

From: [Emily Bankston](#)
To: [Dustin Crosby](#); [Laura Rectenwald](#)
Subject: Updated draft - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Thursday, July 9, 2026 1:52:00 PM
Attachments: [SOP - O2709 Robroy Industries-Texas LLC \(Renewal, 39965\) Draft4.docx](#)

Dustin,

Attached is an updated copy of the WDP for your records. The only change is that PBR 106.394 (09/04/2000) was added to the sitewide authorizations. Since this PBR was listed on Table C of the OP-PBRSUP, no further documentation or action on your part is required.

Thank you,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Subject: RE: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Tuesday, July 7, 2026 9:45:00 AM
Attachments: [SOP - 02709 Robroy Industries-Texas LLC \(Renewal, 39965\) Draft3.docx](#)

Thank you, Dustin.

I have attached a courtesy copy of the draft permit that incorporates the new OP-PBRSUP date for your records.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Monday, July 6, 2026 12:44 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

These corrected documents have been submitted through Steers. Thank you for all of your help.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Wednesday, July 1, 2026 5:00 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you. I will update the date to coincide with the Steers submittal .

Respectfully,

Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Wednesday, July 1, 2026 4:58 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

This looks good but could you please revise the date on all 4 tables for after today to distinguish the finalized version?

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054

How are we doing? Fill out our online customer satisfaction



survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Wednesday, July 1, 2026 4:52 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Emily,

Please review these revised PBRSUP tables. I will get the OP-CRO2 corrected and submitted. Thank you for your assistance.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Wednesday, July 1, 2026 4:37 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

There are some issues with the forms submitted in STEERS. Please provide revised and certified forms at your earliest opportunity but no later than **2pm, Monday, July 6, 2026**.

OP-PBRSUP

- The permit number in the title block should be the Title V FOP number (O2709) and not the NSR permit number (20805).
- On Tables B and D, the version date of MSS, 106.263, is entered as 11/01/2003. This is not a valid version date of this PBR. In the last version of the form, it was

entered correctly as 11/01/2001. Please update.

- Please revise the date on all 4 tables to resubmit the form with the above corrections.

OP-CRO2

- The appointment effective date entered for the new RO is 04/16/2025. The previous Responsible Official's effective date was 10/03/2025. Could you have meant to enter 04/16/2026?
- The form appears to have been signed using an electronic signature stamp. Per the [form instructions](#), "Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted."

If you have any questions, please reach out. If you like, I can review the revised forms before they are submitted through STEERS.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Wednesday, July 1, 2026 1:33 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

We have made these corrections and submitted them through Steers.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Thursday, June 25, 2026 9:05 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you, Dustin.

I have another couple of changes to request for the OP-PBRSUP that were brought to my attention this morning. Please make these changes in addition to the ones in my previous email and return the form to me by **July 1**.

- Table C is for claimed not registered PBRs for insignificant sources only. Please refer to the table in the [OP-PBRSUP form instructions](#) starting on page 1 for the list of PBRs that must be listed on Table A or B and D.
 - This means that all the PBRs except for 106.394 should be moved to Table B.
- All PBRs listed on Table A or B must be listed on Table D, so please add entries to Table D for the PBRs moved to Table B.
 - Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBRSUP form instructions](#) on page 4.
- On Table D, in the “Version No./Date Or Registration No.” field, please list version date for unregistered PBRs and registration numbers for registered PBRs.

If you have any questions, please reach out. I can review the form before it is submitted through STEERS.

Thanks for working on this and your patience.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054

How are we doing? Fill out our online customer satisfaction



survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Thursday, June 25, 2026 9:01 AM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you Emily,

I will get this correction made and resubmitted.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Wednesday, June 24, 2026 5:03 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Dustin,

During the QAQC review of this project, an issue came up that requires a form update. Please address the following by **Wednesday, July 1, 2026**.

OP-PBR SUP

- On Table A, the registration number should be the PBR registration number and not the NSR permit number, even when the PBR reg number has been incorporated into the NSR permit. My apologies for giving you incorrect guidance before. In the case of the PBRs listed on Table A, it looks like they were all listed under Registration No. 106980 with a registration date of 01/15/2013. Please do verify

these details for each unit when updating this table. Per the [form instructions](#):

Registration No.: Enter the registration number provided by TCEQ upon authorization.

[...]

Registration Date: Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

- To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.
- This will need to a certified submission. You are welcome to send the form to me for review first before having the appropriate official submit it through STEERS.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

2709

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.715
Longitude (W) (-###.#####)	94.943888
Primary SIC Code	3644
Secondary SIC Code	
Primary NAICS Code	335932
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100213842
What is the name of the Regulated Entity (RE)?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.713888
Longitude (W) (-###.#####)	-94.948333
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL CHEMICAL MANUFACTURING PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604049726
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Robroy Industries-Texas, LLC
Texas SOS Filing Number	801457461
Federal Tax ID	
State Franchise Tax ID	15222062489

State Sales Tax ID	
Local Tax ID	
DUNS Number	198465387
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Robroy Texas Industries LLC
Prefix	MR
First	Lane
Middle	
Last	Magness
Suffix	
Credentials	
Title	President/ Chief Operating Officer
Enter new address or copy one from list:	RE Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
ZIP	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	lmagness@robroy.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	BRYAN WOOD(ROBROY INDUSTRI...)
Prefix	ROBROY INDUSTRIES-TEXAS LLC
First	MR
Middle	BRYAN
Last	WOOD
Suffix	
Credentials	
Title	GENERAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
Zip	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9038435595
E-mail	bwood@robroy.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

LAURA RECTENWALD(TITANIUM ENVIRO...)

Organization Name

TITANIUM ENVIRONMENTAL SERVICES LLC

Prefix

DR

First

LAURA

Middle

Last

RECTENWALD

Suffix

Credentials

Title

CONSULTANT

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

311 E COTTON ST

Routing (such as Mail Code, Dept., or Attn:)

City

LONGVIEW

State

TX

ZIP

75601

Phone (###-###-####)

9032348443

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9032341641

E-mail

lrectenwald@titaniumenvironmental.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

32 Deg 42 Min 54 Sec

3) Permit Longitude Coordinate:

94 Deg 56 Min 38 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

2709-39965

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP_PBRSUP_07.02.2026 OP-PBRSUP read only.pdf

Hash

C91D17DA9D98567ED1471A78EB570FA1D59D1ED2A8A596747CFA43A28EC5B7C0

MIME-Type

application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

OP_CRO2_FORM OP-CR02_LM Wet Signature.pdf

Hash

267ABBEC581907CCBD263D109850163FA6B1A2C217168349D6AA2DA277E42072

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Bryan C Wood, the owner of the STEERS account ER084749.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2709.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Bryan C Wood OWNER OPERATOR

Account Number:	ER084749
Signature IP Address:	204.80.87.176
Signature Date:	2026-07-06
Signature Hash:	0B761F5A3765D07A0FD20350797C7B70C5307D9FA53E68A8F7920943293ACFC7
Form Hash Code at time of Signature:	5A759A931B8903F7D518352D6440747C12CE0D3C102847E79061E9BD0656BB93

Submission

Reference Number:	The application reference number is 938596
Submitted by:	The application was submitted by ER084749/Bryan C Wood
Submitted Timestamp:	The application was submitted on 2026-07-06 at 12:25:40 CDT
Submitted From:	The application was submitted from IP address 204.80.87.176
Confirmation Number:	The confirmation number is 781071
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 2709

Additional Information

Application Creator: This account was created by Dustin W Crosby

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	106980	106.473	01/15/2013
WASHTANK2	106980	106.473	01/15/2013
WASHTANK1	106980	106.262	01/15/2013
WASHTANK2	106980	106.262	01/15/2013
DEGREASE1	106980	106.454	01/15/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	09/4/2000
WELDING	106.227	09/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	09/4/2000
COOLWATER	106.371	09/4/2000
FUELDISP	106.412	09/4/2000
SURFCOATING	106.434	09/4/2000
DRYABRASIVE	106.452	09/4/2000
TANKLOADING	106.478	09/4/2000
GENERATOR	106.511	09/4/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
WATERTREAT	106.532	09/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

PBR No.	Version No./Date
106.394	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	09/4/2000	2 years records of calculation of monthly and rolling annual emissions.
WELDING	106.227	09/4/2000	Periodic inspection of equipment and maintenance as needed.
MSS	106.263	11/1/2001	12 months records of calculation of emissions related to MSS events.
MANEQUIP	106.265	09/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	09/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	09/4/2000	Periodic inspection of equipment and maintenance as needed.
SURFCOATING	106.434	09/4/2000	Periodic inspection of equipment and maintenance as needed.
DRYABRASIVE	106.452	09/4/2000	Emissions are filtered; Monitored for fugitive emissions.
TANKLOADING	106.478	09/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
GENERATOR	106.511	09/4/2000	Hours are tracked to maintain <10% of facility operating time.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/02/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WATERTREAT	106.532	09/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.473	106980	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.473	106980	Emission calculated based on daily monitoring of operating hours.
DEGREASE1	106.454	106980	Annual tracking of total solvent makeup.

Reset Form

Print Form

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: UA-0012-S
Regulated Entity Number: RN 100213842
Customer Reference Number: CN 604049726
Permit Number: O-2709
Area Name:
Company: Robroy Industries - Texas, LLC
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type (only one response accepted per form): ☒ Responsible Official ☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) ☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

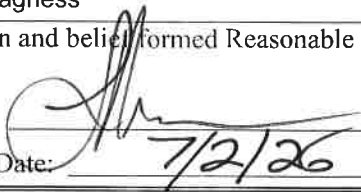
III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title:
☒ Mr.
☐ Mrs.
☐ Ms.
☐ Dr.
Name (Driver's License/STEERS): Lane Magness
Title: President/Chief Operating Officer
Appointment Effective Date: 04/16/26
Telephone Number: 903-843-5591
Fax Number.: 903-843-5595
Company Name: Robroy Industries - Texas, LLC
Mailing Address: 1100 US Hwy 271
City: Gilmer
State: Texas
ZIP Code: 75644
Email Address: lmagness@robroy.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Lane Magness, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: 

Signature Date: 7/2/26

From: [Dustin Crosby](#)
To: [Emily Bankston](#)
Cc: [Laura Rectenwald](#)
Subject: Re: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Wednesday, July 1, 2026 5:00:18 PM

Thank you. I will update the date to coincide with the Steers submittal .

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Wednesday, July 1, 2026 4:58 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: RE: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

This looks good but could you please revise the date on all 4 tables for after today to distinguish the finalized version?

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Wednesday, July 1, 2026 4:52 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Emily,

Please review these revised PBRSUP tables. I will get the OP-CRO2 corrected and submitted. Thank you for your assistance.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Wednesday, July 1, 2026 4:37 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

There are some issues with the forms submitted in STEERS. Please provide revised and certified forms at your earliest opportunity but no later than **2pm, Monday, July 6, 2026**.

