

Arielle Perez

From: Sean Wheeler
Sent: Thursday, August 13, 2026 3:48 PM
To: Arielle Perez
Cc: Nancy Birdsong; Adena Whitton
Subject: RE: PEER REVIEW: RENEWAL 40791/O2277

Arielle,
Peer review completed. No updates, additions, or revisions required. Please transfer the project.

Nice job. Thank you!

Sean Wheeler

Business Support Section Process Coordinator
Air Permits Division | TCEQ
512-239-2253 | Sean.Wheeler@tceq.texas.gov



From: Arielle Perez <Arielle.Perez@tceq.texas.gov>
Sent: Wednesday, August 12, 2026 1:50 PM
To: Sean Wheeler <Sean.Wheeler@tceq.texas.gov>
Cc: Nancy Birdsong <nancy.birdsong@tceq.texas.gov>; Adena Whitton <adena.whitton@tceq.texas.gov>
Subject: PEER REVIEW: RENEWAL 40791/O2277

Mrs. Arielle Perez
License and Permit Specialist
Air Permits Division
Texas Commission on Environmental Quality
Arielle.perez@tceq.texas.gov



11440 Highway 90

Follow these links to contact your representatives:

Congressman Brian Babin

U.S. Congressional District 36



Representative Dade Phelan

Texas House District 21



Senator Brett Ligon

Texas Senate District 4



Ms. Julie Pickren

State Board of Education District 7



Senator John Cornyn

U.S. Senate



Senator Ted Cruz

U.S. Senate



U.S. CONGRESSIONAL DISTRICTS FOR 2026 ELECTIONS

U.S. Congressional District 36

Arielle Perez

From: eNotice TCEQ
Sent: Wednesday, August 12, 2026 1:45 PM
To: brett.ligon@senate.texas.gov; Dade.phelan@house.texas.gov
Subject: TCEQ Notice - Permit Number O2277
Attachments: TCEQ Notice - O2277_40791.pdf

This email is being sent to electronically transmit an official document issued by the Office of Air of the Texas Commission on Environmental Quality.

This email is being sent to you because either (a) you filed a document with the Office of the Chief Clerk that made you part of the official mailing list for the above referenced matter, or (b) notice to you is legally required. As authorized by Texas Water Code 5.128, this electronic transmittal is replacing the previous practice of hard copy distribution. Amendments to Texas Government Code 552.137 prompted a change to the agency's privacy policy regarding confidentiality of certain email addresses. The revised privacy policy can be viewed at http://www.tceq.state.tx.us/help/policies/electronic_info_policy.html.

Questions regarding this email may be submitted either by replying directly to this email or by calling Mr. Rhyan Stone with the Air Permits Division at (512) 239-1293.

The attached document is provided in an Adobe Acrobat .pdf format. If you cannot display the attachment, you may need to visit the Adobe web site (<http://get.adobe.com/reader>) to download the free Adobe Acrobat Reader software.



THE TEXAS SENATE

Senator Brett Ligon: District 4

- Bills:
- [E-mail](#)
- [Press/Newsletters](#)
- [Office Information](#)
- [Committee Membership](#)
- [District Information](#)



Occupation: Attorney

Education: Bachelor's Degree in Political Science - Texas A&M University; Juris Doctor - South Texas College of Law; Certificate in Government Management - Sam Houston State University

Legislative Experience: Senate Member: 2026 - present

Hometown: Montgomery

Party: Republican

Brett Ligon was elected on May 2, 2026, to serve as Senator for Texas' Senate District 4, which includes Montgomery, Harris, Chambers, Jefferson, and Galveston counties. Senate District 4 is one of the fastest-growing and most economically significant regions in Texas.

Prior to his election to the Texas Senate, Ligon served for 17 years as Montgomery County District Attorney, where he earned a reputation as a principled conservative leader dedicated to upholding the rule of law. Guided by the motto, "Let justice be done though the heavens fall," he never wavered in his mission to protect Texans and deliver justice without compromise. Born in Texas and raised in Montgomery County, his commitment to public service was shaped early by his stepfather, a police officer, and inspired by generations of Texans who stood courageously for their communities and values.

Ligon earned a bachelor's degree from Texas A&M University and a law degree from South Texas College of Law. His career in criminal justice includes service as an Assistant District Attorney in Harris County and as counsel for the Houston Police Officers' Union before being elected District Attorney in 2008.

As District Attorney, Ligon built one of the most respected prosecutor's offices in Texas. He created specialized divisions focused on public corruption, child exploitation, human trafficking, domestic violence, and major crimes. He implemented numerous innovations, including a 24/7 on-call prosecutor system, a digital forensics unit, and one of the state's earliest Veterans Treatment Courts.

Throughout his career, Senator Ligon has worked closely with lawmakers, law enforcement agencies, and community leaders to strengthen public safety and hold criminals accountable.

Brett and his wife, Shannon, have been married for 32 years. Guided by their faith, they have raised two children, Austin and Morgan, with a steadfast commitment to family and service. A Montgomery County resident, Senator Ligon remains deeply committed to serving the people of Southeast Texas and continuing the fight to preserve the freedoms and values that make Texas exceptional.

E-MAIL YOUR SENATOR

[Click here to e-mail](#) the Office of Senator Brett Ligon

Press Room

No press items to display at this time...

Office Information

Capitol Address

The Honorable Brett Ligon
P.O. Box 12068
Capitol Station
Austin, TX 78711

(512) 463-0104 (TEL)

Committee Membership

- No committee assignments to display at this time.

District Analysis: District 4



- [District Profile: Population, Households, Education, Employment, Income and Analysis](#)
- [Population Analysis](#)
- [Precinct and Districts](#)
- [Cities and Census Designated Places](#)
- [School Districts](#)
- [General Election Analysis](#)

(Click the map to view a detailed district map in PDF format)



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Rep. Phelan, Dade – District 21



Email

Capitol Address:

Room GW.8

P.O. Box 12910

Austin, Texas 78711-2910

(512) 463-0706

District Address:

812 North 16th Street

Orange, Texas 77630

(409) 745-2777

Bills Authored/Sponsored:

[Authored \(including Joint\)](#)

[Co-Authored](#)

[Sponsored \(including Joint\)](#)

[Co-Sponsored](#)

Member:

[Committee Appointments](#)

District 21 Analyses:

[District Map \(PDF\)](#).

[District Profile Reports \(PDF\)](#).

[Population Analysis \(PDF\)](#).

[School Districts \(PDF\)](#).

[Cities and CDPs \(PDF\)](#).

[Precincts within Districts \(PDF\)](#).

[Election Analysis \(PDF\)](#).

[ZIP Codes by District \(PDF\)](#).

Counties Represented:

Jasper, Jefferson (part), Orange

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Kids House

Texas Economic Development

Purchase A Texas Flag

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Work for Texas

Texas.gov



Texas House of Representatives

P.O. Box 12910

Austin, Texas 78711-2910

Support:

Directory of Support Offices

Accessibility Policy

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Beaumont Public Library System

https://beaumonttexas.gov › departments › library

Website

Directions

Library in Beaumont, TX

801 Pearl St, Beaumont, TX 77701

Open · Closes 6 PM · More hours ▾

(409) 838-6606

1/5

Jefferson Theatre

Workforce Solutions Beaumont

Jefferson County Adult

Beaumont Public Library System

Riverfront Park

Neches

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Beaumont public library hours

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Beaumont ca public library website

City of Beaumont, Texas

https://www.beaumonttexas.gov

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Beaumont Public Library System | Beaumont TX

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City of Beaumont, Texas

https://www.beaumonttexas.gov

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The R.C. Miller Memorial Library was a gift to the people of Beaumont from R.C. Miller. His wish was "to provide an adequate library ...

public-libraries.com

https://public-libraries.com › tx › beaumont › beaumont...

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Find hours, address, and services for Beaumont Public Library System, TX in Beaumont, Texas. Free eBooks via Libby, streaming via ...

Saturday: Closed

CityLibrary

https://citylibrary.com › public-libraries › beaumont-public-library-system

Beaumont Public Library System - Contact, Hours, and Information ...

The Beaumont Public Library System serves 118,540 residents in the city of Beaumont. Contact by phone at 409-838-6606. Or visit ...

Beaumont TX Hotels, Restaurants, Things to Do & Events

https://www.beaumontcvb.com › listing › beaumont...

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 12, 2026

THE HONORABLE BRETT LIGON
TEXAS SENATE
PO BOX 12068
AUSTIN TX 78711-2068

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 40791
Permit Number: O2277
ExxonMobil Oil Corporation
Beaumont Polyethylene Plant Bpep
Beaumont, Jefferson County
Regulated Entity Number: RN100211903
Customer Reference Number: CN600920748

Dear Senator Ligon:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.230277,30.066111&level=13>.

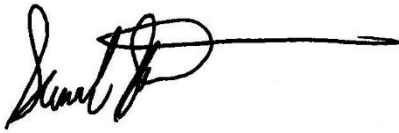
The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site. The FOP identifies and codifies air emission requirements (known as applicable requirements) that apply to the emission units at the site. The FOP does not authorize construction of emission units or emissions from those units. The New Source Review (NSR) permit is the mechanism for these authorizations.

The Honorable Brett Ligon
Page 2
August 12, 2026

Re: Accepted Federal Operating Permit Renewal Application

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read 'Samuel Short', followed by a long horizontal line extending to the right.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

Brooke T. Paup, *Chairwoman*
Catarina R. Gonzales, *Commissioner*
Tonya R. Miller, *Commissioner*
Kelly Keel, *Executive Director*



TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

Protecting Texas by Reducing and Preventing Pollution

August 12, 2026

THE HONORABLE DADE PHELAN
TEXAS HOUSE OF REPRESENTATIVES
PO BOX 2910
AUSTIN TX 78768-2910

Re: Accepted Federal Operating Permit Renewal Application
Project Number: 40791
Permit Number: O2277
ExxonMobil Oil Corporation
Beaumont Polyethylene Plant Bpep
Beaumont, Jefferson County
Regulated Entity Number: RN100211903
Customer Reference Number: CN600920748

Dear Representative Phelan:

This letter notifies you that the Texas Commission on Environmental Quality has received a federal operating permit (FOP) renewal application for a site located in your district. As part of this permitting process, the applicant is required to publish a formal newspaper public notice. The notice will inform the public of their right to make comments or request a public hearing. This link to an electronic map of the site or facility's general location is provided as a public courtesy and not part of the application or notice. For exact location, refer to application. <https://gisweb.tceq.texas.gov/LocationMapper/?marker=-94.230277,30.066111&level=13>.

The FOP program regulates both new and existing major sources of emissions. The goal of the program is to improve air quality in Texas through increased compliance by codifying existing applicable regulatory requirements into the FOP. The FOP provides the applicant authorization to operate the equipment at the site.

This letter is being sent to you for information only and no action is required. If you need further information, please contact me at (512) 239-1250.

Sincerely,

A handwritten signature in black ink, appearing to read "Samuel Short", followed by a long horizontal line.

Samuel Short, Deputy Director
Air Permits Division
Office of Air
Texas Commission on Environmental Quality

EXXONMOBIL OIL CORPORATION BEAUMONT POLYETHYLENE PLANT

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
FEDERAL OPERATING PERMIT RENEWAL APPLICATION
BEAUMONT POLYETHYLENE PLANT, PERMIT NO.: O2277
TCEQ ACCOUNT NO.: JE-0065-M
CN600920748 RN100211903

EnSafe Project Number
08888343186

Prepared for:



ExxonMobil Oil Corporation
Beaumont Polyethylene Plant

580 Westlake Park Boulevard
Suite 100
Houston, Texas 77079
832-554-9441 | 800-588-7962
www.ensafe.com

August 6, 2026

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EXXONMOBIL OIL CORPORATION BEAUMONT POLYETHYLENE PLANT

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY
FEDERAL OPERATING PERMIT RENEWAL APPLICATION
BEAUMONT POLYETHYLENE PLANT, PERMIT NO.: O2277
TCEQ ACCOUNT NO.: JE-0065-M
CN600920748 RN100211903

EnSafe Project Number
0888843186

Prepared for:



ExxonMobil Oil Corporation
Beaumont Polyethylene Plant

August 6, 2023

Prepared by:

A handwritten signature in black ink that reads "Austin Kaulfus".

Austin Kaulfus
Compliance Specialist

Reviewed by:

A handwritten signature in black ink that reads "S. Haven".

Shawn Haven
Senior Project Manager

580 Westlake Park Boulevard, Suite 100
Houston, Texas 77079
832-554-9441 | 800-588-7962
www.ensafe.com

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1.0 IDENTIFYING AND ADMINISTRATIVE INFORMATION

ExxonMobil Oil Corporation (ExxonMobil) is submitting this Site Operating Permit (SOP) Renewal Application to the Texas Commission on Environmental Quality (TCEQ) for the Beaumont Polyethylene Plant (BPEP), Permit O2277, in Beaumont, Texas. This renewal application contains the required information for a full Federal Operating Permit renewal that is scheduled to expire on February 17, 2027. Please note that the applicable requirements summary contains site specific regulatory applicability which does not necessarily match the TCEQ flow charts.

This section of the application contains the following basic identifying information for the facility and classification criteria for the application: Form OP-1 (Site Information Summary), Form OP-2 (Application for Permit Revision/Renewal), Form OP-SUMR (Individual Unit Summary for Revisions), Form OP-ACPS (Application Compliance Plan and Schedule), and Form OP-CRO1 (Certification by Responsible Official).



1.1 OP-1 (Site Information Summary)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 1)
Texas Commission on Environmental Quality**

Please print or type all information. Direct any questions regarding this application form to the Air Permits Division at (512) 239-1250 or to the Texas Commission on Environmental Quality, Office of Air, Air-Permits Division (MC 163), P.O. Box 13087, Austin, Texas 78711-3087.

I. Company Identifying Information
A. Company Name: ExxonMobil Oil Corporation
B. Customer Reference Number (CN): CN600920748
C. Submittal Date (mm/dd/yyyy): 08/06/2026
II. Site Information
A. Site Name: ExxonMobil Beaumont Polyethylene Plant
B. Regulated Entity Reference Number (RN): RN100211903
C. Indicate affected state(s) required to review permit application: <i>(Check the appropriate box[es].)</i>
☐ AR ☐ CO ☐ KS ☒ LA ☐ NM ☐ OK ☐ N/A
D. Indicate all pollutants for which the site is a major source based on the site's potential to emit: <i>(Check the appropriate box[es].)</i>
☒ VOC ☒ NO _x ☐ SO ₂ ☐ PM ₁₀ ☒ CO ☐ Pb ☒ HAPS
Other: N/A
E. Is the site a non-major source subject to the Federal Operating Permit Program? ☐ Yes ☒ No
F. Is the site within a local program area jurisdiction? ☐ Yes ☒ No
G. Will emissions averaging be used to comply with any Subpart of 40 CFR Part 63? ☐ Yes ☒ No
H. Indicate the 40 CFR Part 63 Subpart(s) that will use emissions averaging:
III. Permit Type
A. Type of Permit Requested: <i>(Select only one response)</i>
☒ Site Operating Permit (SOP) ☐ Temporary Operating Permit (TOP) ☐ General Operating Permit (GOP)

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 2)
Texas Commission on Environmental Quality**

IV. Initial Application Information <i>(Complete for Initial Issuance Applications Only.)</i>
A. Is this submittal an abbreviated or a full application? ☐ Abbreviated ☐ Full
B. If this is a full application, is the submittal a follow-up to an abbreviated application? ☐ Yes ☐ No
C. If this is an abbreviated application, is this an early submittal for a combined SOP and Acid Rain permit? ☐ Yes ☐ No
D. Has an electronic copy of this application been submitted (or is being submitted) to EPA? (Refer to the form instructions for additional information.) ☐ Yes ☐ No
E. Has the required Public Involvement Plan been included with this application? ☐ Yes ☐ No
V. Confidential Information
A. Is confidential information submitted in conjunction with this application? ☐ Yes ☒ No
VI. Responsible Official (RO) Identifying Information
RO Name Prefix: (☐ Mr. ☐ Mrs. ☒ Ms. ☐ Dr.)
RO Full Name: Samantha Roberts
RO Title: Plant Manager
Employer Name: ExxonMobil Oil Corporation
Mailing Address: PO Box 2295
City: Beaumont
State: TX
ZIP Code: 77704
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.:
Fax No.:
Email: samantha.l.roberts@exxonmobil.com

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 3)
Texas Commission on Environmental Quality**

VII. Technical Contact Identifying Information <i>(Complete if different from RO.)</i>
Technical Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Technical Contact Full Name: Adam Brum
Technical Contact Title: Environmental Advisor
Employer Name: ExxonMobil Oil Corporation
Mailing Address: PO Box 3311
City: Beaumont
State: TX
ZIP Code: 77704-3311
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 409-269-9546
Fax No.:
Email: adam.r.brum@exxonmobil.com
VIII. Reference Only Requirements <i>(For reference only.)</i>
A. State Senator: Brett Ligon
B. State Representative: Dade Phelan
C. Has the applicant paid emissions fees for the most recent agency fiscal year (Sept. 1 - August 31)? ☒ Yes ☐ No ☐ N/A
D. Is the site subject to bilingual notice requirements pursuant to 30 TAC § 122.322? ☒ Yes ☐ No
E. Indicate the alternate language(s) in which public notice is required: Spanish

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 4)
Texas Commission on Environmental Quality**

IX. Off-Site Permit Request <i>(Optional for applicants requesting to hold the FOP and records at an off-site location.)</i>
A. Office/Facility Name:
B. Physical Address:
City:
State:
ZIP Code:
Territory:
Country:
Foreign Postal Code:
C. Physical Location:
D. Contact Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)
Contact Full Name:
E. Telephone No.:
X. Application Area Information
A. Area Name: Beaumont Polyethylene Plant (BPEP)
B. Physical Address: 11440 Hwy 90
City: Beaumont
State: Texas
ZIP Code: 77713-3486
C. Physical Location: 11440 Hwy 90
D. Nearest City: Beaumont
E. State: Texas
F. ZIP Code: 77713

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 5)
Texas Commission on Environmental Quality**

X. Application Area Information (continued)
G. Latitude (nearest second): 30°03'58.00 "N
H. Longitude (nearest second): 94°13'49.00"W
I. Are there any emission units that were not in compliance with the applicable requirements identified in the application at the time of application submittal? ☐ Yes ☒ No
J. Indicate the estimated number of emission units in the application area: 320
K. Are there any emission units in the application area subject to the Acid Rain Program? ☐ Yes ☒ No
L. Affected Source Plant Code (or ORIS/Facility Code):
XI. Public Notice (Complete this section for SOP Applications and Acid Rain Permit Applications only.)
A. Name of a public place to view application and draft permit: Beaumont Public Library
B. Physical Address: 801 Pearl Street
City: Beaumont
ZIP Code: 77701
C. Contact Person (Someone who will answer questions from the public during the public notice period):
Contact Name Prefix: (☒ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.):
Contact Person Full Name: Adam Brum
Contact Mailing Address: PO Box 3311
City: Beaumont
State: TX
ZIP Code: 77704-3311
Territory:
Country: USA
Foreign Postal Code:
Internal Mail Code:
Telephone No.: 409-269-9546

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 6)
Texas Commission on Environmental Quality**

XII. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to TCEQ or the Office of Attorney General on behalf of TCEQ are paid in accordance with the "Delinquent Fee and Penalty Protocol."

