

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/21/2026	O4540	RN106892185

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information
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Federal Operating Permit Program
Texas Commission on Environmental Quality

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☒ Yes ☐ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

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I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☐ Yes ☒ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☒ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☒ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Wednesday, July 22, 2026 10:47 AM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Jeff Jackson; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning, Samantha!

The OP-REQ1 page 1 Question I. A. 4 and page 84 Questions XI.L.5-6 were both updated to "No".

This and all other forms updated during the technical review period have been certified in STEERS.

Title V Existing: Reference Number **942290**.

Please let us know if you need anything additional!

Thank you,

Kayla Curtis

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: kc@resolutecompliance.com

Texas Commission on Environmental Quality

Title V Existing

4540

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BLACK CREEK COMPRESSOR STATION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	873 CR 2360
City	DECATUR
State	TX
ZIP	76234
County	WISE
Latitude (N) (##.#####)	33.334722
Longitude (W) (-###.#####)	97.579444
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106892185
What is the name of the Regulated Entity (RE)?	BLACK CREEK COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	2.2 MILES NORTH OF US 380 ON SH 730 TO FM 2360 2.3 MILES NORTH ON FM 2360 0.2 MILES EAST OF FM 2360
City	DECATUR
State	TX
ZIP	76234
County	WISE
Latitude (N) (##.#####)	33.334135
Longitude (W) (-###.#####)	-97.579194
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592295
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	EnLink Midstream Services, LLC
Texas SOS Filing Number	801898916
Federal Tax ID	
State Franchise Tax ID	32052683680
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	501+
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ONEOK INC
Prefix	MR
First	SYPY
Middle	
Last	THOMAS
Suffix	
Credentials	
Title	SENIOR VICE PRESIDENT
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST
Routing (such as Mail Code, Dept., or Attn:)	
City	TULSA
State	OK
ZIP	74103
Phone (###-###-####)	7204683635
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	sypy.thomas@oneok.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	ANDY COVERDELL(ONEOK INC...)
Organization Name	ONEOK INC
Prefix	MR
First	ANDY
Middle	
Last	COVERDELL
Suffix	
Credentials	
Title	SENIOR DIRECTOR
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	100 W 5TH ST

Routing (such as Mail Code, Dept., or Attn:)

City

State

Zip

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

TULSA

OK

74103

9182464749

andy.coverdell@oneok.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

Organization Name

Prefix

First

Middle

Last

Suffix

Credentials

Title

Enter new address or copy one from list:

Mailing Address

Address Type

Mailing Address (include Suite or Bldg. here, if applicable)

Routing (such as Mail Code, Dept., or Attn:)

City

State

ZIP

Phone (###-###-####)

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

LANCE GREEN(ENLINK MIDSTREA...)

ENLINK MIDSTREAM SERVICES LLC

MR

LANCE

GREEN

ENVIRONMENTAL SUPERVISOR

Domestic

1722 ROUTH ST STE 1300

DALLAS

TX

75201

2256926947

lance.green@enlink.com

Title V General Information - Existing

1) Permit Type:

2) Permit Latitude Coordinate:

3) Permit Longitude Coordinate:

4) Is this submittal a new application or an update to an existing application?

4.1. Select the permit/project number for which this update should be applied.

5) Who will electronically sign this Title V application?

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule

SOP

33 Deg 20 Min 5 Sec

97 Deg 34 Min 46 Sec

Update

4540-39702

Duly Authorized Representative

No

requirements?

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name	OP_2_BlackCreek - OP-2 Table 2 - 5.4.pdf
Hash	A34BA7B077A21AA791FF0FC7698ADED71FD307914EAD2A155D880B1BFD394FBF
MIME-Type	application/pdf

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name	OP-REQ1 - Pgs 1-3 84 85 - 7.21.pdf
Hash	C85B97C0E72C37D04C5A6545F97FFA235E59D230A0E4896D611FF2405BCB73A2
MIME-Type	application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name	OP_REQ3_BlackCreek - OP-REQ3 - 5.5.pdf
Hash	6657AF84B90E6E07132D9395D834B9D8EB67C830A43A78CC84B39579ECC38C3E
MIME-Type	application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name	OP_SUMR_BlackCreek - OP-SUMR - 5.5.pdf
Hash	EC13B7E355AEAD4A9A9793CF3BD0916AE422A6700AE331943E458C1C2DE8386A
MIME-Type	application/pdf

Attach OP-MON (Monitoring Requirements)

[File Properties]

File Name	OP_MON_Black Creek_OP-MON - 6.17.pdf
Hash	99B48ED2955CE6D6DD702C93F407F95464B5D75CB3047F9011D93270C166FEDF
MIME-Type	application/pdf

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name Black Creek_OP-UA12_5.4.xlsx

Hash A438A7701F35CC6F74B540539F7456BB9DF4D80730D4CBA02EE17E6959A9E84B

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name Black Creek_OP-UA15_5.4.xlsx

Hash 16C618326A38076F661442C6429BAA1AC9D3007F54CA90CE8B92711CDEB3A760

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name Black Creek_OP-UA5.xlsx

Hash DABE68B810B04A5513CA9FCE3EDD83EE03DF3BACB2BFC043E0466F1F0FA18572

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

[File Properties]

File Name Black Creek_OP-UA2_5.4.xlsx

Hash 1573C9E3FA97882141767D17E53BA0B9258F529B0C4F6227E146300184F072F7

MIME-Type application/vnd.openxmlformats-officedocument.spreadsheetml.sheet

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name SOP - O4540 EnLink Midstream Services LLC (Revision 39702)Draft - Comments_4.21.docx

Hash 688A8F8A5A29FB5013F01CE6BBA52B18D4C523EC31E425DD0AA14FBA304C703C

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name SOP - O4540 EnLink Midstream Services LLC (Revision 39702)Draft - Comments_7.1.docx

Hash F71D475AAC59CBC2C7416D82E299441F0E10BD66FD4429B353CFF0AA35892CE3

MIME-Type application/vnd.openxmlformats-officedocument.wordprocessingml.document

[File Properties]

File Name Technical Review & WPD --

	O4540_39702_Black Creek.pdf
Hash	BE6C4E4DF609CBDD71252D8604FFFB63F16706DD74EA9C979126AF28F127F894
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Andy J Coverdell, the owner of the STEERS account ER121047.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4540.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Andy J Coverdell OWNER OPERATOR

Account Number:	ER121047
Signature IP Address:	172.110.141.2
Signature Date:	2026-07-22
Signature Hash:	8A0AA820144D4BCBC5E3D18A1989190FE5DDB0C1EBC7702516C3E6E5076D81DE
Form Hash Code at time of Signature:	4B57B841126DCD463EFE545CE48EC1F8B45E235C9CF914E3C84A5E4ABA609997

Submission

Reference Number:	The application reference number is 942290
Submitted by:	The application was submitted by ER121047/Andy J Coverdell
Submitted Timestamp:	The application was submitted on 2026-07-22 at 10:22:24 CDT
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 784669
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 4540

Additional Information

Application Creator: This account was created by Sara Shaw

From: Samantha Mendez
Sent: Friday, July 17, 2026 4:39 PM
To: Sara Shaw
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good afternoon,

I hope this email finds you well.

After further review of the OP-REQ1 pages provided on July 14, 2026, some inconsistencies were noted that need to be resolved prior to the Public Notice Authorization Package being mailed out.

On Form OP-REQ1, page 1 Question I. A. 4 was answered "Yes", however, there are no emission units in the permit that are subject to 30 TAC Chapter 111.111(a)(1)(B). Please confirm if this question should be answered "No", and if so, please provide an updated OP-REQ1 page 1.

On Form OP-REQ1, page 84 Question XI.L.5 was answered "Yes", however, there was no CAM Implementation Plan provided in this application. Please confirm if this question should be answered "No", and if so, please provide an updated OP-REQ1 page 84 for questions XI.L.5 and XI.L.6. If additional testing, verification, or installation of equipment is needed to conduct CAM monitoring, please submit a CAM implementation plan and schedule in accordance with 40 CFR § 64.4(e).

Please provide the updated OP-REQ1 pages and CAM Implementation Plan if applicable, as soon as possible but no later than **July 22, 2026**, via STEERS.

If you have any questions or concerns, please do not hesitate to contact me!

Thank you for your time and continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at
www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Wednesday, July 15, 2026 2:13 PM
To: Sara Shaw
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - O4540 EnLink Midstream Services LLC (Minor, 39702)Draft.docx

Good afternoon,

Thank you for your prompt response.

I have attached a courtesy copy of the updated WDP to this email. Please certify all application updates and prior WDP comments with a Form OP-CRO1 with the time period of March 31, 2026, through July 14, 2026. Please submit Form OP-CRO1 by **July 22, 2026** either via Title V STEERS or via hard copy sent physically through the mail.

If you have any questions or concerns regarding how to submit this form, please do not hesitate to contact me!

I appreciate your time and continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

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A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☒ Yes ☐ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☐ Yes ☒ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☐ Yes ☒ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2026	O4540	RN106892185

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☒ Yes ☐ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2026	O4540	RN106892185

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☐ Yes ☒ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☐ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 84)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2026	O4540	RN106892185

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☒ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☒ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☒ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below. DEHY1	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 85)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
07/10/2026	O4540	RN106892185

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☒ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

From: Sara Shaw <sas@resolutecompliance.com>
Sent: Tuesday, July 14, 2026 11:09 AM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: OP-REQ1_p.1-3,84-85 - 7.10.pdf

Good morning, Samantha!

Please see responses below in red text and the updated OP-REQ1 sections 1.A – 1.C and XI.L attached.

Due to adding the Compliance Assurance Monitoring (CAM) to Unit ID DEHY1 (SOP Index No. R115-3) on Form OP-UA15 for regulation 30 TAC Chapter 115, Vent Gas Controls (Pollutant: VOC), updates are needed on Form OP-REQ1. Please fill out and submit an updated Form OP-REQ1 with responses to the CAM questions, such as those found in section I.B, I.C, and/or XI.L. **OP-REQ1 sections 1.A – 1.C and XI.L have been provided.**

Please submit the OP-REQ1 responses as soon as possible, but no later than **July 14, 2026**. Your responses are likely to add special terms and conditions to the WDP; therefore, I will be sure to send you a courtesy copy of the updated WDP as soon as possible once the changes are made in our system. **Understood; thank you!**

Please also confirm if you would like the Unit ID DEHY1 (Description: Glycol Dehydration Unit) and DEHY1 (Description: Glycol Dehydrator) to remain as two separate emission units in the New Source Review Authorization References by Emissions Unit table. If so, please provide an alternate Unit ID No. for one of the DEHY1's to distinguish the units from each other. If you would like to have the Unit ID No. remain as DEHY1 for both units, please confirm that the Emission Unit Name/Description can be updated to match each other at your discretion. **Please keep the same Unit ID No. for both units and update the Emission Unit Name/Description for each to read "Glycol Dehydration Unit."**

Please let us know if you have any additional questions!

Thank you,
Sara Shaw
Environmental Compliance Specialist



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1127 Judson Rd. Suite 233 | Longview, TX 75601

Office: 903.707.8827

Cell: 817.313.5264

Email: sas@resolutecompliance.com

From: Samantha Mendez
Sent: Thursday, July 9, 2026 8:33 AM
To: Sara Shaw
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP 04540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

I hope this email finds you well.

Due to adding the Compliance Assurance Monitoring (CAM) to Unit ID DEHY1 (SOP Index No. R115-3) on Form OP-UA15 for regulation 30 TAC Chapter 115, Vent Gas Controls (Pollutant: VOC), updates are needed on Form OP-REQ1. Please fill out and submit an updated Form OP-REQ1 with responses to the CAM questions, such as those found in section I.B, I.C, and/or XI.L.

Please submit the OP-REQ1 responses as soon as possible, but no later than **July 14, 2026**. Your responses are likely to add special terms and conditions to the WDP; therefore, I will be sure to send you a courtesy copy of the updated WDP as soon as possible once the changes are made in our system.

Please also confirm if you would like the Unit ID DEHY1 (Description: Glycol Dehydration Unit) and DEHY1 (Description: Glycol Dehydrator) to remain as two separate emission units in the New Source Review Authorization References by Emissions Unit table. If so, please provide an alternate Unit ID No. for one of the DEHY1's to distinguish the units from each other. If you would like to have the Unit ID No. remain as DEHY1 for both units, please confirm that the Emission Unit Name/Description can be updated to match each other at your discretion.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Sara Shaw <sas@resolutecompliance.com>
Sent: Wednesday, July 1, 2026 4:10 PM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - O4540 EnLink Midstream Services LLC (Revision, 39702)Draft - Comments.docx

Good afternoon, Samantha!

We have one (1) comment on the Black Creek WDP (attached).

Please let us know if you need anything additional!

Thank you,
Sara Shaw
Environmental Compliance Specialist



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1127 Judson Rd. Suite 233 | Longview, TX 75601

Office: 903.707.8827

Cell: 817.313.5264

Email: sas@resolutecompliance.com

CAM Summary

Unit/Group/Process Information	
ID No.: DEHY1	
Control Device ID No.: H-1	Control Device Type: Other control device type
Applicable Regulatory Requirement	
Name: 30 TAC Chapter 115, Vent Gas Controls	SOP Index No.: R115-3
Pollutant: VOC	Main Standard: § 115.122(a)(1)
Monitoring Information	
Indicator: Exhaust Gas Temperature	
Minimum Frequency: four times per hour	
Averaging Period: one hour	
Deviation Limit: Maximum condenser ~~exhaust~~ gas outlet temperature: 150 degrees	
CAM Text: The monitoring device should be installed at the condenser system outlet. Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 2% of reading; or ± 2.5 degrees Celsius.	

Commented [SS1]: Correct to "exhaust"

From: Samantha Mendez
Sent: Monday, June 29, 2026 1:34 PM
To: Sara Shaw
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - O4540 EnLink Midstream Services LLC (Revision, 39702)Draft.docx

Good afternoon,

Thank you for your prompt response.

