

## Steven Piper

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**From:** eNotice TCEQ  
**Sent:** Thursday, May 7, 2026 1:17 PM  
**To:** Bryan.hughes@senate.texas.gov; Jay.dean@house.texas.gov  
**Subject:** TCEQ Notice - Permit Number O1591  
**Attachments:** TCEQ Notice - O1591\_40232.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at [http://www.tceq.state.tx.us/help/policies/electronic\\_info\\_policy.html](http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html).

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.

Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

May 7, 2026

THE HONORABLE BRYAN HUGHES  
TEXAS SENATE  
PO BOX 12068  
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 40232  
Permit Number: O1591  
WEST FRASER US EWP LLC  
Norbord Texas Jefferson Osb  
Jefferson, Marion County  
Regulated Entity Number: RN102771078  
Customer Reference Number: CN606213999

Dear Senator Hughes:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.371388,32.780277&level=13>.

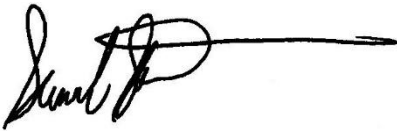
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Bryan Hughes  
Page 2  
May 7, 2026

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*  
Catarina R. Gonzales, *Commissioner*  
Tonya R. Miller, *Commissioner*  
Kelly Keel, *Executive Director*



## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

*Protecting Texas by Reducing and Preventing Pollution*

May 7, 2026

THE HONORABLE JAY DEAN  
TEXAS HOUSE OF REPRESENTATIVES  
PO BOX 2910  
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application  
Project Number: 40232  
Permit Number: O1591  
WEST FRASER US EWP LLC  
Norbord Texas Jefferson Osb  
Jefferson, Marion County  
Regulated Entity Number: RN102771078  
Customer Reference Number: CN606213999

Dear Representative Dean:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. This application is being processed in an expedited manner, as allowed by the commission's rules in 30 Texas Administrative Code, Chapter 101, Subchapter J. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.371388,32.780277&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", with a long horizontal line extending to the right.

Samuel Short, Deputy Director  
Air Permits Division  
Office of Air  
Texas Commission on Environmental Quality



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# SITE OPERATING PERMIT RENEWAL APPLICATION

## WEST FRASER – JEFFERSON, TX

APRIL 2026

SUBMITTED BY:



**West Fraser US EWP, LLC**

500 Nexfor Blvd  
Jefferson, TX 75657

SUBMITTED TO:



**Texas Commission on Environmental Quality**

Air Permits Division  
12100 Park 35 Circle, Building C, Third Floor  
Austin, TX 78753



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## 1. INTRODUCTION

West Fraser US EWP, LLC (WF) owns and operates an oriented strand board (OSB) facility in Jefferson, Marion County, Texas (Mill, Facility). The Mill is located in Marion County at 500 Nexfor Blvd, Jefferson, Texas. The Mill is subject to the permitting requirements of the Texas Commission on Environmental Quality (TCEQ) and is operating under New Source Review (NSR) Permit No. 24679, Site Operating Permit (SOP) O1591, and a number of other minor NSR authorizations (e.g., Permits by Rule). The central activity at the Mill is OSB manufacturing (Standard Industrial Classification [SIC] code 2493). The primary processes of this operation include wood handling, flaking and drying, forming and pressing, and trimming, grading, and coating (finishing).

Title V of the 1990 Federal Clean Air Act (CAA) Amendments mandated a permitting program requiring all major sources to obtain and renew an operating permit every five years in order to clearly define all applicable air quality requirements. The federal regulations implementing Title V of the 1990 CAA Amendments are codified in Title 40 Code of Federal Regulations (CFR) Part 70. The Part 70 regulations set out the requirements that state agencies must follow to implement the Title V operating permit program. Each state was required to develop a plan and to submit the plan to the United States Environmental Protection Agency (U.S. EPA) for approval. The TCEQ developed such a program and received full program approval on November 30, 2001. The Texas regulations, developed by the TCEQ, are referred to as the Federal Operating Permits (FOP) program and are contained in Title 30 Texas Administrative Code (TAC) Chapter 122. West Fraser is submitting this Title V Operating Permit renewal application (Application) in accordance with 40 CFR Part 70 and 30 TAC Chapter 122.

WF is required by 30 TAC Chapter 122 to submit an application for renewal of the SOP no later than six months and no earlier than 18 months before the SOP's expiration date. SOP No. O1591 was last renewed on October 27, 2021 and shall expire on October 27, 2026. Therefore, an administratively complete renewal application is due to the TCEQ before April 27, 2026, and no earlier than April 27, 2025.

In 2023, following the acquisition of the Mill from Norbord Texas Jefferson Inc., WF initiated and conducted an audit pursuant to the Texas Environmental, Health, and Safety Audit Privilege Act (TAPA). Upon completion of the audit, WF submitted a Disclosure of Violation to the TCEQ (TAPA Investigation



No. 1848101) that included multiple items related to the Facility’s air, water, and waste compliance programs. Among the audit findings, the Facility was out of compliance with multiple National Emission Standards for Hazardous Air Pollutants (NESHAPs) and New Source Performance Standards (NSPS). The specific audit findings identified were as follows:

- In 2018, the Mill erroneously reclassified itself from a major source of hazardous air pollutant (HAP) emissions to an area source of HAP emissions, following U.S. EPA’s reversal of their “once in always in” policy. Following this reclassification, the Mill stopped complying with 40 CFR Part 63, Subparts DDDD (Plywood and Composite Wood Products), QQQQ (Surface Coating of Wood Building Products), and DDDDD (Industrial, Commercial, and Institutional Boilers and Process Heaters) as they were no longer thought to be applicable to the Facility.
- The firewater pump and emergency generator were not in compliance with the applicable requirements in 40 CFR Part 60, Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines) and 40 CFR Part 63, Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines).

In the TAPA Disclosure of Violation, WF committed to developing and implementing a plan to fully comply with the requirements of 40 CFR Part 63, Subparts DDDD, QQQQ, and DDDDD and to develop and implement procedures and logs for complying with 40 CFR Part 60 Subpart IIII and Part 63 Subpart ZZZZ for the engines. Upon review of SOP O1591, WF determined that the permit needed to be revised to accurately reflect the applicability of these regulations to the sources in the permit. The Unit ID’s and their associated regulatory updates are summarized in **Table 1-1**. The Facility is still out of compliance with several of the regulations listed in Table 1-1. For that reason, several compliance plans have been prepared using Form OP-ACPS and are included with this submittal.

**Table 1-1  
 Summary of Regulatory Updates by Unit ID**

Unit ID	Description	Regulation	Revision
NORTH DRYER <sup>1</sup>	Wood Flake Dryer	40 CFR Part 63 Subpart DDDD	Add positive applicability of 40 CFR Part 63 Subpart DDDD



**Table 1-1  
 Summary of Regulatory Updates by Unit ID**

Unit ID	Description	Regulation	Revision
SOUTH DRYER <sup>1</sup>	Wood Flake Dryer	40 CFR Part 63 Subpart DDDD	Add positive applicability of 40 CFR Part 63 Subpart DDDD
FIRE PUMP	Fire Water Pump	<ul style="list-style-type: none"> <li>40 CFR Part 60 Subpart IIII</li> <li>40 CFR Part 63 Subpart ZZZZ</li> </ul>	<ul style="list-style-type: none"> <li>Add positive applicability of 40 CFR Part 60 Subpart IIII</li> <li>Revise existing applicability of 40 CFR Part 63 Subpart ZZZZ</li> </ul>
GENERATOR-1	Emergency Generator	<ul style="list-style-type: none"> <li>40 CFR Part 60 Subpart IIII</li> <li>40 CFR Part 63 Subpart ZZZZ</li> </ul>	<ul style="list-style-type: none"> <li>Add positive applicability of 40 CFR Part 60 Subpart IIII</li> <li>Revise existing applicability of 40 CFR Part 63 Subpart ZZZZ</li> </ul>
COATING	Coating Operations	40 CFR Part 63 Subpart DDDD	Add positive applicability of 40 CFR Part 63 Subpart DDDD
COATING	Coating Operations	40 CFR Part 63 Subpart QQQQ	Add positive applicability of 40 CFR Part 63 Subpart QQQQ
PRESS	Batch OSB Press	40 CFR Part 63 Subpart DDDD	Add positive applicability of 40 CFR Part 63 Subpart DDDD
TGOB	Thermal Gas Oil Burner	40 CFR Part 63 Subpart DDDDD	Add positive applicability of 40 CFR Part 63 Subpart DDDDD

<sup>1</sup> The Unit ID NORTH DRYER and SOUTH DRYER are currently named in SOP O1591 as BABCOCK-1 and BABCOCK-2. As shown later in Form OP-2, the Facility requests to change the names of these Unit IDs.

This document constitutes the revision application required to correct the regulatory applicability as identified in the audit disclosure. In addition, because it is within the window during which a renewal application can be submitted, this document also constitutes a complete renewal application for SOP O1591. It contains all required forms and supporting information for both the renewal and revision of the permit, including certification by a signed Form OP-CRO1.

The TCEQ’s “Site Operating Permit Renewal Application Guidance” document advises renewal applicants to complete the current version of the Form OP-REQ1 and applicable unit attribute forms that are new or have undergone changes since the last submittal. A current version of the Form OP-REQ1 has been included in Section 6.0 of this Application to document the applicability of area-wide requirements at the Facility. Because this Application intends to provide a comprehensive update to the permit to ensure that



all applicable requirements are identified, all unit attribute forms have been included, regardless of whether the forms have been updated or previously represented attributes have changed.

Form OP-UA3 instructions were changed in 2019, revising the description of off-permit sources to only include certain pressurized tanks. All of the storage tanks that are currently at the Facility were previously considered off-permit sources due to size (i.e., less than 5,000 gallons) or were otherwise exempt from all rules applying to storage tanks. Table 1-1 includes these tanks and other tanks/vessels. However, these units are not included on Form OP-UA3 in this Application because they are not subject to the requirements of any of the rules included on the unit attribute form (e.g., 40 CFR Part 60, Subpart Kb). In addition, other small storage containers (e.g., drums, totes) are present at the site but are not addressed in this Application due to size or service (e.g., water). There are a few larger tanks at the Mill and one tank storing gasoline that are addressed by Form OP-UA3. However, all other tanks at the Facility are identified in the table below.

**Table 1-2**  
**Storage Tanks Not Listed on the Form OP-UA3**

Equipment/Group ID <sup>1</sup> (Current Emission Unit ID, if applicable)	Equipment Description	Location
T-3	1,000-gallon emergency generator diesel storage tank	Fuel area
T-5	600-gallon hydraulic oil storage tank	Wash bay
T-6	300-gallon fire pump diesel storage tank	Fire pump house
T-10	2,000-gallon thermal oil storage tank	Thermal oil room
T-11	250-gallon hydraulic oil tank	Flaker building
T-11A	330-gallon hydraulic oil tank	Flaker building
T-12	250-gallon hydraulic oil tank	Flaker building
T-27	100-gallon hydraulic oil tank	Longwood
T-28	100-gallon hydraulic oil tank	Longwood
T-29	20-gallon hydraulic oil tank	Longwood
T-30	20-gallon hydraulic oil tank	Longwood
T-31	250-gallon hydraulic oil tank	North furnace
T-32	250-gallon hydraulic oil tank	South furnace
T-36	100-gallon hydraulic oil tank	Thermal oil room
T-37	100-gallon hydraulic oil tank	Dryer area
T-38	100-gallon hydraulic oil tank	Dryer area
T-39	100-gallon hydraulic oil tank	Dryer area
T-40	100-gallon hydraulic oil tank	Dryer area
T-47	20-gallon hydraulic oil tank	Longwood

<sup>1</sup> Some of these IDs are grouped IDs previously submitted on Form OP-PBRSUP.

**Table 1-2  
 Storage Tanks Not Listed on the Form OP-UA3**

Equipment/Group ID <sup>1</sup> (Current Emission Unit ID, if applicable)	Equipment Description	Location
T-48	20-gallon hydraulic oil tank	Longwood
T-49	100-gallon hydraulic oil tank	Longwood
T-59	550-gallon used oil storage	Wash bay
T-60	225-gallon used oil and water tank	Wash bay
T-61	500-gallon used oil and water tank	Outside press room
T-61	670-gallon hydraulic oil tank	Walking floor

Form OP-REQ2 has been included to document negative applicability of rules that are not applicable to the emissions units at the Mill. This form includes all requested entries to be applied to the Permit Shield for the renewed permit. Proposed changes to the Permit Shield are marked as revisions.

Form OP-REQ3 has been included to document the detailed citations associated with each emissions unit at the Facility. Tables 1a and 1b of Form OP-REQ3 show the applicable requirements for all emissions units. Revision numbers are only included on the Form OP-REQ3 where applicability to a rule has been added or updated as part of this Application.

As part of the preparation of this renewal application, WF reviewed applicability of compliance assurance monitoring (CAM) and periodic monitoring as these requirements relate to the emissions units at the Mill. Based on this review, it was determined that no new CAM is applicable to units at the Mill. The CAM requirements for the Wood Flake Dryers (Group ID: GRP-DRYERS), the Blend & Screen Baghouse (Group ID: GRP-EPN02), the Mat Reject Baghouse (Group ID: GRP-EPN02), the Forming Finish Baghouse (Group ID: GRP-EPN04), and the Finishing Baghouse (Group ID: GRP-EPN04) are still applicable to the Mill. Periodic monitoring is still applicable to the Batch OSB Press (Group ID: PRESS). Form OP-MON has been provided in Section 7.0 for each source where either CAM or periodic monitoring is applicable.

In addition, WF recently implemented a project to modify the regenerative thermal oxidizer (RTO) associated with the Batch OSB Press to allow operation as a regenerative catalytic oxidizer (RCO) . This modification was authorized under Standard Permit No. 181590. The control device retains the capability to operate as an RTO or as an RCO, depending on operating conditions. Accordingly, the updated control device configuration, design features, operating parameters, and monitoring requirements applicable to



both modes of operation are included in this Application. The purpose of this addition is to ensure that the SOP accurately reflects the current dual-mode configuration of the press control system and incorporates all applicable requirements for RTO and RCO operation. Supporting documentation for the modification, including the standard permit authorization and updated unit attribute forms, is provided with this submittal.

There were no off-permit changes or operational flexibility notifications submitted since the last renewal. Therefore, there are no minor NSR authorizations that need to be incorporated with this Application.



## 2. IDENTIFYING AND ADMINISTRATIVE INFORMATION

This section contains identifying and administrative information for the Mill. The following forms are included in this section:

- OP-1: Site Information Summary
- OP-2: Application for Permit Revision/Renewal
- OP-SUMR: Individual Unit Summary for Revisions
- OP-PBRSUP: Permit by Rule Supplemental Table

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1  
(Page 1)  
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

<b>I. Company Identifying Information</b>
A. Company Name: <b>West Fraser US EWP LLC</b>
B. Customer Reference Number (CN): <b>CN606213999</b>
C. Submittal Date (mm/dd/yyyy): <b>4/24/2026</b>
<b>II. Site Information</b>
A. Site Name: <b>West Fraser Texas Jefferson OSB</b>
B. Regulated Entity Reference Number (RN): <b>RN102771078</b>
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
<input type="checkbox"/> AR <input type="checkbox"/> CO <input type="checkbox"/> KS <input checked="" type="checkbox"/> LA <input type="checkbox"/> NM <input type="checkbox"/> OK <input type="checkbox"/> N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
<input checked="" type="checkbox"/> VOC <input checked="" type="checkbox"/> NO <sub>x</sub> <input type="checkbox"/> SO <sub>2</sub> <input checked="" type="checkbox"/> PM <sub>10</sub> <input checked="" type="checkbox"/> CO <input type="checkbox"/> Pb <input checked="" type="checkbox"/> HAPS
Other:
E. Is the site a non-major source subject to the Federal Operating Permit Program? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
F. Is the site within a local program area jurisdiction? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
<b>III. Permit Type</b>
A. Type of Permit Requested: <i>(Select only one response)</i>
<input checked="" type="checkbox"/> Site Operating Permit (SOP) <input type="checkbox"/> Temporary Operating Permit (TOP) <input type="checkbox"/> General Operating Permit (GOP)

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 2)  
Texas Commission on Environmental Quality**

<b>IV. Initial Application Information</b> <i>(Complete for Initial Issuance Applications Only.)</i>	
A. Is this submittal an abbreviated or a full application?	<input type="checkbox"/> Abbreviated <input type="checkbox"/> Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit?	<input type="checkbox"/> Yes <input type="checkbox"/> No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.)	<input type="checkbox"/> Yes <input type="checkbox"/> No
E. Has the required Public Involvement Plan been included with this application?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>V. Confidential Information</b>	
A. Is confidential information submitted in conjunction with this application?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>VI. Responsible Official (RO) Identifying Information</b>	
RO Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)	
RO Full Name: <b>Francisco Mirabent</b>	
RO Title: <b>General Manager</b>	
Employer Name: <b>West Fraser US EWP LLC</b>	
Mailing Address: <b>500 Nexfor Blvd</b>	
City: <b>Jefferson</b>	
State: <b>Texas</b>	
ZIP Code: <b>75657</b>	
Territory:	
Country:	
Foreign Postal Code:	
Internal Mail Code:	
Telephone No.: <b>903-923-7446</b>	
Fax No.:	
Email: <b>Francisco.mirabent@westfraser.com</b>	

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 3)  
Texas Commission on Environmental Quality**

<b>VII. Technical Contact Identifying Information</b> <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Technical Contact Full Name: <b>Garrett Williams</b>
Technical Contact Title: <b>Environmental Health &amp; Safety Specialist</b>
Employer Name: <b>West Fraser US EWP LLC</b>
Mailing Address: <b>500 Nexfor Blvd</b>
City: <b>Jefferson</b>
State: <b>Texas</b>
ZIP Code: <b>75657</b>
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: <b>903-923-7406</b>
Fax No.:
Email: <b>garrett.williams@westfraser.com</b>
<b>VIII. Reference Only Requirements</b> <i>(For reference only.)</i>
<b>A.</b> State Senator: <b>Bryan Hughes</b>
<b>B.</b> State Representative: <b>Jay Dean</b>
<b>C.</b> Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? <span style="float: right;"><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A</span>
<b>D.</b> Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? <span style="float: right;"><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</span>
<b>E.</b> Indicate the alternate language(s) in which public notice is required: <b>N/A</b>

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 4)  
Texas Commission on Environmental Quality**