OP-PBRSUP

- The permit number in the title block should be the Title V FOP number (O2709) and not the NSR permit number (20805).
- On Tables B and D, the version date of MSS, 106.263, is entered as 11/01/2003. This is not a valid version date of this PBR. In the last version of the form, it was entered correctly as 11/01/2001. Please update.
- Please revise the date on all 4 tables to resubmit the form with the above corrections.

OP-CRO2

- The appointment effective date entered for the new RO is 04/16/2025. The previous Responsible Official's effective date was 10/03/2025. Could you have meant to enter 04/16/2026?

The form appears to have been signed using an electronic signature stamp. Per the [form instructions](#), "Signature stamps can be accepted in place of an original signature. Electronic signature stamps such as DocuSign will not be accepted."

If you have any questions, please reach out. If you like, I can review the revised forms before they are submitted through STEERS.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Wednesday, July 1, 2026 1:33 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

We have made these corrections and submitted them through Steers.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443
DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Thursday, June 25, 2026 9:05 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you, Dustin.

I have another couple of changes to request for the OP-PBRSUP that were brought to my attention this morning. Please make these changes in addition to the ones in my previous email and return the form to me by **July 1**.

- Table C is for claimed not registered PBRs for insignificant sources only. Please refer to the table in the [OP-PBRSUP form instructions](#) starting on page 1 for the list of PBRs that must be listed on Table A or B and D.
 - This means that all the PBRs except for 106.394 should be moved to Table B.
- All PBRs listed on Table A or B must be listed on Table D, so please add entries to Table D for the PBRs moved to Table B.
 - Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBRSUP form instructions](#) on page 4.
- On Table D, in the “Version No./Date Or Registration No.” field, please list version date for unregistered PBRs and registration numbers for registered PBRs.

If you have any questions, please reach out. I can review the form before it is submitted through STEERS.

Thanks for working on this and your patience.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Thursday, June 25, 2026 9:01 AM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries

Raceway Division

Thank you Emily,

I will get this correction made and resubmitted.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Wednesday, June 24, 2026 5:03 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries
Raceway Division

Dustin,

During the QAQC review of this project, an issue came up that requires a form update.

Please address the following by **Wednesday, July 1, 2026**.

OP-PBRSUP

- On Table A, the registration number should be the PBR registration number and not the NSR permit number, even when the PBR reg number has been incorporated into the NSR permit. My apologies for giving you incorrect guidance before. In the case of the PBRs listed on Table A, it looks like they were all listed under Registration No. 106980 with a registration date of 01/15/2013. Please do verify these details for each unit when updating this table. Per the [form instructions](#):

Registration No.: Enter the registration number provided by TCEQ upon authorization.

[...]

Registration Date: Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

- To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.

- This will need to a certified submission. You are welcome to send the form to me for review first before having the appropriate official submit it through STEERS.

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	106980	106.473	01/15/2013
WASHTANK2	106980	106.473	01/15/2013
WASHTANK1	106980	106.262	01/15/2013
WASHTANK2	106980	106.262	01/15/2013
DEGREASE1	106980	106.454	01/15/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	09/4/2000
WELDING	106.227	09/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	09/4/2000
COOLWATER	106.371	09/4/2000
FUELDISP	106.412	09/4/2000
SURFCOATING	106.434	09/4/2000
DRYABRASIVE	106.452	09/4/2000
TANKLOADING	106.478	09/4/2000
GENERATOR	106.511	09/4/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
WATERTREAT	106.532	09/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

PBR No.	Version No./Date
106.394	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	09/4/2000	2 years records of calculation of monthly and rolling annual emissions.
WELDING	106.227	09/4/2000	Periodic inspection of equipment and maintenance as needed.
MSS	106.263	11/1/2001	12 months records of calculation of emissions related to MSS events.
MANEQUIP	106.265	09/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	09/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	09/4/2000	Periodic inspection of equipment and maintenance as needed.
SURFCOATING	106.434	09/4/2000	Periodic inspection of equipment and maintenance as needed.
DRYABRASIVE	106.452	09/4/2000	Emissions are filtered; Monitored for fugitive emissions.
TANKLOADING	106.478	09/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
GENERATOR	106.511	09/4/2000	Hours are tracked to maintain <10% of facility operating time.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WATERTREAT	106.532	09/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.473	106980	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.473	106980	Emission calculated based on daily monitoring of operating hours.
DEGREASE1	106.454	106980	Annual tracking of total solvent makeup.

Reset Form

Print Form

Texas Commission on Environmental Quality

Title V Existing

2709

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.715
Longitude (W) (-###.#####)	94.943888
Primary SIC Code	3644
Secondary SIC Code	
Primary NAICS Code	335932
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100213842
What is the name of the Regulated Entity (RE)?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.713888
Longitude (W) (-###.#####)	-94.948333
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL CHEMICAL MANUFACTURING PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604049726
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Robroy Industries-Texas, LLC
Texas SOS Filing Number	801457461
Federal Tax ID	
State Franchise Tax ID	15222062489

State Sales Tax ID	
Local Tax ID	
DUNS Number	198465387
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	Robroy Industries Raceway Division
Prefix	MR
First	Lane
Middle	
Last	Magness
Suffix	
Credentials	
Title	President
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
ZIP	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	Imagness@robroy.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	BRYAN WOOD(ROBROY INDUSTRI...)
Prefix	MR
First	BRYAN
Middle	
Last	WOOD
Suffix	
Credentials	
Title	GENERAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
Zip	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9038435595
E-mail	bwood@robroy.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

LAURA RECTENWALD(TITANIUM ENVIRO...)

Organization Name

TITANIUM ENVIRONMENTAL SERVICES LLC

Prefix

DR

First

LAURA

Middle

Last

RECTENWALD

Suffix

Credentials

Title

CONSULTANT

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

311 E COTTON ST

Routing (such as Mail Code, Dept., or Attn:)

City

LONGVIEW

State

TX

ZIP

75601

Phone (###-###-####)

9032348443

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9032341641

E-mail

lrectenwald@titaniumenvironmental.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

32 Deg 42 Min 54 Sec

3) Permit Longitude Coordinate:

94 Deg 56 Min 38 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

2709-39965

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP_PBRSUP_07.01.2026 OP-PBRSUP read only.pdf

Hash

F4378073C90A373E029EA0D8198EBDEAB3B0CBEA04887444DDBFEB4B7FE26926

MIME-Type

application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

[File Properties]

File Name

OP_CRO2_RN100213842 Robroy Form OP-CRO2_Change of RO_2026.06.pdf

Hash

224D20E8145A6ADD8736352D609EE45DEB0F7F108B689763CF6E4FF88E99E6A3

MIME-Type

application/pdf

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Bryan C Wood, the owner of the STEERS account ER084749.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2709.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Bryan C Wood OWNER OPERATOR

Account Number:	ER084749
Signature IP Address:	204.80.87.176
Signature Date:	2026-07-01
Signature Hash:	0B761F5A3765D07A0FD20350797C7B70C5307D9FA53E68A8F7920943293ACFC7
Form Hash Code at time of Signature:	8917480DA60F25E3C8C8DD25805BEBF8DA0346A061B4B705AC731557018D537F

Submission

Reference Number:	The application reference number is 935711
Submitted by:	The application was submitted by ER084749/Bryan C Wood
Submitted Timestamp:	The application was submitted on 2026-07-01 at 13:28:34 CDT
Submitted From:	The application was submitted from IP address 204.80.87.176
Confirmation Number:	The confirmation number is 780435
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 2709

Additional Information

Application Creator: This account was created by Anna C Williamson

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	106980	106.473	01/15/2013
WASHTANK2	106980	106.473	01/15/2013
WASHTANK1	106980	106.262	01/15/2013
WASHTANK2	106980	106.262	01/15/2013
DEGREASE1	106980	106.454	01/15/2013

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	09/4/2000
WELDING	106.227	09/4/2000
MSS	106.263	11/1/2003
MANEQUIP	106.265	09/4/2000
COOLWATER	106.371	09/4/2000
FUELDISP	106.412	09/4/2000
SURFCOATING	106.434	09/4/2000
DRYABRASIVE	106.452	09/4/2000
TANKLOADING	106.478	09/4/2000
GENERATOR	106.511	09/4/2000

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date
WATERTREAT	106.532	09/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

PBR No.	Version No./Date
106.394	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	09/4/2000	2 years records of calculation of monthly and rolling annual emissions.
WELDING	106.227	09/4/2000	Periodic inspection of equipment and maintenance as needed.
MSS	106.263	11/1/2003	12 months records of calculation of emissions related to MSS events.
MANEQUIP	106.265	09/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	09/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	09/4/2000	Periodic inspection of equipment and maintenance as needed.
SURFCOATING	106.434	09/4/2000	Periodic inspection of equipment and maintenance as needed.
DRYABRASIVE	106.452	09/4/2000	Emissions are filtered; Monitored for fugitive emissions.
TANKLOADING	106.478	09/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
GENERATOR	106.511	09/4/2000	Hours are tracked to maintain <10% of facility operating time.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
07/01/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
WATERTREAT	106.532	09/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.262	106980	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.473	106980	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.473	106980	Emission calculated based on daily monitoring of operating hours.
DEGREASE1	106.454	106980	Annual tracking of total solvent makeup.

Reset Form

Print Form

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: UA-0012-S
Regulated Entity Number: RN 100213842
Customer Reference Number: CN 604049726
Permit Number: O-2709
Area Name:
Company: Robroy Industries - Texas, LLC
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type (only one response accepted per form): ☒ Responsible Official ☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) ☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

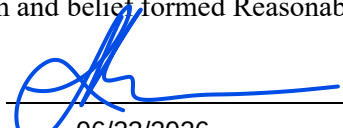
III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Lane Magness
Title: President/Chief Operating Officer
Appointment Effective Date: 04/16/25
Telephone Number: 903-843-5591
Fax Number.: 903-843-5595
Company Name: Robroy Industries - Texas, LLC
Mailing Address: 1100 US Hwy 271
City: Gilmer
State: Texas
ZIP Code: 75644
Email Address: lmagness@robroy.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Lane Magness, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: 

Signature Date: 06/23/2026

**Change of Responsible Official
Federal Operating Permit Program
(Extension)**

V. Additional Identifying Information
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit No.:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

Reset Form

Print Form

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Cc: [Laura Rectenwald](#)
Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Thursday, June 25, 2026 9:05:00 AM

Thank you, Dustin.

I have another couple of changes to request for the OP-PBR SUP that were brought to my attention this morning. Please make these changes in addition to the ones in my previous email and return the form to me by **July 1**.

