

From: [Jeff Jackson](#)
To: [Sheila Monroe](#); daria.underwood@oneok.com
Cc: [Kayla Curtis](#)
Subject: RE: Title V SOP Revision - Coronado Midstream, LLC, Permit O-0433
Date: Tuesday, January 13, 2026 11:27:48 AM
Attachments: [image001.png](#)

Shelia,

Yes, only Tad's company name and email address require update.

Thanks, and have a great day!

Jeff

Vice President EHSR



Cell: 903.241.2055

Email: jj@resolutecompliance.com

From: Sheila Monroe <Sheila.Monroe@tceq.texas.gov>
Sent: Tuesday, January 13, 2026 10:44 AM
To: Jeff Jackson <jj@resolutecompliance.com>; daria.underwood@oneok.com
Subject: Title V SOP Revision - Coronado Midstream, LLC, Permit O-0433
Importance: High

You don't often get email from sheila.monroe@tceq.texas.gov. [Learn why this is important](#)

Good morning,

We have received the application for the above referenced permit, and it is currently under review. The following item(s) are required before we can declare the application administratively complete:

- The Telephone Number and Mailing Address is missing on the Form OP-CRO2 for Tad Stallings. Please verify that you are only requesting to update Mr. Stallings' Company Name and Email Address.

Please confirm the request or email an updated Form OP-CRO2 to include the Mailing Address and Telephone Number directly to me **within 1 business day**.

Your prompt response is appreciated!

Thanks,

Sheila Monroe
License & Permit Specialist
Air Permits Initial Review Team

**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter**

Unit ID No.	SOP/GOP Index No.	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
ECD-1	30111-1	NO	NO	NO		72+

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**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air
Pollutants**

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	6018-1	YES	YES	NONE	60-	

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**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories**

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	6311-1	NO	YES	NONE	60-	

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2014
Form Number:	10434
APD ID Number:	96v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY-2	63HH-1	NO		MAJOR	LARGE		

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Process Vent Control	Bypass Device	Flow Indicator	Sealed Closed Vent System	Unsafe to Inspect	Difficult to Inspect
DEHY-2	63HH-1	B90	NO		YES	NO	NO

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Control Device Type	Control Device ID No.	Control Device Operation	Performance Test/ Design Analysis Exemption	Performance Test or Design Analysis
DEHY-2	63HH-1	THERM	ECD-1		FUEL	PTM

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**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
HT-11	60Dc-1	NONE	NONE	NONE	NONE		

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**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10008
APD ID Number:	37v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
TANK-2	600000a-1	15+	NONE	6-					
TANK-3	600000a-1	15+	NONE	6-					
TANK-4	600000a-1	15+	NONE	6-					
TANK-5	600000a-1	15+	NONE	6-					

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ENG14A	63ZZZZ-1	MAJOR	500+	06+		NORMAL	4SLB

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
ENG14A	63ZZZZ-1			NO	REDCO	

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
ENG14A	63ZZZZ-1		YES	OXCAT		SHUT1

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
ENG14A	60JJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
ENG14A	60JJJJ-1	N0710+		NO			NON		

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2025
Form Number:	10045
APD ID Number:	353v3.0
Version Revised Date:	12/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Alternative GHG and VOC	Subject to Another Regulation
FUG-4	600000a-1	15+	EQNGPP			NO
FUG-5	600000a-1	15+	EQNGPP			NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Any Vacuum Service	Pumps: Light Liquid Service	Pumps: Design Capacity < 10MM	Pumps: AMEL	Pumps: AMEL ID No.	Pumps: Complying with §60.482-2a
FUG-4	600000a-1	NO	NO				
FUG-5	600000a-1	NO	NO				

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pressure Relief Devices: Gas/Vapor Service	Pressure Relief Devices: Design Capacity < 10MM	Pressure Relief Devices: AMEL	Pressure Relief Devices: Complying with §60.482-4a
FUG-4	600000a-1	YES	YES	NO	NO
FUG-5	600000a-1	YES	YES	NO	NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Valves: Open-Ended	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-6a
FUG-4	600000a-1	NO			
FUG-5	600000a-1	NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Valves: Gas/Vapor or Light Liquid Service	Valves: Design Capacity < 10MM	Valves: 2.0%	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-7a
FUG-4	600000a-1	YES	YES	YES	NO		NO
FUG-5	600000a-1	YES	YES	YES	NO		NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19j: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pumps: Heavy Liquid Service	Pumps: AMEL	Pumps: AMEL ID No.	Pumps: Complying with §60.482-8a	Valves: Heavy Liquid Service	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-8a
FUG-4	600000a-1	NO				NO			
FUG-5	600000a-1	NO				NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19k: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pressure Relief Devices: Heavy or Light Liquid Service	Pressure Relief Devices: AMEL	Pressure Relief Devices: AMEL ID No.	Pressure Relief Devices: Complying with §60.482-8a	Connectors: Heavy Liquid Service	Connectors: AMEL	Connectors: AMEL ID No.	Connectors: Complying with §60.482-8a
FUG-4	600000a-1	NO				NO			
FUG-5	600000a-1	NO				NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19I: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Closed-Vent Systems and Control Devices: Vapor Recovery System	Closed-Vent Systems and Control Devices: AMEL	Closed-Vent Systems and Control Devices: AMEL ID No.	Closed-Vent Systems and Control Devices: Complying with §60.482-10a	Closed-Vent Systems and Control Devices: Control Device ID No.
FUG-4	600000a-1	YES	NO		NO	
FUG-5	600000a-1	YES	NO		NO	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19m: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Closed-Vent Systems and Control Devices: Enclosed Combustion Device	Closed-Vent Systems and Control Devices: AMEL	Closed-Vent Systems and Control Devices: AMEL ID No.	Closed-Vent Systems and Control Devices: Complying with §60.482-10a	Closed-Vent Systems and Control Devices: Control Device ID No.
FUG-4	600000a-1	NO				
FUG-5	600000a-1	NO				

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19n: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Control Devices: Flare	Control Devices: AMEL	Control Devices: AMEL ID No.	Control Devices: Complying with §60.482-10a	Control Devices: Control Device ID No.
FUG-4	600000a-1	YES	NO		NO	
FUG-5	600000a-1	YES	NO		NO	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19o: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Control Devices: CVS	Control Devices: AMEL	Control Devices: AMEL ID No.	Control Devices: Complying with §60.482-10a	Connectors: Gas/Vapor or Light Liquid Service	Connectors: Design Capacity < 10MM	Connectors: AMEL	Connectors: AMEL ID No.	Connectors: Complying with §60.482-11a
FUG-4	600000a-1		NO			YES	YES	NO		NO
FUG-5	600000a-1		NO			YES	YES	NO		NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19p: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Description
FUG-4	600000a-1	Transfer and loading fugitives, processing fugitives, storage area fugitives, pipeline fugitives.
FUG-5	600000a-1	Processing fugitives, pipeline fugitives.

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**Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	07/2022
Form Number:	10037
APD ID Number:	44v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Process ID No.	SOP/GOP Index No.	Construction/Modification Date	Onshore	Facility Type	Design Capacity	Compliance Method	Control Device ID No.
AU-3	600000a-1	15+					

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**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
AU-3	60-0000b1	EP				Sweetening unit at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.
FUG-4	60-0000b1	PRO				Fugitive components at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.
FUG-5	60-0000b1	PRO				Fugitive components at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.

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**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
01/09/2026	O4333	RN108360785

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	AU-3	OP-UA1	Amine Unit 3		132622	
	2	FUG-4	OP-UA1	Cryo Train 2 Site Fugitives		132622	
A	3	FUG-5	OP-UA1	Cryo Train 3 Site Fugitives		132622	
D	4	ENG14	OP-UA2	Compressor Engine 14		132622	
A	5	ENG14A	OP-UA2	Compressor Engine 14		132622	
A	6	DEHY-2	OP-UA62	Glycol Dehydrator		132622	
A	7	HT-11	OP-UA6	Hot Oil Heater		132622	
	8	TANK-2	OP-REQ2	Condensate Tank		132622	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	9	TANK-3	OP-REQ2	Condensate Tank		132622	
	10	TANK-4	OP-REQ2	Condensate Tank		132622	
	11	TANK-5	OP-REQ2	Condensate Tank		132622	
	12	ECD-1	OP-UA7	Enclosed Combustion Device		132622	

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	AU-3	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
2	FUG-4	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
3	FUG-5	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
5	ENG14A	OP-UA2	63ZZZZ-2	HAPS	MACT ZZZZ	§63.6600(b)-Table 2a.2.a §63.6595(c) §63.6600(b)-Table 2b.1.a-b §63.6605(a), (b) §63.6625(h) §63.6630(a), (b) §63.6640(b)

5	ENG14A	OP-UA2	60JJJ-1	NOX, CO, VOC	NSPS JJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(a)(1)-(2), (a)(2)(iii), (b), (b)(1)-(2) §60.4243(b)(2)(ii), (e), (g) §60.4246
6	DEHY-2	OP-UA62	63HH-1	HAPs	MACT HH	§63.765(b)(1)(ii) §63.764(a), (j) §63.765(b)(2), (c)(3) §63.771(c)(1)-(2), (c)(3)(i)-(ii), (d)(1), (d)(4)(i) §63.773(c)(2)(iv), (c)(2)(iv)(A), [G](c)(3), (c)(4) [G]§63.773(c)(5)-(6)
7	HT-11	OP-UA6	60Dc-1	PM, SO2	NSPS Dc	§60.40c(a)
12	ECD-1	OP-UA7	30111-1	Opacity	Chapter 111	§111.111(a)(4)(A), (a)(1)(B), (a)(1)(E)
12	ECD-1	OP-UA7	6018-1	Opacity	NSPS A	§60.18(b), (c)(1)-(2), (c)(3)(ii), (c)(4)(i), (c)(6) §60.18(e)
12	ECD-1	OP-UA7	6311-1	Opacity	MACT A	§63.11(b)(1)-(5), (b)(6)(ii), (b)(7)(i)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	AU-3	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
2	FUG-4	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
3	FUG-5	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
5	ENG14A	60JJJJ-1	NOX, CO, VOC	§60.4243(b), (e), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	[G]§ 60.4245(c) § 60.4245(d)

5	ENG14A	63ZZZZ-2	HAPS	<p>§63.6610(a), (b), (c), [G](d) §63.6615 §63.6620(a) §63.6620(a)-Table 3.1 §63.6620(a)-Table 4.1.a.i-iii §63.6620(b), (b)(2), (d), (e)(1), [G](e)(2) [G]§63.6625(a), [G](b) §63.6630(a)-Table 5.1.a.i-iii §63.6630(a)-Table 5.5.a.i-iii §63.6635(a), (b) §63.6640(a) §63.6640(a)-Table 6.1.a.i-v §63.6640(a)-Table 6.3.a..i-iii §63.6640(b)</p>	<p>§63.6620(i) §63.6630(a)-Table 5.1.a.iii §63.6635(a), (c) §63.6655(a), (a)(1)-(5), [G](b), (d) §63.6660(a)-(c)</p>	<p>§63.6620(i) §63.6630(c) §63.6640(b), (e) §63.6645(a), (c), (g), (h), (h)(1), (h)(2) §63.6650(a) §63.6650(a)-Table 7.1.a.i-ii §63.6650(a)-Table 7.1.b-c §63.6650(b), (b)(1)-(4), (b)(6)-(9) [G]§63.6650(c), [G](e), (f)</p>
6	DEHY-2	63HH-1	HAPs	<p>§63.771(c)(3)(i)(A)-(B), (d)(3) [G]§63.772(c), (e), (h)(1), [G](h)(2), (h)(3) [G]§63.772(h)(4)-(7), [G](i) §63.773(b), [G](c)(2)(i)-(ii), (c)(2)(iv)(A)-(B) [G]§63.773(d)(1), (d)(3), (d)(3)(i)(A) §63.773(d)(3)(i)(H)(1)-(2), (d)(3)(ii)-(iii) [G]§63.773(d)(5)(i), (d)(6), (d)(6)(i), (d)(6)(iv)-(v) §63.773(d)(6)(v)(A)-(B), (d)(6)(vi) §63.773(d)(6)(vi)(A)-(B), (d)(7) §63.775(c)(3)</p>	<p>[G]§63.774(b)(1), (b)(2), [G](b)(3), (b)(4) §63.774(b)(4)(i)-(ii), (b)(4)(ii)(C), (b)(4)(iii)-(iv) §63.774(b)(5), (b)(6), (b)(7) §63.774(b)(7)(i)-(viii), (b)(8), [G](c), (g) [G]§63.774(h), (i)</p>	<p>§63.764(b) [G]§63.772(h)(8) [G]§63.773(c)(2)(i)-(ii) [G]§63.775(b)(1), (b)(2)-(6), (c), (c)(1)-(6), (d) [G]§63.775(d)(1), [G](d)(4)-(5), (d)(6)-(8), (d)(10) §63.775(d)(13), [G](d)(14), (e), (e)(1)-(2) §63.775(e)(2)(i)-(ii), (e)(2)(ii)(A), (e)(2)(ii)(D)-(F) §63.775(e)(2)(iii), (e)(2)(v)-(vi), [G](e)(2)(vii) §63.775(e)(2)(viii), (e)(2)(xi), (e)(2)(xiii)-(xiv) §63.775(e)(3), (e)(3)(i)-(iii), [G](f), (g)(1)</p>
7	HT-11	60Dc-1	PM, SO2	None	§60.48c(g)(1)-(g)(3), (i)	§60.48c(a)(1)
12	ECD-1	30111-1	Opacity	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None

12	ECD-1	6018-1	Opacity	§60.18(d), (f)(1)-(4)	None	None
12	ECD-1	6311-1	Opacity	§63.11(b)(4)-(5), (b)(7)(i)	None	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	AU-3	OP-UA10	600000a-1	SO2	NSPS 0000a	§60.5365a(g)(3) §60.5370a(b)
2	FUG-4	OP-UA12	600000a-4	VOC	NSPS 0000a	§ 60.5390a(b)(1) § 60.5370a(a) § 60.5370a(b) § 60.5390a § 60.5390a(b)(2) § 60.5390a(d) § 60.5390a(e) § 60.5390a(f) § 60.5410a § 60.5410a(d)(2) § 60.5410a(d)(4) [G]§ 60.5415a(d)
4	ENG14	OP-REQ3	63ZZZZ-2	HAPS	MACT ZZZZ	§63.6600(b)-Table 2a.2.a §63.6595(c) §63.6600(b)-Table 2b.1.a-b §63.6605(a), (b) §63.6625(h) §63.6630(a), (b) §63.6640(b)