<b>IX. Off-Site Permit Request</b> <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
Contact Full Name:
E. Telephone No.:
<b>X. Application Area Information</b>
A. Area Name: <del>Norbord Texas Jefferson OSB</del> <b>West Fraser Texas Jefferson OSB</b>
B. Physical Address: <b>500 Nexfor Blvd</b>
City: <b>Jefferson</b>
State: <b>Texas</b>
ZIP Code: <b>75657</b>
C. Physical Location:
D. Nearest City:
E. State:
F. ZIP Code:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 5)  
Texas Commission on Environmental Quality**

<b>X. Application Area Information (continued)</b>
<b>G.</b> Latitude (nearest second): <b>032:46:39.6</b>
<b>H.</b> Longitude (nearest second): <b>094:22:6</b>
<b>I.</b> Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>
<b>J.</b> Indicate the estimated number of emission units in the application area: <b>24</b>
<b>K.</b> Are there any emission units in the application area subject to the Acid Rain Program? <span style="float: right;"><input type="checkbox"/> YES <input checked="" type="checkbox"/> NO</span>
<b>L.</b> Affected Source Plant Code (or ORIS/Facility Code):
<b>XI. Public Notice</b> <i>(Complete this section for SOP Applications and Acid Rain Permit Applications only.)</i>
<b>A.</b> Name of a public place to view application and draft permit: <b>Marion County Courthouse</b>
<b>B.</b> Physical Address: <b>114 W. Austin St.</b>
City: <b>Jefferson</b>
ZIP Code: <b>75657</b>
<b>C.</b> Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: ( <input checked="" type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.):
Contact Person Full Name: <b>Garrett Williams</b>
Contact Mailing Address: <b>500 Nexfor Blvd</b>
City: <b>Jefferson</b>
State: <b>Texas</b>
ZIP Code: <b>75657</b>
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.: <b>903-923-7406</b>

**Federal Operating Permit Program  
 Site Information Summary  
 Form OP-1 (Page 6)  
 Texas Commission on Environmental Quality**

<b>XII. Delinquent Fees and Penalties</b>
<b>Notice:</b> This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of Attorney General on behalf of the TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."
<b>Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.</b>
<b>XIII. Designated Representative (DR) Identifying Information</b>
DR Name Prefix: ( <input type="checkbox"/> Mr. <input type="checkbox"/> Mrs. <input type="checkbox"/> Ms. <input type="checkbox"/> Dr.)
DR Full Name:
DR Title:
Employer Name:
Mailing Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email:

**Federal Operating Permit Program  
Site Information Summary  
Form OP-1 (Page 7)  
Texas Commission on Environmental Quality**

**Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.**

**XIV. Alternate Designated Representative (ADR) Identifying Information**

ADR Name Prefix: ( Mr.  Mrs.  Ms.  Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program  
 Application for Permit Revision/Renewal  
 Form OP-2  
 Texas Commission on Environmental Quality (Table 1)**

Date: <b>4/24/2026</b>	
Permit No.: <b>O1591</b>	
Regulated Entity No.: <b>RN102771078</b>	
Company Name: <b>West Fraser US EWP LLC</b>	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? <span style="float: right;"><input checked="" type="checkbox"/> YES <input type="checkbox"/> NO</span>	
<b>I. Application Type</b>	
Indicate the type of application:	
<input checked="" type="checkbox"/> Renewal	
<input type="checkbox"/> Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
<input type="checkbox"/> Significant Revision	
<input type="checkbox"/> Revision Requesting Prior Approval	
<input type="checkbox"/> Administrative Revision	
<input type="checkbox"/> Response to Reopening	
<b>II. Qualification Statement</b>	
For SOP Revisions Only	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
For GOP Revisions Only	<input type="checkbox"/> YES <input type="checkbox"/> NO

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2  
Texas Commission on Environmental Quality (Table 1 *continued*)**

<b>III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)</b>						
Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>						
<input checked="" type="checkbox"/> VOC	<input checked="" type="checkbox"/> NO <sub>x</sub>	<input type="checkbox"/> SO <sub>2</sub>	<input checked="" type="checkbox"/> PM <sub>10</sub>	<input checked="" type="checkbox"/> CO	<input type="checkbox"/> Pb	<input checked="" type="checkbox"/> HAP
Other:						
<b>IV. Reference Only Requirements (For reference only)</b>						
Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)?						<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>V. Delinquent Fees and Penalties</b>						
Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.						

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>
Permit No.: <b>O1591</b>
Regulated Entity No.: <b>RN102771078</b>
Company Name: <b>West Fraser US EWP LLC</b>

Using the table below, provide a description of the revision.

Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS- C	NO	FIRE PUMP	OP-UA2	N/A	WF is correcting the attributes associated with 40 CFR Part 63, Subpart ZZZZ for the fire water pump. This is due to corrections needed to the previous representation as well as the site now identifying as a major source of HAP.
2	MS-C	NO	GRP-DRYERS PRESS COATING	OP-UA1	N/A	WF is requesting that positive applicability to 40 CFR Part 63, Subpart DDDD be added to the permit for these units. These requirements are applicable as the site is a major source of HAPs.
3	MS-C	NO	COATING	OP-UA1	N/A	WF is requesting that the surface coating operation be added to the permit with positive applicability to 40 CFR Part 63, Subpart QQQQ. Historically this was an off-permit source, but these requirements are now applicable as the site is a major source of HAPs.
4	MS-C	NO	TGOB	OP-UA6	N/A	WF is requesting that positive applicability to 40 CFR Part 63, Subpart DDDDD be added to the permit for the thermal oil heater. These requirements are applicable as the site is a major source of HAPs.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>
Permit No.: <b>O1591</b>
Regulated Entity No.: <b>RN102771078</b>
Company Name: <b>West Fraser US EWP LLC</b>

Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
5	MS-C	NO	FIRE PUMP	OP-UA2	N/A	WF is requesting that positive applicability to 40 CFR Part 60, Subpart IIII be added to the permit.
6	SIG-E	NO	GENERATOR-1	OP-UA2	N/A	WF is requesting that the existing positive applicability for 40 CFR Part 63, Subpart ZZZZ be removed and a permit shield be added. The emergency generator qualifies as an engine subject to limited requirements in §63.6590(b)(3)(iii).
7	SIG-E	NO	GENERATOR-1	OP-UA2	N/A	WF is requesting that negative applicability to 40 CFR Part 60, Subpart IIII be documented through the addition of a permit shield for the emergency generator. The engine was constructed prior to July 11, 2005.
8	ADMIN-G	NO	PRESS	OP-SUMR	N/A	The batch OSB press is currently included as part of GRP-EPN03 and is the only member of the group. There is only one press at the Facility and therefore it does not need to be included as part of a group. WF requests that it be removed from GRP-EPN03, with GRP-EPN03 no longer be included in the permit.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>
Permit No.: <b>O1591</b>
Regulated Entity No.: <b>RN102771078</b>
Company Name: <b>West Fraser US EWP LLC</b>

Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
9	MS-C	NO	PRESS	OP-UA15	N/A	WF is requesting that positive applicability to 30 TAC Chapter 111, Subchapter A, Division 5 (Emissions Limits on Nonagricultural Processes) and CAM for this requirement be added to the permit for the batch OSB press.
10	ADMIN-G	NO	DIESEL-1	OP-SUMR	N/A	The diesel tank is currently included as part of GRP-EPN14 and is the only member of the group. There is only one diesel tank at the Facility and therefore it does not need to be included as part of a group. WF requests that it be removed from GRP-EPN14, with GRP-EPN14 no longer be included in the permit.
11	MS-C	NO	GRP-DRYERS GRP-EPN02 GRP-EPN04	OP-MON	N/A	The permit currently lists CAM as applicable to the listed units for 30 TAC Chapter 111, Subchapter A, Division 1 (Visible Emissions). However, because opacity does not have a major source threshold, CAM is not applicable. WF is requesting that the existing CAM plans be moved to Periodic Monitoring for the listed units.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>
Permit No.: <b>O1591</b>
Regulated Entity No.: <b>RN102771078</b>
Company Name: <b>West Fraser US EWP LLC</b>

Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
12	SIG-E	NO	COATING GRP-DRYERS PRESS FIRE PUMP	OP-ACPS	N/A	WF is requesting a compliance plan be added to the permit for 40 CFR Part 60, Subpart IIII for FIRE PUMP, 40 CFR Part 63, Subpart DDDD for GRP-DRYERS, PRESS, and COATING, and 40 CFR Part 63, Subpart QQQQ for COATING.
13	ADMIN-G	NO	FIRE PUMP BABCOCK-1 BABCOCK-2	OP-SUMR	N/A	WF is requesting to change the unit name for the fire water pump from FIRE PUMP GENERATOR to FIRE WATER PUMP.  WF is requesting that the Unit ID for BABCOCK-1 and BABCOCK-2 be revised to NORTH DRYER and SOUTH DRYER.
14	MS-C	NO	EPN-06	OP-UA3	N/A	WF is updating the attributes for EPN-06, the Heat Transfer Oil Tank. Historically, the tank was represented as less than 10,000 gallons, but the tank is 18,000 gallons in size. The attributes on Form OP-UA3 have been updated with this submittal. There are no changes in applicability that result from this change.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 2  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>
Permit No.: <b>O1591</b>
Regulated Entity No.: <b>RN102771078</b>
Company Name: <b>West Fraser US EWP LLC</b>

Revision No.	Revision Code	Unit/Group Process			NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
15	SIG-E	NO	DIESEL-1 EPN-06 GRP-EPN15	OP-UA3	N/A	WF is requesting that negative applicability to 30 TAC Chapter 115, Subchapter C, Division 1 (Loading and Unloading of Volatile Organic Compounds) be documented through the addition of a permit shield for the diesel tank, heat transfer oil tank, and wax tanks. The tanks are filled with non-gasoline general volatile organic compounds (VOC).
16	SIG-E	NO	EPN-19	OP-UA3	N/A	WF is requesting that negative applicability to 30 TAC Chapter 115, Subchapter C, Division 1 (Loading and Unloading of Volatile Organic Compounds) be documented through the addition of a permit shield for the gasoline tank. The Mill is a motor vehicle fuel dispensing facility.
17	MS-A	NO	PRESS	OP-SUMR	181590	WF is requesting to add authorization under the Standard Permit to convert the RTO associated with the batch OSB press into an RCO.
18	MS-C	NO	PRESS	OP-UA15	181590	Because the Press control device can operate as either an RTO or an RCO, WF is requesting that two index numbers be created for 30 TAC Chapter 111, Subchapter A, Division 1 (Visible Emissions) requirements applicable to the Press.

**Federal Operating Permit Program  
Application for Permit Revision/Renewal  
Form OP-2-Table 3  
Texas Commission on Environmental Quality**

Date: <b>4/24/2026</b>	
Permit No.: <b>O1591</b>	
Regulated Entity No.: <b>RN102771078</b>	
Company Name: <b>West Fraser US EWP LLC</b>	
<b>I. Significant Revision</b> <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
B. Indicate the alternate language(s) in which public notice is required: <b>N/A</b>	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions

Texas Commission on Environmental Quality  
 Federal Operating Permit Program  
 Individual Unit Summary for Revisions  
 Form OP-SUMR  
 Table 1

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		B&S – BG HSE	OP-UA15	Blend & Screen Baghouse	Y	24679	
A	3	<b>COATING</b>	<b>OP-UA1</b>	<b>Coating Operation</b>		<b>24679</b>	
	13	<del>BABCOCK-1</del> <b>NORTH DRYER</b>	<b>OP-UA1</b> OP-UA15	Wood Flake Dryer	Y	24679	
	13	<del>BABCOCK-2</del> <b>SOUTH DRYER</b>	<b>OP-UA1</b> OP-UA15	Wood Flake Dryer	Y	24679	
	10	DIESEL-1	OP-UA3	Diesel Tank		106.472/03/14/1997	
		EPN-06	OP-UA3	Heat Transfer Oil Tank		24679	
		EPN-19	OP-UA3	Gasoline Tank		24679	
	13	FIRE PUMP	<b>OP-UA2</b>	<del>Fire Pump Generator</del> <b>Fire Water Pump</b>		24679	
		FOR – BG HSE	OP-UA15	Forming Baghouse	Y	24679	
		GAS BURNER-1	OP-UA6	Back Up Gas Burners for Dryer No. 1		24679	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR  
Table 1**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		GAS BURNER-2	OP-UA6	Back Up Gas Burners for Dryer No. 2		24679	
A		GENERATOR-1	<b>OP-UA2</b>	Emergency Generator		24679	
		MR – BG HSE	OP-UA15	Mat Reject Baghouse	Y	24679	
	8, 17	<del>GRP-EPN03</del> <b>PRESS</b>	<b>OP-UA1</b> OP-UA15	Batch OSB Press	Y	24679 <b>181590</b>	
		RESIN-1	OP-UA3	Resin Tanks		24679	
		RESIN-2	OP-UA3	Resin Tanks		24679	
		RESIN-3	OP-UA3	Resin Tanks		24679	
		RESIN-4	OP-UA3	Resin Tanks		24679	
		T&G – BG HSE	OP-UA15	Finishing Baghouse	Y	24679	
		TEAFORD-1	OP-REQ2	Wood Fired Heaters		24679	
		TEAFORD-2	OP-REQ2	Wood Fired Heaters		24679	
A	4	TGOB	<b>OP-UA6</b>	Thermal Gas Oil Burner		106.183/09/04/2000	
		WAX-1	OP-UA3	Wax Tanks		24679	

**Texas Commission on Environmental Quality  
 Federal Operating Permit Program  
 Individual Unit Summary for Revisions  
 Form OP-SUMR  
 Table 1**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

Unit/Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/ Description	Unit/Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		WAX-2	OP-UA3	Wax Tanks		24679	

**Texas Commission on Environmental Quality  
Federal Operating Permit Program  
Individual Unit Summary for Revisions  
Form OP-SUMR  
Table 2**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	B&S – BG HSE	OP-UA15		GRP-EPN02
3	<i>COATING</i>	<i>OP-UA1</i>	A	
13	<del>BABCOCK-1 NORTH DRYER</del>	<del><i>OP-UA1</i> OP-UA15</del>		GRP-DRYERS
13	<del>BABCOCK-2 SOUTH DRYER</del>	<del><i>OP-UA1</i> OP-UA15</del>		GRP-DRYERS
10	DIESEL-1	OP-UA3	D	<del>GRP-EPN14</del>
	EPN-06	OP-UA3		
	EPN-19	OP-UA3		
	FOR – BG HSE	OP-UA15		GRP-EPN04
	GAS BURNER-1	OP-UA6		GRP-BACKUP
	GAS BURNER-2	OP-UA6		GRP-BACKUP
	MR – BG HSE	OP-UA15		GRP-EPN02
8	PRESS	<del><i>OP-UA1</i> OP-UA15</del>	D	<del>GRP-EPN03</del>

Texas Commission on Environmental Quality  
 Federal Operating Permit Program  
 Individual Unit Summary for Revisions  
 Form OP-SUMR  
 Table 2

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

Revision No.	ID No.	Applicable Form	Group AI	Group ID No.
	RESIN-1	OP-UA3		GRP-EPN05
	RESIN-2	OP-UA3		GRP-EPN05
	RESIN-3	OP-UA3		GRP-EPN05
	RESIN-4	OP-UA3		GRP-EPN05
	T&G – BG HSE	OP-UA15		GRP-EPN04
	TEAFORD-1	OP-UA6		GRP-TEAFORD
	TEAFORD-2	OP-UA6		GRP-TEAFORD
4	TGOB	<b><i>OP-UA6</i></b>		
	WAX-1	OP-UA3		GRP-EPN15
	WAX-2	OP-UA3		GRP-EPN15

**Form OP-PBRSUP**  
**Permit By Rule Supplemental Table (Page 1)**  
**Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
4/24/2026	O1591	RN102771078

Unit ID No.	Registration No.	PBR No.	Registration Date
TGOB	148421	106.183	09/04/2000
TGOB	148421	106.261	11/01/2003
TGOB	148421	106.262	11/16/2003

**Form OP-PBR SUP**  
**Permit By Role Supplemental Table (Page 2)**  
**Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
4/24/2026	O1591	RN102771078

Unit ID No.	PBR No.	Version No./Date
Degreaser	106.454	03/14/1997
DIESEL-1	106.472	03/14/1997
Dispense motor fuel equipment	106.412	03/14/1997
Manually operated equipment	106.265	03/14/1997
MSS	106.263	03/14/1997
Soldering, brazing, welding activities	106.227	03/14/1997



**Form OP-PBRSUP**  
**Permit By Role Supplemental Table (Page 4)**  
**Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area**  
**Texas Commission on Environmental Quality**

Date	Permit Number	Regulated Entity Number
4/24/2026	O1591	RN102771078

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
Degreaser	106.454	3/14/1997	Records of solvent used and calculated emissions.
Dispense motor fuel equipment	106.412	3/14/1997	Engineering calculations that show maximum possible emissions are below the emissions limitation in 106.4.
Manually operated equipment	106.265	3/14/1997	Engineering calculations that show maximum possible emissions are below the emissions limitation in 106.4.
MSS	106.263	3/14/1997	Records of conducted planned MSS activities and calculated emissions.
Soldering, brazing, welding activities	106.227	3/14/1997	Engineering calculations that show maximum possible emissions are below the emissions limitation in 106.4 and the 0.6 tpy of lead limit.



### **3. RESPONSIBLE OFFICIAL CERTIFICATION**

This section contains certification requirements of this Application for the Mill. Form OP-CRO1: Certification by Responsible Official is included in this section.