- Table C is for claimed not registered PBRs for insignificant sources only. Please refer to the table in the [OP-PBR SUP form instructions](#) starting on page 1 for the list of PBRs that must be listed on Table A or B and D.
 - This means that all the PBRs except for 106.394 should be moved to Table B.
- All PBRs listed on Table A or B must be listed on Table D, so please add entries to Table D for the PBRs moved to Table B.
 - Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBR SUP form instructions](#) on page 4.
- On Table D, in the "Version No./Date Or Registration No." field, please list version date for unregistered PBRs and registration numbers for registered PBRs.

If you have any questions, please reach out. I can review the form before it is submitted through STEERS.

Thanks for working on this and your patience.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Thursday, June 25, 2026 9:01 AM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries

Raceway Division

Thank you Emily,

I will get this correction made and resubmitted.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Wednesday, June 24, 2026 5:03 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries
Raceway Division

Dustin,

During the QAQC review of this project, an issue came up that requires a form update.

Please address the following by **Wednesday, July 1, 2026**.

OP-PBRSUP

- On Table A, the registration number should be the PBR registration number and not the NSR permit number, even when the PBR reg number has been incorporated into the NSR permit. My apologies for giving you incorrect guidance before. In the case of the PBRs listed on Table A, it looks like they were all listed under Registration No. 106980 with a registration date of 01/15/2013. Please do verify these details for each unit when updating this table. Per the [form instructions](#):

Registration No.: Enter the registration number provided by TCEQ upon authorization.

[...]

Registration Date: Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

- To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.

- This will need to a certified submission. You are welcome to send the form to me for review first before having the appropriate official submit it through STEERS.

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Emily Bankston](#)
To: [Dustin Crosby](#)
Cc: [Laura Rectenwald](#)
Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Wednesday, June 24, 2026 5:03:00 PM

Dustin,

During the QAQC review of this project, an issue came up that requires a form update. Please address the following by **Wednesday, July 1, 2026**.

OP-PBRSUP

- On Table A, the registration number should be the PBR registration number and not the NSR permit number, even when the PBR reg number has been incorporated into the NSR permit. My apologies for giving you incorrect guidance before. In the case of the PBRs listed on Table A, it looks like they were all listed under Registration No. 106980 with a registration date of 01/15/2013. Please do verify these details for each unit when updating this table. Per the [form instructions](#):

Registration No.: Enter the registration number provided by TCEQ upon authorization.

[...]

Registration Date: Enter the date (MM/DD/YYYY) the authorization was issued to the site. This is the date of the PBR authorization letter.

- To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.
- This will need to a certified submission. You are welcome to send the form to me for review first before having the appropriate official submit it through STEERS.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Cc: [Laura Rectenwald](#)
Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Tuesday, June 23, 2026 8:47:00 AM

Received. Thank you.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Monday, June 22, 2026 1:43 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

Our updated forms have been submitted by the DAR in Steers.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Friday, June 19, 2026 1:28 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Dustin,

Yes, no problem. June 24 is fine.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Friday, June 19, 2026 1:26 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you Emily,

I will attach the updated forms from June 12, 2026 and have our DAR complete the submission. Our DAR is due back from vacation on June 22. Can I request an extension to June 24 in case he is held up by weather or other circumstances?

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Friday, June 19, 2026 1:20 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

There are a couple of ways to certify:

1. Resubmit updated forms through STEERS

- You can attach the updated forms and the RO/DAR can submit them. An OP-CRO1 is not required as the STEERS submission certifies the forms.

2. Submit an OP-CRO1 through STEERS

- If submitting an OP-CRO1 through STEERS, I recommend using the time frame option and entering a range that spans from the last certification date (2/19/2026) through the date of the new STEERS submission.
- If using the documentation date option, then there needs to be an OP-CRO1 for each date forms were submitted. In this case, it looks like June 12, 2026 is the only date that forms we ended up using were submitted, so you could just use that date per your question below.

You can attach the forms. The RO or DAR must make the submission.

[This page](#) on the TCEQ website has a link to a STEERS guidance document that contains instructions and a phone number to the STEERS help line if you need assistance with the STEERS interface.

Have a good weekend.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Friday, June 19, 2026 12:37 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon, Emily

We would like to certify our submissions through STEERS. My understanding is that I need to access the existing application, Attach a OP-CRO1 certifying June 12, 2026, and have the DAR submit. Is this correct?

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Monday, June 15, 2026 2:08 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Dustin,

Attached is an updated version of the WDP that reflects the new documentation you provided. Please review and let me know if you have any comments. If there are no further comments, then it is time to certify the application updates. Please provide comments or have the appropriate official certify the application updates by Monday, **June 22, 2026.**

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Friday, June 12, 2026 3:37 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

Please find attached the updated OP-PBRSUP and pg 89 of OP-REQ1. These forms resolve our previous comments.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Friday, May 29, 2026 2:11 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon, Dustin.

These changes were made based on the submitted application forms. See my notes in red below. Would you like the new permit to match the effective permit? If so, please submit a corrected OP-PBRSUP (include all 4 tables with the updated date matching on every table) and an updated OP-REQ1 (you only need to submit page 89).

Please submit any updated forms along with comments by June 15, 2026.

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Friday, May 29, 2026 1:36 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

I noticed that the following tables do not align with those in our current permit.

- Page 18 *New Source Review Authorization References* - lists the following PBRs that were not on the last permit :106.183, 106.227, 106.265, 106.371, 106.478, 106.511, 106.532

These were added per the submitted OP-REQ1 (page 89)

- Page 18 *New Source Review Authorization References* - Reflects different *Version No./Date*: for 106.262, 106.454

These were added per the submitted OP-REQ1 (page 89)

- Page 19 *New Source Review Authorization References by Emissions Unit* - The date associated with DEGREASE1 is 9/04/2000, whereas the current permit lists 03/14/1997

This effective date was changed per the submitted OP-PBRSUP form

Are these discrepancies between the permits due to changes that have been made?
Please let me know if I need to take any action to correct them.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Thursday, May 21, 2026 11:39 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thanks, Dustin.

Attached is a new copy of the WDP with the OP-PBRSUP date added.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Tuesday, May 19, 2026 3:06 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Emily,

Attached is the corrected form. My apologies for the confusion.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Tuesday, May 19, 2026 2:10 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

I think there may be a misunderstanding. You had the NSR permit number in the title box on previously submitted forms. This form is for Title V and should show the Title V permit number, O2709. Apologies for the unclear wording before.

Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Tuesday, May 19, 2026 9:27 AM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning Emily,

Attached is the updated PBRSUP with the NSR number in the title boxes. We are still reviewing the WDP and will submit the comments by June 15.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Friday, May 15, 2026 9:52 AM

To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Cc: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Subject: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **June 15, 2026**.

Please note the following:

- The updated OP-PBRSUP still needs one other correction. The NSR permit number was correctly added as the Registration No. on Table A. However, the permit number in the title block at the top of each page refers to the Title V permit (O2709). Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a

duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Texas Commission on Environmental Quality

Title V Existing

2709

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.715
Longitude (W) (-###.#####)	94.943888
Primary SIC Code	3644
Secondary SIC Code	
Primary NAICS Code	335932
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100213842
What is the name of the Regulated Entity (RE)?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.713888
Longitude (W) (-###.#####)	-94.948333
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL CHEMICAL MANUFACTURING PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604049726
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Robroy Industries-Texas, LLC
Texas SOS Filing Number	801457461
Federal Tax ID	
State Franchise Tax ID	15222062489

State Sales Tax ID	
Local Tax ID	
DUNS Number	198465387
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ROBROY INDUSTRIES-TEXAS LLC
Prefix	MR
First	STEVE
Middle	
Last	VOELZKE
Suffix	
Credentials	
Title	PRESIDENT/CHIEF OPERATING OFFICER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
ZIP	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9038435595
E-mail	svoelzke@robroy.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.	BRYAN WOOD(ROBROY INDUSTRI...)
Organization Name	ROBROY INDUSTRIES-TEXAS LLC
Prefix	MR
First	BRYAN
Middle	
Last	WOOD
Suffix	
Credentials	
Title	GENERAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
Zip	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9038435595
E-mail	bwood@robroy.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

LAURA RECTENWALD(TITANIUM ENVIRO...)

Organization Name

TITANIUM ENVIRONMENTAL SERVICES LLC

Prefix

DR

First

LAURA

Middle

Last

RECTENWALD

Suffix

Credentials

Title

CONSULTANT

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

311 E COTTON ST

Routing (such as Mail Code, Dept., or Attn:)

City

LONGVIEW

State

TX

ZIP

75601

Phone (###-###-####)

9032348443

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9032341641

E-mail

lrectenwald@titaniumenvironmental.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

32 Deg 42 Min 54 Sec

3) Permit Longitude Coordinate:

94 Deg 56 Min 38 Sec

4) Is this submittal a new application or an update to an existing application?

Update

4.1. Select the permit/project number for which this update should be applied.

2709-39965

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_OP-REQ-1 TBL 06.12.2026 PG89.pdf

Hash

7C7D9096FCBC1C2E0992492BD90571BEE14B843DD8659406A2381D3087919822

MIME-Type

application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBR SUP (Permits by Rule Supplemental Table)

[File Properties]

File Name

OP-PBR SUP 06.12.2026.pdf

Hash

7A375D6258F2A8C3BB9B4BE5670572F0257029FDE498D037BF64C28861F65F2B

MIME-Type

application/pdf

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach Void Request Form

Attach any other necessary information needed to complete the permit.

An additional space to attach any other necessary information needed to complete the permit.

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Bryan C Wood, the owner of the STEERS account ER084749.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2709.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Bryan C Wood OWNER OPERATOR

Account Number:	ER084749
Signature IP Address:	204.80.87.176
Signature Date:	2026-06-22
Signature Hash:	0B761F5A3765D07A0FD20350797C7B70C5307D9FA53E68A8F7920943293ACFC7
Form Hash Code at time of Signature:	39F8A7A04B789688B0A946AC4DBAFC7BDD940041F62E2DA823C3F30D0EC58190

Submission

Reference Number:	The application reference number is 934988
Submitted by:	The application was submitted by ER084749/Bryan C Wood
Submitted Timestamp:	The application was submitted on 2026-06-22 at 13:37:14 CDT
Submitted From:	The application was submitted from IP address 204.80.87.176
Confirmation Number:	The confirmation number is 778305
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 2709

Additional Information

Application Creator: This account was created by Dustin W Crosby

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/12/2026	O2709	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	20805	106.473	11/21/2022
WASHTANK2	20805	106.473	11/21/2022
WASHTANK1	20805	106.262	11/21/2022
WASHTANK2	20805	106.262	11/21/2022
DEGREASE1	20805	106.454	11/21/2022

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/12/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	9/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	9/4/2000
COOLWATER	106.371	9/4/2000
FUELDISP	106.412	9/4/2000
WATERTREAT	106.532	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/12/2026	O2709	RN100213842

PBR No.	Version No./Date
106.183	9/4/00
106.227	9/4/00
106.394	9/4/00
106.412	9/4/00
106.434	9/4/00
106.452	9/4/00
106.478	9/4/00
106.511	9/4/00
106.532	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/12/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	9/4/2000	2 years' records of calculation of monthly and rolling annual emissions.
MSS	106.263	11/1/2001	12 months' records of calculation of emissions related to MSS events.
MANEQUIP	106.265	9/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	9/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WATERTREAT	106.532	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.262	11/1/2003	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.262	11/1/2003	Emission calculated based on daily monitoring of operating hours.