4	ENG14	OP-REQ3	60JJJ-1	NOX, CO, VOC	NSPS JJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(a)(1)-(2), (a)(2)(iii), (b), (b)(1)-(2) §60.4243(b)(2)(ii), (e), (g) §60.4246

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	AU-3	OP-UA10	600000a-4	SO2	None	§ 60.5423a(c)	§ 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14)
2	FUG-4	OP-UA12	600000a-4	VOC	None	§ 60.5410a(d)(6) § 60.5420a(c) [G]§ 60.5420a(c)(4)	§ 60.5410a(d)(5) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(5)

4	ENG14	OP-UA2	60JJJJ-1	NOX, CO, VOC	§60.4243(b), (e), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	[G]§ 60.4245(c) § 60.4245(d)
4	ENG14	OP-UA2	63ZZZZ-2	HAPS	§63.6610(a), (b), (c), [G](d) §63.6615 §63.6620(a) §63.6620(a)-Table 3.1 §63.6620(a)-Table 4.1.a.i-iii §63.6620(b), (b)(2), (d), (e)(1), [G](e)(2) [G]§63.6625(a), [G](b) §63.6630(a)-Table 5.1.a.i-iii §63.6630(a)-Table 5.5.a.i-iii §63.6635(a), (b) §63.6640(a) §63.6640(a)-Table 6.1.a.i-v §63.6640(a)-Table 6.3.a.i-iii §63.6640(b)	§63.6620(i) §63.6630(a)-Table 5.1.a.iii §63.6635(a), (c) §63.6655(a), (a)(1)-(5), [G](b), (d) §63.6660(a)-(c)	§63.6620(i) §63.6630(c) §63.6640(b), (e) §63.6645(a), (c), (g), (h), (h)(1), (h)(2) §63.6650(a) §63.6650(a)-Table 7.1.a.i-ii §63.6650(a)-Table 7.1.b-c §63.6650(b), (b)(1)-(4), (b)(6)-(9) [G]§63.6650(c), [G](e), (f)

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.: MFA012L	RN No.: 108360785	CN: 603481193
Permit No.: O4333	Project No.:	
Area Name: Riptide Gas Plant		
Company Name: Coronado Midstream, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: DEHY-2		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 63HH-2		
Pollutant: VOC		
Main Standard: 30 TAC §116.615(2)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-007		
Deviation Limit: Minimum Temperature = 1000 °F		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: ECD-1		
Control Device Type: COMB		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
DEHY-2	ECD-1	COMB

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MFA012L	RN No.: 108360785	CN: 603481193
Permit No.: O4333	Project No.:	
Area Name: Riptide Gas Plant		
Company Name: Coronado Midstream, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 12		
Unit/EPN/Group/Process ID No.: ECD-1		
Applicable Form: OP-UA7		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111		
SOP/GOP Index No.: 30111-1		
Pollutant: PM		
Main Standard: 30 TAC §111.111(a)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-002		
<p>Deviation Limit: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. The deviation limit is the maximum opacity corresponding to the underlying applicable requirement. If there is no applicable or corresponding opacity limit, a maximum opacity shall be established using the most recent performance test. Any opacity readings that are above the opacity limit from the underlying applicable requirement shall be reported as a deviation.</p>		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 01/09/2026	
Permit No.: O4333	
Regulated Entity No.: RN108360785	
Company Name: Coronado Midstream, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input checked="" type="checkbox"/> VOC	<input checked="" type="checkbox"/> NO _x	<input type="checkbox"/> SO ₂	<input type="checkbox"/> PM ₁₀	<input checked="" type="checkbox"/> CO	<input type="checkbox"/> Pb	<input checked="" type="checkbox"/> HAP
Other:						
IV. Reference Only Requirements (For reference only)						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 01/09/2026
Permit No.: O4333
Regulated Entity No.: RN108360785
Company Name: Coronado Midstream, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	NO	AU-3	OP-UA1	132622	Remove NSPS OOOOa applicability. Add NSPS OOOOb applicability.
2	MS-A	NO	FUG-4	OP-UA1	132622	Remove NSPS OOOOa applicability. Add NSPS OOOOb applicability.
3	MS-A	YES	FUG-5	OP-UA1	132622	New unit.
4	MS-A	NO	ENG14	OP-UA2	132622	Replace with like-kind engine ENG14A.
5	MS-A	YES	ENG14A	OP-UA2	132622	Like-kind replacement for ENG14.
6	MS-A	YES	DEHY-2	OP-UA62	132622	New unit.
7	MS-A	YES	HT-11	OP-UA6	132622	New unit.
8	MS-A	NO	TANK-2	OP-REQ2	132622	Remove NSPS OOOOa applicability. Add potential NSPS OOOOb applicability.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
9	MS-A	NO	TANK-3	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
10	MS-A	NO	TANK-4	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
11	MS-A	NO	TANK-5	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
12	MS-A	YES	ECD-1	OP-UA7	132622	New unit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 01/09/2026	
Permit No.: O4333	
Regulated Entity No.: RN108360785	
Company Name: Coronado Midstream, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Follow these links to contact your representatives:

Congressman Jodey C. Arrington
U.S. Congressional District 19



Representative Tom Russell Craddick
Texas House District 82



Senator Kevin Sparks
Texas Senate District 31



Mr. Aaron Kinsey
State Board of Education District 15



Senator John Cornyn
U.S. Senate



Senator Ted Cruz
U.S. Senate



U.S. CONGRESSIONAL DISTRICTS FOR 2026 ELECTIONS

U.S. Congressional District 19



January 9, 2026

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

**RE: Site Operating Permit (SOP) Revision Application
Riptide Gas Plant, Martin County, Texas
RN108360785
CN603481193
Account No.: MFA012L
Permit No.: O4333**

Dear APIRT,

Coronado Midstream, LLC (ONEOK) is submitting this Title V Site Operating Permit (SOP) Revision Application for the Riptide Gas Plant (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Air Quality Standard Permit No. 132622. Basic Facility info is as follows:

- Facility Type: Onshore natural gas processing plant
- Facility Owner/Operator: Coronado Midstream, LLC
- Regulated Entity: RN108360785
- Customer Number: CN603481193
- Application Type: SOP Revision

This permit application contains an OP-CRO2, OP-2, OP-SUMR, OP-UA1, OP-UA2, OP-UA3, OP-UA6, OP-UA10, OP-UA12, OP-UA62, OP-REQ3, and an OP-MON. Each OP-UA form contains an OP-SUM and, if applicable, an OP-REQ2.

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Ms. Daria Underwood at daria.underwood@oneok.com and 940-273-6090.

Kind Regards,

A handwritten signature in black ink, appearing to read 'Jeff A. Jackson'. The signature is stylized with loops and a long horizontal stroke extending to the right.

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application

Cc: Kayla Curtis – Resolute Compliance, LLC
Lance Green – Coronado Midstream, LLC
Daria Underwood – Coronado Midstream, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



January 9, 2026

Submitted via STEERS

Ms. Crystal Garcia
Region 7 Air Section Manager
Texas Commission On Environmental Quality
10 Desta Drive, Suite 350E
Midland, TX 79705

**RE: Site Operating Permit (SOP) Revision Application
Riptide Gas Plant, Martin County, Texas
RN108360785
CN603481193
Account No.: MFA012L
Permit No.: O4333**

Dear Ms. Garcia,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Ms. Daria Underwood at daria.underwood@oneok.com and 940-273-6090.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Revision Application

Cc: Kayla Curtis – Resolute Compliance, LLC
Lance Green – Coronado Midstream, LLC
Daria Underwood – Coronado Midstream, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



January 9, 2026

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

**RE: Site Operating Permit (SOP) Revision Application
Riptide Gas Plant, Martin County, Texas
RN108360785
CN603481193
Account No.: MFA012L
Permit No.: O4333**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-707-8614 or Ms. Daria Underwood at daria.underwood@oneok.com and 940-273-6090.

Kind Regards,

A handwritten signature in black ink, appearing to read 'Jeff A. Jackson'. The signature is stylized and cursive.

Jeff A. Jackson
Vice President EHSR

Encl: SOP Revision Application

Cc: Kayla Curtis – Resolute Compliance, LLC
Lance Green – Coronado Midstream, LLC
Daria Underwood – Coronado Midstream, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Federal Operating Permit Minor Revision Application

Site Operating Permit (SOP) O4333

Riptide Gas Plant

Martin County, Texas

Coronado Midstream, LLC

RN108360785

CN603481193

Date: January 9, 2026

Prepared by:

Jeff A. Jackson – VP EHSR

Resolute Compliance, LLC

1127 Judson Rd Ste 233

Longview, TX 75601

www.ResoluteCompliance.com

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ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

SECTION 1.0 INTRODUCTION

Coronado Midstream, LLC (ONEOK) is seeking to authorize a Site Operating Permit (SOP) minor revision for the Riptide Gas Plant (Facility).

ONEOK is submitting this SOP minor revision application to incorporate the following changes, which were authorized under Non-Rule Standard Permit (NRSP) 132622: Add one (1) dehydrator unit (DEHY-2) and associated reboiler (HT-11), add one (1) enclosed combustion device (ECD-1) and add one (1) piping and fugitive components (FUG-5) for the Shadowfax expansion, replace one (1) Caterpillar G3612 LE engine (ENG14) with a like-kind engine (ENG14A), and update applicability for existing units AU-3, FUG-4, TANK-2, TANK-3, TANK-4, and TANK-5.

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

This submittal includes all required forms, figures, and regulatory applicability information required for an SOP minor revision application. A summary of provided materials is as follows:

FORMS

- OP-CRO2 Change of Responsible Official Information
- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms*
 - OP-UA1 Miscellaneous and Generic Unit Attributes
 - OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA3 Storage Tank Vessel Attributes
 - OP-UA6 Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA7 - Flare Attributes
 - OP-UA10 Gas Sweetening/Sulfur Recovery Unit Attributes
 - OP-UA12 Fugitive Emission Attributes
 - OP-UA62 Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-MON Monitoring Requirements

* Each OP-UA form will contain a form OP-SUM Individual Unit Summary and, if applicable, a form OP-REQ2 Negative Applicable/Superseded Requirement Determinations.

FIGURES

- One (1) Area Map
- Four (4) Process Flow Diagrams

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable state and federal requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

For the process description and process flow diagrams the Facility will be referenced in four (4) parts:

- Riptide Gas Plant (Gas Plant)
- Ripley Compressor Station (Station)
- War Horse Cryo Train (Cryo Train)
- Phantom Cryo Train (Cryo Train 2)
- Shadowfax Cryo Train (Cryo Train 3)

Gas Plant

Natural gas enters the Gas Plant through a high-pressure inlet separator where gas, hydrocarbon liquids, and water are separated. Hydrocarbon liquids are routed to a stabilization unit/splitter system (Facility Identification Number [FIN]: CSTAB-1) where the liquids are separated further into water, natural gas liquids (NGL), and stabilized condensate. Heat for the stabilization process is provided by the hot medium oil (HMO) heater (FIN: HO-2800). Vapors from the stabilization unit are compressed by two (2) electric powered stabilizer compressors. When the stabilizer compressors are down, overheads are routed to the high-pressure flare (FIN: FLR-1) for combustion. To avoid flaring of flash gas or reduce the volume of gas routed to flare during scheduled stabilizer gas compressor downtime, only one compressor will be shutdown at a time while the other unit continues to operate. NGLs are stored in a pressurized NGL surge tank prior to being transported off-site via pipeline. Stabilized condensate is sent to eight (8) 750-barrel (bbl) condensate storage tanks (FINs: TK-1, TK-2, TK-3, TK-4, TK-5, TK-6, TK-7, TK-8) and loaded into tanker trucks (FIN: LOAD-1) for off-site transport. Vapors from the stabilized condensate storage tanks and condensate loading operations are routed to the low-pressure flare (FIN: FLR-2) for combustion at 98% destruction efficiency.

Water from the inlet separator and stabilizer unit and slop oil from the Gas Plant are routed to a 500 bbl gun barrel tank (FIN: GBTK-1) where the oil (slop) is removed from the water stream. Water is stored in a 500 bbl produced water tank (FIN: TK-9), and the slop is stored in a 500 bbl slop tank (FIN: TK-10) prior to loading into tanker trucks (FIN: LOAD-2) for off-site transport. Vapors from the gun barrel, slop and produced water tanks, and associated produced water/slop truck loading operations are vented to atmosphere.

Natural gas from the inlet separator is compressed by electric-driven compressors and one (1) natural gas fired compressor (FIN: ENG-10) and routed to the amine unit (FIN: AU-1), where carbon dioxide (CO₂) and trace amounts of hydrogen sulfide (H₂S) are removed from the natural gas by bringing the gas into contact with an amine solution. The rich amine solution (H₂S- and CO₂-saturated) passes through a flash tank, where light-end volatile organic compounds (VOCs) flash-off from the solution. The flash tank emissions are routed to an HMO heater (FIN: HT-716) for combustion as fuel. The rich amine solution is then heated in the amine regenerator to release the absorbed H₂S and CO₂. Acid gas emissions from the amine regenerator are routed to the flare (FIN: FLR-2) for 98% combustion control. The sweet natural gas is then routed to a mole sieve dehydration unit to remove water from the gas stream. A portion of the dry gas is heated by the regen gas heater (FIN: HT-741A), compressed by an electric driven compressor, and circulated into the mole sieve to regenerate it. The dry gas then enters the cryogenic plant, where the gas is cooled down and extracted NGLs are sent out via pipeline. Refrigeration gas used as part of the cryogenic process is compressed by three (3) electric driven compressors.

Process heat for the stabilization unit, amine unit, and cryogenic process is provided by three (3) natural gas-fired heaters (FINs: HT-716, HT-781, HT-782). Residue gas from the cryo plant is compressed by electric-driven compressors and transported off-site via pipeline.

Additional sources of VOC emissions from the Plant include piping and fugitive components (FIN: FUG 1), compressor blowdowns (FIN: BD), and maintenance operations including storage tank degassing, pigging, pipeline degassing, and filter/strainer opening (FIN: MSS).