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIII. Designated Representative (DR) Identifying Information

DR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

DR Full Name:

DR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:

**Federal Operating Permit Program
Site Information Summary
Form OP-1 (Page 7)
Texas Commission on Environmental Quality**

Complete Sections XIII and XIV for Acid Rain Permit and CSAPR applications only. Please include a copy of the Certificate of Representation submitted to EPA.

XIV. Alternate Designated Representative (ADR) Identifying Information

ADR Name Prefix: (☐ Mr. ☐ Mrs. ☐ Ms. ☐ Dr.)

ADR Full Name:

ADR Title:

Employer Name:

Mailing Address:

City:

State:

ZIP Code:

Territory:

Country:

Foreign Postal Code:

Internal Mail Code:

Telephone No.:

Fax No.:

Email:



1.2 OP-2 (Application for Permit Revision Renewal)

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1
Texas Commission on Environmental Quality**

Date: 08/06/2026	
Permit No.: O2277	
Regulated Entity No.: RN100211903	
Company Name: ExxonMobil Oil Corporation	
For Submissions to EPA	
Has an electronic copy of this application been submitted (or is being submitted) to EPA? ☒ YES ☐ NO	
I. Application Type	
Indicate the type of application:	
☒ Renewal	
☐ Streamlined Revision (Must include provisional terms and conditions as explained in the instructions.)	
☐ Significant Revision	
☐ Revision Requesting Prior Approval	
☐ Administrative Revision	
☐ Response to Reopening	
II. Qualification Statement	
For SOP Revisions Only	☒ YES ☐ NO
For GOP Revisions Only	☐ YES ☐ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 1 (continued)
Texas Commission on Environmental Quality**

III. Major Source Pollutants (Complete this section if the permit revision is due to a change at the site or change in regulations.)

Indicate all pollutants for which the site is a major source based on the site's potential to emit:

(Check the appropriate box[es].)

☒ VOC ☒ NO_x ☐ SO₂ ☐ PM₁₀ ☒ CO ☐ Pb ☒ HAP

Other:

IV. Reference Only Requirements (For reference only)

Has the applicant paid emissions fees for the most recent agency fiscal year (September 1 - August 31)? ☒ YES ☐ NO ☐ N/A

V. Delinquent Fees and Penalties

Notice: This form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and penalty protocol.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 08/06/2026
Permit No.: O2277
Regulated Entity No.: RN100211903
Company Name: ExxonMobil Oil Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
1	MS-C	NO	Multiple	OP-SUMR, OP-UA1, OP-UA2, OP-UA3, OP-UA6, OP-UA7, OP-UA12, OP-UA13, OP-UA14, OP-UA15, OP-UA16, OP-REQ2, OP-REQ3, OP-MON, OP-PBRSUP Major NSR Summary Table	Multiple	Unit ID No. is being changed.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 08/06/2026
Permit No.: O2277
Regulated Entity No.: RN100211903
Company Name: ExxonMobil Oil Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
2	MS-C	NO	Multiple	OP-SUMR, OP-UA3, OP-UA16, OP-REQ2, OP-REQ3, Major NSR Summary Table	Multiple	Emission Unit is being deleted from the permit.
3	MS-C	YES	70ENG#996	OP-SUMR, OP-UA2, OP-REQ2, OP-REQ3, OP-PBRSUP	106.511	Emission Unit is being added to the permit. Unit attributes and applicable requirements enclosed.
4	MS-C	YES	70ENG#997	OP-SUMR, OP-UA2, OP-REQ2, OP-REQ3, OP-PBRSUP	106.511	Emission Unit is being added to the permit. Unit attributes and applicable requirements enclosed.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 08/06/2026
Permit No.: O2277
Regulated Entity No.: RN100211903
Company Name: ExxonMobil Oil Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
5	MS-C	YES	70ENG#007	OP-SUMR, OP-UA2, OP-REQ2, OP-REQ3, OP-PBRSUP	106.511	Emission Unit is being added to the permit. Unit attributes and applicable requirements enclosed.
6	MS-C	YES	70ENG#975	OP-SUMR, OP-UA2, OP-REQ2, OP-REQ3, OP-PBRSUP	106.511	Emission Unit is being added to the permit. Unit attributes and applicable requirements enclosed.
7	MS-C	YES	70BLR#001	OP-SUMR, OP-UA6, OP-REQ3, OP-PBRSUP	106.183	Emission Unit is being added to the permit. Unit attributes and applicable requirements enclosed.
8	MS-C	NO	Multiple	OP-REQ3	Multiple	Updated regulatory applicability for 40 CFR Part 60, Subpart Kb.

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 2
Texas Commission on Environmental Quality**

Date: 08/06/2026
Permit No.: O2277
Regulated Entity No.: RN100211903
Company Name: ExxonMobil Oil Corporation

Using the table below, provide a description of the revision.

Revision No.	Revision Code		Unit/Group	Process	NSR Authorization	Description of Change and Provisional Terms and Conditions
		New Unit	ID No.	Applicable Form		
9	MS-C	NO	07FUG#001	OP-REQ3	115295	Updated regulatory applicability for 40 CFR Part 60, Subpart VV (referenced by subpart DDD).
10	MS-C	NO	Multiple	OP-REQ3	Multiple	Updated regulatory applicability for 40 CFR Part 63, Subpart FFFF

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Date: 08/06/2026	
Permit No.: O2277	
Regulated Entity No.: RN100211903	
Company Name: ExxonMobil Oil Corporation	
I. Significant Revision <i>(Complete this section if you are submitting a significant revision application or a renewal application that includes a significant revision.)</i>	
A. Is the site subject to bilingual requirements pursuant to 30 TAC § 122.322?	☒ YES ☐ NO
B. Indicate the alternate language(s) in which public notice is required: Spanish	
C. Will, there be a change in air pollutant emissions as a result of the significant revision?	☐ YES ☒ NO

**Federal Operating Permit Program
Application for Permit Revision/Renewal
Form OP-2-Table 3
Texas Commission on Environmental Quality**

Using the table below, indicate the air pollutant(s) that will be changing and include a brief description of the change in pollutant emissions for each pollutant:

Pollutant	Description of the Change in Pollutant Emissions



1.3 OP-SUMR (Individual Unit Summary for Revisions)

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
D	2	976	OP-REQ2	STEAM GENERATOR STACK		115295	PSDTX1464
	1	01DRY#104	OP-UA15	SPIN DRYER		115295	PSDTX1464
	1	02DRY#204	OP-UA15	SPIN DRYER		115295	PSDTX1464
	1	03DRY#3304	OP-UA15	SPIN DRYER		115295	PSDTX1464
	1	06BAG#170	OP-UA15	HOPPER CAR LOADING L4A		115295	PSDTX1464
	1	06BAG#171	OP-UA15	HOPPER CAR LOADING L4B		115295	PSDTX1464
	1	06BAG#3605	OP-UA15	BLENDING SILOS L1		115295	PSDTX1464
	1	06BAG#3606	OP-UA15	BLENDING SILOS L2		115295	PSDTX1464
	1	06BAG#46171	OP-UA15	GRANULAR FILTER RECEIVER L4A		115295	PSDTX1464
	1	06SLO#3607	OP-UA15	BLENDING SILOS VENT L3		115295	PSDTX1464
	1	06SLO#3610	OP-UA15	BLENDING SILOS VENT L3		115295	PSDTX1464
	1	06SLO#3611	OP-UA15	BLENDING SILOS VENT L3		115295	PSDTX1464
	1	06SLO#46105	OP-UA15	SCALPERATOR L4B		115295	PSDTX1464
	1	06TFX#102	OP-UA03	COOLANT OIL TANK		115295	PSDTX1464
	1	06TFX#108	OP-UA03	WITCO OIL TANK		115295	PSDTX1464
	1	06TFX#109	OP-UA03	DTE OIL TANK		115295	PSDTX1464
	1	06TFX#6471	OP-UA03	PEROXIDE TANK		83/03/15/1985	
	1	06TFX#6472	OP-UA03	PEROXIDE TANK		83/03/15/1985	
	1	06TFX#670	OP-UA03	SOLVENT TANK		115295	PSDTX1464
	1	06TFX#676	OP-UA03	LUBE OIL		106.472/03/14/1997	
	1	06TFX#706	OP-UA03	SLOP OIL TANK		115295	PSDTX1464
	1	06TFX#716	OP-REQ2	DIESEL FUEL TANK		115295	PSDTX1464
	1	06TFX#716A	OP-REQ2	DIESEL FUEL TANK		115295	PSDTX1464
	1	06TFX#726	OP-REQ2	DIESEL		51/08/30/1988	
	1	06TFX#801	OP-REQ2	GASOLINE STORAGE TANK		115295	PSDTX1464
	1	06TFX#802	OP-REQ2	DIESEL TANK		115295	PSDTX1464
	1	06TFX#D703	OP-REQ2	CAUSTIC TANK		51/11/05/1986	
	1	06TFX#F723	OP-REQ2	SODIUM HYPOCHLORITE TANK		51/11/05/1986	
	1	06VNT#3641	OP-UA15	LOADING ELUTRIATOR CYCLONE VENT L3		115295	PSDTX1464
	1	06VNT#3645	OP-UA15	SCALPERATOR CYCLONE VENT		115295	PSDTX1464
	1	06VNT_16	OP-UA15	LOADING ELUTRIATOR L1		115295	PSDTX1464

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	06VNT_17	OP-UA15	LOADING ELUTRIATOR L2		115295	PSDTX1464
	1	06VNT_639	OP-UA15	SAMPLER CYCLONE VENT		115295	PSDTX1464
	1	06VNT_M1	OP-UA15	LOADING SCALPERATOR L1		115295	PSDTX1464
	1	06VNT_M2	OP-UA15	LOADING SCAPERATOR L2		115295	PSDTX1464
	1	07BLR#K31A	OP-UA06	STEAM BOILER 001		115295	PSDTX1464
	1	07BLR#K31B	OP-UA06	STEAM BOILER 002		115295	PSDTX1464
		07CMNHP	OP-UA15, OP-UA60	HIGH PRESSURE VENT HEADER	Y	115295	PSDTX1464
		07CMNLP	OP-UA15	LOW PRESSURE VENT HEADER	Y	115295	PSDTX1464
	1	07CTL#001	OP-UA13	COOLING TOWER		115295	PSDTX1464
	1	07FLR#K62	OP-UA07	LOW PRESSURE ELEVATED FLARE		115295	PSDTX1464
	1	07FLR#K63	OP-UA07	MULTI-POINT GROUND FLARE		115295	PSDTX1464
	1	07FUG#001	OP-UA12, OP-UA01	LOW PRESSURE FUGITIVES		115295, 083/06/07/1996[111743], 106/05/04/1994[27431, 111746], 106/06/07/1996[111743], 118/05/04/1994[27431], 106.261/12/24/1998[44210], 106.261/11/01/2003[102082, 179475, 179548, 181173], 106.262/11/01/2003[179548, 181173]	PSDTX1464
		07GPS_001	OP-UA15	GRANULAR RESIN VENT		115295	PSDTX1464
		07GPS_002	OP-UA15	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT		115295	PSDTX1464
		07GPS_003	OP-UA15	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT		115295	PSDTX1464
		07LDS_001	OP-UA28	PRIME PELLET SILOS VENTS DUST COLLECTOR.		115295	PSDTX1464
		07LDS_002	OP-UA28	ELUTRIATOR CYCLONE VENT		115295	PSDTX1464
		07LDS_003	OP-UA28	ELUTRIATOR CYCLONE VENT		115295	PSDTX1464
		07LDS_004	OP-UA28	HOPPER CAR LOADING VENT 01		115295	PSDTX1464
		07LDS_005	OP-UA28	HOPPER CAR LOADING VENT 02		115295	PSDTX1464
		07MCPU	OP-UA60	PE UNIT #3		115295	PSDTX1464

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
		07PPS_001	OP-UA28	PELLET DRYER VENT-01		115295	PSDTX1464
		07PPS_002	OP-UA28	PELLET DRYER VENT-02		115295	PSDTX1464
		07PPS_003	OP-UA28	PELLET SURGE BIN VENT		115295	PSDTX1464
	1	07TFX#7001	OP-UA03	DIESEL TANK		106.472/09/04/2000	
		07TOTES	OP-UA03	CHEMICAL STORAGE TOTES		106.371/09/04/2000, 106.472/09/04/2000, 106.532/09/04/2000	
	1	07TOX#K61A	OP-UA15	FLAMELESS THERMAL OXIDIZER 001		115295	PSDTX1464
	1	07TOX#K61B	OP-UA15	FLAMELESS THERMAL OXIDIZER 002		115295	PSDTX1464
		07VNT_001	OP-UA15	ANALYZER VENTS		115295	PSDTX1464
	1	08VNT_429A	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_429B	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_429C	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_429D	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_429E	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_429F	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_641A	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642A	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642B	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642C	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642D	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642E	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642G	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_642H	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_819A	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_819B	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_819C	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_819D	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	08VNT_819E	OP-UA15	ANALYZER VENT		115295	PSDTX1464
	1	44BAG#4434	OP-UA15	PRODUCT CONVEYING SYSTEM (REACTOR 44)		115295	PSDTX1464
	1	44RCT#4401	OP-UA15	RX44 VENT		115295	PSDTX1464

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	44VSL#4438	OP-UA15	COMPOSITE PELLET SAMPLE POT L5		115295	PSDTX1464
	1	45BAG#4534	OP-UA15	PRODUCT CONVEYING SYSTEM (REACTOR 45)		115295	PSDTX1464
	1	45RCT#4501	OP-UA15	RX45 VENT		115295	PSDTX1464
	1	45VNT_100	OP-UA15	LOADING ELUTRIATORS L4A		115295	PSDTX1464
	1	45VNT_4802	OP-UA15	FEED PURIFICATION		115295	PSDTX1464
	1	45VNT_6802	OP-UA15	FEED PURIFICATION		115295	PSDTX1464
	1	45VNT_L4	OP-UA15	LOADING SCALPERATORS L4B		115295	PSDTX1464
	1	45VSL#4538	OP-UA15	COMPOSITE PELLET SAMPLE POT L6		115295	PSDTX1464
	1	46BAG#700	OP-UA15	BOOSTER BLOWER L4AB		115295	PSDTX1464
	1	46BAG#702	OP-UA15	BOOSTER BLOWER L5		115295	PSDTX1464
	1	46BAG#704	OP-UA15	SEED BOOSTER BLOWER L4AB, L5, L6		115295	PSDTX1464
	1	46SLO#105	OP-UA15	SCALPERATOR L4A		115295	PSDTX1464
	1	46SLO#205	OP-UA15	SURGE SILO L4AB		115295	PSDTX1464
	1	46SLO#206	OP-UA15	SURGE SILO L4AB		115295	PSDTX1464
	1	46SLO#207	OP-UA15	SURGE SILO L4AB		115295	PSDTX1464
	1	46SLO#208	OP-UA15	SURGE SILO L4AB		115295	PSDTX1464
	1	46SLO#214	OP-UA15	PRIME PE FEEDER L4B		115295	PSDTX1464
	1	46SLO#215	OP-UA15	PRIME FEED SILO L4A		115295	PSDTX1464
	1	46SLO#216	OP-UA15	W/S FEEDER SILO L4B		115295	PSDTX1464
	1	46SLO#217	OP-UA15	W/S FEED SILO VENT L4A		115295	PSDTX1464
	1	46SLO#218	OP-UA15	BLENDING SILO L4A		115295	PSDTX1464
	1	46SLO#219	OP-UA15	BLENDING SILO L4B		115295	PSDTX1464
	1	46SLO#221	OP-UA15	PRODUCT SILO L4B		115295	PSDTX1464
	1	46SLO#223	OP-UA15	PRODUCT SILO L4B		115295	PSDTX1464
	1	46SLO#225	OP-UA15	PRODUCT SILO VENT L4B		115295	PSDTX1464
	1	46SLO#4601	OP-UA15	PRODUCT SILO L4A		115295	PSDTX1464
	1	46SLO#4603	OP-UA15	PRODUCT SILO L4A		115295	PSDTX1464
	1	46SLO#4641	OP-UA15	PRODUCT SILO L4A		115295	PSDTX1464
	1	46SLO#709	OP-UA15	SURGE SILO L4AB		115295	PSDTX1464
	1	46SLO#973	OP-UA15	SURGE SILO FILTER L5		115295	PSDTX1464
	1	46VNT_1459	OP-UA15	ANALYZER VENT		115295	PSDTX1464