Reset Form

Print Form

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
06/12/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEGREASE1	106.454	11/1/2001	Annual tracking of total solvent makeup.

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
06/12/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.183	September 4, 2000	106.511	September 4, 2000		
106.227	September 4, 2000	106.532	September 4, 2000		
106.265	September 4, 2000	106.454	November 1, 2001		
106.371	September 4, 2000	106.262	November 1, 2003		
106.412	September 4, 2000	106.473	September 4, 2000		
106.434	September 4, 2000	106.263	November 1, 2001		
106.452	September 4, 2000				
106.478	September 4, 2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Cc: [Laura Rectenwald](#)
Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Friday, June 19, 2026 1:28:00 PM

Dustin,

Yes, no problem. June 24 is fine.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Friday, June 19, 2026 1:26 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Subject: Re: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thank you Emily,

I will attach the updated forms from June 12, 2026 and have our DAR complete the submission. Our DAR is due back from vacation on June 22. Can I request an extension to June 24 in case he is held up by weather or other circumstances?

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Friday, June 19, 2026 1:20 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

There are a couple of ways to certify:

1. Resubmit updated forms through STEERS
 - You can attach the updated forms and the RO/DAR can submit them. An OP-CRO1 is not required as the STEERS submission certifies the forms.
2. Submit an OP-CRO1 through STEERS
 - If submitting an OP-CRO1 through STEERS, I recommend using the time frame option and entering a range that spans from the last certification date (2/19/2026) through the date of the new STEERS submission.
 - If using the documentation date option, then there needs to be an OP-CRO1 for each date forms were submitted. In this case, it looks like June 12, 2026 is the only date that forms we ended up using were submitted, so you could just use that date per your question below.

You can attach the forms. The RO or DAR must make the submission.

[This page](#) on the TCEQ website has a link to a STEERS guidance document that contains instructions and a phone number to the STEERS help line if you need assistance with the STEERS interface.

Have a good weekend.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



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From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Friday, June 19, 2026 12:37 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon, Emily

We would like to certify our submissions through STEERS. My understanding is that I need to access the existing application, Attach a OP-CRO1 certifying June 12, 2026, and have the DAR submit. Is this correct?

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Monday, June 15, 2026 2:08 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Dustin,

Attached is an updated version of the WDP that reflects the new documentation you provided. Please review and let me know if you have any comments. If there are no further comments, then it is time to certify the application updates. Please provide comments or have the appropriate official certify the application updates by Monday, **June 22, 2026.**

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054

How are we doing? Fill out our online customer satisfaction



survey at www.tceq.texas.gov/customersurvey

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Sent: Friday, June 12, 2026 3:37 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

Please find attached the updated OP-PBR SUP and pg 89 of OP-REQ1. These forms resolve our previous comments.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Friday, May 29, 2026 2:11 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon, Dustin.

These changes were made based on the submitted application forms. See my notes in red below. Would you like the new permit to match the effective permit? If so, please submit a corrected OP-PBR SUP (include all 4 tables with the updated date matching on every table) and an updated OP-REQ1 (you only need to submit page 89).

Please submit any updated forms along with comments by June 15, 2026.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Friday, May 29, 2026 1:36 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

I noticed that the following tables do not align with those in our current permit.

- Page 18 *New Source Review Authorization References* - lists the following PBRs that were not on the last permit :106.183, 106.227, 106.265, 106.371, 106.478, 106.511, 106.532

These were added per the submitted OP-REQ1 (page 89)

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This effective date was changed per the submitted OP-PBRSUP form

Are these discrepancies between the permits due to changes that have been made?
Please let me know if I need to take any action to correct them.

Respectfully,
Dustin Crosby

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Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Thursday, May 21, 2026 11:39 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thanks, Dustin.

Attached is a new copy of the WDP with the OP-PBRSUP date added.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Tuesday, May 19, 2026 3:06 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hello Emily,

Attached is the corrected form. My apologies for the confusion.

Respectfully,
Dustin Crosby

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Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Tuesday, May 19, 2026 2:10 PM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

I think there may be a misunderstanding. You had the NSR permit number in the title box on previously submitted forms. This form is for Title V and should show the Title V permit number, O2709. Apologies for the unclear wording before.

Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



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Sent: Tuesday, May 19, 2026 9:27 AM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermits@epa.gov>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning Emily,

Attached is the updated PBRSUP with the NSR number in the title boxes. We are still reviewing the WDP and will submit the comments by June 15.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Friday, May 15, 2026 9:52 AM

To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Cc: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Subject: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **June 15, 2026**.

Please note the following:

- The updated OP-PBRSUP still needs one other correction. The NSR permit number was correctly added as the Registration No. on Table A. However, the permit number in the title block at the top of each page refers to the Title V permit (O2709). Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054

How are we doing? Fill out our online customer satisfaction



survey at www.tceq.texas.gov/customersurvey

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Cc: [Laura Rectenwald](#)
Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Monday, June 15, 2026 2:07:00 PM
Attachments: [SOP - 02709 Robroy Industries-Texas LLC \(Renewal, 39965\) Draft2.docx](#)

Hello Dustin,

Attached is an updated version of the WDP that reflects the new documentation you provided. Please review and let me know if you have any comments. If there are no further comments, then it is time to certify the application updates. Please provide comments or have the appropriate official certify the application updates by Monday, June 22, 2026.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

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Subject: Re: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon Emily,

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Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

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To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

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Please submit any updated forms along with comments by June 15, 2026.

Thank you,

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

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DCrosby@titaniumenvironmental.com

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Sent: Thursday, May 21, 2026 11:39 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thanks, Dustin.

Attached is a new copy of the WDP with the OP-PBRSUP date added.

Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

Phone: (512) 239-3054



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Emily Bankston
Permit Reviewer

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Good morning Emily,

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Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Friday, May 15, 2026 9:52 AM

To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

Cc: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Subject: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

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Thank you for your cooperation.

Sincerely,

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emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Dustin Crosby](#)
To: [Emily Bankston](#); [R6AirPermitsTX](#)
Cc: [Laura Rectenwald](#)
Subject: Re: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Friday, June 12, 2026 3:37:27 PM
Attachments: [OP-REQ-1 TBL 06.12.2026 PG89.pdf](#)
[OP-PBRSUP 06.12.2026.pdf](#)

Good afternoon Emily,

Please find attached the updated OP-PBRSUP and pg 89 of OP-REQ1. These forms resolve our previous comments.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

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Sent: Friday, May 29, 2026 2:11 PM

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Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>

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Permit Reviewer

TCEQ – APD – OP Section (Title V)

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Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Thanks, Dustin.

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Emily Bankston

Permit Reviewer

TCEQ – APD – OP Section (Title V)

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Subject: RE: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Thursday, May 21, 2026 11:39:00 AM
Attachments: [SOP - 02709 Robroy Industries-Texas LLC \(Renewal, 39965\) Draft.docx](#)

Thanks, Dustin.

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Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
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Date: Tuesday, May 19, 2026 3:06:35 PM
Attachments: [OP-PBRSUP 05.19.2026.pdf](#)

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Attached is the corrected form. My apologies for the confusion.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443
DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Tuesday, May 19, 2026 2:10 PM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: RE: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Dustin,

I think there may be a misunderstanding. You had the NSR permit number in the title box on previously submitted forms. This form is for Title V and should show the Title V permit number, O2709. Apologies for the unclear wording before.

Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Thank you,

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Tuesday, May 19, 2026 9:27 AM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX <r6airpermitstx@epa.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning Emily,

Attached is the updated PBRSUP with the NSR number in the title boxes. We are still reviewing the WDP and will submit the comments by June 15.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Friday, May 15, 2026 9:52 AM
To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Cc: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Subject: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft

permit by **June 15, 2026**.

Please note the following:

- The updated OP-PBRSUP still needs one other correction. The NSR permit number was correctly added as the Registration No. on Table A. However, the permit number in the title block at the top of each page refers to the Title V permit (O2709). Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application information, including application updates supporting the WDP comments, is required. After final review of the WDP, additional changes supported by application updates may require certification. I will advise you of these changes at a later date. Prior to transmittal of the Public Notice/Announcement Authorization Package, a duly signed OP-CRO1 form may be required which includes the specific dates or time-period of all submitted application documentation that was not previously certified. I will advise you of this requirement prior to sending the Public Notice/Announcement Authorization.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston

TCEQ Air Permits Division

P.O. Box 13087, MC 163

Austin, TX 78711-3087

emily.bankston@tceq.texas.gov

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O2709	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	20805	106.473	11/21/2022
WASHTANK2	20805	106.473	11/21/2022
WASHTANK1	20805	106.262	11/21/2022
WASHTANK2	20805	106.262	11/21/2022
DEGREASE1	20805	106.454	11/21/2022

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	9/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	9/4/2000
COOLWATER	106.371	9/4/2000
FUELDISP	106.412	9/4/2000
WATERTREAT	106.532	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O2709	RN100213842

PBR No.	Version No./Date
106.183	9/4/00
106.227	9/4/00
106.394	9/4/00
106.412	9/4/00
106.434	9/4/00
106.452	9/4/00
106.478	9/4/00
106.511	9/4/00
106.532	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	9/4/2000	2 years' records of calculation of monthly and rolling annual emissions.
MSS	106.263	11/1/2001	12 months' records of calculation of emissions related to MSS events.
MANEQUIP	106.265	9/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	9/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WATERTREAT	106.532	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.262	9/4/2000	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.262	9/4/2000	Emission calculated based on daily monitoring of operating hours.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	O2709	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEGREASE1	106.454	9/4/2000	Annual tracking of total solvent makeup.

From: [Dustin Crosby](#)
To: [Emily Bankston](#); [R6AirPermitsTX](#)
Cc: [Laura Rectenwald](#)
Subject: Re: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Tuesday, May 19, 2026 9:28:11 AM
Attachments: [OP-PBRSUP 05.19.2026.pdf](#)

Good morning Emily,

Attached is the updated PBRSUP with the NSR number in the title boxes. We are still reviewing the WDP and will submit the comments by June 15.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Friday, May 15, 2026 9:52 AM
To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Cc: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Subject: Working Draft Permit -- FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **June 15, 2026**.

