>	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)

Applicability (continued)

9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). Yes No

If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.

10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992. Yes No

Containers, Drains, and other Appurtenances

11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii). Yes No

12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii). Yes No

13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a). Yes No

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations

1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). Yes No N/A

If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P

2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area. Yes No

3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265. Yes No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
4. The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> No
9. The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)

11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)

<ul style="list-style-type: none"> ◆ 5. The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i> 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 6. The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i> 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 7. The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761. 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 8. The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP. 	<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 9. Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii). 	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.		<input type="checkbox"/> Yes <input type="checkbox"/> No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.		<input type="checkbox"/> Yes <input type="checkbox"/> No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
U. Subpart PP - National Emission Standards for Containers		
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes containers using Container Level 1 controls.		<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes containers using Container Level 2 controls.		<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> Yes <input type="checkbox"/> No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
7. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)

15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
25. The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
29. The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
30. The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
31. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
46. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
47. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
48. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
49. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
50. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> Yes <input type="checkbox"/> No
51. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
52. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins		
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)

5. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Containers		
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Drains		
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
Drains (continued)		
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12).	<input type="checkbox"/> Yes <input type="checkbox"/> No	
<i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>		
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> Yes <input type="checkbox"/> No	

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.	
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)	
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPUs) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

14. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
22. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)

23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> Yes <input type="checkbox"/> No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> Yes <input type="checkbox"/> No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> Yes <input type="checkbox"/> No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

♦ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.

Yes No

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

1. The application area includes a facility at which a site remediation is conducted.

Yes No

If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.

2. The application area is located at a site that is a major source of HAP.

Yes No

If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.

3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).

Yes No

If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.

4. All site remediation activities are complete, and the Administrator has been notified in writing.

Yes No

If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.

5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.

Yes No

If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.

6. The site remediation will be completed within 30 consecutive calendar days.

Yes No

7. No site remediation will exceed 30 consecutive calendar days.

Yes No

If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.

8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.

Yes No

9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.

Yes No

If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)	
10. The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11. The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12. The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13. The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15. The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16. The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17. The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18. The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19. The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20. The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21. The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)

4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.		<input type="checkbox"/> Yes <input type="checkbox"/> No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.		<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.		<input type="checkbox"/> Yes <input type="checkbox"/> No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.		
Subpart ZZZZ		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
D. Subpart D - Federal Procurement		
◆ 1. The application area is owned/operated by a department, agency, or instrumentality of the United States.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
<ul style="list-style-type: none"> ◆ 1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area. ◆ 2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area. ◆ 3. The application area manufactures appliances or refrigerant recycling and recovery equipment. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
G. Subpart G - Significant New Alternatives Policy Program		
<ul style="list-style-type: none"> ◆ 1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i> ◆ 2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7). 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
H. Subpart H - Halon Emissions Reduction		
<ul style="list-style-type: none"> ◆ 1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area. ◆ 2. Disposal of halons or manufacturing of halon blends is conducted in the application area. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
B. Forms		
<ul style="list-style-type: none"> ◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i> ◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
40 CFR 60 Subpart Kc		
C. Emission Limitation Certifications		
<ul style="list-style-type: none"> ◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
E. Title IV - Acid Rain Program	
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NOx Ozone Season Group 2 Trading Program	
1. The application area includes emission units subject to the requirements of the CSAPR NOx Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NOx and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NOx, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NOx, and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NOx and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NOx and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The application area includes emission units that qualify for the CSAPR NOx Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XI. Miscellaneous (continued)	
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program	
1. The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
H. Permit Shield (SOP Applicants Only)	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
<ul style="list-style-type: none"> ◆ 1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
J. Title 30 TAC Chapter 101, Subchapter H		
<ul style="list-style-type: none"> ◆ 1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i> 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<ul style="list-style-type: none"> ◆ 3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A

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- ◆ For SOP applications, answer ALL questions unless otherwise directed.
- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
<ul style="list-style-type: none"> ◆ 4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO_x. <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i> ◆ 5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO_x and is subject to 101.351(c). 6. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I. ◆ 7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2. ◆ 8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
K. Periodic Monitoring		
<ul style="list-style-type: none"> ◆ 1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i> ◆ 2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i> ◆ 3. All periodic monitoring requirements are being removed from the permit with this application. 		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
<ul style="list-style-type: none"> ◆ 1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<p><i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i></p> <ul style="list-style-type: none"> ◆ 2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<p><i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i></p> <ul style="list-style-type: none"> ◆ 3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <p><i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i></p>		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> 5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> 6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below. 		
<ul style="list-style-type: none"> ◆ 7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). 		<input type="checkbox"/> Yes <input type="checkbox"/> No
<ul style="list-style-type: none"> ◆ 8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <p><i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i></p>		<input type="checkbox"/> Yes <input type="checkbox"/> No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
<ul style="list-style-type: none"> ◆ 9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1. ◆ 10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1. ◆ 11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1. ◆ 12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass. 		<input type="checkbox"/> Yes <input type="checkbox"/> No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
<ul style="list-style-type: none"> ◆ 1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i> ◆ 2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials. 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
<ul style="list-style-type: none"> ◆ 1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i> 		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)	
B. Air Quality Standard Permits	
◆ 1. The application area includes at least one Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>
◆ 2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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XII. New Source Review (NSR) Authorizations (continued)	
B. Air Quality Standard Permits (continued)	
◆ 11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. Flexible Permits	
1. The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
D. Multiple Plant Permits	
1. The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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For SOP applications, answer ALL questions unless otherwise directed.