Station

The Facility also includes a natural gas compressor station. Natural gas from the surrounding field enters the Station via an inlet separator where entrained liquids are separated from the gas. The condensate stream from the inlet separator is routed to one (1) 500 bbl gun barrel tank (FIN: CSGB-1) and three (3) 400 bbl condensate storage tanks (FINs: CSTK-1, CSTK-2, CSTK-3), while the produced water is routed to one (1) 210 bbl produced water storage tank (FIN: CSTK-4). Emissions from the gun barrel tank and condensate storage tanks are captured by a vapor recovery unit (VRU, FIN: VRU), with a 95% capture efficiency. The VRU is driven by one (1) natural gas fired engine (FIN: ENG4) which routes the collected vapors back to the Station's inlet. When the VRU is down for maintenance, the gun barrel and condensate storage tank vapors are vented to atmosphere. Emissions from the produced water tank are vented to atmosphere. The liquids collected in the storage tanks are periodically trucked off-site (FIN: LOAD-3). Vapors displaced during condensate loading operations are routed back to the storage tanks and subsequently captured by the VRU, with a control efficiency of 70%. Vapors displaced during produced water loading operations are vented to atmosphere.

From the inlet separator, natural gas is routed to one of three (3) natural gas-fired compressor engines (FINs: ENG-1, ENG-2A, and ENG-3). The compressed gas is subsequently routed to the amine unit at the Gas Plant for sweetening, dehydrated in the mole sieve dehy unit, and then transported offsite via pipeline.

Emissions from the Station include VOC emissions from piping and fugitive components (FIN: FUG-2), compressor blowdowns (FIN: BD-2), engine starter vents (FIN: SV), and miscellaneous MSS activities (FIN: MSS-2).

Cryo Train

Equipment for cryogenic gas processing is included as part of the Facility. Natural gas enters the Cryo Train through an inlet separator to remove entrained liquid. Liquids from the inlet separator are then routed to a condensate stabilization unit at the Gas Plant. Stabilized liquids and other liquid dropout at the Cryo Train are routed to one (1) 210-bbl slop storage tank (FIN: TANK-1). The liquids collected in the storage tanks are periodically trucked off-site (FIN: LOAD-4). Emissions from the slop tank are vented to atmosphere.

Gas from the inlet separator is routed to an amine treating unit (FIN: AU-2) to remove H₂S and CO₂ from the gas. The rich amine solution (H₂S- and CO₂-saturated) passes through a flash tank, where light-end VOCs flash-off from the solution. The flash tank emissions are sent to an amine hot oil heater (FIN: HT-5) for combustion as fuel. Acid gas emissions from the amine regenerator are routed to the flare (FIN: FLR-3) for 98% combustion control. The sweet gas is then routed to a TEG dehydration unit for water removal (FIN: DEHY-1) prior to the mole sieve beds. A portion of the dry gas is heated by a regen gas heater (FIN: HT-7) and circulated into the mole sieve to regenerate it.

After dehydration, the dry gas is sent to the cryogenic unit for further processing. Process heat for the cryogenic unit is provided by one (1) HMO heater (FIN: HT-6). NGLs extracted by the cryogenic process are transported offsite via pipeline. Natural gas leaving the cryogenic unit is compressed by five (5) residue gas compressor engines (FINs: ENG-5, ENG-6, ENG-7, ENG-8, ENG-9). The compressed pipeline quality natural gas is transported offsite via pipeline.

Emissions from the Cryo Train include VOC emissions from piping and fugitive components (FIN: FUG-3), compressor blowdowns (FIN: BD-3), and miscellaneous MSS activities (FIN: MSS-3).

Cryo Train 2

Equipment for cryogenic gas processing is included as part of the Facility. Natural gas enters the Cryo Train through an inlet separator to remove entrained liquid. Liquids from the inlet separator are then routed to a condensate stabilization unit at the Gas Plant. Stabilized liquids are then collected at the Cryo Train 2 tank battery, detailed below. Gas from the inlet separator is routed to an amine treating unit (FIN: AU-3) to remove H₂S and CO₂ from the gas. The rich amine solution (H₂S- and CO₂-saturated) passes through a flash tank, where light-end VOCs flash-off from the solution. The flash tank emissions are sent to the plant flare (FIN: FLR-4) for combustion as fuel. The regenerator emissions are sent to the thermal oxidizer (FIN: TO-1) and during downtime it is routed to the flare (FIN: FLR-4). Acid gas emissions from the amine regenerator are routed to the thermal oxidizer (FIN: TO-1) for 98% combustion control. Process heat for the regeneration system, amine system and stabilization unit is provided by three (3) natural gas-fired heaters (FINs: HT-8, HT-9, HT-10).

After dehydration, the dry gas is sent to the cryogenic unit for further processing. NGLs extracted by the cryogenic process are transported offsite via pipeline. Natural gas leaving the cryogenic unit is compressed by six (6) residue gas compressor engines (FINs: ENG-11, ENG-12, ENG-13, ENG-14, ENG-15, ENG-16). There are blowdown emissions (FIN: BD-4) for the engines that are vented to atmosphere. The compressed pipeline quality natural gas is transported offsite via pipeline.

Stabilized condensate and liquid dropout from these processes is collected at the four (4) 750 bbl condensate tanks (FINs: TANK-2, TANK-3, TANK-4, TANK-5) and the two (2) 400 bbl produced water tanks (FINs: TANK-6, TANK-7). The liquids collected in the storage tanks are periodically trucked off-site (FINs: LOAD-5, LOAD-6, LOAD-7). The condensate tanks and loading are controlled by the vapor recovery unit (VRU) (FIN: VRU). Emissions from the condensate tanks and loading are vented to atmosphere during VRU downtime. Emissions from the produced water tanks are vented to atmosphere.

Emissions from the Cryo Train 2 include VOC emissions from piping and fugitive components (FIN: FUG-4), compressor blowdowns (FIN: BD-4), and miscellaneous MSS activities (FIN: MSS-4).

Cryo Train 3

The sweet gas from the Cryo Train 2 sweetening process (FIN: AU-3) is then routed to a TEG dehydration unit for water removal (FIN: DEHY-2) prior to the mole sieve beds. A portion of the dry gas is heated by a regen gas heater (FIN: HT-11) and circulated into the mole sieve to regenerate it. Gas is then further dehydrated through the cryo plant mol-sieve system. Heat for Mol-sieve regeneration is also through an HMO exchanger. BTEX emissions are

routed to a BTEX combustor (FIN: ECD-1). If the BTEX combustor is down, the BTEX will route to Cryo Train 2's flare header (FIN: FLR-4).

After dehydration, the dry gas is sent to the cryogenic unit for further processing. Residue gas is routed into the overall facility residue gas header and further compressed / treated offsite via the Saddleback Compressor Station. NGLs are pumped and combined with the overall Cryo Train 2 NGL stream leaving the facility.

Emissions from the Cryo Train 3 include VOC emissions from piping and fugitive components (FIN: FUG-5).

Additional sources of VOC emissions from the entire Facility also include sixteen (16) miscellaneous support tanks (FINs: TK-MEOH1, TK-MEOH2, TK-MEOH3, TK-MEOH4, TK-MEOH5, TK-AF1, TK-AF2, TK-AF3, TK-AMINE1, TK-AMINE2, TK-AMINE3, TK-AMINE4, TK-AMINE5, TK-WW, TK-OIL1, TK-OIL2, TK-OIL3, TK-OIL4, TK-OIL5, TK-OIL6).

Process flow diagrams are presented in Figures 2a through 2e.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is registered under Non-Rule Standard Permit (NRSP) No. 132622 which was last revised on January 9, 2026. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no additional active permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility was initially authorized under NRSP No. 132622 on July 19, 2016. The facility remains registered under NRSP No. 132622 with the most recent revision complete on January 9, 2026. The Facility currently complies with the applicable terms and conditions of the NRSP.

Section 4.1.2 30 TAC 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 as the account is a Major source of criteria pollutants and holds an active Title V SOP.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in an attainment area. There are no changes requested with this revision.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in an attainment area. There are no changes requested with this revision.

Section 4.1.6 30 TAC 122 Applicability

Since the Facility meets the definition of a “Major source” in 30 TAC §122.10 (13)(D), it is applying for a Federal Operating Permit (FOP) revision.

Compliance Assurance Monitoring (CAM) Applicability

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.
- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility is not subject to any CAM requirements.

PM Applicability

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

The Facility's PM requirements of §122.604 as follows:

1. DEHY-1, DEHY-2 – uncontrolled VOC emissions are greater than 100 tpy – subject.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b).

Section 4.2.2 40 CFR Part 60 Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

The following heaters and reboilers at the Facility: FINs HT-716, HT-781, HT-782, HO-2800, HT-6, HT-8, HT-9, HT-10, and HT-11 commenced construction after June 9, 1989. They have heat input ratings greater than 10 MMBtu/hr but less than 100 MMBtu/hr. Therefore, they are subject to the requirements of § 60.40c(a).

The remaining heaters and reboilers at the Facility (FINs HT-5, HT-7) commenced construction after June 9, 1989, but have heat input ratings less than 10 MMBtu/hr; therefore, they are not subject to the requirements of this rule.

Section 4.2.3 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The gunbarrel tanks (FINs CSGB-1 and GBTK-1) are “process tanks,” not “storage vessels;” therefore they are not subject to this subpart.

Each storage tank (FINs TK-1 – TK-10, CSTK-1 – CSTK-4, and TANK-1 – TANK-7) has a capacity less than 420,000 gallons (10,000 bbl) and stores condensate prior to custody transfer; therefore, they are exempt from the requirements of this Subpart based on §60.110b(d)(4).

Section 4.2.4 40 CFR Part 60 Subpart Kc – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The storage tanks at the Facility were constructed prior to October 4, 2023 and have not been modified after that date; therefore, they are not subject to this Subpart.

Section 4.2.5 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

This provision does not apply. The Facility began construction after August 23, 2011.

Section 4.2.6 40 CFR Part 60 Subpart LLL - SO₂ Emissions from Onshore Natural Gas Processing Plants

This Facility does have sweetening operations, but all amine units (FINs: AU-1, AU-2, AU-3) were constructed after August 23, 2011. Therefore, the Facility is not subject to this subpart.

Section 4.2.7 40 CFR Part 60 Subpart IIII - Stationary Compression Ignition Internal Combustion Engines

The Facility does not have any subject units (diesel engines); therefore, this Subpart does not apply.

Section 4.2.8 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

Units ENG1, ENG2A, ENG5, ENG6, ENG8, ENG9, ENG11, ENG12, ENG13, ENG-14A, and ENG15 are lean-burn engines each with a maximum engine power greater than 1,350 horsepower (hp). Each engine was manufactured after June 12, 2006, and each engine is subject to this Subpart.

Units ENG3 and ENG7 are rich-burn engines each with a maximum engine power greater than 500 hp. Each engine was manufactured after June 12, 2006, and each engine is subject to this Subpart.

Unit ENG4 is a rich-burn engine with a maximum engine power greater than 25 hp but less than 100 hp. The engine was manufactured after June 12, 2006 and is subject to the requirements of §60.4243(b)(2)(i) and recordkeeping requirements of §60.4245(a).

Units ENG10 and ENG16 are lean-burn engines each with a maximum engine power greater than 1,350 hp. Each engine was manufactured prior to June 12, 2006; therefore these engines are not subject to this Subpart.

Section 4.2.9 40 CFR Part 60 Subpart OOOO - Crude Oil and Natural Gas Production, Transmission and Distribution

The Facility is not a well site and does not have any centrifugal compressors. The Facility is a non-fractionating natural gas processing plant.

Reciprocating compressors associated with units ENG1, ENG2A, ENG3, ENG5, ENG6, ENG7, ENG8, ENG9, ENG10, ENG11, ENG12, ENG13, ENG14A, ENG15, and ENG16 were constructed after September 18, 2015, and therefore, are not subject to this rule.

The storage tanks (FINs TK-1, TK-2, TK-3, TK-4, TK-5, TK-6, TK-7, TK-8, TK-9, TK-10, CSTK-1, CSTK-2, CSTK-3, CSTK-4, TANK-1, TANK-2, TANK-3, TANK-4, TANK-5, TANK-6, TANK-7) were constructed after September 18, 2015,

therefore, the storage tanks are not subject to the requirements of this rule. CSGB-1 and GB-1 are gunbarrel process vessels, not storage vessels, as defined by this Subpart.

Sweetening units (FINs AU-1, AU-2, AU-3) were constructed after September 18, 2015; therefore, they are not subject to this subpart.

The Facility was constructed after September 18, 2015; therefore, pneumatic controllers are not subject to this rule.

The Facility was constructed after September 18, 2015; therefore, equipment leaks (FINs FUG-1, FUG-2, FUG-3, FUG-4) are not subject to this rule. Equipment associated with Cryo Train 3 (Shadowfax) (FIN FUG-5) was constructed after September 18, 2015; therefore it is not subject to this rule.

Section 4.2.10 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities

The Facility is not a well site and does not have any centrifugal compressors. The Facility is a non-fractionating natural gas processing plant.

Reciprocating compressors associated with units ENG1, ENG2A, ENG3, ENG5, ENG6, ENG7, ENG8, ENG9, ENG10, ENG11, ENG12, ENG13, ENG14A, ENG15, and ENG16 were manufactured after September 18, 2015, and are subject to this subpart. The facility will comply with rod-packing requirements of this subpart by monitoring and replacing the rod packing on or before the compressor has operated for 26,000 hours.

Sweetening units (FINs AU-1, AU-2) were constructed after September 18, 2015, but do not produce more than two (2) long tons per day of H₂S. These units will maintain records in accordance with this rule. Sweetening unit (AU-3) was modified after September 18, 2015; therefore, is no longer subject to this subpart.

Process controllers will comply with this Subpart. Any pneumatic controller installed at the Facility (Station) after September 18, 2015 will operate at a natural gas bleed rate less than 6 standard cubic feet per hour (SCFH). Any pneumatic controller installed at the Facility (Gas Plant, Cryo Train, Cryo Train 2) after September 18, 2015 will operate at a gas bleed rate of zero.

The storage tanks (FINs TK-1, TK-2, TK-3, TK-4, TK-5, TK-6, TK-7, TK-8, TK-9, TK-10, CSTK-1, CSTK-2, CSTK-3, CSTK-4, TANK-1, TANK-2, TANK-3, TANK-4, TANK-5, TANK-6, TANK-7) were constructed after September 18, 2015, making them potentially subject to this subpart. CSTK-1, CSTK-2, and CSTK-3 are manifolded together and equipped with a closed vent control system (FIN: VRU). All storage vessels have enforceable controls and controlled emissions <6 TPY each; therefore, these storage vessels are not subject to this Subpart. A throughput increase due to the addition of Cryo Train 3 (Shadowfax) constitutes a modification to storage tanks TANK-2, TANK-3, TANK-4, and TANK-5 that will trigger Subpart OOOOb potential applicability; this Subpart no longer applies. CSGB-1 and GB-1 are gunbarrel process vessels, not storage vessels, as defined by this Subpart.