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**

All initial permit application, revision, renewal, and reopening submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

<b>I. Identifying Information</b>
RN: <b>RN102771078</b>
CN: <b>CN606213999</b>
Account No.: <b>ME-0019-O</b>
Permit No.: <b>O1591</b>
Project No.: <b>TBA</b>
Area Name: <del>Norbord Texas Jefferson OSB</del> <b>West Fraser Texas Jefferson OSB</b>
Company Name: <b>West Fraser US EWP LLC</b>
<b>II. Certification Type</b> <i>(Please mark appropriate box)</i>
<input checked="" type="checkbox"/> Responsible Official Representative <span style="margin-left: 150px;"><input type="checkbox"/> Duly Authorized Representative</span>
<b>III. Submittal Type</b> <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
<input type="checkbox"/> SOP/TOP Initial Permit Application <span style="margin-left: 100px;"><input checked="" type="checkbox"/> Permit Revision, Renewal, or Reopening</span>
<input type="checkbox"/> GOP Initial Permit Application <span style="margin-left: 100px;"><input type="checkbox"/> Update to Permit Application</span>
<input type="checkbox"/> Other: _____

**Form OP-CRO1**  
**Certification by Responsible Official**  
**Federal Operating Permit Program**  
**Texas Commission on Environmental Quality**

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

<b>IV. Certification of Truth</b>			
<b>This certification does not extend to information which is designated by TCEQ as information for reference only.</b>			
I, <u>Francisco Mirabent</u>		certify that I am the <u>RO</u>	
<i>(Certifier Name printed or typed)</i>		<i>(RO or DAR)</i>	
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:			
<i>Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).</i>			
Time Period: From _____		to _____	
<i>(Start Date)</i>		<i>(End Date)</i>	
Specific Dates:	<u>4/24/2026</u>	_____	_____
	<i>(Date 1)</i>	<i>(Date 2)</i>	<i>(Date 3)</i>
	_____	_____	_____
	<i>(Date 5)</i>	<i>(Date 6)</i>	
Signature: <u>FJ. Mirabent</u>	Signature Date: <u>4/24/2026</u>		Title: _____
Title: <u>General Manager</u>			

#### 4. PROCESS DESCRIPTION

WF currently produces various OSB products through a series of operations including wood handling, flaking and drying, forming and pressing, and trimming and grading. Wood is delivered to the facility by truck in the form of tree length logs. The logs are unloaded from the incoming trucks, stored, and fed into one of two debarker infeed chutes by one of two cranes operating off the same track. The logs gravity slide down the infeed chutes into the debarker drums, then are conveyed by parallel chain debarker discharge conveyors, and parallel chain flaker infeed conveyors into the cutting chamber of the surface and core layer flakers.

The bark, broken ends, and other wood residues are collected by a series of conveyors at the station where they are generated. The wood residue is conveyed to a wet fuel hog where it is reduced in size and conveyed to storage hoppers where it is stored for use as fuel in the heat energy system. After entering the hog, the fuel handling system is enclosed and is not a further source of emissions.

Dry board trims and reject flakes from the blending, forming, and pressing area baghouses are conveyed to the fuel storage hopper where it is combined with the wet fuel. Any excess dry fuel is transferred by front end loader to the wood fuel storage area.

Flakes produced by the surface and core layer flakers are conveyed to one of the green flake storage bins located upstream of the two rotary dryers. Wet flakes from the storage bins are conveyed by the belt conveyors and pass through airlock feeders to the dryer inlets. In the dryers, the flakes are dried by direct contact with hot exhaust gases from the wood-fired energy systems. The exhaust gases and dried flakes from the dryers are routed to cyclones where the dried flakes are separated from the exhaust stream and conveyed to dry storage bins prior to further processing.

From the dry storage bins, the flakes are mixed with wax and resin in the blenders. Both the wax and resin are stored in fixed roof storage tanks (Group IDs: GRP-EPN05; GRP-EPN15). The resin tanks and wax tanks are vented to atmosphere. After blending, the flake, wax, and resin mixture is conveyed to surge hoppers located in the forming heads over the forming line. The exhaust from the blenders is routed to Unit ID B&S – BG HSE.

A controlled discharge of flakes from the forming heads is laid down in the longitudinal direction for the surface layers and in the transverse direction for the core layers. The continuously formed mat passes through the mat-side trim saws and is separated into individual mats by a flying cut-off saw. The trim material is pneumatically conveyed to a core forming head and rejected mats are conveyed to one of the dry flake bins. The exhaust from the mat reject area is routed to Unit ID MR – BG HSE for control of particulate matter. The exhaust stream from Unit ID MR – BG HSE is combined with the exhaust from Unit ID B&S – BG HSE and released to the atmosphere by a single stack (Group ID: GRP-EPN02). The exhaust from the forming line is routed to Unit ID FOR – BG HSE and exhaust from the saws located downstream of the press is routed to Unit ID T&G – BG HSE for material recovery. The exhaust streams from Unit ID FOR – BG HSE and Unit ID T&G – BG HSE are combined and released to the atmosphere by a single stack (Group ID: GRP-EPN04). The wood debris collected in the baghouses is reused in the process or as fuel in the energy systems.

The individual mats are fed to the press loader and then to the press. In the press, the mat is compressed to a desired thickness under elevated temperature and pressure to activate the resin. The press is located inside a wood-products enclosure that is exhausted by a fan to a RTO/RCO for control of VOC and HAP. The treated air stream is then released to the atmosphere by the press RTO/RCO stack (Unit ID: PRESS). The heat for the press is provided by a natural gas-fired hot oil system (Unit ID: TGOB).

Rough boards from the press are trimmed and separated according to grade. After grading, the panels are edge sealed or sent to a separate area for application of a foil overlay and moved to the warehouse.

Emissions generated from the edge seal spray booth, foil overlay application, stenciling, nail line application, grading, etc. are emitted indoors (Unit ID: COATING).

The Heat energy systems consists of two furnaces fired by wood only. The wood combusted consists primarily of bark and resonated dry material generated onsite. The wood fuel is fed to the furnaces via a sloped grate system. The grate is a step grate type with fuel entering on one end and ash discharging at the opposite end. A submerged ash hopper conveyor is used to remove ash from under the grates. The conveyor is designed with a dewatering section to remove excess water. The wet ash is discharged from the conveyor to a temporary storage area for a cool-down period. The bottom ash is handled wet and is not expected to generate air emissions.

Each furnace consists of primary and secondary combustion chambers. The combustion gases exit the primary combustion chamber and enter the secondary combustion chamber where over fire air is injected to complete combustion of the gases. The furnace combustion gases enter a blend chamber in the dryer combustion gas ductwork. A portion of the dryer exhaust gases is circulated back to the blend chamber where the gases are mixed with the furnace combustion gases and cooling tempering air to achieve the proper temperature necessary for use by the flake dryers. The blended gas is then routed to the existing flake dryers where it dries the flakes by direct contact.

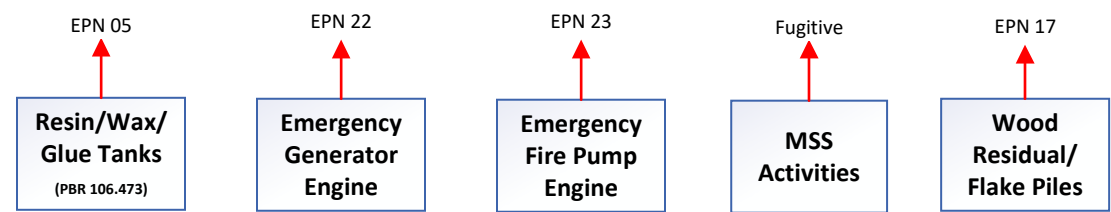
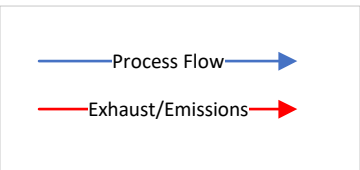
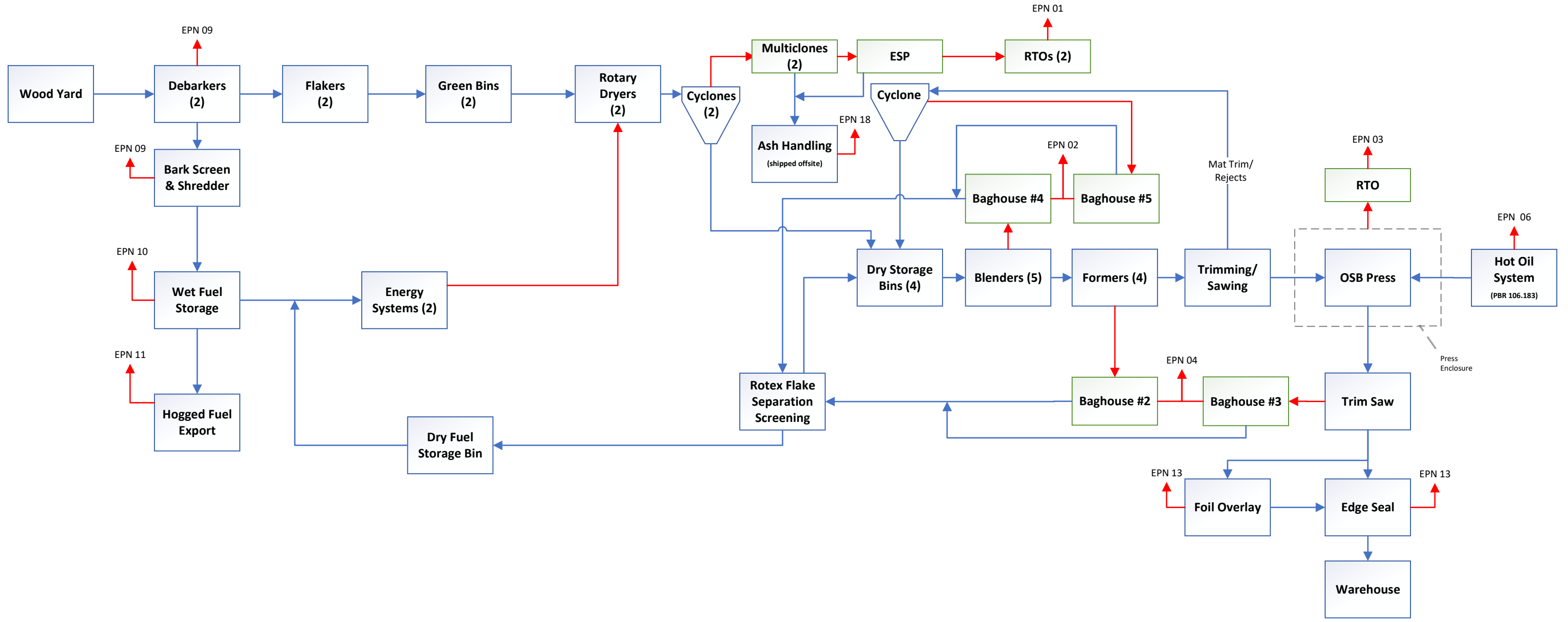
After the hot exhaust gases leaving the dryer are separated from the flakes via cyclone, the gases are sent to multiclones and a dry electrostatic precipitator (ESP) for removal of particulate matter. The exhaust gases exit the ESP and are routed to two regenerative thermal oxidizers operated in parallel for control of VOC and HAP that are generated in the furnaces and flake dryers.




The treated exhaust gases from each RTO/RCO are routed through the annulus of double-walled duct work and release to the atmosphere at the top of the cyclones (Group ID: GRP-DRYERS).


Ash collected from the multiclones and ESP collection hoppers are transferred to a temporary storage area prior to shipment offsite.

Additional equipment at the Mill includes a diesel-fired fire water pump (Unit ID: FIRE PUMP), a diesel-fired emergency generator (Unit ID: GENERATOR), an 18,000 gallon heat transfer oil tank (Unit ID: EPN-06), a 1,000 gallon gasoline tank (Unit ID: EPN-19), and a 10,000 gallon diesel fuel tank (Unit ID: DIESEL-1). There are also multiple smaller sized tanks that have not been included on the OP-UA3 but have been identified in Table 1-2.

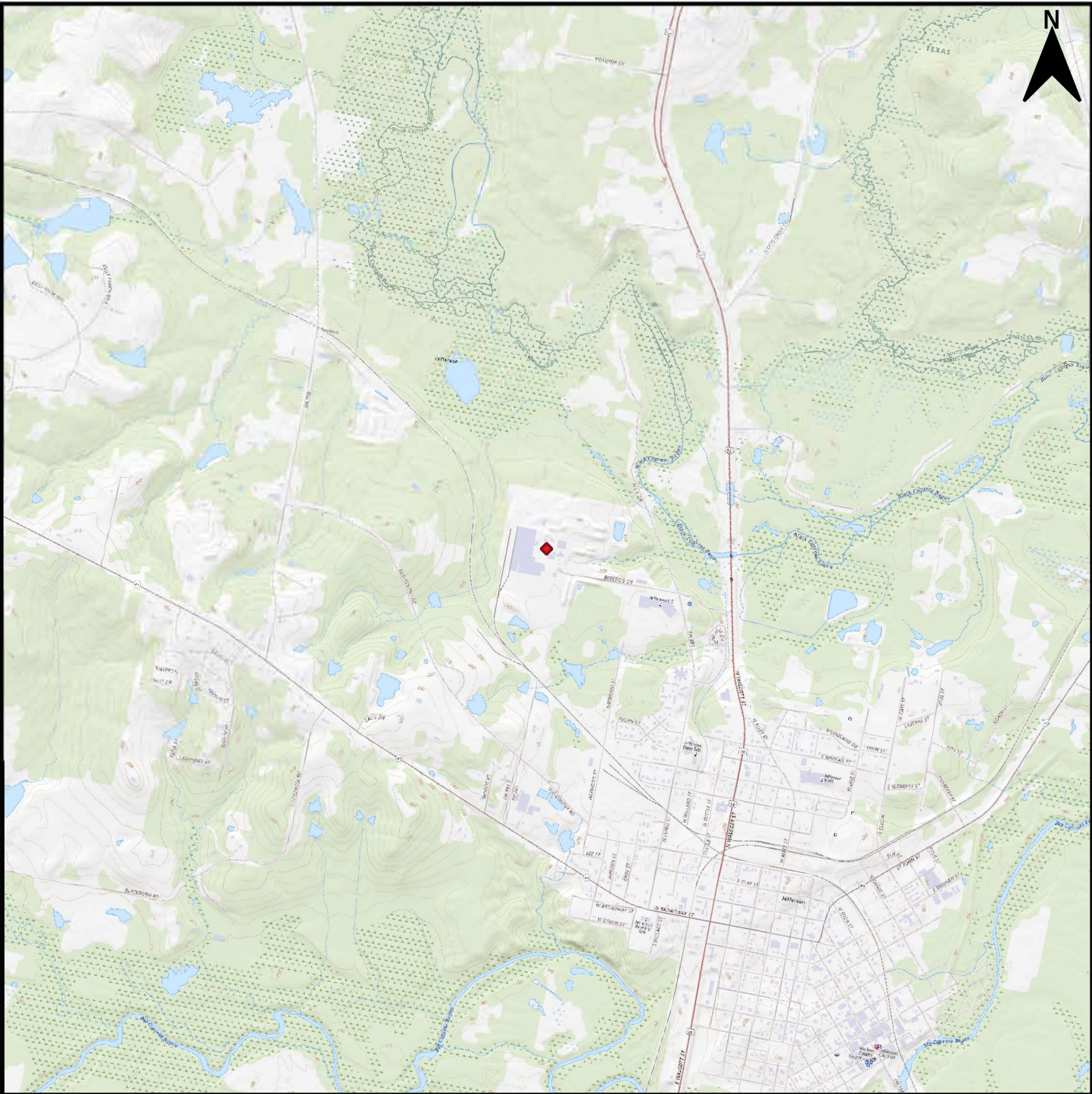


**NORBORD TEXAS (JEFFERSON) INC.**  
**PROCESS FLOW DIAGRAM**





*TRC ENVIRONMENTAL CORPORATION*  
 14701 ST. MARY'S LANE  
 SUITE 500  
 HOUSTON, TX 77079  
 PHONE: 281-616-0100



**Legend**

◆ Facility Location

0 500 1,000 1,500 2,000 m



Figure 4-2  
Facility Location Map

West Fraser  
Jefferson, Texas

PREPARED BY:

P.R.

CHECKED BY:

T.G.

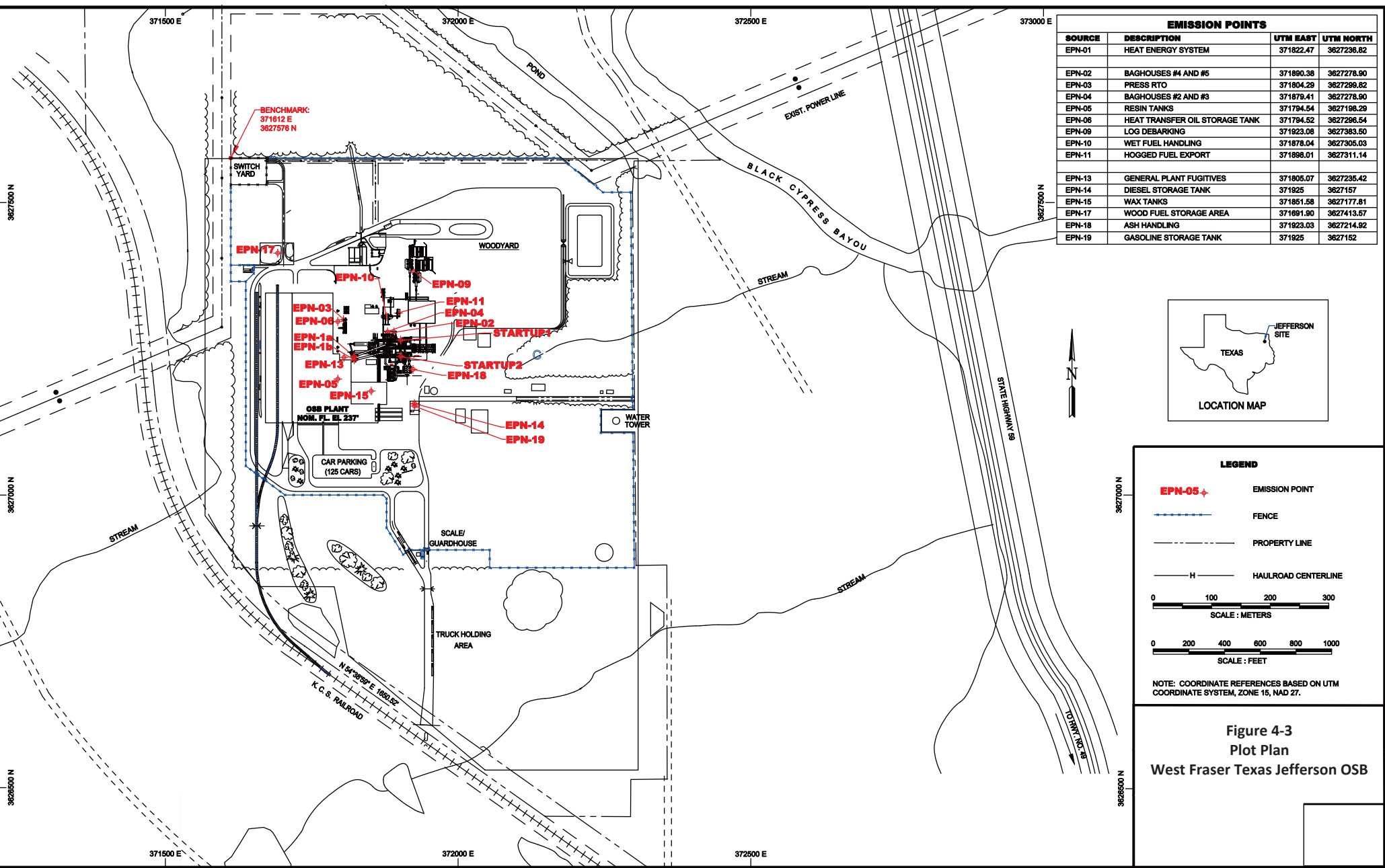
DATE:

September 2024

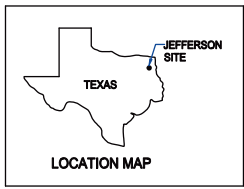
PROJECT NO.:

004394-0004.00





EMISSION POINTS			
SOURCE	DESCRIPTION	UTM EAST	UTM NORTH
EPN-01	HEAT ENERGY SYSTEM	371822.47	3627236.82
EPN-02	BAGHOUSES #4 AND #5	371890.38	3627278.90
EPN-03	PRESS RTO	371804.29	3627299.82
EPN-04	BAGHOUSES #2 AND #3	371879.41	3627278.90
EPN-05	RESIN TANKS	371794.54	3627198.29
EPN-06	HEAT TRANSFER OIL STORAGE TANK	371794.52	3627298.54
EPN-09	LOG DEBARKING	371823.08	3627383.50
EPN-10	WET FUEL HANDLING	371878.04	3627305.03
EPN-11	HOGGED FUEL EXPORT	371888.01	3627311.14
EPN-13	GENERAL PLANT FUGITIVES	371805.07	3627235.42
EPN-14	DIESEL STORAGE TANK	371925	3627157
EPN-15	WAX TANKS	371851.58	3627177.81
EPN-17	WOOD FUEL STORAGE AREA	371891.90	3627413.57
EPN-18	ASH HANDLING	371823.03	3627214.92
EPN-19	GASOLINE STORAGE TANK	371925	3627152



**LEGEND**

- EPN-05+ EMISSION POINT
- - - - - FENCE
- - - - - PROPERTY LINE
- H — HAULROAD CENTERLINE

0 100 200 300  
SCALE : METERS

0 200 400 600 800 1000  
SCALE : FEET

NOTE: COORDINATE REFERENCES BASED ON UTM COORDINATE SYSTEM, ZONE 15, NAD 27.