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XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date

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XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.511	09/04/2000				
106.183	09/04/2000				
106.371	09/04/2000				
106.472	09/04/2000				
106.532	09/04/2000				
106.265	09/04/2000				
106.373	09/04/2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
A	3	GRPTANKS2	OP-REQ2	NSPS Kc	60.110c(a)	All tanks have capacity less than 20,000 gallons (75.7 m ³).
A	12	GRPCTTANK	OP-REQ2	NSPS Kb	60.110b(a)	All tanks have capacity less than 75 cubic meters (19,800 gal).
A	13	GRPWWTNK	OP-REQ2	NSPS Kb	60.110b(a)	All tanks have capacity less than 75 cubic meters (19,800 gal).

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 12/18/2025	Regulated Entity No.: RN110495884	Permit No.: 4262
Company Name: Sharka LLC	Area Name: Sharka Data Center	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	GRP-6	OP-UA2	R7403-0001	NOx	Chapter 117	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
2	GRP-7	OP-UA2	R7403-0001	NOx	Chapter 117	[G]117.403(a)(9), 117.403(a), [G]117.410(f)
1	GRP-6	OP-UA2	63ZZZZ-0001	HAP	MACT ZZZZ	63.6590(c)
2	GRP-7	OP-UA2	63ZZZZ-0003	HAP	MACT ZZZZ	63.6590(c)
4	GRP-1	OP-UA2	60IIII-0001	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
4	GRP-1	OP-UA2	60IIII-0001	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
4	GRP-1	OP-UA2	60IIII-0001	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
4	GRP-1	OP-UA2	60IIII-0001	Opacity	NSPS III	60.4205(b), 60.4202(b)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)

5	GRP-2	OP-UA2	60III-0002	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
5	GRP-2	OP-UA2	60III-0002	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
5	GRP-2	OP-UA2	60III-0002	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
5	GRP-2	OP-UA2	60III-0002	Opacity	NSPS III	60.4205(b), 60.4202(a)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
6	GRP-3	OP-UA2	60III-0001	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
6	GRP-3	OP-UA2	60III-0001	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
6	GRP-3	OP-UA2	60III-0001	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
6	GRP-3	OP-UA2	60III-0001	Opacity	NSPS III	60.4205(b), 60.4202(b)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
7	GRP-4	OP-UA2	60III-0002	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
7	GRP-4	OP-UA2	60III-0002	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
7	GRP-4	OP-UA2	60III-0002	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)

7	GRP-4	OP-UA2	60III-0002	Opacity	NSPS III	60.4205(b), 60.4202(a)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
8	ENG1-5	OP-UA2	60III-0003	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
8	ENG1-5	OP-UA2	60III-0003	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
8	ENG1-5	OP-UA2	60III-0003	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
8	ENG1-5	OP-UA2	60III-0003	Opacity	NSPS III	60.4205(b), 60.4202(a)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
9	HUB	OP-UA2	60III-0003	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
9	HUB	OP-UA2	60III-0003	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
9	HUB	OP-UA2	60III-0003	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039- Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
9	HUB	OP-UA2	60III-0003	Opacity	NSPS III	60.4205(b), 60.4202(a)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
10	FWPUMP	OP-UA2	60III-0004	NMHC + NOx	NSPS III	60.4205(c)-Table 4, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
10	FWPUMP	OP-UA2	60III-0004	PM	NSPS III	60.4205(c)-Table 4, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)

1	GRP-6	OP-UA2	60III-0001	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
1	GRP-6	OP-UA2	60III-0001	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
1	GRP-6	OP-UA2	60III-0001	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
1	GRP-6	OP-UA2	60III-0001	Opacity	NSPS III	60.4205(b), 60.4202(b)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
2	GRP-7	OP-UA2	60III-0003	NMHC + NOx	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
2	GRP-7	OP-UA2	60III-0003	CO	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
2	GRP-7	OP-UA2	60III-0003	PM	NSPS III	60.4205(b), 60.4202(a)(2), 1039-Appendix I, 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
2	GRP-7	OP-UA2	60III-0003	Opacity	NSPS III	60.4205(b), 60.4202(a)(2), 1039.105(b)(1)-(3), 60.4206, 60.4207(b), [G]60.4211(a), 60.4211(c), [G]60.4211(f)
3	GRPTANKS2	OP-UA3	R5112-0001	VOC	Chapter 115	115.111(a)(1)
11	UNLOAD2	OP-UA4	R5212-0001	VOC	Chapter 115	115.217(a)(1), 115.212(a)(2), 115.214(a)(1)(B), 115.214(a)(1)(D), 115.214(a)(1)(D)(i)
1	GRP-6	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
2	GRP-7	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
4	GRP-1	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
5	GRP-2	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)