The Facility was constructed between September 18, 2015 and December 6, 2022, but the addition of Cryo Train 3 (Shadowfax) and increased gas throughput constitutes a modification to portions of the Facility (FINs: FUG-4, FUG-5) that will trigger Subpart OOOOb. Fugitive monitoring requirements of Subpart OOOOa for equipment leaks (FINs: FUG-1, FUG-2, FUG-3) remain.

Section 4.2.11 40 CFR Part 60 Subpart OOOOb - Crude Oil and Natural Gas Facilities

The Facility is not a well site and does not have any centrifugal compressors. The Facility is a non-fractionating natural gas processing plant.

All reciprocating compressors were constructed prior to December 6, 2022; therefore, they are not subject to this subpart.

Sweetening units (FINs AU-1, AU-2) were constructed prior to December 6, 2022; therefore, they are not subject to this subpart. Sweetening unit (FIN AU-3) was modified after December 6, 2022, but do not produce more than two (2) long tons per day of H₂S; therefore, it will comply with the recordkeeping requirements of § 60.5423b(e).

Any pneumatic controller installed at the Facility (Station) after December 6, 2022 will comply with methane and VOC requirements of § 60.5390b.

The storage vessels were each constructed before December 6, 2022. A throughput increase due to the addition of Cryo Train 3 (Shadowfax) after December 6, 2022 constitutes a modification to storage tanks TANK-2, TANK-3, TANK-4, and TANK-5. These tanks are manifolded together and equipped with a closed vent control system (FIN: VRU). The tank battery potential VOC emissions are below 6 TPY and potential methane emissions are below 20 TPY and have legally and practically enforceable limits; therefore, they are not subject to this Subpart.

There are no natural gas-driven pumps at the Facility.

The Facility was constructed prior to December 6, 2022, but the addition of Cryo Train 3 (Shadowfax) and increased gas throughput constitutes a modification to portions of the Facility that will trigger fugitive monitoring requirements of OOOOb for equipment leaks (FINs: FUG-4, FUG-5). The Facility will develop and implement a fugitive emission monitoring plan for these areas and comply with fugitive monitoring, reporting, and recordkeeping requirements. The existing, non-modified portions of the Facility (FINs: FUG-1, FUG-2, FUG-3) remain subject the fugitive monitoring requirements of OOOOa.

Section 4.2.12 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.13 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

The Facility does not operate any control devices subject to this subpart.

Section 4.2.14 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is a major source of Hazardous Air Pollutants (HAPs) and operates two (2) subject triethylene glycol (TEG) dehydration units (FINS: DEHY-1, DEHY-2). This units are subject to this Subpart and will comply with §63.765(b)(2)(i) and with monitoring and testing, and recordkeeping provisions of this Subpart.

Section 4.2.15 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

Based on emission calculations, the Facility is a major source of HAPs. Units ENG1, ENG2A, ENG3, ENG4, ENG5, ENG6, ENG8, ENG9, ENG11, ENG12, ENG13, ENG14A, and ENG15 were constructed or reconstructed after June 12, 2006 and are considered new RICE at a major source. The Facility will comply with the requirements of NSPS JJJJ to comply with MACT ZZZZ.

Units ENG10 and ENG16 were constructed or reconstructed prior to June 12, 2006 and will comply with the requirements of ZZZZ.

Section 4.2.16 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

The Facility is an area source of HAPs; therefore, this subpart does not apply.

Section 4.2.17 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but operates no units subject to this subpart.

Section 4.2.18 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

Section 4.2.19 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 since the Facility does not contain more than a threshold quantity of a regulated substance in a process.

- OP-CRO2 Change of Responsible Official Information
- OP-2 Application for Permit Revision/Renewal
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms*
 - OP-UA1 Miscellaneous and Generic Unit Attributes
 - OP-UA2 Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA3 Storage Tank Vessel Attributes
 - OP-UA6 Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA7 - Flare Attributes
 - OP-UA10 Gas Sweetening/Sulfur Recovery Unit Attributes
 - OP-UA12 Fugitive Emission Attributes
 - OP-UA62 Glycol Dehydration Unit Attributes
- OP-REQ3 Applicable Requirements Summary
- OP-MON Monitoring Requirements

* Each OP-UA form will contain a form OP-SUM Individual Unit Summary and, if applicable, a form OP-REQ2 Negative Applicable/Superseded Requirement Determinations

FORM LIST

FORMS

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: MFA012L
Regulated Entity Number: RN108360785
Customer Reference Number: CN603481193
Permit Number: O4333
Area Name: Riptide Gas Plant
Company: Coronado Midstream, LLC
II. Change Type
Action Type: <input type="checkbox"/> New Appointment <input checked="" type="checkbox"/> Administrative Information Change
Contact Type (only one response accepted per form): <input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) <input type="checkbox"/> Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title:
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Dr.
Name (Driver's License/STEERS): Tad Stallings
Title: Director of Operations
Appointment Effective Date:
Telephone Number:
Fax Number.:
Company Name: Coronado Midstream, LLC
Mailing Address:
City:
State:
ZIP Code:
Email Address: Tad.Stallings@oneok.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Tad Stallings, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: Tad Stallings – signed via STEERS

Signature Date: 01/09/2026

**Federal Operating Permit Program
 Application for Permit Revision/Renewal
 Form OP-2-Table 1
 Texas Commission on Environmental Quality**

Date: 01/09/2026	
Permit No.: O4333	
Regulated Entity No.: RN108360785	
Company Name: Coronado Midstream, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
I. Application Type	
Indicate the type of application:	
<input type="checkbox"/> Renewal	
<input checked="" type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input checked="" type="checkbox"/> VOC	<input checked="" type="checkbox"/> NO _x	<input type="checkbox"/> SO ₂	<input type="checkbox"/> PM ₁₀	<input checked="" type="checkbox"/> CO	<input type="checkbox"/> Pb	<input checked="" type="checkbox"/> HAP
Other:						
IV. Reference Only Requirements (For reference only)						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?					<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A	
V. Delinquent Fees and Penalties						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 01/09/2026
Permit No.: O4333
Regulated Entity No.: RN108360785
Company Name: Coronado Midstream, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A	NO	AU-3	OP-UA1	132622	Remove NSPS OOOOa applicability. Add NSPS OOOOb applicability.
2	MS-A	NO	FUG-4	OP-UA1	132622	Remove NSPS OOOOa applicability. Add NSPS OOOOb applicability.
3	MS-A	YES	FUG-5	OP-UA1	132622	New unit.
4	MS-A	NO	ENG14	OP-UA2	132622	Replace with like-kind engine ENG14A.
5	MS-A	YES	ENG14A	OP-UA2	132622	Like-kind replacement for ENG14.
6	MS-A	YES	DEHY-2	OP-UA62	132622	New unit.
7	MS-A	YES	HT-11	OP-UA6	132622	New unit.
8	MS-A	NO	TANK-2	OP-REQ2	132622	Remove NSPS OOOOa applicability. Add potential NSPS OOOOb applicability.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
9	MS-A	NO	TANK-3	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
10	MS-A	NO	TANK-4	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
11	MS-A	NO	TANK-5	OP-REQ2	132622	Remove NSPS 0000a applicability. Add potential NSPS 0000b applicability.
12	MS-A	YES	ECD-1	OP-UA7	132622	New unit.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 01/09/2026	
Permit No.: O4333	
Regulated Entity No.: RN108360785	
Company Name: Coronado Midstream, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input type="checkbox"/> YES <input type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required:	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
01/09/2026	O4333	RN108360785

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	AU-3	OP-UA1	Amine Unit 3		132622	
	2	FUG-4	OP-UA1	Cryo Train 2 Site Fugitives		132622	
A	3	FUG-5	OP-UA1	Cryo Train 3 Site Fugitives		132622	
D	4	ENG14	OP-UA2	Compressor Engine 14		132622	
A	5	ENG14A	OP-UA2	Compressor Engine 14		132622	
A	6	DEHY-2	OP-UA62	Glycol Dehydrator		132622	
A	7	HT-11	OP-UA6	Hot Oil Heater		132622	
	8	TANK-2	OP-REQ2	Condensate Tank		132622	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	9	TANK-3	OP-REQ2	Condensate Tank		132622	
	10	TANK-4	OP-REQ2	Condensate Tank		132622	
	11	TANK-5	OP-REQ2	Condensate Tank		132622	
	12	ECD-1	OP-UA7	Enclosed Combustion Device		132622	

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
AU-3	60-0000b1	EP				Sweetening unit at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.
FUG-4	60-0000b1	PRO				Fugitive components at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.
FUG-5	60-0000b1	PRO				Fugitive components at a Facility that commenced construction, modification, or reconstruction after December 6, 2022; subject to NSPS 0000b.

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
ENG14A	63ZZZZ-1	MAJOR	500+	06+		NORMAL	4SLB

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Operating Hours	Different Schedule	Emission Limitation	Displacement
ENG14A	63ZZZZ-1			NO	REDCO	

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 2c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Crankcase	Performance Test	Control Technique	Operating Limits	Monitoring System
ENG14A	63ZZZZ-1		YES	OXCAT		SHUT1

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Construction/Reconstruction/Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
ENG14A	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

[Go to the Table of Contents](#)

**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines**

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
ENG14A	60JJJJ-1	N0710+		NO			NON		

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**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10008
APD ID Number:	37v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 25a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction
Commenced After August 23, 2011, and on or before September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Compliance Subject to Another Subpart	Potential to Emit	Storage Capacity	Compliance Option	Group Type	Control Option	Control Device ID No.
TANK-2	600000a-1	15+	NONE	6-					
TANK-3	600000a-1	15+	NONE	6-					
TANK-4	600000a-1	15+	NONE	6-					
TANK-5	600000a-1	15+	NONE	6-					

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**Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO2 Inlet	Monitoring Type SO2 Outlet	Technology Type	43CE-Option	47C-Option
HT-11	60Dc-1	NONE	NONE	NONE	NONE		

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**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Control of Air Pollution from Visible Emissions and Particulate Matter**

Unit ID No.	SOP/GOP Index No.	Acid Gases Only	Emergency/Upset Conditions Only	Alternate Opacity Limitation (AOL)	AOL ID No.	Construction Date
ECD-1	30111-1	NO	NO	NO		72+

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**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 3: Title 40 Code of Federal Regulations Part 60 and 61 (40 CFR Part 60 and 40 CFR Part 61)
Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants**

Unit ID No.	SOP/GOP Index No.	Subject to 40 CFR §60.18	Adhering to Heat Content Specifications	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	6018-1	YES	YES	NONE	60-	

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**Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart A: General Provisions of National Emission Standards for Hazardous Air Pollutants for Source Categories**

Unit ID No.	SOP/GOP Index No.	Required Under 40 CFR Part 63	Heat Content Specification	Flare Assist Type	Flare Exit Velocity	Heating Value of Gas
ECD-1	6311-1	NO	YES	NONE	60-	

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**Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	07/2022
Form Number:	10037
APD ID Number:	44v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Gas Sweetening/Sulfur Recovery Unit Attributes
Form OP-UA10
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Process ID No.	SOP/GOP Index No.	Construction/Modification Date	Onshore	Facility Type	Design Capacity	Compliance Method	Control Device ID No.
AU-3	600000a-1	15+					

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2025
Form Number:	10045
APD ID Number:	353v3.0
Version Revised Date:	12/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Fugitive Component	AMEL	Alternative GHG and VOC	Subject to Another Regulation
FUG-4	600000a-1	15+	EQNGPP			NO
FUG-5	600000a-1	15+	EQNGPP			NO

[Go to the Table of Contents](#)

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Any Vacuum Service	Pumps: Light Liquid Service	Pumps: Design Capacity < 10MM	Pumps: AMEL	Pumps: AMEL ID No.	Pumps: Complying with §60.482-2a
FUG-4	600000a-1	NO	NO				
FUG-5	600000a-1	NO	NO				

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pressure Relief Devices: Gas/Vapor Service	Pressure Relief Devices: Design Capacity < 10MM	Pressure Relief Devices: AMEL	Pressure Relief Devices: Complying with §60.482-4a
FUG-4	600000a-1	YES	YES	NO	NO
FUG-5	600000a-1	YES	YES	NO	NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Valves: Open-Ended	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-6a
FUG-4	600000a-1	NO			
FUG-5	600000a-1	NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 19i: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015

Unit ID No.	SOP/GOP Index No.	Valves: Gas/Vapor or Light Liquid Service	Valves: Design Capacity < 10MM	Valves: 2.0%	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-7a
FUG-4	600000a-1	YES	YES	YES	NO		NO
FUG-5	600000a-1	YES	YES	YES	NO		NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19j: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pumps: Heavy Liquid Service	Pumps: AMEL	Pumps: AMEL ID No.	Pumps: Complying with §60.482-8a	Valves: Heavy Liquid Service	Valves: AMEL	Valves: AMEL ID No.	Valves: Complying with §60.482-8a
FUG-4	600000a-1	NO				NO			
FUG-5	600000a-1	NO				NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19k: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Pressure Relief Devices: Heavy or Light Liquid Service	Pressure Relief Devices: AMEL	Pressure Relief Devices: AMEL ID No.	Pressure Relief Devices: Complying with §60.482-8a	Connectors: Heavy Liquid Service	Connectors: AMEL	Connectors: AMEL ID No.	Connectors: Complying with §60.482-8a
FUG-4	600000a-1	NO				NO			
FUG-5	600000a-1	NO				NO			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19I: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Closed-Vent Systems and Control Devices: Vapor Recovery System	Closed-Vent Systems and Control Devices: AMEL	Closed-Vent Systems and Control Devices: AMEL ID No.	Closed-Vent Systems and Control Devices: Complying with §60.482-10a	Closed-Vent Systems and Control Devices: Control Device ID No.
FUG-4	600000a-1	YES	NO		NO	
FUG-5	600000a-1	YES	NO		NO	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19m: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Closed-Vent Systems and Control Devices: Enclosed Combustion Device	Closed-Vent Systems and Control Devices: AMEL	Closed-Vent Systems and Control Devices: AMEL ID No.	Closed-Vent Systems and Control Devices: Complying with §60.482-10a	Closed-Vent Systems and Control Devices: Control Device ID No.
FUG-4	600000a-1	NO				
FUG-5	600000a-1	NO				

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19n: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Control Devices: Flare	Control Devices: AMEL	Control Devices: AMEL ID No.	Control Devices: Complying with §60.482-10a	Control Devices: Control Device ID No.
FUG-4	600000a-1	YES	NO		NO	
FUG-5	600000a-1	YES	NO		NO	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19o: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Control Devices: CVS	Control Devices: AMEL	Control Devices: AMEL ID No.	Control Devices: Complying with §60.482-10a	Connectors: Gas/Vapor or Light Liquid Service	Connectors: Design Capacity < 10MM	Connectors: AMEL	Connectors: AMEL ID No.	Connectors: Complying with §60.482-11a
FUG-4	600000a-1		NO			YES	YES	NO		NO
FUG-5	600000a-1		NO			YES	YES	NO		NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 19p: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction
Commenced After September 18, 2015**

Unit ID No.	SOP/GOP Index No.	Title 40 CFR Part 60, Subpart OOOOa Fugitive Unit Description
FUG-4	600000a-1	Transfer and loading fugitives, processing fugitives, storage area fugitives, pipeline fugitives.
FUG-5	600000a-1	Processing fugitives, pipeline fugitives.