I have attached a copy of the revised WDP to this email. Please respond with any comments regarding the WDP as soon as possible, but no later than **July 6, 2026**.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



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**Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	06/25/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39702
Form Information	TCEQ Entry Only
Title V Form Release Date:	05/2021
Form Number:	10025
APD ID Number:	39v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Process Heater/Furnace Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

**Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas, Process Heaters

Unit ID No.	SOP/GOP Index No.	Unit Type	Maximum Rated Capacity	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type(s)	Fuel Type(s)	Fuel Type(s)	Annual Heat Input	NOx Emission Limitation	Opt-In Unit	23C- Option
H-2	R117-1	PRHTR	5-									

[Go to the Table of Contents](#)

From: Sara Shaw <sas@resolutecompliance.com>
Sent: Friday, June 26, 2026 8:06 AM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: Black Creek_OP-UA5.pdf

Good morning, Samantha!

Upon review, H-2 is a process heater; the Black Creek OP-UA5 is attached.

Please let us know if you have any additional questions!

Thank you,
Sara Shaw
Environmental Compliance Specialist



1127 Judson Rd. Suite 233 | Longview, TX 75601
Office: 903.707.8827
Cell: 817.313.5264
Email: sas@resolutecompliance.com

From: Samantha Mendez
Sent: Thursday, June 25, 2026 11:24 AM
To: Sara Shaw
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

Regarding emission unit H-2, please confirm if this unit is classified as a boiler or a process heater. If this emission unit is a boiler, then this unit located in Wise County is not subject to the rule 30 TAC Chapter 117, Subchapter B, Division 4 on Form OP-UA6. However, if this emission unit is a process heater, it needs to be documented on Form OP-UA5.

Please confirm as soon as possible, but no later than **COB June 26, 2026**.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



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Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	01/16/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
H-2	60Dc-1	05+	10-								

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Unit Type	MRC	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type	Fuel Type	Fuel Type	Annual Heat Input
H-2	R117-1	ICIB	2-						

[Go to the Table of Contents](#)

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: PCA020T	RN No.: RN106892185	CN: CN604592295
Permit No.: O4540	Project No.: 39702	
Area Name: Black Creek Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 14		
Unit/EPN/Group/Process ID No.: DEHY1		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: 511-17-012		
Pollutant: VOC		
Main Standard: §115.122(a)(1)		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: Small		
CAM/PM Option No.: CAM-CS-002		
Deviation Limit: Maximum Condenser Exhaust Gas Outlet Temperature: 150°F		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: H-1		
Control Device Type: OTH		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
DEHY-1	H-1	OTH

From: Sara Shaw <sas@resolutecompliance.com>
Sent: Friday, June 19, 2026 8:07 AM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Aucoin, Benjamin; Green, Lance; John Walker; Kayla Curtis; Jeff Jackson
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: Black Creek_OP-MON - 6.17.pdf; BlackCreek - OP-UA6 - 1.16.pdf
Follow Up Flag: Follow up
Flag Status: Flagged

Good morning , Samantha!

Please see our responses below in red text and the following forms attached:

- Black Creek_OP-MON - 6.17
- BlackCreek - OP-UA6 - 1.16 (reference only, no changes)

Please let us know if you have any additional questions or comments!

1. After reviewing the OP-MON submitted via email on May 29, 2026, I noted a few discrepancies that need to be addressed. For Unit ID DEHY-1, the applicable form documented on the OP-MON should be OP-UA15. The main standard documented on the form, 115.126(a)(1), is not in the rule. Therefore, a more appropriate main standard, such as 115.122(a)(1) should be documented. **The Applicable Form and Main Standard have been updated.**
2. Additionally, for your records, please update the Form OP-MON CAM/PM Option No. to reflect that of CAM-CS-002 rather than CAM-CS-0002, as it is currently documented. Please also update the Deviation Limit to match the following: "Maximum condenser exhaust gas outlet temperature: 150 degrees F". **The CAM/PM Option No. and Deviation Limit have been updated.**
3. On Form OP-UA6, emission unit H-2 was requested to have applicability added for 30 TAC Chapter 117, Subchapter B. Since the unit is a boiler with a maximum rated capacity equal to or less than 2.0 MMBtu/hr, the regulation 30 TAC Chapter 117, Subchapter B, Division 4 does not apply. For your records, please remove this unit from Form OP-UA6. **We requested to add the line heater as it was added to Standard Permit 113079, but the OP-UA6 shows that the heater has no regulatory applicability (neither NSPS Dc nor 30 TAC 117 apply) and will not appear on the WDP. We believe H-2 should remain on the OP-UA6. Please advise.**

Thank you,

Sara Shaw
Environmental Compliance Specialist



1127 Judson Rd. Suite 233 | Longview, TX 75601

Office: 903.707.8827

Cell: 817.313.5264

Email: sas@resolutecompliance.com

From: Samantha Mendez
Sent: Wednesday, June 17, 2026 8:17 AM
To: Kayla Curtis
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

I hope this email finds you well.

After reviewing the OP-MON submitted via email on May 29, 2026, I noted a few discrepancies that need to be addressed. For Unit ID DEHY-1, the applicable form documented on the OP-MON should be OP-UA15. The main standard documented on the form, 115.126(a)(1), is not in the rule. Therefore, a more appropriate main standard, such as 115.122(a)(1) should be documented.

Additionally, for your records, please update the Form OP-MON CAM/PM Option No. to reflect that of CAM-CS-002 rather than CAM-CS-0002, as it is currently documented. Please also update the Deviation Limit to match the following: "Maximum condenser exhaust gas outlet temperature: 150 degrees F".

Please submit a revised Form OP-MON via email as soon as possible, but no later than **June 19, 2026**.

On Form OP-UA6, emission unit H-2 was requested to have applicability added for 30 TAC Chapter 117, Subchapter B. Since the unit is a boiler with a maximum rated capacity equal to or less than 2.0 MMBtu/hr, the regulation 30 TAC Chapter 117, Subchapter B, Division 4 does not apply. For your records, please remove this unit from Form OP-UA6.

If you have any questions or concerns, please do not hesitate to contact me.

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



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Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions

I. Identifying Information		
Account No.: PCA020T	RN No.: RN106892185	CN: CN604592295
Permit No.: O4540	Project No.: 39702	
Area Name: Black Creek Compressor Station		
Company Name: EnLink Midstream Services, LLC		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 14		
Unit/EPN/Group/Process ID No.: DEHY1		
Applicable Form: OP-UA62		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: 511-17-012		
Pollutant: VOC		
Main Standard: §115.126(a)(1)		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size: Small		
CAM/PM Option No.: CAM-CS-0002		
Deviation Limit: Maximum Condenser Exhaust Gas Outlet Temperature: 150°F ± 36.5°F (2.5°C)		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: H-1		
Control Device Type: OTH		

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 2)
Federal Operating Permit Program**

Table 1b: CAM/PM Control Device Additions

Emission Unit ID No.	Control Device ID No.	Control Device Type
DEHY-1	H-1	OTH

From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Friday, May 29, 2026 4:58 PM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: Black Creek_OP-MON - 5.29.1.pdf

Good afternoon, Samantha!

Please see the Black Creek OP-MON attached for your review.
Once the technical review is complete, we will certify all updates in STEERS at one time.

Let us know if there are any comments or questions.
Thank you and have a great weekend!

Kayla Curtis

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: kc@resolutecompliance.com

From: Samantha Mendez
Sent: Thursday, May 21, 2026 11:25 AM
To: Kayla Curtis
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

An extension to submit Form OP-MON by May 29, 2026, will be granted.

Please let me know if you have any questions or concerns in the meantime.

Thank you for your continued cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Thursday, May 21, 2026 11:04 AM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP 04540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning, Samantha!

As May 25th is a holiday and the OP-MON form requires additional layers of review, would a response by **Friday, May 29th** fit within the project timeline?

Thank you,

Kayla Curtis

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: kc@resolutecompliance.com

From: Samantha Mendez
Sent: Tuesday, May 19, 2026 11:20 AM
To: 'Kayla Curtis'
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

I hope this email finds you well.

I have reviewed the forms provided via email on May 5, 2026. With the addition of Emission Unit ID DEHY1 (SOP Index No. R115-3) on Form OP-UA15, for regulation 30 TAC Chapter 115, Vent Gas Controls (Pollutant: VOC), additional monitoring requirements are needed. Please provide Form OP-MON for Emission Unit DEHY1 (SOP Index No. R115-3) as soon as possible, but no later than **May 25, 2026**.

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



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**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

[Table 1](#)

Date	Permit No.	Regulated Entity No.
5/5/2026	O4540	RN106892185

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	E-08	OP-UA2	Comp. Engine – Waukesha L5794GSI		NRSP: 113079	
A	2	E-09	OP-UA2	Comp. Engine – Waukesha L7044GSI		NRSP: 113079	
A	3	E-10	OP-UA2	Comp. Engine – Waukesha L7044GSI		NRSP: 113079	
A	4	RECIP-08	OP-UA12	Reciprocating Compressor		NRSP: 113079	
A	5	RECIP-09	OP-UA12	Reciprocating Compressor		NRSP: 113079	
A	6	RECIP-10	OP-UA12	Reciprocating Compressor		NRSP: 113079	
	7	SF-01	OP-UA1	Facility Fugitives		NRSP: 113079	
A	8	H-2	OP-UA6	0.5 MMBtu/hr Line Heater		NRSP: 113079	
	9	E-06A	OP-UA2	Comp Engine - Caterpillar G3608 A4		NRSP: 113079	

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	10	E-07	OP-UA2	Comp Engine - Caterpillar G3516J		NRSP: 113079	
	11	RECIP-06A	OP-UA12	Reciprocating Compressor		NRSP: 113079	
	12	RECIP-07	OP-UA12	Reciprocating Compressor		NRSP: 113079	
	13	PC-01	OP-UA12	Pneumatic Controllers		NRSP: 113079	
	14	DEHY1	OP-UA62	Glycol Dehydration Unit		NRSP: 113079	

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 5/5/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	E-08	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	E-09	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
3	E-10	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	E-08	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	E-09	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	E-10	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	RECIP-09	OP-UA12	600000-2	VOC	40 CFR Part 60, Subpart OOOO	§60.5385(a)(1) §60.5370(b) §60.5385(a) §60.5415(c)(3) §60.5420(a)(1)
6	RECIP-10	OP-UA12	600000-2	VOC	40 CFR Part 60, Subpart OOOO	§60.5370a (a)-(b) §60.5385a §60.5410a (c) §60.5415a (c)
7	SF-01	OP-UA1	600000b-1	§111 Pollutant	40 CFR Part 60, Subpart OOOOb	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart OOOOb
9	E-06A	OP-UA2	R117-1	NO _x	30 TAC Chapter 117	§117.405(b)(2)(B)(iv) §117.405(b), (c)(2) §117.405(d), (d)(1), (d)(1)(A)-(B) [G]§117.405(f)(1), (f)(2)-(3) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
10	E-07	OP-UA2	R117-1	NO _x	30 TAC Chapter 117	§117.405(b)(2)(B)(iv) §117.405(b), (c)(2) §117.405(d), (d)(1), (d)(1)(A)-(B) [G]§117.405(f)(1), (f)(2)-(3) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
1	E-08	OP-UA2	R117-2	NO _x	30 TAC Chapter 117	§117.405(b)(2)(A) §117.405(b), (c)(2) §117.405(d), (d)(1), (d)(1)(A)-(B) [G]§117.405(f)(1), (f)(2)-(3) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	E-09	OP-UA2	R117-2	NOx	30 TAC Chapter 117	§117.405(b)(2)(A) §117.405(b), (c)(2) §117.405(d), (d)(1), (d)(1)(A)-(B) [G]§117.405(f)(1), (f)(2)-(3) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
3	E-10	OP-UA2	R117-2	NOx	30 TAC Chapter 117	§117.405(b)(2)(A) §117.405(b), (c)(2) §117.405(d), (d)(1), (d)(1)(A)-(B) [G]§117.405(f)(1), (f)(2)-(3) §117.430(b), (b)(4), (b)(5), (b)(6), (b)(7) §117.440(j)
11	RECIP-06A	OP-UA12	R115-1	VOC	30 TAC Chapter 115	§115.173(b)(1) §115.178(a), (d), (e)
12	RECIP-07	OP-UA12	R115-1	VOC	30 TAC Chapter 115	§115.173(b)(1) §115.178(a), (d), (e)
4	RECIP-08	OP-UA12	R115-1	VOC	30 TAC Chapter 115	§115.173(b)(1) §115.178(a), (d), (e)
5	RECIP-09	OP-UA12	R115-1	VOC	30 TAC Chapter 115	§115.173(b)(1) §115.178(a), (d), (e)
6	RECIP-10	OP-UA12	R115-1	VOC	30 TAC Chapter 115	§115.173(b)(1) §115.178(a), (d), (e)
7	SF-01	OP-UA12	R115-2	VOC	30 TAC Chapter 115	§115.177(b)(2) §115.177(b), (b)(4)-(5), (b)(5)(A)-(C), (c)(3)
14	DEHY1	OP-UA15	R115-3	VOC	30 TAC Chapter 115	§115.122(a)(1)

