

APD NSR Correspondence Routing Slip

Company: Julpit, Inc. Regulated Entity No: RN111833539 Customer Ref No: CN606195014	Permit No: 182318 Project No: 401435 Project Type: INITIAL		
Comments/Special Instructions	Document Information		
	<p style="text-align: center;">NSR</p> Letter Type: Public Notice - NORI & NAPD Letter Doc No: 8236810 Alt. Language Doc No: 8236814 Cond Doc No: _____ MAERT Doc No: _____ Permit Doc No: _____ Tech Review: 8236806 MERA: _____ PDS: _____ RTC Ltr: No Alt. Language RTC: _____ Other: _____		
ED Agenda: Day 4: _____ Day 14: _____	RBLC Document Number or Reason:		
Delinquent Fee Check Completed	Mailout Information		
Date: 2/2/2026 Amount: None	RO: edgar@nolimitconstructionsvc.com TC: kchainani@aarigroup.com Additional emails: Email EPA: No Public Officials: Fed Notify: RTC Attorney: PH/PM Request: No	Email Copy Email Copy None	
Prior MAERT Doc No. Prior Cond Doc No.			
Permit Reviewer: Victor Gonzalez Phone Extension: 1141	Disp. Code:	Mail Date: 2/3/2026	Renew Date:

This template is a starting point to assist you with meeting alternative language requirements. Please ensure the translation is consistent with the English template that has been provided to you by the TCEQ. The applicant is responsible for the final translation. The applicant should ensure the correct template is used and/or proper translation is performed.

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO SOBRE SOLICITUD PARA UN PERMISO ESTÁNDAR DE CALIDAD DE AIRE PARA TRITURADORAS PERMANENTES DE PIEDRA Y CONCRETO

PROPUESTA INSCRIPCIÓN DE CALIDAD DE AIRE NÚMERO 182318

SOLICITUD. Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, ha presentado una solicitud a la Comisión de Calidad Ambiental de Texas (TCEQ) para un Permiso Estándar de Calidad de Aire, inscripción número 182318, que autorizaría la construcción de una trituradora permanente de piedra y hormigón. Se propone que la instalación se ubique utilizando las siguientes indicaciones: From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site, Juliff, Fort Bend County, Texas 77583. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación es proporcionado como una cortesía y no es parte de la solicitud o del aviso. Para la ubicación exacta, consulte la solicitud. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.484816,29.455729&level=13> Esta solicitud fue presentada a la TCEQ el [date received by TCEQ]. El director ejecutivo de la TCEQ determinó que la solicitud estaba técnicamente completa el 30 de enero de 2026.

COMENTARIOS PÚBLICOS. Se pueden presentar comentarios públicos escritos sobre esta solicitud en cualquier momento durante el período de comentarios públicos. Puede presentar comentarios públicos a la Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, o en forma electrónica en www.tceq.texas.gov/about/comments.html. La fecha límite para presentar comentarios públicos es 30 días después de que se publique en periódico el aviso.

RESPUESTAS A COMENTARIOS. Después de que cierre el período de comentarios, el director ejecutivo de la TCEQ preparará una respuesta escrita a todos los comentarios relevantes. La respuesta, junto con la decisión del director ejecutivo sobre la solicitud, se le mandará a quienes hayan presentado comentarios públicos y que hayan pedido que se les añada a la lista de correos. La respuesta a los comentarios se

colocará en el expediente del permiso para que pueda ser leída.

El director ejecutivo de la TCEQ dará su aprobación o denegará la solicitud a más tardar 30 días después del final del período de comentarios públicos, tomando en cuenta todos los comentarios recibidos durante el período de comentarios, y basará esta decisión en si la solicitud reúne todos los requisitos del permiso estándar.

OFICINA CENTRAL/REGIONAL. La solicitud estará disponible para ser leída y copiada en la Oficina Central de la TCEQ, ubicada en 12100 Park 35 Circle, Austin, Texas, y en la Oficina Regional de [City of Regional Office] de la TCEQ, ubicada en [its physical location], durante las horas de 8:00 a.m. a 5:00 p.m., de lunes a viernes, empezando el primer día de la publicación de este aviso.

INFORMACIÓN. Los comentarios públicos o peticiones para una reunión pública o audiencia de caso impugnado se debe presentar a la Oficina del Funcionario Jefe, MC-105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087, o por el Internet al www14.tceq.texas.gov/epic/eComment/. Para mayor información acerca de esta solicitud para permiso o el proceso para permisos, por favor llame a la TCEQ, gratis, El Programa de Educación Pública de la TCEQ, al 1-800-687-4040.

También puede obtener más información de Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, o llamando a Señor Kenny Kumar Chainani, Principal and CEO de AARC Environmental, Inc. al (713) 706-2000.

Aviso expedido por la TCEQ el: 3 de febrero de 2026

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

February 3, 2026

MR EDGER OLIVARES
VICE PRESIDENT
JULPIT INC
1020 WEST LOOP N STE 200
HOUSTON TX 77055-7256

Re: Declaration of Technical Completeness
Registration for an Air Quality Standard Permit for Permanent Rock and Concrete Crushers
Air Quality Registration Number: 182318
Permanent Rock and Concrete Crusher
Juliff, Fort Bend County
Customer Reference Number: CN606195014
Regulated Entity Number: RN111833539

Dear Mr. Olivares:

The Texas Commission on Environmental Quality (TCEQ) has determined the above-referenced application, received on November 25, 2025, technically complete on January 30, 2026.

You are now required to publish notice of your proposed activity within **30 calendar days** from the date of this letter. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notice for Newspaper Publication
- Sign Posting Example
- Instructions for Public Notice
- Affidavits of Publication
- Notification List

Please note that it is very important that you follow all directions in the enclosed instructions. If you do not, you may be required to republish the notice. Some common errors are the unauthorized changing of notice wording or font, omission of air contaminants, and inaccurate plant site location information represented in the application. Additional information can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html or **if you have any questions, please contact us before you proceed with publication.**

Mr. Edger Olivares
Page 2
February 3, 2026

Re: Registration: 182318

The following items and time limitations are also described in the enclosed instructions. However, due to their importance we want to highlight them for you. **The processing of your application may be delayed if these time limitations are not met.**

1. Publish the enclosed notice within **30 calendar days** from the date of this letter.
2. You may also be required to publish notice in an alternate language (refer to the enclosed *Instructions for Public Notice*). The Spanish notice templates are available at:
www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html
3. Ensure a copy of your application is provided to the TCEQ Regional Office that has oversight for the county in which you intend to operate your plant. This copy must be in place at the TCEQ Regional Office for the entire public comment period and be accessible to the public for review and copying.
4. Proof of publication of the notices, which show publication date and newspaper name, *Affidavit of Publication for Air Permitting*, and, if applicable, *Alternative Language Affidavit of Publication for Air Permitting* should be emailed to PROOFS@tceq.texas.gov or mailed to the TCEQ Office of the Chief Clerk and copies to those on the enclosed *Notification List* within **10 business days** after the notice is published.
5. **Public Notice Verification (Form TCEQ-20548)** verifying that the sign requirements have been met should be emailed to PROOFS@tceq.texas.gov or mailed to the TCEQ Office of the Chief Clerk and copies to those on the enclosed *Notification List* within **10 business days** after the end of the publications' designated comment period. **This form is available at:**

www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html

If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions.

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Mr. Victor Gonzalez at (512) 239-1141.

Sincerely,



Bonnie Evridge, Manager
Mechanical/Coatings New Source Review Permits Section
Air Permits Division
Texas Commission on Environmental Quality

Enclosure

cc: Air Section Manager, Region 12 - Houston

Project Number: 401435

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF APPLICATION FOR AN AIR QUALITY STANDARD PERMIT FOR PERMANENT ROCK AND CONCRETE CRUSHERS

PROPOSED AIR QUALITY REGISTRATION NUMBER 182318

APPLICATION. Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256 has applied to the Texas Commission on Environmental Quality (TCEQ) for an Air Quality Standard Permit, Registration Number 182318, which would authorize construction of a permanent rock and concrete crusher. The facility is proposed to be located using the following directions: From the intersection of Texas Highway 6 and FM 521, proceed South on FM 521 for approximately 3.90 miles then turn right onto the site entrance, Juliff, Fort Bend County, Texas 77583. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.484816,29.455729&level=13>. This application was submitted to the TCEQ on November 25, 2025. The executive director has determined the application was technically complete on January 30, 2026.

PUBLIC COMMENT. Written public comments about this application may be submitted at any time during the public comment period. You may submit public comments either in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www14.tceq.texas.gov/epic/eComment/. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. The deadline to submit public comments is 30 days after newspaper notice is published.

RESPONSE TO COMMENTS. A written response to all relevant comments will be prepared by the executive director after the comment period closes. The response, along with the executive director's decision on the application, will be mailed to everyone who submitted public comments and requested to be added to the mailing list. The response to comments will be posted in the permit file for viewing.

The executive director shall approve or deny the application not later than 30 days after the end of the public comment period, considering all comments received within the comment period, and base this decision on whether the application meets the requirements of the standard permit.

CENTRAL/REGIONAL OFFICE. The application will be available for viewing and copying at the TCEQ Central Office and the TCEQ Houston Regional Office, located at 5425 Polk Street, Suite H, Houston, Texas 77023-1452, during the hours of 8:00 a.m. to 5:00 p.m., Monday through Friday, beginning the first day of publication of this notice. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

INFORMATION. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

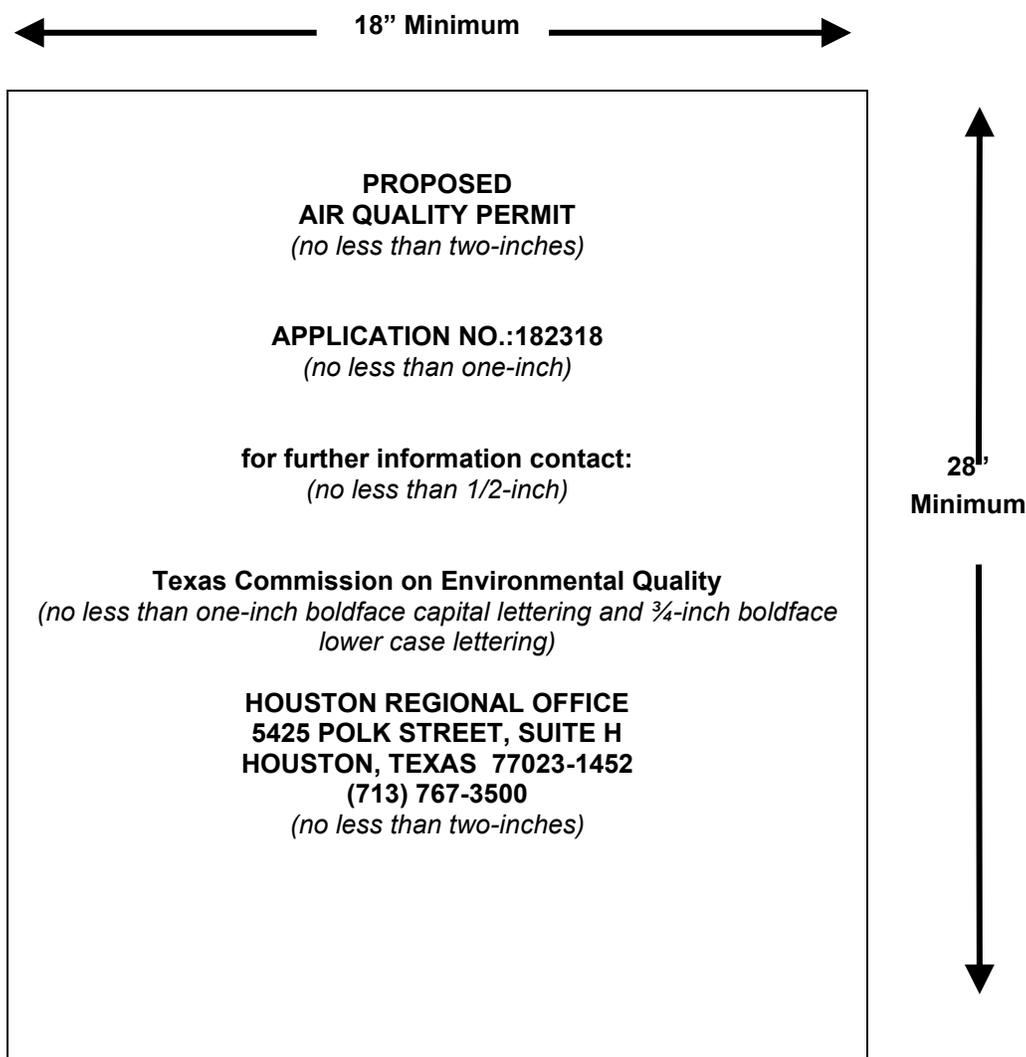
Further information may also be obtained from Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, or by calling Mr. Kenny Kumar Chainani, Principal and CEO of AARC Environmental, Inc. at (713) 706-2000.

Notice Issuance Date: February 3, 2026

Example C

Sign Posting

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible for the 30-day public comment period (which begins on the last day of newspaper publication, either English or alternate language, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a street or other public thoroughfare. Signs must be completely visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public thoroughfare.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be boldface block-print.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For Air Quality Standard Permit for Permanent Rock and Concrete Crushers

Notice of Application

Your application has been declared technically complete and now you must comply with the following instructions:

Please Review Notice

We have included in the notice all of the information which we believe is necessary. Please read it carefully and notify us immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed notice within **30 calendar days** from the date of the cover letter.
- You must publish the enclosed Notice of Application at your expense, in a newspaper of general circulation in the municipality in which the plant is proposed to be located or in the municipality nearest to the proposed location of the plant.
- You must publish this notice in one issue of any applicable newspaper.
- You will find an example notice enclosed in this package. This example must be published in the "public notice" section of the newspaper.

Alternate Language Notice

In certain circumstances, applicants for air permits must complete notice in alternate languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the above-mentioned schools to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools, but are eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publication of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. This

notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.

- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. Publication in an alternative language section or insertion within a large publication which is not printed primarily in that alternative language does not satisfy these requirements. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- It is suggested the applicant work with the local school district for the following:
 - (a) Determine if a bilingual program is required in the district;
 - (b) Determine which language is required by the bilingual program;
 - (c) Locate the nearest elementary and middle schools; and
 - (d) Determine if any students attending either school are eligible to be enrolled in a bilingual educational program.

Proof of Publication

- You must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You are encouraged to submit the **affidavits of publication** and the **Public Notice Verification (Form TCEQ-20548)** with the proof of publication described above to the Office of the Chief Clerk. **You must use the enclosed affidavit.** The affidavit must clearly identify the applicant's name and TCEQ Registration Number. **The public notice verification form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html**
- The **affidavits of publication** and **acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Please ensure that the affidavits you send to the Chief Clerk have all blanks on the affidavits filled in correctly.

- **Photocopies of newspaper clippings, affidavits, and verification form must also** be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Sign Posting

Applicants for this standard permit must also post signs.

- You must post at least one sign in English and as applicable, in each alternative language.

- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible and be visible from the street for the entire duration of the publications' designated comment period.
- The sign template enclosed (*Example C*) is an example only. Read the sign template carefully and notify the TCEQ if it has an error or omissions. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Any changes to the text prepared by the TCEQ must be approved by the agency.
- Signs placed at the site must be located within 10 feet of each (every) property line paralleling a street or other public thoroughfare. Signs must be completely visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs are required along any property line paralleling a public thoroughfare. Sign(s) must be placed at a sufficient height above the ground that is necessary for sign(s) to be 100 percent visible from the street.
- All lettering on the sign must be boldface block-printed lettering. The sign must be at least 18" wide and 28" tall, and consist of black lettering on a white background. (See Example "C" of sign posting for specific lettering size requirements).
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each posted sign daily to ensure it is present and visible throughout the entire comment period.
- You must submit verification of sign posting using the **Public Notice Verification Form (Form TCEQ-20548)** within 10 business days after end of the publications' designated comment period. Do not submit the *Public Notice Verification Form* verifying sign posting until after the comment period is over. You cannot certify that the sign posting is in compliance until after the comment period is over. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then the TCEQ may suspend further processing on your application or take other actions.**

Application at the TCEQ Regional Office

- You must provide a copy of the technically complete application to the appropriate TCEQ Regional Office that has jurisdiction over the county in which the plant is to be located. The application must be available for review and copying by the public.
- The technically complete application must be available beginning the first day of newspaper publication and remain available until the end of the public comment period.
- If the application is submitted to the TCEQ with information marked as confidential, you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."

General Information

When contacting the Commission regarding this application, please refer to the Registration Number at the top of the Notice of Application.

If you wish to obtain an electronic copy, please contact the technical reviewer who assisted in the preparation of this public notice package. The electronic copy will consist of the example notice, the equivalent in Spanish (if applicable), and the instructions. The electronic version is available in Microsoft Word format only and can be requested once your application has been declared technically complete.

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the technical reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Julpit, Inc.
Permit No.: 182318
Application Received Date: November 25, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is *(Name of Person Representing Newspaper)*

the _____ of the _____
(Title of Person Representing Newspaper) *(Name of the Newspaper)*

that said newspaper is generally circulated in _____, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Julpit, Inc.
Permit No.: 182318
Application Received Date: November 25, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____;
(*Title of Person Representing Newspaper*) (Name of the Newspaper)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or county in which the facility or proposed facility is located*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

[Affix Seal]

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20548)*. Acceptable proof of publication and any affidavits and Form TCEQ-20548 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Mr. Victor Gonzalez at Victor.Gonzalez@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Houston Regional Office
5425 Polk Street, Suite H
Houston, Texas 77023-1452

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
(832) 361-6196		() -

SECTION III: Regulated Entity Information

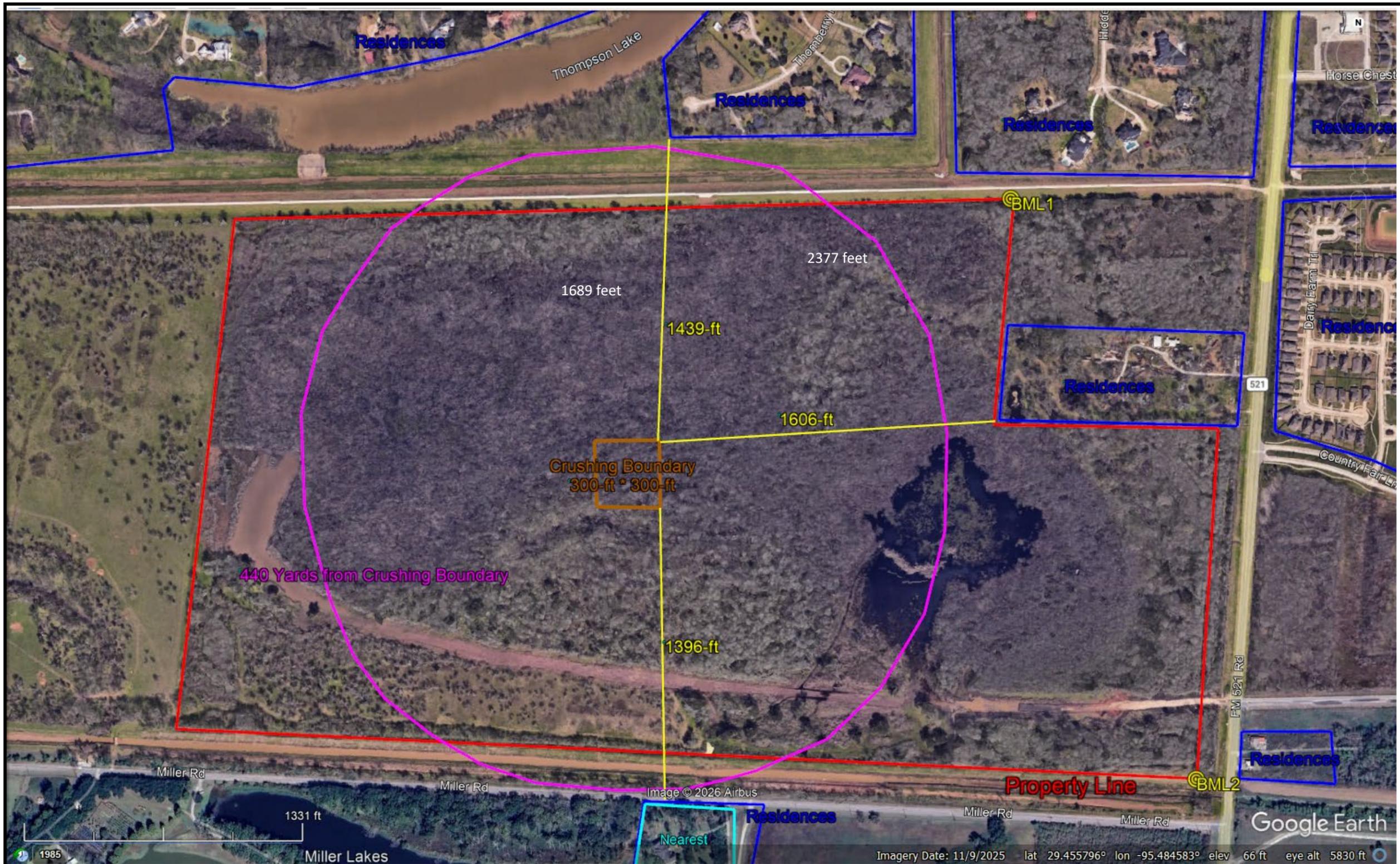
21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)							
<input checked="" type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input type="checkbox"/> Update to Regulated Entity Information							
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>							
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)							
Juliff Pit Crusher							
23. Street Address of the Regulated Entity: (No PO Boxes)		From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site					
City	Juliff	State	TX	ZIP	77583	ZIP + 4	
24. County	Fort Bend						

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:		From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site					
26. Nearest City			State		Nearest ZIP Code		
Juliff			TX		77583		
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>							
27. Latitude (N) In Decimal:		29.455729		28. Longitude (W) In Decimal:		-95.484816	
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds		
29	27	20.63	95	29	5.34		
29. Primary SIC Code		30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code	
(4 digits)		(4 digits)		(5 or 6 digits)		(5 or 6 digits)	
3295							
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)							
CONCRETE RECYCLING - CRUSHED ROCK							
34. Mailing Address:		1020 West Loop North, Suite 200					
Address:		City		State	TX	ZIP	ZIP + 4
		Houston				77055	
35. E-Mail Address:		edgar@nolimitconstructionsvc.com					
36. Telephone Number			37. Extension or Code		38. Fax Number (if applicable)		

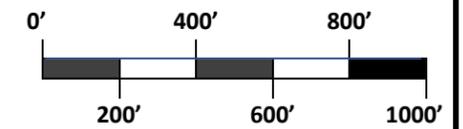
Form PI-1S
Registrations for Air Standard Permit
(Page 2)
Texas Commission on Environmental Quality

I. Registrant Information (continued)
C. Technical Contact Information (continued)
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
II. Facility and Site Information
A. Name and Type of Facility
Facility Name: JULIFF PIT CRUSHER
Type of Facility:
<input checked="" type="checkbox"/> Permanent
<input type="checkbox"/> Temporary
For portable units, please provide the serial number of the equipment being authorized below.
Serial No(s):
B. Facility Location Information
Street Address:
If there is no street address, provide written driving directions to the site and provide the closest city or town, county, and ZIP code for the site (attach description if additional space is needed).
From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles
and turn Right onto the site.
City: Juliff
County: Fort Bend
ZIP Code: 77583
C. Core Data Form (required for Standard Permits 6006, 6007, and 6013).
Is the Core Data Form (TCEQ Form 10400) attached?
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Customer Reference Number (CN): CN606195014
Regulated Entity Number (RN): RN111833539
D. TCEQ Account Identification Number (if known):



LEGEND	
	Facility Property Line
	Crusher Boundary
	440-yards (1,320-ft) from Crushing Plant Boundary
	Schools (None in 440-yards)
	Residences (None in 440 yards)
	Churches (None in 440-yards)
	Nearest Residence/School/Place of Worship (None in 440 yards)

Image Source: Google Earth
Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site, Juliff, TX 77583



Date: 01/29/2026

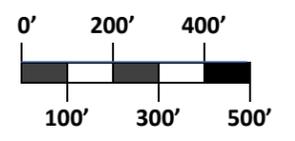
Drawn By: SR

Title: 440-yards Area Map for Air Permit



LEGEND	
	Facility Property Line
	Crushing Plant Boundaries
BM1	29.459397°, -95.478819°
BM2	29.451824°, -95.476034°
	Hopper
	Crushers
	Screeners
	Conveyors
	Stockpiles
	Engines

Image Source: Google Earth
 Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site, Juliff, TX 77583

Prepared By: **AARC**
 Environmental Inc

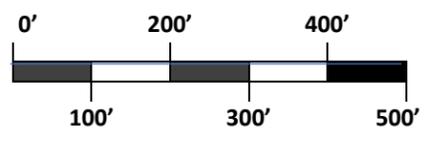
Date: 01/29/2026
 Drawn By: SR
 Title: Plot Plan for Air Permit (1 of 2)



LEGEND

	Facility Property Line
	Crushing Plant Boundaries
	Hopper (EPN C2)
	Crushers (EPN C3 & C6)
	Screeners (EPN C4 & C5)
	Conveyors (EPN C7)
	Stockpiles (EPN C8)
	Engines (EPN C9, C10, C11, C12 & C13)

Image Source: Google Earth
 Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of TX Highway 6 and FM 521, proceed South on FM 521 for approximately 3.9 miles and turn Right onto the site, Juliff, TX 77583

Prepared By: **AARC**
 Environmental Inc

Date: 01/29/2026
 Drawn By: SR
 Title: Plot Plan for Air Permit (2 of 2)

Permanent Rock and Concrete Crushers Standard Permit Source Analysis & Technical Review

Company	Julpit, Inc.	Permit Number	182318
City	Juliff	Project Number	401435
County	Fort Bend	Regulated Entity Number	RN111833539
Project Type	Initial	Customer Reference Number	CN606195014
Project Reviewer	Victor Gonzalez	Received Date	November 25, 2025
Site Name	Permanent Rock Crusher		
Site Location	From the intersection of Texas Highway 6 and FM 521, proceed South on FM 521 for approximately 3.90 miles then turn right onto the site entrance.		

Project Overview & Description

Julpit, Inc. has applied for the permanent rock and concrete crushers standard permit to register a Permanent Concrete Crusher near Juliff in Fort Bend County. The facility will consist of a primary and secondary crusher, one hopper, two screens, five diesel engines (Caterpillar C9 ACERT rated at 300 horsepower, McCloskey ST100T rated at 75 horsepower, McCloskey rated at 130 horsepower, McCloskey rated at 130 horsepower, Caterpillar C9 ACERT rated at 300 horsepower), and associated conveyors. The primary crusher will have a maximum throughput of 200 tons per hour. The primary crusher, associated facilities, and/or associated sources (excluding stockpiles) will have a maximum operating schedule not to exceed 2,640 hours per year and will not operate at night.

Maintenance activities will be authorized either under permit by rule or claimed under 30 Texas Administrative Code § 116.119, De Minimis Facilities or Sources. Emissions from planned startup and shutdown activities will be authorized by this permit.

Startup and shutdown emissions are virtually indistinguishable from production emissions. Although there may be minor emissions associated with startup and shutdown, particulate emission factors used to quantify production emissions are considered to have enough conservatism to include any incidental increases that may be attributed to startup and shutdown. In addition, emissions from planned startup and shutdown of combustion units should not result in any quantifiable hourly emissions change for products of combustion. Although there may be transitional and incidental spikes before units stabilize during startups (5 to 15 minutes), overall products of combustion are expected to be within hourly range limits for normal loads during production operations.

Deficiencies

Has all required information been received by the TCEQ?	No
If no, date company notified of deficient items:	01/29/2026
Comments:	Requested updates to directions, checklist, area map, plot plan, and Table 17.
Date registration claim complete:	

Compliance History Evaluation

A compliance history report was reviewed on:	January 21, 2026
Site rating & classification:	Unclassified
Company rating & classification:	2.50 / Satisfactory
If site was rated unsatisfactory, what action(s) occurred as a result:	N/A

Public Notice Information

Small Business Source?	Yes
Notice and Legislator letters mailed	December 3, 2025
Date notice published	
Publication Name:	

**Permanent Rock and Concrete Crushers Standard Permit
Source Analysis & Technical Review**

Permit No. 182318
Page 2

Regulated Entity No. RN111833539

Public Notice Information	
Date Alternate Language notice published (if applicable)	
Publication Name (Alternate Language):	
Last Day for Public Comment	
Public notice tearsheet(s) received	
Public notice affidavit(s) received	
Public notice certification of sign posting/application availability received	

Public Interest

Number of comments received
Number of meeting requests received
Date informational meeting held
Date response to comments filed with OCC

Recommendations

All conditions of Standard Permit satisfied?

Final Action:

If Application is Denied, Please Explain Why:

Project Reviewer
Victor Gonzalez

Date

Team Leader
Joe Nicosia

Date

This template is a starting point to assist you with meeting alternative language requirements. Please ensure the translation is consistent with the English template that has been provided to you by the TCEQ. The applicant is responsible for the final translation. The applicant should ensure the correct template is used and/or proper translation is performed.

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO SOBRE SOLICITUD PARA UN PERMISO ESTÁNDAR DE CALIDAD DE AIRE PARA TRITURADORAS PERMANENTES DE PIEDRA Y CONCRETO

PROPUESTA INSCRIPCIÓN DE CALIDAD DE AIRE NÚMERO 182318

SOLICITUD. Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, ha presentado una solicitud a la Comisión de Calidad Ambiental de Texas (TCEQ) para un Permiso Estándar de Calidad de Aire, inscripción número 182318, que autorizaría la construcción de una trituradora permanente de piedra y hormigón. Se propone que la instalación se ubique utilizando las siguientes indicaciones: From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site, Juliff, Fort Bend County, Texas 77583. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación es proporcionado como una cortesía y no es parte de la solicitud o del aviso. Para la ubicación exacta, consulte la solicitud.