**Figure 4-3**  
**Plot Plan**  
**West Fraser Texas Jefferson OSB**



## 5. UNIT ATTRIBUTE INFORMATION

This section contains the applicable unit attribute forms to document regulatory applicability. The following forms are included in this section:

- OP-UA1: Miscellaneous Unit Attributes
- OP-UA2: Stationary Reciprocating Internal Combustion Engine Attributes
- OP-UA3: Storage Tank/Vessel Attributes
- OP-UA6: Boiler/Steam Generator/Steam Generating Unit Attributes
- OP-UA15: Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1  
Federal Operating Permit Program**

<b>Date:</b>	4/24/2026
<b>Permit No.:</b>	O1591
<b>Regulated Entity No.:</b>	RN102771078

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
COATING	63DDDD-01	EU	Prior to 01/09/2003			Miscellaneous coating operation located at a plywood and composite wood products manufacturing facility that is a major source of HAPs and complies through the use of non-HAP containing coatings.
COATING	63QQQQ-01	EU	Prior to 06/21/2002			Surface coating (foil overlay adhesives) of wood building products facility manufacturing other interior panels that is located at a major source of HAPs and complies through the use of the compliant material option.

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1  
Federal Operating Permit Program**

<b>Date:</b>	4/24/2026
<b>Permit No.:</b>	O1591
<b>Regulated Entity No.:</b>	RN102771078

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
COATING	63QQQQ-02	EU	Prior to 06/21/2002			Surface coating (edge sealing, nail line ink, end striping of OSB) of wood building products facility manufacturing other interior panels that is located at a major source of HAPs that is exempt because it involves the application of trademarks and grade stamp to reconstituted wood products or plywood.
GRP-DRYERS	63DDDD-01	EU	Prior to 01/09/2003			Rotary strand dryers located at a plywood and composite wood products manufacturing facility that is a major source of HAPs and utilizes a thermal oxidizer to comply with the add-on control systems compliance option.

**Texas Commission on Environmental Quality  
Miscellaneous Unit Attributes  
Form OP-UA1  
Federal Operating Permit Program**

<b>Date:</b>	4/24/2026
<b>Permit No.:</b>	O1591
<b>Regulated Entity No.:</b>	RN102771078

Unit ID No.	SOP/GOP Index No.	Unit Type	Date Constructed/Placed in Service	Functionally Identical Replacement	Maximum Rated Capacity	Technical Information and Unit Description
PRESS	<del>63DDDD</del> 63DDDD-01	EU	Prior to 01/09/2003			Reconstituted wood products press located at a plywood and composite wood products manufacturing facility that is a major source of HAPs and utilizes a thermal oxidizer to comply with the add-on control systems compliance option.
PRESS	63DDDD-02	EU	Prior to 01/09/2003			<i>Reconstituted wood products press located at a plywood and composite wood products manufacturing facility that is a major source of HAPs and utilizes a catalytic oxidizer to comply with the add-on control systems compliance option.</i>

**Stationary Reciprocating Internal Combustion Engine Attributes  
Form OP-UA2  
(Page 4)**

**Federal Operating Permit Program**

**Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**

**Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines  
Texas Commission on Environmental Quality**

<b>Date</b>	<b>Permit No.</b>	<b>Regulated Entity No.</b>
04/24/2026	O1591	RN102771078

<b>Unit ID No.</b>	<b>SOP/GOP Index No.</b>	<b>HAP Source</b>	<b>Brake HP</b>	<b>Construction/ Reconstruction Date</b>	<b>Nonindustrial Emergency Engine</b>	<b>Service Type</b>	<b>Stationary RICE Type</b>
FIRE PUMP	63ZZZZ-02	<del>AREA</del> <b>MAJOR</b>	300-500 <b>100-250</b>	06+	<del>NO</del> <b>YES</b>	EMER-A	4SRB
GENERATOR-1	63ZZZZ-01	<del>AREA</del> <b>MAJOR</b>	500+	02-	<del>NO</del> <b>YES</b>	EMER-A	CF

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 10)**  
**Federal Operating Permit Program**  
**Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
<i>FIRE PUMP</i>	<i>60III-01</i>	<i>2005+</i>	<i>NONE</i>	<i>FIRE</i>	<i>CON</i>	<i>0706+</i>
GENERATOR-1	60III-01	2005-				

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 11)**  
**Federal Operating Permit Program**  
**Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
<i>FIRE PUMP</i>	<i>60III-01</i>	<i>DIESEL</i>		<i>10-</i>	<i>NO</i>	<i>2017+</i>	

**Stationary Reciprocating Internal Combustion Engine Attributes**  
**Form OP-UA2 (Page 12)**  
**Federal Operating Permit Program**  
**Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart III: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
<i>FIRE PUMP</i>	<i>60III-01</i>	<i>F130-368</i>			<i>NO</i>	<i>MANU YES</i>		

**Storage Tank/Vessel Attributes**  
**Form OP-UA3**  
**Form OP-UA3 (Page 3)**  
**Federal Operating Permit Program**  
**Table 3: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels**  
**(Including Petroleum Liquid Storage Vessels)**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP/GOP Index No.	Product Stored	Storage Capacity	WW Tank Control	Maximum TVP	Storage Vessel Description	AMEL ID No.	Guidepole	Reid Vapor Pressure	Control Device ID No.
GRP-EPN14 <i>DIESEL-1</i>	60Kb-1	PTLQ-3	10K-20K							
EPN-06	60Kb-1	VOL	10K-20K							
EPN-19	60Kb-1	PTLQ-3	10K-							
GRP-EPN05	60Kb-1	VOL	20K-40K	NONE	2.2-					
GRP-EPN15	60Kb-1	VOL	20K-40K	NONE	2.2-					

**Boiler/Steam Generator/Steam Generating Unit Attributes**  
**FORM OP-UA6**  
**Federal Operating Permit Program**  
**Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP Index No.	Construction/Modification Date	Maximum Design Heat Input Capacity	Applicability	Heat Input Capacity	D-Series Fuel Type	D-Series Fuel Type	D-Series Fuel Type	ACF Option SO <sub>2</sub>	ACF Option PM	30% Coal Duct Burner
TGOB	60Dc-1	05+	10-100	NONE	30-75	NG			55+CL	OTHR	NO

**Boiler/Steam Generator/Steam Generating Unit Attributes**  
**Form OP-UA6 (Page 12)**  
**Federal Operating Permit Program**  
**Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)**  
**Subpart Dc: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP Index No.	Monitoring Type PM	Monitoring Type SO <sub>2</sub> Inlet	Monitoring Type SO <sub>2</sub> Outlet	Technology Type	43CE-Option	47C-Option
TGOB	60Dc-1	NONE	NONE	NONE	NONE		

**Boiler/Steam Generator/Steam Generating Unit Attributes**  
**Form OP-UA6**  
**Federal Operating Permit Program**  
**Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)**  
**Subpart DDDDD: Industrial, Commercial, and Institutional Boilers**  
**Texas Commission on Environmental Quality (Page 37)**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
TGOB	63DDDDDD-01	NEW	T3.3G1		

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes**  
**Form OP-UA15**  
**Form OP-UA15 (Page 1)**  
**Federal Operating Permit Program**  
**Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)**  
**Subchapter A: Visible Emissions**  
**Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Emission Point ID No.	SOP/GOP Index No.	Alternate Opacity Limitation	AOL ID No.	Vent Source	Opacity Monitoring System	Construction Date	Effluent Flow Rate
GRP-DRYERS	R111	NO		OTHER	NONE	72+	100+
GRP-EPN02	R111	NO		OTHER	NONE	72+	100-
GRP-EPN04	R111	NO		OTHER	NONE	72+	100-
PRESS	R111-01	NO		OTHER	NONE	72+	100+
PRESS	R111-02	NO		OTHER	NONE	72+	100+

**Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes  
Form OP-UA15 (Page 40)**

**Federal Operating Permit Program**

**Table 15: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)  
Subchapter A, Division 5: Emission Limits on Nonagricultural Processes  
Texas Commission on Environmental Quality**

Date	Permit No.	Regulated Entity No.
04/24/2026	O1591	RN102771078

Emission Point ID No.	SOP Index No.	Effective Stack Height
GRP-DRYERS	R111	NO
GRP-EPN02	R111	NO
GRP-EPN04	R111	NO
<i>PRESS</i>	<i>R111-01</i>	<i>NO</i>
<i>PRESS</i>	<i>R111-02</i>	<i>NO</i>



## 6. APPLICABLE REQUIREMENT INFORMATION

This section contains forms that document potentially applicable requirements. The following forms are included in this section:

- OP-REQ1: Application Area-Wide Applicability Determinations and General Information
- OP-REQ2: Negative Applicable Requirement Determinations
- OP-REQ3: Applicable Requirements Summary

**Form OP-REQ1**  
**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter</b>		
<b>A. Visible Emissions</b>		
◆	1. The application area includes stationary vents constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. All stationary vents are addressed on a unit specific basis.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	8. Emissions from units in the application area include contributions from uncombined water.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	9. The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots</b>		
1. Items a - d determines applicability of any of these requirements based on geographical location.		
◆	a. The application area is located within the City of El Paso.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<i>If there is any "YES" response to Questions I.B.1.a - d, answers Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "NO," go to Section I.C.</i>		
2. Items a - d determine the specific applicability of these requirements.		
◆	a. The application area is subject to 30 TAC § 111.143.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	b. The application area is subject to 30 TAC § 111.145.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	c. The application area is subject to 30 TAC § 111.147.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	d. The application area is subject to 30 TAC § 111.149.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>C. Emissions Limits on Nonagricultural Processes</b>		
◆	1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "NO," go to Question I.C.4.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
	3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

**Texas Commission on Environmental Quality**  
**Application Area-Wide Applicability Determinations and General Information**  
**Form OP-REQ1**  
**Federal Operating Permit Program**

Date	Permit No.	Regulated Entity No.
4/24/2026	O1591	RN102771078

*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>C. Emissions Limits on Nonagricultural Processes (continued)</b>		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "NO," go to Question I.C.7.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "NO," go to Section I.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Emissions Limits on Agricultural Processes</b>		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>E. Outdoor Burning</b>		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "NO," go to Section II.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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<b>I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)</b>		
<b>E. Outdoor Burning (continued)</b>		
◆	5. Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	6. Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds</b>		
<b>A. Temporary Fuel Shortage Plan Requirements</b>		
	1. The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds</b>		
<b>A. Applicability</b>		
◆	1. The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "NO," go to Section IV.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>B. Storage of Volatile Organic Compounds</b>		
◆	1. The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>C. Industrial Wastewater</b>		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "NO" or "N/A," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "YES" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a Plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "YES," go to Section III.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Loading and Unloading of VOCs</b>		
◆ 1.	The application area includes VOC loading operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "NO," go to Section III.E.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>D. Loading and Unloading of VOCs (continued)</b>		
◆	3. Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities</b>		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "NO," go to Section III.F.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	3. All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	4. The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "NO," go to Question III.E.9.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	7. At facilities located in covered attainment counties other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)</b>		
◆	8. At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "YES," go to Section III.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	10. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	11. Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
◆	12. At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)</b>		
◆	1. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)</b>		
◆	2. Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities</b>		
◆	1. The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "NO" or "N/A," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and Question III.G.3 are both "NO," go to Section III.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>H. Control Of Reid Vapor Pressure (RVP) of Gasoline</b>		
◆	1. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "NO" or "N/A," go to Section III.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆	2. The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes a motor vehicle fuel dispensing facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries</b>		
	1. The application area is located at a petroleum refinery.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>J. Surface Coating Processes (Complete this section for GOP applications only.)</b>		
◆	1. Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>K. Cutback Asphalt</b>		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
3.	Asphalt emulsion is used or produced within the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "NO," go to Section III.L.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels</b>		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "NO" or "N/A," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "YES," go to Section III.M.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)</b>		
◆	3. Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	4. Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	5. Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	7. Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>M. Petroleum Dry Cleaning Systems</b>		
◆	1. The application area contains one or more petroleum dry cleaning facilities that use petroleum based solvents.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)</b>		
<b>N. Vent Gas Control (Highly-reactive volatile organic compounds (HRVOC))</b>		
1.	The application area includes one or more vent gas streams containing HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "NO" or "N/A," go to Section III.O. If the response to Question III.N.1 is "YES," continue with Question III.N.3.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "NO," go to Section III.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area contains pressure relief valves that are not controlled by a flare.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>O. Cooling Tower Heat Exchange Systems (HRVOC)</b>		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> N/A

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds</b>		
<b>A. Applicability</b>		
◆	<p>1. The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area.  <i>For SOP applications, if the response to Question IV.A.1 is "YES," complete Sections IV.B - IV.F and IV.H.</i>  <i>For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "YES," go to Section IV.F.</i>  <i>For GOP applications for GOP 517, if the response to Question IV.A.1 is "YES," complete Sections IV.C and IV.F.</i>  <i>For GOP applications, if the response to Question IV.A.1 is "NO," go to Section VI.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	<p>2. The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln.  <i>If the response to Question IV.A.2 is "YES," go to Question IV.H.1.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	<p>3. The application area includes a utility electric generator in an east or central Texas county.  <i>See instructions for a list of counties included.</i>  <i>If the response to Question IV.A.3 is "YES," go to Question IV.G.1.</i>  <i>If the responses to Questions IV.A.1 - 3 are all "NO," go to Question IV.H.1.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>B. Utility Electric Generation in Ozone Nonattainment Areas</b>		
	<p>1. The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300.  <i>If the response to Question IV.B.1 is "NO," go to Question IV.C.1.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	<p>2. The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>		
<b>C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas</b>		
◆	1. The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "NO," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "NO," go to Section IV.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located at a site that was a major source of NO <sub>x</sub> before November 15, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆	3. The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Adipic Acid Manufacturing</b>		
	1. The application area is located at, or part of, an adipic acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>E. Nitric Acid Manufacturing - Ozone Nonattainment Areas</b>		
	1. The application area is located at, or part of, a nitric acid production unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
<b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines</b>		
◆	1. The application area is located at a site that is a minor source of NO <sub>x</sub> in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "NO," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	2. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)</b>		
<b>F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)</b>		

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◆	4. The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	<input type="checkbox"/> YES <input type="checkbox"/> NO
	6. The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "NO," go to Section IV.G.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	7. An ACSS for carbon monoxide (CO) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	8. An ACSS for ammonia (NH <sub>3</sub> ) has been approved?	<input type="checkbox"/> YES <input type="checkbox"/> NO
	9. Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
<b>G. Utility Electric Generation in East and Central Texas</b>		
	1. The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "NO," go to Question IV.H.1.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
	2. The application area is complying with the System Cap in 30 TAC § 117.3020.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters</b>		
	1. The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "NO," go to Section V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products</b>		
<b>A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings</b>		
	1. The application area manufactures automobile refinish coatings or coating components and sells or distributes these coatings or coating components in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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2.	The application area imports automobile refinish coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "NO," go to Section V.B.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	All automobile refinish coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products</b>		
1.	The application area manufactures consumer products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "NO," go to Section V.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
4.	All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)</b>		
<b>C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings</b>		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "NO," go to Section V.D.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings</b>		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>E. Subpart F - Control of Evaporative Emissions From New and In-Use Portable Fuel Containers</b>		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "NO," go to Section VI.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards</b>		
<b>A. Applicability</b>		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "NO," go to Section VII.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants</b>		
1.	The application area is located at a coal preparation and processing Plant. <i>If the response to Question VI.B.1 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The coal preparation and processing Plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The Plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "YES," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The Plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "NO," go to Section VI.C.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)</b>		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "NO" or "N/A," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "NO," go to Section VI.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)</b>		
◆	5. One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals</b>		
	1. The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "NO," go to Section VI.E.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
	2. One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions</b>		
◆	1. The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is "NO" or "N/A," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	2. The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO<sub>2</sub>) Emissions (continued)</b>		
◆	4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below.	
<b>F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants</b>		
	1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing Plant. <i>If the response to Question VI.F.1 is "NO," go to Section VI.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems</b>		
	1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
	2. The application area includes storm water sewer systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)</b>		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes non-contact cooling water systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "NO," go to Section VI.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes completely closed drain systems.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004</b>		
◆	1. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "NO," go to Question VI.H.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "NO," go to Section VI.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)</b>		
◆	5. The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "NO," go to Question VI.H.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001</b>		
◆	1. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "NO," go to Question VI.I.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)</b>		
◆	3. The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "NO," go to Section VI.J.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "NO," go to VI.I.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8. All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006</b>		
◆	1. The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "NO," go to Question VI.J.4.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
◆	2. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	3. The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	4. The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "NO," go to Section VI.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆	5. The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "NO," go to Question VI.J.7.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6. All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7. The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)</b>		
<b>J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)</b>		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution</b>		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants</b>		
<b>A. Applicability</b>		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "NO" or "N/A," go to Section VIII.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
<b>B. Subpart F - National Emission Standard for Vinyl Chloride</b>		
	1. The application area is located at a Plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)</b>		
◆	1. The application area includes equipment in benzene service.	<input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/> N/A