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	01/09/2026
Customer Reference No.:	CN603481193
Regulated Entity No.:	RN108360785
Permit No.:	O4333
Permit Area Name:	Riptide Gas Plant
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2014
Form Number:	10434
APD ID Number:	96v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Alternate Means of Emission Limitation (AMEL)	AMEL ID No.	HAP Source	Affected Source Type	Area Source Exemption	Existing Unit
DEHY-2	63HH-1	NO		MAJOR	LARGE		

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Process Vent Control	Bypass Device	Flow Indicator	Sealed Closed Vent System	Unsafe to Inspect	Difficult to Inspect
DEHY-2	63HH-1	B90	NO		YES	NO	NO

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**Glycol Dehydration Unit Attributes
Form OP-UA62
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 1c: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter HH: National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities**

Emission Point ID No.	SOP/GOP Index No.	Control Device Type	Control Device ID No.	Control Device Operation	Performance Test/ Design Analysis Exemption	Performance Test or Design Analysis
DEHY-2	63HH-1	THERM	ECD-1		FUEL	PTM

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**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	AU-3	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
2	FUG-4	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
3	FUG-5	OP-UA1	600000b-1	§111 Pollutant	NSPS 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b.
5	ENG14A	OP-UA2	63ZZZZ-2	HAPS	MACT ZZZZ	§63.6600(b)-Table 2a.2.a §63.6595(c) §63.6600(b)-Table 2b.1.a-b §63.6605(a), (b) §63.6625(h) §63.6630(a), (b) §63.6640(b)

5	ENG14A	OP-UA2	60JJJ-1	NOX, CO, VOC	NSPS JJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(a)(1)-(2), (a)(2)(iii), (b), (b)(1)-(2) §60.4243(b)(2)(ii), (e), (g) §60.4246
6	DEHY-2	OP-UA62	63HH-1	HAPs	MACT HH	§63.765(b)(1)(ii) §63.764(a), (j) §63.765(b)(2), (c)(3) §63.771(c)(1)-(2), (c)(3)(i)-(ii), (d)(1), (d)(4)(i) §63.773(c)(2)(iv), (c)(2)(iv)(A), [G](c)(3), (c)(4) [G]§63.773(c)(5)-(6)
7	HT-11	OP-UA6	60Dc-1	PM, SO2	NSPS Dc	§60.40c(a)
12	ECD-1	OP-UA7	30111-1	Opacity	Chapter 111	§111.111(a)(4)(A), (a)(1)(B), (a)(1)(E)
12	ECD-1	OP-UA7	6018-1	Opacity	NSPS A	§60.18(b), (c)(1)-(2), (c)(3)(ii), (c)(4)(i), (c)(6) §60.18(e)
12	ECD-1	OP-UA7	6311-1	Opacity	MACT A	§63.11(b)(1)-(5), (b)(6)(ii), (b)(7)(i)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	AU-3	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
2	FUG-4	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
3	FUG-5	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b.	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b.
5	ENG14A	60JJJJ-1	NOX, CO, VOC	§60.4243(b), (e), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	[G]§ 60.4245(c) § 60.4245(d)

5	ENG14A	63ZZZZ-2	HAPS	<p>§63.6610(a), (b), (c), [G](d) §63.6615 §63.6620(a) §63.6620(a)-Table 3.1 §63.6620(a)-Table 4.1.a.i-iii §63.6620(b), (b)(2), (d), (e)(1), [G](e)(2) [G]§63.6625(a), [G](b) §63.6630(a)-Table 5.1.a.i-iii §63.6630(a)-Table 5.5.a.i-iii §63.6635(a), (b) §63.6640(a) §63.6640(a)-Table 6.1.a.i-v §63.6640(a)-Table 6.3.a..i-iii §63.6640(b)</p>	<p>§63.6620(i) §63.6630(a)-Table 5.1.a.iii §63.6635(a), (c) §63.6655(a), (a)(1)-(5), [G](b), (d) §63.6660(a)-(c)</p>	<p>§63.6620(i) §63.6630(c) §63.6640(b), (e) §63.6645(a), (c), (g), (h), (h)(1), (h)(2) §63.6650(a) §63.6650(a)-Table 7.1.a.i-ii §63.6650(a)-Table 7.1.b-c §63.6650(b), (b)(1)-(4), (b)(6)-(9) [G]§63.6650(c), [G](e), (f)</p>
6	DEHY-2	63HH-1	HAPs	<p>§63.771(c)(3)(i)(A)-(B), (d)(3) [G]§63.772(c), (e), (h)(1), [G](h)(2), (h)(3) [G]§63.772(h)(4)-(7), [G](i) §63.773(b), [G](c)(2)(i)-(ii), (c)(2)(iv)(A)-(B) [G]§63.773(d)(1), (d)(3), (d)(3)(i)(A) §63.773(d)(3)(i)(H)(1)-(2), (d)(3)(ii)-(iii) [G]§63.773(d)(5)(i), (d)(6), (d)(6)(i), (d)(6)(iv)-(v) §63.773(d)(6)(v)(A)-(B), (d)(6)(vi) §63.773(d)(6)(vi)(A)-(B), (d)(7) §63.775(c)(3)</p>	<p>[G]§63.774(b)(1), (b)(2), [G](b)(3), (b)(4) §63.774(b)(4)(i)-(ii), (b)(4)(ii)(C), (b)(4)(iii)-(iv) §63.774(b)(5), (b)(6), (b)(7) §63.774(b)(7)(i)-(viii), (b)(8), [G](c), (g) [G]§63.774(h), (i)</p>	<p>§63.764(b) [G]§63.772(h)(8) [G]§63.773(c)(2)(i)-(ii) [G]§63.775(b)(1), (b)(2)-(6), (c), (c)(1)-(6), (d) [G]§63.775(d)(1), [G](d)(4)-(5), (d)(6)-(8), (d)(10) §63.775(d)(13), [G](d)(14), (e), (e)(1)-(2) §63.775(e)(2)(i)-(ii), (e)(2)(ii)(A), (e)(2)(ii)(D)-(F) §63.775(e)(2)(iii), (e)(2)(v)-(vi), [G](e)(2)(vii) §63.775(e)(2)(viii), (e)(2)(xi), (e)(2)(xiii)-(xiv) §63.775(e)(3), (e)(3)(i)-(iii), [G](f), (g)(1)</p>
7	HT-11	60Dc-1	PM, SO2	None	§60.48c(g)(1)-(g)(3), (i)	§60.48c(a)(1)
12	ECD-1	30111-1	Opacity	[G]§111.111(a)(1)(F) Periodic Monitoring	None	None

12	ECD-1	6018-1	Opacity	§60.18(d), (f)(1)-(4)	None	None
12	ECD-1	6311-1	Opacity	§63.11(b)(4)-(5), (b)(7)(i)	None	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	AU-3	OP-UA10	600000a-1	SO2	NSPS 0000a	§60.5365a(g)(3) §60.5370a(b)
2	FUG-4	OP-UA12	600000a-4	VOC	NSPS 0000a	§ 60.5390a(b)(1) § 60.5370a(a) § 60.5370a(b) § 60.5390a § 60.5390a(b)(2) § 60.5390a(d) § 60.5390a(e) § 60.5390a(f) § 60.5410a § 60.5410a(d)(2) § 60.5410a(d)(4) [G]§ 60.5415a(d)
4	ENG14	OP-REQ3	63ZZZZ-2	HAPS	MACT ZZZZ	§63.6600(b)-Table 2a.2.a §63.6595(c) §63.6600(b)-Table 2b.1.a-b §63.6605(a), (b) §63.6625(h) §63.6630(a), (b) §63.6640(b)

4	ENG14	OP-REQ3	60JJJ-1	NOX, CO, VOC	NSPS JJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(a)(1)-(2), (a)(2)(iii), (b), (b)(1)-(2) §60.4243(b)(2)(ii), (e), (g) §60.4246

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 01/09/2026	Regulated Entity No.: RN108360785	Permit No.: O4333
Company Name: Coronado Midstream, LLC	Area Name: Riptide Gas Plant	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	AU-3	OP-UA10	600000a-4	SO2	None	§ 60.5423a(c)	§ 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14)
2	FUG-4	OP-UA12	600000a-4	VOC	None	§ 60.5410a(d)(6) § 60.5420a(c) [G]§ 60.5420a(c)(4)	§ 60.5410a(d)(5) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(5)

4	ENG14	OP-UA2	60JJJJ-1	NOX, CO, VOC	§60.4243(b), (e), (g) §60.4244(a)-(g)	§60.4243(a)(1) §60.4245(a)(1)-(4)	[G]§ 60.4245(c) § 60.4245(d)
4	ENG14	OP-UA2	63ZZZZ-2	HAPS	§63.6610(a), (b), (c), [G](d) §63.6615 §63.6620(a) §63.6620(a)-Table 3.1 §63.6620(a)-Table 4.1.a.i-iii §63.6620(b), (b)(2), (d), (e)(1), [G](e)(2) [G]§63.6625(a), [G](b) §63.6630(a)-Table 5.1.a.i-iii §63.6630(a)-Table 5.5.a.i-iii §63.6635(a), (b) §63.6640(a) §63.6640(a)-Table 6.1.a.i-v §63.6640(a)-Table 6.3.a.i-iii §63.6640(b)	§63.6620(i) §63.6630(a)-Table 5.1.a.iii §63.6635(a), (c) §63.6655(a), (a)(1)-(5), [G](b), (d) §63.6660(a)-(c)	§63.6620(i) §63.6630(c) §63.6640(b), (e) §63.6645(a), (c), (g), (h), (h)(1), (h)(2) §63.6650(a) §63.6650(a)-Table 7.1.a.i-ii §63.6650(a)-Table 7.1.b-c §63.6650(b), (b)(1)-(4), (b)(6)-(9) [G]§63.6650(c), [G](e), (f)

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.: MFA012L	RN No.: 108360785	CN: 603481193
Permit No.: O4333	Project No.:	
Area Name: Riptide Gas Plant		
Company Name: Coronado Midstream, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 6		
Unit/EPN/Group/Process ID No.: DEHY-2		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 116		
SOP/GOP Index No.: 63HH-2		
Pollutant: VOC		
Main Standard: 30 TAC §116.615(2)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-V-007		
Deviation Limit: Minimum Temperature = 1000 °F		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: ECD-1		
Control Device Type: COMB		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
DEHY-2	ECD-1	COMB

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program**

Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: MFA012L	RN No.: 108360785	CN: 603481193
Permit No.: O4333	Project No.:	
Area Name: Riptide Gas Plant		
Company Name: Coronado Midstream, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 12		
Unit/EPN/Group/Process ID No.: ECD-1		
Applicable Form: OP-UA7		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111		
SOP/GOP Index No.: 30111-1		
Pollutant: PM		
Main Standard: 30 TAC §111.111(a)		
IV. Title V Monitoring Information		
Monitoring Type: PM		
Unit Size:		
CAM/PM Option No.: PM-P-002		
<p>Deviation Limit: Opacity shall be monitored, by a certified observer, for at least one, six-minute period in accordance with Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60), Appendix A, Test Method 9. The deviation limit is the maximum opacity corresponding to the underlying applicable requirement. If there is no applicable or corresponding opacity limit, a maximum opacity shall be established using the most recent performance test. Any opacity readings that are above the opacity limit from the underlying applicable requirement shall be reported as a deviation.</p>		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.:		
Control Device Type:		