<https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.484816,29.455729&level=13>

Esta solicitud fue presentada a la TCEQ el [date received by TCEQ]. El director ejecutivo de la TCEQ determinó que la solicitud estaba técnicamente completa el 30 de enero de 2026.

COMENTARIOS PÚBLICOS. Se pueden presentar comentarios públicos escritos sobre esta solicitud en cualquier momento durante el período de comentarios públicos. Puede presentar comentarios públicos a la Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, o en forma electrónica en www.tceq.texas.gov/about/comments.html. La fecha límite para presentar comentarios públicos es 30 días después de que se publique en periódico el aviso.

RESPUESTAS A COMENTARIOS. Después de que cierre el período de comentarios, el director ejecutivo de la TCEQ preparará una respuesta escrita a todos los comentarios relevantes. La respuesta, junto con la decisión del director ejecutivo sobre

la solicitud, se le mandará a quienes hayan presentado comentarios públicos y que hayan pedido que se les añada a la lista de correos. La respuesta a los comentarios se colocará en el expediente del permiso para que pueda ser leída.

El director ejecutivo de la TCEQ dará su aprobación o denegará la solicitud a más tardar 30 días después del final del período de comentarios públicos, tomando en cuenta todos los comentarios recibidos durante el período de comentarios, y basará esta decisión en si la solicitud reúne todos los requisitos del permiso estándar.

OFICINA CENTRAL/REGIONAL. La solicitud estará disponible para ser leída y copiada en la Oficina Central de la TCEQ, ubicada en 12100 Park 35 Circle, Austin, Texas, y en la Oficina Regional de [City of Regional Office] de la TCEQ, ubicada en [its physical location], durante las horas de 8:00 a.m. a 5:00 p.m., de lunes a viernes, empezando el primer día de la publicación de este aviso.

INFORMACIÓN. Los comentarios públicos o peticiones para una reunión pública o audiencia de caso impugnado se debe presentar a la Oficina del Funcionario Jefe, MC-105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087, o por el Internet al www14.tceq.texas.gov/epic/eComment/. Para mayor información acerca de esta solicitud para permiso o el proceso para permisos, por favor llame a la TCEQ, gratis, El Programa de Educación Pública de la TCEQ, al 1-800-687-4040.

También puede obtener más información de Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, o llamando a Señor Kenny Kumar Chainani, Principal and CEO de AARC Environmental, Inc. al (713) 706-2000.

Aviso expedido por la TCEQ el: 3 de febrero de 2026

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

February 3, 2026

MR EDGER OLIVARES
VICE PRESIDENT
JULPIT INC
1020 WEST LOOP N STE 200
HOUSTON TX 77055-7256

Re: Declaration of Technical Completeness
Registration for an Air Quality Standard Permit for Permanent Rock and Concrete Crushers
Air Quality Registration Number: 182318
Permanent Rock and Concrete Crusher
Juliff, Fort Bend County
Customer Reference Number: CN606195014
Regulated Entity Number: RN111833539

Dear Mr. Olivares:

The Texas Commission on Environmental Quality (TCEQ) has determined the above-referenced application, received on November 25, 2025, technically complete on January 30, 2026.

You are now required to publish notice of your proposed activity within **30 calendar days** from the date of this letter. To help you meet the regulatory requirements associated with this notice, we have included the following items:

- Notice for Newspaper Publication
- Sign Posting Example
- Instructions for Public Notice
- Affidavits of Publication
- Notification List

Please note that it is very important that you follow all directions in the enclosed instructions. If you do not, you may be required to republish the notice. Some common errors are the unauthorized changing of notice wording or font, omission of air contaminants, and inaccurate plant site location information represented in the application. Additional information can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html or **if you have any questions, please contact us before you proceed with publication.**

Mr. Edger Olivares
Page 2
February 3, 2026

Re: Registration: 182318

The following items and time limitations are also described in the enclosed instructions. However, due to their importance we want to highlight them for you. **The processing of your application may be delayed if these time limitations are not met.**

1. Publish the enclosed notice within **30 calendar days** from the date of this letter.
2. You may also be required to publish notice in an alternate language (refer to the enclosed *Instructions for Public Notice*). The Spanish notice templates are available at:
www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html
3. Ensure a copy of your application is provided to the TCEQ Regional Office that has oversight for the county in which you intend to operate your plant. This copy must be in place at the TCEQ Regional Office for the entire public comment period and be accessible to the public for review and copying.
4. Proof of publication of the notices, which show publication date and newspaper name, *Affidavit of Publication for Air Permitting*, and, if applicable, *Alternative Language Affidavit of Publication for Air Permitting* should be emailed to PROOFS@tceq.texas.gov or mailed to the TCEQ Office of the Chief Clerk and copies to those on the enclosed *Notification List* within **10 business days** after the notice is published.
5. **Public Notice Verification (Form TCEQ-20548)** verifying that the sign requirements have been met should be emailed to PROOFS@tceq.texas.gov or mailed to the TCEQ Office of the Chief Clerk and copies to those on the enclosed *Notification List* within **10 business days** after the end of the publications' designated comment period. **This form is available at:**

www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html

If you do not comply with **all** requirements described in the instructions, further processing of your application may be suspended or the agency may take other actions.

If you have any questions regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300. If you have any other questions, please contact Mr. Victor Gonzalez at (512) 239-1141.

Sincerely,



Bonnie Evridge, Manager
Mechanical/Coatings New Source Review Permits Section
Air Permits Division
Texas Commission on Environmental Quality

Enclosure

cc: Air Section Manager, Region 12 - Houston

Project Number: 401435

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



NOTICE OF APPLICATION FOR AN AIR QUALITY STANDARD PERMIT FOR PERMANENT ROCK AND CONCRETE CRUSHERS

PROPOSED AIR QUALITY REGISTRATION NUMBER 182318

APPLICATION. Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256 has applied to the Texas Commission on Environmental Quality (TCEQ) for an Air Quality Standard Permit, Registration Number 182318, which would authorize construction of a permanent rock and concrete crusher. The facility is proposed to be located using the following directions: From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site, Juliff, Fort Bend County, Texas 77583. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-95.484816,29.455729&level=13>. This application was submitted to the TCEQ on November 25, 2025. The executive director has determined the application was technically complete on January 30, 2026.

PUBLIC COMMENT. Written public comments about this application may be submitted at any time during the public comment period. You may submit public comments either in writing to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, or electronically at www14.tceq.texas.gov/epic/eComment/. Please be aware that any contact information you provide, including your name, phone number, email address and physical address will become part of the agency's public record. The deadline to submit public comments is 30 days after newspaper notice is published.

RESPONSE TO COMMENTS. A written response to all relevant comments will be prepared by the executive director after the comment period closes. The response, along with the executive director's decision on the application, will be mailed to everyone who submitted public comments and requested to be added to the mailing list. The response to comments will be posted in the permit file for viewing.

The executive director shall approve or deny the application not later than 30 days after the end of the public comment period, considering all comments received within the comment period, and base this decision on whether the application meets the requirements of the standard permit.

CENTRAL/REGIONAL OFFICE. The application will be available for viewing and copying at the TCEQ Central Office and the TCEQ Houston Regional Office, located at 5425 Polk Street, Suite H, Houston, Texas 77023-1452, during the hours of 8:00 a.m. to 5:00 p.m., Monday through Friday, beginning the first day of publication of this notice. The application, including any updates, is available electronically at the following webpage: <https://www.tceq.texas.gov/permitting/air/airpermit-applications-notices>.

INFORMATION. For more information about the permitting process, please call the TCEQ Public Education Program, Toll Free, at 1-800-687-4040 or visit their website at www.tceq.texas.gov/goto/pep. Si desea información en Español, puede llamar al 1-800-687-4040. You can also view our website for public participation opportunities at www.tceq.texas.gov/goto/participation.

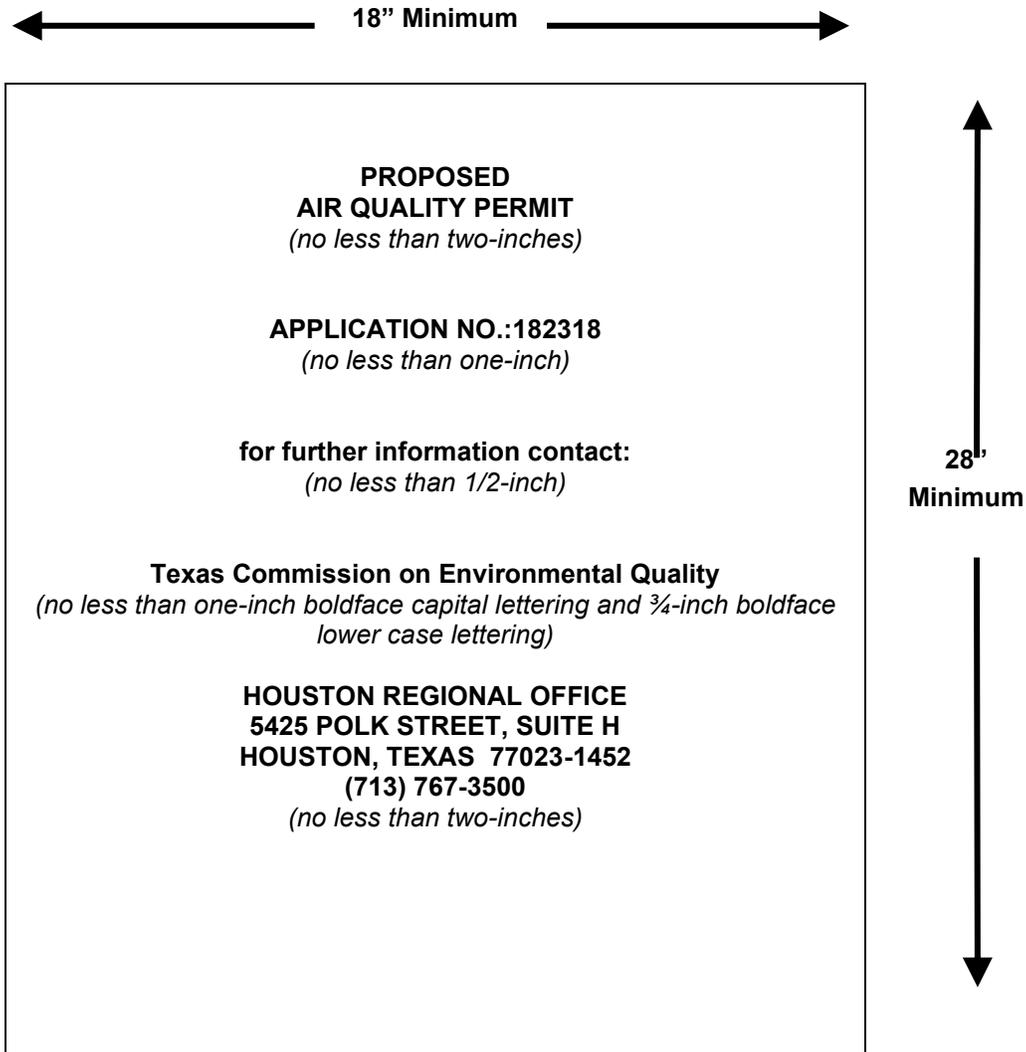
Further information may also be obtained from Julpit Inc, 1020 West Loop North Suite 200, Houston, TX 77055-7256, or by calling Mr. Kenny Kumar Chainani, Principal and CEO of AARC Environmental, Inc. at (713) 706-2000.

Notice Issuance Date: February 3, 2026

Example C

Sign Posting

Sign(s) must be in place on day of publication of first newspaper notice and must remain in place and be legible for the 30-day public comment period (which begins on the last day of newspaper publication, either English or alternate language, whichever is later). Note - The information shown is an example only. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Each sign placed at the site must be located within 10 feet of each (every) property line paralleling a street or other public thoroughfare. Signs must be completely visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs shall be required along any property line paralleling a public thoroughfare.



Sign(s) must be placed at whatever height above the ground is necessary for sign(s) to be 100% visible from the street.

WHITE BACKGROUND WITH BLACK LETTERS

All lettering must be boldface block-print.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



Instructions for Public Notice For Air Quality Standard Permit for Permanent Rock and Concrete Crushers

Notice of Application

Your application has been declared technically complete and now you must comply with the following instructions:

Please Review Notice

We have included in the notice all of the information which we believe is necessary. Please read it carefully and notify us immediately if it contains any errors or omissions. You are responsible for ensuring the accuracy of all information published. You may not change the text of the notice without prior approval from the TCEQ.

Newspaper Notice

- You must publish the enclosed notice within **30 calendar days** from the date of the cover letter.
- You must publish the enclosed Notice of Application at your expense, in a newspaper of general circulation in the municipality in which the plant is proposed to be located or in the municipality nearest to the proposed location of the plant.
- You must publish this notice in one issue of any applicable newspaper.
- You will find an example notice enclosed in this package. This example must be published in the "public notice" section of the newspaper.

Alternate Language Notice

In certain circumstances, applicants for air permits must complete notice in alternate languages.

- Public notice rules require the applicant to determine whether a bilingual program is required at either the elementary or middle school nearest to the proposed facility location. Bilingual education programs are determined on a district-wide basis. When students who are required to attend either school are eligible to be enrolled in a bilingual education program, some alternative language notice is required (newspaper notice).
- Since the school district, and not the schools, must provide the bilingual education program, these programs do not have to be located at the above-mentioned schools to trigger the alternative language notice requirement. If there are students who would normally attend the nearest schools, but are eligible to be taught in a bilingual education program at a different location, alternative language notice is required.
- If triggered, publication of alternative language notices must be made in a newspaper or publication printed primarily in each language taught in the bilingual education program. This

notice is required if such a newspaper or publication exists in the municipality or the county where the facility is or will be located.

- The applicant must demonstrate a good faith effort to identify a newspaper or publication in the required language. Publication in an alternative language section or insertion within a large publication which is not printed primarily in that alternative language does not satisfy these requirements. If a newspaper or publication of general circulation published at least once a month in such language cannot be found, publishing in that language is not required, but signs must still be posted adjacent to each English language sign.
- It is suggested the applicant work with the local school district for the following:
 - (a) Determine if a bilingual program is required in the district;
 - (b) Determine which language is required by the bilingual program;
 - (c) Locate the nearest elementary and middle schools; and
 - (d) Determine if any students attending either school are eligible to be enrolled in a bilingual educational program.

Proof of Publication

- You must submit proof of publication that shows the notice, the date of publication, and the name of the newspaper to the Office of the Chief Clerk within **10 business days** after the date of publication. Acceptable proofs of publication are 1) copies of the published notice or 2) the newspaper clippings of the published notice. If you choose to submit copies of the published notice to the Office of the Chief Clerk, copies must be on standard-size 8½" x 11" paper and must show the actual size of the published notice (do not reduce the image when making copies). Published notices longer than 11" must be copied onto multiple 8½" x 11" pages. Please note, submitting a copy of your published notice could result in faster processing of your application. It is recommended that you maintain newspaper clippings or tear sheets of the notice for your records.
- You are encouraged to submit the **affidavits of publication** and the **Public Notice Verification (Form TCEQ-20548)** with the proof of publication described above to the Office of the Chief Clerk. **You must use the enclosed affidavit.** The affidavit must clearly identify the applicant's name and TCEQ Registration Number. **The public notice verification form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html**
- The **affidavits of publication** and **acceptable proof of publication of the published notices** should be emailed to PROOFS@tceq.texas.gov or mailed to:

Texas Commission on Environmental Quality
Office of the Chief Clerk, MC-105
Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Please ensure that the affidavits you send to the Chief Clerk have all blanks on the affidavits filled in correctly.

- **Photocopies of newspaper clippings, affidavits, and verification form must also** be sent to those listed on the enclosed *Notification List* within the deadlines specified above.

Sign Posting

Applicants for this standard permit must also post signs.

- You must post at least one sign in English and as applicable, in each alternative language.

- Signs must be in place on the first day of publication in a newspaper and must remain in place and be legible and be visible from the street for the entire duration of the publications' designated comment period.
- The sign template enclosed (*Example C*) is an example only. Read the sign template carefully and notify the TCEQ if it has an error or omissions. It is your responsibility to verify that the appropriate information pertaining to your application is accurate. Any changes to the text prepared by the TCEQ must be approved by the agency.
- Signs placed at the site must be located within 10 feet of each (every) property line paralleling a street or other public thoroughfare. Signs must be completely visible from the street and spaced at not more than 1,500-foot intervals. A minimum of one sign, but not more than three signs are required along any property line paralleling a public thoroughfare. Sign(s) must be placed at a sufficient height above the ground that is necessary for sign(s) to be 100 percent visible from the street.
- All lettering on the sign must be boldface block-printed lettering. The sign must be at least 18" wide and 28" tall, and consist of black lettering on a white background. (See Example "C" of sign posting for specific lettering size requirements).
- Alternative language signs are required if alternative notice is required, even if no newspaper can be found.
- Inspect each posted sign daily to ensure it is present and visible throughout the entire comment period.
- You must submit verification of sign posting using the **Public Notice Verification Form (Form TCEQ-20548)** within 10 business days after end of the publications' designated comment period. Do not submit the *Public Notice Verification Form* verifying sign posting until after the comment period is over. You cannot certify that the sign posting is in compliance until after the comment period is over. **This form is available at www.tceq.texas.gov/permitting/air/nav/air_publicnotice.html.**

Failure to Publish and Submit Proof of Publication

You must meet all publication requirements. **If you fail to publish the notice or submit proof of publication on time, then the TCEQ may suspend further processing on your application or take other actions.**

Application at the TCEQ Regional Office

- You must provide a copy of the technically complete application to the appropriate TCEQ Regional Office that has jurisdiction over the county in which the plant is to be located. The application must be available for review and copying by the public.
- The technically complete application must be available beginning the first day of newspaper publication and remain available until the end of the public comment period.
- If the application is submitted to the TCEQ with information marked as confidential, you are required to indicate which specific portions of the application are not being made available to the public. These portions of the application must be accompanied with the following statement: "Any request for portions of this application that are marked as confidential must be submitted in writing, pursuant to the Public Information Act, to the Texas Commission on Environmental Quality, Public Information Coordinator, MC-197, P.O. Box 13087, Austin, Texas 78711-3087."

General Information

When contacting the Commission regarding this application, please refer to the Registration Number at the top of the Notice of Application.

If you wish to obtain an electronic copy, please contact the technical reviewer who assisted in the preparation of this public notice package. The electronic copy will consist of the example notice, the equivalent in Spanish (if applicable), and the instructions. The electronic version is available in Microsoft Word format only and can be requested once your application has been declared technically complete.

If you have questions or need assistance regarding publication requirements, please contact the Office of the Chief Clerk at (512) 239-3300 or the technical reviewer listed in the cover letter.

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Julpit, Inc.
Permit No.: 182318
Application Received Date: November 25, 2025

AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is *(Name of Person Representing Newspaper)*

the _____ of the _____
(Title of Person Representing Newspaper) *(Name of the Newspaper)*

that said newspaper is generally circulated in _____, Texas;
(The municipality or nearest municipality to the location of the facility or the proposed facility)

that the enclosed notice was published in said newspaper on the following date(s):

(Newspaper Representative's Signature)

Subscribed and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

[Affix Seal]

Notary Public in and for the State of Texas

Print or Type Name of Notary Public

My Commission Expires

TCEQ-Office of the Chief Clerk
MC-105 Attn: Notice Team
P.O. Box 13087
Austin, Texas 78711-3087

Applicant Name: Julpit, Inc.
Permit No.: 182318
Application Received Date: November 25, 2025

ALTERNATIVE LANGUAGE AFFIDAVIT OF PUBLICATION FOR AIR PERMITTING

STATE OF TEXAS §

COUNTY OF _____ §

BEFORE ME, the undersigned authority, on this day personally appeared

_____, who being by me duly sworn, deposes and says that (s)he is (*Name of Person Representing Newspaper*)

the _____ of the _____;
(*Title of Person Representing Newspaper*) (Name of the Newspaper)

that said newspaper is generally circulated in _____, Texas;
(*The municipality or county in which the facility or proposed facility is located*)

that the enclosed notice was published in said newspaper on the following date(s):

(*Newspaper Representative's Signature*)

Subscribe and sworn to before me this the _____ day of _____, 20____
to certify which witness my hand and seal of office.

Notary Public in and for the State of Texas

[Affix Seal]

Print or Type Name of Notary Public

My Commission Expires

Notification List

It is the responsibility of the applicant to furnish the following offices with copies of the notices published, the *Affidavit of Publication for Air Permitting*, the *Alternative Language Affidavit of Publication for Air Permitting (if applicable)*, and a completed copy of the *Public Notice Verification Form (Form TCEQ-20548)*. Acceptable proof of publication and any affidavits and Form TCEQ-20548 should be emailed to PROOFS@tceq.texas.gov or mailed to the Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087.

Electronic copies should be submitted via email to the U.S. Environmental Protection Agency (EPA), **Region 6** at R6AirPermitsTX@EPA.gov. Please contact Ms. Aimee Wilson (wilson.aimee@epa.gov) at (214) 665-7596 if you have any questions pertaining to electronic submittals to the EPA.

Email copies to Mr. Victor Gonzalez at Victor.Gonzalez@tceq.texas.gov

Hard copies should be sent to the following:

Texas Commission on Environmental Quality
Houston Regional Office
5425 Polk Street, Suite H
Houston, Texas 77023-1452

Julpit, Inc. – Juliff, TX

Response to Deficiency Questions from Email dated 01/22/2026

PI-1S and Core Data Form

- The directions provided do not accurately describe how one would reach the site. Please update the directions and select a major intersection as a starting point. I would recommend starting at the intersection of State Highway 288 and Cedar Rapids Parkway. Please use the following format for the directions, “ From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately x miles. Turn left/right, etc.” Please ensure the directions are updated on the Core Data Form and Checklist as well.

Updated the address to “From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site.” Attached updated page 2 of the core data and page 2 of the PI-1S form.

Permanent Rock and Concrete Crusher Standard Permit Checklist

- 1(D). Condition 1(B) is represented as being met. Condition 1(D) only applies to facilities that cannot meet 1(B). Please update all responses to this section as ‘N/A’.
- 1(L). This condition is applicable to this facility. Please update the response to this section as ‘Yes,’ so that we may confirm this facility will meet this condition of this standard permit.
- 1(P). This condition is applicable to this facility even though MSS are typically approved under separate authorizations. Please update the responses in this section to ‘No.’ Additionally, start up and shutdown emission can be authorized under this permit as long as said emissions do not exceed those emitted during normal production operations. If this is applicable, then please respond with ‘Yes’ to the second question in this section.

Corrected the responses for 1(D), 1(L) & 1(P) of Permanent Rock and Concrete Crusher Standard permit Checklist and updated pages of the checklist are attached.

Area Map

- The scale provided for this map is not accurate. However, the scale captured using google maps appears to be accurate. Please update the area map so that only one accurate scale is present and confirm the accuracy of said scale.
- The distances to the nearest off property receptors are represented in meters. For consistency, please update these distances so that they are measured in feet.
- The legend describes residential areas as being outlined in dark blue. The text on the map that reads 552 meters and 536 meters appear to be within areas noted as residential. Is this accurate? If not, please remove these dark blue lines.

Updated and attached the Area Map – Corrected map scale to align with google maps scale and both scales are now accurate; Updated distances to meters; removed blue lines for text.

Plot Plan

- Neither of the two scales provided in this map are accurate. The setback distances themselves cannot be verified as a result. Please update the plot plan so that only one accurate scale is provided.
- Please update the legend so that it includes the EPN labels for all pieces of equipment represented on the plot plan. Additionally, please include representations for both crushers, both screens, and all engines. Please see the example plot plan attached above and use as reference.

Updated and attached the Plot Plan – Scales are now accurate; equipment on plot plan are updated to reflect all requested permit equipment; additional plot plan to include EPNs.

Table 17

- The maximum operating schedule does not meet condition 3(G) of this standard permit. Please update the maximum operating schedule so that this facility is represented as operating no more than 2,640 hours per year.

Updated and attached Table 17 – corrected operating hours.

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
(832) 361-6196		() -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)							
<input checked="" type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input type="checkbox"/> Update to Regulated Entity Information							
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>							
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)							
Juliff Pit Crusher							
23. Street Address of the Regulated Entity: (No PO Boxes)	From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site.						
	City	Juliff	State	TX	ZIP	77583	ZIP + 4
24. County	Fort Bend						

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:	From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site.						
26. Nearest City					State	Nearest ZIP Code	
Juliff					TX	77583	
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>							
27. Latitude (N) In Decimal:	29.455729			28. Longitude (W) In Decimal:	-95.484816		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds		
29	27	20.63	95	29	5.34		
29. Primary SIC Code	30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code		
(4 digits)	(4 digits)		(5 or 6 digits)		(5 or 6 digits)		
3295							
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)							
CONCRETE RECYCLING - CRUSHED ROCK							
34. Mailing Address:	1020 West Loop North, Suite 200						
	City	Houston	State	TX	ZIP	77055	ZIP + 4
35. E-Mail Address:	edgar@nolimitconstructionsvc.com						
36. Telephone Number	37. Extension or Code			38. Fax Number (if applicable)			

Form PI-1S
Registrations for Air Standard Permit
(Page 2)
Texas Commission on Environmental Quality

I. Registrant Information (continued)
C. Technical Contact Information (continued)
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
II. Facility and Site Information
A. Name and Type of Facility
Facility Name: JULIFF PIT CRUSHER
Type of Facility:
<input checked="" type="checkbox"/> Permanent
<input type="checkbox"/> Temporary
For portable units, please provide the serial number of the equipment being authorized below.
Serial No(s):
B. Facility Location Information
Street Address:
If there is no street address, provide written driving directions to the site and provide the closest city or town, county, and ZIP code for the site (attach description if additional space is needed).
From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids
Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to
cross FM 521 for the entrance to site.
City: Juliff
County: Fort Bend
ZIP Code: 77583
C. Core Data Form (required for Standard Permits 6006, 6007, and 6013).
Is the Core Data Form (TCEQ Form 10400) attached?
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Customer Reference Number (CN): CN606195014
Regulated Entity Number (RN): RN111833539
D. TCEQ Account Identification Number (if known):



Texas Commission on Environmental Quality
Air Quality Standard Permit for Permanent Rock and Concrete Crushers
Registration Checklist

The following checklist has been developed to help the Texas Commission Environmental Quality (TCEQ), Air Permits Division (APD) confirm that the permanent rock or concrete crusher meets the standard permit requirements. Please read all questions and check “YES,” “NO,” or “N/A” or give specific information for the facility. If the permanent rock or concrete crusher plant does not meet all conditions of this standard permit, it will not be allowed to operate under the standard permit and must apply for a case-by-case preconstruction permit as required under Title 30 Texas Administrative Code § 116.111 (30 TAC § 116.111).