Please note the following:

- The updated OP-PBRSUP still needs one other correction. The NSR permit number was correctly added as the Registration No. on Table A. However, the permit number in the title block at the top of each page refers to the Title V permit

(O2709). Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Please review the second portion of the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

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Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston

TCEQ Air Permits Division

P.O. Box 13087, MC 163

Austin, TX 78711-3087

emily.bankston@tceq.texas.gov

Phone: (512) 239-3054



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Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	20805	106.473	11/21/2022
WASHTANK2	20805	106.473	11/21/2022
WASHTANK1	20805	106.262	11/21/2022
WASHTANK2	20805	106.262	11/21/2022
DEGREASE1	20805	106.454	11/21/2022

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	9/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	9/4/2000
COOLWATER	106.371	9/4/2000
FUELDISP	106.412	9/4/2000
WATERTREAT	106.532	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	NSR Air Permit 20805	RN100213842

PBR No.	Version No./Date
106.183	9/4/00
106.227	9/4/00
106.394	9/4/00
106.412	9/4/00
106.434	9/4/00
106.452	9/4/00
106.478	9/4/00
106.511	9/4/00
106.532	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	9/4/2000	2 years' records of calculation of monthly and rolling annual emissions.
MSS	106.263	11/1/2001	12 months' records of calculation of emissions related to MSS events.
MANEQUIP	106.265	9/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	9/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WATERTREAT	106.532	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WASHTANK1	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.262	9/4/2000	Emission calculated based on daily monitoring of operating hours.
WASHTANK2	106.262	9/4/2000	Emission calculated based on daily monitoring of operating hours.

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/19/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEGREASE1	106.454	9/4/2000	Annual tracking of total solvent makeup.

From: [Emily Bankston](#)
To: [Laura Rectenwald](#)
Cc: [Dustin Crosby](#)
Subject: Working Draft Permit -- FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Friday, May 15, 2026 9:52:00 AM
Attachments: [SOP - 02709 Robroy Industries-Texas LLC \(Renewal, 39965\) Draft.docx](#)

Good morning, Laura and Dustin.

I have conducted a technical review of the renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division. An electronic copy of the Working Draft Permit (WDP) is attached for your review. This WDP contains the TCEQ determination of applicable requirements based on the information submitted in your application, and any updates provided.

Please review the WDP and submit to me any comments you have on the working draft permit by **June 15, 2026**.

Please note the following:

- The updated OP-PBRSUP still needs one other correction. The NSR permit number was correctly added as the Registration No. on Table A. However, the permit number in the title block at the top of each page refers to the Title V permit (O2709). Please update the form, redate each page, and return the form to me at your earliest convenience but along with WDP comments at the latest. When I receive the updated OP-PBRSUP, I will add the date of the form in permit term 6.

Please review the second portion of the "SOP Technical Review Fact Sheet" located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding WDP review and comment procedures.

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Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: [Dustin Crosby](#)
To: [Emily Bankston](#); [R6AirPermitsTX](#)
Cc: [Erica Williams](#); [Laura Rectenwald](#)
Subject: Re: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Wednesday, May 13, 2026 11:10:20 AM
Attachments: [OP-PBRSUP 05.11.2026 v2.pdf](#)

Good morning,

Please find the attached OP-PBRSUP with the requested changes. Thank you.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Tuesday, May 12, 2026 3:56 PM
To: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Erica Williams <ewilliams@titaniumenvironmental.com>
Subject: RE: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Tomorrow is fine. Thanks for working on it.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Sent: Tuesday, May 12, 2026 3:19 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Erica Williams <ewilliams@titaniumenvironmental.com>

Subject: Re: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Emily,

I just spoke with Dustin, he is conducting training for another client at the moment and I know he plans to upload these documents tonight. Would it be an issue to get an extension through tomorrow to be safe?

Thanks so much!

Laura

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>

Sent: Tuesday, May 5, 2026 11:42 AM

To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,

Some corrections are needed on form OP-PBRSUP. Please submit the updated form by **May 12, 2026**.

1. For Registration No. on Table A, please use 20805, since 106980 has been incorporated into this permit. The registration date entered on Table A already correctly refers to this permit.
2. PBRs listed on Tables A (and B-done) must be included on Table D.
3. Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBRSUP form instructions](#) on page 4.
4. To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.

For certification, an original signature on OP-CRO1 is required, or the form may be submitted through STEERs. Will the original OP-CRO1 be sent through the mail? Or do you plan to submit the updated OP-PBRSUP and/or OP-CRO1 through STEERs? Though certification of all form updates is a requirement, you can email updated forms to me for now and I will let you know when it is time to certify all application updates.

Thank you,

Emily Bankston

TCEQ Air Permits Division

P.O. Box 13087, MC 163

Austin, TX 78711-3087

emily.bankston@tceq.texas.gov

Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Wednesday, April 29, 2026 1:20 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX@epa.gov

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>

Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,

Please find the requested form and certification attached for the renewal application of FOP O2709.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/11/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	20805	106.473	11/21/2022
WASHTANK2	20805	106.473	11/21/2022
WASHTANK1	20805	106.262	11/21/2022
WASHTANK2	20805	106.262	11/21/2022
DEGREASE1	20805	106.454	11/21/2022

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/11/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	9/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	9/4/2000
COOLWATER	106.371	9/4/2000
FUELDISP	106.412	9/4/2000
WATERTREAT	106.532	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/11/2026	NSR Air Permit 20805	RN100213842

PBR No.	Version No./Date
106.183	9/4/00
106.227	9/4/00
106.394	9/4/00
106.412	9/4/00
106.434	9/4/00
106.452	9/4/00
106.478	9/4/00
106.511	9/4/00
106.532	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/11/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	9/4/2000	Records of monthly and rolling 12-month emissions calculations for 2-yr minimum.
MSS	106.263	11/1/2001	Maintain records of inspection and maintenance activity on a monthly basis.
MANEQUIP	106.265	9/4/2000	Periodic inspection of equipment and maintenance as needed; maintain records.
COOLWATER	106.371	9/4/2000	Periodic inspection of equipment and maintenance as needed; maintain records.
FUELDISP	106.412	9/4/2000	Periodic inspection of equipment and maintenance as needed; maintain records.
WATERTREAT	106.532	9/4/2000	Periodic inspection of equipment and maintenance as needed; maintain records.
WASHTANK1	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK2	106.473	9/4/2000	Emission calculations are less than 25 TPY of organic or other contaminants.
WASHTANK1	106.262	9/4/2000	Emission calculated based on throughput and maximum annual hours.
WASHTANK2	106.262	9/4/2000	Emission calculated based on throughput and maximum annual hours.

Reset Form

Print Form

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
05/11/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
DEGREASE1	106.454	9/4/2000	Maintain monthly and annual records of total solvent makeup (gross solvent usage minus waste disposal) sufficient to demonstrate compliance with PBR 106.454.

From: [Emily Bankston](#)
To: ["Laura Rectenwald"; Dustin Crosby](#)
Cc: [Erica Williams](#)
Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Tuesday, May 12, 2026 3:56:00 PM

Tomorrow is fine. Thanks for working on it.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>
Sent: Tuesday, May 12, 2026 3:19 PM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Erica Williams <ewilliams@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Hi Emily,
I just spoke with Dustin, he is conducting training for another client at the moment and I know he plans to upload these documents tonight. Would it be an issue to get an extension through tomorrow to be safe?
Thanks so much!
Laura

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Tuesday, May 5, 2026 11:42 AM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>
Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,
Some corrections are needed on form OP-PBRSUP. Please submit the updated form by **May 12, 2026.**

1. For Registration No. on Table A, please use 20805, since 106980 has been incorporated into this permit. The registration date entered on Table A already correctly refers to this permit.
2. PBRs listed on Tables A (and B-done) must be included on Table D.
3. Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBRSUP form instructions](#) on page 4.
4. To submit an updated OP-PBRSUP with these corrections, please submit all 4 tables with the new date matching on each page.

For certification, an original signature on OP-CRO1 is required, or the form may be submitted through STEERs. Will the original OP-CRO1 be sent through the mail? Or do you plan to submit the updated OP-PBRSUP and/or OP-CRO1 through STEERs? Though certification of all form updates is a requirement, you can email updated forms to me for now and I will let you know when it is time to certify all application updates.

Thank you,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Wednesday, April 29, 2026 1:20 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX@epa.gov

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>

Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,

Please find the requested form and certification attached for the renewal application of FOP O2709.

Respectfully,

Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: [Emily Bankston](#)
To: ["Dustin Crosby"](#)
Cc: [Laura Rectenwald](#); [Erica Williams](#)
Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Tuesday, May 5, 2026 11:58:00 AM

Thank you, Dustin.

Emily Bankston
Permit Reviewer
TCEQ – APD – OP Section (Title V)
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>
Sent: Tuesday, May 5, 2026 11:57 AM
To: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>
Subject: Re: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,

I will make these corrections and re-submit OP-PBRSUP via email. We will certify all application updates through STEERS when needed. Thank you.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street
Longview, Texas 75601
Mobile: 903-975-2475
Office: 903-234-8443
DCrosby@titaniumenvironmental.com

From: Emily Bankston <Emily.Bankston@tceq.texas.gov>
Sent: Tuesday, May 5, 2026 11:42 AM
To: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams <ewilliams@titaniumenvironmental.com>

Subject: RE: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division

Good afternoon,

Some corrections are needed on form OP-PBR SUP. Please submit the updated form by **May 12, 2026**.

1. For Registration No. on Table A, please use 20805, since 106980 has been incorporated into this permit. The registration date entered on Table A already correctly refers to this permit.
2. PBRs listed on Tables A (and B-done) must be included on Table D.
3. Please be sure to provide monitoring requirements which meet the guidelines as described in the [OP-PBR SUP form instructions](#) on page 4.
4. To submit an updated OP-PBR SUP with these corrections, please submit all 4 tables with the new date matching on each page.

For certification, an original signature on OP-CRO1 is required, or the form may be submitted through STEERs. Will the original OP-CRO1 be sent through the mail? Or do you plan to submit the updated OP-PBR SUP and/or OP-CRO1 through STEERs? Though certification of all form updates is a requirement, you can email updated forms to me for now and I will let you know when it is time to certify all application updates.

Thank you,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

From: Dustin Crosby <DCrosby@titaniumenvironmental.com>

Sent: Wednesday, April 29, 2026 1:20 PM

To: Emily Bankston <Emily.Bankston@tceq.texas.gov>; R6AirPermitsTX@epa.gov

Cc: Laura Rectenwald <lrectenwald@titaniumenvironmental.com>; Erica Williams

<ewilliams@titaniumenvironmental.com>

Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries
Raceway Division

Good afternoon,

Please find the requested form and certification attached for the renewal application of
FOP O2709.

Respectfully,

Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

From: [Dustin Crosby](#)
To: [Emily Bankston](#); R6AirPermitsTX@epa.gov
Cc: [Laura Rectenwald](#); [Erica Williams](#)
Subject: NOD/RFI - FOP O2709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Wednesday, April 29, 2026 1:20:57 PM
Attachments: [2026.04.29 Signed CRO-1.pdf](#)
[OP-PBRSUP.pdf](#)

Good afternoon,

Please find the requested form and certification attached for the renewal application of FOP O2709.