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	47CTL#F701	OP-REQ2	COOLING TOWER #2		115295	PSDTX1464
	1	47FLR#6703	OP-UA07, OP-UA01	LPPE FLARE-LRGO		115295	PSDTX1464
	1	48DRY#4853	OP-UA15	CATALYST SUPPORT DEHYDRTR		115295	PSDTX1464
	1	48SLO#213	OP-UA15	COMPOUNDING SEED SILO L4AB, L5, L6		115295	PSDTX1464
	1	48VNT_6034	OP-UA15	PROD CONVEY SYSTEM VENT, REACTOR 60		115295	PSDTX1464
	1	49BAG#735A	OP-UA15	GRANULAR FILLER RECEIVER L4B		115295	PSDTX1464
	1	49BLR_4901	OP-REQ2	STEAM GENERATOR STACK		115295	PSDTX1464
	1	49DRY#1957	OP-UA15	SPIN DRYER L4A		115295	PSDTX1464
	1	49DRY#2957	OP-UA15	SPIN DRYER L4B		115295	PSDTX1464
	1	49VSL#1626	OP-UA15	PELLET HOLDUP BIN L4A		115295	PSDTX1464
	1	49VSL#3601	OP-UA15	GRANULAR HOLDUP BIN L4A		115295	PSDTX1464
	1	49VSL#4627	OP-UA15	PELLET HOLDUP BIN L4B		115295	PSDTX1464
	1	49VSL#4628	OP-UA15	GRANULAR HOLDUP BIN L4B		115295	PSDTX1464
	1	49VSL#4642	OP-UA15	COMPOSITE PELLET SAMPLE POT L4B		115295	PSDTX1464
	1	49VSL#4643	OP-UA15	COMPOSITE PELLET SAMPLE POT L4A		115295	PSDTX1464
	1	50HTR#B502	OP-REQ2	PROCESS HEATER VENT		115295	PSDTX1464
	1	55VNT_3693	OP-UA15	SAMPLER		115295	PSDTX1464
	1	55VNT_5636	OP-UA15	COMPOUND SAMPLER L5		115295	PSDTX1464
	1	56SLO#218	OP-UA15	PELLET BLEND SILO L5		115295	PSDTX1464
	1	56SLO#219	OP-UA15	PELLET BLEND SILO L5		115295	PSDTX1464
	1	56SLO#220	OP-UA15	PELLET BLEND SILO L5		115295	PSDTX1464
	1	56VNT_1101	OP-UA15	ELUTRIATOR L5		115295	PSDTX1464
	1	56VSL#21A	OP-UA15	LOADOUT SURGE VESSEL L5		115295	PSDTX1464
	1	56VSL#21A	OP-UA15	LOADOUT SURGE VESSEL L6		115295	PSDTX1464
	1	56VSL#21B	OP-UA15	LOADOUT SURGE VESSEL L5		115295	PSDTX1464
	1	56VSL#21B	OP-UA15	LOADOUT SURGE VESSEL L6		115295	PSDTX1464
	1	56VSL#22A	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22A	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22B	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22B	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22C	OP-UA15	PREFILL BIN L5		115295	PSDTX1464

Texas Commission on Environmental Quality
Federal Operating Permit Program
Individual Unit Summary for Revisions
Form OP-SUMR
Table 1

Date	Permit No.	Regulated Entity No.
8/6/2026	02277	100211903

Unit / Process AI	Unit/Process Revision No.	Unit/Process ID No.	Unit/Process Applicable Form	Unit/Process Name/Description	Unit / Process CAM	Preconstruction Authorizations 30 TAC Chapter 116/ 30 TAC Chapter 106	Preconstruction Authorizations Title I
	1	56VSL#22C	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22D	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22D	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22E	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22E	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22F	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22F	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22G	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22G	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	56VSL#22H	OP-UA15	PREFILL BIN L5		115295	PSDTX1464
	1	56VSL#22H	OP-UA15	PREFILL BIN L6		115295	PSDTX1464
	1	59DRY#5957	OP-UA15	SPIN DRYER L5		115295	PSDTX1464
	1	59SLO#215	OP-UA15	PRIME FEED SILO L6		115295	PSDTX1464
	1	59SLO#216	OP-UA15	W/S FEED SILO L5		115295	PSDTX1464
	1	59SLO#912	OP-UA15	PRIME FEED SILO L5		115295	PSDTX1464
	1	59SLO#993A	OP-UA15	CHARGE POT		115295	PSDTX1464
	1	59VNT_5903	OP-UA15	MIXER FEED HOPPER VENT L5		115295	PSDTX1464
	1	59VSL#4628	OP-UA15	PELLET HOLDUP BIN L5		115295	PSDTX1464
	1	60RCT#6001	OP-UA15	RX60 VENT		115295	PSDTX1464
		612-101116	OP-UA03	TANK		106.472/09/04/2000	
		612-143515	OP-REQ2	CL-361 TANK		106.472/03/14/1997	
		612-151108	OP-REQ2	TANK		106.472/03/14/1997	
		612-151109	OP-REQ2	TANK		106.472/09/04/2000	
		612-151115	OP-UA03	BOILERGUARD MB3A TANK		51/05/04/1994	
		612-151116	OP-UA03	CAT FLOC DL TANK		51/05/04/1994	
		612-23481	OP-REQ2	CAT FLOC DL TANK		51/05/04/1994	
		612-C20542	OP-REQ2	TANK		106.472/09/04/2000	
		612-C22349	OP-REQ2	TANK		106.472/09/04/2000	
		612-C22457	OP-UA03	TANK		106.472/09/04/2000	
		612-D4704	OP-UA03	BUTENE TANK		83/03/15/1985	
		612-D4718	OP-UA03	TEAL TANK		83/03/15/1985	

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		612-D4723	OP-UA03	THF TANK		83/03/15/1985	
		612-D4725	OP-UA03	TMA/HEXANE TANK		83/03/15/1985	
		612-D4749	OP-UA03	BUTENE STORAGE		115295	PSDTX1464
		612-D4752	OP-UA03	TEAL TANK		83/03/15/1985	
		612-D4754	OP-UA03	TMA/ISOPENTANE TANK		83/03/15/1985	
		612-D4758	OP-UA03	ISOPENTANE TANK		83/03/15/1985	
		612-D646	OP-UA03	PROPYLENE TANK		83/03/15/1985	
		612-D652	OP-UA03	PROPIONALDEHYDE TANK		115295	PSDTX1464
		612-D670	OP-UA03	METHANOL TANK		83/03/15/1985	
		612-D702	OP-REQ2	SULFURIC ACID TANK		15/09/17/1973	
		612-F6640A	OP-UA03	OMS/PEROXIDE STORAGE TANK		115295	PSDTX1464
		612-F6640B	OP-UA03	OMS/PEROXIDE STORAGE TANK		115295	PSDTX1464
		612-F710	OP-UA03	OILY WATER TANK		51/11/05/1986	
		612-F714	OP-UA03	WASTE FUEL TANK		115295	PSDTX1464
		612-F808	OP-REQ2	DIESEL TANK		51/08/30/1988	
		612-PK001	OP-REQ2	DIESEL		106.472/03/14/1997	
		612-TS1316	OP-REQ2	DIESEL		51/07/20/1992	
		615A	OP-UA15	SAMPLER VENT CYCLONE		115295	PSDTX1464
		615B	OP-UA15	SAMPLER VENT CYCLONE		115295	PSDTX1464
		615C	OP-UA15	SAMPLER VENT CYCLONE		115295	PSDTX1464
	1	66BAG#700	OP-UA15	BOOSTER BLOWER L6		115295	PSDTX1464
	1	66SLO#205	OP-UA15	SURGE SILO L6		115295	PSDTX1464
	1	66SLO#207	OP-UA15	SURGE SILO L6		115295	PSDTX1464
	1	66SLO#209	OP-UA15	SURGE SILO L6		115295	PSDTX1464
	1	66SLO#211	OP-UA15	SURGE SILO L6		115295	PSDTX1464
	1	66SLO#212	OP-UA15	SURGE SILO L6		115295	PSDTX1464
	1	66SLO#218	OP-UA15	PELLET BLEND SILO L6		115295	PSDTX1464
	1	66SLO#219	OP-UA15	PELLET BLEND SILO L6		115295	PSDTX1464
	1	66SLO#220	OP-UA15	PELLET BLEND SILO L6		115295	PSDTX1464
	1	66VNT_1101	OP-UA15	ELUTRIATOR L6		115295	PSDTX1464

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	1	67FLR#4701	OP-UA07, OP-UA01	LPPE FLARE-AIR ASSIST		115295, 080/05/04/1994[27431]	PSDTX1464
	1	67TFR#6705	OP-UA03	F-6705 HEXENE TANK		115295	PSDTX1464
	1	69DRY#6957	OP-UA15	SPIN DRYER L6		115295	PSDTX1464
	1	69SLO#215	OP-UA15	W/S FEED SILO L6		115295	PSDTX1464
	1	69VNT_4662	OP-UA15	PELLET RECLAIM SAMPLE BIN L4AB, L5, L6		115295	PSDTX1464
	1	69VNT_6903	OP-UA15	MIXER FEED HOPPER VENT L6		115295	PSDTX1464
	1	69VNT_959	OP-UA15	PELLET SAMPLE HOPPER L4B		115295	PSDTX1464
	1	69VNT_960	OP-UA15	PELLET SAMPLE HOPPER L4A		115295	PSDTX1464
	1	69VNT_961	OP-UA15	PELLET SAMPLE HOPPER L5		115295	PSDTX1464
	1	69VNT_962	OP-UA15	PELLET SAMPLE HOPPER L6		115295	PSDTX1464
	1	69VSL#6038	OP-UA15	COMPOSITE PELLET SAMPLE POT L5		115295	PSDTX1464
	1	69VSL_#4635	OP-UA15	PELLET HOLDUP BIN L6		115295	PSDTX1464
		701V	OP-UA15	PROCESS VENT STREAM TO HPP FLARE	Y	115295	PSDTX1464
A	7	70BLR#001	OP-UA06	RENTAL BOILER 001		106.183/09/04/2000	PSDTX1464
	1	70BLR_701	OP-REQ2	BOILER/VENT GAS STACK		115295	PSDTX1464
	1	70BLR_701A	OP-REQ2	BOILER/VENT GAS STACK		115295	PSDTX1464
	1	70BLR_701B	OP-REQ2	BOILER/VENT GAS STACK		115295	PSDTX1464
	1	70CTL#700	OP-REQ2	COOLING TOWER		115295	PSDTX1464
A	5	70ENG#007	OP-UA02	AIR COMPRESSOR 007		106.511/09/04/2000	PSDTX1464
	1	70ENG#701	OP-UA02	EMERGENCY GENERATOR (EPN: 979)		5/05/04/1994	
	1	70ENG#705	OP-UA02	FIRE WATER PUMP DIESEL ENGINE (EPN: 977)		5/05/04/1994	
	1	70ENG#706	OP-UA02	FIRE WATER PUMP DIESEL ENGINE (EPN: 978)		5/05/04/1994	
A	6	70ENG#975	OP-UA02	FIREWATER PUMP 975		106.511/09/04/2000	PSDTX1464
A	3	70ENG#996	OP-UA02	PORTABLE FIREWATER PUMP 996		106.511/09/04/2000	PSDTX1464
A	4	70ENG#997	OP-UA02	FIREWATER PUMP 997		106.511/09/04/2000	PSDTX1464
	1	70FLR#702	OP-UA07, OP-UA01	HPPE FLARE		115295	PSDTX1464

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	1	70FUG#001	OP-UA12, OP-UA01	HIGH PRESSURE FUGITIVES		115295, 106.261/11/01/2003[102082, 178301, 179475, 179490, 181173], 106.262/11/01/2003[178301, 179490, 181173]	PSDTX1464
	1	70FUG#711	OP-UA14	OIL AND WATER SEPARATOR		115295	PSDTX1464
	1	70FUG#712	OP-UA14	OIL AND WATER SEPARATOR		115295	PSDTX1464
	1	70TFX#4706	OP-UA03	DIESEL TANK		115295	PSDTX1464
	1	70TFX#5959	OP-UA03	TNPP TANK		115295	PSDTX1464
		721V	OP-UA15	PROCESS VENT STREAM TO LPPE FLARE	Y	115295	PSDTX1464
		723A	OP-REQ2	STEAM GENERATOR STACK		115295, 106.261/11/01/2003[102082]	PSDTX1464
	1	80TFX#645	OP-REQ2	PEROXIDE/OMS TANK		115295	PSDTX1464
		858V	OP-UA15	PROCESS VENT STREAM TO LRGO FLARE	Y	115295	PSDTX1464
		AT360	OP-UA15	ANALYZER VENT		106.261/11/01/2003	
		AT361	OP-UA15	ANALYZER VENT		106.261/11/01/2003	
		B-4901	OP-UA06	STEAM GENERATOR		115295	PSDTX1464
		B-4902	OP-UA06	STEAM GENERATOR		115295	PSDTX1464
		B-4903	OP-UA06	STEAM GENERATOR		115295, 106.261/11/01/2003[102082]	PSDTX1464
		B500	OP-UA05	PROCESS HEATER 502		115295	PSDTX1464
		B700	OP-UA06	BOILER		115295	PSDTX1464
		B700A	OP-UA06	BOILER		115295	PSDTX1464
		B704	OP-UA06	BOILER		115295	PSDTX1464
		D-128	OP-UA15	BLOWDOWN DRUM VENT		115295	PSDTX1464
		D-228	OP-UA15	BLOWDOWN DRUM VENT		115295	PSDTX1464
		D-3328	OP-UA15	BLOWDOWN DRUM VENT		115295	PSDTX1464
D	2	DEGR4	OP-UA16	CORE 1 DEGREASER (EPN: 985)		115295	PSDTX1464
D	2	DEGR5	OP-REQ2	CORE 2 DEGREASER (EPN: 986)		115295	PSDTX1464
D	2	DEGR6	OP-UA16	HP PIPE SHOP DEGREASER (EPN: 987)		115295	PSDTX1464

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		F-706LOAD	OP-UA04	F-706 LOADING		115295	PSDTX1464
		F-714LOAD	OP-UA04	F-714 LOADING		115295	PSDTX1464
		G-650	OP-UA02	STORM SUMP PUMP DIESEL ENGINE		106.511/09/04/2000	
		HP-ENG-003	OP-UA02	DIESEL AIR COMPRESSOR		106.512/06/13/2001[149218]	
		HP-ENG-004	OP-UA02	DIESEL AIR COMPRESSOR		106.512/06/13/2001[149218]	
		HP-ENG-006	OP-UA02	BACKUP AIR COMPRESSOR		106.512/06/13/2001[163455]	
		LINE 45	OP-UA15	LINE 45 MATERIAL RECOVERY PURGE		115295	PSDTX1464
		LINE 60	OP-UA15	LINE 60 PURGE SYSTEM		115295	PSDTX1464
		LINE 44	OP-UA15	LINE 44 MATERIAL RECOVERY PURGE		115295	PSDTX1464
		M2CAN	OP-REQ2	MAINT - AERSOL CANS		106/06/07/1996[34167], 118/06/07/1996[34167]	
		M-4799	OP-UA02	EMERGENCY GENERATOR (EPN: 980)		115295	PSDTX1464
		M5PAINT	OP-UA18	PAINTING		106.433/09/04/2000[79895], 106.452/09/04/2000[79895]	
		PROHPMR	OP-REQ2	HP MATERIAL RECOVERY		115295	PSDTX1464
		PROHPPFL1	OP-REQ2	HP PRODUCT FINISHING L1		115295	PSDTX1464
		PROHPPFL2	OP-REQ2	HP PRODUCT FINISHING L2		115295	PSDTX1464
		PROHPPFL3	OP-REQ2	HP PRODUCT FINISHING L3		115295	PSDTX1464
		PROHPPRL1	OP-REQ2	HP POLYMERIZATION REACTION L1		115295	PSDTX1464
		PROHPPRL2	OP-REQ2	HP POLYMERIZATION REACTION L2		115295	PSDTX1464
		PROHPPRL3	OP-REQ2	HP POLYMERIZATION REACTION L3		115295	PSDTX1464
		PROHPPSL1	OP-REQ2	HP PRODUCT STORAGE L1		115295	PSDTX1464
		PROHPPSL2	OP-REQ2	HP PRODUCT STORAGE L2		115295	PSDTX1464
		PROHPPSL3	OP-REQ2	HP PRODUCT STORAGE L3		115295	PSDTX1464
		PROHPRMP	OP-REQ2	HP RAW MATERIAL PREPARATION		115295	PSDTX1464
		PROLDPE	OP-UA60	HP UNIT CMPU		115295	PSDTX1464
		PROLPMR	OP-UA28	LP MATERIAL RECOVERY (PROCESS)		115295	PSDTX1464
		PROLPPF4AB	OP-UA28	LP PRODUCT FINISHING L4A, L4B (PROCESS)		115295	PSDTX1464
		PROLPPF5	OP-REQ2	LP PRODUCT FINISHING L5 (PROCESS)		115295	PSDTX1464
		PROLPPF6	OP-REQ2	LP PRODUCT FINISHING L6 (PROCESS)		115295	PSDTX1464
		PROLPPS4AB	OP-REQ2	LP PRODUCT STORAGE L4AB (PROCESS)		115295	PSDTX1464