TCEQ 10018 (APDG 5939v2, Revised 06/15) OP-REQ3 - Applicable Requirements Summary

This form is for use by sources subject to air quality permit requirements and may be revised periodically. (Title V Release 11/08)

6	GRP-3	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
7	GRP-4	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
8	ENG1-5	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
9	HUB	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)
10	FWPUMP	OP-UA15	R1111-01	PM (Opacity)	Chapter 111	111.111(a)(1)(B), 111.111(a)(1)(E)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 12/18/2025	Regulated Entity No.: RN110495884	Permit No.: 4262
Company Name: Sharka LLC	Area Name: Sharka Data Center	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	GRP-6	R7403-0001	NOx	None	117.440(i), 117.445(f), 117.445(f)(4), [G]117.445(f)(9)	None
2	GRP-7	R7403-0001	NOx	None	117.440(i), 117.445(f), 117.445(f)(4), [G]117.445(f)(9)	None
1	GRP-6	63ZZZZ-0001	HAP	None	None	None
2	GRP-7	63ZZZZ-0003	HAP	None	None	None
4	GRP-1	60III-0001	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
4	GRP-1	60III-0001	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
4	GRP-1	60III-0001	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
4	GRP-1	60III-0001	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
5	GRP-2	60III-0002	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
5	GRP-2	60III-0002	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
5	GRP-2	60III-0002	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
5	GRP-2	60III-0002	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
6	GRP-3	60III-0001	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
6	GRP-3	60III-0001	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)

6	GRP-3	60III-0001	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
6	GRP-3	60III-0001	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
7	GRP-4	60III-0002	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
7	GRP-4	60III-0002	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
7	GRP-4	60III-0002	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
7	GRP-4	60III-0002	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
8	ENG1-5	60III-0003	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
8	ENG1-5	60III-0003	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
8	ENG1-5	60III-0003	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
8	ENG1-5	60III-0003	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
9	HUB	60III-0003	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
9	HUB	60III-0003	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
9	HUB	60III-0003	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
9	HUB	60III-0003	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
10	FWPUMP	60III-0004	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
10	FWPUMP	60III-0004	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
1	GRP-6	60III-0001	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
1	GRP-6	60III-0001	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
1	GRP-6	60III-0001	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
1	GRP-6	60III-0001	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)
2	GRP-7	60III-0003	NMHC + NOx	60.4209(a)	60.4214(b)	[G]60.4214(d)
2	GRP-7	60III-0003	CO	60.4209(a)	60.4214(b)	[G]60.4214(d)
2	GRP-7	60III-0003	PM	60.4209(a)	60.4214(b)	[G]60.4214(d)
2	GRP-7	60III-0003	Opacity	60.4209(a)	60.4214(b)	[G]60.4214(d)

3	GRPTANKS2	R5112-0001	VOC	[G]115.117	115.118(a)(1), 115.118(a)(5), 115.118(a)(7)	None
11	UNLOAD2	R5212-0001	VOC	115.214(a)(1)(A), 115.214(a)(1)(A)(i), 115.215, 115.215(4)	115.216, 115.216(2), 115.216(3)(B)	None
1	GRP-6	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
2	GRP-7	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
4	GRP-1	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
5	GRP-2	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
6	GRP-3	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
7	GRP-4	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
8	ENG1-5	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
9	HUB	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None
10	FWPUMP	R1111-01	PM (Opacity)	[G]111.111(a)(1)(F)	None	None