Respectfully,
Dustin Crosby

Titanium Environmental Services, LLC

311 East Cotton Street

Longview, Texas 75601

Mobile: 903-975-2475

Office: 903-234-8443

DCrosby@titaniumenvironmental.com

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/29/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	Registration No.	PBR No.	Registration Date
WASHTANK1	106980	106.473	11/21/2022
WASHTANK2	106980	106.473	11/21/2022
WASHTANK1	106980	106.262	11/21/2022
WASHTANK2	106980	106.262	11/21/2022
DEGREASE1	106980	106.454	11/21/2022

Permit By Rule Supplemental Table (Page 2)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/29/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date
BOILER 1	106.183	9/4/2000
MSS	106.263	11/1/2001
MANEQUIP	106.265	9/4/2000
COOLWATER	106.371	9/4/2000
FUELDISP	106.412	9/4/2000
WATERTREAT	106.532	9/4/2000

Permit By Rule Supplemental Table (Page 3)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/29/2026	NSR Air Permit 20805	RN100213842

PBR No.	Version No./Date
106.183	9/4/00
106.227	9/4/00
106.394	9/4/00
106.412	9/4/00
106.434	9/4/00
106.452	9/4/00
106.478	9/4/00
106.511	9/4/00
106.532	9/4/00

Permit By Rule Supplemental Table (Page 4)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
04/29/2026	NSR Air Permit 20805	RN100213842

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
BOILER 1	106.183	9/4/2000	Calculation of monthly and rolling annual emissions.
MSS	106.263	11/1/2001	Calculation of emissions related to MSS events.
MANEQUIP	106.265	9/4/2000	Periodic inspection of equipment and maintenance as needed.
COOLWATER	106.371	9/4/2000	Periodic inspection of equipment and maintenance as needed.
FUELDISP	106.412	9/4/2000	Periodic inspection of equipment and maintenance as needed.
WATERTREAT	106.532	9/4/2000	Periodic inspection of equipment and maintenance as needed.

Reset Form

Print Form

From: [Emily Bankston](#)
To: [Laura Rectenwald](#)
Subject: NOD/RFI - FOP 02709/Project 39965, Robroy Industries-Texas LLC /Robroy Industries Raceway Division
Date: Friday, April 24, 2026 2:35:00 PM

Good afternoon, Ms. Rectenwald.

I am conducting the technical review for the submitted SOP renewal application for Robroy Industries-Texas LLC /Robroy Industries Raceway Division (Project 39965, Permit 02709). During the technical review, the following items surfaced which need additional information/clarification:

- Please submit required [form](#) OP-PBRSUP.

Please provide your response and any necessary updated forms at your earliest opportunity, but please no later than **May 8, 2026**.

Note that a Certification by Responsible Official (Form OP-CRO1) for any uncertified application updates is required to be submitted. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Thank you for your cooperation.

Emily Bankston

TCEQ Air Permits Division

P.O. Box 13087, MC 163

Austin, TX 78711-3087

emily.bankston@tceq.texas.gov

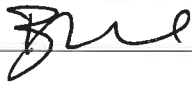
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth			
This certification does not extend to information which is designated by TCEQ as information for reference only.			
I, <u>Bryan Wood</u>		certify that I am the <u>DAR</u>	
<i>(Certifier Name printed or typed)</i>		<i>(RO or DAR)</i>	
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
Time Period: From _____		to _____	
<i>(Start Date)</i>		<i>(End Date)</i>	
Specific Dates: <u>4/29/2026</u>	_____	_____	_____
<i>(Date 1)</i>	<i>(Date 2)</i>	<i>(Date 3)</i>	<i>(Date 4)</i>
_____		_____	
<i>(Date 5)</i>		<i>(Date 6)</i>	
Signature: <u></u>		Signature Date: <u>4/29/26</u>	
Title: <u>Plant Manager</u>		_____	

From: [Emily Bankston](#)
To: lrectenwald@titaniumenvironmental.com
Subject: Technical Review -- FOP O2709/Project 39965, Robroy Industries-Texas, LLC/Robroy Industries Raceway Division
Date: Wednesday, March 25, 2026 4:42:00 PM

Good afternoon, Ms. Rectenwald.

I have been assigned to the Federal Operating Permit (FOP) renewal application of Permit No. O2709 for Robroy Industries-Texas, LLC/Robroy Industries Raceway Division. This application has been assigned Project No. 39965. Please address all correspondence pertaining to this permit application, including any updates, to me at the address below, and use both the Permit and Project reference numbers above to facilitate tracking.

In addition, I wanted to let you know that EPA has, on occasion, objected to Title V permits based on the following:

- a. NSR permit and PBR monitoring sufficiency –please refer to our periodic monitoring guidance for reference of monitoring that EPA has, so far, considered sufficient.
- b. Reference to confidential business information (CBI) in NSR permits and PBR submittals.
- c. High level terms in the SOP Applicable Requirement Summary Table. The high level terms are sometimes used in SOPs when unit attribute forms have not yet been updated due to regulatory amendments.
- d. Accuracy of PBR information provided on the supplemental table and in the permit – please refer to Forms OP-PBRSUP and OP-REQ1 Instructions.

If you have any questions or concerns on any of these items or think you need to do any additional updates, let me know and we can discuss further.

Application updates may now be submitted through Title V STEERS. Any application updates that are submitted by the RO/DAR through STEERS are certified and do not require the submittal of an original signature OP-CRO1. Application updates that are provided through email or physical mail require certification using an original signature OP-CRO1.

Please notify me when these updates have been submitted.

As required on Form OP-1, question IV.D, please remember the FOP application and all application updates must be submitted to EPA Region 6 at R6AirPermitsTX@epa.gov and to the TCEQ regional office having jurisdiction. This

submittal information can be found on our website at [Where to Submit FOP Applications and Permit-Related Documents](#).

Please review the “SOP Technical Review Fact Sheet” located at http://www.tceq.texas.gov/assets/public/permitting/air/Guidance/Title_V/sop_wdp_factsheet.pdf. This guidance contains important information regarding the review process and application update procedures. Contact me if you have any questions regarding the guidelines, the project schedule, or any other details regarding your application or permit.

Thank you for your cooperation.

Sincerely,

Emily Bankston
TCEQ Air Permits Division
P.O. Box 13087, MC 163
Austin, TX 78711-3087
emily.bankston@tceq.texas.gov
Phone: (512) 239-3054



How are we doing? Fill out our online customer satisfaction survey at www.tceq.texas.gov/customersurvey

Arielle Perez

From: eNotice TCEQ
Sent: Wednesday, March 18, 2026 3:12 PM
To: Bryan.hughes@senate.texas.gov; Cole.hefner@house.texas.gov
Subject: TCEQ Notice - Permit Number O2709
Attachments: TCEQ Notice - O2709_39965.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 18, 2026

THE HONORABLE BRYAN HUGHES
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39965
Permit Number: O2709
Robroy Industries-Texas, LLC
Robroy Industries Raceway Division
Gilmer, Upshur County
Regulated Entity Number: RN100213842
Customer Reference Number: CN604049726

Dear Senator Hughes:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.943888,32.715&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Bryan Hughes
Page 2
March 18, 2026

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

March 18, 2026

THE HONORABLE COLE HEFNER
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 39965
Permit Number: O2709
Robroy Industries-Texas, LLC
Robroy Industries Raceway Division
Gilmer, Upshur County
Regulated Entity Number: RN100213842
Customer Reference Number: CN604049726

Dear Representative Hefner:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.943888,32.715&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

The Texas Commission on Environmental Quality (TCEQ) shall be notified of a new appointment or administrative information change (e.g., address, phone number, title) for a Responsible Official (RO), Designated Representative (DR), or Alternate Designated Representative (ADR) in the next submittal. This form satisfies the requirements for notification (a revised Certificate of Representation must also be submitted to the U.S. Environmental Protection agency for changes in the DR and ADR). After the initial submittal, if there is a change of Duly Authorized Representative (DAR) appointment or administrative information changes for the DAR, include a revised Form OP-DEL (Delegation of Responsible Official) with the next submittal to TCEQ.

I. Identifying Information
Account No.: UA-0012-S
Regulated Entity Number: RN 100213842
Customer Reference Number: CN 604049726
Permit Number: O-2709
Area Name:
Company: Robroy Industries - Texas, LLC
II. Change Type
Action Type: ☒ New Appointment ☐ Administrative Information Change
Contact Type (only one response accepted per form): ☒ Responsible Official ☐ Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>) ☐ Alternate Designated Representative (<i>Acid Rain Program and/or CSAPR sources only</i>)

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

III. Responsible Official/Designated Representative/Alternate Designated Representative Information
Conventional Title: ☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.
Name (Driver's License/STEERS): Steve Voelzke
Title: President/Chief Operating Officer
Appointment Effective Date: 10/03/25
Telephone Number: 903-843-5591
Fax Number.: 903-843-5595
Company Name: Robroy Industries - Texas, LLC
Mailing Address: 1100 US Hwy 271
City: Gilmer
State: Texas
ZIP Code: 75644
Email Address: svoelzke@robroy.com

Form OP-CRO2
Change of Responsible Official Information
Federal Operating Permit Program

IV. Certification of Truth, Accuracy, and Completeness

This certification does not extend to information, which is designated by TCEQ as information for reference only.

I, Steve Voelzke, certify that based on information and belief formed Reasonable inquiry, the statement and information stated above are true, accurate, and complete.