FIGURES

FIGURE 1 – AREA MAP

Location
LAT: 32.242183
LONG: -101.905390

Riptide Gas Plant



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

Riptide Gas Plant
Coronado Midstream, LLC
Martin County, TX

Project No. Env-EnLink-0477
Report No. Riptide-SOP Mod
Date: January 2026

Site Location Map

FIGURE 1

FIGURE 2a– PROCESS FLOW DIAGRAM

Riptide Gas Plant

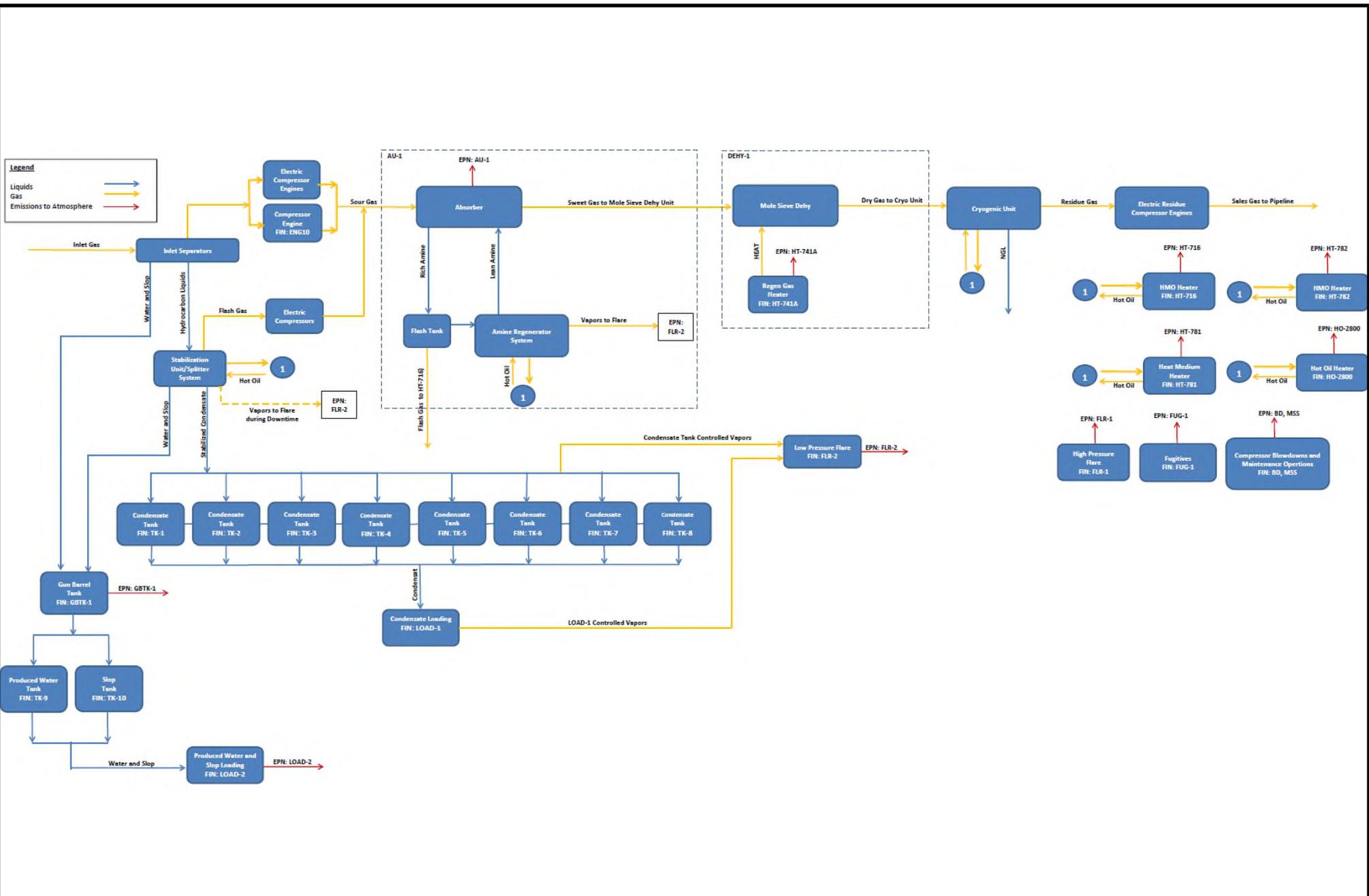
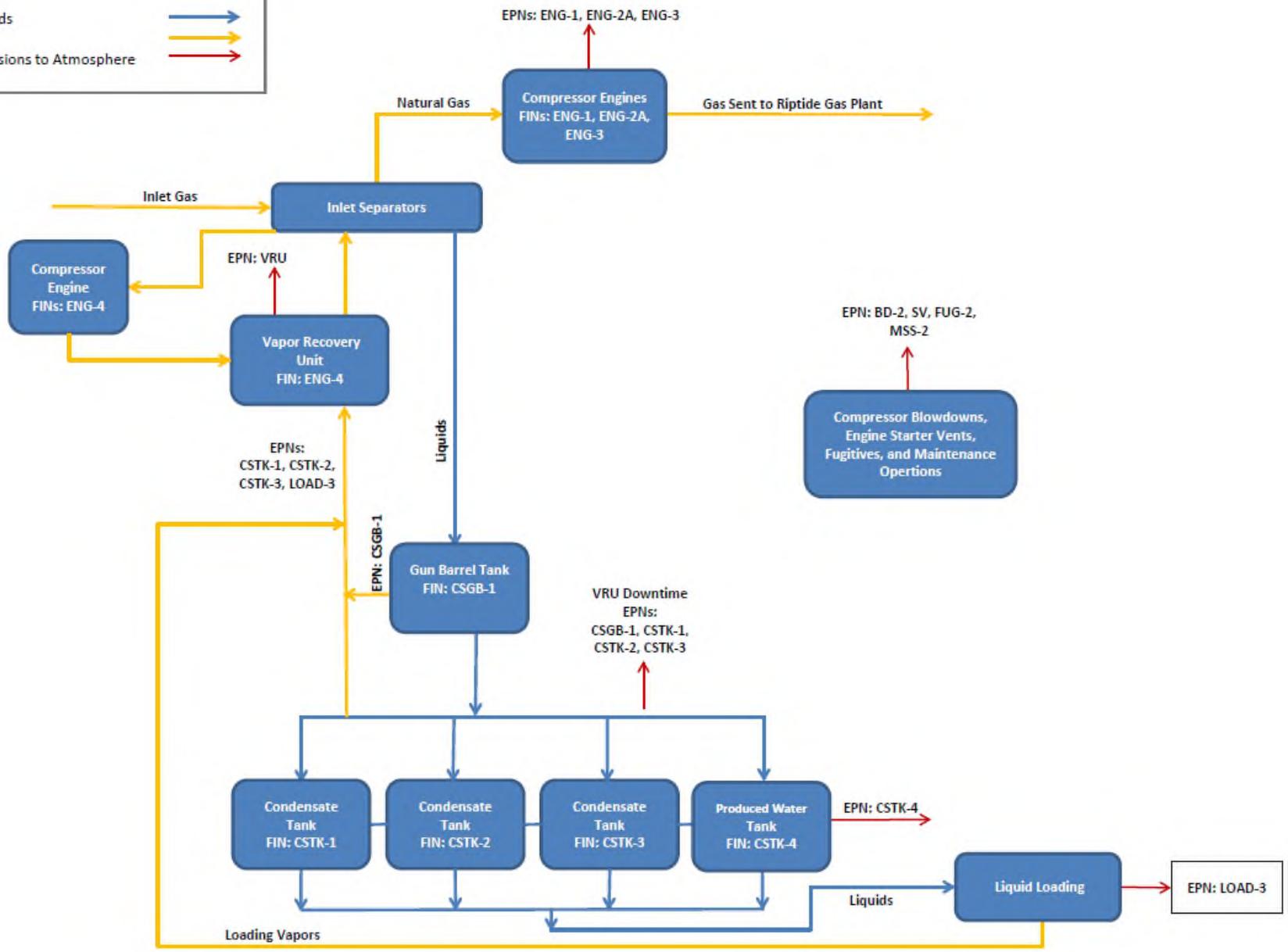


FIGURE 2b– PROCESS FLOW DIAGRAM

Ripley Compressor Station



Ripley Compressor Station
 Coronado Midstream, LLC
 Martin County, TX

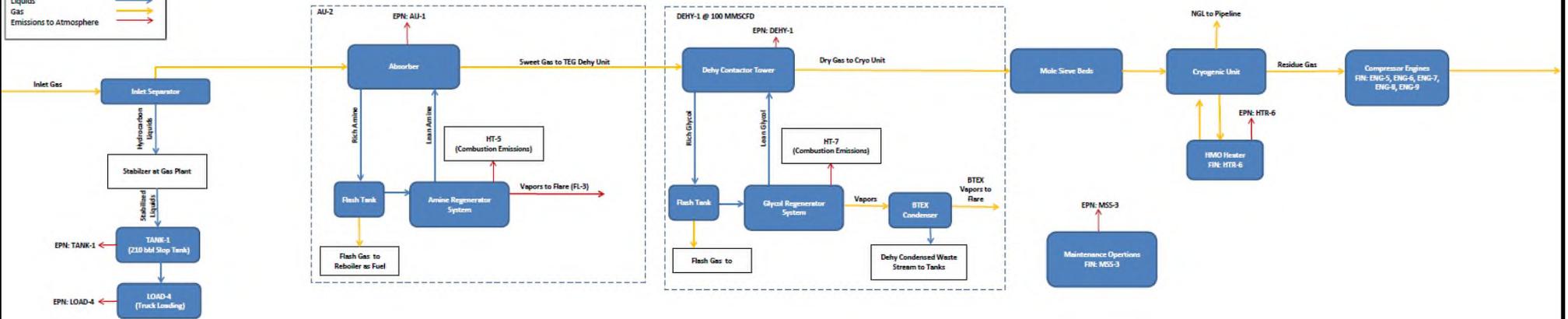
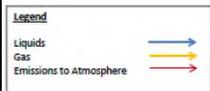
Project No. Env-EnLink-0477
 Report No. Riptide-SOP Mod
 Date: January 2026

Process Flow Diagram

FIGURE 2b

FIGURE 2c— PROCESS FLOW DIAGRAM

War Horse Cryo Plant



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

War Horse Cryo Plant
Coronado Midstream, LLC
Martin County, TX

Project No.
Report No.
Date:

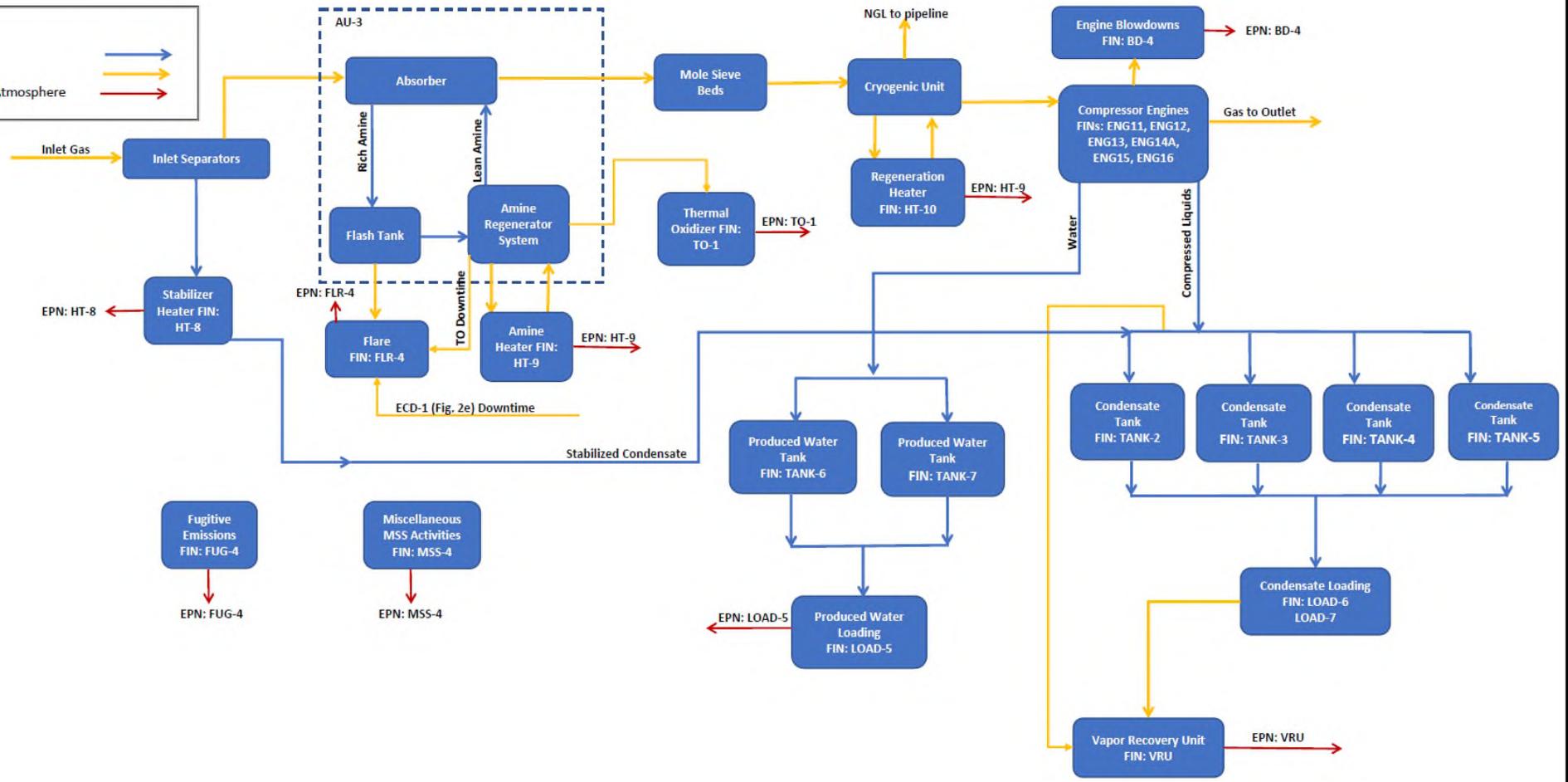
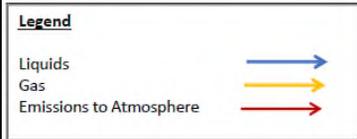
Env-EnLink-0477
Riptide-SOP Mod
January 2026

Process Flow Diagram

FIGURE 2c

FIGURE 2d– PROCESS FLOW DIAGRAM

Phantom Cryo Plant



Phantom Cryo Plant
Coronado Midstream, LLC
Martin County, TX

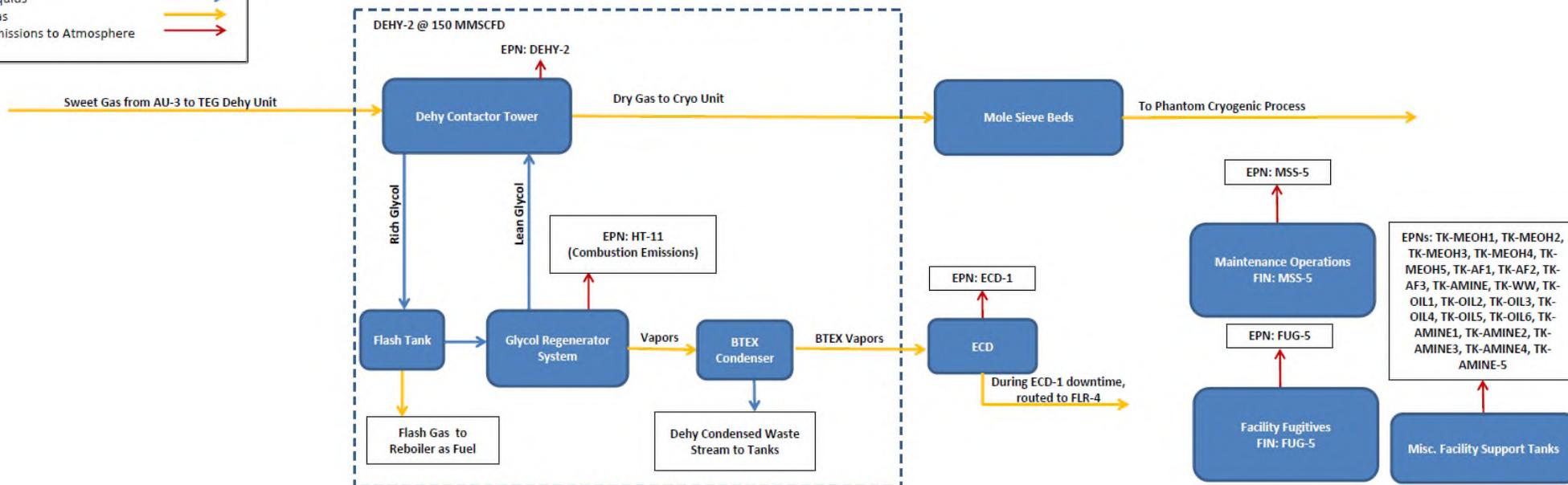
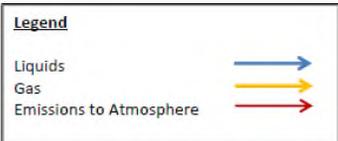
Project No. Env-EnLink-0477
Report No. Riptide-SOP Mod
Date: January 2026