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 1		
Unit/EPN/Group/Process ID No.: GRP-6		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency: Annual	
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 2		
Unit/EPN/Group/Process ID No.: GRP-7		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency:	Annual
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Monitoring Requirements
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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 4		
Unit/EPN/Group/Process ID No.: GRP-1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency:	Annual
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 5		
Unit/EPN/Group/Process ID No.: GRP-2		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency: Annual	
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: GRP-3		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency:	Annual
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 7		
Unit/EPN/Group/Process ID No.: GRP-4		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency: Annual	
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 8		
Unit/EPN/Group/Process ID No.: ENG1-5		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency: Annual	
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 9		
Unit/EPN/Group/Process ID No.: HUB		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency:	Annual
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: EDA011K	RN No.: 110495884	CN: 605692540
Permit No: O4262	Project No.: TBA	
Area Name: Sharka Data Center		
Company Name: Sharka LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 10		
Unit/EPN/Group/Process ID No.: FWPUMP		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: Chapter 111		
SOP/GOP Index No.: R1111-01		
Pollutant: PM (Opacity)		
Main Standard: 111.111(a)(1)(B)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Non-resettable run time meter indicates engine operated for more than 100 hours of non-emergency time per year.		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Run Time	Minimum Frequency:	Annual
Averaging Period: N/A		
Periodic Monitoring Text: Engine meets emergency stationary ICE definition in NSPS III and is certified to meet the standards of that rule. A non-resettable run time meter is installed per the monitoring requirements in 60.4209(a). Engine operation for more than 100 hours of non-emergency use per year will be considered a deviation.		

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	4262	RN110495884

Unit ID No.	Registration No.	PBR No.	Registration Date
GRP-1	153622	106.511	10/17/2025
GRP-2	153622	106.511	10/17/2025
GRP-3	153622	106.511	10/17/2025
GRP-4	153622	106.511	10/17/2025
ENG1-5	153622	106.511	10/17/2025
HUB	153622	106.511	10/17/2025
FWPUMP	153622	106.511	10/17/2025
GRPTANKS	153622	106.472	10/17/2025
GRPPCLTWR	153622	106.371	10/17/2025
GRPHTRS	153622	106.183	10/17/2025
UNLOAD	153622	106.472	10/17/2025
GRP-6	153622	106.511	10/17/2025
GRP-7	153622	106.511	10/17/2025
GRPTANKS2	153622	106.472	10/17/2025
UNLOAD2	153622	106.472	10/17/2025

Permit By Rule Supplemental Table (Page 2)

Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	4262	RN110495884

Unit ID No.	PBR No.	Version No./Date
GRPCCTNK	106.532	9/4/2000
GRPWWTNK	106.472	9/4/2000
GRPHNDTL	106.265	9/4/2000
GRPCHILL	106.373	9/4/2000

Permit By Rule Supplemental Table (Page 3)

**Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
12/18/2025	4262	RN110495884

PBR No.	Version No./Date
N/A	

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
12/18/2025	4262	RN110495884

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRP-1	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRP-2	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRP-3	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRP-4	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
ENG1-5	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
HUB	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
FWPUMP	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRPTANKS	106.472	153622	1) No visible emissions - No monitoring needed given the contents of the tank are liquids that do not produce fumes. 2) Chemicals loaded, unloaded, or stored are limited to the list found in 106.472(1)-(9). Emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits.
GRPPCLTWR	106.371	153622	Cooling tower handles water that has not been in direct contact with gaseous or liquid process streams. Emissions will be estimated using AP-42 to determine compliance with PBR 106.4 emission limits.

Date	Permit Number	Regulated Entity Number
12/18/2025	4262	RN110495884

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
GRPHTRS	106.183	153622	Heaters combust natural gas and are rated at <10 MMBtu/hr. Emissions will be estimated using AP-42 to determine compliance with PBR 106.4 emission limits.
UNLOAD	106.472	153622	1) No visible emissions - No monitoring needed given the material unloaded are liquids that do not produce fumes. 2) Chemicals loaded, unloaded, or stored are limited to the list found in 106.472(1)-(9).
GRP-6	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRP-7	106.511	153622	Hours of usage are recorded to demonstrate engine is used less than 10% of normal operating schedule of primary equipment. Emissions are calculated using manufacturer's factors and AP-42 to determine compliance with PBR 106.4 emission limits.
GRPTANKS2	106.472	153622	1) No visible emissions - No monitoring needed given the contents of the tank are liquids that do not produce fumes. 2) Chemicals loaded, unloaded, or stored are limited to the list found in 106.472(1)-(9). Emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits.
UNLOAD2	106.472	153622	1) No visible emissions - No monitoring needed given the material unloaded are liquids that do not produce fumes. 2) Chemicals loaded, unloaded, or stored are limited to the list found in 106.472(1)-(9).
GRPCTTNK	106.532	09/04/2000	Cooling tower treatment chemicals used for disinfection are stored in tanks. Emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits.
GRPWWTNK	106.472	09/04/2000	1) No visible emissions - No monitoring needed given the contents of the tank are liquids that do not produce fumes. 2) Chemicals loaded, unloaded, or stored are limited to the list found in 106.472(1)-(9). Emissions will be estimated using AP- 42 Chapter 7 to determine compliance with PBR 106.4 emission limits.
GRPHNDTL	106.265	09/04/2000	Hand-held or manually operated equipment used on metals. Emissions will be estimated using AP-42 to determine compliance with PBR 106.4 emission limits.
GRPCHILL	106.373	09/04/2000	Refrigerant used is R-1233dz(E) (CAS Number 102687-65-0). ESL for this compound is 10,000 ug/m3. Records will be kept of any change in refrigerant.