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants</b>	
1. The application area is located at a coke by-product recovery Plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "NO," go to Section VII.E.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>E. Subpart M - National Emission Standard for Asbestos</b>	
<i>Applicability</i>	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "NO," go to Section VII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Roadway Construction</i>	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Manufacturing Commercial Asbestos</i>	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "NO," go to Question VII.E.4.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "NO," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "YES," go to Question VII.E.5.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
f. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "NO," go to Question VII.E.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
a. Visible emissions are discharged to outside air from the manufacturing operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO
c. Asbestos-containing waste material is processed into non-friable forms.	<input type="checkbox"/> YES <input type="checkbox"/> NO
d. Asbestos-containing waste material is adequately wetted.	<input type="checkbox"/> YES <input type="checkbox"/> NO
e. Alternative filtering equipment is being used that has received EPA approval.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>E. Subpart M - National Emission Standard for Asbestos (continued)</b>	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3 micron particles.	<input type="checkbox"/> YES <input type="checkbox"/> NO
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities</b>	
1. The application area is located at a metallic arsenic production Plant or at an arsenic trioxide Plant that processes low-grade arsenic bearing materials by a roasting condensation process.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations</b>	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "NO," go to Section VII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes benzene transfer operations at marine vessel loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>		
<b>G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)</b>		
3.	The application area includes benzene transfer operations at railcar loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes benzene transfer operations at tank-truck loading racks.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations</b>		
<i>Applicability</i>		
1.	The application area includes a chemical manufacturing Plant, coke by-product recovery Plant, or petroleum refinery facility as defined in § 61.341.	<input type="checkbox"/> YES <input type="checkbox"/> NO
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "NO," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "YES," go to Section VIII</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "YES," go to Section VIII.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Applicability (continued)</i>	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Waste Stream Exemptions</i>	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The application area transfers waste off-site for treatment by another facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area is complying with 40 CFR § 61.342(d).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "NO," go to Question VII.H.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Container Requirements</i>	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "NO," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "YES," go to Question VII.H.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Individual Drain Systems</i>	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "YES," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "NO," go to Question VII.H.22.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)</b>	
<b>H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)</b>	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "NO," go to Question VII.H.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories</b>	
<b>A. Applicability</b>	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry</b>	
1. The application area is located at a Plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "NO," go to Section VIII.D.</i>	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)</b>	
<p>2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii).  <i>If the response to Question VIII.B.2 is "NO," go to Section VIII.D.</i></p>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<p>3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.  <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "NO," go to Section VIII.D.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater</b>	
<i>Applicability</i>	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "NO," go to Section VIII.D.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard-piping.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "NO," go to Question VIII.C.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Vapor Collection and Closed Vent Systems</i>	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<b><i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i></b>	
8. The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "NO," go to Question VIII.C.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b><i>Transfer Racks</i></b>	
11. The application area includes Group 1 transfer racks that load organic HAPs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b><i>Process Wastewater Streams</i></b>	
12. The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "NO," go to Question VIII.C.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "NO," go to Question VIII.C.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<i>Process Wastewater Streams (continued)</i>	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "NO," go to Question VIII.C.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<i>Process Wastewater Streams (continued)</i>	
24. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "YES," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "NO," go to Question VIII.C.27.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "NO," go to Question VIII.C.30.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29. The application area includes waste management units that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)</b>	
<i><b>Drains</b></i>	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "NO," go to Question VIII.C.34.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "NO," go to Question VIII.C.39.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)</b>	
<i>Drains (continued)</i>	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Gas Streams</i>	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks</b>	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities</b>		
1. The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "NO," go to Section VIII.F.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO	
3. The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
4. The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<b>F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers</b>		
1. The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "NO," go to Section VIII.G.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. Chromium-based water treatment chemicals have been used on or after September 8, 1994.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)</b>		
1. The application area includes a bulk gasoline terminal.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
3. The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)</b>		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "YES," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "NO," go to Question VIII.G.10.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 (0.5 ≤ ET or EP < 1.0). <i>If the response to Question VIII.G.8 is "YES," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "YES," go to Question VIII.G.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "NO," go to Section VIII.H.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry</b>		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a Plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	The application area includes one or more kraft pulping systems that are existing sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "NO," go to Section VIII.I.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning</b>	
1. The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins</b>	
1. The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "YES," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "NO," go to Question VIII.J.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "NO," go to Question VIII.J.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<i>Containers</i>	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Drains</i>	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "NO," go to Question VIII.J.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "NO," go to Section VIII.K.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)</b>	
<b><i>Drains (continued)</i></b>	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production</b>	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "NO" or "N/A," go to Section VIII.L.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. The application area includes a BLR and/or WSR research and development facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting</b>		
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "NO" or "N/A," go to Section VIII.M.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<b>M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations</b>		
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries</b>		
<i>Applicability</i>		
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "YES," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
<p>3. The application area is located at a Plant site that is a major source as defined in the Federal Clean Air Act § 112(a).  <i>If the response to Question VIII.N.3 is "NO," go to Section VIII.O.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>4. The application area is located at a Plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC.  <i>If the response to Question VIII.N.4 is "NO," go to Section VIII.O.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.  <i>If the response to Question VIII.N.7 is "NO," go to Section VIII.O.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)</b>	
<i>Applicability (continued)</i>	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "NO," go to Section VIII.O.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<i>Containers, Drains, and other Appurtenances</i>	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations</b>	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "NO" or "N/A," go to Section VIII.P</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “YES,” go to Section VIII.P.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)</b>		
11.	The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "NO," go to Question VIII.O.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	VOHAP concentration is determined by direct measurement.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13.	VOHAP concentration is based on knowledge of the off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14.	The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "NO," go to Question VIII.O.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15.	An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	<input type="checkbox"/> YES <input type="checkbox"/> NO
16.	An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17.	The application area includes containers that manage non-exempt off-site material.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18.	The application area includes individual drain systems that manage non-exempt off-site materials.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities</b>		
1.	The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "NO" or "N/A," go to Section VIII.Q.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
2.	The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.</b>		
◆ 1.	The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 2.	The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "NO," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
◆ 3.	The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "YES," go to Section VIII.Z.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆ 4.	The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "NO," go to Question VIII.Q.6.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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**VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)**

**Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)**

◆	5.	<p>The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft<sup>3</sup>) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day.</p> <p><i>For SOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.R.</i></p> <p><i>For GOP applications, if the response to Question VIII.Q.5 is "YES," go to Section VIII.Z.</i></p> <p><i>For all applications, if the response to Question VIII.Q.5 is "NO," go to Question VIII.Q.9.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	6.	<p>The application area includes a triethylene glycol (TEG) dehydration unit.</p> <p><i>For SOP applications, if the answer to Question VIII.Q.6 is "NO," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "NO," go to Section VIII.Z.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	7.	<p>The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	8.	<p>The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
◆	9.	<p>Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)</b>		
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<b>S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations</b>		
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "NO" or "N/A," go to Section VIII.T.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
<b>T. Subpart KK - National Emission Standards for the Printing and Publishing Industry</b>		
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A	
<b>U. Subpart PP - National Emission Standards for Containers</b>		
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. The application area includes containers using Container Level 1 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO	
3. The application area includes containers using Container Level 2 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>U. Subpart PP - National Emission Standards for Containers (continued)</b>	
4. The application area includes containers using Container Level 3 controls.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>V. Subpart RR - National Emission Standards for Individual Drain Systems</b>	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards</b>	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "NO," go to Question VIII.W.20.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "NO," go to Question VIII.W.8.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "NO," go to Question VIII.W.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "NO," go to Question VIII.W.15.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
<p>15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit.  <i>If the response to Question VIII.W.15 is "NO," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3).  <i>If the response to Question VIII.W.16 is "NO," go to Question VIII.W.20.</i></p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO
<p>18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.</p>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes an ethylene production process unit.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "NO" or "N/A," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "NO," go to Question VIII.W.25.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	<input type="checkbox"/> YES <input type="checkbox"/> NO
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "NO," go to Question VIII.W.33.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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32.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
33.	The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "NO," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
34.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "YES," go to Question VIII.W.36.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
35.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
36.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
37.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "YES," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "NO," go to Question VIII.W.40.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "NO," go to Question VIII.W.43.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "NO," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "YES," go to Question VIII.W.47.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "YES," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "NO," go to Question VIII.W.51.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	<input type="checkbox"/> YES <input type="checkbox"/> NO
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "NO," go to Question VIII.W.54.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)</b>		
53.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	<input type="checkbox"/> YES <input type="checkbox"/> NO
54.	The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "NO," go to Section VIII.X.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
55.	The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins</b>		
1.	The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2.	The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3.	All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4.	All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "YES," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "YES," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "NO," go to Question VIII.X.11.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "NO," go to Question VIII.X.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Containers</b>	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
<b>Drains</b>	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "NO," go to Question VIII.X.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)</b>	
<b><i>Drains (continued)</i></b>	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.</b>		
1. The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic reforming Units, and Sulfur Recovery Units.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.</b>		
◆ 1. The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)</b>		
1. The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
2. The application area is located at a Plant site that is a major source as defined in FCAA § 112(a).	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	
3. The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	
4. The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "NO," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO	

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "NO," go to Question VIII.AA.18.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. The application area includes process wastewater streams that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9, as appropriate, of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	<input type="checkbox"/> YES <input type="checkbox"/> NO
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	<input type="checkbox"/> YES <input type="checkbox"/> NO
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	<input type="checkbox"/> YES <input type="checkbox"/> NO
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	<input type="checkbox"/> YES <input type="checkbox"/> NO
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	<input type="checkbox"/> YES <input type="checkbox"/> NO
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	<input type="checkbox"/> YES <input type="checkbox"/> NO
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	<input type="checkbox"/> YES <input type="checkbox"/> NO
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	<input type="checkbox"/> YES <input type="checkbox"/> NO
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	<input type="checkbox"/> YES <input type="checkbox"/> NO
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)</b>	
<b>BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.</b>	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation</b>	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "NO," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
3. All site remediation's qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
4. Prior to beginning site remediation activities it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.4 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
5. The site remediation will be completed within 30 consecutive calendar days.	<input type="checkbox"/> YES <input type="checkbox"/> NO
6. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.6 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
7. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	<input type="checkbox"/> YES <input type="checkbox"/> NO
8. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.8 is "YES," go to Section VIII.DD.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO
9. The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.9 is "NO," go to Question VIII.CC.14.</i>	<input type="checkbox"/> YES <input type="checkbox"/> NO

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>		
<b>CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)</b>		
10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	<input type="checkbox"/> Yes <input type="checkbox"/> No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	<input type="checkbox"/> Yes <input type="checkbox"/> No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	<input type="checkbox"/> Yes <input type="checkbox"/> No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	<input type="checkbox"/> Yes <input type="checkbox"/> No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	<input type="checkbox"/> Yes <input type="checkbox"/> No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
18.	The application area includes containers with a capacity greater than 0.46 m <sup>3</sup> that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	<input type="checkbox"/> Yes <input type="checkbox"/> No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	<input type="checkbox"/> Yes <input type="checkbox"/> No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>DD. Subpart YYYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities</b>	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. Metallic scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>EE. Subpart BBBB BB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities</b>	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB BB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB BB.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>	
4. The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
7. The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
8. The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	<input type="checkbox"/> Yes <input type="checkbox"/> No
9. The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
10. The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)</b>	
<b>EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)</b>	
11. The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>FF. Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities</b>	
◆ 1. The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 3. The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆ 4. The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>GG. Recently Promulgated 40 CFR Part 63 Subparts</b>	
◆ 1. The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆ 2. Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	
<b>Subpart DDDD, Subpart QQQQ, Subpart ZZZZ, and Subpart DDDDD</b>	

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<b>IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions</b>		
<b>A. Applicability</b>		
◆	1. The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone</b>		
<b>A. Subpart A - Production and Consumption Controls</b>		
◆	1. The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>B. Subpart B - Servicing of Motor Vehicle Air Conditioners</b>		
◆	1. Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> NO
<b>C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances</b>		
◆	1. The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>D. Subpart D - Federal Procurement</b>		
◆	1. The application area is owned/operated by a department, agency, or instrumentality of the United States.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>E. Subpart E - The Labeling of Products Using Ozone Depleting Substances</b>		
◆	1. The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	2. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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<b>X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)</b>	
<b>F. Subpart F - Recycling and Emissions Reduction</b>	
◆ 1. Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆ 2. Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 3. The application area manufactures appliances or refrigerant recycling and recovery equipment.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>G. Subpart G - Significant New Alternatives Policy Program</b>	
◆ 1. The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
<b>H. Subpart H -Halon Emissions Reduction</b>	
◆ 1. Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. Disposal of halons or manufacturing of halon blends is conducted in the application area.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A
<b>XI. Miscellaneous</b>	
<b>A. Requirements Reference Tables (RRT) and Flowcharts</b>	
1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>	
<b>B. Forms</b>	
◆ 1. The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆ 2. Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below.  <b>40 CFR Part 63 Subpart DDDD, 40 CFR Part 63 Subpart QQQQ, and 40 CFR Part 63 Subpart DDDDD</b>	
<b>C. Emission Limitation Certifications</b>	
◆ 1. The application area includes units for which federally enforceable emission limitations have been established by certification.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements</b>	
1. The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
3. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
4. The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>E. Title IV - Acid Rain Program</b>		
1. The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
3. The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<b>F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO<sub>x</sub> Ozone Season Group 2 Trading Program</b>		
1. The application area includes emission units subject to the requirements of the CSAPR NO <sub>x</sub> Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
3. The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
4. The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO <sub>x</sub> , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO <sub>x</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No	
7. The application area includes emission units that qualify for the CSAPR NO <sub>x</sub> Ozone Season Group 2 retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

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<b>XI. Miscellaneous (continued)</b>	
<b>G. 40 CFR Part 97, Subpart FFFFF - Texas SO<sub>2</sub> Trading Program</b>	
1. The application area includes emission units complying with the requirements of the Texas SO <sub>2</sub> Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2. The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO <sub>2</sub> and 40 CFR Part 75, Subpart H for heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
3. The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
4. The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
5. The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO <sub>2</sub> and heat input.	<input type="checkbox"/> Yes <input type="checkbox"/> No
6. The application area includes emission units that qualify for the Texas SO <sub>2</sub> Trading Program retired unit exemption.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>H. Permit Shield (SOP Applicants Only)</b>	
1. A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>I. GOP Type (Complete this section for GOP applications only)</b>		
◆	1. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>J. Title 30 TAC Chapter 101, Subchapter H</b>		
◆	1. The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
◆	3. The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> N/A

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<b>XI. Miscellaneous (continued)</b>		
<b>J. Title 30 TAC Chapter 101, Subchapter H (continued)</b>		
◆	4. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	5. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO <sub>x</sub> and is subject to 101.351(c).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	6. The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	7. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>K. Periodic Monitoring</b>		
◆	1. The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. All periodic monitoring requirements are being removed from the permit with this application.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>L. Compliance Assurance Monitoring</b>		
◆	1. The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	2. The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	5. The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
	6. Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.  <b><i>Unit ID: PRESS</i></b>	
◆	7. At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	8. All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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<b>XI. Miscellaneous (continued)</b>		
<b>L. Compliance Assurance Monitoring (continued)</b>		
◆	9. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☑ Yes ☐ No
◆	10. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☑ No
◆	11. At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☑ No
◆	12. The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☐ Yes ☑ No
<b>M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times</b>		
◆	1. The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☐ No ☑ N/A
◆	2. All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
<b>XII. New Source Review (NSR) Authorizations</b>		
<b>A. Waste Permits with Air Addendum</b>		
◆	1. The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☑ No

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*For SOP applications, answer ALL questions unless otherwise directed.*

◆ *For GOP applications, answer ONLY these questions unless otherwise directed.*

<b>XII. New Source Review (NSR) Authorizations (continued)</b>		
<b>B. Air Quality Standard Permits</b>		
◆	1. The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
◆	2. The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	3. The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	4. The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	5. The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	6. The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	7. The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	8. The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	9. The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
	10. The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No

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<b>XII. New Source Review (NSR) Authorizations (continued)</b>		
<b>B. Air Quality Standard Permits (continued)</b>		
◆	11. The application area includes at least one “Rock Crusher” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	12. The application area includes at least one “Electric Generating Unit” Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is “No,” go to Question XII.B.15.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	13. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the East Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	14. For purposes of “Electric Generating Unit” Air Quality Standard Permit, the application area is located in the West Texas Region.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	15. The application area includes at least one “Boiler” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
◆	16. The application area includes at least one “Sawmill” Air Quality Standard Permit NSR authorization.	<input type="checkbox"/> Yes <input type="checkbox"/> No
<b>C. Flexible Permits</b>		
1.	The application area includes at least one Flexible Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
<b>D. Multiple Plant Permits</b>		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

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**XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)**

**E. PSD Permits and PSD Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

*If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**F. Nonattainment (NA) Permits and NA Major Pollutants**

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

*If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: [www.tceq.texas.gov/permitting/air/titlev/site/site\\_experts.html](http://www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html).*

**G. NSR Authorizations with FCAA § 112(g) Requirements**

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No	Issuance Date

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**XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)**

◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
24679	08/26/2020 11/15/2024				
181590	10/14/2025				

◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

*A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.*

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.183	09/04/2000				
106.227	03/14/1997				
106.261	11/01/2003				
106.262	11/01/2003				
106.263	03/14/1997				
106.265	03/14/1997				
106.412	03/14/1997				
106.454	03/14/1997				
106.472	03/14/1997				

◆ **J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum**

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date

**Form OP-REQ2**  
**Negative Applicable/Superseded Requirement Determinations**  
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Date	Permit No.	Regulated Entity No.
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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	10	<del>GRP-EPN14</del> <b>DIESEL-1</b>	OP-UA3	NSPS Kb	§63.110b(a)	Storage tank has a capacity less than 75 m <sup>3</sup> (19,800 gal).
	15	<b>DIESEL</b>	<b>OP-UA3</b>	<b>Chapter 115</b>	<b>§115.217(b)(1)</b>	<b>Storage tank is loaded and unloaded with a VOC other than gasoline.</b>
		EPN-06	OP-UA3	NSPS Kb	§63.110b(a)	Storage tank has a capacity less than 75 m <sup>3</sup> (19,800 gal).
	15	<b>EPN-06</b>	<b>OP-UA3</b>	<b>Chapter 115</b>	<b>§115.217(b)(1)</b>	<b>Storage tank is loaded and unloaded with a VOC other than gasoline.</b>
		EPN-19	OP-UA3	NSPS Kb	§63.110b(a)	Storage tank has a capacity less than 75 m <sup>3</sup> (19,800 gal).
	16	<b>EPN-19</b>	<b>OP-UA3</b>	<b>Chapter 115</b>	<b>§115.217(b)(5)</b>	<b>Storage tank is located at a motor vehicle dispensing facility.</b>
	7	<b>GENERATOR-1</b>	<b>OP-UA2</b>	<b>NSPS IIII</b>	<b>§ 60.4200(a)(2)</b>	<b>The emergency generator was constructed prior to 07/11/2005 and has not been reconstructed or modified since.</b>
	6	<b>GENERATOR-1</b>	<b>OP-UA2</b>	<b>MACT ZZZZ</b>	<b>§63.6590(b)(3)(iii)</b>	<b>Existing emergency stationary RICE with a site rating of more than 500 brake HP located at a major source of HAP emissions are not subject to the requirements of 40 CFR Part 63, Subpart ZZZZ.</b>

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Unit AI	Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRP-BACKUP	OP-UA6	NSPS Dc	§60.41c	Burner is a direct heat source with no heat transfer medium, therefore it does not meet the definition of a steam generating unit.
		GRP-EPN05	OP-UA3	NSPS Kb	§63.110b(b)	Storage tanks have a capacity greater than or equal to 75 m <sup>3</sup> (19,800 gal) and less than 151 m <sup>3</sup> (39,900 gal) storing a liquid with a maximum true vapor pressure less than 15.0 kPa (2.2 psia).
		GRP-EPN15	OP-UA3	NSPS Kb	§63.110b(b)	Storage tanks have a capacity greater than or equal to 75 m <sup>3</sup> (19,800 gal) and less than 151 m <sup>3</sup> (39,900 gal) storing a liquid with a maximum true vapor pressure less than 15.0 kPa (2.2 psia).
	15	<b>GRP-EPN15</b>	<b>OP-UA3</b>	<b>Chapter 115</b>	<b>§115.217(b)(1)</b>	<b>Storage tank is loaded and unloaded with a VOC other than gasoline.</b>
		GRP-TEAFORD	OP-REQ2	Chapter 112	§112	These heaters are process heaters not meeting the definition of a steam generator and are not burning solid or liquid fuel which exempt them from 30 TAC §112.8(a) and §112.9(a).
		GRP-TEAFORD	OP-REQ2	NSPS Dc	§60.41c	Burner is a direct heat source with no heat transfer medium, therefore it does not meet the definition of a steam generating unit.

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	<i>COATING</i>	<i>OP-UA1</i>	<i>63DDDD-01</i>	<i>HAPS</i>	<i>MACT DDDD</i>	<i>§63.2233(b)</i> <i>§ 63.2241(a)</i> <i>§63.2250(f)(1)§63.2250(f)(2)</i> <i>§63.2250(f)(5)</i> <i>§63.2250(f)(6)</i> <i>§63.2250(g)</i> <i>Table 3(5)</i> <i>Table 6(5)</i> <i>Table 8(5)</i>
3	<i>COATING</i>	<i>OP-UA1</i>	<i>63QQQQ-01</i>	<i>HAPS</i>	<i>MACT QQQQ</i>	<i>§63.4683(b)</i> <i>§63.4690(b)</i> <i>§63.4691(a)</i> <i>§63.4692(a)</i> <i>§63.4693(a)</i> <i>§63.4700(a)(1)</i> <i>§63.4700(b)</i> <i>§ 63.4701</i> <i>§ 63.4742(a)</i> <i>Table 2(4)</i>

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
3	<i>COATING</i>	<i>OP-UA1</i>	<i>63QQQQ-02<sup>2</sup></i>	<i>HAPS</i>	<i>MACT QQQQ</i>	<i>§ 63.4681(c)(1)(i)</i> <i>§ 63.4681(c)(1)(vi)</i> <i>§ 63.4681(c)(1)(vii)</i>
1	FIRE PUMP	OP-UA2	<i>63ZZZZ-02</i>	HAPS	MACT ZZZZ	<del>§63.6603(a) Table2d.5</del> §63.6595(a)(1) §63.6605(a) §63.6605(b) §63.6625(e) §63.6625(h) §63.6625(j) §63.6640(f)(1) §63.6640(f)(2) §63.6640(f)(2)(i) §63.6640(f)(4) §63.6640(f)(4)(i)
1	<i>FIRE PUMP</i>	<i>OP-UA2</i>	<i>63ZZZZ-02</i>	<i>HAPS</i>	<i>MACT ZZZZ</i>	<i>§63.6590(c)</i>

<sup>2</sup> 63QQQQ-02 represents the use of edge sealant, nail line ink, and striping ink on the finished product, which is not subject to the standards in 40 CFR Part 63, Subpart QQQQ. Because there is at least one material that is not exempt, the coating operation will have positive applicability to Subpart QQQQ. WF would like the applicable requirements summary table to include this second index number to document that there are multiple materials that are used that do not need to meet these requirements.

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	<i>FIRE PUMP</i>	<i>OP-UA2</i>	<i>60III-01</i>	<i>NMHC + NOX</i>	<i>NSPS IIII</i>	<i>§60.4205(c)-Table 4 10</i> <i>[D]§60.4205(e)</i> <i>[D]§60.4205(f)</i> <i>[R]§60.4206</i> <i>[R]§60.4207(b)</i> <i>[GD]§60.4211(a)</i> <i>[D]§60.4211(c)</i> <i>[D]§60.4211(e)</i> <i>[D]§60.4211(e)(1)</i> <i>[GR]§60.4211(f)</i> <i>[D]§60.4211(g)</i> <i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i>

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	<i>FIRE PUMP</i>	<i>OP-UA2</i>	<i>60III-01</i>	<i>PM</i>	<i>NSPS IIII</i>	<i>§60.4205(c)-Table 4 28</i> <i>[D]§60.4205(e)</i> <i>[D]§60.4205(f)</i> <i>[R]§60.4206</i> <i>[R]§60.4207(b)</i> <i>[GD]§60.4211(a)</i> <i>[D]§60.4211(c)</i> <i>[D]§60.4211(e)</i> <i>[D]§60.4211(e)(1)</i> <i>[GR]§60.4211(f)</i> <i>[D]§60.4211(g)</i> <i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i>

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
5	<i>FIRE PUMP</i>	<i>OP-UA2</i>	<i>60III-01</i>	<i>CO</i>	<i>NSPS IIII</i>	<del>§60.4205(c)-Table 4 28</del> <del>[D]§60.4205(e)</del> <del>[D]§60.4205(f)</del> <del>[R]§60.4206</del> <del>[R]§60.4207(b)</del> <del>[GD]§60.4211(a)</del> <del>[D]§60.4211(c)</del> <del>[D]§60.4211(e)</del> <del>[D]§60.4211(e)(1)</del> <del>[GR]§60.4211(f)</del> <del>[D]§60.4211(g)</del> <del>[D]§60.4211(g)(1)</del> <del>[D]§60.4211(g)(2)</del> <del>[D]§60.4211(g)(3)</del>
6	<del>GENERATOR 1</del>	<del>OP-UA2</del>	<del>63ZZZZ-01</del>	<del>HAPS</del>	<del>MACT ZZZZ</del>	<del>§63.6603(a)-Table 2d.4</del> <del>§63.6595(a)(1)</del> <del>§63.6605(a)</del> <del>§63.6605(b)</del> <del>§63.6625(e)</del> <del>§63.6625(h)</del> <del>§63.6625(i)</del> <del>§63.6640(f)(4)</del> <del>§63.6640(f)(4)(i)</del>

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2	<i>GRP-DRYERS</i>	<i>OP-UA1</i>	<i>63DDDD-01</i>	<i>HAPS</i>	<i>MACT DDDD</i>	<i>§63.2233(b)</i> <i>§63.2240(b)</i> <i>§ 63.2241(a)</i> <i>§63.2250(e)</i> <i>§63.2250(f)(1)</i> <i>§63.2250(f)(2)</i> <i>§63.2250(f)(5)</i> <i>§63.2250(f)(6)</i> <i>§63.2250(g)</i> <i>Table 1B(1)</i> <i>Table 3(6)</i>
	GRP-DRYERS	OP-UA15	R111	PM	Chapter 111	§ 111.151(a) § 111.151(b) § 111.151(c)
11	GRP-DRYERS	OP-UA15	R111	PM (Opacity)	Chapter 111	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)
	GRP-EPN02	OP-UA15	R111	PM	Chapter 111	§ 111.151(a) § 111.151(b) § 111.151(c)
11	GRP-EPN02	OP-UA15	R111	PM (Opacity)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)

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	GRP-EPN04	OP-UA15	R111	PM	Chapter 111	§ 111.151(a) § 111.151(b) § 111.151(c)
11	GRP-EPN04	OP-UA15	R111	PM (Opacity)	Chapter 111	§ 111.111(a)(1)(B) § 111.111(a)(1)(E)
2	<i>PRESS</i>	<i>OP-UA1</i>	<i>63DDDD-01</i>	<i>HAPS</i>	<i>MACT DDDD</i>	<i>§63.2233(b)</i> <i>§63.2240(b)</i> <i>§ 63.2241(a)</i> <i>§63.2250(e)</i> <i>§63.2250(f)(1)</i> <i>§63.2250(f)(2)</i> <i>§63.2250(f)(5)</i> <i>§63.2250(f)(6)</i> <i>§63.2250(g)</i> <i>§ 63.2267</i> <i>Table 1B(1)</i> <i>Table 3(6)</i>

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
2	<i>PRESS</i>	<i>OP-UA1</i>	<i>63DDDD-02</i>	<i>HAPS</i>	<i>MACT DDDD</i>	<i>§63.2233(b)</i> <i>§63.2240(b)</i> <i>§ 63.2241(a)</i> <i>§63.2250(e)</i> <i>§63.2250(f)(1)</i> <i>§63.2250(f)(2)</i> <i>§63.2250(f)(5)</i> <i>§63.2250(f)(6)</i> <i>§63.2250(g)</i> <i>§ 63.2267</i> <i>Table 1B(1)</i> <i>Table 3(6)</i>
9	<i>PRESS</i>	<i>OP-UA15</i>	<i>R111-01</i>	<i>PM</i>	<i>Chapter 111</i>	<i>§ 111.151(a)</i> <i>§ 111.151(b)</i> <i>§ 111.151(c)</i>

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Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
9	<i>PRESS</i>	<i>OP-UA15</i>	<i>R111-02</i>	<i>PM</i>	<i>Chapter 111</i>	<i>§ 111.151(a)</i> <i>§ 111.151(b)</i> <i>§ 111.151(c)</i>
18	<del>GRP-EPN03</del> <i>PRESS</i>	OP-UA15	<del>R111</del> <i>R111-01</i>	PM (Opacity)	Chapter 111	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)

**Applicable Requirements Summary**  
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**Table 1a: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
18	<i>PRESS</i>	<i>OP-UA15</i>	<i>R111-02</i>	<i>PM (Opacity)</i>	<i>Chapter 111</i>	<i>§ 111.111(a)(1)(C)</i> <i>§ 111.111(a)(1)(E)</i>
4	TGOB	OP-UA6	63-DDDDDD01	HAPS	MACT DDDDD	§63.7500(a)(1) §63.7500(a)(3) §63.7505(a) §63.7540(a) §63.7540(a)(10) §63.7540(a)(13) Table 3.3
	TGOB	OP-UA6	60Dc-1	PM	NSPS Dc	§ 60.40c(a)
	TGOB	OP-UA6	60Dc-1	PM (Opacity)	NSPS Dc	§ 60.40c(a)

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<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	Unit/Group/Process Applicable Form	SOP/GOP Index No	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)
	TGOB	OP-UA6	60Dc-1	SO <sub>2</sub>	NSPS Dc	§ 60.40c(a)

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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	<i>COATING</i>	<i>63DDDD-01</i>	<i>HAPS</i>	§63.2260(b) §63.2261(b) § 63.2271(a)	§63.2282(a)(1),(2) §63.2282(b) §63.2283(a) §63.2283(b) §63.2283(c) Table 8(5)	§63.2233(d) §63.2260(c) §63.2271(b) §63.2280(a) §63.2280(b) §63.2280(d) §63.2281(a) §63.2281(b) §63.2281(c) §63.2281(d) §63.2281(g)
3	<i>COATING</i>	<i>63QQQQ-01</i>	<i>HAPS</i>	§63.4740 §63.4741(a) §63.4741(d) §63.4741(e)	§63.4730(a) §63.4730(b) §63.4730(c)(1) §63.4730(c)(2) §63.4730(d) §63.4730(e) §63.4730(j) §63.4731(a),(b),(c) § 63.4741(e) § 63.4742(d)	§63.4710(a) §63.4710(b) §63.4710(c) §63.4720(a)(1) §63.4720(a)(2) §63.4720(a)(3) §63.4720(a)(4) §63.4720(a)(5) § 63.4741(e) § 63.4742(b) § 63.4742(c)
3	<i>COATING</i>	<i>63QQQQ-02</i>	<i>HAPS</i>	<i>None</i>	<i>None</i>	<i>None</i>

**Applicable Requirements Summary  
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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	FIRE PUMP	63ZZZZ-02	HAPS	§63.6625(f) §63.6625(j) §63.6640(a) §63.6640(a) Table6.9.a.i §63.6640(a) Table6.9.a.ii	§63.6625(j) §63.6655(e) §63.6655(f) §63.6660(a) §63.6660(b) §63.6660(c)	§63.6640(e) §63.6650(f)
1	<i>FIRE PUMP</i>	<i>63ZZZZ-02</i>	<i>HAPS</i>	<i>None</i>	<i>None</i>	<i>None</i>
5	<i>FIRE PUMP</i>	<i>60IIII-01</i>	<i>NMHC + NOX</i>	<i>[D]§60.4209(a)</i> <i>[D]§60.4211(e)(2)</i> <i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i>	<i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i> <i>[D]§60.4214(b)</i>	<i>[G]§60.4214(d)</i>
5	<i>FIRE PUMP</i>	<i>60IIII-01</i>	<i>PM</i>	<i>[D]§60.4209(a)</i> <i>[D]§60.4211(e)(2)</i> <i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i>	<i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i> <i>[D]§60.4214(b)</i>	<i>[G]§60.4214(d)</i>
5	<i>FIRE PUMP</i>	<i>60IIII-01</i>	<i>CO</i>	<i>[D]§60.4209(a)</i> <i>[D]§60.4211(e)(2)</i> <i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i>	<i>[D]§60.4211(g)(1)</i> <i>[D]§60.4211(g)(2)</i> <i>[D]§60.4211(g)(3)</i> <i>[D]§60.4214(b)</i>	<i>[G]§60.4214(d)</i>

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Federal Operating Permit Program  
Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
6	GENERATOR 1	OP-UA2	63ZZZZ-01	HAPS	<del>§63.6625(f)</del> <del>§63.6625(i)</del> <del>§63.6640(a)</del> <del>§63.6640(a)-Table 6.9.a.i</del> <del>§63.6640(a)-Table 6.9.a.ii</del>	§63.6625(i) §63.6655(e) §63.6655(f) §63.6660(a) §63.6660(b) §63.6660(c)
2	GRP-DRYERS	63DDDD-01	HAPS	§63.2260(a), (b) [G]§63.2261 §63.2262(a), (b), (c), (d), (e), (g), (h), (k) §63.2269(a), (b) §63.2270(a), (b), (c), (d), (f) §63.2271(a) Table 2(1) Table 4(1), (2), (3), (4), (5), (11) Table 5(2) Table 7(7)	§63.2282(a)(1), (2), (4) §63.2282(b) §63.2282(f) [G]§63.2283 Table 6(6) Table 7(1) Table 8(6)	§63.2233(d) §63.2260(c) §63.2271(b) §63.2280(a), (b), (c), (d), (g) §63.2281(a), (b), (c), (d), (e), (g), (h), (i), (j), (k), (l) Table 9(1), (3), (4)
	GRP-DRYERS	R111	PM	** See CAM Summary	None	None
11	GRP-DRYERS	R111	PM (Opacity)	[G]§111.111(a)(1)(F) ** See CAM Summary	None	None

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<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
				<i>See Periodic Monitoring Summary</i>		
	GRP-EPN02	R111	PM	** See CAM Summary	None	None
11	GRP-EPN02	R111	PM (Opacity)	[G]§111.111(a)(1)(F) <del>** See CAM Summary</del> <b>**See Periodic Monitoring Summary</b>	None	None
	GRP-EPN04	R111	PM	** See CAM Summary	None	None
11	GRP-EPN04	R111	PM (Opacity)	[G]§111.111(a)(1)(F) <del>** See CAM Summary</del> <b>**See Periodic Monitoring Summary</b>	None	None