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		PROLPPS5	OP-REQ2	LP PRODUCT STORAGE L5 (PROCESS)		115295	PSDTX1464
		PROLPPS6	OP-REQ2	LP PRODUCT STORAGE L6 (PROCESS)		115295	PSDTX1464
		PROLPRMP	OP-UA28	LP RAW MATERIAL PREPARATION (PROCESS)		115295	PSDTX1464
		PROLPRX44	OP-REQ2	LP POLYMERIZATION REACTION REACTOR 44 (PROCESS)		115295	PSDTX1464
		PROLPRX45	OP-REQ2	LP POLYMERIZATION REACTION REACTOR 45 (PROCESS)		115295	PSDTX1464
		PROLPRX60	OP-UA28	LP POLYMERIZATION REACTION REACTOR 60 (PROCESS)		115295	PSDTX1464
		RAIL-LOAD1	OP-UA04	BUTENE RAILCAR LOADING/UNLOADING		115295	PSDTX1464
		RAIL-LOAD2	OP-UA04	HEXENE RAILCAR UNLOADING		115295	PSDTX1464
		RAIL-LOAD3	OP-UA04	ISOPENTANE RAILCAR UNLOADING		115295	PSDTX1464
		RAIL-LOAD4	OP-UA04	PROPYLENE RAILCAR UNLOADING		115295	PSDTX1464
		TRK-LOAD1	OP-UA04	METHANOL TRUCK UNLOADING		115295	PSDTX1464
		TRK-LOAD2	OP-UA04	PROPIONALDEHYDE TRUCK UNLOADING		115295	PSDTX1464

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	B700, B700A, B704	OP-UA06		GRP-BOILER
	D-128, D-228, D-3328	OP-UA15		GRPDRUMVENT
1	70ENG#701, 70ENG#705, 70ENG#706	OP-UA02		GRPENGINE
1	01DRY#104, 02DRY#204, 03DRY#3304, 06BAG#3605, 06BAG#3606, 06VNT_16, 06VNT_17, 06VNT_M1, 06VNT_M2, 615A, 615B, 615C, 06SLO#3607, 06VNT_639, 06VNT#3641, 06VNT#3645, 06SLO#3611, 06SLO#3610	OP-UA15		GRPEXLDPE
	07GPS_001, 07GPS_002, 07GPS_003	OP-UA15		GRPFINVNT
1	07TOX#K61A, 07TOX#K61B	OP-UA15		GRPFTO
	F-706LOAD, F-714LOAD	OP-UA04		GRPLOAD
1	70TFX#4706	OP-UA03		GRPLPTANK1
2	612-F6640A, 612-F6640B		D	
1	48DRY#4853, 44BAG#4434, 45BAG#4534, 08VNT_429A, 08VNT_429B, 08VNT_429C, 08VNT_429D, 08VNT_429E, 08VNT_429F	OP-UA15		GRPLPVENT4

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1	08VNT_641A, 08VNT_642A, 08VNT_642B, 08VNT_642C, 08VNT_642D, 08VNT_642E, 08VNT_642G, 08VNT_642H, 46VNT_1459, 46SLO#709, 49DRY#1957, 49DRY#2957, 46SLO#218, 46SLO#219, 45VNT_100, 45VNT_L4, 06BAG#170, 06BAG#171, 46SLO#205, 46SLO#206, 46SLO#207, 56VSL#21A, 56VSL#21B, 56VSL#22A, 56VSL#22B, 56VSL#22C, 56VSL#22D, 56VSL#22E, 56VSL#22F, 56VSL#22G, 56VSL#22H, 56VSL#21A, 56VSL#21B, 56VSL#22A, 56VSL#22B, 56VSL#22C, 56VSL#22D, 56VSL#22E, 56VSL#22F, 56VSL#22G, 56VSL#22H, 48SLO#213, 59VNT_5903, 69VNT_6903, 56SLO#218, 66SLO#218, 56SLO#219, 66SLO#219, 49VSL#4642, 49VSL#4643, 44VSL#4438, 45VSL#4538, 69VSL#6038	OP-UA15		GRPLPVENT6

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1	60RCT#6001, 08VNT_819A, 08VNT_819B, 08VNT_819C, 08VNT_819D, 08VNT_819E, 48VNT_6034, 46SLO#208, 59DRY#5957, 69DRY#6957, 56VNT_1101, 66VNT_1101, 44RCT#4401, 45RCT#4501, 66SLO#209, 66SLO#205, 66SLO#211, 66SLO#207, 66SLO#212, 46BAG#700, 46BAG#702, 66BAG#700, 56SLO#220, 66SLO#220, 59SLO#912, 59SLO#216, 59SLO#215, 69SLO#215	OP-UA15		GRPLPVENT8
1	46BAG#704, 46SLO#214, 46SLO#216, 49VSL#4628, 46SLO#221, 46SLO#223, 49BAG#735A, 46SLO#105, 46SLO#225, 46SLO#215, 46SLO#217, 49VSL#3601, 46SLO#4601, 46SLO#4641, 46SLO#4603, 06SLO#46105, 06BAG#46171, 55VNT_5636, 55VNT_3693, 49VSL#1626, 49VSL#4627, 59VSL#4628, 69VSL#4635, 69VNT_959, 69VNT_960, 69VNT_961, 69VNT_962, 69VNT_4662, 46SLO#973, 45VNT_4802, 45VNT_6802, 59SLO#993A	OP-UA15		GRPLPVENT9

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	07LDS_001, 07LDS_002, 07LDS_003, 07LDS_004, 07LDS_005, 07PPS_001, 07PPS_002, 07PPS_003	OP-UA15, OP-UA28		GRPSTORVNT
	RAIL-LOAD2, RAIL-LOAD3, RAIL-LOAD4, TRK-LOAD1, TRK-LOAD2	OP-UA4		GRPUNLOAD
1	612-143515, 612-151108, 612- 151109, 612-23481, 612- C20542, 612-C22349, 06TFX#726, 06TFX#802, 612- F808, 612-PK001, 612-TS1316	OP-REQ2		GRPHPTANK1



1.4 OP-ACPS (Application Compliance Plan and Schedule)

Texas Commission on Environmental Quality
Form OP-ACPS
Application Compliance Plan and Schedule

Date: 08/06/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation		Area Name: ExxonMobil Beaumont Polyethylene Plant

- Part 1 of this form must be submitted with all initial FOP applications and renewal applications.
- The Responsible Official must use Form OP-CRO1 (Certification by Responsible Official) to certify information contained in this form in accordance with 30 TAC § 122.132(d)(8).

Part 1

A. Compliance Plan — Future Activity Committal Statement	
The <i>Responsible Official</i> commits, utilizing reasonable effort, to the following: As the responsible official it is my intent that all emission units shall continue to be in compliance with all applicable requirements they are currently in compliance with, and all emission units shall be in compliance by the compliance dates with any applicable requirements that become effective during the permit term.	
B. Compliance Certification - Statement for Units in Compliance* (Indicate response by entering an "X" in the appropriate column)	
1. With the exception of those emission units listed in the Compliance Schedule section of this form (Part 2, below), and based, at minimum, on the compliance method specified in the associated applicable requirements, are all emission units addressed in this application in compliance with all their respective applicable requirements as identified in this application?	☒ YES ☐ NO
2. Are there any non-compliance situations addressed in the Compliance Schedule Section of this form (Part 2)?	☐ YES ☒ NO
3. If the response to Item B.2, above, is "Yes," indicate the total number of Part 2 attachments included in this submittal. <i>(For reference only)</i>	
<i>* For Site Operating Permits (SOPs), the complete application should be consulted for applicable requirements and their corresponding emission units when assessing compliance status. For General Operating Permits (GOPs), the application documentation, particularly Form OP-REQ1 should be consulted as well as the requirements contained in the appropriate General Permits portion of 30 TAC Chapter 122.</i> <i>Compliance should be assessed based, at a minimum, on the required monitoring, testing, record keeping, and/or reporting requirements, as appropriate, associated with the applicable requirement in question.</i>	



1.5 OP-CRO1 (Certification by Responsible Official)

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, renewal, and reopening permit application submittals requiring certification must be addressed using this form. Updates to site operating permit (SOP) and temporary operating permit (TOP) applications, other than public notice verification materials, must be certified prior to authorization of public notice or start of public announcement. Updates to general operating permit (GOP) applications must be certified prior to receiving an authorization to operate under a GOP.

I. Identifying Information
RN: 100211903
CN: 600920748
Account No.: JE-0065-M
Permit No.: O2277
Project No.: TBD
Area Name: Beaumont Polyethylene Plant (BPEP)
Company Name: ExxonMobil Oil Corporation
II. Certification Type <i>(Please mark appropriate box)</i>
☒ Responsible Official ☐ Duly Authorized Representative
III. Submittal Type <i>(Please mark appropriate box) (Only one response can be accepted per form)</i>
☐ SOP/TOP Initial Permit Application ☒ Permit Revision, Renewal, or Reopening
☐ GOP Initial Permit Application ☐ Update to Permit Application
☐ Other: _____

Form OP-CRO1
Certification by Responsible Official
Federal Operating Permit Program
Texas Commission on Environmental Quality

All initial issuance, revision, and renewal permit application submittals requiring certification must be accompanied by this form. Updates to acid rain or CSAPR (other than public notice verification materials) must be certified prior to authorization of public notice for the draft permit.

IV. Certification of Truth

This certification does not extend to information which is designated by TCEQ as information for reference only.

I, Samantha Roberts certify that I am the RO
(Certifier Name printed or typed) (RO or DAR)

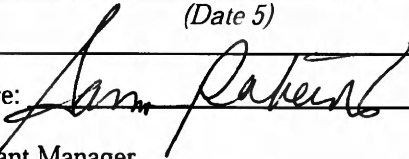
and that, based on information and belief formed after reasonable inquiry, the statements and information dated during the time period or on the specific date(s) below, are true, accurate, and complete:

Note: Enter Either a Time Period or Specific Date(s) for each certification. This section must be completed. The certification is not valid without documentation date(s).

Time Period: From _____ to _____
(Start Date) (End Date)

Specific Dates: 08/06/2026 _____
(Date 1) (Date 2) (Date 3) (Date 4)

(Date 5) (Date 6)

Signature:  Signature Date: 8/6/2026

Title: Plant Manager _____



2.0 PROCESS DESCRIPTION

A process description for the High Pressure Unit, Low Pressure Unit, and BPEX Unit is provided below.

2.1 High Pressure Unit

The following summarizes the major sections of the Beaumont Polyethylene (PE) Plant High Pressure Unit.

2.1.1 Compression

Underground pipelines supply fresh ethylene to the PE plant. Fresh ethylene and purified recovered ethylene are introduced to the process in the primary compressor along with air initiator and modifiers. The primary compressor discharges the ethylene to the hyper compressor for further compression. The leak gas from both the primary and hyper compressors route to either the suction of the primary compressor, or the flare, or is vented to the atmosphere through gooseneck vents.

2.1.2 Reaction

Ethylene from the hyper compressor and peroxide initiators feed to a tubular reactor. A sophisticated emergency relief system senses operating conditions at a large number of points in the compression and reaction sections. These sections relieve through an emergency valve to an atmospheric vent stack.

2.1.3 Separation

The PE product and unreacted ethylene from the reactor cool and separate in high pressure and low pressure product separators. The unreacted ethylene from the high pressure product separator is cooled, separated from waxes, and returned to the hyper compressor. The polymer from the high pressure product separator goes to the low pressure product separator, which essentially removes all the remaining unreacted ethylene. The unreacted ethylene from the low pressure product separator is cooled, separated from waxes, and returned to the primary compressor. Waxes removed from the unreacted ethylene streams sell as an alternate product or are disposed of as a solid waste.

2.1.4 Extrusion

The molten polymer from the low pressure product separator and additives feed to an extruder. The polymer pelletizes in an underwater pelletizer immediately following the extruder, and a centrifugal dryer separates the pellets from the circulating water stream. The moist air is separated from the pellets and vents to the atmosphere through a blower.



2.1.5 Pellet Handling

The dried pellets from the extrusion area are pneumatically conveyed to blending silos in the pellet handling area. Air purges in the blending silos to remove any remaining traces of ethylene and reduce the explosion hazard. The purge air collects in central headers and discharges to the atmosphere through common cyclone separators. Finished product loading is also conducted in this area. Pellets are conveyed pneumatically from the storage/blending silos to railroad hopper cars for shipment. All conveying air from these systems is discharged to the atmosphere through various cyclone separators to minimize particulate emissions.

2.1.6 Purification/Recycle of Ethylene

A portion of the high pressure recycle system from each line is withdrawn and sent to an ethylene purification area. The ethylene is reduced in pressure and passed through molecular sieves where water is removed. A fired tube heater is used to provide hot gases for regeneration of the molecular sieve beds. The ethylene is sent to a splitter column, which removes the heavy ends. The column bottoms are separated in a reboiler.

From the reboiler, the light ends are returned to the splitter and the heavy ends are sent off site. The reboiler knockout drum light ends are returned to the fuel gas system and the heavy ends are recycled. The overheads from the splitter column are condensed and sent to a demethanizer column for removal of the light ends from the process. These light ends from the demethanizer column are sent to the flare or added to the fuel gas system. The ethylene heavy ends are recovered. The recovered ethylene is then returned to the process with the fresh ethylene feed. All emissions from this unit will be routed to the flare system for smokeless flaring under normal operation.

2.2 Low Pressure Unit

The following summarizes the major sections of the PE Plant Low Pressure Unit.

2.2.1 Raw Materials (Storage, Processing and Preparation) and Catalyst Preparation

Fresh ethylene feed is received via pipeline and is purified onsite. Co-monomer is received in trucks or railcars, purified, and transferred to storage tanks. During regeneration of the purification beds, regeneration gas (other than air) is vented to the flare. Any venting during co-monomer unloading is sent to the flare.

Different catalyst preparation methods are used to produce a variety of catalyst grades onsite and the catalyst may be activated onsite. During activation, the dehydrator vent is passed through a filter and a water scrubber and sent to the flare or atmosphere. Wastewater sludge from the scrubber is collected and transported offsite. The catalyst is transferred to storage after activation.



Finished catalyst from the catalyst storage vessels is transferred to catalyst feeders for use in the LP production process. Off-specification catalyst from the catalyst preparation area is sent to waste storage for disposal.

2.2.2 Reaction

Fresh and recycled ethylene, co-monomers and other reactants, catalyst and sometimes seed resin are fed into the gas-phase fluidized bed reactors. Unreacted gas is compressed and recycled to the reactor. Seal leakage from the compressor is collected and sent to a separator. The separator vents to the flare and the oil is disposed of.

A resin/gas mixture is withdrawn from the reactors and is routed to the product discharge system where gas is separated and returned to the reactors. Resin is transferred to the product purge vessels. Nitrogen is blown through the purge vessels to remove residual hydrocarbons from the resin. The purge gas is sent to co-monomer recovery, and/or the flare. In the recovery units, recovered liquids are recycled back to the reactors and non-condensables are sent to the flare or partially recovered by adsorption.

2.2.3 Product Finishing

Product finishing consists of:

- The purging of resin to remove residual hydrocarbons (as discussed above).
- The conveying of purged resin through particle screeners to booster stations and silos.
- The unloading of compounding additives from hopper cars, sacks or drums into silos or feed hoppers.
- The extrusion, pelletizing, and drying of the finished product.

Additives and resin are transferred into in-line blenders in the compounding area where the additive/resin mixture is extruded, pelletized underwater, separated via dewatering box/spin dryer, and conveyed to product silos. The additive/resin mixture can also be sent directly to the product silos for sale as a granular product. The conveying air/nitrogen used in product finishing is vented to the atmosphere through filters.



2.2.4 Product Storage

Pellets are conveyed from the product silos to the prefill bins, and gravity fed into railcars. The particulate emissions from loading of railcars are controlled by dust collecting filters. The conveying air is vented to the atmosphere through filters or cyclone separators.

2.2.5 Material Recovery

The Material Recovery Process section includes the equipment that recovers unreacted or by-product materials from any process section for return to the process line, offsite purification or treatment, or sale. There are no uncontrolled VOC vents to the atmosphere in this process section at the Low Pressure Plant.

2.2.6 Process Vents

Several atmospheric process vents are throughout the process at the Low Pressure Plant.

2.2.7 Utilities

Three boilers supply steam to the Low Pressure polyethylene process where necessary. The combustion devices included in this application are not used as control devices. A cooling tower (F-701) supplies cooling water to the process. One flare (67FLR#4701) is air assisted, and the LRGO flare (47FLR#6703) is a pressure assisted flare.

2.2.8 Miscellaneous and Maintenance

Solvents are used at the plant for maintenance/degreasing purposes. One SRIC Engine is used as an emergency diesel generator.

2.3 BPEX Unit

BPEX manufactures plastics in one low pressure, gas phase fluidized bed reactor. The facilities include feed purification, polymerization, resin degassing, additives addition, pelletization, blending, storage and shipping.

The polymerization process uses a catalyst with transition metal halides and metal alkyls impregnated onto support particles similar to fine sand. The catalyst is measured and conveyed into the reactor with an inert gas. The catalyst initiates the reaction of monomer and co- monomer in the reactor. Potential trace components that may impact the polymerization process are removed from reactor feed streams in the purification area. This purification process takes place in packed bed vessels.



The reaction of gases involves polymerization, which is the linking or bonding of molecules to produce the polymer. Non-reactive components are used to control catalyst activity and/or act as a heat removal medium. From time to time, a metal alkyl may be injected in small amounts to scavenge catalyst poisons.

The polymer produced in the reactor is in the form of tiny granules suspended by circulating gases used to remove heat. The polymer particles in the circulating gas form a fluidized bed in the reactor. Granular polyethylene is periodically removed through a series of tanks, along with entrained gas.