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information	
RN: RN110495884	
CN: CN605692504	
Account No.: EDA011K	
Permit No.: 4262	
Project No.: TBA	
Area Name: Sharka Data Center	
Company Name: Sharka LLC	
II. Certification Type (Please mark appropriate box)	
<input checked="" type="checkbox"/> Responsible Official Representative	<input type="checkbox"/> Duly Authorized Representative
III. Submittal Type (Please mark appropriate box) (Only one response can be accepted per form)	
<input type="checkbox"/> SOP/TOP Initial Permit Application	<input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening
<input type="checkbox"/> GOP Initial Permit Application	<input type="checkbox"/> Update to Permit Application
<input type="checkbox"/> Other: _____	



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Ad Valorem Tax Information: Fiscal Year 2025 - 2026

The City of Midlothian adopted a tax rate that will raise more taxes for maintenance and operations than last year's tax rate.

M&O: \$0.333514 I&S: \$0.316486 TOTAL: \$0.650000

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APPENDIX A: CONFIDENTIAL TCEQ FORMS

OP-SUMR

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR

Table 1

Date	Permit No.	Regulated Entity No.
12/18/2025	4262	RN110495884

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	ENG1-6	OP-UA2, OP-UA15	Engine 1 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG2-6	OP-UA2, OP-UA15	Engine 2 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG3-6	OP-UA2, OP-UA15	Engine 3 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG4-6	OP-UA2, OP-UA15	Engine 4 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG5-6	OP-UA2, OP-UA15	Engine 5 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG6-6	OP-UA2, OP-UA15	Engine 6 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG7-6	OP-UA2, OP-UA15	Engine 7 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG8-6	OP-UA2, OP-UA15	Engine 8 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG9-6	OP-UA2, OP-UA15	Engine 9 Group 6	N	106.511/09/04/2000[153622]	
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A	1	ENG11-6	OP-UA2, OP-UA15	Engine 11 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG12-6	OP-UA2, OP-UA15	Engine 12 Group 6	N	106.511/09/04/2000[153622]	
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A	1	ENG17-6	OP-UA2, OP-UA15	Engine 17 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG18-6	OP-UA2, OP-UA15	Engine 18 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG19-6	OP-UA2, OP-UA15	Engine 19 Group 6	N	106.511/09/04/2000[153622]	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and
may be revised periodically.

CONFIDENTIAL

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A	1	ENG20-6	OP-UA2, OP-UA15	Engine 20 Group 6	N	106.511/09/04/2000[153622]	
A	1	ENG21-6	OP-UA2, OP-UA15	Engine 21 Group 6	N	106.511/09/04/2000[153622]	
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A	3	TANK2-2	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-3	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-4	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-5	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	

A	3	TANK2-6	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-7	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-8	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-9	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-10	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-11	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-12	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-13	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-15	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-16	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-23	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-25	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-26	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	

A	3	TANK2-27	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-28	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-29	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-30	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-31	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-32	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-33	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-40	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-42	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-43	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-44	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-45	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-46	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-47	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	

A	3	TANK2-48	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-49	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-50	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-110	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	

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A	3	TANK2-112	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-113	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-116	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-122	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
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A	3	TANK2-124	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-125	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-126	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-127	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-128	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-129	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-130	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-131	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	

A	3	TANK2-132	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-133	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-134	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-135	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-136	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-137	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-138	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-139	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	3	TANK2-140	OP-UA3	Diesel Storage Tank	N	106.472/09/04/2000[153622]	
A	11	UNLOAD2	OP-UA4	Diesel Unloading 2	N	106.472/09/04/2000[153622]	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 2

Date	Permit No.	Regulated Entity No.
12/18/2025	4262	RN110495884

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	ENG1-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG2-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG3-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG4-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG5-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG6-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG7-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG8-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG9-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG10-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG11-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG12-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG13-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG14-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG15-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG16-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG17-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG18-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG19-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG20-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG21-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG22-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG23-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG24-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG25-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG26-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG27-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG28-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG32-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG33-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG34-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG35-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG36-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG37-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG38-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG39-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG40-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG41-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG42-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG49-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG50-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG51-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG52-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG53-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG54-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG55-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG56-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG57-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG58-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG68-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG70-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG71-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG72-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG73-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG74-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG75-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG76-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG77-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG78-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG79-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG80-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG81-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG82-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG83-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG84-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG88-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG89-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG90-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG91-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG92-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG93-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG94-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG95-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG96-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG97-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG98-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG99-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG100-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG101-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG102-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG103-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG104-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG105-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG110-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG111-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG112-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG113-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG114-6	OP-UA2, OP-UA15	A	GRP-6