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 5/5/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	E-08	63ZZZZ-1	HAPS	None	None	None
2	E-09	63ZZZZ-1	HAPS	None	None	None
3	E-10	63ZZZZ-1	HAPS	None	None	None
1	E-08	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243 (e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	E-09	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243 (e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	E-10	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	RECIP-09	600000-2	VOC	§60.5410(c)(1) §60.5415(c)(1)	§60.5420(c), [G](c)(3)	§60.5420(a), (a)(1), (b), [G](b)(1), [G](b)(4) §60.5420(b)(7)(i)
6	RECIP-10	600000-2	VOC	§60.5410(c)(1) §60.5415(c)(1)	§60.5420(c), [G](c)(3)	§60.5420(a), (a)(1), (b), [G](b)(1), [G](b)(4) §60.5420(b)(7)(i)
7	SF-01	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb
9	E-06A	R117-1	NOx	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	E-07	R117-1	NO _x	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	E-08	R117-2	NO _x	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	E-09	R117-2	NO _x	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	E-10	R117-2	NOx	§117.435(a)(1), (a)(3), (b), (c), (d) §117.435(e), (e)(3) §117.440(a) §117.440(a)(2)(D), (f), [G](g), (h) §117.440(k)(1)-(2) §117.8000(b)-(c), (c)(1)-(3), (c)(5)-(6), [G](d) §117.8100(a), (a)(1), (a)(1)(A)-(B) §117.8100(a)(1)(B)(ii)-(iii), (a)(1)(C) §117.8100(a)(2), [G](a)(3), (a)(4)-(5) §117.8100(a)(5)(A)-(B), [G] (a)(5)(D)-(E), (a)(6) §117.8100(b), (b)(1), [G](b)(1)(A) §117.8100(b)(1)(B), (b)(2)-(3) §117.8100(b)(3)(A)-(B), (b)(4), (b)(4)(A) §117.8100(b)(4)(A)(i)(II), (b)(4)(A)(i)(III) [G]§117.8100(b)(4)(B), (b)(4)(C), (b)(4)(C)(i)-(iii) §117.8100(b)(4)(C)(iii)(I), (b)(4)(C)(iii)(II) §117.8100(b)(4)(C)(iii)(II)(-a-) §117.8100(b)(4)(C)(iii)(II)(-b-), (b)(5)-(6) §117.8140(a), (a)(1), (a)(2), (a)(2)(A) [G]§117.8140(a)(2)(B), (b)	§117.445(a), (f), (f)(1), [G](f)(2), [G](f)(3) §117.445(f)(7), (f)(8) §117.8100(a)(5)(C)	§117.435(f) §117.445(b), [G](c), [G](d), [G](e) §117.8010, [G](1), (2), (2)(A)-(D) [G]§117.8010(3), (4), [G](5) §117.8010(6), [G](7)-(8) §117.8100(c)
11	RECIP-06A	R115-1	VOC	§115.178(a) §115.178(c), (c)(1)-(2), (d) [G]§115.179(a)	§115.178(c)(1)-(2) §115.180, (4), (5), [G](8)	None
12	RECIP-07	R115-1	VOC	§115.178(a) §115.178(c), (c)(1)-(2), (d) [G]§115.179(a)	§115.178(c)(1)-(2) §115.180, (4), (5), [G](8)	None
4	RECIP-08	R115-1	VOC	§115.178(a) §115.178(c), (c)(1)-(2), (d) [G]§115.179(a)	§115.178(c)(1)-(2) §115.180, (4), (5), [G](8)	None
5	RECIP-09	R115-1	VOC	§115.178(a) §115.178(c), (c)(1)-(2), (d) [G]§115.179(a)	§115.178(c)(1)-(2) §115.180, (4), (5), [G](8)	None
6	RECIP-10	R115-1	VOC	§115.178(a) §115.178(c), (c)(1)-(2), (d) [G]§115.179(a)	§115.178(c)(1)-(2) §115.180, (4), (5), [G](8)	None

Revision No.	Unit/Group/ Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	SF-01	R115-2	VOC	§115.177(b), (b)(3), (b)(3)(B), (b)(3)(B)(i) §115.177(b)(4), (b)(6), (b)(8)-(9), (c) §115.177(c)(1)-(3)	[G]§115.177(a), (b)(5)(C), (b)(9) §115.180, [G](7)-(8)	None
14	DEHY1	R115-3	VOC	§115.126(1)(C)	§115.126(1)(C)	None

**Applicable Requirements Summary
Form OP-REQ3 (Page 3)
Federal Operating Permit Program**

Table 2a: Deletions

Date: 5/5/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
13	PC-01	OP-UA12	600000a-4	VOC	NSPS 0000a	§ 60.5390a(c)(1) § 60.5370a(a) § 60.5370a(b) § 60.5390a § 60.5390a(c)(2) § 60.5390a(d) § 60.5390a(e) § 60.5390a(f) § 60.5410a § 60.5410a(d)(4) [G]§ 60.5415a(d)

**Applicable Requirements Summary
Form OP-REQ3 (Page 4)
Federal Operating Permit Program**

Table 2b: Deletions

Date: 5/5/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
13	PC-01	OP-UA12	600000a-1	VOC	None	§ 60.5410a(d)(3) § 60.5410a(d)(6) § 60.5420a(c) § 60.5420a(c)(4) § 60.5420a(c)(4)(i) § 60.5420a(c)(4)(iii) § 60.5420a(c)(4)(v)	§ 60.5410a(d)(5) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(5)

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 5/4/2026
Permit No.: O4540
Regulated Entity No.: RN106892185
Company Name: EnLink Midstream Services, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A		E-08	OP-UA2		Addition of one compressor engine.
2	MS-A		E-09	OP-UA2		Addition of one compressor engine.
3	MS-A		E-10	OP-UA2		Addition of one compressor engine.
4	MS-A		RECIP-08	OP-UA12		Addition of one reciprocating compressor associated with E-08.
5	MS-A		RECIP-09	OP-UA12		Addition of one reciprocating compressor associated with E-09.
6	MS-A		RECIP-10	OP-UA12		Addition of one reciprocating compressor associated with E-10.
7	MS-C		SF-01	OP-UA1		Addition of Chapter 115 and NSPS OOOOb applicability to existing source.
8	MS-A		H-2	OP-UA6		Addition of line heater.

9	MS-C		E-06A	OP-UA2		Addition of Chapter 117 applicability to existing source.
10	MS-C		E-07	OP-UA2		Addition of Chapter 117 applicability to existing source.
11	MS-C		RECIP-06A	OP-UA12		Addition of Chapter 115 applicability to existing source.
12	MS-C		RECIP-07	OP-UA12		Addition of Chapter 115 applicability to existing source.
13	MS-C		PC-01	OP-UA12		Removal of NSPS OOOOa applicability to existing source.
14	MS-C		DEHY1	OP-UA62		Addition of Chapter 115 applicability to existing source.

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	05/04/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39702
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2022
Form Number:	10046
APD ID Number:	50v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Vent Gas Control

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24- Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
DEHY1	R115-3	NO	NO	REGVAPPL				

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Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
DEHY1	R115-3	NONE		OTHER	H-1

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	05/04/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39702
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2025
Form Number:	10045
APD ID Number:	353v3.0
Version Revised Date:	12/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-REQ2 - Negative Applicable/Superseded Requirement Determinations

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-08	600000a-3	15-			
RECIP-09	600000a-3	15-			
RECIP-10	600000a-3	15-			

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or before September 18, 2015

Unit ID No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-08	600000-3	11-		
RECIP-09	600000-2	11-15	RC26K-	
RECIP-10	600000-2	11-15	RC26K-	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 22a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 7: Oil and Natural Gas Service in Ozone Nonattainment Areas**

Unit ID No.	SOP Index No.	Compressor Type	ACR	ACR ID No.
RECIP-06A	R115-1	RC26K-	NO	
RECIP-07	R115-1	RC26K-	NO	
RECIP-08	R115-1	RC26K-	NO	
RECIP-09	R115-1	RC26K-	NO	
RECIP-10	R115-1	RC26K-	NO	

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 22b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 7: Oil and Natural Gas Service in Ozone Nonattainment Areas**

Unit ID No.	SOP Index No.	Control Option	Control Device	Control Device ID No.	Bypass Device	Unsafe to Monitor	Difficult to Monitor
RECIP-06A	R115-1	PRO95			NO	NO	NO
RECIP-07	R115-1	PRO95			NO	NO	NO
RECIP-08	R115-1	PRO95			NO	NO	NO
RECIP-09	R115-1	PRO95			NO	NO	NO
RECIP-10	R115-1	PRO95			NO	NO	NO

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**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 22e: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B, Division 7: Oil and Natural Gas Service in Ozone Nonattainment Areas**

Unit ID No.	SOP Index No.	Fugitive Component	Components Utilizing Alternative Work Practice in §115.358
SF-01	R115-2	FCGBS	NO

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**Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	05/04/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	Existing Application Update
Project Number (if available):	39702
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	Horsepower Rating	RACT Date Placed in Service	Functionally Identical Replacement	Type of Service	Fuel Fired	Engine Type	ESAD Date Placed in Service	Diesel HP Rating
E-06A	R117-1	50+			ENG	NG	LEANBURN	2015+	
E-07	R117-1	50+			ENG	NG	LEANBURN	2015+	
E-08	R117-2	50+			ENG	NG	RICHBURN		
E-09	R117-2	50+			ENG	NG	RICHBURN		
E-10	R117-2	50+			ENG	NG	RICHBURN		

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1b: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	NOx Emission Limitation	23-C Option	30 TAC Chapter 116 Limit	EGF System CAP Unit	NOx Averaging Method	NOx Reduction	NOx Monitoring System
E-06A	R117-1	WSE				30D	NONE	MERT
E-07	R117-1	WSE				30D	NONE	MERT
E-08	R117-2	405B				30D	NSCR	MERT
E-09	R117-2	405B				30D	NSCR	MERT
E-10	R117-2	405B				30D	NSCR	MERT

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1c: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP/GOP Index No.	Fuel Flow Monitoring	CO Emission Limitation	CO Averaging Method	CO Monitoring System	NH3 Emission Limitation	NH3 Monitoring
E-06A	R117-1	X40A	405D	30D	OTHER		
E-07	R117-1	X40A	405D	30D	OTHER		
E-08	R117-2	X40A	405D	30D	OTHER		
E-09	R117-2	X40A	405D	30D	OTHER		
E-10	R117-2	X40A	405D	30D	OTHER		

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
E-08	63ZZZZ-1	AREA	500+	06+			
E-09	63ZZZZ-1	AREA	500+	06+			
E-10	63ZZZZ-1	AREA	500+	06+			

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
E-08	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-09	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-10	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

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Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
E-08	60JJJJ-1	N07-0610-		NO			NON		
E-09	60JJJJ-1	N0710+		NO			NON		
E-10	60JJJJ-1	N0710+		NO			NON		

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From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Tuesday, May 5, 2026 4:32 PM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker; Sara Shaw
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: BlackCreek - OP-REQ3 - 5.5.pdf; BlackCreek - OP-SUMR - 5.5.pdf; Black Creek_OP-UA15_5.4.pdf; BlackCreek - OP-2 Table 2 - 5.4.pdf; Black Creek_OP-UA2_5.4.pdf; Black Creek_OP-UA12_5.4.pdf

Good afternoon!

Please see the following updated Black Creek SOP forms attached for your review:

- OP-SUMR
- OP-2, Table 2
- OP-UA2
- OP-UA12
- OP-UA15
- OP-REQ3

Please let us know if there are any comments or questions.

Once the technical review period is complete, we will certify all updated forms via STEERS.

Thank you!

Kayla Curtis
Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: kc@resolutecompliance.com

From: Samantha Mendez
Sent: Thursday, April 30, 2026 11:08 AM
To: Kayla Curtis
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance; John Walker
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Good morning,

I hope this email finds you well.

I have received your WDP comments. To implement the updates requested, I will need the applicable form updates as soon as possible, but no later than **May 5, 2026**.

If you have any questions or concerns in the meantime, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
DEHY1	GLYCOL DEHYDRATION	N/A	63HH-1	40 CFR Part 63, Subpart HH	No changing attributes.
E-06A	SRIC ENGINES	N/A	60JJJJ-1	40 CFR Part 60, Subpart JJJJ	No changing attributes.
E-06A	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
E-07	SRIC ENGINES	N/A	60JJJJ-1	40 CFR Part 60, Subpart JJJJ	No changing attributes.
E-07	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
E-08	SRIC ENGINES	N/A	60JJJJ-1	40 CFR Part 60, Subpart JJJJ	No changing attributes.
E-08	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
E-09	SRIC ENGINES	N/A	60JJJJ-1	40 CFR Part 60, Subpart JJJJ	No changing attributes.
E-09	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
E-10	SRIC ENGINES	N/A	60JJJJ-1	40 CFR Part 60, Subpart JJJJ	No changing attributes.
E-10	SRIC ENGINES	N/A	63ZZZZ-1	40 CFR Part 63, Subpart ZZZZ	No changing attributes.
LL-01	LOADING/UNLOADING OPERATIONS	N/A	R5211-1	30 TAC Chapter 115, Loading and Unloading of VOC	No changing attributes.
PC-01	FUGITIVE EMISSION UNITS	N/A	600000a-4	40 CFR Part 60, Subpart 0000a	No changing attributes.
RECIP-06A	FUGITIVE EMISSION UNITS	N/A	600000a-2	40 CFR Part 60, Subpart 0000a	No changing attributes.

Commented [KC1]: Upon additional review of the existing sources, additional regulatory applicability needs to be captured for 30 TAC 115 and 117. Updated forms to be provided before EOD 4/28.

Commented [KC2R1]: 30 TAC 117 applicability needs to be added to new and existing units: E-06a, E-07, E-08, E-09, E-10.

Commented [KC3R1]: 30 TAC 115 applicability needs to be added to existing units: DEHY1, SF-01, RECIP-06A, RECIP-07, RECIP-08, RECIP-09, RECIP-10

Unit Summary

Unit/Group/ Process ID No.	Unit Type	Group/Inclusive Units	SOP Index No.	Regulation	Requirement Driver
RECIP-07	FUGITIVE EMISSION UNITS	N/A	600000-3	40 CFR Part 60, Subpart OOOO	No changing attributes.
RECIP-09	FUGITIVE EMISSION UNITS	N/A	600000a-2	40 CFR Part 60, Subpart OOOOa	No changing attributes.
RECIP-10	FUGITIVE EMISSION UNITS	N/A	600000a-2	40 CFR Part 60, Subpart OOOOa	No changing attributes.
SF-01	FUGITIVE EMISSION UNITS	N/A	600000b-1	40 CFR Part 60, Subpart OOOOb	No changing attributes.
TK-1	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.
TK-2	STORAGE TANKS/VESSELS	N/A	R5112-1	30 TAC Chapter 115, Storage of VOCs	No changing attributes.

Commented [KC1]: Upon additional review of the existing sources, additional regulatory applicability needs to be captured for 30 TAC 115 and 117. Updated forms to be provided before EOD 4/28.

Commented [KC2R1]: 30 TAC 117 applicability needs to be added to new and existing units: E-06a, E-07, E-08, E-09, E-10.