Process Flow Diagram

FIGURE 2d

FIGURE 2e– PROCESS FLOW DIAGRAM

Shadowfax Cryo Train



Shadowfax Cryo Train
 Coronado Midstream, LLC
 Martin County, TX

Project No. Env-EnLink-0477
 Report No. Riptide-SOP Mod
 Date: January 2026

Process Flow Diagram

FIGURE 2e

ATTACHMENTS

ATTACHMENT 1

Maximum Allowable Emission Rates Table

MAXIMUM ALLOWABLE EMISSION RATES
 RIPTIDE GAS PLANT
 CORONADO MIDSTREAM, LLC

EPN	FIN	Description	VOC		NO _x		CO		PM/PM ₁₀ / PM _{2.5}		SO ₂		CH ₂ O		Benzene	
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)
Gas Plant (Riptide)																
ENG-10	ENG-10	Compressor Engine 10	3.14	13.73	2.61	11.44	1.31	5.72	0.16	0.68	0.01	0.04	0.8259	3.6200	0.0063	0.0300
HT-716	HT-716	HMO Heater	0.09	0.39	0.76	3.33	1.14	5.01	0.01	0.06	0.01	0.04	0.0012	0.0050	0.0000	0.0000
HT-716	AU-1	Amine Flash Tank Reboiler	0.05	0.21	--	--	--	--	--	--	--	--	--	--	--	--
HT-741A	HT-741A	Amine Regenerator Heater	0.10	0.45	0.89	3.88	0.72	3.16	0.02	0.07	0.02	0.07	0.0014	0.0060	0.0000	0.0000
HT-781	HT-781	HMO Heater	0.09	0.41	0.79	3.48	1.20	5.25	0.13	0.56	0.01	0.04	0.0013	0.0060	0.0000	0.0000
HT-782	HT-782	HMO Heater	0.10	0.43	0.84	3.70	1.27	5.57	0.02	0.07	0.01	0.05	0.0013	0.0060	0.0000	0.0000
HT-2800	HT-2800	HMO Heater	0.10	0.45	0.89	3.88	1.34	5.85	0.02	0.07	0.01	0.05	0.0014	0.0060	0.0000	0.0000
FLR-1	FL-1, AU-1, CSTAI	High Pressure Flare Pilot (FLR-1) -- Amine Unit 1 Still Vent (AU-1), Overheads from Electric Powered Stabilized Compressor Downtime (CSTAB-1)	3.36	14.66	3.72	5.76	31.29	46.77	0.00	0.00	0.00	0.00	--	--	0.0000	0.0000
FLR-2	TK-1, TK-2, TK-3, TK-4, TK-5, TK-6, TK-7, TK-8, LOAD-1	Low Pressure Flare (FLR-2) -- Eight (8) 750 bbl Stabilized Condensate Tanks (TK-1, TK-2, TK-3, TK-4, TK-5, TK-6, TK-7, TK-8), Condensate Loading (LOAD-1)	2.19	3.29	0.18	0.80	0.42	1.83	0.00	0.00	0.00	0.00	--	--	0.0000	0.0000
TK-1	TK-1	750 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-2	TK-2	751 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-3	TK-3	752 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-4	TK-4	753 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-5	TK-5	754 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-6	TK-6	755 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-7	TK-7	756 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-8	TK-8	757 bbl Stabilized Condensate Tank (FLR-2 Downtime)	2.70	0.59	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-9	TK-9	500 bbl Produced Water Tank	0.53	2.53	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
TK-10	TK-10	500 bbl Slop Water Tank	1.65	0.37	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
GBTK-1	GBTK-1	500 bbl Gun Barrel Tank	8.15	8.76	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
LOAD-1	LOAD-1	Truck Loading (Stabilized Condensate, Flare Downtime)	15.39	3.37	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
LOAD-2	LOAD-2	Truck Loading (Produced Water)	0.33	0.02	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000
FUG-1	FUG-1	Gas Plant Site Fugitives	1.82	7.99	--	--	--	--	--	--	--	--	--	--	0.3629	1.5893
BD	BD	Gas Plant Blowdowns	21.25	0.28	--	--	--	--	--	--	--	--	--	--	0.1000	0.0000
MSS	MSS	Gas Plant Miscellaneous MSS Activities	37.11	4.08	0.00	0.00	0.00	0.00	0.01	0.03	--	--	--	--	0.0500	0.0000

MAXIMUM ALLOWABLE EMISSION RATES
 RIPTIDE GAS PLANT
 CORONADO MIDSTREAM, LLC

EPN	FIN	Description	VOC		NO _x		CO		PM/PM ₁₀ / PM _{2.5}		SO ₂		CH ₂ O		Benzene		
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	
Compressor Station (Ripley)																	
ENG-1	ENG-1	Compressor Engine 1	1.20	5.25	2.07	9.05	1.03	4.53	0.00	0.02	0.01	0.04	0.1653	0.7200	0.0050	0.0200	
ENG-2A	ENG-2A	Compressor Engine 2	2.35	10.28	3.91	17.14	1.96	8.57	0.01	0.04	0.02	0.07	0.5479	2.4000	0.0107	0.0500	
ENG-3	ENG-3	Compressor Engine 3	0.30	1.30	1.85	8.11	3.15	13.79	0.25	1.11	0.01	0.03	0.0370	0.1600	0.0206	0.0900	
ENG-4	ENG-4	VRU Engine 4	0.45	1.97	0.45	1.97	0.19	0.82	0.01	0.02	0.00	0.00	0.0109	0.0500	0.0008	0.0000	
VRU-MSS		CSTK-1, CSTK-2, Three (3) 400 bbl Condensate Tanks (CSTK-1, CSTK-2, CSTK-3), CSGB-1, 2, CSTK-3), One (1) 500 bbl Gun Barrel Tank (CSGB-1), Truck Loading (LOAD-3)	23.93	7.36	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
CSTK-1	CSTK-1	400 bbl Condensate Tank (VRU Downtime - 438 hours)	4.35	0.95	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
CSTK-2	CSTK-2	400 bbl Condensate Tank (VRU Downtime - 438 hours)	4.35	0.95	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
CSTK-3	CSTK-3	400 bbl Condensate Tank (VRU Downtime - 438 hours)	4.35	0.95	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
CSTK-4	CSTK-4	210 bbl Produced Water Tank	11.39	5.14	--	--	--	--	--	--	--	--	--	--	--	--	
CSGB-1	CSGB-1	500 bbl Gun Barrel Tank (VRU Downtime - 438 hours)	1.08	1.22	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
LOAD-3	LOAD-3	Truck Loading (Condensate, Produced Water, VRU Downtime)	55.45	0.55	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
FUG-2	FUG-2	Compressor Station Site Fugitives	0.80	3.52	--	--	--	--	--	--	--	--	--	--	0.0043	0.0201	
BD-2	BD-2	Compressor Station Blowdowns	21.25	1.12	--	--	--	--	--	--	--	--	--	--	0.1000	0.0000	
SV	SV	Compressor Station Starter Vents	13.91	0.18	--	--	--	--	--	--	--	--	--	--	0.0500	0.0000	
MSS-2	MSS-2	Compressor Station Miscellaneous MSS Activities	51.90	3.06	0.00	0.00	0.00	0.00	0.00	0.00	--	--	--	--	--	--	
Cryo Train (War Horse)																	
ENG-5	ENG-5	Compressor Engine 5	0.98	4.28	1.96	8.57	0.98	4.28	0.12	0.52	0.01	0.04	0.1565	0.6900	0.0047	0.0200	
ENG-6	ENG-6	Compressor Engine 6	0.98	4.28	1.96	8.57	0.98	4.28	0.12	0.52	0.01	0.03	0.1565	0.6900	0.0047	0.0200	
ENG-7	ENG-7	Compressor Engine 7	0.30	1.30	1.85	8.11	3.15	13.79	0.25	1.11	0.01	0.03	0.0370	0.1600	0.0206	0.0900	
ENG-8	ENG-8	Compressor Engine 8	0.98	4.30	2.28	9.99	1.14	5.00	0.07	0.32	0.00	0.02	0.3814	1.6700	0.0029	0.0100	
ENG-9	ENG-9	Compressor Engine 9	0.98	4.28	1.96	8.57	0.98	4.28	0.12	0.52	0.01	0.03	0.1565	0.6900	0.0047	0.0200	
HT-5	HT-5	Amine Regenerator Heater	0.01	0.05	0.10	0.43	0.15	0.65	0.02	0.07	0.0013	0.0060	0.0002	0.0010	0.0000	0.0000	
HT-5	AU-2	Amine Flash Tank Reboiler	0.18	0.80	--	--	--	--	--	--	--	--	--	--	--	--	
HT-6	HT-6	HMO Heater	0.10	0.42	0.82	3.60	1.24	5.43	0.01	0.06	0.0105	0.0460	0.0013	0.0060	0.0000	0.0000	
HT-7	HT-7	Glycol Reboiler	0.04	0.18	0.34	1.51	0.52	2.27	0.06	0.24	0.0044	0.0190	0.0005	0.0020	0.0000	0.0000	
DEHY-1	DEHY-1	100 MMSCFD TEG Dehydrator	2.57	11.26	--	--	--	--	--	--	--	--	--	--	--	--	
FLR-3	AU-2	Cryo Plant Flare (FLR-3) -- Amine Unit 2 Still Vent (AU-2)	0.03	0.13	0.02	0.10	0.12	0.54	0.00	0.00	0.00	0.00	--	--	0.0000	0.0000	
TANK-1	TANK-1	210 bbl Slop Tank	0.35	0.48	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
LOAD-4	LOAD-4	Truck Loading (Slop)	41.05	2.67	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
FUG-3	FUG-3	Cryo Train Site Fugitives	1.83	8.03	--	--	--	--	--	--	--	--	--	--	0.0258	0.1131	
BD-3	BD-3	Cryo Train Blowdowns	21.25	1.40	--	--	--	--	--	--	--	--	--	--	0.1000	0.0100	
MSS-3	MSS-3	Cryo Train Miscellaneous MSS Activities	20.25	4.08	0.00	0.00	0.00	0.00	0.01	0.03	--	--	--	--	0.0500	0.0000	

MAXIMUM ALLOWABLE EMISSION RATES
 RIPTIDE GAS PLANT
 CORONADO MIDSTREAM, LLC

EPN	FIN	Description	VOC		NO _x		CO		PM/PM ₁₀ / PM _{2.5}		SO ₂		CH ₂ O		Benzene		
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	
Crvo Train 2 (Phantom)																	
ENG-11	ENG-11	Compressor Engine 11	2.73	11.95	2.53	11.08	2.07	9.05	0.01	0.03	0.01	0.04	0.3307	1.4500	0.0098	0.0400	
ENG-12	ENG-12	Compressor Engine 12	2.73	11.95	2.53	11.08	2.07	9.05	0.01	0.03	0.01	0.06	0.3307	1.4500	0.0098	0.0400	
ENG-13	ENG-13	Compressor Engine 13	2.73	11.95	2.53	11.08	2.07	9.05	0.01	0.03	0.01	0.06	0.3307	1.4500	0.0098	0.0400	
ENG-14A	ENG-14A	Compressor Engine 14	2.58	11.31	3.91	17.14	1.96	8.57	0.24	1.03	0.01	0.06	0.3365	1.4700	0.0094	0.0400	
ENG-15	ENG-15	Compressor Engine 15	2.58	11.31	3.91	17.14	1.96	8.57	0.24	1.03	0.01	0.06	0.3365	1.4700	0.0094	0.0400	
ENG-16	ENG-16	Compressor Engine 16	2.43	10.63	5.15	22.54	1.84	8.05	0.01	0.03	0.01	0.06	0.3162	1.3800	0.0087	0.0400	
HT-8	HT-8	Stabilizer HO	0.10	0.45	0.93	4.05	0.75	3.30	0.02	0.07	0.01	0.05	0.0014	0.0060	0.0000	0.0000	
HT-9	HT-9	Amine HO	0.10	0.42	0.85	3.74	0.71	3.13	0.01	0.06	0.01	0.05	0.0013	0.0060	0.0000	0.0000	
HT-10	HT-10	Regen Heater	0.08	0.34	0.70	3.06	0.58	2.55	0.01	0.05	0.01	0.04	0.0011	0.0050	0.0000	0.0000	
FLR-4	FLR-4, AU-3, DEHY-2	High Pressure Flare Pilot (FLR-4) -- Amine Flash Tank (AU-3), AU-3 (SV) during TO-1 downtime, DEHY-2 during ECD-1 downtime	2.08	4.48	0.54	2.08	4.38	16.78	0.00	0.00	0.00	0.00	--	--	0.0000	0.0000	
TO-1	AU-3 (SV)	Amine Unit 3 Regenerator (AU-3)	0.99	4.16	2.02	8.14	1.70	6.83	0.15	0.40	0.01	0.03	--	--	0.0000	0.0000	
VRU	TANK-2	750 bbl Condensate Tank (VRU Controlled)	0.43	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	TANK-3	750 bbl Condensate Tank (VRU Controlled)	0.43	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	TANK-4	750 bbl Condensate Tank (VRU Controlled)	0.43	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	TANK-5	750 bbl Condensate Tank (VRU Controlled)	0.43	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	LOAD-5	Truck Loading (Produced Water, VRU Controlled)	2.72	0.03	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	LOAD-6	Truck Loading (Condensate, VRU Controlled)	2.56	1.12	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
VRU	LOAD-7	Truck Loading (Condensate, VRU Controlled)	2.56	1.12	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-2	TANK-2	750 bbl Condensate Tank (VRU Downtime - 438 hours)	2.97	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-3	TANK-3	750 bbl Condensate Tank (VRU Downtime - 438 hours)	2.97	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-4	TANK-4	750 bbl Condensate Tank (VRU Downtime - 438 hours)	2.97	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-5	TANK-5	750 bbl Condensate Tank (VRU Downtime - 438 hours)	2.97	0.65	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-6	TANK-6	400 bbl Produced Water Tank	5.07	1.58	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
TANK-7	TANK-7	400 bbl Produced Water Tank	5.07	1.58	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
LOAD-5	LOAD-5	Truck Loading (Produced Water)	2.72	0.03	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
LOAD-6	LOAD-6	Truck Loading (Condensate, VRU Downtime - 438 hrs Annually)	5.11	1.12	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
LOAD-7	LOAD-7	Truck Loading (Condensate, VRU Downtime - 438 hrs Annually)	5.11	1.12	--	--	--	--	--	--	--	--	--	--	0.0000	0.0000	
FUG-4	FUG-4	Cryo Train 2 Site Fugitives	3.92	17.19	--	--	--	--	--	--	--	--	--	--	0.0564	0.2471	
BD-4	BD-4	Cryo Train 2 Blowdowns	21.25	1.68	--	--	--	--	--	--	--	--	--	--	0.1000	0.0100	
MSS-4	MSS-4	Cryo Train 2 Miscellaneous MSS Activities	36.70	4.08	--	--	--	--	0.01	0.03	--	--	--	--	0.0500	0.0000	
Crvo Train 3 (Shadowfax)																	
FUG-5	FUG-5	Cryo Train 3 Site Fugitives	0.44	1.93	--	--	--	--	--	--	--	--	--	--	0.0021	0.0097	
MSS-5	MSS-5	Cryo Train 2 Miscellaneous MSS Activities	6.34	3.90	--	--	--	--	0.01	0.03	--	--	--	--	--	--	
ECD-1	DEHY-2	150 MMSCFD TEG Dehydrator	1.48	6.48	--	--	--	--	--	--	--	--	--	--	0.00E+00	0.00E+00	
HT-11	HT-11	Reboiler	0.10	0.45	1.80	7.88	3.00	13.14	0.02	0.07	0.01	0.05	0.0014	0.0060	0.00E+00	0.00E+00	
ECD-1	ECD-1	BTEX Combustor, DEHY-2 Controlled Emissions	1.00E-04	4.00E-04	0.02	0.10	0.02	0.09	1.00E-04	4.00E-04	1.03E-05	4.51E-05	--	--	3.62E-08	1.59E-07	