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1	ENG115-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG116-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG117-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG118-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG119-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG120-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG121-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG122-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG123-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG124-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG125-6	OP-UA2, OP-UA15	A	GRP-6
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1	ENG127-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG128-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG129-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG130-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG131-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG132-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG133-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG134-6	OP-UA2, OP-UA15	A	GRP-6

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
1	ENG135-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG136-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG137-6	OP-UA2, OP-UA15	A	GRP-6
1	ENG138-6	OP-UA2, OP-UA15	A	GRP-6
2	ENG1-7	OP-UA2, OP-UA15	A	GRP-7
2	ENG2-7	OP-UA2, OP-UA15	A	GRP-7
3	TANK2-1	OP-UA3	A	GRPTANKS2
3	TANK2-2	OP-UA3	A	GRPTANKS2
3	TANK2-3	OP-UA3	A	GRPTANKS2
3	TANK2-4	OP-UA3	A	GRPTANKS2
3	TANK2-5	OP-UA3	A	GRPTANKS2
3	TANK2-6	OP-UA3	A	GRPTANKS2
3	TANK2-7	OP-UA3	A	GRPTANKS2
3	TANK2-8	OP-UA3	A	GRPTANKS2
3	TANK2-9	OP-UA3	A	GRPTANKS2
3	TANK2-10	OP-UA3	A	GRPTANKS2
3	TANK2-11	OP-UA3	A	GRPTANKS2
3	TANK2-12	OP-UA3	A	GRPTANKS2
3	TANK2-13	OP-UA3	A	GRPTANKS2
3	TANK2-14	OP-UA3	A	GRPTANKS2

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-15	OP-UA3	A	GRPTANKS2
3	TANK2-16	OP-UA3	A	GRPTANKS2
3	TANK2-17	OP-UA3	A	GRPTANKS2
3	TANK2-18	OP-UA3	A	GRPTANKS2
3	TANK2-19	OP-UA3	A	GRPTANKS2
3	TANK2-20	OP-UA3	A	GRPTANKS2
3	TANK2-21	OP-UA3	A	GRPTANKS2
3	TANK2-22	OP-UA3	A	GRPTANKS2
3	TANK2-23	OP-UA3	A	GRPTANKS2
3	TANK2-24	OP-UA3	A	GRPTANKS2
3	TANK2-25	OP-UA3	A	GRPTANKS2
3	TANK2-26	OP-UA3	A	GRPTANKS2
3	TANK2-27	OP-UA3	A	GRPTANKS2
3	TANK2-28	OP-UA3	A	GRPTANKS2
3	TANK2-29	OP-UA3	A	GRPTANKS2
3	TANK2-30	OP-UA3	A	GRPTANKS2
3	TANK2-31	OP-UA3	A	GRPTANKS2
3	TANK2-32	OP-UA3	A	GRPTANKS2
3	TANK2-33	OP-UA3	A	GRPTANKS2
3	TANK2-34	OP-UA3	A	GRPTANKS2

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-35	OP-UA3	A	GRPTANKS2
3	TANK2-36	OP-UA3	A	GRPTANKS2
3	TANK2-37	OP-UA3	A	GRPTANKS2
3	TANK2-38	OP-UA3	A	GRPTANKS2
3	TANK2-39	OP-UA3	A	GRPTANKS2
3	TANK2-40	OP-UA3	A	GRPTANKS2
3	TANK2-41	OP-UA3	A	GRPTANKS2
3	TANK2-42	OP-UA3	A	GRPTANKS2
3	TANK2-43	OP-UA3	A	GRPTANKS2
3	TANK2-44	OP-UA3	A	GRPTANKS2
3	TANK2-45	OP-UA3	A	GRPTANKS2
3	TANK2-46	OP-UA3	A	GRPTANKS2
3	TANK2-47	OP-UA3	A	GRPTANKS2
3	TANK2-48	OP-UA3	A	GRPTANKS2
3	TANK2-49	OP-UA3	A	GRPTANKS2
3	TANK2-50	OP-UA3	A	GRPTANKS2
3	TANK2-51	OP-UA3	A	GRPTANKS2
3	TANK2-52	OP-UA3	A	GRPTANKS2
3	TANK2-53	OP-UA3	A	GRPTANKS2
3	TANK2-54	OP-UA3	A	GRPTANKS2