**Applicable Requirements Summary  
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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	<i>PRESS</i>	<i>63DDDD-01</i>	<i>HAPS</i>	<i>§63.2260(a), (b) [G]§63.2261 §63.2262(a), (b), (c), (d), (e), (g), (h), (k) §63.2267 §63.2269(a), (b) §63.2270(a), (b), (c), (d), (f) §63.2271(a) Table 2(1) Table 4(1), (2), (3), (4), (5), (11) Table 5(2) Table 5(6) Table 7(7)</i>	<i>§63.2282(a)(1), (2), (4) §63.2282(b), (f) [G]§63.2283 Table 6(6) Table 7(1) Table 8(6)</i>	<i>§63.2233(d) §63.2260(c) §63.2271(b) §63.2280(a), (b), (c), (d), (g) §63.2281(a), (b), (c), (d), (e), (g), (h), (i), (j), (k), (l) Table 9(1), (3), (4)</i>

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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
2	<i>PRESS</i>	<i>63DDDD-02</i>	<i>HAPS</i>	<p style="text-align: center;">§63.2260(a), (b) [G]§63.2261 §63.2262(a), (b), (c), (d), (e), (g), (h), (l) §63.2267 §63.2269(a), (b) §63.2270(a), (b), (c), (d), (f) §63.2271(a) Table 2(2) Table 4(1), (2), (3), (4), (5), (11) Table 5(2) Table 5(6) Table 7(4) Table 7(7)</p>	<p style="text-align: center;">§63.2282(a)(1), (2), (4) §63.2282(b), (e), (f) [G]§63.2283 Table 6(6) Table 7(1) Table 8(6)</p>	<p style="text-align: center;">§63.2233(d) §63.2260(c) §63.2271(b) §63.2280(a), (b), (c), (d), (g) §63.2281(a), (b), (c), (d), (e), (g), (h), (i), (j), (k), (l) Table 9(1), (3), (4)</p>
9	<i>PRESS</i>	<i>R111-01</i>	<i>PM</i>	** See CAM Summary	<i>None</i>	<i>None</i>
9	<i>PRESS</i>	<i>R111-02</i>	<i>PM</i>	** See CAM Summary	<i>None</i>	<i>None</i>
8	<del>GRP-EPN03</del> <i>PRESS</i>	<del>R111</del> <i>R111-01</i>	PM (Opacity)	<p style="text-align: center;">[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary</p>	None	None

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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	<i>PRESS</i>	<i>R111-02</i>	<i>PM (Opacity)</i>	<i>[G]§111.111(a)(1)(F) ** See Periodic Monitoring Summary</i>	<i>None</i>	<i>None</i>
4	TGOB	63-DDDDD01	HAPS	§63.7510(g) §63.7515(d) [G]§63.7521(f) [G]§63.7521(g) §63.7521(h) §63.7521(i) §63.7530(g) §63.7540(a) [G]§63.7540(a)(10) [G]§63.7540(c)	§63.7555(a) §63.7555(a)(1) §63.7555(a)(2) §63.7555(g) §63.7555(h) §63.7560(a) §63.7560(b) §63.7560(c)	[G]§63.7521(g) §63.7530(e) §63.7530(f) §63.7545(a) §63.7545(b) §63.7545(c) [G]§63.7545(e) [G]§63.7545(f) §63.7550(a) [G]§63.7550(b) [G]§63.7550(c) [G]§63.7550(h)
	TGOB	60Dc-1	PM	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

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Table 1b: Additions**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC	<b>Area Name:</b> Oriented Strand Board Mill	

Revision No.	Unit/Group/Process ID No.	SOP/GOP Index No.	Pollutant	Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	TGOB	60Dc-1	PM (Opacity)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)
	TGOB	60Dc-1	SO <sub>2</sub>	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(g)(3) § 60.48c(i)	[G]§ 60.48c(a)

## 7. COMPLIANCE ASSURANCE MONITORING AND PERIODIC MONITORING

As part of this renewal application, WF is addressing CAM and periodic monitoring requirements for the Mill.

CAM is a Federal program established under 40 CFR Part 64 regulations. The regulatory requirements governing implementation of CAM in Texas are also established in 30 TAC Chapter 122, Subchapter G. CAM applies to an emissions unit located at a major source that meets all of the following:

- The emissions unit is subject to an emissions limitation or standard for an air pollutant in an applicable requirement;
- The emissions unit uses a control device to achieve compliance with the applicable emissions limitation or standard; and
- The emissions unit has the pre-control potential-to-emit greater than or equal to the amount in tons per year required for the site to be classified as a major source.

CAM applicability is determined on a pollutant-by-pollutant basis. Please note that 30 TAC §122.604(c) and (d) include CAM exemptions for certain emissions limitations or standards and certain utility units. For example, CAM does not apply to emissions limitations or standards proposed by U.S. EPA after November 15, 1990 under the Federal Clean Air Act Sections §111 (Standards of Performance for New Stationary Sources) or §112 (Hazardous Air Pollutants). Additionally, CAM does not apply to emissions limitations or standards for which the applicable requirement specifies a continuous compliance determination method.

CAM applicability is determined for the emissions unit, not the control device. Sites are required to address CAM as part of the Title V application process. As such, WF has reviewed the existing CAM plans for accuracy. A Form OP-MON has been included with this Application for all existing CAM plans for documentation purposes, regardless of whether updates are being requested at this time. They have been included for the units, pollutants, and emissions standards identified in Table 7-1.

Periodic monitoring is a federal monitoring program established under 40 CFR Part 70 regulations. The regulatory requirements governing implementation of periodic monitoring in Texas are also established in 30 TAC Chapter 122, Subchapter G. An emissions unit will require periodic monitoring for an emissions limitation or standard when the regulation does not specify sufficient monitoring to determine compliance with the applicable requirement. Form OP-MON has been included to document periodic monitoring at the Mill for the units, pollutants, and emissions standards identified in Table 7-2.

**Table 7-1  
Summary of CAM**

Unit ID	Control Device ID	Pollutant	Standard	Monitoring			Change Proposed
				Indicator	Frequency	Averaging Period	
GRP-DRYERS	ESP	PM	§111.151(a)	Total Power	Four times per hour	1 hour	None
GRP-DRYERS	ESP	Opacity	§111.111(a)(1)(C)	Total Power	Four times per hour	1 hour	Remove CAM and move to PM
GRP-EPN02	BAGHOUSE	PM	§111.151(a)	Pressure Drop	Once per day	N/A	None
GRP-EPN02	BAGHOUSE	Opacity	§111.111(a)(1)(B)	Pressure Drop	Once per day	N/A	Remove CAM and move to PM
GRP-EPN04	BAGHOUSE	PM	§111.151(a)	Pressure Drop	Once per day	N/A	None
GRP-EPN04	BAGHOUSE	Opacity	§111.111(a)(1)(B)	Pressure Drop	Once per day	N/A	Remove CAM and move to PM
<b>PRESS</b>	<b>PRESSRTO</b>	<b>PM</b>	<b>§111.151(a)</b>	<b>Temperature</b>	<b>Four times per hour</b>	<b>Three hour block</b>	<b>Add CAM for this unit</b>
<b>PRESS</b>	<b>PRESSRCO</b>	<b>PM</b>	<b>§111.151(a)</b>	<b>Temperature</b>	<b>Four times per hour</b>	<b>Three hour block</b>	<b>Add CAM for this unit</b>

**Table 7-2  
Summary of Periodic Monitoring**

Unit ID	Control Device ID	Pollutant	Standard	Monitoring			Change Proposed
				Indicator	Frequency	Averaging Period	
<b>GRP-DRYERS</b>	<b>ESP</b>	<b>Opacity</b>	<b>§111.111(a)(1)(C)</b>	<b>Total Power</b>	<b>Four times per hour</b>	<b>1 hour</b>	Remove from CAM and add to PM
<b>GRP-EPN02</b>	<b>BAGHOUSE</b>	<b>Opacity</b>	<b>§111.111(a)(1)(B)</b>	<b>Pressure Drop</b>	<b>Once per day</b>	<b>N/A</b>	Remove from CAM and add to PM
<b>GRP-EPN04</b>	<b>BAGHOUSE</b>	<b>Opacity</b>	<b>§111.111(a)(1)(B)</b>	<b>Pressure Drop</b>	<b>Once per day</b>	<b>N/A</b>	Remove from CAM and add to PM
<b>GRP-EPN03 PRESS</b>	<b>N/A</b>	<b>Opacity</b>	<b>§111.111(a)(1)(C)</b>	<b>Visible Emissions</b>	<b>Once per week</b>	<b>N/A</b>	Represent both RTO and RCO index nos.

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Table 1c: CAM/PM Case-By-Case Additions**

<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.:		
Unit/EPN/Group/Process ID No.: <b>GRP-DRYERS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Nonagricultural Processes</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>PM</b>		
Main Standard: <b>§111.151(a)</b>		
Monitoring Type: <b>CAM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Minimum power of 75 watts</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>ESP</b>		
Device Type: <b>ESP</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Total Power</b>		
Minimum Frequency: <b>Four times per hour</b>		
Averaging Period: <b>1 hour</b>		
QA/QC Procedures: <b>The monitoring instrumentation shall be calibrated, maintained, and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.</b>		
Verification Procedures: <b>The power measurement shall be made at each rectifier Total Power shall be calculated as Total Power = (V1 * I1) + (V2 * I2) + (V3 * I3) + (V4 * I4)</b>		
Representative Date:		
<b>VI. Periodic Monitoring Case-by-case</b>		

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Table 1c: CAM/PM Case-By-Case Additions**

Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

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**Table 1d: CAM/PM Case-by-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
<b>BABCOCK1</b> <i>NORTH DRYER</i>	ESP	ESP
<b>BABCOCK2</b> <i>SOUTH DRYER</i>	ESP	ESP

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Table 1c: CAM/PM Case-By-Case Additions

<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No.: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>11</b>		
Unit/EPN/Group/Process ID No.: <b>GRP-DRYERS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Visible Emissions</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>Opacity</b>		
Main Standard: <b>§111.111(a)(1)(C)</b>		
Monitoring Type: <b>CAM-PM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Minimum power of 75 watts</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>ESP</b>		
Device Type: <b>ESP</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <del>Total Power</del>		
Minimum Frequency: <del>Four times per hour</del>		
Averaging Period: <del>1 hour</del>		
QA/QC Procedures: <del>The monitoring instrumentation shall be calibrated, maintained, and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.</del>		
Verification Procedures: <del>The power measurement shall be made at each rectifier</del> <del>Total Power shall be calculated as Total Power = (V1 * I1) + (V2 * I2) + (V3 * I3) + (V4 * I4)</del>		
Representative Date:		
<b>VI. Periodic Monitoring Case-by-case</b>		

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Indicator: <b><i>Total Power</i></b>	Minimum Frequency: <b><i>Four times per hour</i></b>
Averaging Period: <b><i>1 hour</i></b>	
Periodic Monitoring Text: <b><i>The monitoring instrumentation shall be calibrated, maintained, and operated in accordance with manufacturer's specifications or other written procedures. Any monitoring data below the minimum limit shall be considered and reported as a deviation.</i></b>  <b><i>The power measurement shall be made at each rectifier</i></b> <b><i>Total Power shall be calculated as <math>Total\ Power = (V1 * I1) + (V2 * I2) + (V3 * I3) + (V4 * I4)</math></i></b>	

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Emission Unit ID No.	Control Device ID No.	Control Device Type
<b>BABCOCK1</b> <i>NORTH DRYER</i>	ESP	ESP
<b>BABCOCK2</b> <i>SOUTH DRYER</i>	ESP	ESP

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<b>I. Identifying Information</b>		
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Permit No.: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.:		
Unit/EPN/Group/Process ID No.: <b>GRP-EPN02</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Nonagricultural Processes</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>PM</b>		
Main Standard: <b>§111.151(a)</b>		
Monitoring Type: <b>CAM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Pressure drop shall be within 0.1 to 18 inches water column</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>BAGHOUSE</b>		
Device Type: <b>FABFLT</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Pressure Drop</b>		
Minimum Frequency: <b>Once per day</b>		
Averaging Period: <b>N/A</b>		
QA/QC Procedures: <b>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 0.5 inches water gauge pressure (± 125 pascals); or ± 0.5% of span.</b>		
Verification Procedures:		
Representative Date:		

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<b>VI. Periodic Monitoring Case-by-case</b>	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

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**Table 1d: CAM/PM Case-by-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
B&S – BG HSE	BAGHOUSE	FABFLT
MR – BG HSE	BAGHOUSE	FABFLT

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<b>I. Identifying Information</b>		
Account No.: <b>ME00190</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No.: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>11</b>		
Unit/EPN/Group/Process ID No.: <b>GRP-EPN02</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Visible Emissions</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>Opacity</b>		
Main Standard: <b>§111.111(a)(1)(B)</b>		
Monitoring Type: <b>CAM-PM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Pressure drop shall be within 0.1 to 18 inches water column</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>BAGHOUSE</b>		
Device Type: <b>FABFLT</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Pressure Drop</b>		
Minimum Frequency: <b>Once per day</b>		
Averaging Period: <b>N/A</b>		
QA/QC Procedures: <del>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</del> <del>± 0.5 inches water gauge pressure (± 125 pascals); or</del> <del>± 0.5% of span.</del>		
Verification Procedures:		
Representative Date:		

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<b>VI. Periodic Monitoring Case-by-case</b>	
Indicator: <b><i>Pressure Drop</i></b>	Minimum Frequency: <b><i>Once per day</i></b>
Averaging Period: <b><i>N/A</i></b>	
Periodic Monitoring Text: <b><i>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</i></b> <b><i>± 0.5 inches water gauge pressure (± 125 pascals); or</i></b> <b><i>± 0.5% of span.</i></b>	

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**Table 1d: CAM/PM Case-by-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
B&S – BG HSE	BAGHOUSE	FABFLT
MR – BG HSE	BAGHOUSE	FABFLT

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<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No.: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.:		
Unit/EPN/Group/Process ID No.: <b>GRP-EPN04</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Nonagricultural Processes</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>PM</b>		
Main Standard: <b>§111.151(a)</b>		
Monitoring Type: <b>CAM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Pressure drop shall be within 0.1 to 18 inches water column</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>BAGHOUSE</b>		
Device Type: <b>FABFLT</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Pressure Drop</b>		
Minimum Frequency: <b>Once per day</b>		
Averaging Period: <b>N/A</b>		
QA/QC Procedures: <b>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following: ± 0.5 inches water gauge pressure (± 125 pascals); or ± 0.5% of span.</b>		
Verification Procedures:		

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Representative Date:	
<b>VI. Periodic Monitoring Case-by-case</b>	
Indicator:	Minimum Frequency:
Averaging Period:	
Periodic Monitoring Text:	

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**Table 1d: CAM/PM Case-by-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
FOR – BG HSE	BAGHOUSE	FABFLT
T&G – BG HSE	BAGHOUSE	FABFLT

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<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>11</b>		
Unit/EPN/Group/Process ID No.: <b>GRP-EPN04</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Visible Emissions</b>		
SOP/GOP Index No.: <b>R111</b>		
Pollutant: <b>Opacity</b>		
Main Standard: <b>§111.111(a)(1)(B)</b>		
Monitoring Type: <b>CAM-PM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Pressure drop shall be within 0.1 to 18 inches water column</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>BAGHOUSE</b>		
Device Type: <b>FABFLT</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Pressure Drop</b>		
Minimum Frequency: <b>Once per day</b>		
Averaging Period: <b>N/A</b>		
QA/QC Procedures: <del>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</del> <del>± 0.5 inches water gauge pressure (± 125 pascals); or</del> <del>± 0.5% of span.</del>		
Verification Procedures:		

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Representative Date:	
<b>VI. Periodic Monitoring Case-by-case</b>	
Indicator: <b><i>Pressure Drop</i></b>	Minimum Frequency: <b><i>Once per day</i></b>
Averaging Period: <b><i>N/A</i></b>	
Periodic Monitoring Text: <b><i>Each monitoring device shall be calibrated at a frequency in accordance with the manufacturer's specifications, other written procedures that provide an adequate assurance that the device is calibrated accurately, or at least annually, whichever is more frequent, and shall be accurate to within one of the following:</i></b> <b><i>± 0.5 inches water gauge pressure (± 125 pascals); or</i></b> <b><i>± 0.5% of span.</i></b>	

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**Table 1d: CAM/PM Case-by-Case Control Device Additions**

Emission Unit ID No.	Control Device ID No.	Control Device Type
FOR – BG HSE	BAGHOUSE	FABFLT
T&G – BG HSE	BAGHOUSE	FABFLT

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<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No.: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>8, 18</b>		
Unit/EPN/Group/Process ID No.: <b>GRP-EPN03 PRESS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Visible Emissions</b>		
SOP/GOP Index No.: <b>R111-01</b>		
Pollutant: <b>Opacity</b>		
Main Standard: <b>§111.111(a)(1)(C)</b>		
Monitoring Type: <b>PM</b>		
Unit Size:		
Deviation Limit: <b>Maximum opacity = 15%</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>N/A</b>		
Device Type: <b>N/A</b>		
<b>V. CAM Case-by-case</b>		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator: <b>Visible Emissions</b>	Minimum Frequency: <b>Once per week</b>	
Averaging Period: <b>N/A</b>		

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Periodic Monitoring Text: **Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.**

**If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.**

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<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>8, 18</b>		
Unit/EPN/Group/Process ID No.: <b>PRESS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Visible Emissions</b>		
SOP/GOP Index No.: <b>R111-02</b>		
Pollutant: <b>Opacity</b>		
Main Standard: <b>§111.111(a)(1)(C)</b>		
Monitoring Type: <b>PM</b>		
Unit Size:		
Deviation Limit: <b>Maximum opacity = 15%</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>N/A</b>		
Device Type: <b>N/A</b>		
<b>V. CAM Case-by-case</b>		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator: <b>Visible Emissions</b>	Minimum Frequency: <b>Once per week</b>	
Averaging Period: <b>N/A</b>		

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Periodic Monitoring Text: ***Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.***

***If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If a Test Method 9 is performed, the opacity limit is the corresponding opacity limit associated with the particulate matter standard in the underlying applicable requirement. If there is no corresponding opacity limit in the underlying applicable requirement, the maximum opacity will be established using the most recent performance test. If the result of the Test Method 9 is opacity above the corresponding opacity limit (associated with the particulate matter standard in the underlying applicable requirement or as identified as a result of a previous performance test to establish the maximum opacity limit), the permit holder shall report a deviation.***