Commented [KC3R1]: 30 TAC 115 applicability needs to be added to existing units: DEHY1, SF-01, RECIP-06A, RECIP-07, RECIP-08, RECIP-09, RECIP-10

E-10	EU	60JJJJ-1	VOC	40 CFR Part 60, Subpart JJJJ	§ 60.4233(e)-Table 1 § 60.4234 § 60.4243(b) § 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4243(g)	Owners and operators of stationary non-emergency natural gas engines with a maximum engine power greater than or equal to 500 HP and were manufactured on or after 07/01/2010 must comply with a VOC emission limit of 0.7 g/HP-hr, as listed in Table 1 to this subpart.	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4244(a) § 60.4244(b) § 60.4244(c) § 60.4244(f) § 60.4244(g)	§ 60.4243(b)(2) § 60.4243(b)(2)(ii) § 60.4243(e) § 60.4245(a) § 60.4245(a)(1) § 60.4245(a)(2) § 60.4245(a)(4) § 60.4245(j)	[G]§ 60.4245(c) § 60.4245(d) § 60.4245(f) [G]§ 60.4245(g) [G]§ 60.4245(h) [G]§ 60.4245(i)
E-10	EU	63ZZZZ-1	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	Stationary RICE subject to Regulations under 40 CFR Part 60. An affected source that meets any of the criteria in paragraphs (c)(1) through (7) of this section must meet the requirements of this part by meeting the requirements of 40 CFR part 60 subpart IIII, for compression ignition engines or 40 CFR part 60 subpart JJJJ, for spark ignition engines as applicable. No further requirements apply for such engines under this part.	None	None	None
LL-01	EU	R5211-1	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.217(a)(1) § 115.214(a)(1)(B) § 115.214(a)(1)(D) § 115.214(a)(1)(D)(i)	Vapor pressure (at land-based operations). All land-based loading and unloading of VOC with a true vapor pressure less than 0.5 psia is exempt from the requirements of this division, except as specified.	§ 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.215 § 115.215(4)	§ 115.216 § 115.216(2) § 115.216(3)(B)	None
PC-01	EU	60OOOOa-4	VOC	40 CFR Part 60, Subpart OOOOa	§ 60.5390a(c)(1) § 60.5370a(a) § 60.5370a(b) § 60.5390a § 60.5390a(c)(2) § 60.5390a(d) § 60.5390a(e) § 60.5390a(f) § 60.5410a § 60.5410a(d)(4) [G]§ 60.5415a(d)	Each pneumatic controller affected facility at a location other than at a natural gas processing plant must have a bleed rate less than or equal to 6 standard cubic feet per hour.	None	§ 60.5410a(d)(3) § 60.5410a(d)(6) § 60.5420a(c) § 60.5420a(c)(4) § 60.5420a(c)(4)(i) § 60.5420a(c)(4)(iii) § 60.5420a(c)(4)(v)	§ 60.5410a(d)(5) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(5)

Commented [KC4]: Facility is on instrument air; not subject to OOOOa. Updated OP-UA, OP-REQ2 form to be provided.

RECIP-06A	EU	600000a-2	VOC	40 CFR Part 60, Subpart OOOOa	§ 60.5385a(a)(1) § 60.5370a(a) § 60.5370a(b) § 60.5385a § 60.5385a(a) § 60.5385a(b) § 60.5385a(c) § 60.5385a(d) § 60.5410a § 60.5415a(c) § 60.5415a(c)(2) § 60.5415a(c)(3)	For each reciprocating compressor, the owner or operator must replace the rod packing on or before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, August 2, 2016, or the date of the most recent reciprocating compressor rod packing replacement, whichever is later.	§ 60.5410a(c)(1) § 60.5415a(c)(1)	§ 60.5410a(c)(4) § 60.5420a(c) [G]§ 60.5420a(c)(3)	§ 60.5410a(c)(3) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) § 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(4)
RECIP-07	EU	600000-3	VOC	40 CFR Part 60, Subpart OOOO	§ 60.5385(a)(1) § 60.5370(b) § 60.5385(a) § 60.5415(c)(3) § 60.5420(a)(1)	Before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, or October 15, 2012, or the date of the most recent reciprocating compressor rod packing replacement, whichever is later.	§ 60.5410(c)(1) § 60.5415(c)(1)	§ 60.5420(c) [G]§ 60.5420(c)(3)	§ 60.5420(a) § 60.5420(a)(1) § 60.5420(b) [G]§ 60.5420(b)(1) [G]§ 60.5420(b)(4)
RECIP-09	EU	600000a-2	CH4 & VOC	40 CFR Part 60, Subpart OOOOa	§ 60.5385a(a)(1) § 60.5370a(a) § 60.5370a(b) § 60.5385a § 60.5385a(a) § 60.5385a(b) § 60.5385a(c) § 60.5385a(d) § 60.5410a § 60.5415a(c) § 60.5415a(c)(2) § 60.5415a(c)(3)	For each reciprocating compressor, the owner or operator must reduce GHG (in the form of a limitation on emissions of methane) and VOC emissions by replacing the rod packing on or before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, August 2, 2016, or the date of the most recent reciprocating compressor rod packing replacement,	§ 60.5410a(c)(1) § 60.5415a(c)(1)	§ 60.5410a(c)(4) § 60.5420a(c) [G]§ 60.5420a(c)(3)	§ 60.5410a(c)(3) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) [G]§ 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(4)

Commented [KC5]: RECIP-09 was manufactured in 2015; unit is subject to OOOO, not OOOOa. Updated OP-UA, OP-REQ3 to be provided.

						whichever is later.			
RECIP-10	EU	600000a-2	CH4 & VOC	40 CFR Part 60, Subpart 0000a	§ 60.5385a(a)(1) § 60.5370a(a) § 60.5370a(b) § 60.5385a § 60.5385a(a) § 60.5385a(b) § 60.5385a(c) § 60.5385a(d) § 60.5410a § 60.5415a(c) § 60.5415a(c)(2) § 60.5415a(c)(3)	For each reciprocating compressor, the owner or operator must reduce GHG (in the form of a limitation on emissions of methane) and VOC emissions by replacing the rod packing on or before the compressor has operated for 26,000 hours. The number of hours of operation must be continuously monitored beginning upon initial startup of your reciprocating compressor affected facility, August 2, 2016, or the date of the most recent reciprocating compressor rod packing replacement, whichever is later.	§ 60.5410a(c)(1) § 60.5415a(c)(1)	§ 60.5410a(c)(4) § 60.5420a(c) [G]§ 60.5420a(c)(3)	§ 60.5410a(c)(3) § 60.5420a(a) § 60.5420a(a)(1) § 60.5420a(b) [G]§ 60.5420a(b)(1) [G]§ 60.5420a(b)(11) [G]§ 60.5420a(b)(13) [G]§ 60.5420a(b)(14) [G]§ 60.5420a(b)(4)
SF-01	EU	600000b-1	§111 Pollutant	40 CFR Part 60, Subpart 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart 0000b	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart 0000b
TK-1	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
TK-2	EU	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	Except as provided in § 115.118, a storage tank storing VOC with a true vapor pressure less than 1.5 psia is exempt from the requirements of this division.	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Commented [KC6]: RECIP-10 was manufactured in 2015; unit is subject to 0000, not 0000a. Updated OP-UA, OP-REQ3 to be provided.

From: Kayla Curtis <kc@resolutecompliance.com>
Sent: Tuesday, April 21, 2026 5:03 PM
To: Samantha Mendez
Cc: Huerta, Gabe; McGuire, Lauren; Underwood, Daria; Jeff Jackson; Aucoin, Benjamin; Green, Lance
Subject: RE: (External) RE: Technical Review & Working Draft Permit -- FOP 04540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - 04540 EnLink Midstream Services LLC (Revision, 39702)Draft - Comments.docx

Good afternoon, Samantha!

Please see the Black Creek WDP attached with comments.

As noted within the WDP, we do need to process a few form updates to support the following applicability updates:

- 30 TAC 117 to be added to: E-06A, E-07, E-08, E-09, E-10
- 30 TAC 115 to be added: SF-01, DEHY1, RECIP-06A, RECIP-07, RECIP-08, RECIP-09, RECIP-10
- NSPS OOOO to be added: RECIP-09, RECIP-10
- Removal of OOOOa: RECIP09, RECIP-10, PC-01

We will process the applicable form updates and can provide them for your review before EOD next Tuesday, 4/28.

Please advise if this will fit within the project timeline.

Thank you!

Kayla Curtis

Manager, Environmental Compliance



1127 Judson Rd. Suite 233 | Longview, TX 75601

Cell: 817.821.6526

Email: kc@resolutecompliance.com

From: Samantha Mendez
Sent: Wednesday, April 1, 2026 1:11 PM
To: Lance Green
Cc: John Walker
Subject: RE: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - O4540 EnLink Midstream Services LLC (Revision, 39702)Draft.docx

Good afternoon,

In my previous email, I mistakenly did not attach the correct WDP file. In the WDP sent to you on March 31, 2026, there are Permit Shields for emission units RECIP-08 and H-2. However, due to this revision application not being a significant revision, the permit shields will not be approved and will not appear in the permit. I have attached an updated WDP for your review to this email. **Please disregard the WDP attachment from yesterday.**

Please review the WDP and submit to me any comments you have regarding it by April 21, 2026. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Tuesday, March 31, 2026 1:34 PM
To: Lance Green
Cc: John Walker
Subject: Technical Review & Working Draft Permit -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station
Attachments: SOP - O4540 EnLink Midstream Services LLC (Revision, 39702)Draft.docx

Good afternoon,

I hope this email finds you well.

I have conducted a technical review of this application, and I have attached an electronic copy of the Working Draft Permit (WDP) for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have regarding it by April 21, 2026. Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP. Note that any application updates necessary to make requested changes must accompany the WDP comments.

- NSR 113079 was in our database previously with an issuance date of 02/07/2023. This Standard Permit had a revision issued on 12/15/2025.
 - I have updated this issuance date in the WDP for your review. I recommend updating your records to document this update on Form OP-REQ1.

Please submit a written response by this deadline, even if you are not making any comments on the content of the WDP.

Please review the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf. This guidance contains important information regarding the review process, application updates, WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified submittals, including application updates supporting the WDP comments is required to be submitted with the WDP response. After final review of the WDP, additional changes, supported by application updates, may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that were not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,
Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Samantha Mendez
Sent: Monday, February 9, 2026 3:44 PM
To: Lance Green
Cc: John Walker
Subject: Technical Review -- FOP O4540/Project 39702, EnLink Midstream Services LLC/Black Creek Compressor Station

Mr. Green,

I have been assigned to the Federal Operating Permit (FOP) revision application of Permit No. O4540 for EnLink Midstream Services LLC, Black Creek Compressor Station. This application has been assigned Project No. 39702. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high-level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_facsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Samantha Mendez
Environmental Permit Specialist
Air Permits Division, Office of Air
(512) 239-6206 | Samantha.mendez@tceq.texas.gov



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January 19, 2026

Submitted via STEERS

Air Permits Initial Review Team (APIRT)
Texas Commission on Environmental Quality
12100 Park 35 Circle, MC 161
Building C, Third Floor
Austin, TX 78753

**RE: Site Operating Permit (SOP) Minor Revision Application
Black Creek Compressor Station, Wise County, Texas
RN106892185
CN604592295
Account No.: WNA2190**

Dear APIRT,

EnLink Midstream Services, LLC (ONEOK) is submitting this Title V Site Operating Permit (SOP) Minor Revision Application for the Black Creek Compressor Station (Facility) in accordance with Title 30 of the Texas Administrative Code (TAC) Chapter 122. The Facility is currently authorized under Non-Rule Standard Permit No. 113079. Basic Facility info is as follows:

- Facility Type: Natural Gas Compressor Station
- Facility Owner/Operator: EnLink Midstream Services, LLC
- Regulated Entity: RN106892185
- Customer Number: CN604592295
- Application Type: SOP Minor Revision

This minor revision permit application contains the following forms: OP-2, OP-ACPS, OP-SUMR, OP-UA1, OP-UA2, OP-UA6, OP-UA12, OP-REQ2, OP-REQ3.



1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Lance Green via email to Lance.Green@oneok.com or by phone at 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

Cc: Kayla Curtis – Resolute Compliance, LLC
Benjamin Aucoin – EnLink Midstream Services, LLC
Daria Underwood – EnLink Midstream Services, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



January 19, 2026

Ms. Alyssa Taylor
Region 4 Air Section Manager
Texas Commission On Environmental Quality
309 Gravel Dr.
Fort Worth, TX 76118-6951

**RE: Site Operating Permit (SOP) Minor Revision Application
Black Creek Compressor Station, Wise County, Texas
RN106892185
CN604592295
Account No.: WNA2190**

Dear Ms. Taylor,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Lance Green at lance.green@oneok.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

Cc: Kayla Curtis – Resolute Compliance, LLC
Benjamin Aucoin – EnLink Midstream Services, LLC
Daria Underwood – EnLink Midstream Services, LLC

RESOLUTE
COMPLIANCE, LLC

1127 Judson Rd. Suite 233 ~Longview, TX 75601
www.ResoluteCompliance.com



January 19, 2026

Environmental Protection Agency, Region 6
Air Permits Section (ARPE)
Renaissance Tower
1201 Elm St., Suite 500
Dallas, Texas 75270-2102

Delivered via Email to R6AirPermitsTX@epa.gov

**RE: Site Operating Permit (SOP) Minor Revision Application
Black Creek Compressor Station, Wise County, Texas
RN106892185
CN604592295
Account No.: WNA2190**

Dear Air Permits Section,

Please find enclosed a copy of the Title V Site Operating Permit (SOP) Minor Revision Application submitted to the Texas Commission on Environmental Quality (TCEQ).

Any clarification questions or requests for additional information can be directed to myself via email to jj@resolutecompliance.com or by phone at 903-241-2055 or Mr. Lance Green at lance.green@oneok.com and 225-692-6947.

Kind Regards,

Jeff A. Jackson

Vice President EHSR

Encl: SOP Minor Revision Application Package

Cc: Kayla Curtis – Resolute Compliance, LLC
Benjamin Aucoin – EnLink Midstream Services, LLC
Daria Underwood – EnLink Midstream Services, LLC

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Federal Operating Permit Minor Revision Application

Site Operating Permit (SOP) O4540

Black Creek Compressor Station

Wise County, Texas

EnLink Midstream Services, LLC

RN106892185

CN604592295

Date: January 19, 2026

Prepared by:

Kayla Curtis – Manager, Env. Compliance

Resolute Compliance, LLC

1127 Judson Rd, Suite 233

Longview, TX 75601

www.ResoluteCompliance.com

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FORMS

FIGURES

ATTACHMENTS

FORMS

FIGURES

FIGURE 1 – AREA MAP

FIGURE 2 – PROCESS FLOW DIAGRAM

ATTACHMENTS

ATTACHMENT A – CURRENT CONSTRUCTION AUTHORIZATION MAERT

SECTION 1.0 INTRODUCTION

EnLink Midstream Services, LLC (ONEOK) is seeking to authorize a Site Operating Permit (SOP) minor revision for the Black Creek Compressor Station (Facility).