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-55	OP-UA3	A	GRPTANKS2
3	TANK2-56	OP-UA3	A	GRPTANKS2
3	TANK2-57	OP-UA3	A	GRPTANKS2
3	TANK2-58	OP-UA3	A	GRPTANKS2
3	TANK2-59	OP-UA3	A	GRPTANKS2
3	TANK2-60	OP-UA3	A	GRPTANKS2
3	TANK2-61	OP-UA3	A	GRPTANKS2
3	TANK2-62	OP-UA3	A	GRPTANKS2
3	TANK2-63	OP-UA3	A	GRPTANKS2
3	TANK2-64	OP-UA3	A	GRPTANKS2
3	TANK2-65	OP-UA3	A	GRPTANKS2
3	TANK2-66	OP-UA3	A	GRPTANKS2
3	TANK2-67	OP-UA3	A	GRPTANKS2
3	TANK2-68	OP-UA3	A	GRPTANKS2
3	TANK2-69	OP-UA3	A	GRPTANKS2
3	TANK2-70	OP-UA3	A	GRPTANKS2
3	TANK2-71	OP-UA3	A	GRPTANKS2
3	TANK2-72	OP-UA3	A	GRPTANKS2
3	TANK2-73	OP-UA3	A	GRPTANKS2
3	TANK2-74	OP-UA3	A	GRPTANKS2

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-75	OP-UA3	A	GRPTANKS2
3	TANK2-76	OP-UA3	A	GRPTANKS2
3	TANK2-77	OP-UA3	A	GRPTANKS2
3	TANK2-78	OP-UA3	A	GRPTANKS2
3	TANK2-79	OP-UA3	A	GRPTANKS2
3	TANK2-80	OP-UA3	A	GRPTANKS2
3	TANK2-81	OP-UA3	A	GRPTANKS2
3	TANK2-82	OP-UA3	A	GRPTANKS2
3	TANK2-83	OP-UA3	A	GRPTANKS2
3	TANK2-84	OP-UA3	A	GRPTANKS2
3	TANK2-85	OP-UA3	A	GRPTANKS2
3	TANK2-86	OP-UA3	A	GRPTANKS2
3	TANK2-87	OP-UA3	A	GRPTANKS2
3	TANK2-88	OP-UA3	A	GRPTANKS2
3	TANK2-89	OP-UA3	A	GRPTANKS2
3	TANK2-90	OP-UA3	A	GRPTANKS2
3	TANK2-91	OP-UA3	A	GRPTANKS2
3	TANK2-92	OP-UA3	A	GRPTANKS2
3	TANK2-93	OP-UA3	A	GRPTANKS2
3	TANK2-94	OP-UA3	A	GRPTANKS2

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-95	OP-UA3	A	GRPTANKS2
3	TANK2-96	OP-UA3	A	GRPTANKS2
3	TANK2-97	OP-UA3	A	GRPTANKS2
3	TANK2-98	OP-UA3	A	GRPTANKS2
3	TANK2-99	OP-UA3	A	GRPTANKS2
3	TANK2-100	OP-UA3	A	GRPTANKS2
3	TANK2-101	OP-UA3	A	GRPTANKS2
3	TANK2-102	OP-UA3	A	GRPTANKS2
3	TANK2-103	OP-UA3	A	GRPTANKS2
3	TANK2-104	OP-UA3	A	GRPTANKS2
3	TANK2-105	OP-UA3	A	GRPTANKS2
3	TANK2-106	OP-UA3	A	GRPTANKS2
3	TANK2-107	OP-UA3	A	GRPTANKS2
3	TANK2-108	OP-UA3	A	GRPTANKS2
3	TANK2-109	OP-UA3	A	GRPTANKS2
3	TANK2-110	OP-UA3	A	GRPTANKS2
3	TANK2-111	OP-UA3	A	GRPTANKS2
3	TANK2-112	OP-UA3	A	GRPTANKS2
3	TANK2-113	OP-UA3	A	GRPTANKS2
3	TANK2-114	OP-UA3	A	GRPTANKS2

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-115	OP-UA3	A	GRPTANKS2
3	TANK2-116	OP-UA3	A	GRPTANKS2
3	TANK2-117	OP-UA3	A	GRPTANKS2
3	TANK2-118	OP-UA3	A	GRPTANKS2
3	TANK2-119	OP-UA3	A	GRPTANKS2
3	TANK2-120	OP-UA3	A	GRPTANKS2
3	TANK2-121	OP-UA3	A	GRPTANKS2
3	TANK2-122	OP-UA3	A	GRPTANKS2
3	TANK2-123	OP-UA3	A	GRPTANKS2
3	TANK2-124	OP-UA3	A	GRPTANKS2
3	TANK2-125	OP-UA3	A	GRPTANKS2
3	TANK2-126	OP-UA3	A	GRPTANKS2
3	TANK2-127	OP-UA3	A	GRPTANKS2
3	TANK2-128	OP-UA3	A	GRPTANKS2
3	TANK2-129	OP-UA3	A	GRPTANKS2
3	TANK2-130	OP-UA3	A	GRPTANKS2
3	TANK2-131	OP-UA3	A	GRPTANKS2
3	TANK2-132	OP-UA3	A	GRPTANKS2
3	TANK2-133	OP-UA3	A	GRPTANKS2
3	TANK2-134	OP-UA3	A	GRPTANKS2