Signature: _____



 Digitally signed by 7d3eba9b-cd94-4e4f-85dc-66dcf170b526
Date: 2025.11.21 08:52:38 -06'00'

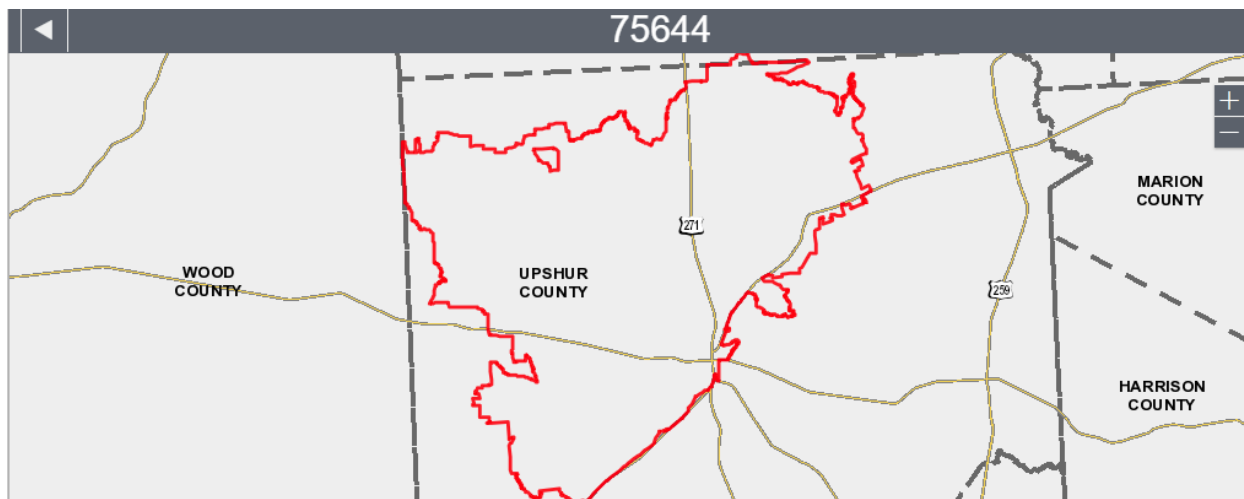
Signature Date: 11/21/2025

**Change of Responsible Official
Federal Operating Permit Program
(Extension)**

V. Additional Identifying Information
Account No.:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit No.:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:
Account Number:
Regulated Entity Number: RN
Customer Reference Number: CN
Permit Number:
Area Name:

Reset Form

Print Form



Follow these links to contact your representatives:

Address not found. ZIP Code results displayed.

U.S. Representatives (2)

Districts 1 and 5



Representative Cole Hefner

Texas House District 5



Senator Bryan Hughes

Texas Senate District 1



Mr. Keven Ellis

State Board of Education District 9



Senator John Cornyn

U.S. Senate



Senator Ted Cruz

U.S. Senate





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THE TEXAS SENATE

NEWS, INFORMATION AND EVENTS OF THE 89TH LEGISLATIVE SESSION

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Senator Bryan Hughes: District 1

Bills:

[E-mail](#)[Office Information](#)[Committee Membership](#)[District Information](#)

Occupation: Attorney

Education: BBA, University of Texas at Tyler; JD, Baylor University School of Law

Legislative Experience: House Member, 2003 - 2017; Senate Member: 2017 - present

Hometown: Mineola

Party: Republican

Senator Bryan Hughes is serving his third term in the Texas Senate, representing one million people across 19 counties in beautiful East Texas.

Dubbed as "one of the most effective legislators in the country" by Governing Magazine, Senator Hughes is known for passing the Heartbeat Bill, Critical Race Theory Ban, Election Integrity Bill, Social Media Censorship Ban, and the strongest data privacy law in the Nation, along with several other groundbreaking laws.

Ranked as the most conservative member of the Senate, Hughes is the only member of the legislature to have two pieces of legislation argued before the U.S. Supreme Court.

For his service in the Legislature, Senator Hughes has received the Taxpayer Champion Award, the Visionary Leader Award from Combined Law Enforcement Associations of Texas, and the Horizon Award from Texas Right to Life. He has also been named Defender of the American Dream by Americans for Prosperity and Guardian of Small Business by the National Federation of Independent Business.

A graduate of Tyler Junior College and the University of Texas at Tyler, Senator Hughes earned his B.B.A. in economics, *cum laude*, and became the first member of his family to earn a bachelor's Degree. He continued his studies at the Baylor University School of Law and served as law clerk to U.S. District Judge William Steger of Tyler before entering private practice which he maintains, helping families and businesses solve problems and deal with complex challenges. He has been honored as Defender of the American Dream by Americans for Prosperity and Guardian of Small Business by the National Federation of Independent Business.



E-MAIL YOUR SENATOR

[Click here to e-mail](#) the Office of Senator Bryan Hughes

Press Room

02/27/2025

[Senator Bryan Hughes Files Groundbreaking Bill to Transform Texas Corporate Law](#)

05/16/2017

VIDEO: [Press conference regarding HB 3016, relating to the eligibility of a criminal defendant for an order of nondisclosure of criminal history record information](#)

[MORE...](#)

Office Information

Capitol Address

The Honorable Bryan Hughes
P.O. Box 12068
Capitol Station
Austin, TX 78711

(512) 463-0101 (TEL)

District Address

110 N. College Ave., Suite 208
Tyler, Texas 75702

(903) 581-1776 (TEL)

District Address

Gregg County Courthouse
101 E. Methvin, Suite 301
Longview, Texas 75601

(903) 753-8137 (TEL)

(903) 753-8568 (FAX)

District Address

115 N. Wellington, Suite 201
Marshall, Texas 75670

(903) 923-0404 (TEL)

(903) 923-0391 (FAX)

District Address

701 N. Pacific Street
Mineola, Texas 75773

(903) 569-8880 (TEL)

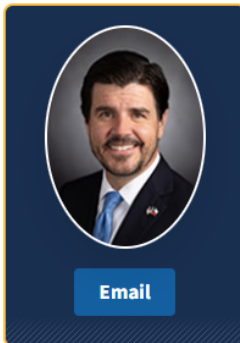
District Address

Texarkana College
2500 N Robinson Road, Suite 190
Texarkana, TX 75599

(903) 223-7958 (TEL)



Rep. Hefner, Cole – District 5



Capitol Address:

Room E2.610
P.O. Box 12910
Austin, Texas 78711-2910
(512) 463-0271

District Address:

Mount Pleasant District Office
115 W. 1st Street
Mount Pleasant, TX 75455
(903) 717-8238
Lindale District Office
520 North Main Street, Suite A-3
Lindale, TX 75771
(903) 882-3254

Bills Authored/Sponsored:

- [Authored \(including Joint\)](#)
- [Co-Authored](#)
- [Sponsored \(including Joint\)](#)
- [Co-Sponsored](#)

Member:

[Committee Appointments](#)

District 5 Analyses:

[District Map \(PDF\)](#)

- [District Profile Reports \(PDF\)](#)
- [Population Analysis \(PDF\)](#)
- [School Districts \(PDF\)](#)
- [Cities and CDPs \(PDF\)](#)
- [Precincts within Districts \(PDF\)](#)
- [Election Analysis \(PDF\)](#)
- [ZIP Codes by District \(PDF\)](#)

Counties Represented:

Camp, Rains, Smith (part), Titus, Upshur, Wood

Upshur County Library

<https://upshur.biblionix.com/catalog>

Website

Library in Gilmer, TX

702 W Tyler St, Gilmer, TX 75644

Open · Closes 2 PM · [More hours](#) ▼

(903) 843-5001

Directions



Feedback  

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: RN100213842
CN: CN604049726
Account No.: UA-0012-S
Permit No.: O2709
Project No.:
Area Name: Robroy Industries Raceway Division
Company Name: Robroy Industries – Texas, LLC
II. Certification Type <i>(Please mark appropriate box)</i>
☐ Responsible Official ☒ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth			
This certification does not extend to information which is designated by TCEQ as information for reference only.			
I, <u>Bryan Wood</u>		certify that I am the <u>DAR</u>	
<i>(Certifier Name printed or typed)</i>		<i>(RO or DAR)</i>	
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete: <i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
Time Period: From _____ to _____ <i>(Start Date)</i><i>(End Date)</i>			
Specific Dates: <u>2/18/2026</u> _____ <i>(Date 1)</i><i>(Date 2)</i><i>(Date 3)</i><i>(Date 4)</i>			
_____ <i>(Date 5)</i><i>(Date 6)</i>			
Signature: <u></u>		Signature Date: <u>2-17-26</u>	
Title: <u>Plant Manager</u>			

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

I. Identifying Information	
RN:	
CN:	
Account No.:	
Permit No.:	
Project No.:	
Area Name:	
Company Name:	
II. Certification Type <i>(Please mark appropriate box)</i>	
☐ Designated Representative	☐ Alternate Designated Representative
III. Requirement and Submittal Type <i>(Please mark the appropriate boxes for each row)</i>	
Requirement: ☐ Acid Rain Permit	☐ CSAPR
Submittal Type: ☐ Initial Permit Application	☐ Update to Permit Application
☐ Permit Revision or Renewal	☐ Other:

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

IV. Certification of Truth

I, _____, certify that I am the _____
(Certifier Name printed or typed) *(DR or ADR)*

am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment. The above certification is for the statements and information dated during the time period or on the specific date(s) below:
Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
(Start Date) *(End Date)*

Specific Dates: _____
(Date 1) *(Date 2)* *(Date 3)* *(Date 4)*

(Date 5) *(Date 6)*

Signature: _____ Signature Date: _____

Title: _____

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: Robroy Industries- Texas
B. Customer Reference Number (CN): CN604049726
C. Submittal Date (mm/dd/yyyy): 02/18/2026
II. Site Information
A. Site Name: Robroy Industries Raceway Division
B. Regulated Entity Reference Number (RN): RN100213842
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☐ LA ☐ NM ☐ OK ☒ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☐ VOC ☐ NO _x ☐ SO ₂ ☐ PM ₁₀ ☐ CO ☐ Pb ☒ HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☒ Yes ☐ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging: MMMM
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
RO Full Name: Steve Voelzke
RO Title: President
Employer Name: Robroy Industries Raceway Division
Mailing Address: 1100 U.S. Highway 271 South
City: Gilmer
State: Texas
ZIP Code: 75644
Territory:
Country: United States
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (903) 843-5591
Fax No.: (903) 843-5595
Email: svoelzke@robroy.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☒ Dr.)
Technical Contact Full Name: Laura L. Rectenwald
Technical Contact Title: Consultant
Employer Name: Titanium Environmental Services
Mailing Address: 311 East Cotton Street
City: Longview
State: Texas
ZIP Code: 75601
Territory:
Country: U.S.
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (903) 234-8443
Fax No.: (903) 234-1641
Email: lrectenwald@titaniumenvironmental.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Bryan Hughes, District 1
B. State Representative: Cole Hefner, District 5
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Robroy Industries Raceway Division
B. Physical Address: 1100 U.S. Highway 271 South
City: Gilmer
State: Texas
ZIP Code: 75644
C. Physical Location: 1100 U.S. Highway 271 South, Gilmer, Texas 75644
D. Nearest City: Gilmer
E. State: Texas
F. ZIP Code: 75644

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 32° 42' 54"
H. Longitude (nearest second): 94° 56' 38"
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 13
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Upshur County Library
B. Physical Address: 702 West Tyler Street
City: Gilmer
ZIP Code: 75644
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☒ Dr.):
Contact Person Full Name: Laura L. Rectenwald
Contact Mailing Address: 311 East Cotton Street
City: Longview
State: Texas
ZIP Code: 75601
Territory:
Country: U.S.
Foreign Postal Code:
Internal Mail Code:
Telephone No.: (903) 234-8443