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher		
CONDITION NUMBER AND DESCRIPTION		
(1)(B)	<p>If crushing concrete, will the concrete crushing facility be operated at least 440 yards from any building which is in use as a single or multi-family residence, school, or place of worship at the time this application is filed?</p> <p>(The measurement of distance shall be taken from the point on the concrete crushing facility that is nearest to the residence, school, or place of worship toward the point on the building in use as a residence, school, or place of worship that is nearest the concrete crushing facility.)</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(C)(ii)	<p>In lieu of meeting the distance requirements of (1)(B), will the structure(s) within 440 yards of the concrete crushing facilities be occupied or used solely by the owner of the facility or the owner of the property upon which the facility is located?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)	<p>In lieu of meeting the distance requirements in (1)(B), will all the following occur:</p>	
(1)(D)(i)	<p>Will this plant be engaged in crushing concrete and other materials resulting from the demolition of a structure on this site and will the concrete and other materials being crushed be used primarily at this site?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)(ii)	<p>Will this plant operate onsite for one period of 180 calendar days or less?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)(iii)	<p>Will all applicable conditions stated in commission rules, including operating conditions be met?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)(iv)	<p>Will the plant be located in a county with a population of 2.4 million or more persons, or in a county adjacent to such a county?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(E)	<p>Do you intend to apply for an authorization under Texas Health and Safety Code (THSC) § 382.0518, Preconstruction Permit, for any other crushing facility to be located at the same site within 12 months from the date of this authorization?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A



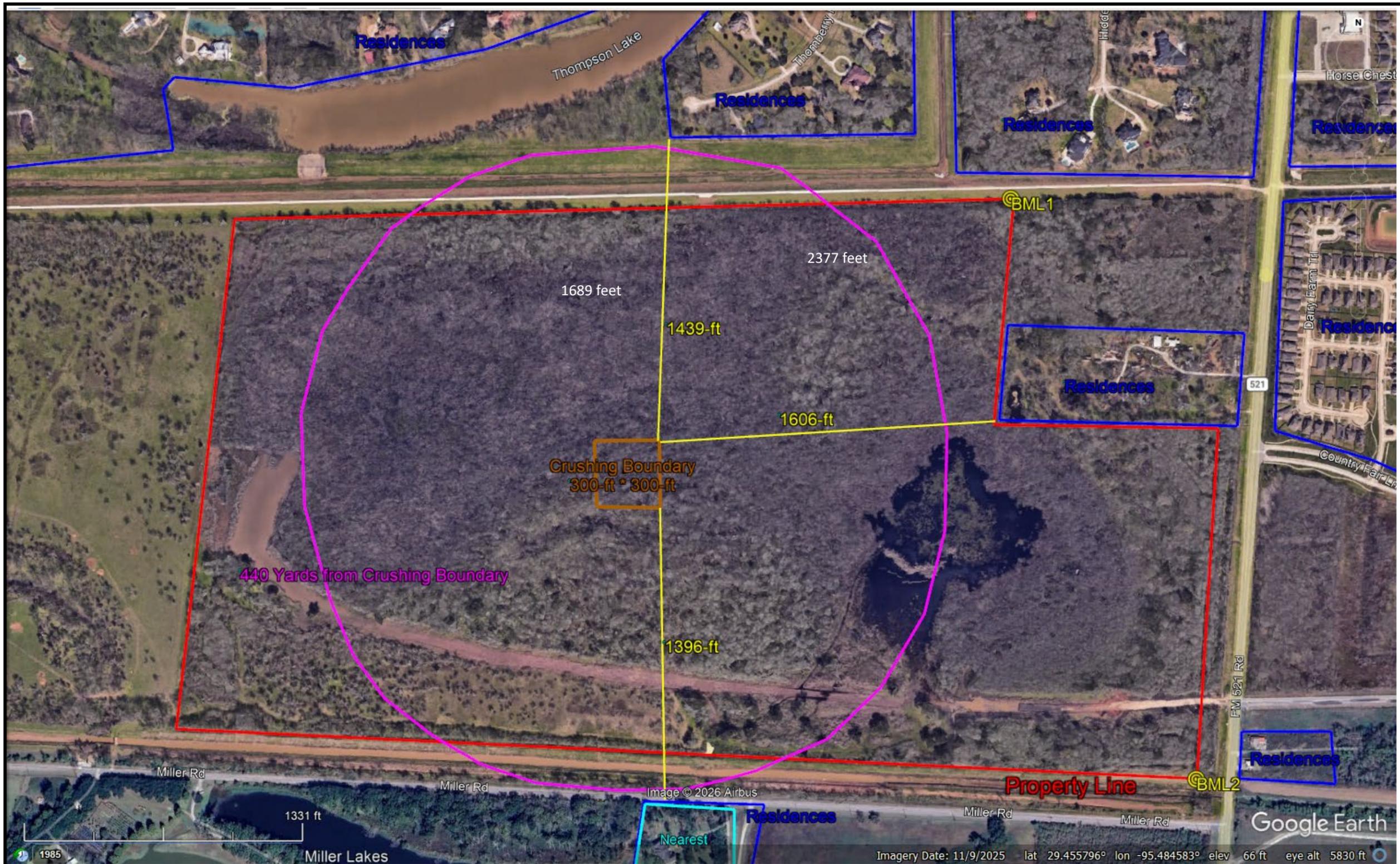
Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher	
CONDITION NUMBER AND DESCRIPTION <i>(continued)</i>	
(1)(F)	<p>Is there a rock crusher (or concrete crusher) authorized under Texas Health and Safety Code (THSC) § 382.0518, Preconstruction Permit, at this site?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Have you withdrawn, within the previous 12 months, an application for authorization of a crushing facility under (THSC) § 382.0518, Preconstruction Permit, at this site?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(G)	<p>Are the current registration form PI-1S entitled, "Registration for an Air Standard Permit", Table 17 and supporting information attached or mailed to the TCEQ, including Table 29 (if applicable), control devices and methods explanation, process flow diagram, process description, plot plan, and area map?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Is the company's compliance history rating poor?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(H)	<p>Has construction and/or operation begun on the facility?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Is there a non operational crusher stored onsite?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(I)	<p>In accordance with 30 TAC § 116.614, Standard Permit Fees, was a \$900 fee sent to TCEQ Revenue Section?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(J)	<p>Will all facilities associated with this application for a standard permit comply with the conditions of Title 40 Code of Federal Regulations (40 CFR) Part 60, Subpart A, General Provisions and Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A</p>
(1)(K)	<p>Will these crushing facilities only process nonmetallic minerals or a combination of nonmetallic minerals as described in 40 CFR Part 60, Subpart OOO?</p> <p style="text-align: right;"><input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A</p>
(1)(L)	<p>Is 30 TAC Chapter 101, Subchapter H, Division 3, Mass Emissions Cap and Trade Program; or 30 TAC Chapter 117, Control of Air Pollution from Nitrogen Compounds applicable to this plant?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(M)	<p>Will written records be kept for a rolling 24-month period at the site and made available at the request of any personnel from the TCEQ or any air pollution control program having jurisdiction?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Will these written records be maintained onsite to show daily hourly operations and hourly throughput; road and work area cleaning and dust suppression logs; and stockpile dust suppression logs?</p> <p style="text-align: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>



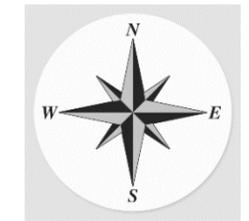
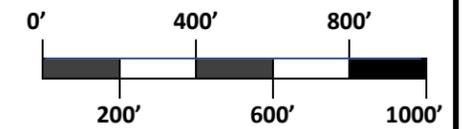
Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher	
CONDITION NUMBER AND DESCRIPTION <i>(continued)</i>	
(1)(N)	Will this crushing operation and related activities comply with applicable requirements of 30 TAC Chapter 101, Subchapter F, Emission Events and Scheduled Maintenance, Startup, and Shutdown Activities? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(P)	<p>Have maintenance emissions been authorized? (Maintenance emissions are not included in this permit and must be approved under separate authorization.) <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Have start-up and shutdown emissions been authorized? (Start-up and shutdown emissions that will exceed those expected during production operations must be approved under separate authorization.) <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>Will start-up and shutdown emissions exceed those expected during production operations? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(1)(Q)	Do you intend to authorize any facilities located at the same site as this rock crusher, by 30 TAC Chapter 106, Subchapter E, Aggregate and Pavement or 30 TAC § 106.512, Stationary Engines and Turbines? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
PUBLIC NOTICE REQUIREMENTS - Detailed Public Notice Information will be Sent upon Determination of Technical Completeness	
(2)(B)(i)	Will public notice be published no later than 30 days after the application is determined to be technically complete? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
OPERATIONAL REQUIREMENTS	
(3)(A)	Will the primary crusher throughput exceed 200 tons per hour? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(B)	Will the crusher and all associated facilities, including engines and/or generator sets, but not including associated sources, be located less than 200 feet from the nearest property line, as measured from the point on the facility nearest the property line? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(C)	<p>At the time this application is filed, will the crusher and all associated facilities, including engines and/or generator sets, but not including associated sources, be located at least 440 yards from any building which is in use as a single or multi-family residence, school, or place of worship? <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p>(Distance shall be measured from the point on the facility nearest the residence, school, or place of worship to the point on the residence, school, or place of worship nearest the facility).</p>



LEGEND	
	Facility Property Line
	Crusher Boundary
	440-yards (1,320-ft) from Crushing Plant Boundary
	Schools (None in 440-yards)
	Residences (None in 440 yards)
	Churches (None in 440-yards)
	Nearest Residence/School/Place of Worship (None in 440 yards)

Image Source: Google Earth
Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site, Juliff, TX 77583

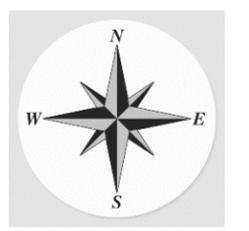
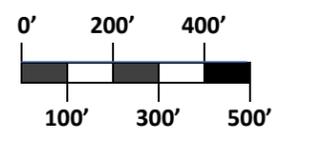
Prepared By: **AARC**
Environmental Inc

Date: 01/29/2026
Drawn By: SR
Title: 440-yards Area Map for Air Permit



LEGEND	
	Facility Property Line
	Crushing Plant Boundaries
BM1	29.459397°, -95.478819°
BM2	29.451824°, -95.476034°
	Hopper
	Crushers
	Screeners
	Conveyors
	Stockpiles
	Engines

Image Source: Google Earth
 Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site, Juliff, TX 77583

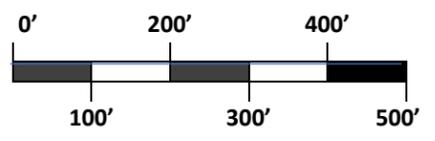
Prepared By: **AARC**
 Environmental Inc

Date: 01/29/2026
 Drawn By: SR
 Title: Plot Plan for Air Permit (1 of 2)



LEGEND	
	Facility Property Line
	Crushing Plant Boundaries
	Hopper (EPN C2)
	Crushers (EPN C3 & C6)
	Screeners (EPN C4 & C5)
	Conveyors (EPN C7)
	Stockpiles (EPN C8)
	Engines (EPN C9, C10, C11, C12 & C13)

Image Source: Google Earth
 Imagery Date: November 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] From the intersection of State Highway 288 and Cedar Rapids Parkway, head West on Cedar Rapids Parkway approximately 3.1 miles to reach intersection of Cedar Rapids Parkway and FM 521. Continue to cross FM 521 for the entrance to site, Juliff, TX 77583

Prepared By: **AARC**
 Environmental Inc

Date: 01/29/2026
 Drawn By: SR
 Title: Plot Plan for Air Permit (2 of 2)



Texas Commission on Environment Quality

Table 17
Rock Crushers

Please Complete the Following						
Maximum operating schedule:	7.25	hours/day	7	days/week	52	weeks/year
Does the facility operate at night?					<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
Maximum Plant Production Rates:						
<input checked="" type="checkbox"/> Primary Crusher	Type: Jaw Crusher	200	tons/hour	528,000	tons/year	
<input checked="" type="checkbox"/> Secondary Crusher(s)	Type: Cone Crusher	200	tons/hour	528,000	tons/year	
<input type="checkbox"/> Tertiary Crusher(s)	Type:		tons/hour		tons/year	
The Following Pieces of Equipment will be Controlled as Shown:						
Feed Hoppers:	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
All Belt Transfer Points:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
Inlet of all Crushers:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
Outlet of all Crushers:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
All Shaker Screens:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
If Water Sprays are used, Provide the Following Data:						
Water Flow Rate (gpm): 5 gpm						
Water Pressure at the Nozzle (psi): 80 psi						
Number of Nozzles at each location: 1-3						
<i>If baghouse is used, attach a Table 11 "Fabric Filters."</i>						
Average material moisture content (%): > 2%						
Maximum acreage covered by stockpiles (acres): 1 acres						
Stockpiles have the following controls:					<input type="checkbox"/> None <input checked="" type="checkbox"/> Water <input type="checkbox"/> Chemical	
In-plant roads will be:					<input type="checkbox"/> Paved and Vacuumed <input type="checkbox"/> Paved and Swept <input type="checkbox"/> Oiled	
<input checked="" type="checkbox"/> Sprinkled with Water and/or Chemicals					<input type="checkbox"/> Other: _____	

PRINT FORM

RESET FORM

Michelle Shinski

From: Michelle Shinski
Sent: Wednesday, December 3, 2025 11:56 AM
To: Joe Nicosia
Subject: New Project Assignment - Currently in Initial Review Process

182318_401435 is located at APD 401435s *Mechanical-Coatings*\Team Leader. Please assign a reviewer and move the project folder to APD 401435s *Mechanical-Coatings*\Assigned Reviewer's Folder.

Thank you,
Michelle Shinski
Business Support Section
Air Permits Division
Texas Commission on Environmental Quality
Phone: (512) 239-1123
Michelle.Shinski@tceq.texas.gov



Thank you!

**Registrations for Air Standard Permit
Form PI-1S Instructions
Texas Commission on Environmental Quality**

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Introduction

The primary purpose of the Form PI-1S is to provide all administrative and technical information needed by the Air Permit Division (APD) to evaluate Standard Permit applications. These instructions are intended for use by applicants and consultants to help you prepare a complete Standard Permit request. The review of your project will go faster if you provide all necessary documents and information requested in the Form PI-1S and in the Core Data Form (TCEQ No. 10400).

Note: Applicants submitting registrations for Concrete Batch Plants (6004) and Concrete Batch Plants with Enhanced Controls (6008) must submit the PI-1S-CBP available here:

www.tceq.texas.gov/permitting/air/forms/newsourcereview/nsr_sp_forms.html. It is required for these standard permit registrations received on or after September 1, 2020.

Applicants submitting registrations for the Marine Loading Operations standard permit (6021) are required to submit the PI-1S-MLO available here:

www.tceq.texas.gov/permitting/air/forms/newsourcereview/nsr_sp_forms.html.

Overview

Texas Commission on Environmental Quality (TCEQ) regulates the release of air contaminants for specific, well-characterized classes of facilities under its Standard Permits.

Standard Permit projects must meet the requirements of the specific Standard Permit. For more information about the available Standard Permits, see our web page Standard Air Permits at www.tceq.texas.gov/permitting/air/nav/standard.html. TCEQ also has an Air Quality Permitting fact sheet available to assist you in determining some of the other state or federal requirements you may need to know, found at www.tceq.texas.gov/permitting/air/guidance/permit-factsheets.html

ePermits: TCEQ now requires the use of the online TCEQ e-Services system at <https://www.tceq.texas.gov/agency/tceq-online-services> to register your standard permit, pay registration fees, and receive registrations. To use the online system, you need to have an active State of Texas Environmental Electronic Reporting System (STEERS) account. Access STEERS at www3.tceq.texas.gov/steers/. For help with ePermits refer to the TCEQ STEERS ePermits Help web page at www3.tceq.texas.gov/steers/help/epr/eprmain.html. If an attachment cannot be submitted through STEERS due to the file size of an attachment which exceeds 50 MB or a file type which is not accepted, submit through FTPS. If using FTPS, you will share files with APIRT@tceq.texas.gov for the initial submittal. Once your project has been assigned, you will share files directly with your reviewer.

Confidential files should be submitted through STEERS or the TCEQ FTPS. All pages must be marked confidential and have *confidential* in the file name. Confidential submittals must be separate from non-confidential submittals.

Small Business Information and Agency Contacts

For agency contacts, see Contact Information for Air Permit Applications (including Environmental Assistance Division) by going to the “Who to go to for specific questions on air permit applications” link at www.tceq.texas.gov/permitting/air/air_permits.html.

Instructions for Form PI-1S

These instructions are provided to assist the regulated community to accurately complete a registration request to operate under a standard permit.

I. Registrant Information

- A. Company or Other Legal Customer Name:** Registrations are claimed by either the facility owner or operator, commonly referred to as the “registrant.” List the legal name of the company, corporation, partnership, or person who is applying for the standard permit. Applicants can verify the legal name with the Texas Secretary of State at (512) 463-5555 or at <https://www.sos.state.tx.us/index.shtml>. TCEQ will also verify the legal name with the Texas Secretary of State. You may be asked to correct the name provided on the Form PI-1S, if found to be different. In some cases, we may request a copy of the legal document forming the entity to verify the legal name; for example: general partnership filed with the county.
- B. Company Official Contact Information:** Provide the name, title, mailing address, telephone number, fax number, and email address of the company official contact. The company official must not be a consultant. All correspondence and issued permit documents will be sent via email within one business day of TCEQ’s decision. Please ensure that the email address provided for the company official is the most appropriate to receive time-sensitive correspondence from TCEQ.
- C. Technical Contact Information:** Provide the name, title, company, mailing address, telephone number, fax number, and email address of the person TCEQ should contact for technical questions. This person must have the authority to make binding agreements and representations on behalf of the registrant. The technical contact may be a consultant.

II. Facility and Site Information

- A. Name and Type of Facility:** Enter the name of the facility for which the standard permit registration is being requested. The name should be descriptive and indicate the general type of operation, manufacturing process, equipment, or facility which would be authorized under the standard permit (include any numerical designation, if appropriate). The name must be descriptive and specific. Examples of acceptable names are, “Sulfuric Acid Plant” and “No. 5 Steam Boiler” Vague names such as, “Chemical Plant” and “North Process Area,” are not acceptable names. Also, check the appropriate box indicating the type of facility as either permanent or temporary. For hot mix asphalt plants, a temporary plant is limited to 180 days on site, or for the duration required to complete a single project. Hot mix asphalt plants that are expected to remain on site more than 180 days, and all rock and concrete crushers are considered permanent. Additionally, oil and gas production units are usually considered to be permanent. For portable units, please provide the serial number(s) of the equipment being authorized.
- B. Facility Location Information:** Provide the street address of the facility, if available. If there is no street address, describe the physical location with specific written directions. Identify the location by distance and direction from well-known landmarks, such as highway intersections. It is very important to also include the city and county where the facility will be located. If the address is not located in a city, then enter the city or town closest to the facility even if it is not in the same county as the facility. The county indicated must be the county where the facility is physically located. Please include the ZIP Code of the physical facility site, not the ZIP Code of the applicant’s mailing address. In some cases, TCEQ may request a map showing the location of the facility during the review of the standard permit registration.
- C. TCEQ Core Data Form:** We require that you submit a Core Data Form (TCEQ Form Number 10400) on all incoming applications unless the following are met.
1. Regulated Entity and Customer Reference Numbers have been issued by TCEQ and.
 2. No Core data information has changed.

Note: The Core Data Form is required for Standard Permits, 6002, 6007, 6012, 6013, 6014, and 6020 without exception. Information required on the Core Data Form includes the following:

- **Customer Reference Number (CN):** This is a unique number given to each business, governmental body, association, individual, or other entity that owns, operates, is responsible for, or is affiliated with a regulated entity. We assign the CN when a Core Data Form is initially submitted.
- **Regulated Entity Number (RN):** This is a unique agency assigned number given to each person, organization, place, or thing that is of environmental interest to us and where regulated activities will occur. The RN is assigned when a Core Data Form is initially submitted, if the agency has conducted an investigation, or if the agency has issued an enforcement action. The RN replaces existing air account numbers. The RN for portable units is assigned to the unit itself, and that same RN should be used when applying for authorization at a different location.

Note: *The company and facility site information provided on the Core Data Form must be the same as provided on the Form PI-1S.*

D. TCEQ Account Identification Number: This number was assigned by TCEQ to the entire property owned or controlled by the applicant at a specific location. A typical example of an air quality account number is, JB-1234-R. Portable facilities are assigned account identification numbers which begin with a number, such as 92-1234-K. Provide your TCEQ account identification number if known.

E. Type of Action: Indicate the type of action being requested by checking the appropriate box. Check:

- *Initial Application* – if the facility has not previously been authorized by a standard permit,
- *Change to Registration* – if the facility has been previously registered, but changes or additions have occurred,
- *Renewal or Renewal Certification* – if a standard permit registration for the facility must be renewed. To determine which type of renewal the project qualifies for, see Section V Renewal Certification Option.

Provide the existing registration number and expiration date if Change to Registration, Renewal, or Renewal Certification is checked.

- F. Standard Permit Claimed:** Provide the standard permit that is being claimed. Below is a list of standard permits that can be claimed using the Form PI-1S. If the standard permit to be claimed is not listed, please check the Air Permits website for the appropriate registration or notification form at www.tceq.texas.gov/permitting/air/nav/standard.html.

Standard Permit	Description
6001	Air Quality Pollution Control Projects
6002	Oil and Gas Handling and Production Facilities
6005	Electric Generating Units
6007	Permanent Hot Mix Asphalt Plants Temporary Hot Mix Asphalt Plants
6009	Animal Carcass Incinerators
6011	Boilers
6012	Sawmills
6013	Permanent Rock and Concrete Crushers
6014	Anhydrous Ammonia Storage and Distribution Operations
6015	Dry Bulk Fertilizer Handling Operations
6016	Cotton Gin Facilities and Cotton Burr Tub Grinders
6017	Feedmills, Portable Augers, and Hay Grinders
6018	Grain Elevator/Grain Handling Operations and Portable Grain Augers
6019	Peanut-Handling Operations
6020	Temporary and Permanent Polyphosphate Blenders
6022	Natural Gas Electric Generating Units

- G. Previous Standard Exemption or Permits by Rule (PBR) Registration Number:** If this standard permit application is for a change to an existing facility previously authorized under a standard exemption or PBR, list the previous standard exemption number(s), PBR registration number(s), and the associated effective date. Also attach additional information on whether the facility still meets the previous standard exemption or PBR, or whether a new registration is required and the previous standard exemption or PBR should be voided.
- H. Other Facilities at this Site Authorized by Standard Exemption, PBR, or Standard Permit:** To properly track how this standard permit application may relate to other authorizations or compliance with TCEQ standard permit regulations, it is important to list all standard exemption number(s), PBR registration number(s), and Standard Permit registration number(s), and the associated effective date.
- I. Other Air Preconstruction Permits:** If the registration is for a site that has any other minor or federal new source review (NSR) air preconstruction permits, list all permit numbers.
- J. Affected Air Preconstruction Permits:** If the standard permit being claimed directly affects any permitted facility, list the affected preconstruction permit numbers.

K. Federal Operating Permit (FOP) Requirements (30 Texas Administrative Code (TAC) Chapter 122 Applicability): Information and guidance on applicability of 30 TAC Chapter 122 can be accessed on our Program Applicability web page at www.tceq.texas.gov/permitting/air/titlev/pro_applicability.html.

1. If this standard permit application results in an increase in the site's potential to emit and renders the site a major source as defined in 30 TAC Chapter 122, a FOP application is required. Check the appropriate box if you are submitting a General Operating Permit (GOP) or Site Operating Permit (SOP) application or revision application. Guidance on submitting these applications is available on the Guidance for Title V Operating Permits web page at www.tceq.texas.gov/permitting/air/nav/air_titlevopperm.html.
2. Identify the type(s) of FOP(s) issued for the site by checking the appropriate box. In addition, check the appropriate box if any GOP or SOP application(s) for the site, including revision applications, are currently under review.

If you have questions about the applicability of 30 TAC Chapter 122 or impact of this Form PI-1S on your existing FOP, please contact the TCEQ APD at (512) 239-1250, and ask to speak with someone in the Operating Permits Section.

III. Fee Information

Most standard permit registrations require an application fee at the time of application submittal. All fees must be paid prior to processing any standard permit authorization. All fees must be paid through STEERS.

- A. Fee Amount:** Review the specific standard permit you are requesting authorization for on our Standard Air Permits web page at www.tceq.texas.gov/permitting/air/nav/standard.html to determine fee requirements. Enter the fee amount paid for this registration.
- B. Payment Information:** Enter voucher number from ePay, if available.

IV. Public Notice

The Texas Health and Safety Code (THSC), §382.056 and corresponding rules in 30 TAC Chapter 39 (Public Notice), or the Standard Permit being claimed, may require that you publish a notice of application, or a consolidated Notice of Application and Intent to Obtain Permit and Notice of Application and Preliminary Decision. Notices must be published in a newspaper of general circulation in the municipality where the proposed facility is or will be located. The notice must include a description of the facility and the fact that a person who may be affected by emissions from the facility may submit comments about the project, request a public hearing – as applicable to the Standard Permit being claimed, or request any other information TCEQ requires by rule. Signs must also be posted around the proposed facility location – as applicable to the Standard Permit being claimed. Additional information regarding public notice such as an overview of requirements, an applicability table, and a list of some common errors that may cause re-notice and delays in processing your application can be found at www.tceq.texas.gov/permitting/air/bilingual/how1_2_pn.html.

Review the specific standard permit you are requesting authorization for on our Standard Air Permits web page at www.tceq.texas.gov/permitting/air/nav/standard.html to determine public notice requirements.

If you are unsure whether public notice applies, we encourage you to complete this section to expedite review of your application.

- A. Responsible Person:** A designated representative for the applicant should be identified as the person responsible for ensuring public notice is properly published in the appropriate newspaper and signs as applicable are posted at the facility site. Provide the name, title, company, mailing address, telephone number, fax number, and email address of the responsible person. This person will be contacted directly when TCEQ is ready to authorize public notice for the application. To expedite contact, email and fax numbers are requested.

- B. Technical Contact:** The THSC, §382.056 requires that each public notice contain a technical contact to represent the applicant during the public comment period. Provide the name, title, company, mailing address, telephone number, fax number, and email address of the technical contact. This person is responsible for answering any questions from the general public regarding the application and their name and phone number will be listed in the public notice. This person may or may not be the technical contact for the permit application review.
- C. Bilingual Notice:** In some cases, 30 TAC §39.405(h) or the Standard Permit being claimed requires that you publish public notice in an alternative language newspaper. The questions on the Form PI-1S are designed to assist you in determining if a bilingual notice is required. If an elementary or middle school nearest to the facility is in a school district required by the Texas Education Code to have a bilingual program, a bilingual notice will be required. If there is no bilingual program required in the school nearest the facility, but children who would normally attend those schools are eligible to attend bilingual programs elsewhere in the school district, the bilingual notice will also be required. If it is determined that alternate language notice is required, you are responsible for ensuring that the publication in the alternate language is complete and accurate in that language.
- D. Small Business Classification and Alternate Public Notice:** If a permit is being requested by a small business, the rules allow for alternative public notification requirements if all of the following are met:
- the company employs 100 people or less, or the company generates 6 million dollars or less in gross annual receipts;
 - the source is not a major stationary source under the federal operating permit requirements;
 - the site does not emit 50 tons per year or more of any individual regulated air contaminant; and
 - the site does not emit 75 tons per year or more of all regulated air contaminants combined.

If these requirements are met, public notice does not have to include publication of the prominent (15 square inch) newspaper notice.

V. Renewal Certification Option

Renewal projects qualify for the renewal certification option if the answer is, “No,” to each of the following questions in this section. The application for renewal certification projects does not need to include the Technical Information in Section VI. Except for renewals of a registration for the Standard Permit for Pollution Control Projects or Electric Generating Units, if a new version of the applicable standard permit has been issued since the applicant’s last action, the renewal certification option is not available.

Note: If notice is applicable and comments are received in response to the public notice, the application does not qualify for the renewal certification option.

- A.** Does the permitted facility emit an air contaminant on the Air Pollutant Watch List and is the permitted facility located in an area on the watch list? The air contaminants and locations can be found on the TCEQ website at www.tceq.texas.gov/toxicology/apwl/apwl.html.
- B.** For facilities participating in the Houston/Galveston/Brazoria area (HGB) cap and trade program for highly reactive VOCs (HRVOCs), the HRVOCs need to be speciated on the maximum allowable emission rates table (MAERT). For information on the HGB area cap and trade program for HRVOCs refer to 30 TAC §115.10. If this permit authorized emission of ethylene, propylene, 1, 3-butadiene, or butenes, these emissions must be speciated on the MAERT.
- C.** Does the company and/or site have an unsatisfactory compliance history? The compliance history rating for the company and the site can be found on the TCEQ website at www2.tceq.texas.gov/occe/ch/index.cfm by entering the regulated entity number or customer name.

- D. Are there any applications currently under review for this standard permit registration?
- E. Are planned maintenance, startup, or shutdown emissions required to be included in the standard permit registration at this time?
- F. Are any of the following actions being requested at this time? For more information regarding changes to representations refer to 30 TAC §116.615.
 - Are there any facilities that have been permanently shutdown that are proposed to be removed from the standard permit registration?
 - The following can result in changes to the standard permit registration:
 - Changes to representations at the site
 - Emissions factors changes for any source
 - Emissions calculation methodology changes for any source
 A newer version of Compilation of Air Pollutant Emission Factors (AP-42) has been adopted with new emission factors (AP-42 can be found at www.epa.gov/air-emissions-factors-and-quantification/ap-42-compilation-air-emission-factors)
 As a result, do changes need to be made to the standard permit registration in order to remain in compliance?
 - Are sources or facilities that have always been present and represented, but never identified in the standard permit registration, proposed to be included with this renewal?
 - Are there any changes to the current emission rates table being proposed?

VI. Technical Information Including State and Federal Regulatory Requirements

If any of the technical information below is not included with this submittal, it may result in a deficiency and voiding of the project. Additionally, any essential information (lab analysis, NAAQS compliance demonstrations, etc.) that is needed to confirm that facilities are meeting the requirements of the standard permit, must also be included. Attachments should include detailed demonstrations of compliance with all requirements.

A. Standard Permit Requirements: you must demonstrate compliance with the following, or provided detailed information for why any requirement is not applicable:

- General requirements in 30 TAC §§116.610 and 116.615,
- Emission limitations¹ of 30 TAC §106.261 or 30 TAC §106.262, and
- Individual requirements of the specific standard permit.

To assist you with preparing technical information, review our Air Quality Standard Permits General Requirements Checklist (TCEQ Form 20335) available on our Forms Search web page at www.tceq.texas.gov/search_forms.html. Use of the checklist is optional; however, your review will go faster if you supply this checklist.

B. Confidential Information: THSC, §382.041 requires us not to disclose any information related to manufacturing processes that is marked Confidential. Mark any information related to secret or proprietary processes or methods of manufacture as “Confidential,” if you do not want this information in the public file. All confidential information should be separated from the standard permit application and submitted as a separate file within the same submittal. Additional information regarding confidential information can be found at www.tceq.texas.gov/permitting/air/confidential.html.

¹ Unless specified by a particular standard permit, any project which results in a net increase of emissions of air contaminants from the project other than carbon dioxide, water, nitrogen, methane, ethane, hydrogen, oxygen, or those for which a National Ambient Air Quality Standard (NAAQS) has been established must meet the emission limitations of 30 TAC §106.261 or 30 TAC §106.262.

- C. Process Flow Diagram:** Provide a process flow diagram so that the permit reviewer can verify all technical information regarding the affected facility. The process flow diagram should be sufficiently descriptive so the permit reviewer can determine the raw materials to be used in the process; all major processing steps and major equipment items; individual emission points associated with each process step; the location and identification of all emission abatement devices; and the location and identification of all waste streams (including wastewater streams that may have associated air emissions). Block flow diagrams generally are not sufficient except for very simple facilities such as boilers.

Alternate material flows and changes in routing of emissions during periods of planned maintenance, startup, and shutdown (MSS) should be depicted as well as any alternate emission control devices that will be used during these periods.

- D. Process Description:** Provide a process description to accompany the process flow diagram that discusses each step in the process and provides a step-by-step explanation of exactly how your business operates. The description should lead the permit reviewer through the process with emphasis on where the emissions are generated, why the emissions must be generated, what air pollution controls are used (including process design features that minimize emissions), and where the emissions enter the atmosphere.

The process description must also explain how the facility or facilities will be operating when the maximum possible emissions are produced. For some source types, this will probably be the highest production rate. For other source types, the maximum emission rates may occur at partial load. When applicable, discuss cycle times, reaction times, temperatures, pressures, material flow rates, and production rates. Be specific, and do not use generalities such as a small amount, sometimes, and occasionally opened. The process description must also include how the facility is operated during periods of planned MSS and what emission reduction techniques will be used to limit emissions, changes in character of emissions, and the frequency and duration of each type of planned MSS activity.