MAXIMUM ALLOWABLE EMISSION RATES
 RIPTIDE GAS PLANT
 CORONADO MIDSTREAM, LLC

EPN	FIN	Description	VOC		NO _x		CO		PM/PM ₁₀ / PM _{2.5}		SO ₂		CH ₂ O		Benzene	
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)
Facility Support																
TK-MEOH1	TK-MEOH1	330 gal Methanol Tank	2.15E-04	9.40E-04	--	--	--	--	--	--	--	--	--	--	--	--
TK-MEOH2	TK-MEOH2	330 gal Methanol Tank	2.15E-04	9.40E-04	--	--	--	--	--	--	--	--	--	--	--	--
TK-MEOH3	TK-MEOH3	500 gal Methanol Tank	3.09E-04	1.36E-03	--	--	--	--	--	--	--	--	--	--	--	--
TK-MEOH4	TK-MEOH4	500 gal Methanol Tank	3.09E-04	1.36E-03	--	--	--	--	--	--	--	--	--	--	--	--
TK-MEOH5	TK-MEOH5	500 gal Methanol Tank	3.09E-04	1.36E-03	--	--	--	--	--	--	--	--	--	--	--	--
TK-AF1	TK-AF1	500 gal Antifreeze Tank	2.28E-06	1.00E-05	--	--	--	--	--	--	--	--	--	--	--	--
TK-AF2	TK-AF2	500 gal Antifreeze Tank	2.28E-06	1.00E-05	--	--	--	--	--	--	--	--	--	--	--	--
TK-AF3	TK-AF3	350 gal Antifreeze Tank	2.28E-06	1.00E-05	--	--	--	--	--	--	--	--	--	--	--	--
TK-AMINE1	TK-AMINE1	100 bbl Amine Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-AMINE2	TK-AMINE2	200 gal Amine Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-AMINE3	TK-AMINE3	200 gal Amine Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-AMINE4	TK-AMINE4	200 gal Amine Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-AMINE5	TK-AMINE5	200 gal Amine Tank	--	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-WW	TK-WW	100 bbl Waste Water Tank	0.05	0.21	--	--	--	--	--	--	--	--	--	--	0.0002	0.0007
TK-OIL1	TK-OIL1	500 gal Lube Oil Tank	0.01	0.04	--	--	--	--	--	--	--	--	--	--	0.0000	0.0001
TK-OIL2	TK-OIL2	500 gal Lube Oil Tank	0.01	0.04	--	--	--	--	--	--	--	--	--	--	0.0000	0.0001
TK-OIL3	TK-OIL3	520 gal Heavy Medium Oil Tank	0.01	0.04	--	--	--	--	--	--	--	--	--	--	0.0000	0.0001
TK-OIL4	TK-OIL4	520 gal Heavy Medium Oil Tank	0.01	0.04	--	--	--	--	--	--	--	--	--	--	0.0000	0.0001
TK-OIL5	TK-OIL5	100 bbl Used Oil Tank	0.05	0.21	--	--	--	--	--	--	--	--	--	--	0.0002	0.0007
TK-OIL6	TK-OIL6	100 bbl Compressor Oil Tank	0.05	0.21	--	--	--	--	--	--	--	--	--	--	0.0002	0.0007
Updated Total Emissions:			540.06	286.24	57.67	241.10	77.39	245.55	2.17	9.01	0.28	1.21	4.47	19.58	1.19	2.59
Total without Fugitives:			--	247.58	--	--	--	--	--	--	--	--	--	--	--	0.62
Previous Total Emissions (Authorization No. 132622, 8/5/2024):			598.59	260.60	56.05	234.69	70.96	220.20	1.87	7.97	0.27	1.16	4.45	19.49	1.01	1.79
Project Total Emissions:			-58.53	25.64	1.62	6.41	6.43	25.35	0.30	1.04	0.01	0.05	0.02	0.09	0.18	0.80
Non-Rule Standard Permit Limits, Paragraph (h)																
Steady-state releases, crude/condensate - lb/hr			105.66	--	--	--	--	--	--	--	--	--	4.47	--	0.59	--
Steady-state releases, natural gas - lb/hr			56.53	--	--	--	--	--	--	--	--	--	--	--	--	--
< 30 psig periodic releases, crude/condensate - lb/hr			133.00	--	--	--	--	--	--	--	--	--	--	--	--	--
< 30 psig periodic releases, natural gas - lb/hr			0.00	--	--	--	--	--	--	--	--	--	0.00	--	0.00	--
≥ 30 psig periodic up to 600 hr/yr, crude/condensate - lb/hr			0.00	--	--	--	--	--	--	--	--	--	--	--	--	--
≥ 30 psig periodic up to 600 hr/yr, natural gas - lb/hr			244.87	--	--	--	--	--	--	--	--	--	0.00	--	0.60	--
Total			--	286.24	--	241.10	--	245.55	--	9.01	--	1.21	--	19.58	--	2.59

Notes

- 1) Per manufacturer guidance, engine VOC emission factor does not include formaldehyde; therefore, it has been added to this summary to calculate total VOC for the site.
- 2) MSS includes condensate miscellaneous activities and painting and blasting.
- 3) Emission sources included in the "< 30 psig periodic releases, crude/condensate" includes tank emissions during VRU downtime and loading.
- 4) Emission sources included in the "< 30 psig periodic releases, natural gas" includes low bleed pneumatic devices.
- 5) Emission sources included in the "≥ 30 psig periodic up to 600 hr/yr, natural gas VOC" include blowdowns, starter vents and maintenance operations.

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: MFA012L
Regulated Entity Number: RN108360785
Customer Reference Number: CN603481193
Permit Number: O4333
Area Name: Riptide Gas Plant
Company: Coronado Midstream, LLC
II. Change Type
Action Type: <input type="checkbox"/> New Appointment <input checked="" type="checkbox"/> Administrative Information Change
Contact Type (only one response accepted per form): <input checked="" type="checkbox"/> Responsible Official <input type="checkbox"/> Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) <input type="checkbox"/> Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title:
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Dr.
Name (Driver's License/STEERS): Tad Stallings
Title: Director of Operations
Appointment Effective Date:
Telephone Number:
Fax Number.:
Company Name: Coronado Midstream, LLC
Mailing Address:
City:
State:
ZIP Code:
Email Address: Tad.Stallings@oneok.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Tad Stallings, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: Tad Stallings – signed via STEERS

Signature Date: 01/09/2026

Texas Commission on Environmental Quality

Title V Existing

4333

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	RIPTIDE GAS PLANT
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	From the intx of I-20 and East Loop 250 in Midland, go east on the North I-20 service road 8.65 miles to CR 1050. Go north on CR 1050 10 miles. Plant is on the right
City	Stanton
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.#####)	32.2425
Longitude (W) (-###.#####)	101.905277
Primary SIC Code	0
Secondary SIC Code	
Primary NAICS Code	211111
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN108360785
What is the name of the Regulated Entity (RE)?	RIPTIDE GAS PLANT
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF I-20 AND EAST LOOP 250 IN MIDLAND GO EAST ON THE NORTH I-20 SERVICE ROAD 8.65 MILES TO CR 1050 GO NORTH ON CR 1050 10 MILES PLANT IS ON THE RIGHT
City	STANTON
State	TX
ZIP	79782
County	MARTIN
Latitude (N) (##.#####)	32.2422
Longitude (W) (-###.#####)	-101.9044
Facility NAICS Code	
What is the primary business of this entity?	NATURAL GAS PROCESSING PLANT.

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN603481193
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Coronado Midstream LLC
Texas SOS Filing Number	801015596

Federal Tax ID	
State Franchise Tax ID	32037709360
State Sales Tax ID	
Local Tax ID	
DUNS Number	
Number of Employees	0-20
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	DELAWARE PROCESSING LLC
Prefix	MR
First	TAD
Middle	
Last	STALLINGS
Suffix	
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	8177345665
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	tad.stallings@enlink.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(CORONADO MIDSTR...)
Organization Name	CORONADO MIDSTREAM LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL PERMITTING SPECIALIST
Enter new address or copy one from list:	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST
Routing (such as Mail Code, Dept., or Attn:)	STE 1300
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Lance.Green@enlink.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	32 Deg 14 Min 33 Sec
3) Permit Longitude Coordinate:	101 Deg 54 Min 19 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP-2 - 1.9.pdf
Hash	930B2B85264A67E98201C31AD3BDBBF35AAC40422D489068AD9ED50B5B71E9E0
MIME-Type	application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP-REQ3 - 1.9.pdf
Hash	E1088F56055B72AE16D6C915A54B6C71D80E0B9D1D2E1101D97C9B66558DD72B
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP-SUMR - 1.9.pdf
Hash DF3A57011A70DAFDD47771554C0CAD06B437807A3E6CAB35E0D12B88B1649429
MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name OP-MON - 1.9.pdf
Hash 5D5833AF468C28145074A7873657676C50BF2AAF6FACA58CACE0A6634BC11F5B
MIME-Type application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name OP-UA1 - 1.9.pdf
Hash 6DA753E047ED68B55C989D2FA8EEE5115000C3BA3D8BFDE8F4C6EE45ABDFC63
MIME-Type application/pdf

[File Properties]

File Name OP-UA10 - 1.9.pdf
Hash 57866DF8EB232CE710F7BC6F43CC53F9F04561DC3328CC0E1CBB5A6B32668C46
MIME-Type application/pdf

[File Properties]

File Name OP-UA12 - 1.9.pdf
Hash 67DAD07153744C0B511F522103513AE78316EC499979111E0B2A5B70F143C900
MIME-Type application/pdf

[File Properties]

File Name OP-UA2 - 1.9.pdf
Hash C8AFCBE9AD0B1EFD4BBE510FAFCF49737B3DE568A397512C6CB4C6E550862B1F
MIME-Type application/pdf

[File Properties]

File Name OP-UA3 - 1.9.pdf
Hash F1F54D651F7C5CF5B6A7DB7C2E82E62E7852503C6DF4E62C9085E1B446FFA49F
MIME-Type application/pdf

[File Properties]

File Name OP-UA6 - 1.9.pdf
Hash 5F5BD48692242BDD80D63298DBEF46B38E8CC4258F688C6438FBAEE85D0E3245
MIME-Type application/pdf

[File Properties]

File Name OP-UA62 - 1.9.pdf
Hash BBE13916010C26918CC793C32B313BC9413C29FE350602094DD64EF8F7AA0C76

MIME-Type application/pdf
[File Properties]
File Name OP-UA7.pdf
Hash 21B448ED4EB5BAE490612B090B5A752E2727CBCE91D17E7C0F46A8B193A049AF
MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]
File Name OP-CRO2.pdf
Hash 558CC4ADEC669D06BF927A53B3E84D14EF20736F98DC068C89F5EF395A96E3D
MIME-Type application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]
File Name Riptide_SOPMod_20260109.1.pdf
Hash EAEF4FF46C1C3F4AA305589FAC10AA9A755474D4C470E0C801C99ADFE7C02EE8
MIME-Type application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am J T Stallings, the owner of the STEERS account ER095908.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4333.

9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: J T Stallings OWNER OPERATOR

Account Number:	ER095908
Signature IP Address:	172.110.140.2
Signature Date:	2026-01-09
Signature Hash:	BBB3D498F65BA813B4B82885CFC7AD9A7E2AA1F4BF3FCF189C744920948D92A9
Form Hash Code at time of Signature:	6DA9A6C36099D8C02E1D8690766DCC75E8D4404FF1A7D21B1ACC08A3615A4E96

Submission

Reference Number:	The application reference number is 878667
Submitted by:	The application was submitted by ER095908/J T Stallings
Submitted Timestamp:	The application was submitted on 2026-01-09 at 15:12:18 CST
Submitted From:	The application was submitted from IP address 172.110.140.2
Confirmation Number:	The confirmation number is 730927
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4333

Additional Information

Application Creator: This account was created by Sara Shaw