Unreacted gases are removed from the gas/resin stream leaving the reactor by a two-stage purge vessel that strips the unreacted gas from the reactor using a purge gas in the top section, while the bottom section may additionally use steam with inert gas to react trace reactants. Stripped gases are routed to a Vent Collection System (VCS) (EPN: 07VCS_001) for destruction in a flameless thermal oxidizer (FTO) system (EPNs: 07TOX_001, 07TOX_002), elevated flare (EPN: 07FLR_001), and/or the multi-point ground flare (MPGF) (EPN: 07FLR_002). The wastewater stream from the flare seal drum is transferred via closed conveyance / pipe to the existing OWS (EPN: 714, authorized in NSR Permit Number 6860). A small amount of residual hydrocarbon remains in the resin after purging. Liquid and dry additives are added to the granular product in accurately metered concentrations.

Granular resin is air conveyed from the purger area into tanks known as Feed Bins. Bag filters on the bins control particulate emissions (EPN: 07VNT_002). After the feed bins, an extruder uses the mechanical work of rotating screws to melt the plastic and push it through a plate containing small holes. The plastic extrudes through these holes into spaghetti-like strands. A portion of the remaining residual dissolved and chemically bound hydrocarbon gases evolve downstream of the purge vessel from the product. Residual hydrocarbon that may evolve during conveyance to the extruder and during the extrusion process is routed to the FTO system (EPNs: 07TOX_001, 07TOX_002) to be used as combustion air or vented to atmosphere (EPN: 07VNT_002). The strands are cut with a series of rotating knives into small pieces known as pellets. These pellets are then conveyed with air into storage silos. Residual hydrocarbon in the pellet product may evolve to atmosphere (EPN: 07VNT_002).

The material is air conveyed from the product silos through a classification section and loaded into hopper cars. The product silos and load out stations are equipped with bag filters and cyclones to minimize the emission of particles to the atmosphere (EPN: 07VNT_002). Auxiliary systems include a cooling tower (EPN: 07CTL_001) and steam boilers (EPNs: 07BLR_001, 07BLR_002). Various storage totes (EPN: 07TOTES) containing chemicals used for cooling tower treatment, water



treatment, or for other purposes not directly related to the process are authorized by unregistered PBR. Hexene is supplied to BPEX from existing storage tank (EPN: 863, authorized in NSR Permit Number 8758).

There are miscellaneous vent groups associated with BPEX as follows:

- A. Miscellaneous vent groups (EPN: 07VNT_002) emitting residual VOC and particulate matter emissions include:
 - Granular Product sources
 - Pellet Product Sources
 - Loadout sources
- B. Miscellaneous vent groups (EPN: 07VNT_002) emitting only particulate matter emissions include:
 - Additive Sources (includes Vacuum Blower – 01/02 Vent for Additive Transfer, EPN: 07ADD_01)
 - Catalyst Transfer Sources



3.0 UNIT ATTRIBUTE INFORMATION

TCEQ Unit Attribute forms have been completed for each emission unit with potentially applicable requirements. The unit attribute forms in this application include all the required information to determine the applicable requirements. The following forms are included in this application:

OP-UA1	(Miscellaneous Unit Attributes)
OP-UA2	(Stationary Reciprocating Internal Combustion Engine Attributes)
OP-UA3	(Storage Tank/Vessel Attributes)
OP-UA4	(Loading/Unloading Operations Attributes)
OP-UA5	(Process Heater/Furnace Attributes)
OP-UA6	(Boiler/Steam Generation/Steam Generating Unit Attributes)
OP-UA7	(Flare Attributes)
OP-UA12	(Fugitive Emission Unit Attributes)
OP-UA13	(Industrial Process Cooling Tower Attributes)
OP-UA14	(Water Separator Attributes)
OP-UA15	(Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes)
OP-UA18	(Surface Coating Operations Attributes)
OP-UA28	(Polymer Manufacturing Attributes)
OP-UA60	(Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes)



3.1 OP-UA1 (Miscellaneous Unit Attributes)

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/1998
Form Number:	10044
APD ID Number:	35v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	70FUG#001		HIGH PRESSURE FUGITIVES			NSR Permit	115295		
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PSD	PSDTX1464		
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	102082	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179475	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.262	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			NSR Permit	115295		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PSD	PSDTX1464		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE106	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE118	05/04/1994

Miscellaneous and Generic Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Miscellaneous and Generic Unit Attributes
Form OP-UA1
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1

[illegible]



3.2 OP-UA2 (Stationary Reciprocating Internal Combustion Engine Attributes)

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10003
APD ID Number:	27v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart ZZZZ: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	HAP Source	Brake HP	Construction/ Reconstruction Date	Nonindustrial Emergency Engine	Service Type	Stationary RICE Type
GRPENGINE	63ZZZZ-001	MAJOR	300-500	02-		EMER-A	CI
G-650	63ZZZZ-002	MAJOR	100-	06+		NORMAL	CI
HP-ENG-003	63ZZZZ-003	MAJOR	250-300	06+		NORMAL	CI
HP-ENG-004	63ZZZZ-003	MAJOR	250-300	06+		NORMAL	CI
HP-ENG-006	63ZZZZ-004	MAJOR	250-300	06+		EMER-A	
M-4799	63ZZZZ-001	MAJOR	300-500	06+		EMER-A	
70ENG#996	63ZZZZ-005	MAJOR	500+	06+		EMER-A	
70ENG#997	63ZZZZ-001	MAJOR	300-500	06+		EMER-A	
70ENG#007	63ZZZZ-005	MAJOR	500+	06+		EMER-A	
70ENG#975	63ZZZZ-001	MAJOR	300-500	06+		EMER-A	

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Applicability Date	Exemptions	Service	Commencing	Manufacture Date
G-650	60IIII-1	2005+	NONE	NON	CON	0406+
HP-ENG-003	60IIII-2	2005+	NONE	NON	CON	0406+
HP-ENG-004	60IIII-2	2005+	NONE	NON	CON	0406+
HP-ENG-006	60IIII-3	2005+	NONE	NON	CON	0406+
M-4799	60IIII-1	2005+	NONE	EMERG	CON	0406+
70ENG#996	60IIII-4	2005+	NONE	FIRE	CON	0706+
70ENG#997	60IIII-5	2005+	NONE	FIRE	CON	0706+
70ENG#007	60IIII-6	2005+	NONE	EMERG	CON	0406+
70ENG#975	60IIII-5	2005+	NONE	FIRE	CON	0706+

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Diesel	AES No.	Displacement	Generator Set	Model Year	Install Date
G-650	60IIII-1	DIESEL		10-	NO	2008	
HP-ENG-003	60IIII-2	DIESEL		10-CS		2014	
HP-ENG-004	60IIII-2	DIESEL		10-CS		2014	
HP-ENG-006	60IIII-3	DIESEL		10-CS		2017+	
M-4799	60IIII-1	DIESEL		10-		2007	
70ENG#996	60IIII-4	DIESEL		10-		2017+	
70ENG#997	60IIII-5	DIESEL		10-		2017+	
70ENG#007	60IIII-6	DIESEL		10-		2017+	
70ENG#975	60IIII-5	DIESEL		10-		2017+	

Stationary Reciprocating Internal Combustions Engine Attributes
Form OP-UA2
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart IIII: Standards of Performance for Stationary Compression Ignition Internal Combustion Engines

Unit ID No.	SOP/GOP Index No.	Kilowatts	Filter	AECD	Standard	Compliance Option	PM Compliance	Options
G-650	60IIII-1	N8-19	NO			MANU YES		
HP-ENG-003	60IIII-2	N130-368	NO			MANU YES		
HP-ENG-004	60IIII-2	N130-368	NO			MANU YES		
HP-ENG-006	60IIII-3	N130-368	NO			MANU YES		
M-4799	60IIII-1	E130-368			YES	MANU YES		
70ENG#996	60IIII-4	F368-450			YES	PURCH		
70ENG#997	60IIII-5	F130-368			YES	MANU YES		
70ENG#007	60IIII-6	E368-560			YES	MANU YES		
70ENG#975	60IIII-5	F130-368			YES	MANU YES		



3.3 OP-UA3 (Storage Tank/Vessel Attributes)

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10008
APD ID Number:	37v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		612-D4725		TMA/HEXANE TANK			PBR		SE83	03/15/1985
		612-D4749		BUTENE STORAGE			NSR Permit	115295		
		612-D4749		BUTENE STORAGE			PSD	PSDTX1464		
		612-D4752		TEAL TANK			PBR		SE83	03/15/1985
		612-D4754		TMA/ISOPENTANE TANK			PBR		SE83	03/15/1985
		612-D4758		ISOPENTANE TANK			PBR		SE83	03/15/1985
	1	70TFX#5959		TNPP TANK			NSR Permit	115295		
	1	70TFX#5959		TNPP TANK			PSD	PSDTX1464		
	1	67TFR#6705		F-6705 HEXENE TANK			NSR Permit	115295		
	1	67TFR#6705		F-6705 HEXENE TANK			PSD	PSDTX1464		
	1	07TFX#7001		DIESEL TANK			PBR		106.472	09/04/2000
	1	70TFX#4706	GRPLPTANK1	DIESEL TANK			NSR Permit	115295		
	1	70TFX#4706	GRPLPTANK1	DIESEL TANK			PSD	PSDTX1464		
D	2	612-F6640A	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			NSR Permit	115295		
D	2	612-F6640A	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			PSD	PSDTX1464		
D	2	612-F6640B	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			NSR Permit	115295		
D	2	612-F6640B	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			PSD	PSDTX1464		
		612-101116		TANK			PBR		106.472	09/04/2000
		612-151115		BOILERGUARD MB3A TANK			PBR		SE51	05/04/1994
		612-151116		CAT FLOC DL TANK			PBR		SE51	05/04/1994
		612-C22457		TANK			PBR		106.472	09/04/2000
		612-D4704		BUTENE TANK			PBR		SE83	03/15/1985
		612-D646		PROPYLENE TANK			PBR		SE83	03/15/1985
	1	06TFX#6471		PEROXIDE TANK			PBR		SE83	03/15/1985

**Storage Tank/Vessel Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Texas Commission on Environmental Quality

Subpart Kb: Standards of Performance for Volatile Organic Liquid Storage Vessels (Including Petroleum Liquid Storage Vessels)

[illegible]

Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)

Unit ID No.	SOP/GOP Index No.	Alternate Control Requirement	ACR ID No.	Product Stored	Storage Capacity	Throughput	Potential to Emit	Uncontrolled Emissions
612-D4718	R5112-0097	NO		VOC1	A1K-25K			
612-D4723	R5112-0097	NO		VOC1	A1K-25K			
612-D4725	R5112-0097	NO		VOC1	A1K-25K			
612-D4749	R5112-0132	NO		VOC1	A40K+			
612-D4752	R5112-0097	NO		VOC1	A1K-25K			
612-D4754	R5112-0097	NO		VOC1	A1K-25K			
612-D4758	R5112-0132	NO		VOC1	A40K+			
70TFX#5959	R5112-0006	NO		VOC1	A1K-25K			
67TFR#6705	R5112-0019	NO		VOC1	A40K+			
07TFX#7001	R5112-0006	NO		VOC1	A1K-25K			
GRPLPTANK1	R5112-0006	NO		VOC1	A1K-25K			
07Totes	R5112-0006	NO		VOC1	A1K-25K			
612-101116	R5112	NO		VOC1	A1K-25K			
612-151115	R5112	NO		VOC1	A1K-25K			
612-151116	R5112	NO		VOC1	A1K-25K			
612-C22457	R5112	NO		VOC1	A1K-25K			
612-D4704	R5112-0132	NO		VOC1	A40K+			
612-D646	R5112-0132	NO		VOC1	A40K+			
06TFX#6471	R5112	NO		VOC1	A1K-25K			
06TFX#6472	R5112	NO		VOC1	A1K-25K			
612-D652	R5112-0097	NO		VOC1	A1K-25K			
612-D670	R5112-0097	NO		VOC1	A1K-25K			
06TFX#102	R5112	NO		VOC1	A1K-25K			
06TFX#108	R5112	NO		VOC1	A1K-25K			
06TFX#109	R5112	NO		VOC1	A1K-25K			
06TFX#670	R5112	NO		VOC1	A1K-25K			
06TFX#676	R5112-0010	NO		VOC1	A1K-25K			
06TFX#706	R5112-0010	NO		VOC1	A1K-25K			
612-F710	R5112-0010	NO		VOC1	A1K-25K			
612-F714	R5112-0097	NO		VOC1	A1K-25K			
612-F714	R5112-1	NO		VOC1	A1K-25K			
612-F714	R5112-2	NO		VOC1	A1K-25K			

**Storage Tank/Vessel Attributes
Form OP-UA3
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Table 4b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter B: Storage of Volatile Organic Compounds (VOCs)**

Unit ID No.	SOP/GOP Index No.	Construction Date	Tank Description	True Vapor Pressure	Primary Seal	Secondary Seal	Control Device Type	Control Device ID No.
612-D4718	R5112-0097		VRS1	1.5+A			FLARE	67FLR*4701
612-D4723	R5112-0097		VRS1	1.5+A			FLARE	67FLR*4701
612-D4725	R5112-0097		VRS1	1.5+A			FLARE	67FLR*4701
612-D4749	R5112-0132		VRS1	1.5+A			FLARE	67FLR*4701
612-D4752	R5112-0097		VRS1	1.5+A			FLARE	67FLR*4701
612-D4754	R5112-0097		VRS1	1.5+A			FLARE	67FLR*4701
612-D4758	R5112-0132		VRS1	1.5+A			FLARE	67FLR*4701
70TFX#5959	R5112-0006		NONE1	1-				
67TFR#6705	R5112-0019		IFR1	1.5+A				
07TFX#7001	R5112-0006		NONE1	1-				
GRPLPTANK1	R5112-0006		NONE1	1-				
07Totes	R5112-0006		NONE1	1-				
612-101116	R5112		NONE1	1-				
612-151115	R5112		NONE1	1-				
612-151116	R5112		NONE1	1-				
612-C22457	R5112		NONE1	1-				
612-D4704	R5112-0132		VRS1	1.5+A			FLARE	70FLR*702
612-D646	R5112-0132		VRS1	1.5+A			FLARE	70FLR*702
06TFX#6471	R5112		NONE1	1-				
06TFX#6472	R5112		NONE1	1-				
612-D652	R5112-0097		VRS1	1.5+A			FLARE	70FLR*702
612-D670	R5112-0097		VRS1	1.5+A			FLARE	70FLR*702
06TFX#102	R5112		NONE1	1-				
06TFX#108	R5112		NONE1	1-				
06TFX#109	R5112		NONE1	1-				
06TFX#670	R5112-0097		NONE1	1-				
06TFX#676	R5112-0010		NONE1	1-				
06TFX#706	R5112-0010		SFP1	1.5+A				
612-F710	R5112-0010		NONE1	1-				
612-F714	R5112-0097		VRS1	1.5+A			FLARE	70FLR*702
612-F714	R5112-1		NONE1	1-1.5				
612-F714	R5112-2		NONE1	1-				

Texas Commission on Environmental Quality

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels

[illegible]

Texas Commission on Environmental Quality

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing, Storage Vessels

[illegible]



3.4 OP-UA4 (Loading / Unloading Operations Attributes)

**Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	02/2025
Form Number:	10041
APD ID Number:	38v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Loading/Unloading Operations Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		F-706LOAD	GRPLOAD	F-706 LOADING			PSD	PSDTX1464		
		F-706LOAD	GRPLOAD	F-706 LOADING			NSR Permit	115295		
		F-714LOAD	GRPLOAD	F-714 LOADING			PSD	PSDTX1464		
		F-714LOAD	GRPLOAD	F-714 LOADING			NSR Permit	115295		
		RAIL-LOAD2	GRPUNLOAD	HEXENE RAILCAR UNLOADING			PSD	PSDTX1464		
		RAIL-LOAD2	GRPUNLOAD	HEXENE RAILCAR UNLOADING			NSR Permit	115295		
		RAIL-LOAD3	GRPUNLOAD	ISOPENTANE RAILCAR UNLOADING			PSD	PSDTX1464		
		RAIL-LOAD3	GRPUNLOAD	ISOPENTANE RAILCAR UNLOADING			NSR Permit	115295		
		RAIL-LOAD4	GRPUNLOAD	PROPYLENE RAILCAR UNLOADING			PSD	PSDTX1464		
		RAIL-LOAD4	GRPUNLOAD	PROPYLENE RAILCAR UNLOADING			NSR Permit	115295		
		TRK-LOAD1	GRPUNLOAD	METHANOL TRUCK UNLOADING			PSD	PSDTX1464		
		TRK-LOAD1	GRPUNLOAD	METHANOL TRUCK UNLOADING			NSR Permit	115295		
		TRK-LOAD2	GRPUNLOAD	PROPIONALDEHYDE TRUCK UNLOADING			PSD	PSDTX1464		
		TRK-LOAD2	GRPUNLOAD	PROPIONALDEHYDE TRUCK UNLOADING			NSR Permit	115295		
		RAIL-LOAD1		BUTENE RAILCAR LOADING/UNLOADING			PSD	PSDTX1464		
		RAIL-LOAD1		BUTENE RAILCAR LOADING/UNLOADING			NSR Permit	115295		

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

**Table 1a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds**

[illegible]

Loading/Unloading Operations Attributes
Form OP-UA4
Federal Operating Permit Program
Texas Commission on Environmental Quality

**Table 1b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter C: Loading and Unloading of Volatile Organic Compounds**

[illegible]



3.5 OP-UA5 (Process Heater/Furnace Attributes)

**Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	05/2021
Form Number:	10025
APD ID Number:	39v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Process Heater/Furnace Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 1a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)

Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas, Process Heaters

[illegible]