ONEOK is submitting this SOP minor revision application to incorporate the following changes, which were authorized under Non-Rule Standard Permit (NRSP) 113079: add one (1) natural gas-fired Waukesha L5794GSI compressor engine (E-08), two (2) natural gas-fired Waukesha L7044GSI compressor engines (E-09, E-10), add three (3) associated reciprocating compressors (RECIP-08, RECIP-09, RECIP-10), update fugitives (SF-01), and add one (1) 0.5 MMBtu/hr line heater (H-2).

A Maximum Allowable Emission Rate Table (MAERT) extracted from the most recent construction authorization for the Facility is provided in Attachment A.

The remainder of this application includes all required forms, figures, and regulatory applicability information required for an SOP initial application. A summary of provided materials is as follows:

FORMS

- OP-2 Application for Permit Revision/Renewal
- OP-ACPS Application Compliance Plan and Schedule
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA1 – Miscellaneous and Generic Unit Attributes
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ2 Negative Applicable Requirement Determinations
- OP-REQ3 Applicable Requirements Summary

FIGURES

- Area Map
- Process Flow Diagram

The following sections provide a process description, a summary of pre-construction authorizations, and potentially applicable State and Federal Requirements in support of this application.

SECTION 2.0 PROCESS DESCRIPTION

The Facility receives natural gas from natural gas wells located in Wise County and adjacent counties through a network of gathering pipelines. The inlet natural gas enters the Facility and is routed to an inlet slug catcher to remove any entrained liquid. The gas is then routed to inlet filters to remove any particulates, then through a suction scrubber, and finally, sent for compression to the compressor engines (Facility Identification Numbers [FINs] E-06A, E-07, E-08, E-09, and E-10). The compressed gas is transported offsite via pipeline. Prior to being routed to the compressor engines for fuel, a small portion of the inlet gas is routed for treatment via either a MaCH4 NGL Recovery Solution (NRS) system or a triethylene (TEG) glycol dehydration unit (FIN DEHY1).

The MaCH4 NGL Recovery Solution (NRS) system utilizes an associated line-heater (FIN H-2). The treated gas is then used as fuel for the Facility's combustion units.

The triethylene (TEG) glycol dehydration unit (FIN DEHY1) which removes water from the gas through contact with glycol. The rich glycol (water saturated) is routed to the reboiler (FIN H-1), which heats the glycol and vaporizes water from the stream. The lean glycol is then recycled back to the dehydration unit. The dehydration unit is equipped with a flash tank and BTEX condenser. The flash gas and BTEX condenser vapors are routed to the reboiler for 98% control efficiency. The dry gas is then used as fuel for the Facility's combustion units.

The liquids from the inlet slug catcher are re-injected into the gas stream for downstream processing and are not routed to the storage tanks. Liquids from the inlet filter and compressor 1st stage suction scrubber drains, along with water from the skid drains, are routed to two (2) 300 barrel (bbl) produced liquid storage tanks (FINs TK-1 and TK-2) and then trucked off-site (FIN LL-01). Seven (7) 500-gal antifreeze tanks (FIN TK-GRP-AF), eight (8) 500-gal lube oil tanks (FIN TK-GRP-LUBE), one (1) 200 bbl methanol tank (FIN TK-MTH1), four (4) 500-gal methanol storage totes (TK-MTH2, TK-MTH3, TK-MTH4, TKMTH5), one (1) 500-gal diesel storage tank (FIN: TK-DSL1), and two (2) 500-gal TEG storage tanks (FIN: TK-GLY1, TK-GLY2) are on-site for operational needs.

The Facility also includes VOC emissions from piping and fugitive components (FIN SF-01), nonmaintenance compressor blowdowns (FIN BD-NONMSS) and maintenance operations (FIN MSS).

A process flow diagram is presented in Figure 2.

SECTION 3.0 CONSTRUCTION PERMIT AUTHORIZATIONS

The Facility is authorized under Non-Rule Standard Permit (NRSP) Registration No. 113079 with the most recent update on June 30, 2022. This authorization was most recently renewed on February 7, 2023. A revision to the NRSP authorization was submitted on December 15, 2025. This single registration covers all emissions sources from routine operations and maintenance, startup, and shutdown (MSS) operations at the Facility.

There are no other active construction permit authorizations associated with the Facility.

SECTION 4.0 STATE AND FEDERAL REGULATORY SUMMARY

The following sub sections provide a summary of State and Federal Regulatory applicability.

SECTION 4.1 STATE REGULATORY APPLICABILITY

Section 4.1.1 Preconstruction Authorization

The Facility is authorized under NRSP No. 113079 which was most recently renewed on February 7, 2023. A revision to the NRSP authorization was submitted on December 5, 2025. The Facility currently complies with the applicable terms and conditions of the NRSP.

Section 4.1.2 30 Texas Administrative Code (TAC) 101 Applicability

The Facility is subject to the Emissions Inventory Requirements of 30 TAC §101.10 since it has a potential to emit greater than major source thresholds. Actual Facility emissions will be evaluated and reported as appropriate.

Section 4.1.3 30 TAC 111 Applicability

The Facility is subject to the visible emissions requirements of 30 TAC §111.111 and will not exceed the applicable opacity limits for each respective source.

Section 4.1.4 30 TAC 115 Applicability

The Facility is located in Wise County, which is currently classified as severe nonattainment for the 8-hour ozone standard.

Chapter 115, Subchapter B, Division 1 contains requirements for storage tanks in which volatile organic compounds (VOCs) are placed, stored, or held. The Facility storage vessels store VOCs with a true vapor pressure less than 1.5 pounds per square inch absolute (psia); therefore, they are exempt from the storage tank controls requirements in §115.111-119 per 30 TAC §115.111(a)(1).

Chapter 115, Subchapter B, Division 2 contains requirements for vent gas streams, including those from a glycol dehydrator still vent per §115.121(a)(1). Glycol dehydrator still vents are required to be controlled according to §115.122(a)(1). The still vent stream associated with DEHY1 is routed to the glycol reboiler, as allowed in §115.122(a)(1)(C). ONEOK will continue to maintain records of appropriate operating parameters in accordance with §115.126(1)(C).

Chapter 115, Subchapter B, Division 3 contains requirements for water separators. The Facility has separator(s) that separate material having a true vapor pressure of VOC less than 0.5 psia; therefore, the water separators are exempt from the requirements in §115.131-139 per 30 TAC §115.137(a)(2).

Chapter 115, Subchapter B, Division 7 contains requirements for various emission sources located at compressor stations including centrifugal compressors, reciprocating compressors, pneumatic controllers, and fugitive emission components. All fugitive components are subject to monitoring, recordkeeping, and requirements thereunder.

Chapter 115, Subchapter C, Division 1 contains requirements for loading and unloading of VOCs. The Facility loads and unloads VOCs with a true vapor pressure less than 0.5 psia; therefore, it is exempt from the requirements in §115.211-259, except for inspection and recordkeeping requirements, per 30 TAC §115.217(a)(1).

The Facility will maintain records sufficient to demonstrate continuous compliance with these exemptions. There are no other subject sources located at the Facility.

Section 4.1.5 30 TAC 117 Applicability

The Facility is located in Wise County and has nitrogen oxides (NO_x) emissions of more than 25 tons per year (TPY), and has been classified as a major source under this regulation.

The Facility is in the geographic area of applicability but is a major source of NO_x under this rule; therefore, is subject to the requirements of §117.400-456. E-06A and E-07 are gas-fired lean-burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.405(b)(2)(B)(iv). E-08, E-09 and E-10 are gas-fired rich-burn stationary reciprocating internal combustion engines placed into service on or after June 1, 2007; therefore, they are subject to the emissions specifications of 30 TAC §117.405(b)(2)(A).

A summary of requirements per engine is as follows:

EPN	Source Description	Applicable Standard per 30 TAC §117
E-06A	CAT G3608 A4, 4SLB, 2500 HP	2.0 g/hp-hr NO _x
E-07	CAT G3615J, 4SLB, 1380 HP	2.0 g/hp-hr NO _x
E-08	Waukesha L5794GSI, 4SRB, 1380 HP	0.5 g/hp-hr NO _x
E-09	Waukesha L7044GSI, 4SRB, 1680 HP	0.5 g/hp-hr NO _x
E-10	Waukesha L7044GSI, 4SRB, 1680 HP	0.5 g/hp-hr NO _x

The glycol reboiler (H-1) and line heater (H-2) are process heaters rated below 5.0 MMBtu/hr; therefore, they are exempt from the emission specifications of §117.405 per §117.403(b)(1).

The Facility will comply with the monitoring and testing requirements of §117.8000-8140 and the compliance schedule and compliance flexibility requirements of §117.9000-9810, as applicable.

There are no other subject sources located at the Facility.

Section 4.1.6 30 TAC 122 Applicability

The Facility meets the definition of a “Major source” per 30 TAC §122.10 (13)(D)(iii) for sites in any ozone nonattainment area classified as “severe” with a potential to emit of 25 TPY or more of oxides of nitrogen (NO_x). With this application, the Facility is applying for an initial Federal Operating Permit (FOP).

Compliance Assurance Monitoring (CAM) Applicability

CAM is required for any air emission source operating under an SOP if the source meets all of the following criteria, as described in Title 30 TAC 122.604:

- 122.604(b)(1) - The emission unit is subject to an emission limitation or standard for an air pollutant (or surrogate thereof) in an applicable requirement.
- 122.604(b)(2) - The emission unit uses a control device to achieve compliance with the emission limitation or standard.
- 122.604(b)(3) - The emission unit has pre-control device potential to emit greater than or equal to the amount in tons per year required for a site to be classified as a major source.

Even if the three criteria above are met, CAM does not apply to the following:

- 122.604(c)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990, under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.604(c)(2) - Emission limitations or standards under FCAA, Title VI (Stratospheric Ozone Protection).
- 122.604(c)(3) - Emission limitations or standards under FCAA, Title IV (Rain Program).
- 122.604(c)(4) - Emission limitations or standards that apply solely under an emissions trading program approved or promulgated by the EPA under the FCAA that allows for trading emissions.

- 122.604(c)(5) Emission caps that meet the requirements specified in 40 Code of Federal Regulations (CFR) 70.4(b)(12) (State Program Submittals and Transition).
- 122.604(c)(6) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.604(c)(7) - Other emission limitations or standards specified as exempt by the EPA.

The Facility is not subject to the CAM requirements of §122.604 as follows:

1. E-06A, E-07, E-08, E-09, and E-10 – pre-control device CO emissions from each unit are more than major source levels, however each engine is subject to NSPS JJJJ – not subject.
2. DEHY1 – Still vent emissions are reduced by BTEX condenser and reboiler. Flash tank emissions are recycled to the process and used for fuel. The definition of “control device” in MACT HH states that injecting vapor into the flame zone of an enclosed combustion device and/or returning the vapor back to the process is not considered to be a “control device.” Emissions of VOC and benzene after reductions are less than major source levels – not subject.

PM Applicability

PM applies to an emission unit at a site provided the emission unit is subject to an emission limitation or standard in an applicable requirement, as described in Title 30 TAC 122.604. PM does not apply to emission limitations or standards where the applicable requirement includes sufficient monitoring that will provide reliable data for the relevant time period associated with compliance with the applicable requirement, as described in Title 30 TAC 122.602(b). Emissions limitations or standards that do not require PM include, but are not limited to, the following:

- 122.602(b)(1) - Emission limitations or standards proposed by the EPA after November 15, 1990 under FCAA, 111 (Standards of Performance for New Stationary Sources) or 112 (Hazardous Air Pollutants).
- 122.602(b)(2) - Emission limitations or standards under FCAA, Title IV (the Acid Rain Program).
- 122.602(b)(3) - Emission limitations or standards for which an applicable requirement specifies a continuous compliance determination method, unless the applicable compliance method includes an assumed control device emission reduction factor that could be affected by the actual operation and maintenance of the control device.
- 122.602(b)(4) - Other emission limitations or standards specified as exempt by the EPA.

There are no applicable sources at the Facility.

SECTION 4.2 POTENTIALLY APPLICABLE FEDERAL REGULATIONS

Section 4.2.1 40 CFR Part 60 Subpart A - General Provisions

The General Provisions of the New Source Performance Standards (NSPS) apply to all sources with applicable NSPS Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NSPS sources. Individual NSPS Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §60.18(b), however, there are no flares operated at the Facility.

Section 4.2.2 40 CFR Part 60 Subpart Dc – Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

The glycol reboiler (H-1) and line heater (H-2) are direct-fired units, not steam generating units, and each has a maximum design heat input capacity less than 10 MMBtu/hr; therefore, they are not subject to this Subpart.

Section 4.2.3 40 CFR Part 60 Subpart K, Ka, Kb – Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

The Facility storage tanks T-1 and T-2 are not subject to 40 CFR Part 60 Subparts K, Ka, or Kb. The tanks were constructed after the applicable date of Subpart Kb, but each has a storage capacity less than 75 m³ (~472-bbl).

Section 4.2.4 40 CFR Part 60 Subpart KKK - Equipment Leaks of VOC From Onshore Natural Gas Processing Plants

Fugitive equipment leaks at the Facility are not subject to this Subpart since the Facility is not a natural gas processing plant.

Section 4.2.5 40 CFR Part 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engine

There are no compression ignition engines at the Facility.

Section 4.2.6 40 CFR Part 60 Subpart JJJJ - Stationary Spark Ignition Internal Combustion Engines

The operational reciprocating internal combustion engines at the Facility (E-06A, and E-07) are lean-burn engines and they each have a horsepower (hp) rating greater than 1,350-hp. The operational reciprocating internal combustion engines at the Facility (E-08, E-09, and E-10) are rich-burn engines and they each have a horsepower (hp) rating greater than 500-hp.