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<b>I. Identifying Information</b>		
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Permit No: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>9</b>		
Unit/EPN/Group/Process ID No.: <b>PRESS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Nonagricultural Processes</b>		
SOP/GOP Index No.: <b>R111-01</b>		
Pollutant: <b>PM</b>		
Main Standard: <b>§111.151(a)</b>		
Monitoring Type: <b>CAM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Maximum opacity = 15%</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>PRESSRTO</b>		
Device Type: <b>DIRFLM</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Opacity</b>		
Minimum Frequency: <b>Once per calendar week</b>		
Averaging Period: <b>Six minutes</b>		
QA/QC Procedures: <b>Compliance with Method 9 procedures</b>		
Verification Procedures:		
Representative Date: <b>Compliance with Method 9 procedures</b>		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator:	Minimum Frequency:	
Averaging Period:		

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<b>I. Identifying Information</b>		
Account No.: <b>ME-0019-O</b>	RN No.: <b>RN102771078</b>	CN: <b>CN603194937</b>
Permit No: <b>O1591</b>	Project No.: <b>TBA</b>	
Area Name: <b>West Fraser Texas Jefferson OSB</b>		
Company Name: <b>West Fraser US EWP LLC</b>		
<b>II. Unit/Emission Point/Group/Process Information</b>		
Revision No.: <b>9</b>		
Unit/EPN/Group/Process ID No.: <b>PRESS</b>		
Applicable Form: <b>OP-UA15</b>		
<b>III. Applicable Regulatory Requirement</b>		
Name: <b>30 TAC Chapter 111, Nonagricultural Processes</b>		
SOP/GOP Index No.: <b>R111-02</b>		
Pollutant: <b>PM</b>		
Main Standard: <b>§111.151(a)</b>		
Monitoring Type: <b>CAM</b>		
Unit Size: <b>SM</b>		
Deviation Limit: <b>Maximum opacity = 15%</b>		
<b>IV. Control Device Information</b>		
Control Device ID No.: <b>PRESSRCO</b>		
Device Type: <b>CATINC</b>		
<b>V. CAM Case-by-case</b>		
Indicator: <b>Opacity</b>		
Minimum Frequency: <b>Once per calendar week</b>		
Averaging Period: <b>Six minutes</b>		
QA/QC Procedures: <b>Compliance with Method 9 procedures</b>		
Verification Procedures:		
Representative Date: <b>Compliance with Method 9 procedures</b>		
<b>VI. Periodic Monitoring Case-by-case</b>		
Indicator:	Minimum Frequency:	
Averaging Period:		

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Periodic Monitoring Text:



## 8. COMPLIANCE AND CERTIFICATION

In 2023, following the acquisition of the Mill from Norbord Texas Jefferson Inc., WF initiated and conducted an audit pursuant to the TAPA. Upon completion of the audit, WF submitted a Disclosure of Violation to the TCEQ (TAPA Investigation No. 1848101) that included multiple items related to the Facility's air, water, and waste compliance programs. Among the audit findings, the Facility was out of compliance with multiple NESHAPs and NSPS. The specific audit findings identified were as follows:

- In 2018, the Mill erroneously reclassified itself from a major source of hazardous air pollutant (HAP) emissions to an area source of HAP emissions, following U.S. EPA's reversal of their "once in always in" policy. Following this reclassification, the Mill stopped complying with 40 CFR Part 63, Subparts DDDD (Plywood and Composite Wood Products), QQQQ (Surface Coating of Wood Building Products), and DDDDD (Industrial, Commercial, and Institutional Boilers and Process Heaters) as they were no longer thought to be applicable to the Facility.
- The firewater pump and emergency generator were not in compliance with the applicable requirements in 40 CFR Part 60, Subpart IIII (Standards of Performance for Stationary Compression Ignition Internal Combustion Engines) and 40 CFR Part 63, Subpart ZZZZ (National Emissions Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines).

In the TAPA Disclosure of Violation, WF committed to developing and implementing a plan to fully comply with the requirements of 40 CFR Part 63 Subparts DDDD, QQQQ, and DDDDD and to develop and implement procedures and logs for complying with 40 CFR Part 60 Subpart IIII and 40 CFR Part 63 Subpart ZZZZ for the engines. The Facility is now in compliance with 40 CFR Part 60 Subpart IIII and 40 CFR Part 63 Subpart ZZZZ. However, it remains out of compliance with some elements of 40 CFR Part 63 Subparts DDDD, QQQQ, and DDDDD. These include initial compliance demonstrations, and the monitoring, recordkeeping, and reporting requirements identified on Form OP-REQ3.

30 TAC §122.132(d)(4) requires that each SOP application includes a Compliance Plan, a Compliance Certification, and, if necessary, a Compliance Schedule for emission units that are not in compliance with



applicable requirements identified in the application. Form OP-ACPS: Application Compliance and Schedule is included in this section to fulfill this requirement. These forms have been included for:

- Unit ID: COATING
- Unit ID: FIRE PUMP
- Unit ID: GENERATOR-1
- Unit ID: Press
- Unit ID: TGOB
- Group ID: GRP-DRYERS

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Table 1c: CAM/PM Case-By-Case Additions**

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

**Part 1**

<b>A. Compliance Plan — Future Activity Committal Statement</b>	
<p>The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following:  As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.</p>	
<b>B. Compliance Certification - Statement for Units in Compliance*</b> (Indicate response by entering an "X" in the appropriate column)	
<b>1.</b> With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>2.</b> Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>3.</b> If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. ( <i>For reference only</i> )	<b>4</b>

**Texas Commission on Environmental Quality  
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Application Compliance Plan and Schedule**

<b>Date: 04/24/2026</b>	<b>Regulated Entity No.: RN102771078</b>	<b>Permit No.: O1591</b>
<b>Company Name: West Fraser US EWP LLC</b>		<b>Area Name: West Fraser Texas Jefferson OSB</b>

<b>Date: 04/24/2026</b>	<b>Regulated Entity No.: RN102771078</b>	<b>Permit No.: O1591</b>
<p>* <i>For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i></p> <p><i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i></p>		

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<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): <b>GRP-DRYERS, PRESS</b>		
SOP Index No.: <b>63DDDD-01</b>		
Pollutant: <b>HAPS</b>		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
<b>40 CFR Part 63, Subpart DDDD</b>	<b>NESHAP Standards applicable to rotary strand dryers and reconstituted wood product presses located at a plywood and composite wood products manufacturing facility.</b>	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
<b>§63.2260(c), §63.2263, §63.2271(b), § 63.2280(a), (b), (d), § 63.2281(a), (b), (e), §63.2282(b), (f), Table 9(1)</b>	<b>GRP-DRYERS: Submit notification of compliance status, and semiannual compliance reports.</b>	<b>Non-compliance identified and disclosed as part of TAPA audit (Investigation No. 1848101)</b>
<b>§63.2260(c), §63.2267, §63.2271(b), §63.2280(a), (b), (d), §63.2281(a), (b), (e), §63.2282(f), Table 9(1)</b>	<b>PRESS: Submit notification of compliance status, and semiannual compliance reports.</b>	<b>Non-compliance identified and disclosed as part of TAPA audit (Investigation No. 1848101)</b>
<b>3. Non-compliance Situation Description</b>		
<b>Has not submitted notification of compliance status and is not in compliance with associated reporting requirements.</b>		
<b>4. Corrective Action Plan Description</b>		

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

<p><b><u>GRP-DRYERS:</u></b></p> <ul style="list-style-type: none"> <li>• Prepare and submit Notification of Compliance Status</li> <li>• Begin submitting semiannual compliance report.</li> </ul> <p><b><u>PRESS:</u></b></p> <ul style="list-style-type: none"> <li>• Conduct initial compliance demonstration:             <ul style="list-style-type: none"> <li>▪ Prepare documentation that the wood products enclosure meets the press enclosure design criteria in §63.2292 or determine the percent capture efficiency following the methods in Table 4(10).</li> <li>▪ Prepare and submit Notification of Compliance Status</li> </ul> </li> <li>• Begin submitting semiannual compliance report.</li> </ul>				
<b>5. List of Activities/Milestones to Implement the Corrective Action Plan</b>				
Submit associated initial compliance notifications and reports by 12/31/2026				
Establish continuous monitoring of thermal oxidizer temperature by 12/31/2026				
Submit first semiannual compliance report by 12/31/2026.				
<b>6. Previously Submitted Compliance Plan(s)</b>				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr style="background-color: #e0e0e0;"> <th style="width: 50%; text-align: center;">Type of Action</th> <th style="width: 50%; text-align: center;">Date Submitted</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> </tr> </tbody> </table>	Type of Action	Date Submitted	N/A	N/A
Type of Action	Date Submitted			
N/A	N/A			
<b>7. Progress Report Submission Schedule</b>				
Will be submitted within six months of issuance of final permit.				

**Texas Commission on Environmental Quality  
Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): <b>COATING</b>		
SOP Index No.: <b>63DDDD-01</b>		
Pollutant: <b>HAPS</b>		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
40 CFR Part 63, Subpart DDDD	NESHAP Standards applicable to Group 1 miscellaneous coating operations located at a plywood and composite wood products manufacturing facility.	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
§63.2241(a), Table 3(5), §63.2260(b), (c), Table 6(5), §63.2280(a), (b), (d), §63.2281(a), (b), Table 9(1), §63.2282(b), Table 8(5)	Submit initial notifications, notification of compliance status, and semiannual compliance reports.	Non-compliance identified and disclosed as part of TAPA audit (Investigation No. 1848101). Electronic SDS records of nail line ink coating that is currently used.
<b>3. Non-compliance Situation Description</b>		
The facility has not completed the initial demonstration of compliance and is not in compliance with associated monitoring, testing, recordkeeping, or reporting requirements.		
<b>4. Corrective Action Plan Description</b>		
<ul style="list-style-type: none"> <li>• Conduct initial compliance demonstration:</li> </ul>		

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<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

	<ul style="list-style-type: none"> <li>▪ Prepare and submit Notification of Compliance Status, including signed statement that you are using non-HAP coatings and that you have records showing that you are using non-HAP coatings.</li> <li>• Begin submitting semiannual compliance report.</li> </ul>				
<b>5.</b>	<b>List of Activities/Milestones to Implement the Corrective Action Plan</b>				
	Conduct initial compliance demonstrations by 12/31/2026				
	Submit associated initial compliance notifications and reports by 12/31/2026				
<b>6.</b>	<b>Previously Submitted Compliance Plan(s)</b>				
	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%;">Type of Action</th> <th style="width: 50%;">Date Submitted</th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">N/A</td> <td style="text-align: center;">N/A</td> </tr> </tbody> </table>	Type of Action	Date Submitted	N/A	N/A
Type of Action	Date Submitted				
N/A	N/A				
<b>7.</b>	<b>Progress Report Submission Schedule</b>				
	Will be submitted within six months of issuance of final permit.				

**Texas Commission on Environmental Quality  
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Application Compliance Plan and Schedule**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): <b>COATING</b>		
SOP Index No.: <b>63QQQQ-01</b>		
Pollutant: <b>HAPS</b>		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
40 CFR Part 63, Subpart QQQQ	Subpart QQQQ requires the HAP content of nonexempt coatings applied to "other interior panels" to be less than 0.20 g HAP/L solids (0.17 lb HAP/gal solids).	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
§63.4690(b), Table 2(4), §63.4691(a), §63.4710(a), (b), (c), §63.4720(a), §63.4730(a), (b), (c)(1),(2), (d), (e), (j), §63.4740, §63.4741(a), (d), (e),	Use non-HAP coatings as determined in §63.4741.  Submit initial notifications, notification of compliance status, and semiannual compliance reports.	Non-compliance identified and disclosed as part of TAPA audit (Investigation No. 1848101).
<b>3. Non-compliance Situation Description</b>		
The Facility has not completed an initial compliance demonstration for the requirements in Subpart QQQQ and is not in compliance with associated monitoring, recordkeeping, or reporting requirements.		

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<b>4. Corrective Action Plan Description</b>	
<ul style="list-style-type: none"> <li>• <b>Conduct initial compliance demonstration:</b> <ul style="list-style-type: none"> <li>▪ <b>Inventory non-exempt coatings subject to the standards in Subpart QQQQ.</b></li> <li>▪ <b>Demonstrate compliance with applicable emission limit from Table 2 (0.17 lb HAP/gal solids)</b></li> <li>▪ <b>Prepare and submit Notification of Compliance Status.</b></li> </ul> </li> <li>• <b>Begin collecting records required by § 63.4730.</b></li> <li>• <b>Begin submitting semiannual compliance reports.</b></li> </ul>	
<b>5. List of Activities/Milestones to Implement the Corrective Action Plan</b>	
Review existing coating data and conduct initial compliance demonstrations by 12/31/2026	
Submit associated initial compliance notifications and reports by 12/31/2026	
<b>6. Previously Submitted Compliance Plan(s)</b>	
<b>Type of Action</b>	<b>Date Submitted</b>
N/A	N/A
<b>7. Progress Report Submission Schedule</b>	
Will be submitted within six months of submittal of issuance of final permit.	

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Form OP-ACPS  
Application Compliance Plan and Schedule**

<b>Date:</b> 04/24/2026	<b>Regulated Entity No.:</b> RN102771078	<b>Permit No.:</b> O1591
<b>Company Name:</b> West Fraser US EWP LLC		<b>Area Name:</b> West Fraser Texas Jefferson OSB

**Part 2**

<b>A. Compliance Schedule</b>		
If there are non-compliance situations ongoing at time of application, then complete a separate OP-ACPS Part 2 for each separate non-compliance situation. <i>(See form instruction for details.)</i> If there are no non-compliance situations ongoing at time of application, then this section is not required to be completed.		
<b>1. Specific Non-Compliance Situation</b>		
Unit/Group/Process ID No.(s): <b>FIRE PUMP</b>		
SOP Index No.: <b>60III-01</b>		
Pollutant: <b>NMHC+NO<sub>x</sub>, PM, and CO</b>		
<b>Applicable Requirement</b>		
<b>Citation</b>	<b>Text Description</b>	
40 CFR Part 60, Subpart III	Subpart III requires owners and operators to purchase fire pump engines that are certified to have emissions of NMHC + NOX, PM, and CO less than the limits in Table 4.	
<b>2. Compliance Status Assessment Method and Records Location</b>		
<b>Citation</b>	<b>Text Description</b>	<b>Location of Records/Documentation</b>
§60.4211(c), §60.4211(f)	Must comply by purchasing an engine certified to the emissions standards in §60.4205(c).	Electronic copy of engine specifications and operation logs, including hours of engine use and reason for engine use.
<b>3. Non-compliance Situation Description</b>		
Does not have certificate from manufacturer demonstrating that engine meets the applicable standards in Table 4.		
<b>4. Corrective Action Plan Description</b>		
<ul style="list-style-type: none"> <li>• Obtain certificate of conformity from manufacturer that demonstrates the engine is in compliance with the applicable limits in Table 4.</li> </ul>		

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<b>5. List of Activities/Milestones to Implement the Corrective Action Plan</b>	
Obtain certificate of conformity from manufacturer by 12/31/2026.	
<b>6. Previously Submitted Compliance Plan(s)</b>	
<b>Type of Action</b>	<b>Date Submitted</b>
N/A	N/A
<b>7. Progress Report Submission Schedule</b>	
Will be submitted within six months of issuance of the final permit.	

May 6, 2026

Texas Commission on Environmental Quality  
Air Permits Division  
Title V Program  
P.O. Box 13087  
Austin, Texas 78711-3087

**Re: Request for Expedited Review of Title V Operating Permit Application  
West Fraser US EWP LLC – CN606213999  
West Fraser Texas Jefferson OSB – RN102771078**

Dear Air Permits Division:

On behalf of West Fraser US EWP LLC (West Fraser), I am submitting this request for expedited review of the Title V operating permit renewal application for Jefferson OSB Mill, located at 500 Nexfor Blvd. in Jefferson, Texas.

The facility is requesting expedited processing to ensure that there is no interruption in the authorization of Permit O1591. We respectfully ask the Texas Commission on Environmental Quality to prioritize review of this application to support permit issuance prior to the expiration date on October 27, 2026.

Enclosed with this submittal are the following materials in support of the request:

- Title V application forms and supporting documentation
- Applicable permit representations and technical information
- Expedited review justification and requested schedule
- Any additional materials required for administrative and technical review

To the best of my knowledge, the application is complete and accurate and contains the information necessary for TCEQ to begin its review. If the agency determines that additional information is needed, West Fraser will respond as promptly as possible to avoid delay.

Please contact Garrett Williams at (903) 923-7406 or [Garrett.Williams@westfraser.com](mailto:Garrett.Williams@westfraser.com) with any questions regarding this request.

Thank you for your consideration of this expedited permit request.


Sincerely,  
**ALL4 LLC**

Troy Gayer  
Managing Consultant

cc: Garrett Williams (West Fraser)  
Francisco Mirabent (West Fraser)  
Stephen Stroud (West Fraser)  
Guy Mayfield (West Fraser)  
Alan Thomas (West Fraser)

Attachments: TCEQ Form APD-EXP

## Form APD-EXP Expedited Permitting Request

<b>I. Contact Information</b>	
Company or Other Legal Customer Name: <b>WEST FRASER US EWP LLC</b>	
Customer Reference Number (CN): <b>CN606213999</b>	
Regulated Entity Number (RN): <b>RN102771078</b>	
Company Official or Technical Contact Name: <b>Francisco Mirabent</b>	
Phone Number: <b>(903) 923-7446</b>	
Email: <b>Francisco.Mirabent@westfraser.com</b>	
<b>II. Project Information</b>	
Facility Type: <b>WEST FRASER TEXAS JEFFERSON OSB</b>	
Permit Number: <b>01591</b>	
Project Number: <b>TBA</b>	
<b>III. Economic Justification</b>	
The purpose of the application associated with this request to expedite will benefit the economy of this state or an area of this state.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
<b>IV. Delinquent Fees and Penalties</b>	
Applications will not be expedited if any delinquent fees and/or penalties are owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ. For more information regarding Delinquent Fees and Penalties, go to the TCEQ Web site at: <a href="http://www.tceq.texas.gov/agency/delin/index.html">www.tceq.texas.gov/agency/delin/index.html</a> .	
<b>V. Signature</b>	
The signature below confirms that I have knowledge of the facts included in this application and that these facts are true and correct to the best of my knowledge and belief. As the applicant, I commit to fulfilling all expectations of the expedited permitting program and application requirements promptly. Failure to meet any expectation or requirement may cause my application to be removed from the expedited permitting program and possibly voided at the discretion of the TCEQ Executive Director. The signature further signifies awareness that intentionally or knowingly making or causing to be made false material statements or representations in the application is a criminal offense subject to criminal penalties.	
Name: <b>Francisco Mirabent</b>	
Signature: 	
Date: <b>5/6/2026</b>	