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

Federal Operating Permit Program Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☒ Yes ☐ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☒ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☒ Yes ☐ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☐ Yes ☒ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots		
1. Items a - d determine applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆	b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆	c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆	d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 3)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☐ Yes ☒ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 4)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☐ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 5)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☐ Yes ☐ No ☒ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☐ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☐ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☐ Yes ☒ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 6)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☐ YES ☒ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☐ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☐ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 7)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☐ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☐ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☐ No ☒ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☒ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☐ No ☒ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☐ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☐ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☐ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☐ Yes ☐ No ☒ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☐ No ☐ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☐ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☐ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☐ No ☒ N/A

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III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H.</i> <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F.</i> <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F.</i> <i>For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included.</i> <i>If the response to Question IV.A.3 is "Yes," go to Question IV.G.1.</i> <i>If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☐ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☐ Yes ☐ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☐ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☐ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☐ No ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☐ No ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☐ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☐ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☐ Yes ☒ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)		
◆ 4.	Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5.	Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants		
1.	The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☐ No
2.	Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems		
1.	The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
2.	The application area includes storm water sewer systems.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☐ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☐ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☐ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☐ Yes ☒ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☐ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☐ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☐ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☐ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☐ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)	
3. The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4. The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations	
Applicability	
1. The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☐ Yes ☐ No
2. The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☐ No
3. The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No
4. The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☐ Yes ☐ No
5. The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater		
<i>Applicability</i>		
1.	The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2.	The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3.	The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4.	The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5.	The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
<i>Vapor Collection and Closed Vent Systems</i>		
6.	Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7.	Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
<i>Drains</i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☐ Yes ☒ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☐ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☒ Yes ☐ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☒ Yes ☐ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
<i>Drains (continued)</i>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting		
1.	The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations		
1.	The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries		
Applicability		
1.	The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2.	All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)		
1.	The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2.	Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations		
1.	The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2.	The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry		
1.	The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers		
1.	The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2.	The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3.	The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
38. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43. The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44. The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
<i>Drains (continued)</i>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☐ Yes ☒ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
5.	The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8.	The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9.	The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
23. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
25. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.

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|--|---|
| 1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions. | ☐ Yes ☒ No |
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CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation

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|---|---|
| 1. The application area includes a facility at which a site remediation is conducted.
<i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i> | ☐ Yes ☒ No |
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| 2. The application area is located at a site that is a major source of HAP.
<i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
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| 3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6).
<i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
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| 4. All site remediation activities are complete, and the Administrator has been notified in writing.
<i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
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| 5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr.
<i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
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| 6. The site remediation will be completed within 30 consecutive calendar days. | ☐ Yes ☐ No |
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| 7. No site remediation will exceed 30 consecutive calendar days.
<i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
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| 8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. | ☐ Yes ☐ No |
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| 9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.
<i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i> | ☐ Yes ☐ No |
|--|--|

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities		
1.	The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2.	The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3.	Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4.	Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5.	Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities		
1.	The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3.	The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBBBB.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☐ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☒ Yes ☐ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
Subpart MMMM		

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☐ Yes ☒ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☐ Yes ☒ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.	
40 CFR 63 Subpart MMMM		
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☐ Yes ☒ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☐ Yes ☒ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☐ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☐ Yes ☒ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☐ Yes ☒ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☐ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☐ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☐ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☐ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☐ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☐ No

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XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☐ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 87)

Federal Operating Permit Program

Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 88)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date
20805	11/21/2022				

Application Area-Wide Applicability Determinations and General Information
Form OP-REQ1 (Page 89)
Federal Operating Permit Program
Texas Commission on Environmental Quality

Date	Permit No.	Regulated Entity No.
2/18/2026	O2709	RN100213842

For SOP applications, answer ALL questions unless otherwise directed.

- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.183	September 4, 2000	106.511	September 4, 2000		
106.227	September 4, 2000	106.532	September 4, 2000		
106.265	September 4, 2000	106.454	September 4, 2000		
106.371	September 4, 2000	106.262	September 4, 2000		
106.412	September 4, 2000	106.473	September 4, 2000		
106.434	September 4, 2000				
106.452	September 4, 2000				
106.478	September 4, 2000				

- ◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 2/18/2026	
Permit No.: O2709	
Regulated Entity No.: RN100213842	
Company Name: Robroy Industries – Texas, LLC	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☐ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☐ VOC ☐ NO_x ☐ SO₂ ☐ PM₁₀ ☐ CO ☐ Pb ☒ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 2/18/2026
Permit No.: O2709
Regulated Entity No.: RN100213842
Company Name: Robroy Industries – Texas, LLC

Using the table below, provide a description of the revision.- **NO REVISION REQUESTED; RENEWAL OF SOP ONLY**

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
N/A						

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 2/18/2026	
Permit No.: O2709	
Regulated Entity No.: RN100213842	
Company Name: Robroy Industries – Texas, LLC	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A.	Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322? ☐ YES ☐ NO
B.	Indicate the alternate language(s) in which public notice is required:
C.	Will, there be a change in air pollutant emissions as a result of the significant revision? ☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions
N/A	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 2/18/2026	Regulated Entity No.: RN100213842	Permit No.: O2709
Company Name: Robroy Industries – Texas LLC		Area Name: Robroy Industries Raceway Division

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an “X” in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is “Yes,” indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122. Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.	

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 2/18/2026	Regulated Entity No.: RN100213842	Permit No.: O2709
Company Name: Robroy Industries – Texas LLC		Area Name: Robroy Industries Raceway Division

Part 2

A. Compliance Schedule		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
1. Specific Non-Compliance Situation		
Unit/Group/Process ID No.(s):		
SOP Index No.:		
Pollutant:		
Applicable Requirement		
Citation	Text Description	
2. Compliance Status Assessment Method and Records Location		
Citation	Text Description	Location of Records/Documentation
3. Non-compliance Situation Description		
4. Corrective Action Plan Description		
5. List of Activities/Milestones to Implement the Corrective Action Plan		

**Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule**

Date: 2/18/2026	Regulated Entity No.: RN100213842	Permit No.: O2709
Company Name: Robroy Industries – Texas, LLC		Area Name: Robroy Industries Raceway Division

Part 2 (continued)

6. Previously Submitted Compliance Plan(s)	
Type of Action	Date Submitted
7. Progress Report Submission Schedule	

Texas Commission on Environmental Quality

Title V Existing

2709

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	ROBROY INDUSTRIES TEXAS
Does the site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.715
Longitude (W) (-###.#####)	94.943888
Primary SIC Code	3644
Secondary SIC Code	
Primary NAICS Code	335932
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100213842
What is the name of the Regulated Entity (RE)?	ROBROY INDUSTRIES RACEWAY DIVISION
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	1100 US HIGHWAY 271 S
City	GILMER
State	TX
ZIP	75644
County	UPSHUR
Latitude (N) (##.#####)	32.713888
Longitude (W) (-###.#####)	-94.948333
Facility NAICS Code	
What is the primary business of this entity?	INDUSTRIAL CHEMICAL MANUFACTURING PLANT

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN604049726
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Robroy Industries-Texas, LLC
Texas SOS Filing Number	801457461
Federal Tax ID	
State Franchise Tax ID	15222062489

State Sales Tax ID	
Local Tax ID	
DUNS Number	198465387
Number of Employees	21-100
Independently Owned and Operated?	Yes

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	ROBROY INDUSTRIES RACEWAY DIVISION
Prefix	MR
First	Steve
Middle	
Last	Voelzke
Suffix	
Credentials	
Title	President/Chief Operating Officer
Enter new address or copy one from list:	Site Physical Address
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1100 US HIGHWAY 271 S
Routing (such as Mail Code, Dept., or Attn:)	
City	GILMER
State	TX
ZIP	75644
Phone (###-###-####)	9038435591
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	9038435595
E-mail	svoelzke@robroy.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	BRYAN WOOD(ROBROY INDUSTRI...)
Prefix	ROBROY INDUSTRIES-TEXAS LLC
First	MR
Middle	BRYAN
Last	WOOD
Suffix	
Credentials	
Title	GENERAL MANAGER
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

1100 US HIGHWAY 271 S

Routing (such as Mail Code, Dept., or Attn:)

City

GILMER

State

TX

Zip

75644

Phone (###-###-####)

9038435591

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9038435595

E-mail

bwood@robroy.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

LAURA RECTENWALD(TITANIUM ENVIRO...)

Organization Name

TITANIUM ENVIRONMENTAL SERVICES LLC

Prefix

DR

First

LAURA

Middle

Last

RECTENWALD

Suffix

Credentials

Title

CONSULTANT

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

311 E COTTON ST

Routing (such as Mail Code, Dept., or Attn:)

City

LONGVIEW

State

TX

ZIP

75601

Phone (###-###-####)

9032348443

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

9032341641

E-mail

lrectenwald@titaniumenvironmental.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

32 Deg 42 Min 54 Sec

3) Permit Longitude Coordinate:

94 Deg 56 Min 38 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Administrative Revision

4.1.1. Are there any permits that should be voided upon issuance of this permit application

No

through permit conversion?

4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?

No

5) Who will electronically sign this Title V application?

Duly Authorized Representative

6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?

No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

[File Properties]

File Name

OP-1.pdf

Hash

EE377705B89BF7F16AAFEA79503D08B80D5C24D24C4746C7D44036B2BD5C13DE

MIME-Type

application/pdf

Attach OP-2 (Application for Permit Revision/Renewal)

[File Properties]

File Name

OP_2_OP 2 .pdf

Hash

705992DA36D8CC8679BF5406D4F69996E81C7C70B5E77BADC8247F190E097A01

MIME-Type

application/pdf

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

[File Properties]

File Name

OP_REQ1_OP-REQ-1 TBL.pdf

Hash

C0B21919126AB7276B30382F5454867137F5649D09D016968697872302797A00

MIME-Type

application/pdf

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	OP ACPS.pdf
Hash	83BDC67DD0AA7F7422F5C8855765EF147A3ACDB78999D039DAB0663AB089C735
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

[File Properties]

File Name	Signed CRO-1.pdf
Hash	A9698D400430DC23615D6549E50B7D70BCC3F1203B01656AF19DCC0826CB8586
MIME-Type	application/pdf

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?	No
---	----

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Bryan C Wood, the owner of the STEERS account ER084749.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2709.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Bryan C Wood OWNER OPERATOR

Account Number:	ER084749
Signature IP Address:	204.80.87.176
Signature Date:	2026-02-18
Signature Hash:	0B761F5A3765D07A0FD20350797C7B70C5307D9FA53E68A8F7920943293ACFC7
Form Hash Code at time of Signature:	35C2CE07EEBCB3CD867730DB377F45B18646229ED27F32D2099EA78C79B4C4EE

Submission

Reference Number:	The application reference number is 838707
Submitted by:	The application was submitted by ER084749/Bryan C Wood

Submitted Timestamp:

The application was submitted on 2026-02-18 at 14:45:31 CST

Submitted From:

The application was submitted from IP address 204.80.87.176

Confirmation Number:

The confirmation number is 745853

Steers Version:

The STEERS version is 6.94

Permit Number:

The permit number is 2709

Additional Information

Application Creator: This account was created by Anna C Williamson