E-06A, E-07, E-08, E-09, and E-10 each have a maximum engine power greater than 1,350-hp. Each engine was manufactured after June 12, 2006; therefore, they are subject to this Subpart. E-08 was manufactured after July 1, 2007; therefore, it is subject

to the stage 1 emission limits of this Subpart. E-06A, E-07, E-09, and E-10 were manufactured after July 1, 2010; therefore, they are subject to the stage 2 emission limits of this Subpart.

Engine ID	Engine SN	Engine DOM	JJJJ Applicability
E-06A	XH700828	12/6/2017	Subject, Stage 2
E-07	N6W/JEF01788	6/7/2012	Subject, Stage 2
E-08	C-17763/1	5/1/2008	Subject, Stage 1
E-09	5283705489	10/1/2017	Subject, Stage 2
E-10	5283705542	12/15/2017	Subject, Stage 2

Section 4.2.7 40 CFR Part 60 Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Facilities for Which Construction, Modification, or Reconstruction Commenced After August 23, 2011, and on or Before September 18, 2015

The Facility was modified after August 23, 2011, and is therefore potentially subject to this Subpart.

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

Reciprocating compressors manufactured between August 23, 2011 and September 18, 2015 are subject to this subpart. See the table below for applicability of the Facility's reciprocating compressors.

Engine ID	Engine SN	Recip SN	Recip DOM	OOOO/a/b Applicability
E-06A	XH700828	F56747	6/2018	Subject, NSPS OOOOa
E-07	N6W/JEF01788	F-48679	11/2014	Subject, NSPS OOOO
E-08	C-17763/1	--	<2008	Not Subject
E-09	5283705489	F-51405	7/2015	Subject, NSPS OOOOa
E-10	5283705542	F-51404	7/2015	Subject, NSPS OOOOa

Pneumatic controllers are operated with air; therefore, they are not subject to this subpart.

The storage vessels (TK-1 and T-2) at the Facility were constructed after August 23, 2011 and on or before September 18, 2015; and are therefore potentially subject. However, VOC emissions are less than 6 tpy per tank and are therefore not subject to this Subpart.

Section 4.2.8 40 CFR Part 60 Subpart OOOOa - Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After September 18, 2015

The Facility is not a well site or a gas plant and there are no centrifugal compressors at the Facility.

Reciprocating compressors manufactured between September 18, 2015 and December 6, 2022 are subject to this Subpart. See the chart in the NSPS OOOO section above for applicability.

Pneumatic controllers are operated with air; therefore, they are not subject to this subpart.

The storage vessels at the Facility were constructed prior to September 18, 2015; therefore, they are not subject to this Subpart.

The Facility was constructed prior to the applicability date of this Subpart, but modified since September 18, 2015; however no additional engines have been installed and replacement engines have been of equal or lesser horsepower since initial construction and does constitute a modification for a compressor station for the purposes of §60.5397a per §60.5365a(j)(2) and is not subject to fugitive monitoring requirements for compressor stations under Subpart OOOOa.

Section 4.2.9 40 CFR Part 60 Subpart OOOOb – Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced After December 6, 2022

The Facility is not a well site or a gas plant. There are no centrifugal compressors or sweetening units at the Facility.

All reciprocating compressors were constructed prior to December 6, 2022; therefore, they are not subject to this subpart.

Process controllers are operated with air; therefore, they are not subject to this subpart.

The storage vessels were constructed before December 6, 2022 and no reconstructions or modifications have occurred since December 6, 2022; therefore, they are not subject to this Subpart.

Natural gas-driven pumps are operated with air; therefore, they are not subject to this subpart.

One (1) of the additional compressor engines (E-08) was constructed as a replacement unit to an existing unit (E-04a) that was not operational. Two (2) of the additional compressor engines (E-09, E-10) will be newly constructed. All modifications have and will occur after the applicability date of this Subpart and will trigger the fugitive emission requirements of this Subpart.

The Facility is not subject to any other NSPS requirements.

Section 4.2.10 40 CFR Part 61 Subpart A – General Provisions

The Facility does not operate any sources subject to the National Emission Standards for Hazardous Air Pollutants under 40 CFR Part 61.

Section 4.2.11 40 CFR Part 63 Subpart A – General Provisions

The General Provisions of the National Emission Standards for Hazardous Air Pollutants (NESHAP) apply to all sources with applicable NESHAP Subparts and detail the general notification, recordkeeping, testing, monitoring, and reporting requirements that are common to affected NESHAP sources. Individual NESHAP Subparts detail the specific applicability of the Subpart A General Provisions.

Specific control device requirements pertaining to flares are detailed in 40 CFR §63.11(b), however, there are no flares operated at the Facility.

Section 4.2.12 40 CFR Part 63 Subpart HH - Oil and Natural Gas Production Facilities

The Facility is an area source of Hazardous Air Pollutants (HAP) and operates DEHY1, a triethylene glycol (TEG) dehydration unit with benzene emissions less than 1 TPY; therefore, it is subject to the recordkeeping provisions of §63.774 in this Subpart.

Section 4.2.13 40 CFR Part 63 Subpart ZZZZ - Stationary Reciprocating Internal Combustion Engines

The Facility operates reciprocating internal combustion engines (E-06A, E-07, E-08, E-09, and E-10) that are subject to this Subpart. Each engine is subject to NSPS Subpart JJJJ and will comply with this Subpart through compliance with NSPS Subpart JJJJ.

Section 4.2.14 40 CFR Part 63 Subpart DDDDD - Industrial, Commercial, and Institutional Boilers and Process Heaters Major Sources

The Facility is a minor source of HAPs and does not operate applicable units subject to this Subpart.

Section 4.2.15 40 CFR Part 63 Subpart JJJJJ - Industrial, Commercial, and Institutional Boilers Area Sources

The Facility is an area source of HAPs but does not operate applicable units subject to this Subpart.

Section 4.2.16 40 CFR Part 64 Compliance Assurance Monitoring

The Facility is not subject to the CAM requirements as discussed in the 30 TAC 122 applicability section above.

Section 4.2.17 40 CFR Part 68 Chemical Accident Prevention Provisions

The Facility is not subject to the Chemical Accident Prevention Provisions of 40 CFR Part 68 as the Facility does not contain more than a threshold quantity of a regulated substance in a process.

FORMS

- OP-2 Application for Permit Revision/Renewal
- OP-ACPS Application Compliance Plan and Schedule
- OP-SUMR Individual Unit Summary for Revisions
- Applicable Unit Attribute (UA) Forms
 - OP-UA1 – Miscellaneous and Generic Unit Attributes
 - OP-UA2 – Stationary Reciprocating Internal Combustion Engine Attributes
 - OP-UA6 – Boiler/Steam Generator/Steam Generating Unit Attributes
 - OP-UA12 – Fugitive Emission Unit Attributes
- OP-REQ2 Negative Applicable Requirement Determinations
- OP-REQ3 Applicable Requirements Summary

FORM LIST

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 1/19/2026	
Permit No.: O4540	
Regulated Entity No.: RN106892185	
Company Name: EnLink Midstream Services, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☐ Renewal	
☒ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:
(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☐ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 1/19/2026
Permit No.: O4540
Regulated Entity No.: RN106892185
Company Name: EnLink Midstream Services, LLC

Using the table below, provide a description of the revision.

Revision No.	Revision Code	New Unit	Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
			ID No.	Applicable Form		
1	MS-A		E-08	OP-UA2		Addition of one compressor engine.
2	MS-A		E-09	OP-UA2		Addition of one compressor engine.
3	MS-A		E-10	OP-UA2		Addition of one compressor engine.
4	MS-A		RECIP-08	OP-UA12		Addition of one reciprocating compressor associated with E-08.
5	MS-A		RECIP-09	OP-UA12		Addition of one reciprocating compressor associated with E-09.
6	MS-A		RECIP-10	OP-UA12		Addition of one reciprocating compressor associated with E-10.
7	MS-C		SF-01	OP-UA1		Addition of NSPS OOOOb applicability to existing source.
8	MS-A		H-2	OP-UA6		Addition of line heater.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 1/19/2026	
Permit No.: O4540	
Regulated Entity No.: RN106892185	
Company Name: EnLink Midstream Services, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 1/19/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC		Area Name: Black Creek Compressor Station

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	

**Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR**

Table 1

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
A	1	E-08	OP-UA2	Comp. Engine – Waukesha L5794GSI		NRSP: 113079	
A	2	E-09	OP-UA2	Comp. Engine – Waukesha L7044GSI		NRSP: 113079	
A	3	E-10	OP-UA2	Comp. Engine – Waukesha L7044GSI		NRSP: 113079	
A	4	RECIP-08	OP-UA12	Reciprocating Compressor		NRSP: 113079	
A	5	RECIP-09	OP-UA12	Reciprocating Compressor		NRSP: 113079	
A	6	RECIP-10	OP-UA12	Reciprocating Compressor		NRSP: 113079	
	7	SF-01	OP-UA1	Facility Fugitives		NRSP: 113079	
A	8	H-2	OP-UA6	0.5 MMBtu/hr Line Heater		NRSP: 113079	

TCEQ-10344 (APDG 5767v7, Revised 05/20) OP-SUMR

This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Page ____ of ____

**Texas Commission on Environmental Quality
Miscellaneous Unit Attributes
Form OP-UA1 (Page 1)
Federal Operating Permit Program**

Date:	1/19/2026
Permit No.:	O4540
Regulated Entity No.:	RN106892185

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
SF-01	600000b-1	EP	FCD+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 4)**

Federal Operating Permit Program

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
E-08	63ZZZZ-1	AREA	500+	06+			
E-09	63ZZZZ-1	AREA	500+	06+			
E-10	63ZZZZ-1	AREA	500+	06+			

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 8)**

Federal Operating Permit Program

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit ID No.	SOP/GOP Index No.	Construction/ Reconstruction/ Modification Date	Test Cell	Exemption	Temp Replacement	Horsepower	Fuel	AEL No.	Lean Burn	Commencing
E-08	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-09	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON
E-10	60JJJJ-1	YES	NO	NONE	NO	1350+	NATGAS			CON

**Stationary Reciprocating Internal Combustion Engine Attributes
Form OP-UA2 (Page 9)**

Federal Operating Permit Program

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart JJJJ: Standards of Performance for Stationary Spark Ignition Internal Combustion Engines
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit ID No.	SOP/GOP Index No.	Manufacture Date	Displacement	Certified	Operation	Certified Modification	Service	Severe Duty	Optional Compliance
E-08	60JJJJ-1	N07-0610-		NO			NON		
E-09	60JJJJ-1	N0710+		NO			NON		
E-10	60JJJJ-1	N0710+		NO			NON		

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	1/19/2026
Customer Reference No.:	CN604592295
Regulated Entity No.:	RN106892185
Permit No.:	O4540
Permit Area Name:	Black Creek Compressor Station
Permit Type:	SOP
Project Type:	Revision
Submission Type:	New Application
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

Unit ID No.	SOP Index No.	Construction/ Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO2	ACF Option PM	30% Coal Duct Burner
H-2	60Dc-1	05+	10-								

[Go to the Table of Contents](#)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

Unit ID No.	SOP Index No.	Unit Type	MRC	RACT Date Placed in Service	Functionally Identical Replacement	Fuel Type	Fuel Type	Fuel Type	Annual Heat Input
H-2	R117-1	ICIB	2-						

[Go to the Table of Contents](#)

Fugitive Emission Unit Attributes

Form OP-UA12 (Page 170)

Federal Operating Permit Program

Table 19b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart OOOOa: Standards of Performance for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction

Commenced After September 18, 2015

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit ID No.	SOP/GOP Index No.	Construction/Modification Date	Reciprocating Compressor	AMEL	Bypass Device
RECIP-08	60OOOOa-3	15-			
RECIP-09	60OOOOa-2	15+	RC26K-	NO	
RECIP-10	60OOOOa-2	15+	RC26K-	NO	

**Fugitive Emission Unit Attributes
Form OP-UA12 (Page 186)
Federal Operating Permit Program**

Table 20b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

**Subpart OOOO: Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution for which Construction,
Modification or Reconstruction Commenced After August 23, 2011 and on or before September 18, 2015
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
1/19/2026	O4540	RN106892185

Unit ID. No.	SOP/GOP Index No.	Construction/ Modification Date	Reciprocating Compressor	Bypass Device
RECIP-08	600000-3	11-		
RECIP-09	600000-2	15+		
RECIP-10	600000-2	15+		

Form OP-REQ2
Negative Applicable/Superseded Requirement Determinations
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
1/19/2026	04540	RN106892185

Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	4	RECIP-08	OP-UA12	40 CFR Part 60, Subpart OOOOa	§60.5365a	Reciprocating compressor date of manufacture pre-dates applicability of Subpart.
	4	RECIP-08	OP-UA12	40 CFR Part 60, Subpart OOOO	§60.5365	Reciprocating compressor date of manufacture pre-dates applicability of Subpart.
	8	H-2	OP-UA6	40 CFR Part 60, Subpart Dc	§60.40c(a)	Unit heat rating is 0.5 MMBtu/hr, below applicability threshold.
	8	H-2	OP-UA6	30 TAC 117, Subchapter B	§117.403(a)(1)(B)	Unit heat rating is 0.5 MMBtu/hr, below applicability threshold.