**Process Heater/Furnace Attributes
Form OP-UA5
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subchapter DDDDD: Industrial, Commercial, and Institutional Process Heaters

[illegible]



3.6 OP-UA6 (Boiler/Steam Generator/Steam Generating Unit Attributes)

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10026
APD ID Number:	40v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Boiler/Steam Generator/Steam Generating Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Table 4a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

[illegible]

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 4b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart Dc: Standards of Performance for Small Industrial-Commercial-Institutional Steam Generating Units

[illegible]

Table 5a: Title 30 Texas Administrative Code Chapter 117 (30 TAC Chapter 117)
Subchapter B: Combustion Control at Major Industrial, Commercial, and Institutional Sources in Ozone Nonattainment Areas

[illegible]

Boiler/Steam Generator/Steam Generating Unit Attributes
Form OP-UA6
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 14a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart DDDDD: Industrial, Commercial, and Institutional Boilers

Unit ID No.	SOP/GOP Index No.	Commence	Table Applicability	HCl Emission	HCl-CMS
GRP-BOILER	63DDDDD-2	EXIST	T3.1TS		
B-4901	63DDDDD-1	EXIST	T3.1TS		
B-4902	63DDDDD-2	EXIST	T3.1TS		
B-4903	63DDDDD-3	EXIST	T3.1TS		
07BLR#K31A	63DDDDD-1	NEW	T3.1TS		
07BLR#K31B	63DDDDD-1	NEW	T3.1TS		
70BLR#001	63DDDDD-4	NEW	T3.1TS		



3.7 OP-UA7 (Flare Attributes)

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	10/2025
Form Number:	10022
APD ID Number:	41v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Texas Commission on Environmental Quality

Table 1

[illegible]

Texas Commission on Environmental Quality

Control of Air Pollution from Visible Emissions and Particulate Matter

[illegible]

Texas Commission on Environmental Quality

Subpart A: General Provisions of Standards of Performance for New Stationary Sources and National Emission Standards for Hazardous Air Pollutants

[illegible]

Flare Attributes
Form OP-UA7
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 6: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart CC: National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries

Unit ID No.	SOP Index No.	Flare Applicability	Operating Limits	AMEL ID No.	Pressure Assisted	Flare Tip Velocity	Perimeter Assist Air
67FLR#4701	63FFFF-1	OTHER	REGOP		NO	60-400	NONE
47FLR#6703	63FFFF-2	OTHER	REGOP		NO	60-	NONE
07FLR#K62	63FFFF-1	OTHER	REGOP		NO	60-400	NONE
07FLR#K63	63FFFF-2	OTHER	REGOP		NO	60-400	NONE
70FLR#702	63FFFF-1	OTHER	REGOP		NO	60-400	NONE



3.8 OP-UA12 (Fugitive Emission Unit Attributes)

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	12/2025
Form Number:	10045
APD ID Number:	353v3.0
Version Revised Date:	12/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Unit ID No.	Group ID No.	Unit Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	70FUG#001		HIGH PRESSURE FUGITIVES			NSR Permit	115295		
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PSD	PSDTX1464		
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	102082	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179475	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.262	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			NSR Permit	115295		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PSD	PSDTX1464		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE106	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE118	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	44210	106.261	12/24/1998

Fugitive Emission Unit Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2c: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2d: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2e: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2f: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2g: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2h: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2i: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2j: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 2k: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter D: Fugitive Emission Control in Petroleum Refining, Natural Gas/Gasoline Processing, and Petrochemical Processes in Ozone Nonattainment Areas

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5b: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5c: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5g: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]

**Fugitive Emission Unit Attributes
Form OP-UA12
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 5h: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)
Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]



3.9 OP-UA13 (Industrial Process Cooling Tower Attributes)

**Cooling Tower Attributes
Form OP-UA13
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2021
Form Number:	10029
APD ID Number:	48v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Texas Commission on Environmental Quality

Table 1

[illegible]

Texas Commission on Environmental Quality

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing

[illegible]



3.10 OP-UA14 (Water Separator Attributes)

**Water Separator Attributes
Form OP-UA14
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2022
Form Number:	10038
APD ID Number:	49v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Water Separator Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Texas Commission on Environmental Quality

Subchapter B: Water Separation

[illegible]



3.11 OP-UA15 (Emission Point/Stationary Vent/Distillation Operation Vent/ Process Vent Attributes)

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2022
Form Number:	10046
APD ID Number:	50v2.0
Version Revised Date:	10/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary
Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	07TOX#K61A	GRPFTO	FLAMELESS THERMAL OXIDIZER 001			NSR Permit	115295		
	1	07TOX#K61A	GRPFTO	FLAMELESS THERMAL OXIDIZER 001			PSD	PSDTX1464		
	1	07TOX#K61B	GRPFTO	FLAMELESS THERMAL OXIDIZER 002			NSR Permit	115295		
	1	07TOX#K61B	GRPFTO	FLAMELESS THERMAL OXIDIZER 002			PSD	PSDTX1464		
	1	01DRY#104	GRPEXLDPE	SPIN DRYER			NSR Permit	115295		
	1	01DRY#104	GRPEXLDPE	SPIN DRYER			PSD	PSDTX1464		
	1	02DRY#204	GRPEXLDPE	SPIN DRYER			NSR Permit	115295		
	1	02DRY#204	GRPEXLDPE	SPIN DRYER			PSD	PSDTX1464		
	1	03DRY#3304	GRPEXLDPE	SPIN DRYER			NSR Permit	115295		
	1	03DRY#3304	GRPEXLDPE	SPIN DRYER			PSD	PSDTX1464		
	1	06BAG#3605	GRPEXLDPE	BLENDING SILOS L1			NSR Permit	115295		
	1	06BAG#3605	GRPEXLDPE	BLENDING SILOS L1			PSD	PSDTX1464		
	1	06BAG#3606	GRPEXLDPE	BLENDING SILOS L2			NSR Permit	115295		
	1	06BAG#3606	GRPEXLDPE	BLENDING SILOS L2			PSD	PSDTX1464		
	1	06VNT_16	GRPEXLDPE	LOADING ELUTRIATOR L1			NSR Permit	115295		
	1	06VNT_16	GRPEXLDPE	LOADING ELUTRIATOR L1			PSD	PSDTX1464		
	1	06VNT_17	GRPEXLDPE	LOADING ELUTRIATOR L2			NSR Permit	115295		
	1	06VNT_17	GRPEXLDPE	LOADING ELUTRIATOR L2			PSD	PSDTX1464		

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Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	06VNT_M1	GRPEXLDPE	LOADING SCALPERATOR L1			NSR Permit	115295		
	1	06VNT_M1	GRPEXLDPE	LOADING SCALPERATOR L1			PSD	PSDTX1464		
	1	06VNT_M2	GRPEXLDPE	LOADING SCAPERATOR L2			NSR Permit	115295		
	1	06VNT_M2	GRPEXLDPE	LOADING SCAPERATOR L2			PSD	PSDTX1464		
		615A	GRPEXLDPE	SAMPLER VENT CYCLONE			NSR Permit	115295		
		615A	GRPEXLDPE	SAMPLER VENT CYCLONE			PSD	PSDTX1464		
		615B	GRPEXLDPE	SAMPLER VENT CYCLONE			NSR Permit	115295		
		615B	GRPEXLDPE	SAMPLER VENT CYCLONE			PSD	PSDTX1464		
		615C	GRPEXLDPE	SAMPLER VENT CYCLONE			NSR Permit	115295		
		615C	GRPEXLDPE	SAMPLER VENT CYCLONE			PSD	PSDTX1464		
	1	06SLO#3607	GRPEXLDPE	BLENDING SILOS VENT L3			NSR Permit	115295		
	1	06SLO#3607	GRPEXLDPE	BLENDING SILOS VENT L3			PSD	PSDTX1464		
	1	06VNT_639	GRPEXLDPE	SAMPLER CYCLONE VENT			NSR Permit	115295		
	1	06VNT_639	GRPEXLDPE	SAMPLER CYCLONE VENT			PSD	PSDTX1464		

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	1	06#3641	GRPEXLDPE	LOADING ELUTRIATOR CYCLONE VENT L3			NSR Permit	115295		
	1	06#3641	GRPEXLDPE	LOADING ELUTRIATOR CYCLONE VENT L3			PSD	PSDTX1464		
	1	06#3645	GRPEXLDPE	SCALPERATOR CYCLONE VENT			NSR Permit	115295		
	1	06#3645	GRPEXLDPE	SCALPERATOR CYCLONE VENT			PSD	PSDTX1464		
	1	06SLO#3611	GRPEXLDPE	BLENDING SILOS VENT L3			NSR Permit	115295		
	1	06SLO#3611	GRPEXLDPE	BLENDING SILOS VENT L3			PSD	PSDTX1464		
	1	06SLO#3610	GRPEXLDPE	BLENDING SILOS VENT L3			NSR Permit	115295		
	1	06SLO#3610	GRPEXLDPE	BLENDING SILOS VENT L3			PSD	PSDTX1464		
		701V		PROCESS VENT STREAM TO HPP FLARE	Y		NSR Permit	115295		
		701V		PROCESS VENT STREAM TO HPP FLARE	Y		PSD	PSDTX1464		
		AT360		ANALYZER VENT			PBR		106.261	11/01/2003
		AT361		ANALYZER VENT			PBR		106.261	11/01/2003
		721V		PROCESS VENT STREAM TO LPPE FLARE	Y		NSR Permit	115295		

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		721V		PROCESS VENT STREAM TO LPPE FLARE	Y		PSD	PSDTX1464		
		858V		PROCESS VENT STREAM TO LRGO FLARE	Y		NSR Permit	115295		
		858V		PROCESS VENT STREAM TO LRGO FLARE	Y		PSD	PSDTX1464		
		07CMNHP		HIGH PRESSURE VENT HEADER	Y		NSR Permit	115295		
		07CMNHP		HIGH PRESSURE VENT HEADER	Y		PSD	PSDTX1464		
		07CMNLP		LOW PRESSURE VENT HEADER	Y		NSR Permit	115295		
		07CMNLP		LOW PRESSURE VENT HEADER	Y		PSD	PSDTX1464		
		07VNT_001		ANALYZER VENTS			NSR Permit	115295		
		07VNT_001		ANALYZER VENTS			PSD	PSDTX1464		
		07GPS_001	GRPFINVNT	GRANULAR RESIN VENT			NSR Permit	115295		
		07GPS_001	GRPFINVNT	GRANULAR RESIN VENT			PSD	PSDTX1464		
		07GPS_002	GRPFINVNT	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT			NSR Permit	115295		

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		07GPS_002	GRPFINVNT	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT			PSD	PSDTX1464		
		07GPS_003	GRPFINVNT	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT			NSR Permit	115295		
		07GPS_003	GRPFINVNT	FEED BIN(S) RECIRCULATING ROTARY FEEDER VENT			PSD	PSDTX1464		
	1	48DRY#4853	GRPLPVENT4	CATALYST SUPPORT DEHYDRTR			NSR Permit	115295		
	1	48DRY#4853	GRPLPVENT4	CATALYST SUPPORT DEHYDRTR			PSD	PSDTX1464		
	1	44BAG#4434	GRPLPVENT4	PRODUCT CONVEYING SYSTEM (REACTOR 44)			NSR Permit	115295		
	1	44BAG#4434	GRPLPVENT4	PRODUCT CONVEYING SYSTEM (REACTOR 44)			PSD	PSDTX1464		
	1	45BAG#4534	GRPLPVENT4	PRODUCT CONVEYING SYSTEM (REACTOR 45)			NSR Permit	115295		
	1	45BAG#4534	GRPLPVENT4	PRODUCT CONVEYING SYSTEM (REACTOR 45)			PSD	PSDTX1464		
	1	08VNT_429A	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429A	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		

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	1	08VNT_429B	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429B	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_429C	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429C	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_429D	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429D	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_429E	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429E	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_429F	GRPLPVENT4	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_429F	GRPLPVENT4	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_641A	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_641A	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642A	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642A	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642B	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642B	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642C	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642C	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642D	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642D	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642E	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642E	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642G	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642G	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_642H	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_642H	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	46VNT_1459	GRPLPVENT6	ANALYZER VENT			NSR Permit	115295		
	1	46VNT_1459	GRPLPVENT6	ANALYZER VENT			PSD	PSDTX1464		
	1	46SLO#709	GRPLPVENT6	SURGE SILO L4AB			NSR Permit	115295		
	1	46SLO#709	GRPLPVENT6	SURGE SILO L4AB			PSD	PSDTX1464		

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	1	49DRY#1957	GRPLPVENT6	SPIN DRYER L4A			NSR Permit	115295		
	1	49DRY#1957	GRPLPVENT6	SPIN DRYER L4A			PSD	PSDTX1464		
	1	49DRY#2957	GRPLPVENT6	SPIN DRYER L4B			NSR Permit	115295		
	1	49DRY#2957	GRPLPVENT6	SPIN DRYER L4B			PSD	PSDTX1464		
	1	46SLO#218	GRPLPVENT6	BLENDING SILO L4A			NSR Permit	115295		
	1	46SLO#218	GRPLPVENT6	BLENDING SILO L4A			PSD	PSDTX1464		
	1	46SLO#219	GRPLPVENT6	BLENDING SILO L4B			NSR Permit	115295		
	1	46SLO#219	GRPLPVENT6	BLENDING SILO L4B			PSD	PSDTX1464		
	1	45VNT_100	GRPLPVENT6	LOADING ELUTRIATORS L4A			NSR Permit	115295		
	1	45VNT_100	GRPLPVENT6	LOADING ELUTRIATORS L4A			PSD	PSDTX1464		
	1	45VNT_L4	GRPLPVENT6	LOADING SCALPERATORS L4B			NSR Permit	115295		
	1	45VNT_L4	GRPLPVENT6	LOADING SCALPERATORS L4B			PSD	PSDTX1464		
	1	06BAG#170	GRPLPVENT6	HOPPER CAR LOADING L4A			NSR Permit	115295		
	1	06BAG#170	GRPLPVENT6	HOPPER CAR LOADING L4A			PSD	PSDTX1464		
	1	06BAG#171	GRPLPVENT6	HOPPER CAR LOADING L4B			NSR Permit	115295		
	1	06BAG#171	GRPLPVENT6	HOPPER CAR LOADING L4B			PSD	PSDTX1464		
	1	46SLO#205	GRPLPVENT6	SURGE SILO L4AB			NSR Permit	115295		
	1	46SLO#205	GRPLPVENT6	SURGE SILO L4AB			PSD	PSDTX1464		
	1	46SLO#206	GRPLPVENT6	SURGE SILO L4AB			NSR Permit	115295		
	1	46SLO#206	GRPLPVENT6	SURGE SILO L4AB			PSD	PSDTX1464		
	1	46SLO#206	GRPLPVENT6	SURGE SILO L4AB			NSR Permit	115295		
	1	46SLO#206	GRPLPVENT6	SURGE SILO L4AB			PSD	PSDTX1464		

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	1	56VSL#21A	GRPLPVENT6	LOADOUT SURGE VESSEL L5			NSR Permit	115295		
	1	56VSL#21A	GRPLPVENT6	LOADOUT SURGE VESSEL L5			PSD	PSDTX1464		
	1	56VSL#21B	GRPLPVENT6	LOADOUT SURGE VESSEL L5			NSR Permit	115295		
	1	56VSL#21B	GRPLPVENT6	LOADOUT SURGE VESSEL L5			PSD	PSDTX1464		
	1	56VSL#22A	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22A	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22B	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22B	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22C	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22C	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22D	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22D	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22E	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22E	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22F	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22F	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22G	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22G	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#22H	GRPLPVENT6	PREFILL BIN L5			NSR Permit	115295		
	1	56VSL#22H	GRPLPVENT6	PREFILL BIN L5			PSD	PSDTX1464		
	1	56VSL#21A	GRPLPVENT6	LOADOUT SURGE VESSEL L6			NSR Permit	115295		
	1	56VSL#21A	GRPLPVENT6	LOADOUT SURGE VESSEL L6			PSD	PSDTX1464		
	1	56VSL#21B	GRPLPVENT6	LOADOUT SURGE VESSEL L6			NSR Permit	115295		

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	1	56VSL#21B	GRPLPVENT6	LOADOUT SURGE VESSEL L6			PSD	PSDTX1464		
	1	56VSL#22A	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22A	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22B	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22B	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22C	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22C	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22D	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22D	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22E	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22E	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22F	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22F	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22G	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22G	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	56VSL#22H	GRPLPVENT6	PREFILL BIN L6			NSR Permit	115295		
	1	56VSL#22H	GRPLPVENT6	PREFILL BIN L6			PSD	PSDTX1464		
	1	48SLO#213	GRPLPVENT6	COMPOUNDING SEED SILO L4AB, L5, L6			NSR Permit	115295		
	1	48SLO#213	GRPLPVENT6	COMPOUNDING SEED SILO L4AB, L5, L6			PSD	PSDTX1464		
	1	59VNT_5903	GRPLPVENT6	MIXER FEED HOPPER VENT L5			NSR Permit	115295		
	1	59VNT_5903	GRPLPVENT6	MIXER FEED HOPPER VENT L5			PSD	PSDTX1464		
	1	69VNT_6903	GRPLPVENT6	MIXER FEED HOPPER VENT L6			NSR Permit	115295		
	1	69VNT_6903	GRPLPVENT6	MIXER FEED HOPPER VENT L6			PSD	PSDTX1464		