All information in the process description is an enforceable representation.

- E. Maximum Emissions Data and Calculations:** Represent the maximum hourly and total annual emission rates of the project, including emission rates for planned MSS facilities and related activities. You must also provide a demonstration of expected continuous compliance with the represented emission rates.

Note: submittal of a Table 1(a) for standard permits is not required; however, your review will go faster if you supply the Table 1(a), which is available at www.tceq.texas.gov/permitting/air/forms/newsourcereview/tables/nsr_table1.html.

The permit reviewer must be able to duplicate all emission calculations to verify and confirm emissions data and rates represented in the application. Supporting calculations and the technical bases for the emission rates are required. Include all emission rates calculations and any assumptions made in determining the emission rates.

List and discuss planned MSS activities separately. Provide emission rates and supporting emissions information from planned MSS activities, frequency, and duration of all planned MSS activities, and all planned MSS activity effects on emission rates. Additionally, note all emission points unique to MSS activities. Maximum hourly emission rates, in pounds per hour, from planned MSS should be based on the maximum rates expected from the MSS activities. Annual planned MSS emission rates, in tons per year, should be based on the number of expected MSS activities during any consecutive 12-month period.

Maximum hourly emission rates, in pounds per hour, should be based on the maximum (design) production capacity of the facility. Dividing the annual emissions in tons per year by the annual hours of operation in order to determine hourly emissions in pounds per hour is often unacceptable and inaccurate since this approach typically underestimates hourly emissions.

Maximum annual emission rates, in tons per year, should reflect the operation of the facility throughout any consecutive 12-month period with consideration given to future facility growth.

Include a discussion of the hours of operation and how the hours of operation relate to emission rates on an hourly and annual basis.

If the process is a non-continuous batch operation, or there are widely varying operating scenarios, clearly identify and account for the variations in emissions in the maximum hourly and annual emission rates. Supply additional information to describe the emission variations, particularly for emissions from MSS facilities and related activities.

Include emission rate information for each air contaminant during production operations and during periods of planned MSS. Contaminants must be specifically identified. For example: methanol rather than hydrocarbons or polter/styrene resin dust and iron dust rather than dust. Provide applicable Material Safety Data Sheets (MSDS), Safety Data Sheets (SDS), Air Quality Data Sheets, or equivalent supporting documents that provide complete speciation for all mixtures that contain potential air contaminants.

If spreadsheets are used to estimate emissions, they should be formatted such that they are clear and easy to follow and include example calculations with units and the data sources for the inputs. The permit reviewer may request an electronic version of the spreadsheet to verify the emission calculations are correct.

- F. Plot Plan:** Provide a plot plan that clearly shows a scale, a north arrow, all property lines, emission points, buildings, tanks, process vessels, other process equipment, and two benchmark locations (preferably UTM coordinates). If you submit the plot plan electronically, the preferred format to use is *.dxf or *.dwg or any other computer aided drawing (CAD) format. Labeling on the plot plan listing identification of emission points, buildings, tanks, etc., must be consistent with other representations in the permit application such as emission calculations, process flow diagrams, Table 1(a), air dispersion modeling (if any), other permitting representations, and the TCEQ Emissions Inventory, if required.

Note: All emission points on the affected property must be identified, including emission points approved in other air authorizations (e.g., NSR permits, Standard Permits, PBRs, Standard Exemptions, and Title V Operating Permits). Please provide a table of all emission points that identifies the authorization type and authorization identifier, such as a permit number or rule citation under which each emission point is currently authorized.

- G. Projected Start of Construction Date, Projected Start of Operation Date, and Length of Time at the Site:** Provide the projected start of construction date, projected start of operation date, and the length of time the facility has been located at the site.

Note: Construction is broadly interpreted as anything other than site clearance or site preparation. Activities such as land clearing, soil load-bearing tests, leveling of the area, sewers and utility lines, road building, power line installation, fencing, and construction shack building are considered site clearance or preparation. Equipment may be received at a plant site and stored, provided no attempt is made to assemble the equipment or connect it to any electrical, plumbing, or other utility system. All work, such as excavation, form erection, or foundations upon which facilities will rest is considered construction. Submit any questions regarding the definition of start of construction to airperm@tceq.texas.gov with copies to the appropriate TCEQ regional office and any local air pollution control program(s) having jurisdiction. Each request for clarification must be in writing with sufficient detail to identify the specific activity in question, and the agency response to this request must be in writing for the authorization to be valid. Additional information can be found at www.tceq.texas.gov/permitting/air/newsourcereview/before.html.

VII. Delinquent Fees and Penalties

We will not process your application until all delinquent fees and applicable penalties owed to TCEQ or the Office of the Attorney General on behalf of TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. More information regarding delinquent fee and penalties can be found at www.tceq.texas.gov/agency/financial/fees/delin/index.html.

VIII. Signature Requirements

The Company Official identified in Section I.B. must sign all copies of the application. The applicant's consultant cannot sign the application. If this project has a capital cost of more than \$2,000,000.00, this application must be submitted under seal of a Registered Texas Professional Engineer (P.E.) or the appropriate exemption must be claimed pursuant to the Texas Engineering Practice Act.

The Company Official's signature confirms knowledge of the facts included in the application, and affirms the facts contained in the application are true and correct. The signature also signifies awareness that intentionally or knowingly making false statements or representations in the application is a criminal offense subject to criminal penalties.

Note: Signatures must be original and in ink. Signatures may not be reproduced by photocopy, fax, or other means. The original signature must be received before any permit is issued.

Applicants may check application receipt and status using the New Source Review Air Permits web page at www2.tceq.texas.gov/airperm/index.cfm?fuseaction=airpermits.start. For questions relating to the initial receipt and administrative review of the application, please contact the Air Permits Initial Review Team at (512) 239-1250.

IX. Copies of the Registration

The Form PI-1S application must be submitted through ePermits. No additional copies need to be sent to the Regional Office or local Air Pollution Control Program(s). The link to ePermits can be found here: www3.tceq.texas.gov/steers/.

A copy must also be maintained on-site. For sites that normally operate unattended, a copy must be maintained at an office within Texas that has operational control of the site.

Also, all *subsequent* correspondence should be copied to the TCEQ regional office and local air pollution control program(s), as appropriate. Do not attach a copy of Form PI-1S to subsequent correspondence unless specifically requested, as this may cause another registration file to be created. Indicate the assigned TCEQ registration number, TCEQ regulated entity number, and permit reviewer, if known, on all subsequent correspondence.

Form PI-1S
Registrations for Air Standard Permit
(Page 1)
Texas Commission on Environmental Quality

I. Registrant Information	
A.	Company or Other Legal Customer Name: Julpit, Inc.
B.	Company Official Contact Information: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Other: _____
Name: Edgar Olivares	
Title: Vice President	
Mailing Address: 1020 West Loop North, Suite 200	
City: Houston	
State: TX	
ZIP Code: 77055	
Telephone Number: 832-361-6196	
Fax Number:	
Email Address: edgar@nolimitconstructionsvc.com	
<i>All permit correspondence will be sent via email.</i>	
C.	Technical Contact Information <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Other: _____
Name: Mr Kenny Chainani	
Title: Principal	
Company Name: AARC Environmental, Inc.	
Mailing Address: 2000 West Sam Houston Parkway South, Suite # 850	
City: Houston	
State: TX	
ZIP Code: 77042	

Form PI-1S
Registrations for Air Standard Permit
(Page 2)
Texas Commission on Environmental Quality

I. Registrant Information (continued)
C. Technical Contact Information (continued)
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
II. Facility and Site Information
A. Name and Type of Facility
Facility Name: JULIFF PIT CRUSHER
Type of Facility: CONCRETE RECYCLING - CRUSHED ROCK
<input checked="" type="checkbox"/> Permanent <input type="checkbox"/> Temporary
For portable units, please provide the serial number of the equipment being authorized below.
Serial No(s): Not Available
B. Facility Location Information
Street Address:
If there is no street address, provide written driving directions to the site and provide the closest city or town, county, and ZIP code for the site (attach description if additional space is needed).
Intersection of FM-521 & Cedar Rapids Pkwy
City: Juliff
County: Fort Bend
ZIP Code: 77583
C. Core Data Form (required for Standard Permits 6006, 6007, and 6013).
Is the Core Data Form (TCEQ Form 10400) attached?
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Customer Reference Number (CN): CN606195014
Regulated Entity Number (RN): RN111833539
D. TCEQ Account Identification Number (if known):

Form PI-1S
Registrations for Air Standard Permit
(Page 3)
Texas Commission on Environmental Quality

II. Facility and Site Information (continued)
<p>E. Type of Action</p> <p><input checked="" type="checkbox"/> Initial Application</p> <p><input type="checkbox"/> Change to Registration</p> <p><input type="checkbox"/> Renewal</p> <p><input type="checkbox"/> Renewal Certification</p>
<p>For Change to Registration, Renewal, or Renewal Certification actions provide the following:</p>
<p>Registration Number:</p>
<p>Expiration Date:</p>
<p>F. Standard Permit Claimed: CONCRETE RECYCLING - CRUSHED ROCK</p>
<p>G. Previous Standard Exemption or PBR Registration Number: N/A</p>
<p>Is this authorization for a change to an existing facility previously authorized under a standard exemption or PBR?</p> <p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>If "Yes," enter previous standard exemption number(s) and PBR registration number(s) and associated effective date in the spaces provided below.</p>
<p>Standard Exemption Number(s):</p>
<p>PBR Registration Number(s):</p>
<p>H. Other Facilities at this Site Authorized by Standard Exemption, PBR, or Standard Permit</p>
<p>Are there any other facilities at this site that are authorized by an Air Standard Exemption, PBR, or Standard Permit?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>If "Yes," enter standard exemption number(s), PBR registration number(s), Standard Permit Registration Number(s), and associated effective date in the spaces provided below.</p>
<p>Standard Exemption Number(s):</p>
<p>PBR Registration Number(s):</p>
<p>Standard Permit Registration Number(s):</p>

Form PI-1S
Registrations for Air Standard Permit
(Page 4)
Texas Commission on Environmental Quality

II. Facility and Site Information (continued)
I. Other Air Preconstruction Permits
Are there any other air preconstruction permits at this site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter permit number(s) in the spaces provided below.
J. Affected Air Preconstruction Permits
Does the standard permit directly affect any permitted facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter permit number(s) in the spaces provided below.
K. Federal Operating Permit (FOP) Requirements
Is this facility located at a site that is required to obtain a FOP pursuant to 30 TAC Chapter 122? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> To Be Determined
Check the requirements of 30 TAC Chapter 122 that will be triggered if this standard permit is approved (<i>check all that apply</i>). <input type="checkbox"/> Initial Application for a FOP <input type="checkbox"/> Significant Revision for a SOP <input type="checkbox"/> Minor Revision for a SOP <input type="checkbox"/> Operational Flexibility/Off Permit Notification for a SOP <input type="checkbox"/> Revision for a GOP <input type="checkbox"/> To be Determined <input checked="" type="checkbox"/> None
Identify the type(s) of FOP issued and/or FOP application(s) submitted/pending for the site. (<i>check all that apply</i>) <input type="checkbox"/> SOP <input type="checkbox"/> SOP application/revision (submitted or under APD review) <input type="checkbox"/> GOP <input type="checkbox"/> GOP application/revision (submitted or under APD review) <input checked="" type="checkbox"/> N/A

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Registrations for Air Standard Permit
(Page 5)
Texas Commission on Environmental Quality

III. Fee Information (go to www.tceq.texas.gov/epay to pay online)
A. Fee Amount: \$900
B. Voucher number from ePay:
IV. Public Notice (if applicable)
A. Responsible Person
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Other: _____
Name: Edgar Olivares
Title: Vice President
Company: Julpit, Inc
Mailing Address: 1020 West Loop North, Suite 200
City: Juliff
State: TX
ZIP Code: 77583
Telephone No.: 832-361-6196
Fax No.:
Email Address: edgar@nolimitconstructionsvc.com
B. Technical Contact
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Other: _____
Name: Mr Kenny Chainani
Title: Principal
Company: AARC Environmental, Inc.
Mailing Address: 2000 West Sam Houston Parkway South, Suite # 850
City: Houston
State: TX
ZIP Code: 77042

Form PI-1S
Registrations for Air Standard Permit
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Texas Commission on Environmental Quality

IV. Public Notice (if applicable)
B. Technical Contact
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
C. Bilingual Notice
Is a bilingual program required by the Texas Education Code in the School District? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes," list which language(s) are required by the bilingual program below? Language(s): <u>Spanish</u> Language(s): _____
D. Small Business Classification and Alternate Public Notice
Does this company (including parent companies and subsidiary companies) have fewer than 100 employees or less than \$6 million in annual gross receipts? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Is the site a major source under 30 TAC Chapter 122, Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the site emissions of any individual regulated air contaminant equal to or greater than 50 tpy? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the site emissions of all regulated air contaminant combined equal to or greater than 75 tpy? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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V. Renewal Certification Option
<p>A. Does the permitted facility emit an air contaminant on the Air Pollutant Watch List, and is the permitted facility located in an area on the watch list?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>B. For facilities participating in the Houston/Galveston/Brazoria area (HGB) cap and trade program for highly reactive VOCs (HRVOCs), do the HRVOCs need to be specified on the maximum allowable emission rates table (MAERT)?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>C. Does the company and/or site have an unsatisfactory compliance history?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>D. Are there any applications currently under review for this standard permit registration?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>E. Are scheduled maintenance, startup, or shutdown emissions required to be included in the standard permit registration at this time?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>F. Are any of the following actions being requested at the time of renewal:</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>1. Are there any facilities that have been permanently shut down that are proposed to be removed from the standard permit registration?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>2. Do changes need to be made to the standard permit registration in order to remain in compliance?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>3. Are sources or facilities that have always been present and represented, but never identified in the standard permit registration, proposed to be included with this renewal?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>4. Are there any changes to the current emission rates table being proposed?</p> <p><input type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p><i>Note: If answers to all of the questions in Section V. Renewal Certification Option are "No," use the certification option and skip to Section VII. of this form. If the answers to any of the questions in Section V. Renewal Certification Option are "Yes," the certification option cannot be used.</i></p>
<p>*If notice is applicable and comments are received in response to the public notice, the application does not qualify for the renewal certification option.</p>

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VI. Technical Information Including State and Federal Regulatory Requirements
<p>Place a check next to the appropriate box to indicate what you have included in your submittal. <i>Note: Any technical or essential information needed to confirm that facilities are meeting the requirements of the standard permit must be provided. Not providing key information could result in an automatic deficiency and voiding of the project.</i></p>
<p>A. Standard Permit requirements (Checklists are optional; however, your review will go faster if you provide applicable checklists.)</p>
<p>Did you demonstrate that the general requirements in 30 TAC §§116.610 and 116.615 are met? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Did you demonstrate that the individual requirements of the specific standard permit are met? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>B. Confidential Information (All pages properly marked "CONFIDENTIAL"). <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>C. Process Flow Diagram. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>D. Process Description. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>E. Maximum Emissions Data and Calculations. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>F. Plot Plan. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>G. Projected Start of Construction Date, Start of Operation Date, and Length of Time at Site: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Projected Start of Construction (provide date): November 2025</p>
<p>Projected Start of Operation (provide date): December 2025</p>
<p>Length of Time at the Site: N/A</p>

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VII. Delinquent Fees and Penalties

This form **will not be processed** until all delinquent fees and/or penalties owed to TCEQ or the Office of the Attorney General on behalf of TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ website at:
www.tceq.texas.gov/agency/financial/fees/delin/index.html

VIII. Signature Requirements

The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7; the Texas Health and Safety Code (THSC), Chapter 382, the Texas Clean Air Act (TCAA) the air quality rules of the Texas Commission on Environmental Quality; or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. The signature further signifies awareness that intentionally or knowingly making or causing to be made false material statements or representations in the application is a criminal offense subject to criminal penalties.

Name (printed):

Signature (original signature required):

IX. Copies of the Registration

The Form PI-1S application must be submitted through ePermits. No additional copies need to be sent to the Regional Office or local Air Pollution Control Program(s). The link to ePermits can be found here:
www3.tceq.texas.gov/steers/.

Texas Commission on Environmental Quality

Standard Permit New Registration

Site Information (Regulated Entity)

What is the name of the site to be authorized?	JULIFF PIT CRUSHER
Does the site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF TX6 AND FM 521 GO SOUTH ON FM 521 FOR APPROXIMATELY 3.8 MILES AND TURN RIGHT ONTO THE SITE
City	JULIFF
State	TX
ZIP	77583
County	FORT BEND
Latitude (N) (##.#####)	29.455729
Longitude (W) (-###.#####)	-95.484816
Primary SIC Code	
Secondary SIC Code	
Primary NAICS Code	333922
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN111833539
What is the name of the Regulated Entity (RE)?	JULIFF PIT CRUSHER
Does the RE site have a physical address?	No
Because there is no physical address, describe how to locate this site:	FROM THE INTERSECTION OF TX6 AND FM 521 GO SOUTH ON FM 521 FOR APPROXIMATELY 3.8 MILES AND TURN RIGHT ONTO THE SITE
City	JULIFF
State	TX
ZIP	77583
County	FORT BEND
Latitude (N) (##.#####)	29.453962
Longitude (W) (-###.#####)	-95.479555
Facility NAICS Code	333922
What is the primary business of this entity?	CONCRETE RECYCLING - CRUSHED ROCK

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN606195014
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	Julpit, Inc.
Texas SOS Filing Number	805229518
Federal Tax ID	
State Franchise Tax ID	32091656853
State Sales Tax ID	

Local Tax ID	
DUNS Number	
Number of Employees	
Independently Owned and Operated?	No
I certify that the full legal name of the entity applying for this permit has been provided and is legally authorized to do business in Texas.	Yes
Responsible Authority Contact	
Organization Name	Julpit, Inc.
Prefix	MR
First	Edger
Middle	
Last	Olivares
Suffix	
Credentials	
Title	Vice President
Responsible Authority Mailing Address	
Enter new address or copy one from list:	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1020 WEST LOOP N STE 200
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77055
Phone (###-###-####)	8323616196
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	edgar@nolimitconstructionsvc.com

Responsible Official Contact

Person TCEQ should contact for questions about this application:	
Same as another contact?	CN606195014, Julpit, Inc.
Organization Name	Julpit, Inc.
Prefix	MR
First	Edger
Middle	
Last	Olivares
Suffix	
Credentials	
Title	Vice President
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	1020 WEST LOOP N STE 200
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77055

Phone (###-###-####)	8323616196
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	edgar@nolimitconstructionsvc.com

Technical Contact

Person TCEQ should contact for questions about this application:

Same as another contact?

Organization Name	AARC Environmental Inc
Prefix	MR
First	Kenny
Middle	Kumar
Last	Chainani
Suffix	
Credentials	
Title	Principal

Enter new address or copy one from list:

Mailing Address

Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	2000 W SAM HOUSTON PKWY S STE 850
Routing (such as Mail Code, Dept., or Attn:)	
City	HOUSTON
State	TX
ZIP	77042
Phone (###-###-####)	7137062000
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	kchainani@aarctgroup.com

Standard Permit General Information- New Reg Sites

1) Is this facility permanent or temporary?	Permanent
2) Will the proposed facility meet all of the requirements of the standard permit?	Yes
3) Select the type of unit that is being registered:	PERMANENT ROCK AND CONCRETE CRUSHERS
3.1) Select the rule associated to the unit specified.	6013

Standard Permit Attachments

Please attach all required documents including PI-1S, Table 17, Process Description, Process Flow Diagram, Standard Permit Checklist, Rock Crusher Checklist, and the Site Map.

[File Properties]

File Name	PI-1S form-Julpit_Nov2025.pdf
Hash	FE755ADC4BFBB750BAE8ACBFC2E18180EF6048BB264E8F9909C4B19E539C6664
MIME-Type	application/pdf

Confidential

No

Please attach any other necessary information needed to complete the registration.

[File Properties]

File Name

Julpit_9373_Air permit Application_Two crusher &
Two Screeners_Nov2025.pdf

Hash

22025538A304B43A1CB0362AD530801CB13E7B7C4C6F65FF9636297A3CE12933

MIME-Type

application/pdf

Confidential

No

Expedite

Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

The electronic signature below indicates that the Responsible Official has knowledge of the facts herein set forth and that the same are true, accurate, and complete to the best of my knowledge and belief. By this signature, the maximum emission rates listed on this certification reflect the maximum anticipated emissions due to the operation of this facility and all representations in this certification of emissions are conditions upon which the facilities and sources will operate. It is understood that it is unlawful to vary from these representations unless the certification is first revised. The signature certifies that to the best of the Responsible Officials knowledge and belief, the project will satisfy the conditions and limitations of the indicated exemption or permit by rule and the facility will operated in compliance with all regulations of the Texas Commission on Environmental Quality and with Federal U.S. Environmental Protection Agency regulations governing air pollution. The signature below certifies that, based on information and belief formed after reasonable inquiry, the statements and information above and contained in the attached document(s) are true, accurate, and complete. If you questions on how to fill out this form or about air quality permits. Please call (512) 239-1250. Individuals are entitled to request and review their personal information that the agency gathers on its forms.

1. I am Tyler E Williams, the owner of the STEERS account ER080785.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Standard Permit New Registration.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEQ.

OWNER OPERATOR Signature: Tyler E Williams OWNER OPERATOR

Customer Number:

CN606195014

Legal Name:

Julpit, Inc.

Account Number:

ER080785

Signature IP Address:

216.147.121.33

Signature Date:

2025-11-25

Signature Hash:

1C652A7BDDCEEE44F7A5D12C2D711EB68B71A88D137DD6CEE3E4AC87DBB5423B

Form Hash Code at time
of Signature:

4A7ED1C3B986C302756227CC19FB1C31BB0FBA6E4F3BD9CE0C713782CBDB1D2E

Fee Payment

Transaction by:

The application fee payment transaction was
made by ER080785/Tyler E Williams

Paid by:	The application fee was paid by EDGAR OLIVARES
Fee Amount:	\$900.00
Paid Date:	The application fee was paid on 2025-11-25
Transaction/Voucher number:	The transaction number is 582EA000697365 and the voucher number is 796253

Submission

Reference Number:	The application reference number is 845639
Submitted by:	The application was submitted by ER080785/Tyler E Williams
Submitted Timestamp:	The application was submitted on 2025-11-25 at 10:18:28 CST
Submitted From:	The application was submitted from IP address 216.147.121.33
Confirmation Number:	The confirmation number is 700059
Steers Version:	The STEERS version is 6.93

Additional Information

Application Creator: This account was created by Chakrapani Tennety

AARC ENVIRONMENTAL, INC.



Environmental,
Occupational Health &
Safety Solutions

**AIR QUALITY STANDARD PERMIT REGISTRATION
JULPIT, INC.
JULIFF, TX**

NOVEMBER 2025

Prepared for:

Julpit, Inc.
Intersection of FM-521 & Cedar Rapids Pkwy
Juliff, TX 77583

Submitted to:

Texas Commission on Environmental Quality
Office of Air Quality
12124 Park 35 Circle
Austin, Texas 78753

AARC Project No: 1-E-9373-91

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INTRODUCTION

Julpit, Inc. is proposing to install and operate a permanent concrete crushing plant located at Intersection of FM-521 & Cedar Rapids Pkwy (29°27'21.38"N, 95°29'4.92"W), Juliff, TX 77583. The plant is designed for the processing of aggregate materials through crushing, screening, and conveying operations. The facility will be a stationary operation with a maximum processing capacity of 200 tons per hour and 2,640 hours per 12-month rolling period and intends to register the rock-concrete crushing activities under 30 TAC 116, Subchapter F.

Please note that Heidelberg Materials Southwest LLC (RN111708756, CN605858687) and Julpit Inc. – specifically the Juliff Pit Crusher (RN111833539, CN606195014) are two separate sites. Supporting correspondence from TCEQ, along with the official letter, has been included in the air permit package as Appendix E.

This application format corresponds to the TCEQ Form PI-1S (Registrations for Air Standard Permit).

CORE DATA FORM



TCEQ Core Data Form

For detailed instructions on completing this form, please read the Core Data Form Instructions or call 512-239-5175.

SECTION I: General Information

1. Reason for Submission (If other is checked please describe in space provided.)		
<input checked="" type="checkbox"/> New Permit, Registration or Authorization (Core Data Form should be submitted with the program application.)		
<input type="checkbox"/> Renewal (Core Data Form should be submitted with the renewal form)	<input type="checkbox"/> Other	
2. Customer Reference Number (if issued)	Follow this link to search for CN or RN numbers in Central Registry**	3. Regulated Entity Reference Number (if issued)
CN 606195014		RN 111833539

SECTION II: Customer Information

4. General Customer Information		5. Effective Date for Customer Information Updates (mm/dd/yyyy)	
<input checked="" type="checkbox"/> New Customer <input type="checkbox"/> Update to Customer Information <input type="checkbox"/> Change in Regulated Entity Ownership <input type="checkbox"/> Change in Legal Name (Verifiable with the Texas Secretary of State or Texas Comptroller of Public Accounts)			
<i>The Customer Name submitted here may be updated automatically based on what is current and active with the Texas Secretary of State (SOS) or Texas Comptroller of Public Accounts (CPA).</i>			
6. Customer Legal Name (If an individual, print last name first: eg: Doe, John)		<i>If new Customer, enter previous Customer below:</i>	
Julpit, Inc			
7. TX SOS/CPA Filing Number	8. TX State Tax ID (11 digits)	9. Federal Tax ID (9 digits)	10. DUNS Number (if applicable)
805229518	32091656853		
11. Type of Customer:	<input checked="" type="checkbox"/> Corporation	<input type="checkbox"/> Individual	Partnership: <input type="checkbox"/> General <input type="checkbox"/> Limited
Government: <input type="checkbox"/> City <input type="checkbox"/> County <input type="checkbox"/> Federal <input type="checkbox"/> Local <input type="checkbox"/> State <input type="checkbox"/> Other	<input type="checkbox"/> Sole Proprietorship	<input type="checkbox"/> Other:	
12. Number of Employees		13. Independently Owned and Operated?	
<input checked="" type="checkbox"/> 0-20 <input type="checkbox"/> 21-100 <input type="checkbox"/> 101-250 <input type="checkbox"/> 251-500 <input type="checkbox"/> 501 and higher		<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
14. Customer Role (Proposed or Actual) – as it relates to the Regulated Entity listed on this form. Please check one of the following			
<input type="checkbox"/> Owner <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Owner & Operator <input type="checkbox"/> Other: <input type="checkbox"/> Occupational Licensee <input type="checkbox"/> Responsible Party <input type="checkbox"/> VCP/BSA Applicant			
15. Mailing Address:	1020 West Loop North, Ste 200		
	City	Houston	State TX
	ZIP	77055	ZIP + 4
16. Country Mailing Information (if outside USA)		17. E-Mail Address (if applicable)	

18. Telephone Number	19. Extension or Code	20. Fax Number (if applicable)
(832) 361-6196		() -

SECTION III: Regulated Entity Information

21. General Regulated Entity Information (If 'New Regulated Entity' is selected, a new permit application is also required.)							
<input checked="" type="checkbox"/> New Regulated Entity <input type="checkbox"/> Update to Regulated Entity Name <input type="checkbox"/> Update to Regulated Entity Information							
<i>The Regulated Entity Name submitted may be updated, in order to meet TCEQ Core Data Standards (removal of organizational endings such as Inc, LP, or LLC).</i>							
22. Regulated Entity Name (Enter name of the site where the regulated action is taking place.)							
Juliff Pit Crusher							
23. Street Address of the Regulated Entity: (No PO Boxes)							
	City		State		ZIP		ZIP + 4
24. County	Fort Bend						

If no Street Address is provided, fields 25-28 are required.

25. Description to Physical Location:	At the Intersection of FM-521 & Cedar Rapids Pkwy						
26. Nearest City					State	Nearest ZIP Code	
Juliff					TX	77583	
<i>Latitude/Longitude are required and may be added/updated to meet TCEQ Core Data Standards. (Geocoding of the Physical Address may be used to supply coordinates where none have been provided or to gain accuracy).</i>							
27. Latitude (N) In Decimal:	29.455729			28. Longitude (W) In Decimal:	-95.484816		
Degrees	Minutes	Seconds	Degrees	Minutes	Seconds		
29	27	20.63	95	29	5.34		
29. Primary SIC Code	30. Secondary SIC Code		31. Primary NAICS Code		32. Secondary NAICS Code		
(4 digits)	(4 digits)		(5 or 6 digits)		(5 or 6 digits)		
3295							
33. What is the Primary Business of this entity? (Do not repeat the SIC or NAICS description.)							
CONCRETE RECYCLING - CRUSHED ROCK							
34. Mailing Address:	1020 West Loop North, Ste 200						
	City	Houston	State	TX	ZIP	77055	ZIP + 4
35. E-Mail Address:	edgar@nolimitconstructionsvc.com						
36. Telephone Number	37. Extension or Code			38. Fax Number (if applicable)			
(832) 361-6196				() -			

39. TCEQ Programs and ID Numbers Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form. See the Core Data Form instructions for additional guidance.