**Applicable Requirements Summary
Form OP-REQ3 (Page 1)
Federal Operating Permit Program**

Table 1a: Additions

Date: 1/19/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
1	E-08	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
2	E-09	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
3	E-10	OP-UA2	63ZZZZ-1	HAPS	40 CFR Part 63, Subpart ZZZZ	§63.6590(c)
1	E-08	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
2	E-09	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246
3	E-10	OP-UA2	60JJJJ-1	NO _x , CO, VOC	40 CFR Part 60, Subpart JJJJ	§60.4233(e)-Table 1 §60.4234 §60.4243(b)(2)(ii), (e), (g) §60.4246

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	RECIP-09	OP-UA12	600000a-2	VOC	40 CFR Part 60, Subpart 0000a	§60.5370a (a)-(b) §60.5385a §60.5410a (c) §60.5415a (c)
6	RECIP-10	OP-UA12	600000a-2	VOC	40 CFR Part 60, Subpart 0000a	§60.5370a (a)-(b) §60.5385a §60.5410a (c) §60.5415a (c)
7	SF-01	OP-UA1	600000b-1	§111 Pollutant	40 CFR Part 60, Subpart 0000b	§ 60.5365b The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 60, Subpart 0000b

**Applicable Requirements Summary
Form OP-REQ3 (Page 2)
Federal Operating Permit Program**

Table 1b: Additions

Date: 1/19/2026	Regulated Entity No.: RN106892185	Permit No.: O4540
Company Name: EnLink Midstream Services, LLC	Area Name: Black Creek Compressor Station	

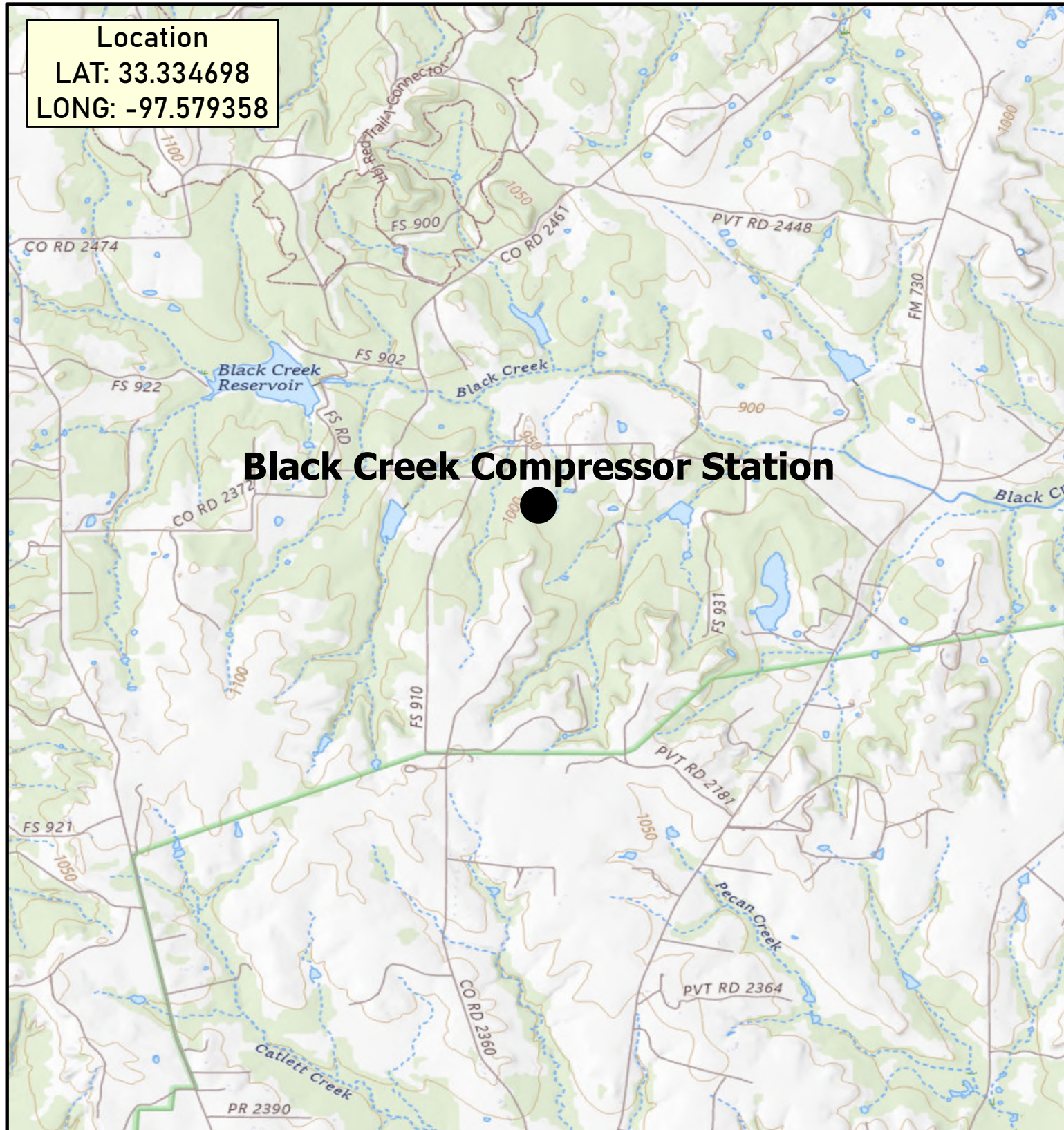
Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	E-08	63ZZZZ-1	HAPS	None	None	None
2	E-09	63ZZZZ-1	HAPS	None	None	None
3	E-10	63ZZZZ-1	HAPS	None	None	None
1	E-08	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243 (e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
2	E-09	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243 (e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)
3	E-10	60JJJJ-1	NOx, CO, VOC	§60.4243(b)(2)(ii) §60.4243(e) §60.4244(a)-(d)	§60.4243(b)(2)(ii) §60.4243(e) §60.4245(a)(1)-(4)	[G]§60.4245(c), (d) §60.4245(d)

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	RECIP-09	600000a-2	VOC	§60.5397a(a),(b), [G](c)-(d), (e),(f)(2), (g)(2), [G](3)-(4) §60.5410a(c)(1) §60.5415a(c)(1)	§60.5397a(i) §60.5410a(c)(4) §60.5420a(c) [G]§60.5420a(c)(3)	§60.5397a(j) §60.5410a(c)(3), (j)(5) §60.5420a(a), (a)(1), (b),[G](b)(1), [G](b)(4) §60.5420a(b)(11), [G](b)(13)-(14)
6	RECIP-10	600000a-2	VOC	§60.5397a(a),(b), [G](c)-(d), (e),(f)(2), (g)(2), [G](3)-(4) §60.5410a(c)(1) §60.5415a(c)(1)	§60.5397a(i) §60.5410a(c)(4) §60.5420a(c) [G]§60.5420a(c)(3)	§60.5397a(j) §60.5410a(c)(3), (j)(5) §60.5420a(a), (a)(1), (b),[G](b)(1), [G](b)(4) §60.5420a(b)(11), [G](b)(13)-(14)
7	SF-01	600000b-1	§111 Pollutant	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 60, Subpart OOOOb	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 60, Subpart OOOOb

FIGURES

FIGURE 1 – AREA MAP

Location
LAT: 33.334698
LONG: -97.579358



0 0.25 0.5 1
Miles



RESOLUTE
COMPLIANCE, LLC
Purposeful Solutions. Unwavering Service.

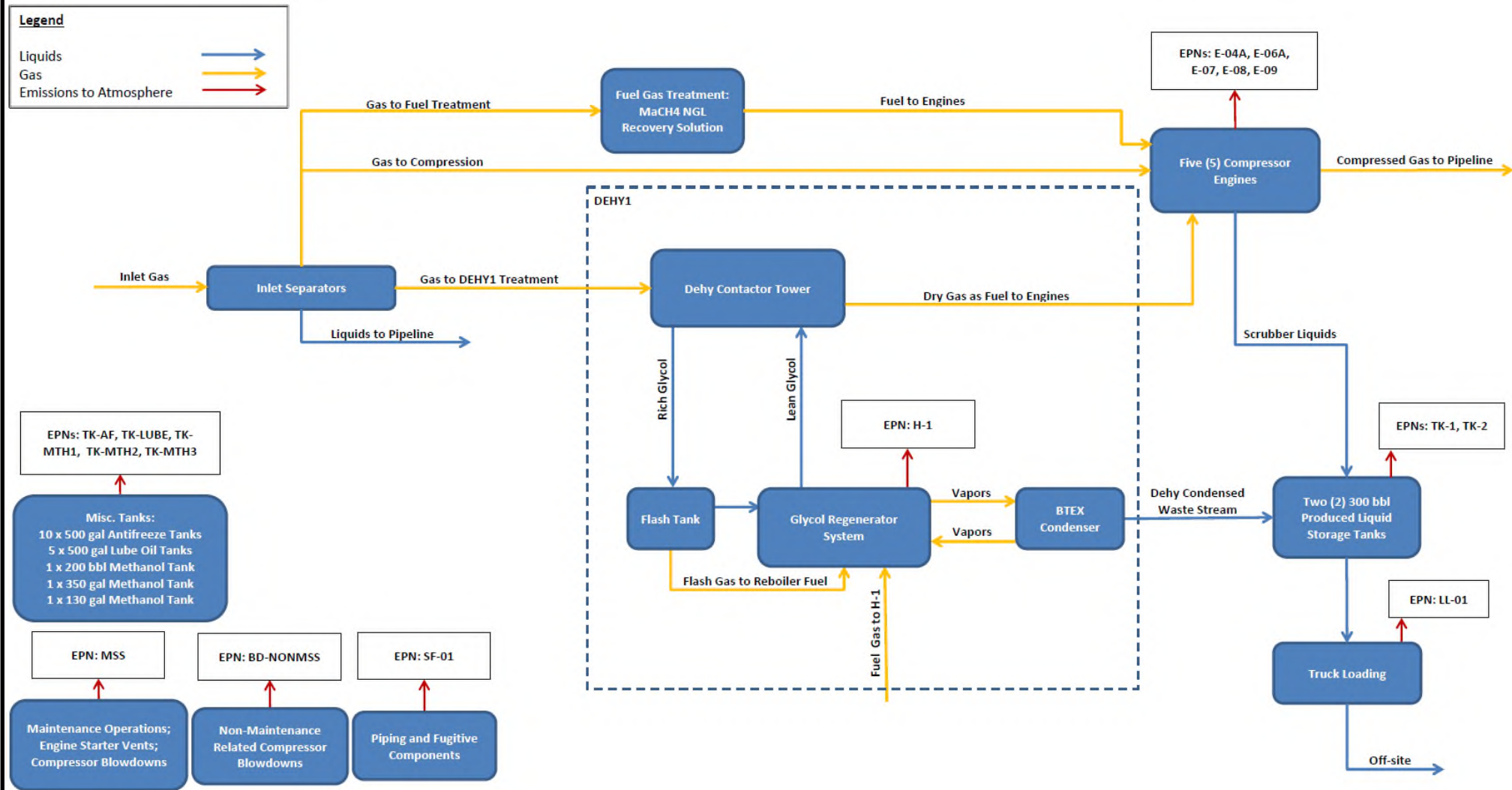
Black Creek Compressor Station
EnLink Midstream Services, LLC
Wise County, TX

Site Location Map

Project No. Env-EnLink-0466
Report No. Black Creek-SOP Mod
Date: January 2026

FIGURE 1

FIGURE 2 – PROCESS FLOW DIAGRAM



ATTACHMENTS

ATTACHMENT A – MAXIMUM ALLOWABLE EMISSION RATE TABLE

TABLE 3-1
MAXIMUM ALLOWABLE EMISSION RATE TABLE
NON-RULE STANDARD PERMIT REVISION
BLACK CREEK COMPRESSOR STATION
ENLINK MIDSTREAM SERVICES, LLC

			VOC		NO _x		CO		Potential to Emit PM/PM ₁₀ /PM _{2.5}		SO ₂		H ₂ S		Benzene	
EPN	FIN	Description	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)
Existing Operations																
E-06A	E-06A	2,500-hp Caterpillar G3608 A4 Engine	2.76	12.07	3.03	13.28	3.03	13.28	0.19	0.82	0.01	0.04	--	--	0.01	0.04
E-07	E-07	1,380-hp Caterpillar G3516J Engine	1.61	7.06	1.52	6.66	1.52	6.66	0.10	0.44	0.01	0.02	--	--	0.004	0.02
E-08	E-08	1,380-hp Wauk. L5794 GSI Engine	1.52	6.66	1.52	6.66	1.52	6.66	0.11	0.46	0.01	0.02	--	--	0.02	0.07
E-09	E-09	1,680-hp Wauk. 7044 Engine	1.30	5.68	1.85	8.11	7.41	32.45	0.13	0.58	0.01	0.03	--	--	0.021	0.092
E-10	E-10	1,680-hp Wauk. 7044 Engine	1.30	5.68	1.85	8.11	7.41	32.45	0.13	0.58	0.01	0.03	--	--	0.021	0.092
H-1	H-1	Glycol Reboiler	0.001	0.003	0.01	0.05	0.01	0.05	0.001	0.004	0.0001	0.0004	--	--	2.57E-07	1.13E-06
H-2	H-2	Line Heater	0.003	0.01	0.05	0.21	0.04	0.18	0.004	0.02	0.0004	0.002	--	--	1.03E-06	4.51E-06
H-1	DEHY1	Glycol Dehydration Unit	0.11	0.49	--	--	--	--	--	--	--	--	--	--	0.005	0.02
TK-1	TK-1	300-bbl Produced Liquids Tank	0.58	2.52	--	--	--	--	--	--	--	--	--	--	0.001	0.004
TK-2	TK-2	300-bbl Produced Liquids Tank	0.58	2.52	--	--	--	--	--	--	--	--	--	--	0.001	0.004
TK-GRP-AF	TK-GRP-AF	Seven (7) 500-gal Antifreeze Tanks	3.40E-05	0.0001	--	--	--	--	--	--	--	--	--	--	--	--
TK-GRP-LUBE	TK-GRP-LUBE	Eight (8) 500-gal Lube Oil Tanks	3.40E-05	0.0001	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH1	TK-MTH1	200-bbl Methanol Tank	0.003	0.01	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH2	TK-MTH2	500-gal Methanol Tote	0.002	0.01	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH3	TK-MTH3	500-gal Methanol Tote	0.002	0.01	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH4	TK-MTH4	500-gal Methanol Tote	0.002	0.01	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH5	TK-MTH5	500-gal Methanol Tote	0.002	0.01	--	--	--	--	--	--	--	--	--	--	--	--
TK-DSL1	TK-DSL1	500-gal Diesel Tank	0.001	0.005	--	--	--	--	--	--	--	--	--	--	--	--
TK-GLY1	TK-GLY1	500-gal TEG Tank	7.41E-08	3.25E-07	--	--	--	--	--	--	--	--	--	--	--	--
TK-GLY2	TK-GLY2	500-gal TEG Tank	7.41E-08	3.25E-07	--	--	--	--	--	--	--	--	--	--	--	--
LL-01	LL-01	Truck Loading	16.38	0.11	--	--	--	--	--	--	--	--	--	--	0.01	0.0001
SF-01	SF-01	Fugitives	1.34	5.89	--	--	--	--	--	--	--	--	--	--	0.04	0.19
BD-NONMSS	BD-NONMSS	Non-Maintenance Related Compressor Blowdowns	96.96	5.04	--	--	--	--	--	--	--	--	--	--	0.39	0.02
Maintenance Operations																
MSS	MSS	Maintenance Operations; Compressor Blowdowns; Starter Vents	127.90	15.81	--	--	--	--	2.21	1.18	--	--	--	--	0.51	0.06
Updated Total Emissions:			252.34	69.60	9.84	43.09	20.94	91.72	2.88	4.08	0.04	0.16	--	--	1.03	0.61
Total without Fugitives:			--	63.71	--	43.09	--	91.72	--	4.08	--	0.16	--	--	--	0.42
Previous Total Emissions (6/30/2022):			95.98	50.54	7.60	33.27	7.59	33.26	2.69	3.27	0.03	0.11	--	--	0.22	0.34
Project Total Emissions:			156.37	19.07	2.24	9.82	13.35	58.46	0.19	0.82	0.01	0.04	--	--	0.81	0.27
Netting Threshold (Ozone, Severe Non-Attainment):			--	5.00	--	5.00	--	--	--	--	--	--	--	--	--	--
			Fail		Fail											
Contemporaneous Period Emissions Netting (5-yr Review):			--	19.45	--	9.82	--	--	--	--	--	--	--	--	--	--
Major Modification SER (Ozone, Severe Non-Attainment):			--	25.00	--	25.00	--	--	--	--	--	--	--	--	--	--
PASS/FAIL			PASS		PASS											
Non-Rule Standard Permit Limits, Paragraph (h)																
Steady-state releases, crude/condensate - lb/hr			1.54	--	--	--	--	--	--	--	--	--	0.00	--	0.16	--
Steady-state releases, natural gas - lb/hr			10.90	--	--	--	--	--	--	--	--	--	--	--	--	--
< 30 psig periodic releases, crude/condensate - lb/hr			16.38	--	--	--	--	--	--	--	--	--	0.00	--	0.01	--
< 30 psig periodic releases, natural gas - lb/hr			0.00	--	--	--	--	--	--	--	--	--	--	--	--	--
≥ 30 psig periodic up to 600 hr/yr, crude/condensate - lb/hr			0.00	--	--	--	--	--	--	--	--	--	0.00	--	0.90	--
≥ 30 psig periodic up to 600 hr/yr, natural gas - lb/hr			224.86	--	--	--	--	--	--	--	--	--	--	--	--	--
Total			--	69.60	9.84	43.09	20.94	91.72	2.88	4.08	0.04	0.16	0.00	0.00	--	0.61