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	1	56SLO#218	GRPLPVENT6	PELLET BLEND SILO L5			NSR Permit	115295		
	1	56SLO#218	GRPLPVENT6	PELLET BLEND SILO L5			PSD	PSDTX1464		
	1	66SLO#218	GRPLPVENT6	PELLET BLEND SILO L6			NSR Permit	115295		
	1	66SLO#218	GRPLPVENT6	PELLET BLEND SILO L6			PSD	PSDTX1464		
	1	56SLO#219	GRPLPVENT6	PELLET BLEND SILO L5			NSR Permit	115295		
	1	56SLO#219	GRPLPVENT6	PELLET BLEND SILO L5			PSD	PSDTX1464		
	1	66SLO#219	GRPLPVENT6	PELLET BLEND SILO L6			NSR Permit	115295		
	1	66SLO#219	GRPLPVENT6	PELLET BLEND SILO L6			PSD	PSDTX1464		
	1	49VSL#4642	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L4B			NSR Permit	115295		
	1	49VSL#4642	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L4B			PSD	PSDTX1464		
	1	49VSL#4643	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L4A			NSR Permit	115295		
	1	49VSL#4643	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L4A			PSD	PSDTX1464		
	1	44VSL#4438	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L5			NSR Permit	115295		
	1	44VSL#4438	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L5			PSD	PSDTX1464		
	1	45VSL#4538	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L6			NSR Permit	115295		

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	1	45VSL#4538	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L6			PSD	PSDTX1464		
	1	69VSL#6038	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L5			NSR Permit	115295		
	1	69VSL#6038	GRPLPVENT6	COMPOSITE PELLET SAMPLE POT L5			PSD	PSDTX1464		
	1	60RCT#6001	GRPLPVENT8	RX60 VENT			NSR Permit	115295		
	1	60RCT#6001	GRPLPVENT8	RX60 VENT			PSD	PSDTX1464		
	1	08VNT_819A	GRPLPVENT8	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_819A	GRPLPVENT8	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_819B	GRPLPVENT8	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_819B	GRPLPVENT8	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_819B	GRPLPVENT8	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_819B	GRPLPVENT8	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_819D	GRPLPVENT8	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_819D	GRPLPVENT8	ANALYZER VENT			PSD	PSDTX1464		
	1	08VNT_819E	GRPLPVENT8	ANALYZER VENT			NSR Permit	115295		
	1	08VNT_819E	GRPLPVENT8	ANALYZER VENT			PSD	PSDTX1464		
	1	48VNT_6034	GRPLPVENT8	PROD CONVEY SYSTEM VENT, REACTOR 60			NSR Permit	115295		
	1	48VNT_6034	GRPLPVENT8	PROD CONVEY SYSTEM VENT, REACTOR 60			PSD	PSDTX1464		
	1	46SLO#208	GRPLPVENT8	SURGE SILO L4AB			NSR Permit	115295		
	1	46SLO#208	GRPLPVENT8	SURGE SILO L4AB			PSD	PSDTX1464		
	1	59DRY#5957	GRPLPVENT8	SPIN DRYER L5			NSR Permit	115295		
	1	59DRY#5957	GRPLPVENT8	SPIN DRYER L5			PSD	PSDTX1464		
	1	69DRY#6957	GRPLPVENT8	SPIN DRYER L6			NSR Permit	115295		
	1	69DRY#6957	GRPLPVENT8	SPIN DRYER L6			PSD	PSDTX1464		

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	1	56VNT_1101	GRPLPVENT8	ELUTRIATOR L5			NSR Permit	115295		
	1	56VNT_1101	GRPLPVENT8	ELUTRIATOR L5			PSD	PSDTX1464		
	1	66VNT_1101	GRPLPVENT8	ELUTRIATOR L6			NSR Permit	115295		
	1	66VNT_1101	GRPLPVENT8	ELUTRIATOR L6			PSD	PSDTX1464		
	1	44RCT#4401	GRPLPVENT8	RX44 VENT			NSR Permit	115295		
	1	44RCT#4401	GRPLPVENT8	RX44 VENT			PSD	PSDTX1464		
	1	45RCT#4501	GRPLPVENT8	RX45 VENT			NSR Permit	115295		
	1	45RCT#4501	GRPLPVENT8	RX45 VENT			PSD	PSDTX1464		
	1	66SLO#209	GRPLPVENT8	SURGE SILO L6			NSR Permit	115295		
	1	66SLO#209	GRPLPVENT8	SURGE SILO L6			PSD	PSDTX1464		
	1	66SLO#205	GRPLPVENT8	SURGE SILO L6			NSR Permit	115295		
	1	66SLO#205	GRPLPVENT8	SURGE SILO L6			PSD	PSDTX1464		
	1	66SLO#211	GRPLPVENT8	SURGE SILO L6			NSR Permit	115295		
	1	66SLO#211	GRPLPVENT8	SURGE SILO L6			PSD	PSDTX1464		
	1	66SLO#207	GRPLPVENT8	SURGE SILO L6			NSR Permit	115295		
	1	66SLO#207	GRPLPVENT8	SURGE SILO L6			PSD	PSDTX1464		
	1	66SLO#212	GRPLPVENT8	SURGE SILO L6			NSR Permit	115295		
	1	66SLO#212	GRPLPVENT8	SURGE SILO L6			PSD	PSDTX1464		
	1	46BAG#700	GRPLPVENT8	BOOSTER BLOWER L4AB			NSR Permit	115295		
	1	46BAG#700	GRPLPVENT8	BOOSTER BLOWER L4AB			PSD	PSDTX1464		
	1	46BAG#702	GRPLPVENT8	BOOSTER BLOWER L5			NSR Permit	115295		
	1	46BAG#702	GRPLPVENT8	BOOSTER BLOWER L5			PSD	PSDTX1464		
	1	66BAG#700	GRPLPVENT8	BOOSTER BLOWER L6			NSR Permit	115295		
	1	66BAG#700	GRPLPVENT8	BOOSTER BLOWER L6			PSD	PSDTX1464		
	1	56SLO#220	GRPLPVENT8	PELLET BLEND SILO L5			NSR Permit	115295		
	1	56SLO#220	GRPLPVENT8	PELLET BLEND SILO L5			PSD	PSDTX1464		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	66SLO#220	GRPLPVENT8	PELLET BLEND SILO L6			NSR Permit	115295		
	1	66SLO#220	GRPLPVENT8	PELLET BLEND SILO L6			PSD	PSDTX1464		
	1	59SLO#912	GRPLPVENT8	PRIME FEED SILO L5			NSR Permit	115295		
	1	59SLO#912	GRPLPVENT8	PRIME FEED SILO L5			PSD	PSDTX1464		
	1	59SLO#216	GRPLPVENT8	W/S FEED SILO L5			NSR Permit	115295		
	1	59SLO#216	GRPLPVENT8	W/S FEED SILO L5			PSD	PSDTX1464		
	1	59SLO#215	GRPLPVENT8	PRIME FEED SILO L6			NSR Permit	115295		
	1	59SLO#215	GRPLPVENT8	PRIME FEED SILO L6			PSD	PSDTX1464		
	1	69SLO#215	GRPLPVENT8	W/S FEED SILO L6			NSR Permit	115295		
	1	69SLO#215	GRPLPVENT8	W/S FEED SILO L6			PSD	PSDTX1464		
	1	46BAG#704	GRPLPVENT9	SEED BOOSTER BLOWER L4AB, L5, L6			NSR Permit	115295		
	1	46BAG#704	GRPLPVENT9	SEED BOOSTER BLOWER L4AB, L5, L6			PSD	PSDTX1464		
	1	46SLO#214	GRPLPVENT9	PRIME PE FEEDER L4B			NSR Permit	115295		
	1	46SLO#214	GRPLPVENT9	PRIME PE FEEDER L4B			PSD	PSDTX1464		
	1	46SLO#216	GRPLPVENT9	W/S FEEDER SILO L4B			NSR Permit	115295		
	1	46SLO#216	GRPLPVENT9	W/S FEEDER SILO L4B			PSD	PSDTX1464		
	1	49VSL#4628	GRPLPVENT9	GRANULAR HOLDUP BIN L4B			NSR Permit	115295		
	1	49VSL#4628	GRPLPVENT9	GRANULAR HOLDUP BIN L4B			PSD	PSDTX1464		
	1	46SLO#221	GRPLPVENT9	PRODUCT SILO L4B			NSR Permit	115295		
	1	46SLO#221	GRPLPVENT9	PRODUCT SILO L4B			PSD	PSDTX1464		
	1	46SLO#223	GRPLPVENT9	PRODUCT SILO L4B			NSR Permit	115295		
	1	46SLO#223	GRPLPVENT9	PRODUCT SILO L4B			PSD	PSDTX1464		
	1	49BAG#735A	GRPLPVENT9	GRANULAR FILLER RECEIVER L4B			NSR Permit	115295		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	49BAG#735A	GRPLPVENT9	GRANULAR FILLER RECEIVER L4B			PSD	PSDTX1464		
	1	46SLO#105	GRPLPVENT9	SCALPERATOR L4A			NSR Permit	115295		
	1	46SLO#105	GRPLPVENT9	SCALPERATOR L4A			PSD	PSDTX1464		
	1	46SLO#225	GRPLPVENT9	PRODUCT SILO VET L4B			NSR Permit	115295		
	1	46SLO#225	GRPLPVENT9	PRODUCT SILO VET L4B			PSD	PSDTX1464		
	1	46SLO#215	GRPLPVENT9	PRIME FEED SILO L4A			NSR Permit	115295		
	1	46SLO#215	GRPLPVENT9	PRIME FEED SILO L4A			PSD	PSDTX1464		
	1	46SLO#217	GRPLPVENT9	W/S FEED SILO VENT L4A			NSR Permit	115295		
	1	46SLO#217	GRPLPVENT9	W/S FEED SILO VENT L4A			PSD	PSDTX1464		
	1	49VSL#3601	GRPLPVENT9	GRANULAR HOLDUP BIN L4A			NSR Permit	115295		
	1	49VSL#3601	GRPLPVENT9	GRANULAR HOLDUP BIN L4A			PSD	PSDTX1464		
	1	46SLO#4601	GRPLPVENT9	PRODUCT SILO L4A			NSR Permit	115295		
	1	46SLO#4601	GRPLPVENT9	PRODUCT SILO L4A			PSD	PSDTX1464		
	1	46SLO#4641	GRPLPVENT9	PRODUCT SILO L4A			NSR Permit	115295		
	1	46SLO#4641	GRPLPVENT9	PRODUCT SILO L4A			PSD	PSDTX1464		
	1	46SLO#4603	GRPLPVENT9	PRODUCT SILO L4A			NSR Permit	115295		
	1	46SLO#4603	GRPLPVENT9	PRODUCT SILO L4A			PSD	PSDTX1464		
	1	06SLO#46105	GRPLPVENT9	SCALPERATOR L4B			NSR Permit	115295		
	1	06SLO#46105	GRPLPVENT9	SCALPERATOR L4B			PSD	PSDTX1464		
	1	06BAG#46171	GRPLPVENT9	GRANULAR FILTER RECEIVER L4A			NSR Permit	115295		
	1	06BAG#46171	GRPLPVENT9	GRANULAR FILTER RECEIVER L4A			PSD	PSDTX1464		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	55VNT_5636	GRPLPVENT9	COMPOUND SAMPLER L5			NSR Permit	115295		
	1	55VNT_5636	GRPLPVENT9	COMPOUND SAMPLER L5			PSD	PSDTX1464		
	1	55VNT_3693	GRPLPVENT9	SAMPLER			NSR Permit	115295		
	1	55VNT_3693	GRPLPVENT9	SAMPLER			PSD	PSDTX1464		
	1	49VSL#1626	GRPLPVENT9	PELLET HOLDUP BIN L4A			NSR Permit	115295		
	1	49VSL#1626	GRPLPVENT9	PELLET HOLDUP BIN L4A			PSD	PSDTX1464		
	1	49VSL#4627	GRPLPVENT9	PELLET HOLDUP BIN L4B			NSR Permit	115295		
	1	49VSL#4627	GRPLPVENT9	PELLET HOLDUP BIN L4B			PSD	PSDTX1464		
	1	59VSL#4628	GRPLPVENT9	PELLET HOLDUP BIN L5			NSR Permit	115295		
	1	59VSL#4628	GRPLPVENT9	PELLET HOLDUP BIN L5			PSD	PSDTX1464		
	1	69VSL#4635	GRPLPVENT9	PELLET HOLDUP BIN L6			NSR Permit	115295		
	1	69VSL#4635	GRPLPVENT9	PELLET HOLDUP BIN L6			PSD	PSDTX1464		
	1	69VNT_959	GRPLPVENT9	PELLET SAMPLE HOPPER L4B			NSR Permit	115295		
	1	69VNT_959	GRPLPVENT9	PELLET SAMPLE HOPPER L4B			PSD	PSDTX1464		
	1	69VNT_960	GRPLPVENT9	PELLET SAMPLE HOPPER L4A			NSR Permit	115295		
	1	69VNT_960	GRPLPVENT9	PELLET SAMPLE HOPPER L4A			PSD	PSDTX1464		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	69VNT_961	GRPLPVENT9	PELLET SAMPLE HOPPER L5			NSR Permit	115295		
	1	69VNT_961	GRPLPVENT9	PELLET SAMPLE HOPPER L5			PSD	PSDTX1464		
	1	69VNT_962	GRPLPVENT9	PELLET SAMPLE HOPPER L6			NSR Permit	115295		
	1	69VNT_962	GRPLPVENT9	PELLET SAMPLE HOPPER L6			PSD	PSDTX1464		
	1	69VNT_4662	GRPLPVENT9	PELLET RECLAIM SAMPLE BIN L4AB, L5, L6			NSR Permit	115295		
	1	69VNT_4662	GRPLPVENT9	PELLET RECLAIM SAMPLE BIN L4AB, L5, L6			PSD	PSDTX1464		
	1	46SLO#973	GRPLPVENT9	SURGE SILO FILTER L5			NSR Permit	115295		
	1	46SLO#973	GRPLPVENT9	SURGE SILO FILTER L5			PSD	PSDTX1464		
	1	45VNT_4802	GRPLPVENT9	FEED PURIFICATION			NSR Permit	115295		
	1	45VNT_4802	GRPLPVENT9	FEED PURIFICATION			PSD	PSDTX1464		
	1	45VNT_6802	GRPLPVENT9	FEED PURIFICATION			NSR Permit	115295		
	1	45VNT_6802	GRPLPVENT9	FEED PURIFICATION			PSD	PSDTX1464		
	1	59SLO#993A	GRPLPVENT9	CHARGE POT			NSR Permit	115295		
	1	59SLO#993A	GRPLPVENT9	CHARGE POT			PSD	PSDTX1464		
		07LDS_001	GRPSTORVNT	PRIME PELLET SILOS VENTS DUST COLLECTOR			NSR Permit	115295		
		07LDS_001	GRPSTORVNT	PRIME PELLET SILOS VENTS DUST COLLECTOR			PSD	PSDTX1464		

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Emission Point ID No.	Group ID No.	Emission Point Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		07LDS_002	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			NSR Permit	115295		
		07LDS_002	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			PSD	PSDTX1464		
		07LDS_003	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			NSR Permit	115295		
		07LDS_003	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			PSD	PSDTX1464		
		07LDS_004	GRPSTORVNT	HOPPER CAR LOADING VENT 01			NSR Permit	115295		
		07LDS_004	GRPSTORVNT	HOPPER CAR LOADING VENT 01			PSD	PSDTX1464		
		07LDS_005	GRPSTORVNT	HOPPER CAR LOADING VENT 02			NSR Permit	115295		
		07LDS_005	GRPSTORVNT	HOPPER CAR LOADING VENT 02			PSD	PSDTX1464		
		07PPS_001	GRPSTORVNT	PELLET DRYER VENT- 01			NSR Permit	115295		
		07PPS_001	GRPSTORVNT	PELLET DRYER VENT- 01			PSD	PSDTX1464		
		07PPS_002	GRPSTORVNT	PELLET DRYER VENT- 02			NSR Permit	115295		
		07PPS_002	GRPSTORVNT	PELLET DRYER VENT- 02			PSD	PSDTX1464		
		07PPS_003	GRPSTORVNT	PELLET SURGE BIN VENT			NSR Permit	115295		
		07PPS_003	GRPSTORVNT	PELLET SURGE BIN VENT			PSD	PSDTX1464		
		D-128	GRPDRUMVENT	BLOWDOWN DRUM VENT			NSR Permit	115295		

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Table 1a: Title 30 Texas Administrative Code Chapter 111 (30 TAC Chapter 111)
Subchapter A: Visible Emissions

[illegible]

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Emission Point ID No.	SOP/GOP Index No.	Chapter 115 Division	Combustion Exhaust	Vent Type	Total Uncontrolled VOC Weight	Combined 24- Hour VOC Weight	VOC Concentration	VOC Concentration or Emission Rate at Maximum Operating Conditions
GRPEXLDPE	R5121-3	NO	NO	EXLDPE				
701V	R5121-8	NO	NO	REGVAPPL				
721V	R5121-8	NO	NO	REGVAPPL				
858V	R5121-8	NO	NO	REGVAPPL				
07CMNHP	R5121-10	NO	NO	REGVAPPL				
07CMNLP	R5121-8	NO	NO	REGVAPPL				
07CMNLP	R5121-9	NO	NO	REGVAPPL				
07VNT 001	R5121-11	NO	NO	EXLDPE				YES
GRPFINVNT	R5121-11	NO	NO	EXLDPE				YES
GRPLPVENT4	R5121-4	NO	NO	REGVAPPL		100-		YES
GRPLPVENT6	R5121-4	NO	NO	REGVAPPL		100-		YES
GRPLPVENT8	R5121-4	NO	NO	REGVAPPL		100-		YES
GRPLPVENT9	R5121-4	NO	NO	REGVAPPL		100-		YES
GRPSTORVNT	R5121-11	NO	NO	EXLDPE				YES
AT360	R5121-4	NO	NO	REGVAPPL		100-		YES
AT361	R5121-4	NO	NO	REGVAPPL		100-		YES