<input type="checkbox"/> Dam Safety	<input type="checkbox"/> Districts	<input type="checkbox"/> Edwards Aquifer	<input type="checkbox"/> Emissions Inventory Air	<input type="checkbox"/> Industrial Hazardous Waste
<input type="checkbox"/> Municipal Solid Waste	<input checked="" type="checkbox"/> New Source Review Air	<input type="checkbox"/> OSSF	<input type="checkbox"/> Petroleum Storage Tank	<input type="checkbox"/> PWS
<input type="checkbox"/> Sludge	<input type="checkbox"/> Storm Water	<input type="checkbox"/> Title V Air	<input type="checkbox"/> Tires	<input type="checkbox"/> Used Oil
<input type="checkbox"/> Voluntary Cleanup	<input type="checkbox"/> Wastewater	<input type="checkbox"/> Wastewater Agriculture	<input type="checkbox"/> Water Rights	<input type="checkbox"/> Other:

SECTION IV: Preparer Information

40. Name:	Mr. Kenny Chainani	41. Title:	President & CEO
42. Telephone Number	43. Ext./Code	44. Fax Number	45. E-Mail Address
(713) 706-2000		() -	kchainani@aarcgroup.com

SECTION V: Authorized Signature

46. By my signature below, I certify, to the best of my knowledge, that the information provided in this form is true and complete, and that I have signature authority to submit this form on behalf of the entity specified in Section II, Field 6 and/or as required for the updates to the ID numbers identified in field 39.

Company:	Julpit, Inc	Job Title:	Vice President
Name (In Print):	Mr. Edgar Olivares	Phone:	(832) 361- 6196
Signature:		Date:	

PI-1S FORM

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I. Registrant Information	
A.	Company or Other Legal Customer Name: Julpit, Inc.
B.	Company Official Contact Information: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Other: _____
Name: Edgar Olivares	
Title: Vice President	
Mailing Address: 1020 West Loop North, Ste 200	
City: Houston	
State: TX	
ZIP Code: 77055	
Telephone Number: 832-361-6196	
Fax Number:	
Email Address: edgar@nolimitconstructionsvc.com	
<i>All permit correspondence will be sent via email.</i>	
C.	Technical Contact Information <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Other: _____
Name: Mr Kenny Chainani	
Title: President & CEO	
Company Name: AARC Environmental, Inc.	
Mailing Address: 2000 West Sam Houston Parkway South, Suite # 850	
City: Houston	
State: TX	
ZIP Code: 77042	

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I. Registrant Information (continued)
C. Technical Contact Information (continued)
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
II. Facility and Site Information
A. Name and Type of Facility
Facility Name: JULIFF PIT CRUSHER
Type of Facility: CONCRETE RECYCLING - CRUSHED ROCK
<input checked="" type="checkbox"/> Permanent <input type="checkbox"/> Temporary
For portable units, please provide the serial number of the equipment being authorized below.
Serial No(s): Not Available
B. Facility Location Information
Street Address:
If there is no street address, provide written driving directions to the site and provide the closest city or town, county, and ZIP code for the site (attach description if additional space is needed).
Intersection of FM-521 & Cedar Rapids Pkwy
City: Juliff
County: Fort Bend
ZIP Code: 77583
C. Core Data Form (required for Standard Permits 6006, 6007, and 6013).
Is the Core Data Form (TCEQ Form 10400) attached?
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Customer Reference Number (CN): CN606195014
Regulated Entity Number (RN): RN111833539
D. TCEQ Account Identification Number (if known):

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II. Facility and Site Information (continued)
<p>E. Type of Action</p> <p><input checked="" type="checkbox"/> Initial Application</p> <p><input type="checkbox"/> Change to Registration</p> <p><input type="checkbox"/> Renewal</p> <p><input type="checkbox"/> Renewal Certification</p>
For Change to Registration, Renewal, or Renewal Certification actions provide the following:
Registration Number:
Expiration Date:
F. Standard Permit Claimed: CONCRETE RECYCLING - CRUSHED ROCK
G. Previous Standard Exemption or PBR Registration Number: N/A
Is this authorization for a change to an existing facility previously authorized under a standard exemption or PBR?
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter previous standard exemption number(s) and PBR registration number(s) and associated effective date in the spaces provided below.
Standard Exemption Number(s):
PBR Registration Number(s):
H. Other Facilities at this Site Authorized by Standard Exemption, PBR, or Standard Permit
Are there any other facilities at this site that are authorized by an Air Standard Exemption, PBR, or Standard Permit?
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter standard exemption number(s), PBR registration number(s), Standard Permit Registration Number(s), and associated effective date in the spaces provided below.
Standard Exemption Number(s):
PBR Registration Number(s):
Standard Permit Registration Number(s):

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II. Facility and Site Information (continued)
I. Other Air Preconstruction Permits
Are there any other air preconstruction permits at this site? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter permit number(s) in the spaces provided below.
J. Affected Air Preconstruction Permits
Does the standard permit directly affect any permitted facility? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
If "Yes," enter permit number(s) in the spaces provided below.
K. Federal Operating Permit (FOP) Requirements
Is this facility located at a site that is required to obtain a FOP pursuant to 30 TAC Chapter 122? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> To Be Determined
Check the requirements of 30 TAC Chapter 122 that will be triggered if this standard permit is approved (<i>check all that apply</i>). <input type="checkbox"/> Initial Application for a FOP <input type="checkbox"/> Significant Revision for a SOP <input type="checkbox"/> Minor Revision for a SOP <input type="checkbox"/> Operational Flexibility/Off Permit Notification for a SOP <input type="checkbox"/> Revision for a GOP <input type="checkbox"/> To be Determined <input checked="" type="checkbox"/> None
Identify the type(s) of FOP issued and/or FOP application(s) submitted/pending for the site. (<i>check all that apply</i>) <input type="checkbox"/> SOP <input type="checkbox"/> SOP application/revision (submitted or under APD review) <input type="checkbox"/> GOP <input type="checkbox"/> GOP application/revision (submitted or under APD review) <input checked="" type="checkbox"/> N/A

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III. Fee Information (go to www.tceq.texas.gov/epay to pay online)
A. Fee Amount: \$900
B. Voucher number from ePay:
IV. Public Notice (if applicable)
A. Responsible Person
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Other: _____
Name: Edgar Olivares
Title: Vice President
Company: Julpit, Inc
Mailing Address: 1020 West Loop North, Ste 200
City: Juliff
State: TX
ZIP Code: 77583
Telephone No.: 832-361-6196
Fax No.:
Email Address: edgar@nolimitconstructionsvc.com
B. Technical Contact
<input checked="" type="checkbox"/> Mr.
<input type="checkbox"/> Mrs.
<input type="checkbox"/> Ms.
<input type="checkbox"/> Other: _____
Name: Mr Kenny Chainani
Title: President & CEO
Company: AARC Environmental, Inc.
Mailing Address: 2000 West Sam Houston Parkway South, Suite # 850
City: Houston
State: TX
ZIP Code: 77042

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IV. Public Notice (if applicable)
B. Technical Contact
Telephone Number: 713-706-2000
Fax Number:
Email Address: kchainani@aarccgroup.com
C. Bilingual Notice
Is a bilingual program required by the Texas Education Code in the School District? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Are the children who attend either the elementary school or the middle school closest to your facility eligible to be enrolled in a bilingual program provided by the district? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
If "Yes," list which language(s) are required by the bilingual program below? Language(s): <u>Spanish</u> Language(s): _____
D. Small Business Classification and Alternate Public Notice
Does this company (including parent companies and subsidiary companies) have fewer than 100 employees or less than \$6 million in annual gross receipts? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Is the site a major source under 30 TAC Chapter 122, Federal Operating Permit Program? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the site emissions of any individual regulated air contaminant equal to or greater than 50 tpy? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the site emissions of all regulated air contaminant combined equal to or greater than 75 tpy? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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V. Renewal Certification Option	
A.	Does the permitted facility emit an air contaminant on the Air Pollutant Watch List, and is the permitted facility located in an area on the watch list? <input type="checkbox"/> Yes <input type="checkbox"/> No
B.	For facilities participating in the Houston/Galveston/Brazoria area (HGB) cap and trade program for highly reactive VOCs (HRVOCs), do the HRVOCs need to be specified on the maximum allowable emission rates table (MAERT)? <input type="checkbox"/> Yes <input type="checkbox"/> No
C.	Does the company and/or site have an unsatisfactory compliance history? <input type="checkbox"/> Yes <input type="checkbox"/> No
D.	Are there any applications currently under review for this standard permit registration? <input type="checkbox"/> Yes <input type="checkbox"/> No
E.	Are scheduled maintenance, startup, or shutdown emissions required to be included in the standard permit registration at this time? <input type="checkbox"/> Yes <input type="checkbox"/> No
F.	Are any of the following actions being requested at the time of renewal: <input type="checkbox"/> Yes <input type="checkbox"/> No
1.	Are there any facilities that have been permanently shut down that are proposed to be removed from the standard permit registration? <input type="checkbox"/> Yes <input type="checkbox"/> No
2.	Do changes need to be made to the standard permit registration in order to remain in compliance? <input type="checkbox"/> Yes <input type="checkbox"/> No
3.	Are sources or facilities that have always been present and represented, but never identified in the standard permit registration, proposed to be included with this renewal? <input type="checkbox"/> Yes <input type="checkbox"/> No
4.	Are there any changes to the current emission rates table being proposed? <input type="checkbox"/> Yes <input type="checkbox"/> No
<i>Note: If answers to all of the questions in Section V. Renewal Certification Option are "No," use the certification option and skip to Section VII. of this form. If the answers to any of the questions in Section V. Renewal Certification Option are "Yes," the certification option cannot be used.</i>	
*If notice is applicable and comments are received in response to the public notice, the application does not qualify for the renewal certification option.	

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VI. Technical Information Including State and Federal Regulatory Requirements
<p>Place a check next to the appropriate box to indicate what you have included in your submittal. <i>Note: Any technical or essential information needed to confirm that facilities are meeting the requirements of the standard permit must be provided. Not providing key information could result in an automatic deficiency and voiding of the project.</i></p>
<p>A. Standard Permit requirements (Checklists are optional; however, your review will go faster if you provide applicable checklists.)</p>
<p>Did you demonstrate that the general requirements in 30 TAC §§116.610 and 116.615 are met? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Did you demonstrate that the individual requirements of the specific standard permit are met? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>B. Confidential Information (All pages properly marked "CONFIDENTIAL"). <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>
<p>C. Process Flow Diagram. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>D. Process Description. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>E. Maximum Emissions Data and Calculations. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>F. Plot Plan. <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>G. Projected Start of Construction Date, Start of Operation Date, and Length of Time at Site: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>
<p>Projected Start of Construction (provide date): November 2025</p>
<p>Projected Start of Operation (provide date): December 2025</p>
<p>Length of Time at the Site: N/A</p>

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VII. Delinquent Fees and Penalties

This form **will not be processed** until all delinquent fees and/or penalties owed to TCEQ or the Office of the Attorney General on behalf of TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. For more information regarding Delinquent Fees and Penalties, go to the TCEQ website at:
www.tceq.texas.gov/agency/financial/fees/delin/index.html

VIII. Signature Requirements

The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. I further state that to the best of my knowledge and belief, the project for which application is made will not in any way violate any provision of the Texas Water Code (TWC), Chapter 7; the Texas Health and Safety Code (THSC), Chapter 382, the Texas Clean Air Act (TCAA) the air quality rules of the Texas Commission on Environmental Quality; or any local governmental ordinance or resolution enacted pursuant to the TCAA. I further state that I understand my signature indicates that this application meets all applicable nonattainment, prevention of significant deterioration, or major source of hazardous air pollutant permitting requirements. The signature further signifies awareness that intentionally or knowingly making or causing to be made false material statements or representations in the application is a criminal offense subject to criminal penalties.

Name (printed):

Signature (original signature required):

IX. Copies of the Registration

The Form PI-1S application must be submitted through ePermits. No additional copies need to be sent to the Regional Office or local Air Pollution Control Program(s). The link to ePermits can be found here:
www3.tceq.texas.gov/steers/.

ATTACHMENT VI.A – GENERAL REQUIREMENTS AND APPLICABILITY § 116.610- §116.615

Texas Commission on Environmental Quality
Air Quality Standard Permits
General Requirements Checklist
Title 30 Texas Administrative Code §§116.610-116.615

Check the most appropriate answer and include any additional information in the spaces provided. If additional space is needed, please include an extra page and reference the rule number. The SP forms, tables, checklists, and guidance documents are available from the TCEQ, Air Permits Division web site at:
www.tceq.texas.gov/permitting/air/nav/standard.html.

Most Standard Permits require registration with the commission's Office of Permitting, Remediation, and Registration in Austin. The facilities and/or changes to facilities can be registered by completing a [Form PI-1S](#), "Registration for Air Standard Permit." This checklist should accompany the registration form to expedite any registration review.

CHECK THE MOST APPROPRIATE ANSWERS AND FILL IN THE REQUESTED INFORMATION		
Rule	Questions/Description	Response
116.610(a)(1)	Are there net emissions increases associated with this registration?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	<i>If "YES," will net emission increases of air contaminants from the project, other than those for which a National Ambient Air Quality Standard (NAAQS) has been established, meet the emission limits of § 106.261 or § 106.262?</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	<i>If "NO," does the specific standard permit exempt emissions from this limit?</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
Attach emissions summary and calculations:		
116.610(a)(3)	Do any of the Title 40 Code of Federal Regulations Part (CFR) 60, New Source Performance Standards apply to this registration?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "YES," list subparts:</i>		
116.610 (a)(4)	Do any Hazardous Air Pollutant requirements apply to this registration?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "YES," list subparts</i>		
116.610 (a)(5)	Do any maximum achievable control technology (MACT) standards as listed under 40 CFR Part 63 or Chapter 113, Subchapter <u>C</u> (National Emissions Standard for Hazardous Air for Source Categories) apply to this registration?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If "YES," list subparts:</i>		
116.610(a)(6)	Will additional emission allowances under Chapter 101, Subchapter H, Division 3, Emissions Banking and Trading, need to be obtained following this registration?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
116.611(a)(1-6)	Is the following documentation included with this registration:	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	Emissions calculations including the basis of the calculations?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	Quantification of all emission increases and/or decreases associated with this project?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	Sufficient information demonstrating that this project does not trigger PSD or NNSR review?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	Description of efforts to minimize collateral emissions increases associated with this project?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	Process descriptions including related processes?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	Description of any equipment being installed?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

**Texas Commission on Environmental Quality
Air Quality Standard Permits
General Requirements Checklist
Title 30 Texas Administrative Code §§116.610-116.615**

Rule	Question/Description	Response
116.614	Are the required fee and a copy of the check or money order provided with the application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
116.615(1)	Will emissions from the facility comply with all applicable rules and regulations of the commission adopted under Texas Health and Safety Code, Chapter 382, and with the intent of the Texas Clean Air Act?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
116.615(2)	Do you understand that all representations with regard to construction plans, operating procedures, and maximum emission rates in this registration become conditions upon which the facility will be constructed and operated?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
116.615(3)	Do you understand that all changes authorized by this registration need to be incorporated into the facility's permit if the facility is currently permitted under §116.110 (relating to Applicability)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<i>List all related permit numbers:</i>		
116.615(9)617(e)(1)	Will all air pollution emission capture and abatement equipment be maintained in good working order?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
116.615(10)	Will the facility comply with all applicable rules and regulations of the TCEQ, the Texas Health and Safety Code, Chapter 382, and the Texas Clean Air Act?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

Save Form

Reset Form

Print Form

ATTACHMENT VI.A – SPECIFIC REQUIREMENTS – CRUSHER REGISTRATION CHECKLIST



Texas Commission on Environmental Quality
Air Quality Standard Permit for Permanent Rock and Concrete Crushers
Registration Checklist

The following checklist has been developed to help the Texas Commission Environmental Quality (TCEQ), Air Permits Division (APD) confirm that the permanent rock or concrete crusher meets the standard permit requirements. Please read all questions and check “YES,” “NO,” or “N/A” or give specific information for the facility. If the permanent rock or concrete crusher plant does not meet all conditions of this standard permit, it will not be allowed to operate under the standard permit and must apply for a case-by-case preconstruction permit as required under Title 30 Texas Administrative Code § 116.111 (30 TAC § 116.111).

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher		
CONDITION NUMBER AND DESCRIPTION		
(1)(B)	<p>If crushing concrete, will the concrete crushing facility be operated at least 440 yards from any building which is in use as a single or multi-family residence, school, or place of worship at the time this application is filed?</p> <p>(The measurement of distance shall be taken from the point on the concrete crushing facility that is nearest to the residence, school, or place of worship toward the point on the building in use as a residence, school, or place of worship that is nearest the concrete crushing facility.)</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(C)(ii)	<p>In lieu of meeting the distance requirements of (1)(B), will the structure(s) within 440 yards of the concrete crushing facilities be occupied or used solely by the owner of the facility or the owner of the property upon which the facility is located?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)	<p>In lieu of meeting the distance requirements in (1)(B), will all the following occur:</p>	
(1)(D)(i)	<p>Will this plant be engaged in crushing concrete and other materials resulting from the demolition of a structure on this site and will the concrete and other materials being crushed be used primarily at this site?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(D)(ii)	<p>Will this plant operate onsite for one period of 180 calendar days or less?</p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(D)(iii)	<p>Will all applicable conditions stated in commission rules, including operating conditions be met?</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(D)(iv)	<p>Will the plant be located in a county with a population of 2.4 million or more persons, or in a county adjacent to such a county?</p>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(E)	<p>Do you intend to apply for an authorization under Texas Health and Safety Code (THSC) § 382.0518, Preconstruction Permit, for any other crushing facility to be located at the same site within 12 months from the date of this authorization?</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A



Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher	
CONDITION NUMBER AND DESCRIPTION (<i>continued</i>)	
(1)(F)	<p>Is there a rock crusher (or concrete crusher) authorized under Texas Health and Safety Code (THSC) § 382.0518, Preconstruction Permit, at this site?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </p> <p>Have you withdrawn, within the previous 12 months, an application for authorization of a crushing facility under (THSC) § 382.0518, Preconstruction Permit, at this site?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </p>
(1)(G)	<p>Are the current registration form PI-1S entitled, "Registration for an Air Standard Permit", Table 17 and supporting information attached or mailed to the TCEQ, including Table 29 (if applicable), control devices and methods explanation, process flow diagram, process description, plot plan, and area map?</p> <p style="text-align: right;"> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A </p> <p>Is the company's compliance history rating poor?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </p>
(1)(H)	<p>Has construction and/or operation begun on the facility?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </p> <p>Is there a non operational crusher stored onsite?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A </p>
(1)(I)	<p>In accordance with 30 TAC § 116.614, Standard Permit Fees, was a \$900 fee sent to TCEQ Revenue Section?</p> <p style="text-align: right;"> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A </p>
(1)(J)	<p>Will all facilities associated with this application for a standard permit comply with the conditions of Title 40 Code of Federal Regulations (40 CFR) Part 60, Subpart A, General Provisions and Subpart OOO, Standards of Performance for Nonmetallic Mineral Processing Plants?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A </p>
(1)(K)	<p>Will these crushing facilities only process nonmetallic minerals or a combination of nonmetallic minerals as described in 40 CFR Part 60, Subpart OOO?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A </p>
(1)(L)	<p>Is 30 TAC Chapter 101, Subchapter H, Division 3, Mass Emissions Cap and Trade Program; or 30 TAC Chapter 117, Control of Air Pollution from Nitrogen Compounds applicable to this plant?</p> <p style="text-align: right;"> <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A </p>
(1)(M)	<p>Will written records be kept for a rolling 24-month period at the site and made available at the request of any personnel from the TCEQ or any air pollution control program having jurisdiction?</p> <p style="text-align: right;"> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A </p> <p>Will these written records be maintained onsite to show daily hourly operations and hourly throughput; road and work area cleaning and dust suppression logs; and stockpile dust suppression logs?</p> <p style="text-align: right;"> <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A </p>



Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher		
CONDITION NUMBER AND DESCRIPTION <i>(continued)</i>		
(1)(N)	Will this crushing operation and related activities comply with applicable requirements of 30 TAC Chapter 101, Subchapter F, Emission Events and Scheduled Maintenance, Startup, and Shutdown Activities?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(1)(P)	Have maintenance emissions been authorized? (Maintenance emissions are not included in this permit and must be approved under separate authorization.) Have start-up and shutdown emissions been authorized? (Start-up and shutdown emissions that will exceed those expected during production operations must be approved under separate authorization.) Will start-up and shutdown emissions exceed those expected during production operations?	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A <input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
(1)(Q)	Do you intend to authorize any facilities located at the same site as this rock crusher, by 30 TAC Chapter 106, Subchapter E, Aggregate and Pavement or 30 TAC § 106.512, Stationary Engines and Turbines?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
PUBLIC NOTICE REQUIREMENTS - Detailed Public Notice Information will be Sent upon Determination of Technical Completeness		
(2)(B)(i)	Will public notice be published no later than 30 days after the application is determined to be technically complete?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
OPERATIONAL REQUIREMENTS		
(3)(A)	Will the primary crusher throughput exceed 200 tons per hour?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(B)	Will the crusher and all associated facilities, including engines and/or generator sets, but not including associated sources, be located less than 200 feet from the nearest property line, as measured from the point on the facility nearest the property line?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(C)	At the time this application is filed, will the crusher and all associated facilities, including engines and/or generator sets, but not including associated sources, be located at least 440 yards from any building which is in use as a single or multi-family residence, school, or place of worship? (Distance shall be measured from the point on the facility nearest the residence, school, or place of worship to the point on the residence, school, or place of worship nearest the facility).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A



Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher		
OPERATIONAL REQUIREMENTS (continued)		
(3)(D)	<p>Will the crushing facilities (not including associated sources) be located at least 550 feet from any other rock crusher, concrete crusher, concrete batch plant, or hot mix asphalt plant?</p> <p>Will the crusher operate at the same time as any other rock crusher, concrete batch plant, or hot mix asphalt plant within a 550 feet radius?</p>	<p><input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A</p> <p><input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A</p>
(3)(E)	<p>Will all associated sources, including but not limited to work areas, stockpiles, and roads (except for incidental traffic and the entrance and exit to the site), be located at least 100 ft. from the property line?</p>	<p><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(F)	<p>Will this crushing operation consist of any additional facilities other than one primary crusher, one secondary crusher, one vibrating grizzly, two screens, any conveyors, and one internal combustion engine (or combination of engines) of no more than 1,000 total horsepower?</p> <p>(Equipment that is not a source of emissions does not require authorization.)</p>	<p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(G)	<p>Will any of the crushers, associated facilities, and/or associated sources (excluding stockpiles) exceed 2,640 operating hours in any rolling 12-month period?</p>	<p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(H)	<p>Will any of the rock crusher/ concrete crusher or associated facilities operate during any time between one hour after official sunset to one hour before official sunrise?</p>	<p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(I)	<p>Will all crushers be equipped with runtime meters and will the runtime meters be operating during crushing operations?</p>	<p><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(J)	<p>Will permanently mounted spray bars be installed at the inlet and outlet of all crushers, at all shaker screens, and at all material transfer points and used as necessary to maintain compliance with all TCEQ rules and regulations?</p>	<p><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(K)	<p>Will opacity of emissions from any transfer point on belt conveyors or any screen exceed 10 percent, averaged over a six-minute period as determined using EPA Test Method 9?</p> <p>Will opacity of emissions from any crusher exceed 15 percent, averaged over a six-minute period as determined using EPA Test Method 9?</p>	<p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p> <p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>
(3)(L)	<p>Will visible emissions leave the property for more than 30 seconds in duration in any six-minute period from the crusher(s), associated facilities, associated sources, and in-plant roads associated with the plant as determined using EPA Test Method 22?</p>	<p><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A</p>



Air Quality Standard Permit for Permanent Rock and Concrete Crushers Registration Checklist

Please Check The Type of Facility: <input type="checkbox"/> Rock Crusher <input checked="" type="checkbox"/> Concrete Crusher	
OPERATIONAL REQUIREMENTS <i>(continued)</i>	
(3)(M) Will all in-plant roads and active work areas that are associated with the operation of the crusher, associated facilities, and associated sources be treated at all times with any of the following:	
(3)(M)(i) Covered with a material such as, but not limited to roofing shingles or tire chips?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(M)(ii) Dust-suppressant chemicals?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(M)(iii) Water?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(M)(iv) Paved with a cohesive hard surface that is maintained intact and cleaned?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(N) Will all stockpiles be sprinkled with water, dust-suppressant chemicals, or covered, as necessary, to minimize dust emissions?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(O) Will raw material and product stockpile heights exceed 45 ft?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(P) Will the crusher be equipped with a weigh hopper or scale belt that accurately determines the mass of material being crushed?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
(3)(Q) Will the crusher remain at least 440 yards from any existing residence, school, or place of worship when moving to a different location onsite?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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ATTACHMENT VI.B – Table 29

**Texas Commission on Environmental Quality
Table 29 Reciprocating Engines**

I. Engine Data											
Manufacturer: Caterpillar			Model No. CAT C9 ACERT			Serial No.			Manufacture Date:		
Rebuilds Date:			No. of Cylinders: 6			Compression Ratio: 16:1:1			EPN: C9		
Application: <input type="checkbox"/> Gas Compression <input checked="" type="checkbox"/> Electric Generation <input type="checkbox"/> Refrigeration <input type="checkbox"/> Emergency/Stand by											
<input checked="" type="checkbox"/> 4 Stroke Cycle <input type="checkbox"/> 2 Stroke Cycle <input type="checkbox"/> Carbureted <input type="checkbox"/> Spark Ignited <input type="checkbox"/> Dual Fuel <input checked="" type="checkbox"/> Fuel Injected											
<input checked="" type="checkbox"/> Diesel <input checked="" type="checkbox"/> Naturally Aspirated <input type="checkbox"/> Blower /Pump Scavenged <input type="checkbox"/> Turbo Charged and I.C. <input checked="" type="checkbox"/> Turbo Charged											
<input type="checkbox"/> Intercooled <input type="checkbox"/> I.C. Water Temperature <input type="checkbox"/> Lean Burn <input type="checkbox"/> Rich Burn											
Ignition/Injection Timing: Fixed:						Variable:					
Manufacture Horsepower Rating: 300 HP						Proposed Horsepower Rating: 300 HP					
Discharge Parameters											
Stack Height (Feet)			Stack Diameter (Feet)			Stack Temperature (°F)			Exit Velocity (FPS)		
II. Fuel Data											
Type of Fuel: <input type="checkbox"/> Field Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> LP Gas <input type="checkbox"/> Natural Gas <input type="checkbox"/> Digester Gas <input type="checkbox"/> Diesel											
Fuel Consumption (BTU/bhp-hr): 19.4 gal/hr						Heating Value: Standard diesel (' Lower Heating Value:					
Sulfur Content (grains/100 scf - weight %): ULSD (<15 ppm)											
III. Emission Factors (Before Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
0.00595		0.000882		0.00205		0.00247				0.00022	
Source of Emission Factors: <input type="checkbox"/> Manufacturer Data <input type="checkbox"/> AP-42 <input type="checkbox"/> Other (specify):											
IV. Emission Factors (Post Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
Method of Emission Control: <input type="checkbox"/> NSCR Catalyst <input checked="" type="checkbox"/> Lean Operation <input type="checkbox"/> Parameter Adjustment <input type="checkbox"/> Stratified Charge <input type="checkbox"/> JLCC Catalyst <input checked="" type="checkbox"/> Other (Specify): Exhaust Gas Recirculation & Selective Cata											
<i>Note: Must submit a copy of any manufacturer control information that demonstrates control efficiency.</i>											
Is Formaldehyde included in the VOCs?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
V. Federal and State Standards (Check all that apply)											
<input type="checkbox"/> NSPS JJJJ <input type="checkbox"/> MACT ZZZZ <input checked="" type="checkbox"/> NSPS IIII <input type="checkbox"/> Title 30 Chapter 117 - List County: _____											
VI. Additional Information											
1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel gas analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit description of air/fuel ratio control system (manufacturer information is acceptable).											

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**Texas Commission on Environmental Quality
Table 29 Reciprocating Engines**

I. Engine Data											
Manufacturer: McCloskey			Model No. ST100T			Serial No.			Manufacture Date:		
Rebuilds Date:			No. of Cylinders:			Compression Ratio:			EPN: C10		
Application: <input type="checkbox"/> Gas Compression <input checked="" type="checkbox"/> Electric Generation <input type="checkbox"/> Refrigeration <input type="checkbox"/> Emergency/Stand by											
<input checked="" type="checkbox"/> 4 Stroke Cycle <input type="checkbox"/> 2 Stroke Cycle <input type="checkbox"/> Carbureted <input type="checkbox"/> Spark Ignited <input type="checkbox"/> Dual Fuel <input type="checkbox"/> Fuel Injected											
<input checked="" type="checkbox"/> Diesel <input type="checkbox"/> Naturally Aspirated <input type="checkbox"/> Blower /Pump Scavenged <input type="checkbox"/> Turbo Charged and I.C. <input checked="" type="checkbox"/> Turbo Charged											
<input type="checkbox"/> Intercooled <input type="checkbox"/> I.C. Water Temperature <input checked="" type="checkbox"/> Lean Burn <input type="checkbox"/> Rich Burn											
Ignition/Injection Timing: Fixed:						Variable:					
Manufacture Horsepower Rating: 74 HP						Proposed Horsepower Rating: 74 HP					
Discharge Parameters											
Stack Height (Feet)			Stack Diameter (Feet)			Stack Temperature (°F)			Exit Velocity (FPS)		
II. Fuel Data											
Type of Fuel: <input type="checkbox"/> Field Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> LP Gas <input type="checkbox"/> Natural Gas <input type="checkbox"/> Digester Gas <input checked="" type="checkbox"/> Diesel											
Fuel Consumption (BTU/bhp-hr):				Heating Value: Use standard diesel				Lower Heating Value:			
Sulfur Content (grains/100 scf - weight %): ULSD (<15 ppm)											
III. Emission Factors (Before Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
0.00727		0.00168		0.00205		0.00247				0.00043	
Source of Emission Factors: <input type="checkbox"/> Manufacturer Data <input type="checkbox"/> AP-42 <input type="checkbox"/> Other (specify):											
IV. Emission Factors (Post Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
Method of Emission Control: <input type="checkbox"/> NSCR Catalyst <input checked="" type="checkbox"/> Lean Operation <input type="checkbox"/> Parameter Adjustment <input type="checkbox"/> Stratified Charge <input type="checkbox"/> JLCC Catalyst <input checked="" type="checkbox"/> Other (Specify): Exhaust Gas Recirculation & Selective Catalytic											
<i>Note: Must submit a copy of any manufacturer control information that demonstrates control efficiency.</i>											
Is Formaldehyde included in the VOCs?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
V. Federal and State Standards (Check all that apply)											
<input type="checkbox"/> NSPS JJJJ <input type="checkbox"/> MACT ZZZZ <input checked="" type="checkbox"/> NSPS IIII <input type="checkbox"/> Title 30 Chapter 117 - List County: _____											
VI. Additional Information											
1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel gas analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit description of air/fuel ratio control system (manufacturer information is acceptable).											