Notes

- 1) Per manufacturer guidance, engine VOC emission factor does not include formaldehyde; therefore, it has been added to this summary to calculate total VOC for the site.
- 2) MSS includes Condensate miscellaneous activities and painting and blasting.
- 3) Emission sources included in the "< 30 psig periodic releases, crude/condensate" includes tank emissions during VRU downtime and loading.
- 4) Emission sourced included in the "≥ 30 psig periodic up to 600 hr/yr, natural gas VOC" include blowdowns, starter vents and maintenance operations.

TABLE 3-1
MAXIMUM ALLOWABLE EMISSION RATE TABLE
NON-RULE STANDARD PERMIT REVISION
BLACK CREEK COMPRESSOR STATION
ENLINK MIDSTREAM SERVICES, LLC

EPN	FIN	Description	Potential to Emit											CH ₄	
			Formaldehyde		Toluene		Ethylbenzene		Xylene		Other HAP		Total HAP		
			Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)	Annual (T/yr)	Hourly (lb/hr)		Annual (T/yr)
Existing Operations															
E-06A	E-06A	2,500-hp Caterpillar G3608 A4 Engine	0.37	1.62	0.01	0.03	0.001	0.003	0.003	0.02	0.34	1.50	0.73	3.21	0.18
E-07	E-07	1,380-hp Caterpillar G3516f Engine	0.09	0.40	0.004	0.02	0.0004	0.002	0.002	0.01	0.19	0.81	0.29	1.26	0.10
E-08	E-08	1,380-hp Wauk. L5794 GSI Engine	0.11	0.48	0.01	0.03	0.000	0.001	0.002	0.01	0.19	0.85	0.33	1.44	0.10
E-09	E-09	1,680-hp Wauk. 7044 Engine	0.14	0.60	0.007	0.032	0.0003	0.0014	0.003	0.011	0.24	1.06	0.41	1.80	
E-10	E-10	1,680-hp Wauk. 7044 Engine	0.14	0.60	0.007	0.032	0.0003	0.0014	0.003	0.011	0.24	1.06	0.41	1.80	
H-1	H-1	Glycol Reboiler	9.19E-06	4.03E-05	4.17E-07	1.83E-06	--	--	--	--	0.0002	0.001	0.0002	0.001	0.001
H-2	H-2	Line Heater	3.68E-05	1.61E-04	1.67E-06	7.30E-06	--	--	--	--	9.31E-07	4.08E-06	0.0000	0.000	0.001
H-1	DEHY1	Glycol Dehydration Unit	--	--	0.004	0.02	0.0002	0.001	0.001	0.002	--	--	0.01	0.04	0.63
TK-1	TK-1	300-bbl Produced Liquids Tank	--	--	0.001	0.01	0.0001	0.0003	0.001	0.003	0.05	0.23	0.05	0.24	0.25
TK-2	TK-2	300-bbl Produced Liquids Tank	--	--	0.001	0.01	0.0001	0.0003	0.001	0.003	0.05	0.23	0.05	0.24	0.25
TK-GRP-AF	TK-GRP-AF	Seven (7) 500-gal Antifreeze Tanks	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-GRP-LUBE	TK-GRP-LUBE	Eight (8) 500-gal Lube Oil Tanks	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH1	TK-MTH1	200-bbl Methanol Tank	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH2	TK-MTH2	500-gal Methanol Tote	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH3	TK-MTH3	500-gal Methanol Tote	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH4	TK-MTH4	500-gal Methanol Tote	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-MTH5	TK-MTH5	500-gal Methanol Tote	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-DSL1	TK-DSL1	500-gal Diesel Tank	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-GLY1	TK-GLY1	500-gal TEG Tank	--	--	--	--	--	--	--	--	--	--	--	--	--
TK-GLY2	TK-GLY2	500-gal TEG Tank	--	--	--	--	--	--	--	--	--	--	--	--	--
LL-01	LL-01	Truck Loading	1.26	0.01	0.04	0.0003	0.002	1.56E-05	0.02	0.0002	--	--	1.34	0.01	0.01
SF-01	SF-01	Fugitives	--	--	0.30	1.32	0.01	0.04	0.01	0.06	0.04	0.15	0.40	1.75	8.44
BD-NONMSS	BD-NONMSS	Non-Maintenance Related Compressor Blowdowns	--	--	0.08	0.00	0.00	0.00	0.01	0.00	--	--	0.49	0.03	
Maintenance Operations															
MSS	MSS	Maintenance Operations; Compressor Blowdowns; Starter Vents	--	--	0.19	0.02	0.14	0.01	0.17	0.01	--	--	1.01	0.11	26.07
Updated Total Emissions:			2.10	3.70	0.66	1.52	0.16	0.06	0.23	0.13	1.35	5.90	5.53	11.92	36.04
Total without Fugitives:			--	3.70	--	1.52	--	0.06	--	0.13	--	5.90	--	11.92	--
Previous Total Emissions (6/30/2022):			0.83	3.64											
Project Total Emissions:			1.27	0.06											36.04
Netting Threshold (Ozone, Severe Non-Attainment):															
Contemporaneous Period Emissions Netting (5-yr Review):															
Major Modification SER (Ozone, Severe Non-Attainment):															
PASS/FAIL															

Texas Commission on Environmental Quality

Title V Existing

4540

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BLACK CREEK COMPRESSOR STATION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	873 CR 2360
City	DECATUR
State	TX
ZIP	76234
County	WISE
Latitude (N) (##.#####)	33.334722
Longitude (W) (-###.#####)	97.579444
Primary SIC Code	1311
Secondary SIC Code	
Primary NAICS Code	211130
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN106892185
What is the name of the Regulated Entity (RE)?	BLACK CREEK COMPRESSOR STATION
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	2.2 MILES NORTH OF US 380 ON SH 730 TO FM 2360 2.3 MILES NORTH ON FM 2360 0.2 MILES EAST OF FM 2360
City	DECATUR
State	TX
ZIP	76234
County	WISE
Latitude (N) (##.#####)	33.334135
Longitude (W) (-###.#####)	-97.579194
Facility NAICS Code	
What is the primary business of this entity?	OIL & GAS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604592295
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	EnLink Midstream Services, LLC
Texas SOS Filing Number	801898916
Federal Tax ID	
State Franchise Tax ID	32052683680
State Sales Tax ID	

Local Tax ID
DUNS Number
Number of Employees 501+
Independently Owned and Operated? Yes
I certify that the full legal name of the entity
applying for this permit has been provided and
is legally authorized to do business in Texas. Yes

Responsible Official Contact

Person TCEQ should contact for questions
about this application:

Organization Name	ENLINK MIDSTREAM SERVICES LLC
Prefix	MR
First	TIMOTHY
Middle	
Last	COPELAND
Suffix	II
Credentials	
Title	DIRECTOR OF OPERATIONS
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	415 PRIVATE ROAD 3502
Routing (such as Mail Code, Dept., or Attn:)	
City	BRIDGEPORT
State	TX
ZIP	76426
Phone (###-###-####)	9406831121
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	patton.copeland@oneok.com

Technical Contact

Person TCEQ should contact for questions
about this application:

Select existing TC contact or enter a new contact.	LANCE GREEN(ENLINK MIDSTREA...)
Organization Name	ENLINK MIDSTREAM SERVICES LLC
Prefix	MR
First	LANCE
Middle	
Last	GREEN
Suffix	
Credentials	
Title	ENVIRONMENTAL SUPERVISOR
Enter new address or copy one from list:	
Mailing Address	

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1722 ROUTH ST STE 1300
Routing (such as Mail Code, Dept., or Attn:)	
City	DALLAS
State	TX
ZIP	75201
Phone (###-###-####)	2256926947
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lance.green@enlink.com

Title V General Information - Existing

1) Permit Type:	SOP
2) Permit Latitude Coordinate:	33 Deg 20 Min 5 Sec
3) Permit Longitude Coordinate:	97 Deg 34 Min 46 Sec
4) Is this submittal a new application or an update to an existing application?	New Application
4.1. What type of permitting action are you applying for?	Streamlined Revision
4.1.1. Are there any permits that should be voided upon issuance of this permit application through permit conversion?	No
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

OP_2_BlackCreek - OP-2 - 1.19.pdf

Hash

41F4274D7B8B218C4BC7659366563058A2B41DBA2EA62650F4D3505E171F2319

MIME-Type

application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

[File Properties]

File Name

OP_REQ2_BlackCreek - OP-REQ2 - 1.19.pdf

Hash

EDB989DB212F9A91F58BE2561B4BEEFF57D6E4ABFCE81DF88E511952DA984C92

MIME-Type

application/pdf

Attach OP-REQ3 (Applicable Requirements Summary)

[File Properties]

File Name OP_REQ3_BlackCreek - OP-REQ3 - 1.19.pdf

Hash B8C0E11B500BB4489B4BECD455DCED87E4D73FC3DAFFA208133CC4C5D48C87E1

MIME-Type application/pdf

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

[File Properties]

File Name OP_SUMR_BlackCreek - OP-SUMR - 1.19.pdf

Hash EB3783FB7E805890392F83C8DAE3CE92E921AA67F03838BDAA77DD5DB70630D5

MIME-Type application/pdf

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

[File Properties]

File Name BlackCreek - OP-UA1 - 1.19.pdf

Hash 22A2CCAFA8D7534D0BFE3A9283A418703782961A44ACCCFB66D60AFCFF8B1BC6

MIME-Type application/pdf

[File Properties]

File Name BlackCreek - OP-UA12 - 1.19.pdf

Hash 2DD37851765602CFF001DB9BA68661F0EB53959C112BD1951BB0A801F51E74A8

MIME-Type application/pdf

[File Properties]

File Name BlackCreek - OP-UA2 - 1.19.pdf

Hash B070676A369953F74C99C9C323A0AFBF037D668AF6D4E207E36C23914F29BBB7

MIME-Type application/pdf

[File Properties]

File Name BlackCreek - OP-UA6 - 1.19.pdf

Hash B29540E8C4D30406F8962389D413E0B44A9474EF24C67B10951033E095B622B5

MIME-Type application/pdf

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name

BlackCreek - OP-ACPS - 1.19.pdf

Hash

92E0E011F5B32F5980011463F96509005A9FFD14A247EDED2C18713EF1D7F6A2

MIME-Type

application/pdf

[File Properties]

File Name

BlackCreek_SOPMod_20260119.pdf

Hash

DE85D8FC00039A7E09AD8A6FB57A311C257184255F2F43E4A70B9C41D5C7FDC4

MIME-Type

application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Responsible Official for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Timothy P Copeland II, the owner of the STEERS account ER099507.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 4540.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Timothy P Copeland II OWNER OPERATOR

Account Number:

ER099507

Signature IP Address:

172.110.141.2

Signature Date:

2026-01-19

Signature Hash:

D9F6FEBB6D5EB6178EF64539469B10500FAB4AA52104A73791121038CB9C2715

Form Hash Code at
time of Signature:

675C9C78E67262D870872AAB32328BB9E5570F6C27FE41D21B3EF68EB47C24B

Submission

Reference Number:

The application reference number is 881332

Submitted by:	The application was submitted by ER099507/Timothy P Copeland II
Submitted Timestamp:	The application was submitted on 2026-01-19 at 08:13:43 CST
Submitted From:	The application was submitted from IP address 172.110.141.2
Confirmation Number:	The confirmation number is 733332
Steers Version:	The STEERS version is 6.93
Permit Number:	The permit number is 4540

Additional Information

Application Creator: This account was created by Kayla N Curtis