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Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
3	TANK2-135	OP-UA3	A	GRPTANKS2
3	TANK2-136	OP-UA3	A	GRPTANKS2
3	TANK2-137	OP-UA3	A	GRPTANKS2
3	TANK2-138	OP-UA3	A	GRPTANKS2
3	TANK2-139	OP-UA3	A	GRPTANKS2
3	TANK2-140	OP-UA3	A	GRPTANKS2

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 23, 2025

THE HONORABLE BRIAN BIRDWELL
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39571
Permit Number: O4262
Sharka LLC
Sharka Data Center
Midlothian, Ellis County
Regulated Entity Number: RN110495884
Customer Reference Number: CN605692540

Dear Senator Birdwell:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.059166,32.443055&level=13>.

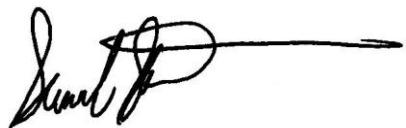
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Brian Birdwell
Page 2
December 23, 2025

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

December 23, 2025

THE HONORABLE BRIAN HARRISON
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39571
Permit Number: O4262
Sharka LLC
Sharka Data Center
Midlothian, Ellis County
Regulated Entity Number: RN110495884
Customer Reference Number: CN605692540

Dear Representative Harrison:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-97.059166,32.443055&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short".

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Texas Commission on Environmental Quality

Title V Existing

4262

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	SHARKA DATA CENTER
Does the site have a physical address?	Yes
Physical Address	
Number and Street	3441 RAILPORT PKWY
City	MIDLOTHIAN
State	TX
ZIP	76065
County	ELLIS
Latitude (N) (##.#####)	32.443055
Longitude (W) (-##.#####)	97.059166
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	518210
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN110495884
What is the name of the Regulated Entity (RE)?	SHARKA
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	3441 RAILPORT PKWY
City	MIDLOTHIAN
State	TX
ZIP	76065
County	ELLIS
Latitude (N) (##.#####)	32.443691
Longitude (W) (-##.#####)	-97.059686
Facility NAICS Code	
What is the primary business of this entity?	DATA CENTER

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN605692540
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	SHARKA LLC
Texas SOS Filing Number	803134865
Federal Tax ID	
State Franchise Tax ID	32068581654
State Sales Tax ID	

Local Tax ID
 DUNS Number
 Number of Employees 21-100
 Independently Owned and Operated? Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	SHARKA LLC
Prefix	MR
First	ZIA
Middle	
Last	KHAN
Suffix	
Credentials	
Title	DATA CENTER FACILITIES MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	3441 RAILPORT PKWY
Routing (such as Mail Code, Dept., or Attn:)	
City	MIDLOTHIAN
State	TX
ZIP	76065
Phone (###-###-####)	3612282169
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	ziakhan@google.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	MELISSA RYAN(TRINITY CONSULT...)
Organization Name	TRINITY CONSULTANTS INC
Prefix	MS
First	MELISSA
Middle	
Last	RYAN
Suffix	
Credentials	
Title	PRINCIPAL CONSULTANT
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1800 WEST LOOP S STE 1000

Routing (such as Mail Code, Dept., or Attn:)

City	HOUSTON
State	TX
ZIP	77027
Phone (###-###-####)	7135521371
Extension	208
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	mryan@trinityconsultants.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 26 Min 35 Sec
3) Permit Longitude Coordinate:	97 Deg 3 Min 33 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Renewal
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

OP_1_Public MDN Title V renewal application.pdf

Hash

1001992D8459FA816493EC731640A94C8C07D5440946092EF02A61E88F7BD21A

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP_SUMR_CONFIDENTIAL MDN Title V renewal application.pdf
Hash	D450D9C8868AD29AE14A77A526EA859171899262E7B10380A7946BA9E366FED1
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Zia Mohammed Khan, the owner of the STEERS account ER090177.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4262.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Zia Mohammed Khan OWNER OPERATOR

Account Number:	ER090177
Signature IP Address:	104.132.108.85
Signature Date:	2025-12-22
Signature Hash:	83AB2598B07143107A3AACE922D5A2A8A70A6FE9394F6ADDC1A39B85EA2EC212

Form Hash Code at
time of Signature:

8A420649F8DAC9F2C36863DB7BD37047175202FF2F297806ADED16271B8FC07A

Submission

Reference Number:	The application reference number is 871120
Submitted by:	The application was submitted by ER090177/Zia Mohammed Khan
Submitted Timestamp:	The application was submitted on 2025-12-22 at 14:21:41 CST
Submitted From:	The application was submitted from IP address 104.132.108.85
Confirmation Number:	The confirmation number is 722243
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4262

Additional Information

Application Creator: This account was created by Melissa Ryan