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Texas Commission on Environmental Quality
Table 29 Reciprocating Engines

I. Engine Data											
Manufacturer: McCloskey			Model No.			Serial No.			Manufacture Date:		
Rebuilds Date:			No. of Cylinders:			Compression Ratio:			EPN: C11		
Application: <input type="checkbox"/> Gas Compression <input checked="" type="checkbox"/> Electric Generation <input type="checkbox"/> Refrigeration <input type="checkbox"/> Emergency/Stand by											
<input checked="" type="checkbox"/> 4 Stroke Cycle <input type="checkbox"/> 2 Stroke Cycle <input type="checkbox"/> Carbureted <input type="checkbox"/> Spark Ignited <input type="checkbox"/> Dual Fuel <input type="checkbox"/> Fuel Injected											
<input checked="" type="checkbox"/> Diesel <input type="checkbox"/> Naturally Aspirated <input type="checkbox"/> Blower /Pump Scavenged <input type="checkbox"/> Turbo Charged and I.C. <input checked="" type="checkbox"/> Turbo Charged											
<input type="checkbox"/> Intercooled <input type="checkbox"/> I.C. Water Temperature <input type="checkbox"/> Lean Burn <input type="checkbox"/> Rich Burn											
Ignition/Injection Timing: Fixed:						Variable: 130 HP					
Manufacture Horsepower Rating: 130 HP						Proposed Horsepower Rating:					
Discharge Parameters											
Stack Height (Feet)			Stack Diameter (Feet)			Stack Temperature (°F)			Exit Velocity (FPS)		
II. Fuel Data											
Type of Fuel: <input type="checkbox"/> Field Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> LP Gas <input type="checkbox"/> Natural Gas <input type="checkbox"/> Digester Gas <input checked="" type="checkbox"/> Diesel											
Fuel Consumption (BTU/bhp-hr):						Heating Value: Standard diesel (c			Lower Heating Value:		
Sulfur Content (grains/100 scf - weight %): ULSD typically <15 ppm (0.0015 wt%)											
III. Emission Factors (Before Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
0.00727		0.00168		0.00205		0.00247				0.00043	
Source of Emission Factors: <input type="checkbox"/> Manufacturer Data <input type="checkbox"/> AP-42 <input type="checkbox"/> Other (specify):											
IV. Emission Factors (Post Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
Method of Emission Control: <input type="checkbox"/> NSCR Catalyst <input type="checkbox"/> Lean Operation <input type="checkbox"/> Parameter Adjustment <input type="checkbox"/> Stratified Charge <input type="checkbox"/> JLCC Catalyst <input type="checkbox"/> Other (Specify): Exhaust Gas Recirculation & Selective Cata											
<i>Note: Must submit a copy of any manufacturer control information that demonstrates control efficiency.</i>											
Is Formaldehyde included in the VOCs?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
V. Federal and State Standards (Check all that apply)											
<input type="checkbox"/> NSPS JJJJ <input type="checkbox"/> MACT ZZZZ <input type="checkbox"/> NSPS IIII <input type="checkbox"/> Title 30 Chapter 117 - List County: _____											
VI. Additional Information											
1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel gas analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit description of air/fuel ratio control system (manufacturer information is acceptable).											

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Texas Commission on Environmental Quality
Table 29 Reciprocating Engines

I. Engine Data											
Manufacturer: McCloskey			Model No.			Serial No.			Manufacture Date:		
Rebuilds Date:			No. of Cylinders:			Compression Ratio:			EPN: C12		
Application: <input type="checkbox"/> Gas Compression <input checked="" type="checkbox"/> Electric Generation <input type="checkbox"/> Refrigeration <input type="checkbox"/> Emergency/Stand by											
<input checked="" type="checkbox"/> 4 Stroke Cycle <input type="checkbox"/> 2 Stroke Cycle <input type="checkbox"/> Carbureted <input type="checkbox"/> Spark Ignited <input type="checkbox"/> Dual Fuel <input type="checkbox"/> Fuel Injected											
<input checked="" type="checkbox"/> Diesel <input type="checkbox"/> Naturally Aspirated <input type="checkbox"/> Blower /Pump Scavenged <input type="checkbox"/> Turbo Charged and I.C. <input checked="" type="checkbox"/> Turbo Charged											
<input type="checkbox"/> Intercooled <input type="checkbox"/> I.C. Water Temperature <input type="checkbox"/> Lean Burn <input type="checkbox"/> Rich Burn											
Ignition/Injection Timing: Fixed:						Variable: 130 HP					
Manufacture Horsepower Rating: 130 HP						Proposed Horsepower Rating:					
Discharge Parameters											
Stack Height (Feet)			Stack Diameter (Feet)			Stack Temperature (°F)			Exit Velocity (FPS)		
II. Fuel Data											
Type of Fuel: <input type="checkbox"/> Field Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> LP Gas <input type="checkbox"/> Natural Gas <input type="checkbox"/> Digester Gas <input checked="" type="checkbox"/> Diesel											
Fuel Consumption (BTU/bhp-hr):						Heating Value: Standard diesel (c			Lower Heating Value:		
Sulfur Content (grains/100 scf - weight %): ULSD typically <15 ppm (0.0015 wt%)											
III. Emission Factors (Before Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
0.00727		0.00168		0.00205		0.00247				0.00043	
Source of Emission Factors: <input type="checkbox"/> Manufacturer Data <input type="checkbox"/> AP-42 <input type="checkbox"/> Other (specify):											
IV. Emission Factors (Post Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
Method of Emission Control: <input type="checkbox"/> NSCR Catalyst <input type="checkbox"/> Lean Operation <input type="checkbox"/> Parameter Adjustment <input type="checkbox"/> Stratified Charge <input type="checkbox"/> JLCC Catalyst <input type="checkbox"/> Other (Specify): Exhaust Gas Recirculation & Selective Cata											
<i>Note: Must submit a copy of any manufacturer control information that demonstrates control efficiency.</i>											
Is Formaldehyde included in the VOCs?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
V. Federal and State Standards (Check all that apply)											
<input type="checkbox"/> NSPS JJJJ <input type="checkbox"/> MACT ZZZZ <input type="checkbox"/> NSPS IIII <input type="checkbox"/> Title 30 Chapter 117 - List County: _____											
VI. Additional Information											
1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel gas analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit description of air/fuel ratio control system (manufacturer information is acceptable).											

**Texas Commission on Environmental Quality
Table 29 Reciprocating Engines**

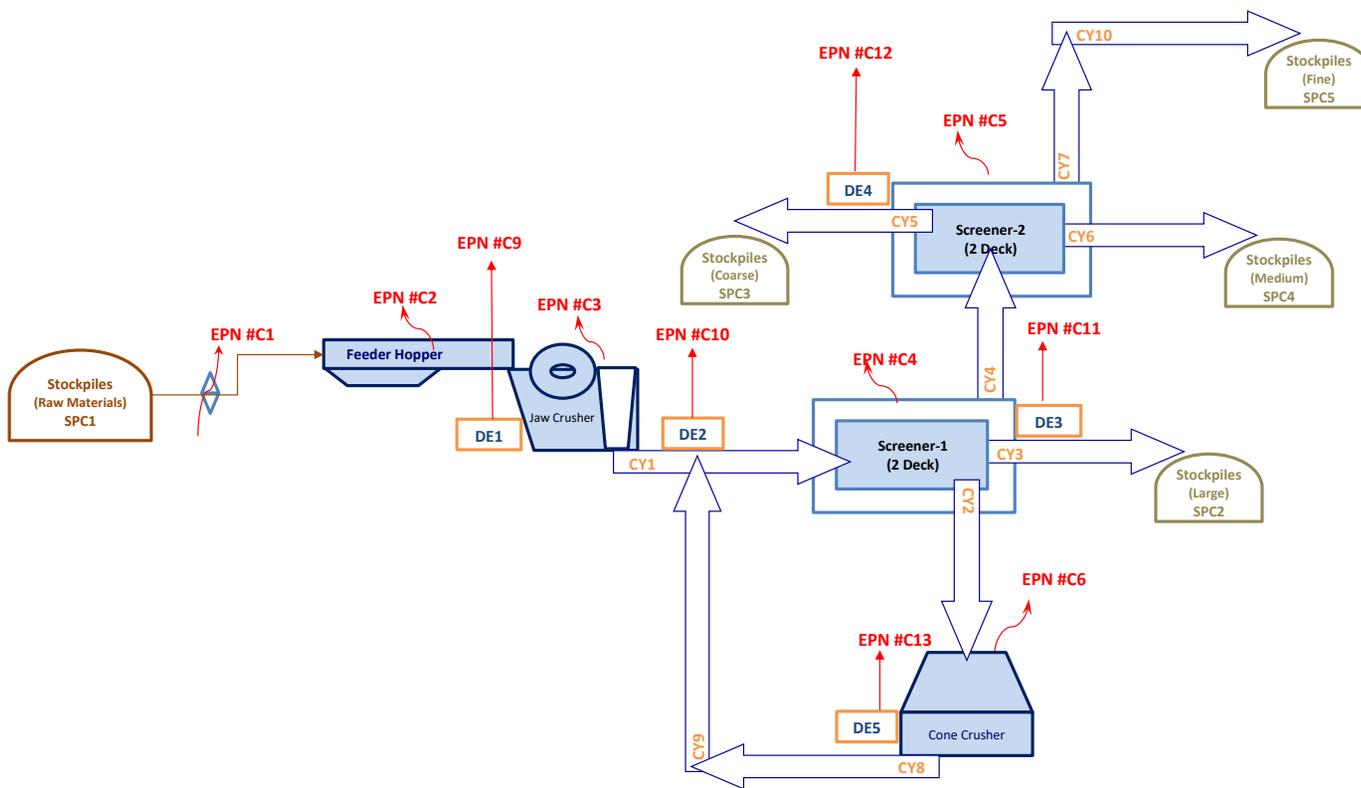
I. Engine Data											
Manufacturer: Caterpillar			Model No. CAT C9 ACERT			Serial No.			Manufacture Date:		
Rebuilds Date:			No. of Cylinders: 6			Compression Ratio: 16:1:1			EPN: C13		
Application: <input type="checkbox"/> Gas Compression <input checked="" type="checkbox"/> Electric Generation <input type="checkbox"/> Refrigeration <input type="checkbox"/> Emergency/Stand by											
<input checked="" type="checkbox"/> 4 Stroke Cycle <input type="checkbox"/> 2 Stroke Cycle <input type="checkbox"/> Carbureted <input type="checkbox"/> Spark Ignited <input type="checkbox"/> Dual Fuel <input checked="" type="checkbox"/> Fuel Injected											
<input checked="" type="checkbox"/> Diesel <input checked="" type="checkbox"/> Naturally Aspirated <input type="checkbox"/> Blower /Pump Scavenged <input type="checkbox"/> Turbo Charged and I.C. <input checked="" type="checkbox"/> Turbo Charged											
<input type="checkbox"/> Intercooled <input type="checkbox"/> I.C. Water Temperature <input type="checkbox"/> Lean Burn <input type="checkbox"/> Rich Burn											
Ignition/Injection Timing: Fixed:						Variable:					
Manufacture Horsepower Rating: 300 HP						Proposed Horsepower Rating: 300 HP					
Discharge Parameters											
Stack Height (Feet)			Stack Diameter (Feet)			Stack Temperature (°F)			Exit Velocity (FPS)		
II. Fuel Data											
Type of Fuel: <input type="checkbox"/> Field Gas <input type="checkbox"/> Landfill Gas <input type="checkbox"/> LP Gas <input type="checkbox"/> Natural Gas <input type="checkbox"/> Digester Gas <input type="checkbox"/> Diesel											
Fuel Consumption (BTU/bhp-hr): 19.4 gal/hr Heating Value: Standard diesel (' Lower Heating Value:											
Sulfur Content (grains/100 scf - weight %): ULSD (<15 ppm)											
III. Emission Factors (Before Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
0.00595		0.000882		0.00205		0.00247				0.00022	
Source of Emission Factors: <input type="checkbox"/> Manufacturer Data <input type="checkbox"/> AP-42 <input type="checkbox"/> Other (specify):											
IV. Emission Factors (Post Control)											
NO _x		CO		SO ₂		VOC		Formaldehyde		PM ₁₀	
g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv	g/hp-hr	ppmv
Method of Emission Control: <input type="checkbox"/> NSCR Catalyst <input checked="" type="checkbox"/> Lean Operation <input type="checkbox"/> Parameter Adjustment <input type="checkbox"/> Stratified Charge <input type="checkbox"/> JLCC Catalyst <input checked="" type="checkbox"/> Other (Specify): Exhaust Gas Recirculation & Selective Cata											
<i>Note: Must submit a copy of any manufacturer control information that demonstrates control efficiency.</i>											
Is Formaldehyde included in the VOCs?										<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
V. Federal and State Standards (Check all that apply)											
<input type="checkbox"/> NSPS JJJJ <input type="checkbox"/> MACT ZZZZ <input checked="" type="checkbox"/> NSPS IIII <input type="checkbox"/> Title 30 Chapter 117 - List County: _____											
VI. Additional Information											
1. Submit a copy of the engine manufacturer's site rating or general rating specification data. 2. Submit a typical fuel gas analysis, including sulfur content and heating value. For gaseous fuels, provide mole percent of constituents. 3. Submit description of air/fuel ratio control system (manufacturer information is acceptable).											

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ATTACHMENT VI.C – PROCESS FLOW DIAGRAM

Process Flow Diagram A: Concrete Crushing Operations
Julpit, Inc.- Juliff, TX



Equipment & Sources List		
EPN	Symbol	Name
EPN #C8		Raw Material Stockpiles
		Product Stockpiles
EPN #C1		Front-End Loader
EPN #C7		Conveyors (CY1 - CY10)
EPN #C2		Hopper
EPN #C4 /#C5		Screeners (1 & 2)
EPN #C3		Jaw Crusher
EPN #C6		Cone Crusher
EPN #C9-#C13		Diesel Engine (DE1 - DE-5)

Stack height 15 feet

Notes:

The plant configuration change based on received raw material size and desired product material size; However, list of all equipment at site are included in the process flow above

Emissions from all conveyors at crushing & screening operations (CY1 thru CY10) are fugitives and are accounted under EPN #C7

Wind erosion emissions from all stockpiles (SP1 thru SP5) are accounted in EPN #C8

AARC Environmental, Inc.

 Julpit, Inc.- Juliff, TX
 TCEQ Air Quality Permit
 Nov, 2025

ATTACHMENT VI.D – PROCESS DESCRIPTION

Julpit, Inc. is proposing to install and operate a permanent concrete crushing plant located at Intersection of FM-521 & Cedar Rapids Pkwy (29°27'21.38"N, 95°29'4.92"W), Juliff, TX 77583. The plant is designed for the processing of aggregate materials through crushing, screening, and conveying operations. The facility will be a stationary operation with a maximum processing capacity of 200 tons per hour and 2,640 hours per 12-month rolling period and intends to register the rock-concrete crushing activities under 30 TAC 116, Subchapter F.

This application format corresponds to the TCEQ Form PI-1S (Registrations for Air Standard Permit).

CRUSHER OPERATIONS (EPN #1 - EPN #13)

The crushing operations include crushing, size classification by screeners, material handling and storage operations. Raw materials from Stockpile SP1 will be loaded into the system by a front-end loader (EPN C#1) and placed into the Feeder Hopper (EPN #C2). The materials in the hopper are dropped to jaw crusher (EPN #C3). The materials from the jaw crusher are conveyed to a screener-1 (EPN #C4) through conveyor (CY1). The size classified materials from the screener-1 (double-deck) are routed through three conveyors (CY2 through CY4): first conveyor (CY2) to cone crusher (EPN #C6), second conveyor (CY3) to stockpile (SPC2), and third conveyor (CY4) to screener-2 (EPN #C5) as required to further classify materials. The size classified materials from the screener-2 (double-deck) are routed through three conveyors (CY5 through CY7): first conveyor (CY5) to stockpile (SPC3), second conveyor (CY6) to stockpile (SPC4), and third conveyor (CY7) which drops to conveyor (CY8) and then to stockpile (SPC5). The materials from the conveyor (CY2) are fed into a cone crusher for further crushing which is dropped into the conveyor (CY8) and then conveyor (CY9) which drops the material on the conveyor (CY1) to process the material through screener-1. There are 10 conveyors associated with crushing operations and the emissions from these conveyors (CY1 – CY10) are fugitives and are represented as single source (EPN #C7). All stockpiles (SPC1 - SPC5) are represented as single source (EPN #C8). All materials are handled moist during crushing, screening and conveying processes to control particulate emissions. Water is sprinkled to suppress the dust emissions from the stockpiles and roads as necessary. The facility crusher equipment located at least 200 feet from the nearest property line and also the site is also more than 1,320 feet (440 yards) from the nearest residence, school, or place of worship, ensuring compliance with TCEQ siting requirements.

The McCloskey Jaw Crusher and Cone Crusher equipment has associated diesel engine-1 and diesel engine-5 (Caterpillar C9 261 kW) (EPN #C9 and EPN#C13). The maximum rated capacity of diesel engine-

1 and diesel engine-5 associated with the crushers is 300 hp. The McCloskey conveyor equipment has an associated diesel engine-2 (Caterpillar C4.4 55 kW) (EPN #C10). The maximum rated capacity of diesel engine-2 associated with the crusher is 74 hp. The McCloskey Screener equipment has associated diesel engine-3 and diesel engine-4 (Caterpillar C4.4 98 kW) (EPN #C11 and EPN#12). The maximum rated capacity of diesel engine-3 and diesel engine-4 associated with the crusher is 130 hp.

ATTACHMENT VI.E – MAXIMUM EMISSIONS DATA AND CALCULATIONS

Air emissions at the facility are quantified in this section. The emission sources covered by this air quality permit are:

Source	EPN	Air Contaminants
Concrete Crushing Plant	EPN #C1 - EPN #C13	PM, PM10, PM2.5, CO, SO2, NOX, VOC

A detailed discussion of the quantification of emission rates is presented below. A summary of the criteria pollutant emission rates by source is provided in Table -C7.

Crushing Plant Operations:

All emissions from the crusher plant operations are calculated based on *“Rock Crushing Worksheet Version No.: Version 1.0 APDG6490v1 -Last Revision Date: February 19, 2019”*. All conveyors at the facility are considered as one emission point (EPN #7). All stockpiles at the facility are considered as one emission point (EPN #8). Emissions due to wind erosion from stockpiles are calculated based on TCEQ Guidance emission calculations for stockpiles at rock crusher facility/CBP.

Emission Factors and Emission Rates Calculations for Diesel Engine:

All emissions from diesel engines at the facility are calculated based on generator/engine manufacturer specification.

Table - C1
Julpit, Inc.- Juliff, TX
Emissions from Front End Loaders : EPN #C1

Parameters: Crusher Operations	Data	Units	Information Source
Maximum hourly throughput rate	200	tons/hr	Julpit, Inc.- Juliff, TX
Maximum Annual Operating hours	2,640	hrs/yr	Julpit, Inc.- Juliff, TX
Maximum annual throughput rate	528,000	tons/yr	Based on 2640 hrs/yr of operation at maximum hourly throughput

Emissions from Front End Loaders (SCC: 3-05-020-06): EPN #C1					
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor F (lb/ton)	Hourly Emissions $H_{ER} = H_L * F$ (lbs/hr)	Annual Throughput A_L (tons/yr)	Annual Emission $A_{ER} = A_L * F / 2000$ (tpy)
PM	200	0.00014	0.0280	528,000	0.0370
PM-10	200	0.000046	0.0092	528,000	0.0121
PM-2.5	200	0.000013	0.0026	528,000	0.0034

Notes:

Emission factors for concrete crushing operations are considered similar to Crushed Stone Processing emission factors. EPA AP-42; Table 11.19.2-2.

Controlled emission factors are considered as process uses water to control fugitives.

Table - C2
Julpit, Inc.- Juliff, TX
Emissions from Hopper : EPN #C2

Parameters: Crusher Operations	Data	Units	Information Source
Maximum hourly throughput rate	200	tons/hr	Julpit, Inc.- Juliff, TX
Maximum Annual Operating hours	2,640	hrs/yr	Julpit, Inc.- Juliff, TX
Maximum annual throughput rate	528,000	tons/yr	Based on 2640 hrs/yr of operation at maximum hourly throughput

Emissions from Hopper (SCC: 3-05-020-06): EPN #C2					
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor F (lb/ton)	Hourly Emissions $H_{ER} = H_L * F$ (lbs/hr)	Annual Throughput A_L (tons/yr)	Annual Emission $A_{ER} = A_L * F / 2000$ (tpy)
PM	200	0.00014	0.0280	528,000	0.0370
PM-10	200	0.000046	0.0092	528,000	0.0121
PM-2.5	200	0.000013	0.0026	528,000	0.0034

Notes:

Emission factors for concrete crushing operations are considered similar to Crushed Stone Processing emission factors. EPA AP-42; Table 11.19.2-2.

Controlled emission factors are considered as process uses water to control fugitives.

Table - C3
Julpit, Inc.- Juliff, TX
Emissions from Jaw Crusher & Cone Crusher : EPN #C3 & EPN #C6

Parameters: Crusher Operations	Data	Units	Information Source
Maximum hourly throughput rate	200	tons/hr	Julpit, Inc.- Juliff, TX
Maximum Annual Operating hours	2,640	hrs/yr	Julpit, Inc.- Juliff, TX
Maximum annual throughput rate	528,000	tons/yr	Based on 2640 hrs/yr of operation at maximum hourly throughput

Emissions from Jaw Crusher (Primary) (SCC: 3-05-020-01): EPN #C3						
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor* F (lb/ton)	No. of Crushers N -	Hourly Emissions $H_{ER} = H_L * F * N$ (lbs/hr)	Operating Hours A_L hrs/yr	Annual Emission $A_{ER} = A_L * F * N / 2000$ (tpy)
PM	200	0.0012	1	0.2400	2,640	0.3168
PM-10	200	0.00054	1	0.1080	2,640	0.1426
PM-2.5	200	0.0001	1	0.0200	2,640	0.0264

Emissions from Cone Crusher (Secondary) (SCC: 3-05-020-03): EPN #C6						
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor* F (lb/ton)	No. of Crushers N -	Hourly Emissions $H_{ER} = H_L * F * N$ (lbs/hr)	Operating Hours A_L hrs/yr	Annual Emission $A_{ER} = A_L * F * N / 2000$ (tpy)
PM	200	0.0012	1	0.2400	2,640	0.3168
PM-10	200	0.00054	1	0.1080	2,640	0.1426
PM-2.5	200	0.0001	1	0.0200	2,640	0.0264

Notes:

Emission factors for concrete crushing operations are considered similar to Crushed Stone Processing emission factors. EPA AP-42; Table 11.19.2-2.

* Emission factors for Secondary & Tertiary crusher are considered for jaw crusher & cone crusher for worst case scenario.

Table - C4
Julpit, Inc.- Juliff, TX
Emissions from Screeners -1 & 2 : EPN #C4 & EPN #C5

Parameters: Crusher Operations	Data	Units	Information Source
Maximum hourly throughput rate	200	tons/hr	Julpit, Inc.- Juliff, TX
Maximum Annual Operating hours	2,640	hrs/yr	Julpit, Inc.- Juliff, TX
Maximum annual throughput rate	528,000	tons/yr	Based on 2640 hrs/yr of operation at maximum rated capacity of plant

Emissions from Screener-1 & 2 (SCC: 3-05-020-02, 03): EPN #C4 & #C5					
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor F (lb/ton)	Hourly Emissions $H_{ER} = H_L * F$ (lbs/hr)	Annual Throughput A_L (tons/yr)	Annual Emission $A_{ER} = A_L * F / 2000$ (tpy)
PM	200	0.0022	0.4400	528,000	0.5808
PM-10	200	0.00074	0.1480	528,000	0.1954
PM-2.5	200	0.00005	0.0100	528,000	0.0132

Notes:

Emission factors for concrete crushing operations are considered similar to Crushed Stone Processing emission factors. EPA AP-42; Table 11.19.2-2.

Controlled emission factors are considered as process uses water to control fugitives.

Table - C5
Julpit, Inc.- Juliff, TX
Emissions from Conveyor Transfer Points - CY1 thru CY10 : EPN #C7

Parameters: Crusher Operations	Data	Units	Information Source
Maximum hourly throughput rate	200	tons/hr	Julpit, Inc.- Juliff, TX
Maximum Annual Operating hours	2,640	hrs/yr	Julpit, Inc.- Juliff, TX
Maximum annual throughput rate	528,000	tons/yr	Based on 2640 hrs/yr of operation at maximum hourly throughput
No. Of Conveyor drop points	10	-	Julpit, Inc.- Juliff, TX

Emissions from Conveyors (CY1 - CY10) (SCC: 3-05-020-06): EPN #C7						
Pollutant	Hourly Throughput H_L (tons/hr)	Emissions Factor F (lb/ton)	No. of Conveyors N -	Hourly Emissions $H_{ER} = H_L * F * N$ (lbs/hr)	Annual Throughput A_L (tons/yr)	Annual Emission $A_{ER} = A_L * F * N/2000$ (tpy)
PM	200	0.00014	10	0.2800	528,000	0.3696
PM-10	200	0.000046	10	0.0920	528,000	0.1214
PM-2.5	200	0.000013	10	0.0260	528,000	0.0343

Notes:

Emission factors for concrete crushing operations are considered similar to Crushed Stone Processing emission factors. EPA AP-42; Table 11.19.2-2.

Controlled emission factors are considered as process uses water to control fugitives.

Table - C6
Julpit, Inc.- Juliff, TX
Emissions from Stockpiles - SPC1 thru SPC5 : EPN #C8

Parameters: Crusher Operations	Data	Units	Information Source
Stockpiles Active Area	1.00	acres	Julpit, Inc.- Juliff, TX
Number of Active Days (N _{AD})	365	days/yr	Julpit, Inc.- Juliff, TX
Control Efficiency	0%	%	Julpit, Inc.- Juliff, TX

Emissions from Stockpiles (SPC1 - SPC5): EPN #C8							
Pollutant	Stockpile Area <i>A_{SP}</i> (acres)	Control Efficiency <i>C</i> %	In-Active Days Emissions Factor <i>F_{ID}</i> (lb/acre/day)	In-Active Days Annual Emission <i>E_{ID}=A_{SP}*F_{ID}*(365-N_{AD})*C/2000</i> (tpy)	Active Days Emissions Factor <i>F_{AD}</i> (lb/acre/day)	Active Days Annual Emission <i>E_{AD}=A_{SP}*F_{AD}*N_{AD}*C/2000</i> (tpy)	Total Annual Emission <i>A_{ER} = E_{ID} + E_{AD}</i> (tpy)
PM	1.00	0%	3.50	0	13.20	2.41	2.4090
PM-10	1.00	0%	1.75	0	6.60	1.20	1.2045
PM-2.5	1.00	0%	0.26	0	0.99	0.18	0.1807

Notes:

Emission factors for PM (active & inactive days) are from EPA Document Number EPA-450/3-74-037 Table 27

PM-10 Emission Factors are derived based on 50% of respective PM Emission Factors (derived based EPA AP-42 Chapter 13.2.4)

PM-2.5 Emission Factors are derived based on 15% of respective PM-10 Emission Factors (derived based EPA AP-42 Chapter 13.2.4)

Table - C7
Julpit, Inc.- Juliff, TX

Emissions from DE-1 thru DE-5 : EPN #C9 thru EPN #C13

Parameters: Crusher Operations		Data	Units	Information Source
Engine Rated Capacity	DE1	300	hp	Vendor Specifications
	DE2	74	hp	Vendor Specifications
	DE3	130	hp	Vendor Specifications
	DE4	130	hp	Vendor Specifications
	DE5	300	hp	Vendor Specifications
Maximum Annual Operating hours		2,640	hrs/yr	Based on 2640 hrs/yr of operation at maximum hourly throughput

EPN (Equipment Name)	Pollutant	Emission Factor lb/hp-hr	Engine Power hp	Emissions lbs/hr	Operating Hours hrs/yr	Annual Emissions tpy
EPN #C9 Diesel Engine (Jaw Crusher)	PM	2.2E-04	300	0.0661	2,640	0.0873
	CO	8.82E-04	300	0.2646	2,640	0.3492
	SO2	2.05E-03	300	0.6150	2,640	0.8118
	NOx	5.95E-03	300	1.7857	2,640	2.3572
	VOC	2.47E-03	300	0.7410	2,640	0.9781

EPN (Equipment Name)	Pollutant	Emission Factor lb/hp-hr	Engine Power hp	Emissions lbs/hr	Operating Hours hrs/yr	Annual Emissions tpy
EPN #C10 Diesel Engine (Stacker Conveyor)	PM	4.3E-04	74	0.0316	2,640	0.0418
	CO	1.68E-03	74	0.1241	2,640	0.1638
	SO2	2.05E-03	74	0.1517	2,640	0.2002
	NOx	7.27E-03	74	0.5377	2,640	0.7098
	VOC	2.47E-03	74	0.1828	2,640	0.2413

EPN (Equipment Name)	Pollutant	Emission Factor lb/hp-hr	Engine Power hp	Emissions lbs/hr	Operating Hours hrs/yr	Annual Emissions tpy
EPN #C11 Diesel Engine (Screen)	PM	4.3E-04	130	0.0556	2,640	0.0733
	CO	1.68E-03	130	0.2180	2,640	0.2878
	SO2	2.05E-03	130	0.2665	2,640	0.3518
	NOx	7.27E-03	130	0.9446	2,640	1.2469
	VOC	2.47E-03	130	0.3211	2,640	0.4239

EPN (Equipment Name)	Pollutant	Emission Factor lb/hp-hr	Engine Power hp	Emissions lbs/hr	Operating Hours hrs/yr	Annual Emissions tpy
EPN #C12 Diesel Engine (Screen)	PM	4.3E-04	130	0.0556	2,640	0.0733
	CO	1.68E-03	130	0.2180	2,640	0.2878
	SO2	2.05E-03	130	0.2665	2,640	0.3518
	NOx	7.3E-03	130	0.9446	2,640	1.2469
	VOC	2.47E-03	130	0.3211	2,640	0.4239

EPN (Equipment Name)	Pollutant	Emission Factor lb/hp-hr	Engine Power hp	Emissions lbs/hr	Operating Hours hrs/yr	Annual Emissions tpy
EPN #C13 Diesel Engine (Cone Crusher)	PM	2.2E-04	300	0.0661	2,640	0.0873
	CO	8.82E-04	300	0.2646	2,640	0.3492
	SO2	2.05E-03	300	0.6150	2,640	0.8118
	NOx	6.0E-03	300	1.7857	2,640	2.3572
	VOC	2.47E-03	300	0.7410	2,640	0.9781

Notes:

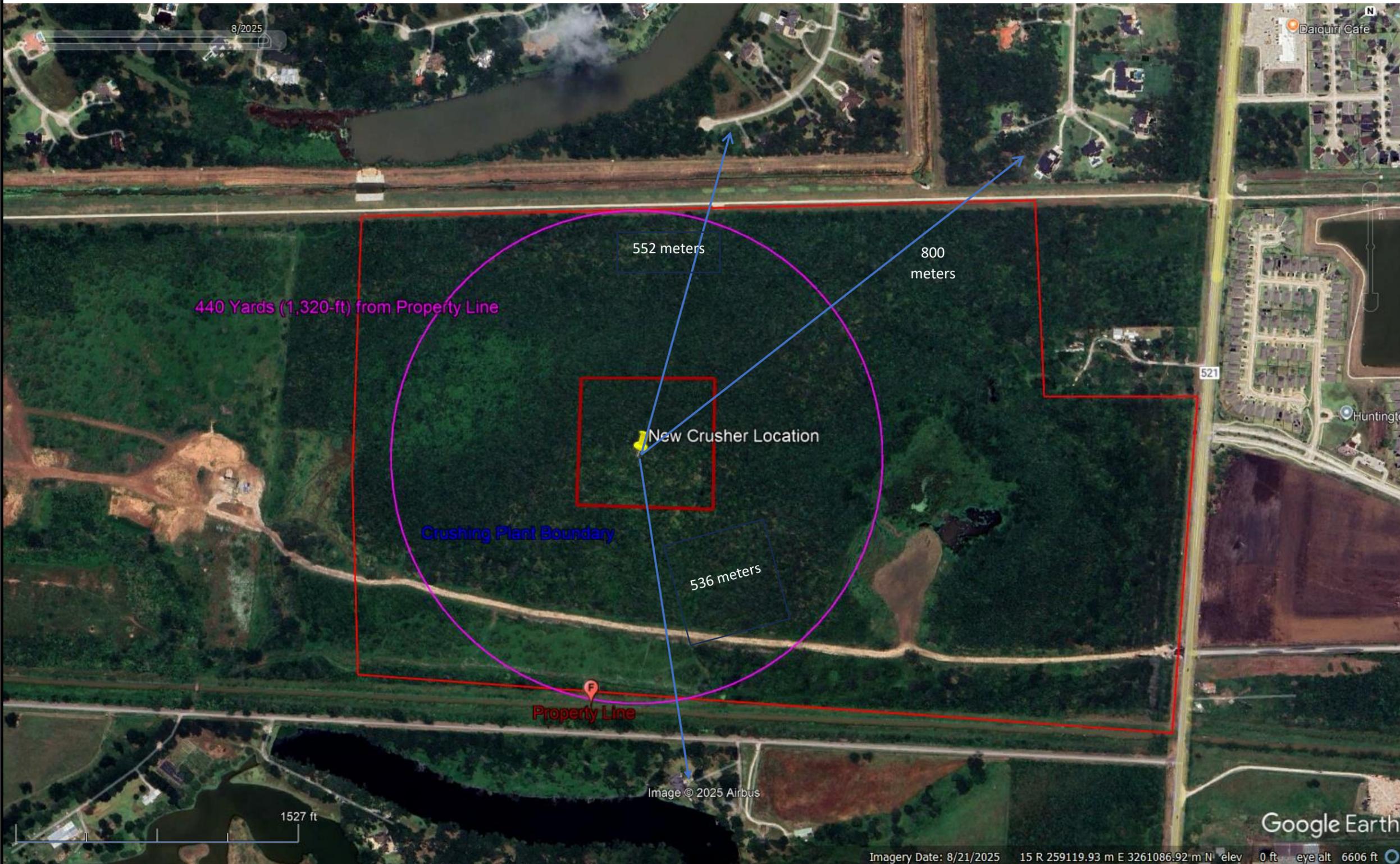
Emission factors for 350 hp diesel engine are from CAT C9 Diesel engine specification.

Emission factors for 350 hp diesel engine are from CAT C4.4 Diesel engine specification.

Table - C8
Julpit, Inc.- Juliff, TX
Summary of Emissions from Crusher Operations - (EPN #C1 - EPN #C13)

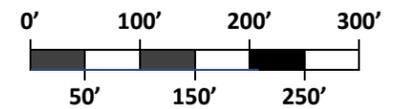
EPN #	FIN	Hourly Emissions (lbs/hr)							Annual Emissions (tpy)						
		PM	PM-10	PM-2.5	CO	SO2	NOx	VOC	PM	PM-10	PM-2.5	CO	SO2	NOx	VOC
C1	Front end loader-1	0.0280	0.0092	0.0026	-	-	-	-	0.0370	0.0121	0.0034	-	-	-	-
C2	Hopper	0.0280	0.0092	0.0026	-	-	-	-	0.0370	0.0121	0.0034	-	-	-	-
C3	Jaw Crusher	0.2400	0.1080	0.0200	-	-	-	-	0.3168	0.1426	0.0264	-	-	-	-
C4	Screener-1	0.4400	0.1480	0.0100	-	-	-	-	0.5808	0.1954	0.0132	-	-	-	-
C5	Screener-2	0.4400	0.1480	0.0100	-	-	-	-	0.5808	0.1954	0.0132	-	-	-	-
C6	Cone Crusher	0.2400	0.1080	0.0200	-	-	-	-	0.3168	0.1426	0.0264	-	-	-	-
C7	Conveyors (CY1 to CY10)	0.2800	0.0920	0.0260	-	-	-	-	0.3696	0.1214	0.0343	-	-	-	-
C8	Stockpiles (SPC1 to SPC5)	0.5500	0.2750	0.0413	-	-	-	-	2.4090	1.2045	0.1807	-	-	-	-
C9	Diesel Engine-1 (Jaw Crusher)	0.0661	0.0661	0.00661	0.2646	0.6150	1.7857	0.7410	0.0873	0.0873	0.0873	0.3492	0.8118	2.3572	0.9781
C10	Diesel Engine-2 (Stacker Conveyor)	0.0316	0.0316	0.0316	0.1241	0.1517	0.5377	0.1828	0.0418	0.0418	0.0418	0.1638	0.2002	0.7098	0.2413
C11	Diesel Engine-3 (Screen)	0.0556	0.0556	0.0556	0.2180	0.2665	0.9446	0.3211	0.0733	0.0733	0.0733	0.2878	0.3518	1.2469	0.4239
C12	Diesel Engine-4 (Screen)	0.0556	0.0556	0.0556	0.2180	0.2665	0.9446	0.3211	0.0733	0.0733	0.0733	0.2878	0.3518	1.2469	0.4239
C13	Diesel Engine-5 (Cone Crusher)	0.0661	0.0661	0.0661	0.2646	0.6150	1.7857	0.7410	0.0873	0.0873	0.0873	0.3492	0.8118	2.3572	0.9781
Total Emissions		2.52	1.17	0.41	1.09	1.91	6.59	2.31	5.01	2.39	0.66	1.44	2.53	7.92	3.05

ATTACHMENT VI.F – MAPS



LEGEND	
	Facility Property Line
	Crusher Boundary
	440-yards (1,320-ft) from Property Boundary
	Schools (None in 440-yards)
	Residences (None in 440 yards)
	Churches (None in 440-yards)
	Nearest Residence/School/Place of Worship (None in 440 yards)

Image Source: Google Earth
Imagery Date: August 2025



Julpit, Inc.

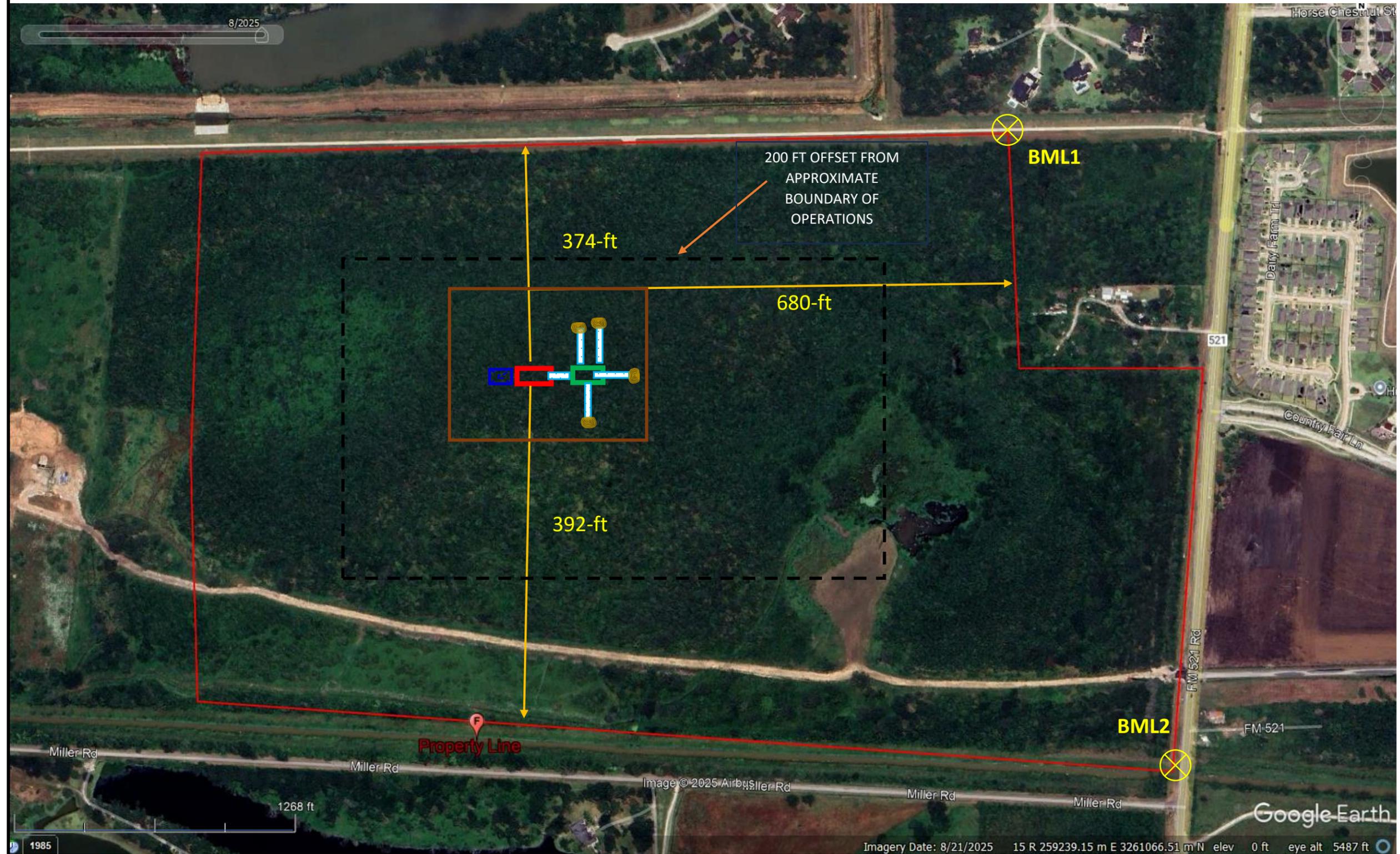
[29°27'21.38"N, 95°29'4.92"W] Intersection of FM-521 & Cedar Rapids Pkwy, Juliff, TX 77583

Prepared By: AARC Environmental Inc

Date: 11/18/2025

Drawn By: AP

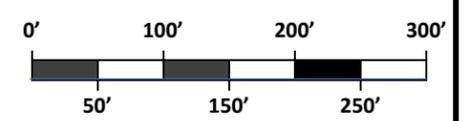
Title: 440-yards Area Map for Air Permit



LEGEND	
	Facility Property Line
	Crushing Plant Boundaries
	Distances to Property Line
BM1	259674.85 m E, 3261454.88 m N
BM2	259880.48 m E, 3260585.31 m N
	Hopper
	Crushers
	Screeners
	Conveyors
	Stockpiles

Lat: 29°27'21.38"N
 Long: 98° 22' 42" W

Image Source: Google Earth
 Imagery Date: August 2025



Julpit, Inc.

[29°27'21.38"N, 95°29'4.92"W] Intersection of FM-521 & Cedar Rapids Pkwy, Juliff, TX 77583

Prepared By: AARC Environmental Inc

Date: 11/18/2025

Drawn By: AP

Title: Plot Plan for Air Permit

APPENDIX A – TABLE 17



Texas Commission on Environment Quality

Table 17
Rock Crushers

Please Complete the Following						
Maximum operating schedule:	12	hours/day	7	days/week	52	weeks/year
Does the facility operate at night?					<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
Maximum Plant Production Rates:						
<input checked="" type="checkbox"/> Primary Crusher	Type: Jaw Crusher	200	tons/hour	528,000	tons/year	
<input checked="" type="checkbox"/> Secondary Crusher(s)	Type: Cone Crusher	200	tons/hour	528,000	tons/year	
<input type="checkbox"/> Tertiary Crusher(s)	Type:		tons/hour		tons/year	
The Following Pieces of Equipment will be Controlled as Shown:						
Feed Hoppers:	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
All Belt Transfer Points:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
Inlet of all Crushers:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
Outlet of all Crushers:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
All Shaker Screens:	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Water Spray	<input type="checkbox"/> Suction to Baghouse	<input type="checkbox"/> Other: _____		
If Water Sprays are used, Provide the Following Data:						
Water Flow Rate (gpm): 5 gpm						
Water Pressure at the Nozzle (psi): 80 psi						
Number of Nozzles at each location: 1-3						
<i>If baghouse is used, attach a Table 11 "Fabric Filters."</i>						
Average material moisture content (%): > 2%						
Maximum acreage covered by stockpiles (acres): 1 acres						
Stockpiles have the following controls:					<input type="checkbox"/> None <input checked="" type="checkbox"/> Water <input type="checkbox"/> Chemical	
In-plant roads will be:					<input type="checkbox"/> Paved and Vacuumed <input type="checkbox"/> Paved and Swept <input type="checkbox"/> Oiled	
<input checked="" type="checkbox"/> Sprinkled with Water and/or Chemicals					<input type="checkbox"/> Other: _____	

PRINT FORM

RESET FORM

APPENDIX B – PLANNED MSS EMISSIONS

Following is the list of activities at the site or planned maintenance, startup, or shutdown (MSS) activities at the site which are authorized under specific PBR and does not require registration. The following lists are not intended to be all inclusive and can be altered at the site without modifications to this permit.

SOURCE OR ACTIVITY – PBR	AUTHORIZATION
Cleaning and stripping solvents greater than 50 gallons per year, site-wide	§ 106.261 and/or § 106.262
Usage of organic solvents for maintaining equipment	§ 106.261 and/or § 106.262
Routine facility maintenance including painting and abrasive blasting on immovable structures	§ 106.263(c)(3)(A)
Emergency diesel fire water pumps, electric generators, and portable engines	§ 106.511
Maintenance, startup, and shutdown of portable and emergency engines and turbines authorized by a PBR	§ 106.511
Welding, soldering, and brazing	§ 106.227
Manually operated and hand-held equipment	§ 106.265
Routine maintenance, startup, and shutdown of facilities and temporary maintenance facilities	§ 106.263(c)(3)
Equipment fueling	§ 106.412
Diesel fuel storage tanks, gasoline storage tanks, lube oil storage tanks, and loading and unloading	§ 106.472 and/or § 106.473
Maintenance, startup, and shutdown of storage tanks authorized by a PBR	§ 106.472, § 106.473, and/or § 106.474
Abrasive blasting, painting, and surface preparation of storage tanks	§ 106.263(c)(3)

SOURCE OR ACTIVITY – DE MINIMIS	AUTHORIZATION
Manual application of cleaning or stripping solutions or coatings for maintenance	§ 116.119(A)(1)
Usage of organic chemicals including lubricants, greases, and oils without propellants other than air or nitrogen for maintaining equipment	§ 116.119(a)(1)

SOURCE OR ACTIVITY – DE MINIMIS	AUTHORIZATION
Application of lubricants for maintaining equipment	§ 116.119(A)(1)
Office equipment maintenance and cleaning (printers, copiers, etc.)	§ 116.119(a)(1)
Maintenance and cleaning of in-situ computer and office equipment	§ 116.119(a)(1)
Janitorial and maid services	§ 116.119(a)(1)
Grounds maintenance and landscaping	§ 116.119(a)(1)
Comfort air conditioning or comfort ventilation systems which are not used to remove air contaminants generated by or released from specific units or equipment	§ 116.119(a)(1)
Aerosol product use – less than 4 cans (64 oz) per day – 12 month rolling average	§ 116.119(A)(1)
Aerosol can puncturing, recycling, and disposal – less than 40 cans per 24-hour period	§ 116.119(A)(1)
Pesticide and insecticide use and fumigation	§ 116.119(a)(1)

MSS Emissions from crusher, screener and conveyors: Emissions will also be generated during startup and shutdown of the facility, however all materials at the facility are handled wet during crushing, screening, and conveying processes to control particulate emissions. Water sprays will be operational and will be in good condition prior to start of operations. Any repairs to water sprays will be done prior to the start of operations. Startup and shutdown emissions are virtually indistinguishable from production emissions. Although there may be minor emissions associated with startup and shutdown, particulate emission factors used to quantify production emissions are considered to have enough conservatism to include any incidental increases that may be attributed to startup and shutdown. Maintenance, Startup and Shutdown emissions are not expected to exceed emissions from production operation, hence facility would comply with limits requested for production operations at all times.

APPENDIX C – FEDERAL REGULATORY REQUIREMENTS

A. New Source Performance Standard (40 CFR Part 60 – NSPS)

40 CFR Part 60 SUBPART 000: The facility’s operations as described in this application is subject to New Source Performance Standards (NSPS) Subpart 000 –Standard of Performance for Non-Metallic Mineral Processing Plants listed in 40 CFR Part 60.

Section Number	Reference	Applicability	Comments
§ 60.670	Applicability & designation of affected facility	Yes	The facility is a fixed nonmetallic mineral processing plant.
§ 60.671	Definitions	Yes	No response required
§ 60.672	Standard for particulate matter (PM)	Yes	(a) The affected facility does not have any stack emissions. (b) No transfer points on belt conveyors, screener, storage bin or truck loading operations will exceed 10% opacity limits. Sand crusher will not exceed 15% opacity limits. (c) [Reserved] – No response required. (d) Truck dumping operations are exempt. (e) The affected facility does not have any enclosed operations. (f) The affected facility does not have any individual enclosed storage bins.
§ 60.673	Reconstruction	No	No replacement or reconstructions activities associated with the affected facility.
§ 60.674	Monitoring of operations	No	No wet scrubber or baghouse are used to control emissions at the facility.
§ 60.675	Test methods and procedures	Yes	In conducting the performance tests, the owner & operator will use test methods and procedures as referred in § 60.675
§ 60.676	Reporting and recordkeeping	Yes	The facility will comply with all recordkeeping, notifications and reporting requirements as referred in § 60.676

B. New Source Performance Standard (40 CFR Part 60 – NSPS)

40 CFR Part 60 SUBPART IIII: The facility's operations as described in this application is subject to New Source Performance Standards (NSPS) Subpart IIII—Standards of Performance for Stationary Compression Ignition Internal Combustion Engines listed in 40 CFR Part 60

C. National Emission Standard for Hazardous Air Pollutants (40 CFR Part 61 – NESHAP)

The facility's operations as described in this application are not subject to any subpart of National Emission Standard for Hazardous Air Pollutants (NESHAP) listed in 40 CFR Part 61.

D. Maximum Achievable Control Technology (40 CFR Part 63 – MACT)

The facility's operations as described in this application is not subject to the any National Emission Standards for Hazardous Air Pollutants for Source Categories (MACT) standards listed in 40 CFR Part 63.

APPENDIX D – SPECIFICATIONS



S190

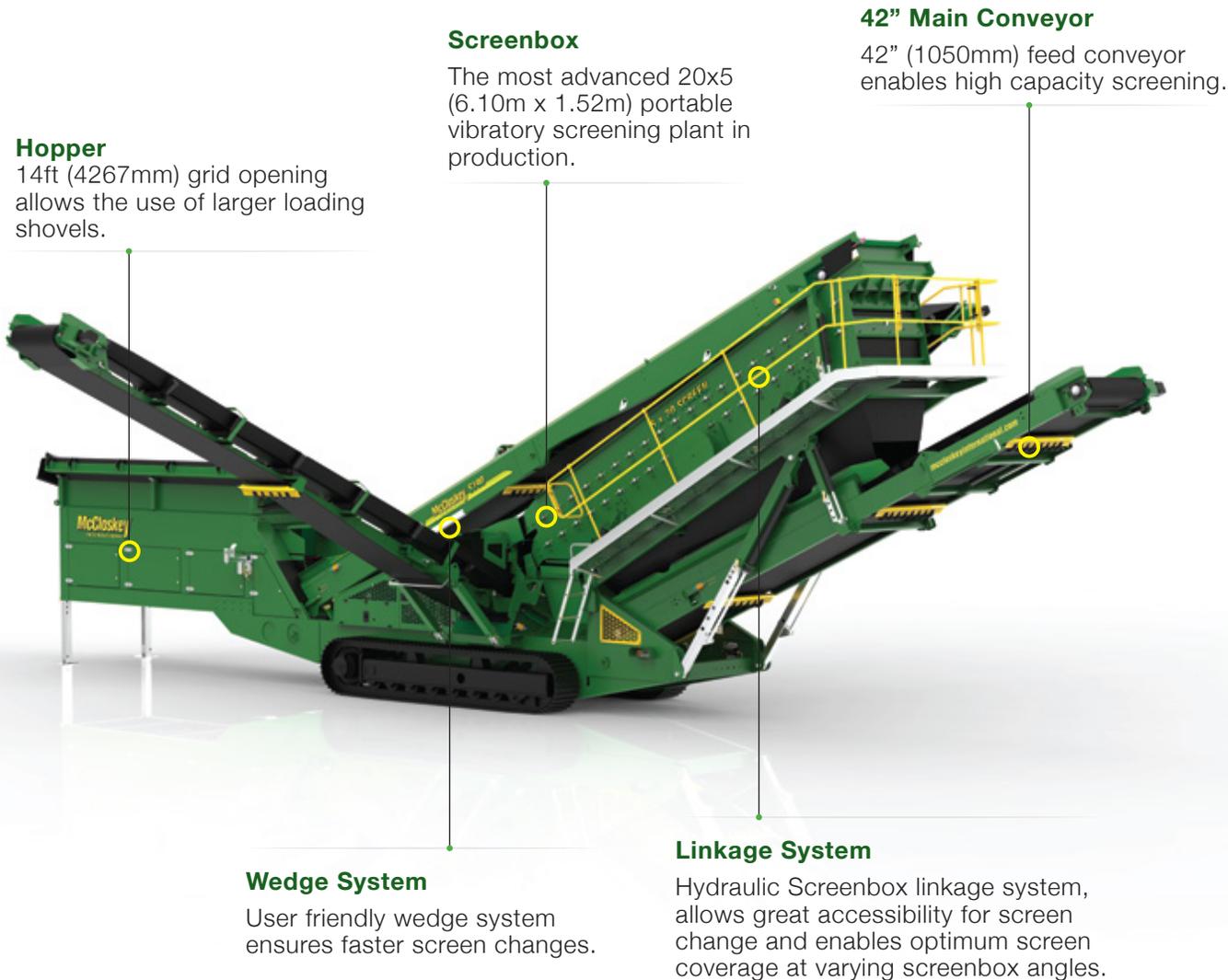
High Production Screener

Pushing industry performance standards and leading the competition with the most advanced and innovative 20' x 5' portable vibratory screening plant in production today, the S190 High Energy Screener clearly demonstrates McCloskey's focus on making customer focused features standard.

Features such as the adjustable screenbox angles allow adaptability to a wide range of material applications including quarrying, mining, sand and gravel, coal screening, topsoil, and woodchip.

Features

- 20' x 5' heavy duty high energy 2 bearing 2 deck/3 deck screenbox.
- 130Hp engine
- Remote control tipping grid
- Integrated hydraulic folding stockpiling conveyors
- Fast on-site setup time – 15 minutes typically



Hopper
14ft (4267mm) grid opening allows the use of larger loading shovels.

Screenbox
The most advanced 20x5 (6.10m x 1.52m) portable vibratory screening plant in production.

42" Main Conveyor
42" (1050mm) feed conveyor enables high capacity screening.

Wedge System
User friendly wedge system ensures faster screen changes.

Linkage System
Hydraulic Screenbox linkage system, allows great accessibility for screen change and enables optimum screen coverage at varying screenbox angles.

SPECIFICATION DATA

Dimensions and Capacities

Engine	130Hp Diesel
Height - Transport 2D Track	3.40m (11' 2")
Height - Transport 3D Track	3.45m (11' 4")
Length - Transport 15' Hopper	18.45m (60' 6")
Length - Transport 12' Hopper	17.54m (57' 6")
Width - 2D Transport	2.90m (9'-6")
Width - 3D Transport 500m w/ conveyor	3.06m (10")
Width - 3D Transport 600m w/ conveyor	3.22m (10.7")
Weight - 2D Track	36,430kgs (80,314lbs)
Weight - 3D Track	38,780kgs (85,495lbs)
Stockpile Height Tail Conveyor	4.64m (15' 3")
Stockpile Height Side Conveyor	5.10m (16' 9")
Screenbox Dimensions	1.52m x 6.10m (5' x 20')

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ST100T

High Performance Tracked Stacker

The McCloskey™ ST Tracked Stackers are all about efficiency, from its speedy setup time to its high degree of mobility, downtime is minimized while throughput and stockpile capacity are maximized.

Hydraulic main lift and top fold are standard, as is the diesel power unit. Electric and dual power are also available to get the job done, no matter what application. The 22.5 degree maximum conveyor

angle allows for the highest stockpiles per conveyor length in the industry.

With its durable truss frame, large feed hopper and base production capacity of 500 TPH with optional upgrades to 800 TPH, the McCloskey ST Tracked Stackers stand up well above the competition.

Available as a radio controlled track-mounted unit.

Features

- 900mm (36") wide heavy duty 100' long conveyor
- 55kW (74Hp) Tier 4 diesel engine
- On-site track mobility
- Large hopper
- Hydraulic folding frame for easy transport
- Fast on-site setup time (5 minutes)
- Abundant service room inside the power-pack
- Adjustable hopper height to optimize operational efficiency

Dimensions and Capacities

Engine	55kW (74 Hp) Diesel
Belt Length	100' (30.48m)
Belt Width	900mm (36")
Stockpile Height	12.4m (40' 7")
Stockpile Capacity	3490m³ (4565 yd³)
Transport Length	21.25m (69' 8.5")
Transport Height	3.44m (11' 4")
Transport Width	2.57m (8' 5")

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of McCloskey International.

McCloskey International reserves the right
to make changes to the information and
design of the machines on this brochure
without reservation and notification to the
users. Information at time of print
considered accurate — McCloskey
International assumes no liability resulting
from errors or omissions in this document.

Large Feed Hopper

Up to 12.4m (40' 7") high
stockpile with 3490m³ (4565 yd³)
capacity

100' Conveyor

30.48m (100') long conveyor
with 900mm (36") wide 3-ply
belt.

Hydraulic Top Fold

Straightforward hydraulic
controls to fold and
unfold, raise and
lower the conveyor.

Radio Remote Track Control

Provides remote
maneuverability and enhances
safety for moving freely to the
best location

C38 HIGH PERFORMANCE CONE CRUSHER

The McCloskey C38 Cone Crusher is the ideal portable secondary crushing solution for the operator requiring performance rates up to 300TPH. It is designed for optimum functionality in crushing spreads with machines such as the J40 Jaw Crusher and S130 Screening Plant to produce cubical chip from 3/8" to 5 3/4" in size.

The C38 distinguishes itself as an entry-level cone with full-level features like an anti-spin system, load and material level monitoring, fully hydraulic push button Closed Side Setting (CSS) adjust and full hydraulic relief system.



Feeder

Heavy duty Hardox® steel hopper with adjustable feed rate via control panel, remote control or fully automatic regulation with feedback from the cone.



Crusher

Built to be reliable in the toughest operating conditions, the cone on the C38 produces 10mm (3/8") (Fine liner) to 146mm (5 3/4") product.



Power Unit

CAT C9 350hp (261kw) engine with generous access for maintenance. Innovative hydraulic system provides significant improvements in fuel economy.



Metal Detector

A standard feature, the metal detector automatically stops the feeder when metal is detected as a way to prevent damage to the cone.



Conveyor

Wide 42" conveyor lowers and raises hydraulically and is easily removable for maintenance.

C38	Engine: 350 hp (261 kw) CAT C9 Diesel	C38 HIGH PERFORMANCE CONE CRUSHER
	Transport Height: 11' 2" (3.4m)	
	Transport Length: 48' 10" (14.9m)	
	Transport Width: 8' 2.4" (2.5m)	
	Stockpile Height: 10' 7" (3230mm)	
	Weight: 88,184 lbs (38,000 kg) estimated	

www.mccloskeyinternational.com

McCloskey International reserves the right to make changes to the information and design of the machines on this brochure without reservation and notification to the users. Information at time of print considered accurate – McCloskey International assumes no liability resulting from errors or omissions in this document.

HARDOX is a registered trademark of SSAB Oxelösund AB.

APPENDIX E – TCEQ Official Letter and Email

Ashutosh Pathak

From: Kenny Chainani
Sent: Monday, November 17, 2025 1:19 PM
To: Ashutosh Pathak
Subject: Fw: Julpit, Inc. relation with Pugmill Fw: [EXTERNAL]FW: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

From: Jaime Armendariz <jarmendariz@aarccgroup.com>
Sent: Tuesday, November 4, 2025 5:09 PM
To: Kenny Chainani <kchainani@aarccgroup.com>
Cc: Venkata Godasi <vgodasi@aarccgroup.com>; Shobhit Bhadauria <sbhadauria@aarccgroup.com>
Subject: Julpit, Inc. relation with Pugmill Fw: [EXTERNAL]FW: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

TCEQ has acknowledged that they are separate operations.

From: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>
Sent: Tuesday, November 4, 2025 2:32 PM
To: Jaime Armendariz <jarmendariz@aarccgroup.com>; Graham, Steven (Richmond) USA <steven.graham@heidelbergmaterials.com>
Cc: Tyler Williams <tyler@nolimitconstructionsvc.com>; Bhatnagar, Lalit (Irving) USA <lalit.bhatnagar@heidelbergmaterials.com>
Subject: [EXTERNAL]FW: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

[Sender is EXTERNAL to AARC]
Gents,

Please see TCEQ's response below regarding single site determination.

Thanks,
Vish

From: Dianne Anderson <dianne.anderson@tceq.texas.gov>
Sent: Tuesday, November 4, 2025 2:25 PM
To: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>

Cc: Michael Partee <michael.partee@tceq.texas.gov>; Trishia McDonald <Trishia.McDonald@tceq.texas.gov>; Richard Goertz <Richard.Goertz@tceq.texas.gov>; Dianne Anderson <dianne.anderson@tceq.texas.gov>; Bonnie Evridge <bonnie.evridge@tceq.texas.gov>; Joe Nicosia <Joe.Nicosia@tceq.texas.gov>; Victor Gonzalez <Victor.Gonzalez@tceq.texas.gov>

Subject: RE: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

Good afternoon,

Based on our review of the information provided for a site determination for Heidelberg Materials Southwest LLC, we concur that Heidelberg Materials Southwest LLC (RN111708756, CN605858687) and Julpit Inc., specifically the Juliff Pit Crusher (RN111833539, CN606195014), are separate sites.

In order to make sure this is filed appropriately, the next project that is submitted to the TCEQ Air Permits Division should include the documentation provided to make this determination as well as this email showing our concurrence of separate sites. If a project is currently in house, please provide this documentation and email to the assigned permit reviewer to be added to the project record.

Please let me know if you have any questions or concerns.

Thank you,



Dianne Anderson, Special Assistant

Office of Air/Air Permits Division

Texas Commission on Environmental Quality

Phone: (512) 239-5761 **Cell:** 512-466-1126

How is our customer service?

Fill out our online customer satisfaction survey at www.tceq.texas.gov/goto/customersurvey

From: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>

Sent: Thursday, October 16, 2025 1:32 PM

To: Trishia McDonald <Trishia.McDonald@tceq.texas.gov>

Cc: Michael Partee <michael.partee@tceq.texas.gov>; Dianne Anderson <dianne.anderson@tceq.texas.gov>

Subject: RE: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

Good afternoon, Dianne & Trishia,

Please see the attached PDF document pertaining to the request for single site determination and related information. An Area Map and Texas SOS documentation is provided within the pages of the PDF as relevant attachments for the Request Letter.

Kindly let me know if this suffices for your review and/or if additional information is required. Thank you again for your guidance and assistance in this matter.

Kind regards,
Visham

From: Trishia McDonald <Trishia.McDonald@tceq.texas.gov>
Sent: Thursday, October 16, 2025 8:20 AM
To: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>
Cc: Michael Partee <michael.partee@tceq.texas.gov>; Dianne Anderson <dianne.anderson@tceq.texas.gov>
Subject: RE: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

Good morning Visham,

I wanted to follow up with you to see if you submitted the information below for the single site determination.

Thank you,

Ms. Trishia McDonald
Rule Registration Team
Air Permits Division, Office of Air, TCEQ
(512) 239-2250
Trishia.McDonald@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at
<https://www.tceq.texas.gov/customersurvey>

From: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>
Sent: Thursday, October 9, 2025 1:21 PM

To: Trishia McDonald <Trishia.McDonald@tceq.texas.gov>

Cc: Michael Partee <michael.partee@tceq.texas.gov>; Dianne Anderson <dianne.anderson@tceq.texas.gov>

Subject: RE: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

Thank you for the information Trishia. I will get working on this expeditiously.

Regards,
Visham

From: Trishia McDonald <Trishia.McDonald@tceq.texas.gov>

Sent: Thursday, October 9, 2025 1:10 PM

To: Seunarine, Visham (Houston) USA <visham.seunarine@heidelbergmaterials.com>

Cc: Michael Partee <michael.partee@tceq.texas.gov>; Dianne Anderson <dianne.anderson@tceq.texas.gov>

Subject: RE: TCEQ Air Permit No. 172318 / Project No. 398102 at Heidelberg Materials Southwest Llc's Hmss Plant - Juliff site

Good afternoon Visham,

Following up on our phone conversation from this morning, below is the information needed for a single site determination.

For a site determination request, we will need clear information/documentation on how the companies/facilities are separate for any of the three criteria laid out by EPA in the following memo: <https://www.tceq.texas.gov/assets/public/permitting/air/Announcements/com-control4-30-2018.pdf>

The information provided should be clear on whether the companies meet at least one of the following criteria: 1) have separate SIC codes, 2) are not located on one or more contiguous or adjacent properties; or 3) are not under common control. In general, the information provided should show that the first company does not have the authority to restrict permitting decisions on the second company.

For more information on site guidance, including EPA's draft memo on interpreting adjacency, please see the following website:

https://www.tceq.texas.gov/permitting/air/guidance/titlev/tv_site_guidance.html In addition, it is helpful to have a map identifying the boundaries of each of the sites being reviewed.

Regarding the criteria of common control, Air Permits relies on comparison of the corporate officials associated with the company being issued the permit or filing the registration to determine whether common control exists.

If you have any of this information and it contains multiple pages, I recommend highlighting the portions of the document or referring to specific pages you find are relevant for us to review.

All the information and the request can be sent to Dianne Anderson to begin the review process. Please reach out to Dianne if you have any questions or need any further information.

Thank you,

Ms. Trishia McDonald
Rule Registration Team
Air Permits Division, Office of Air, TCEQ
(512) 239-2250
Trishia.McDonald@tceq.texas.gov

How are we doing? Fill out our online customer satisfaction survey at
<https://www.tceq.texas.gov/customersurvey>



Heidelberg Materials North America

16155 Park Row Dr, Ste. 120

Houston, TX 77084

Phone (281) 647-1154

September 9, 2025

Re: Clarification of Regulated Entities and Customer Information

Dear Sir/Madam,

We respectfully submit this clarification regarding the ownership and operational control of the following Regulated Entities:

- **HMSS Plant – Juliff (RN111708756) is owned and operated by Heidelberg Materials Southwest LLC (CN605858687)**
- **Juliff Pit Crusher (RN111833539) is owned and operated by Julpit Inc. (CN606195014)**

These entities are entirely separate and distinct, both in terms of corporate ownership and day-to-day operations. Each facility is managed independently by its respective company, with no shared operational control, management structure, or corporate affiliation between Heidelberg Materials Southwest LLC and Julpit Inc.

This clarification is being provided to ensure proper representation of each entity's regulatory responsibilities and to prevent any potential confusion regarding permitting, compliance and reporting obligations. Both Heidelberg Materials Southwest LLC and Julpit Inc. maintain independent environmental compliance programs, operational protocols, and management teams. Attached is an overview of the site indicating the operational boundary of Heidelberg Materials Southwest LLC.

We appreciate your attention to this matter and remain available to provide any further documentation or clarification that may be required.

Sincerely,

Visham Seunarine

Area Environmental Manager



Heidelberg Materials Pugmill

521

FM 521 Rd

Miller Rd

Miller Rd

Miller Rd

Miller Rd

Miller Rd

Google Earth

Image © 2025 Airbus



2000 ft



Heidelberg Materials North America

16155 Park Row Dr, Ste. 120

Houston, TX 77084

Phone (281) 647-1154

October 15, 2025

Mr. Samuel Short

Deputy Director – Air Permits Division
Texas Commission on Environmental Quality
Air Permits Division
12100 Park 35 Circle
Austin, TX 78753

Re: Request for Single Site Determination
Julpit Inc. (**CN606195014**) and Heidelberg Materials Southwest LLC (**CN605858687**)

Dear Mr. Short,

We respectfully submit this request for a single site determination regarding Julpit Inc. and Heidelberg Materials Southwest LLC, which operate on the same parcel of land. While both entities are located within the same parcel boundary, their operations are not situated on adjacent or contiguous portions of the parcel. Each maintains distinct physical separation and operates independently.

Julpit Inc. and Heidelberg Materials Southwest LLC are separate legal entities with no shared ownership or control. Julpit Inc. is registered with the Texas Secretary of State under File Number **0805229518**, and Heidelberg Materials Southwest LLC is registered under File Number **0801009053**. These registrations confirm that the companies are not under common control or management.

Additionally, the nature of their operations is fundamentally different, as evidenced by their respective Standard Industrial Classification (SIC) codes:

- **Heidelberg Materials Southwest LLC** operates under **SIC Code 3272**, which pertains to the manufacture of concrete products, except block and brick.
- **Julpit Inc.** will operate under **SIC Code 3295**, which includes mineral and earth products, ground or otherwise treated.

These distinctions in industrial activity, ownership, and physical layout support the justification that Julpit Inc. and Heidelberg Materials Southwest LLC meet all three (3) criteria for the purposes of this determination.

Attached to this letter are supporting documents, including:

- A site map illustrating the physical separation of the two operations within the parcel. Site boundaries and setback radii are also illustrated.
- Documentation attesting to the separate registration of each entity with the Texas Secretary of State.

We appreciate your consideration of this request and are available to provide any additional information or clarification as needed.

Sincerely,



Visham Seunarine
Area Environmental Manager

Area/Site Map

Heidelberg Materials Southwest LLC

Legend

-  300 Feet Radius (Heidelberg)
-  440 Yard Radius (Julpit Inc.)
-  HMSS Plant - Juliff
-  Julpit Inc.
-  Red Border - Parcel Boundary

Operational Site Boundary
for Heidelberg in Green

HMSS Plant - Juliff

Julpit Inc.

Operational Site Boundary
for Julpit in White

Google Earth

Image © 2025 Airbus

3000 ft



Mrs V

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC), Limited Partnerships (LP), Professional Associations (PA) and Financial Institutions

■ Tcode 13196 Franchise

■ Taxpayer number

■ Report year

3 2 0 3 7 6 0 5 1 1 3

2 0 2 3

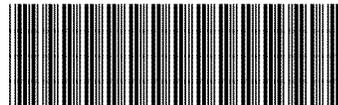
You have certain rights under Chapter 552 and 559, Government Code, to review, request and correct information we have on file about you. Contact us at 1-800-252-1381.

Taxpayer name HEIDELBERG MATERIALS SOUTHWEST AGG LLC		<input checked="" type="checkbox"/> Blacken circle if the mailing address has changed.	
Mailing address 300 E JOHN CARPENTER FREEWAY SUIT			Secretary of State (SOS) file number or Comptroller file number 0801009053
City IRVING	State TX	ZIP code plus 4 75062	

○ Blacken circle if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office

Principal place of business



1000000000015

You must report officer, director, member, general partner and manager information as of the date you complete this report.

Please sign below! This report must be signed to satisfy franchise tax requirements.

SECTION A Name, title and mailing address of each officer, director, member, general partner or manager.

Name CHRIS HOBBY	Title President	Director <input checked="" type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 300 E JOHN CARPENTER FWY	City IRVING	State TX	ZIP Code 75062
Name CAROL LOWRY	Title V.P.	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 300 E JOHN CARPENTER FWY	City IRVING	State TX	ZIP Code 75062
Name THADDIUS HAAS	Title A Secretary	Director <input type="checkbox"/> YES	Term expiration m m d d y y
Mailing address 300 E JOHN CARPENTER FWY	City IRVING	State TX	ZIP Code 75062

SECTION B Enter information for each corporation, LLC, LP, PA or financial institution, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership
Name of owned (subsidiary) corporation, LLC, LP, PA or financial institution	State of formation	Texas SOS file number, if any	Percentage of ownership

SECTION C Enter information for each corporation, LLC, LP, PA or financial institution, if any, that owns an interest of 10 percent or more in this entity.

Name of owned (parent) corporation, LLC, LP, PA or financial institution HEIDELBERG MATERIALS US, INC.	State of formation DE	Texas SOS file number, if any 0801256465	Percentage of ownership 100.000
--	---------------------------------	--	---

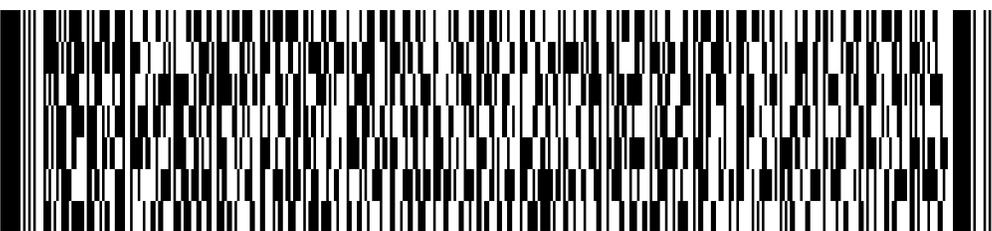
Registered agent and registered office currently on file (see instructions if you need to make changes)	You must make a filing with the Secretary of State to change registered agent, registered office or general partner information.
Agent: CORPORATION SERVICE COMPANY D/B/A CSC LAWYERS	
Office: 211 E 7TH STREET SUITE 620	City: AUSTIN State: TX ZIP Code: 78701

The information on this form is required by Section 171.203 of the Tax Code for each corporation, LLC, LP, PA or financial institution that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director, member, general partner or manager and who is not currently employed by this or a related corporation, LLC, LP, PA or financial institution.

sign here THADDIUS R HAAS	Title ASST SECRETARY	Date 11/14/2023	Area code and phone number (972) 653 - 5519
----------------------------------	--------------------------------	---------------------------	---

Texas Comptroller Official Use Only



VE/DE	<input type="checkbox"/>	PIR IND	<input type="checkbox"/>
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**Form 424
(Revised 05/11)**

Submit in duplicate to:
Secretary of State
P.O. Box 13697
Austin, TX 78711-3697
512 463-5555
FAX: 512/463-5709
Filing Fee: See instructions



This space reserved for office use.

Certificate of Amendment

Entity Information

The name of the filing entity is:

Heidelberg Materials Southwest Agg LLC

State the name of the entity as currently shown in the records of the secretary of state. If the amendment changes the name of the entity, state the old name and not the new name.

The filing entity is a: (Select the appropriate entity type below.)

- | | |
|---|---|
| <input type="checkbox"/> For-profit Corporation | <input type="checkbox"/> Professional Corporation |
| <input type="checkbox"/> Nonprofit Corporation | <input type="checkbox"/> Professional Limited Liability Company |
| <input type="checkbox"/> Cooperative Association | <input type="checkbox"/> Professional Association |
| <input checked="" type="checkbox"/> Limited Liability Company | <input type="checkbox"/> Limited Partnership |

The file number issued to the filing entity by the secretary of state is: 801009053

The date of formation of the entity is: July 25, 2008

Amendments

1. Amended Name

(If the purpose of the certificate of amendment is to change the name of the entity, use the following statement)

The amendment changes the certificate of formation to change the article or provision that names the filing entity. The article or provision is amended to read as follows:

The name of the filing entity is: (state the new name of the entity below)

Heidelberg Materials Southwest LLC

The name of the entity must contain an organizational designation or accepted abbreviation of such term, as applicable.

2. Amended Registered Agent/Registered Office

The amendment changes the certificate of formation to change the article or provision stating the name of the registered agent and the registered office address of the filing entity. The article or provision is amended to read as follows:

Registered Agent
(Complete either A or B, but not both. Also complete C.)

A. The registered agent is an organization (cannot be entity named above) by the name of:

OR

B. The registered agent is an individual resident of the state whose name is:

<i>First Name</i>	<i>M.I.</i>	<i>Last Name</i>	<i>Suffix</i>
-------------------	-------------	------------------	---------------

The person executing this instrument affirms that the person designated as the new registered agent has consented to serve as registered agent.

C. The business address of the registered agent and the registered office address is:

<i>Street Address (No P.O. Box)</i>	<i>City</i>	<i>TX</i>	<i>State</i>	<i>Zip Code</i>
-------------------------------------	-------------	-----------	--------------	-----------------

3. Other Added, Altered, or Deleted Provisions

Other changes or additions to the certificate of formation may be made in the space provided below. If the space provided is insufficient, incorporate the additional text by providing an attachment to this form. Please read the instructions to this form for further information on format.

Text Area (The attached addendum, if any, is incorporated herein by reference.)

Add each of the following provisions to the certificate of formation. The identification or reference of the added provision and the full text are as follows:

Alter each of the following provisions of the certificate of formation. The identification or reference of the altered provision and the full text of the provision as amended are as follows:

Delete each of the provisions identified below from the certificate of formation.

Statement of Approval

The amendments to the certificate of formation have been approved in the manner required by the

Texas Business Organizations Code and by the governing documents of the entity.

Effectiveness of Filing (Select either A, B, or C.)

- A. This document becomes effective when the document is filed by the secretary of state.
- B. This document becomes effective at a later date, which is not more than ninety (90) days from the date of signing. The delayed effective date is: May 1, 2025 at 12:02 AM
- C. This document takes effect upon the occurrence of a future event or fact, other than the passage of time. The 90th day after the date of signing is: _____
The following event or fact will cause the document to take effect in the manner described below:

Execution

The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized under the provisions of law governing the entity to execute the filing instrument.

Date: April 30, 2025

By: *Andrea M. Brown*
Signature of authorized person

Andrea M. Brown, Vice-President and Secretary

Form 201

Secretary of State
P.O. Box 13697
Austin, TX 78711-3697
FAX: 512/463-5709

Filing Fee: \$300



**Certificate of Formation
For-Profit Corporation**

**Filed in the Office of the
Secretary of State of Texas
Filing #: 805229518 09/18/2023
Document #: 1285717080002
Image Generated Electronically
for Web Filing**

Article 1 - Entity Name and Type

The filing entity being formed is a for-profit corporation. The name of the entity is:

Julpit, Inc.

The name must contain the word "corporation," "company," "incorporated," "limited," or an abbreviation of one of these terms. The name must not be the same as, deceptively similar to or similar to that of an existing corporate, limited liability company, or limited partnership name on file with the secretary of state. A preliminary check for "name availability" is recommended.

Article 2 – Registered Agent and Registered Office

A. The initial registered agent is an organization (cannot be corporation named above) by the name of:

OR

B. The initial registered agent is an individual resident of the state whose name is set forth below:

Name:

John S Beeson

C. The business address of the registered agent and the registered office address is:

Street Address:

1020 West Loop North #200 Houston TX 77055

Consent of Registered Agent

A. A copy of the consent of registered agent is attached.

OR

B. The consent of the registered agent is maintained by the entity.

Article 3 - Directors

The number of directors constituting the initial board of directors and the names and addresses of the person or persons who are to serve as directors until the first annual meeting of shareholders or until their successors are elected and qualified are set forth below:

Director 1: **John S Beeson**

Address: **1020 West Loop North #200 HOUSTON TX, USA 77055**

Article 4 - Authorized Shares

The total number of shares the corporation is authorized to issue and the par value of each of such shares, or a statement that such shares are without par value, is set forth below.

Number of Shares	Par Value (must choose and complete either A or B)	Class	Series
1000	<input type="checkbox"/> A. has a par value of \$ <input checked="" type="checkbox"/> B. without par value.		

If the shares are to be divided into classes, you must set forth the designation of each class, the number of shares of each class, and the par value (or statement of no par value), of each class. If shares of a class are to be issued in series, you must provide the designation of each series. The preferences, limitations, and relative rights of each class or series must be stated in space provided for supplemental information.

Article 5 - Purpose

The purpose for which the corporation is organized is for the transaction of any and all lawful business for which corporations may be organized under the Texas Business Organizations Code.

Supplemental Provisions / Information

[The attached addendum, if any, is incorporated herein by reference.]

Effectiveness of Filing

A. This document becomes effective when the document is filed by the secretary of state.

OR

B. This document becomes effective at a later date, which is not more than ninety (90) days from the date of its signing. The delayed effective date is:

Initial Mailing Address

Address to be used by the Comptroller of Public Accounts for purposes of sending tax information.

The initial mailing address of the filing entity is:

**1020 West Loop North #200
HOUSTON, TX 77027
USA**

Organizer

The name and address of the organizer is set forth below.

John S Beeson 1020 West Loop North #200, Houston TX 77055

Execution

The undersigned affirms that the person designated as registered agent has consented to the appointment. The undersigned signs this document subject to the penalties imposed by law for the submission of a materially false or fraudulent instrument and certifies under penalty of perjury that the undersigned is authorized under the provisions of law governing the entity to execute the filing instrument.

John S Beeson

Signature of organizer

FILING OFFICE COPY



Comptroller of Public Accounts FORM 05-102 (Rev.9-11/30)

Texas Franchise Tax Public Information Report

To be filed by Corporations, Limited Liability Companies (LLC) and Financial Institutions

This report **MUST** be signed and filed to satisfy franchise tax requirements

■ Tcode 13196 Franchise

■ Taxpayer number

3 2 0 9 1 6 5 6 8 5 3

■ Report year

2 0 2 4

You have certain rights under Chapter 552 and 559, Government Code, to review, request, and correct information we have on file about you. Contact us at (800) 252-1381 or (512) 463-4600.

Taxpayer name JULPIT, INC.		Secretary of State (SOS) file number or Comptroller file number 0805229518	
Mailing address 1020 WEST LOOP N STE 200			
City HOUSTON	State TX	ZIP Code 77055	Plus 4

Blacken circle if there are currently no changes from previous year; if no information is displayed, complete the applicable information in Sections A, B and C.

Principal office 1020 West Loop North, Ste 200, Houston Tx 77055
Principal place of business

Please sign below!

Officer, director and manager information is reported as of the date a Public Information Report is completed. The information is updated annually as part of the franchise tax report. There is no requirement or procedure for supplementing the information as officers, directors, or managers change throughout the year.



SECTION A Name, title and mailing address of each officer, director or manager.

3209165685324

Name John S. Beeson	Title President	Director <input checked="" type="radio"/> YES	Term expiration m m d d y y
Mailing address 1020 West Loop North, Suite 200	City Houston	State TX	ZIP Code 77055
Name Edgar Olivares	Title Vice-President	Director <input checked="" type="radio"/> YES	Term expiration m m d d y y
Mailing address 1020 West Loop North, Suite 270	City Houston	State TX	ZIP Code 77055
Name	Title	Director <input type="radio"/> YES	Term expiration m m d d y y
Mailing address	City	State	ZIP Code

SECTION B Enter the information required for each corporation or LLC, if any, in which this entity owns an interest of 10 percent or more.

Name of owned (subsidiary) corporation or limited liability company	State of formation	Texas SOS file number, if any	Percentage of ownership
Name of owned (subsidiary) corporation or limited liability company	State of formation	Texas SOS file number, if any	Percentage of ownership

SECTION C Enter the information required for each corporation or LLC, if any, that owns an interest of 10 percent or more in this entity or limited liability company.

Name of owned (parent) corporation or limited liability company	State of formation	Texas SOS file number, if any	Percentage of ownership
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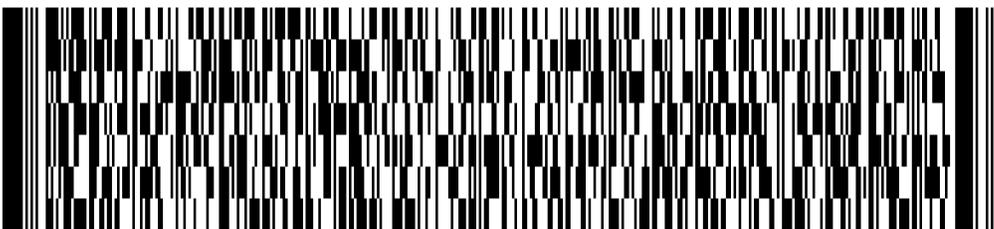
Registered agent and registered office currently on file. (see instructions if you need to make changes)		<input type="radio"/> Blacken circle if you need forms to change the registered agent or registered office information.	
Agent: JOHN S BEESON			
Office: 1020 WEST LOOP NORTH #200	City HOUSTON	State TX	ZIP Code 77055

The above information is required by Section 171.203 of the Tax Code for each corporation or limited liability company that files a Texas Franchise Tax Report. Use additional sheets for Sections A, B, and C, if necessary. The information will be available for public inspection.

I declare that the information in this document and any attachments is true and correct to the best of my knowledge and belief, as of the date below, and that a copy of this report has been mailed to each person named in this report who is an officer, director or manager and who is not currently employed by this, or a related, corporation or limited liability company.

sign here Michael L Fuqua	Title Electronic	Date 05-15-2024	Area code and phone number (713) 208 - 0816
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Texas Comptroller Official Use Only



VE/DE	<input type="radio"/>	PIR IND	<input type="radio"/>
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This template is a starting point to assist you with meeting alternative language requirements. Please ensure the translation is consistent with the English template that has been provided to you by the TCEQ. The applicant is responsible for the final translation. The applicant should ensure the correct template is used and/or proper translation is performed.

COMISIÓN DE CALIDAD AMBIENTAL DE TEXAS



AVISO SOBRE SOLICITUD PARA UN PERMISO ESTÁNDAR DE CALIDAD DE AIRE PARA TRITURADORAS PERMANENTES DE PIEDRA Y CONCRETO

PROPUESTA INSCRIPCIÓN DE CALIDAD DE AIRE NÚMERO [permit number]

SOLICITUD. [(see your English notice for all fields) Company Name], [Mailing Address], ha presentado una solicitud a la Comisión de Calidad Ambiental de Texas (TCEQ) para un Permiso Estándar de Calidad de Aire, inscripción número [permit number], que autorizaría la construcción de una trituradora permanente de piedra y hormigón. Se propone ubicar estas instalaciones en [Physical Location of facility], [Nearest City], Condado de [County], Texas. Este enlace a un mapa electrónico de la ubicación general del sitio o de la instalación es proporcionado como una cortesía y no es parte de la solicitud o del aviso. Para la ubicación exacta, consulte la solicitud. *(Insert web link from English notice)* Esta solicitud fue presentada a la TCEQ el [date received by TCEQ]. El director ejecutivo de la TCEQ determinó que la solicitud estaba técnicamente completa el [date declared technically complete].

COMENTARIOS PÚBLICOS. Se pueden presentar comentarios públicos escritos sobre esta solicitud en cualquier momento durante el período de comentarios públicos. Puede presentar comentarios públicos a la Texas Commission on Environmental Quality, Office of the Chief Clerk, MC-105, P.O. Box 13087, Austin, Texas 78711-3087, o en forma electrónica en www.tceq.texas.gov/about/comments.html. La fecha límite para presentar comentarios públicos es 30 días después de que se publique en periódico el aviso.

RESPUESTAS A COMENTARIOS. Después de que cierre el período de comentarios, el director ejecutivo de la TCEQ preparará una respuesta escrita a todos los comentarios relevantes. La respuesta, junto con la decisión del director ejecutivo sobre la solicitud, se le mandará a quienes hayan presentado comentarios públicos y que hayan pedido que se les añada a la lista de correos. La respuesta a los comentarios se colocará en el expediente del permiso para que pueda ser leída.

El director ejecutivo de la TCEQ dará su aprobación o denegará la solicitud a más tardar 30 días después del final del período de comentarios públicos, tomando en cuenta todos los comentarios recibidos durante el período de comentarios, y basará esta decisión en si la solicitud reúne todos los requisitos del permiso estándar.

OFICINA CENTRAL/REGIONAL. La solicitud estará disponible para ser leída y copiada en la Oficina Central de la TCEQ, ubicada en 12100 Park 35 Circle, Austin, Texas, y en la Oficina Regional de [City of Regional Office] de la TCEQ, ubicada en [its physical location], durante las horas de 8:00 a.m. a 5:00 p.m., de lunes a viernes, empezando el primer día de la publicación de este aviso.

INFORMACIÓN. Los comentarios públicos o peticiones para una reunión pública o audiencia de caso impugnado se debe presentar a la Oficina del Funcionario Jefe, MC-105, TCEQ, P.O. Box 13087, Austin, Texas 78711-3087, o por el Internet al www14.tceq.texas.gov/epic/eComment/. Para mayor información acerca de esta solicitud para permiso o el proceso para permisos, por favor llame a la TCEQ, gratis, El Programa de Educación Pública de la TCEQ, al 1-800-687-4040.

También puede obtener más información de [Company Name], [mailing address], o llamando a [their representative] al [his or her phone number].

Aviso expedido por la TCEQ el: [date of notice]