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 2b: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)

Subchapter B: Vent Gas Control

Emission Point ID No.	SOP Index No.	Alternate Control Requirement	ACR ID No.	Control Device Type	Control Device ID No.
701V	R5121-8	NONE		FLARE	70FLR*702
721V	R5121-8	NONE		FLARE	67FLR*4701
858V	R5121-8	NONE		FLARE	47FLR*6703
07CMNHP	R5121-10	NONE		FLARE	07FLR*K63
07CMNLP	R5121-8	NONE		FLARE	07FLR*K62
07CMNLP	R5121-9	NONE		DIRFLM	GRPFTO

Emission Point/Stationary Vent/Distillation Operation Vent/Process Vent Attributes
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Table 13a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

Emission Point ID No.	SOP Index No.	Emission Standard	Comb Device	95% Scrubber	PERF Test	Negative Pressure	Bypass Line
GRPDRUMVENT	63FFFF-G1CPV	BLWFLR					
LINE 45	63FFFF-G1CPV	BLWFLR					
LINE 60	63FFFF-G1CPV	BLWFLR					
LINE 44	63FFFF-G1CPV	BLWFLR					
07CMNLP	63FFFF-3	CDPMV					
07CMNLP	63FFFF-4	BLWFLR					
GRPFINVNT	63FFFF-5	GRP2					

**Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 13b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

[illegible]

**Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 13d: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

[illegible]

**Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 13e: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

[illegible]

**Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 13f: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

[illegible]

**Stationary Vent/Distillation Operation Vent/Process Vent Attributes
Form OP-UA15
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 13g: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - Continuous Process Vents

[illegible]



3.12 OP-UA18 (Surface Coating Operations Attributes)

**Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Facility
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	11/2013
Form Number:	10024
APD ID Number:	53v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Surface Coating Operations Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Surface Coating Operations Attributes
Form OP-UA18
Federal Operating Permit Program
Texas Commission on Environmental Quality

**Table 8a: Title 30 Texas Administrative Code Chapter 115 (30 TAC Chapter 115)
Subchapter E, Division 2: Surface Coating Processes**

[illegible]



3.13 OP-UA28 (Polymer Manufacturing Attributes)

**Polymer Manufacturing Attributes
Form OP-UA28
Federal Operating Permit Program
Texas Commission on Environmental Quality**

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	03/2003
Form Number:	10048
APD ID Number:	62v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

**Polymer Manufacturing Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Process ID No.	Group ID No.	Process Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		PROLPMR		LP MATERIAL RECOVERY (PROCESS)			NSR Permit	115295		
		PROLPMR		LP MATERIAL RECOVERY (PROCESS)			PSD	PSDTX1464		
		PROLPPF4AB		LP PRODUCT FINISHING L4A, L4B (PROCESS)			NSR Permit	115295		
		PROLPPF4AB		LP PRODUCT FINISHING L4A, L4B (PROCESS)			PSD	PSDTX1464		
		PROLPRMP		LP RAW MATERIAL PREPARATION (PROCESS)			NSR Permit	115295		
		PROLPRMP		LP RAW MATERIAL PREPARATION (PROCESS)			PSD	PSDTX1464		
		PROLPRX60		LP POLYMERIZATION REACTION REACTOR 60 (PROCESS)			NSR Permit	115295		

**Polymer Manufacturing Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

**Form OP-SUM - Individual Unit Summary
Table 1**

Unit AI	Revision No.	Process ID No.	Group ID No.	Process Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		PROLPRX60		LP POLYMERIZATION REACTION REACTOR 60 (PROCESS)			PSD	PSDTX1464		
		07LDS_001	GRPSTORVNT	PRIME PELLET SILOS VENTS DUST COLLECTOR.			NSR Permit	115295		
		07LDS_001	GRPSTORVNT	PRIME PELLET SILOS VENTS DUST COLLECTOR.			PSD	PSDTX1464		
		07LDS_002	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			NSR Permit	115295		
		07LDS_002	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			PSD	PSDTX1464		
		07LDS_003	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			NSR Permit	115295		
		07LDS_003	GRPSTORVNT	ELUTRIATOR CYCLONE VENT			PSD	PSDTX1464		
		07LDS_004	GRPSTORVNT	HOPPER CAR LOADING VENT 01			NSR Permit	115295		
		07LDS_004	GRPSTORVNT	HOPPER CAR LOADING VENT 01			PSD	PSDTX1464		
		07LDS_005	GRPSTORVNT	HOPPER CAR LOADING VENT 02			NSR Permit	115295		
		07LDS_005	GRPSTORVNT	HOPPER CAR LOADING VENT 02			PSD	PSDTX1464		
		07PPS_001	GRPSTORVNT	PELLET DRYER VENT-01			NSR Permit	115295		

**Polymer Manufacturing Attributes
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Form OP-SUM - Individual Unit Summary

Table 1

Unit AI	Revision No.	Process ID No.	Group ID No.	Process Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
		07PPS_001	GRPSTORVNT	PELLET DRYER VENT-01			PSD	PSDTX1464		
		07PPS_002	GRPSTORVNT	PELLET DRYER VENT-02			NSR Permit	115295		
		07PPS_002	GRPSTORVNT	PELLET DRYER VENT-02			PSD	PSDTX1464		
		07PPS_003	GRPSTORVNT	PELLET SURGE BIN VENT			NSR Permit	115295		
		07PPS_003	GRPSTORVNT	PELLET SURGE BIN VENT			PSD	PSDTX1464		

**Polymer Manufacturing Attributes
Form OP-UA28
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1a: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

Process ID No.	SOP Index No.	Manufactured Product	Continuous Process	Construction/ Modification Date	Experimental Process Line	Modified After Applicability Date	Table 2 Threshold Emission Rates
PROLPMR	60DDD-CVCF	PROPYL	YES	89+	NO		
PROLPMR	60DDD-IVCF	PROPYL	YES	89+	NO		
PROLPPF4AB	60DDD-CVCF	PROPYL	YES	89+	NO		
PROLPPF4AB	60DDD-CVU1	PROPYL	YES	89+	NO		
PROLPPF4AB	60DDD-CVU2	PROPYL	YES	89+	NO		
PROLPRMP	60DDD-CVCF	PROPYL	YES	87-89	NO		MORE
PROLPRMP	60DDD-IVCF	PROPYL	YES	87-89	NO		MORE
PROLPRMP	60DDD-IVU	PROPYL	YES	87-89	NO		LESS
PROLPRX60	60DDD-EV	PROPYL	YES	87-89	NO		LESS
PROLPRX60	60DDD-IVCF	PROPYL	YES	87-89	NO		
GRPSTORVNT	60DDD-CVU1	PROPYL	YES	89+	NO		

**Polymer Manufacturing Attributes
Form OP-UA28
Federal Operating Permit Program
Texas Commission on Environmental Quality**

Table 1d: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

Process ID No.	SOP Index No.	Polyolefin Production	Process Emissions	Uncontrolled Annual Emissions	Weight Percent TOC
PROLPMR	60DDD-CVCF	1-	CONT	1.6+	0.1+
PROLPMR	60DDD-IVCF	1-	INTER		
PROLPPF4AB	60DDD-CVCF	1-	CONT	1.6+	0.1+
PROLPPF4AB	60DDD-CVU1	1-	CONT	1.6-	0.1+
PROLPPF4AB	60DDD-CVU2	1-	CONT	1.6+	0.1+
PROLPRMP	60DDD-CVCF	1-	CONT	1.6+	0.1+
PROLPRMP	60DDD-IVCF	1-	INTER		
PROLPRMP	60DDD-IVU	1-			
PROLPRX60	60DDD-EV	1-			
PROLPRX60	60DDD-IVCF	1-	INTER		
GRPSTORVNT	60DDD-CVU1	1-	CONT	1.6-	0.1-

**Polymer Manufacturing Attributes
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Table 1e: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

Process ID No.	SOP Index No.	Control of Continuous Emissions	Continuous Control Device	Control Device ID No.	Annual Emissions Entering the Control Device	Table 3 Control Requirements	Emission Reduction From Control Device
PROLPMR	60DDD-CVCF	ALL	FLARE		CTE+	YES	98+
PROLPPF4AB	60DDD-CVCF	ALL	FLARE		CTE+	YES	98+
PROLPPF4AB	60DDD-CVU1	NONE					
PROLPPF4AB	60DDD-CVU2	NONE				NO	
PROLPRMP	60DDD-CVCF	ALL	FLARE		CTE+	YES	98+
GRPSTORVNT	60DDD-CVU1	NONE					

Polymer Manufacturing Attributes
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Texas Commission on Environmental Quality

Table 1f: Title 40 Code of Federal Regulations Part 60 (40 CFR Part 60)

Subpart DDD: Standards of Performance for Volatile Organic Compound (VOC) Emissions from the Polymer Manufacturing Industry

[illegible]



3.14 OP-UA60 (Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes)

Chemical Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60
Federal Operating Permit Program
Texas Commission on Environmental Quality

General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	ExxonMobil Beaumont Polyethylene Plant
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	04/2015
Form Number:	10296
APD ID Number:	94v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Form OP-SUM - Individual Unit Summary
Table 1

[illegible]

Table 5a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - MCPU Processes

[illegible]

Table 5b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)
Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - MCPU Processes

[illegible]

[illegible]

Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60
Federal Operating Permit Program
Texas Commission on Environmental Quality

Table 6a: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - MCPU Processes with Batch Vents

[illegible]

Manufacturing/Elastomer/Thermoplastic Process Unit Attributes
Form OP-UA60
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Texas Commission on Environmental Quality

Table 6b: Title 40 Code of Federal Regulations Part 63 (40 CFR Part 63)

Subpart FFFF: National Emission Standards for Hazardous Air Pollutants: Miscellaneous Organic Chemical Manufacturing - MCPU Processes with Batch Vents

[illegible]



4.0 APPLICABLE REQUIREMENT INFORMATION

The site-wide applicable requirements are summarized on Form OP-REQ1. Form OP-REQ2 determines negative applicability for each unit. Form OP-REQ3 lists the applicable requirements for each unit. Form OP-MON specifies additional monitoring requirements for specified units. Form OP-PBRSUP provides a listing of site PBR claims and associated monitoring and/or recordkeeping procedures. An updated Major NSR Summary Table is included in support of the permit renewal.



4.1 OP-REQ1 (Application Area-Wide Applicability Determinations)

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 1)

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Date	Permit No.	Regulated Entity No.
08/06/26	O2277	100211903

For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter		
A. Visible Emissions		
◆ 1.	The application area includes stationary vents constructed on or before January 31, 1972.	☐ Yes ☒ No
◆ 2.	The application area includes stationary vents constructed after January 31, 1972. <i>If the responses to Questions I.A.1 and I.A.2 are both "No," go to Question I.A.6. If the response to Question I.A.1 is "No" and the response to Question I.A.2 is "Yes," go to Question I.A.4.</i>	☒ Yes ☐ No
◆ 3.	The application area is opting to comply with the requirements for stationary vents constructed after January 31, 1972 for vents in the application area constructed on or before January 31, 1972.	☐ Yes ☐ No
◆ 4.	All stationary vents are addressed on a unit specific basis.	☐ Yes ☒ No
◆ 5.	Test Method 9 (40 CFR Part 60, Appendix A, Method 9 - Visual Determination of the Opacity of Emissions from Stationary Sources) is used to determine opacity of emissions in the application area.	☐ Yes ☒ No
◆ 6.	The application area includes structures subject to 30 TAC § 111.111(a)(7)(A).	☒ Yes ☐ No
◆ 7.	The application area includes sources, other than those specified in 30 TAC § 111.111(a)(1), (4), or (7), subject to 30 TAC § 111.111(a)(8)(A).	☒ Yes ☐ No
◆ 8.	Emissions from units in the application area include contributions from uncombined water.	☒ Yes ☐ No
◆ 9.	The application area is located in the City of El Paso, including Fort Bliss Military Reservation, and includes solid fuel heating devices subject to 30 TAC § 111.111(c).	☐ Yes ☒ No ☐ N/A

Application Area-Wide Applicability Determinations and General Information

Form OP-REQ1 (Page 2)

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)	
B. Materials Handling, Construction, Roads, Streets, Alleys, and Parking Lots	
1. Items a - d determine applicability of any of these requirements based on geographical location.	
◆ a. The application area is located within the city of El Paso.	☐ Yes ☒ No
◆ b. The application area is located within the Fort Bliss Military Reservation, except areas specified in 30 TAC § 111.141.	☐ Yes ☒ No
◆ c. The application area is located in the portion of Harris County inside the loop formed by Beltway 8.	☐ Yes ☒ No
◆ d. The application area is located in the area of Nueces County outlined in Group II state implementation plan (SIP) for inhalable particulate matter adopted by the TCEQ on May 13, 1988.	☐ Yes ☒ No
<i>If there is any "Yes" response to Questions I.B.1.a - d, answer Questions I.B.2.a - d. If all responses to Questions I.B.1.a-d are "No," go to Section I.C.</i>	
2. Items a - d determine the specific applicability of these requirements.	
◆ a. The application area is subject to 30 TAC § 111.143.	☐ Yes ☐ No
◆ b. The application area is subject to 30 TAC § 111.145.	☐ Yes ☐ No
◆ c. The application area is subject to 30 TAC § 111.147.	☐ Yes ☐ No
◆ d. The application area is subject to 30 TAC § 111.149.	☐ Yes ☐ No
C. Emissions Limits on Nonagricultural Processes	
◆ 1. The application area includes a nonagricultural process subject to 30 TAC § 111.151.	☒ Yes ☐ No
2. The application area includes a vent from a nonagricultural process that is subject to additional monitoring requirements. <i>If the response to Question I.C.2 is "No," go to Question I.C.4.</i>	☐ Yes ☒ No
3. All vents from nonagricultural process in the application area are subject to additional monitoring requirements.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
C. Emissions Limits on Nonagricultural Processes (continued)		
4.	The application area includes oil or gas fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(c).	☐ Yes ☒ No
5.	The application area includes oil or gas fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.5 is "No," go to Question I.C.7.</i>	☐ Yes ☒ No
6.	All oil or gas fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
7.	The application area includes solid fossil fuel-fired steam generators subject to 30 TAC §§ 111.153(a) and 111.153(b).	☐ Yes ☒ No
8.	The application area includes solid fossil fuel-fired steam generators that are subject to additional monitoring requirements. <i>If the response to Question I.C.8 is "No," go to Section I.D.</i>	☐ Yes ☒ No
9.	All solid fossil fuel-fired steam generators in the application area are subject to additional monitoring requirements.	☐ Yes ☐ No
D. Emissions Limits on Agricultural Processes		
1.	The application area includes agricultural processes subject to 30 TAC § 111.171.	☐ Yes ☒ No
E. Outdoor Burning		
◆ 1.	Outdoor burning is conducted in the application area. <i>If the response to Question I.E.1 is "No," go to Section II.</i>	☒ Yes ☐ No
◆ 2.	Fire training is conducted in the application area and subject to the exception provided in 30 TAC § 111.205.	☒ Yes ☐ No
◆ 3.	Fires for recreation, ceremony, cooking, and warmth are used in the application area and subject to the exception provided in 30 TAC § 111.207.	☒ Yes ☐ No
◆ 4.	Disposal fires are used in the application area and subject to the exception provided in 30 TAC § 111.209.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

I. Title 30 TAC Chapter 111 - Control of Air Pollution from Visible Emissions and Particulate Matter (continued)		
E. Outdoor Burning (continued)		
◆ 5.	Prescribed burning is used in the application area and subject to the exception provided in 30 TAC § 111.211.	☐ Yes ☒ No
◆ 6.	Hydrocarbon burning is used in the application area and subject to the exception provided in 30 TAC § 111.213.	☐ Yes ☒ No
◆ 7.	The application area has received the TCEQ Executive Director approval of otherwise prohibited outdoor burning according to 30 TAC § 111.215.	☐ Yes ☒ No
II. Title 30 TAC Chapter 112 - Control of Air Pollution from Sulfur Compounds		
A. Temporary Fuel Shortage Plan Requirements		
1.	The application area includes units that are potentially subject to the temporary fuel shortage plan requirements of 30 TAC §§ 112.15 - 112.18.	☐ Yes ☒ No
III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria area, Beaumont/Port Arthur area, Dallas/Fort Worth area, El Paso area, or a covered attainment county as defined by 30 TAC § 115.10. <i>See instructions for inclusive counties. If the response to Question III.A.1 is "No," go to Section IV.</i>	☒ Yes ☐ No
B. Storage of Volatile Organic Compounds		
◆ 1.	The application area includes storage tanks, reservoirs, or other containers capable of maintaining working pressure sufficient at all times to prevent any VOC vapor or gas loss to the atmosphere.	☒ Yes ☐ No

Application Area-Wide Applicability Determinations and General Information

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
C. Industrial Wastewater		
1.	The application area includes affected VOC wastewater streams of an affected source category, as defined in 30 TAC § 115.140. <i>If the response to Question III.C.1 is "No" or "N/A," go to Section III.D.</i>	☒ Yes ☐ No ☐ N/A
2.	The application area is located at a petroleum refinery in the Beaumont/Port Arthur or Houston/Galveston/Brazoria area. <i>If the response to Question III.C.2 is "Yes" and the refinery is in the Beaumont/Port Arthur area, go to Section III.D.</i>	☐ Yes ☒ No
3.	The application area is complying with the provisions of 40 CFR Part 63, Subpart G, as an alternative to complying with this division (relating to Industrial Wastewater). <i>If the response to Question III.C.3 is "Yes," go to Section III.D.</i>	☐ Yes ☒ No
4.	The application area is located at a plant with an annual VOC loading in wastewater, as determined in accordance with 30 TAC § 115.148, less than or equal to 10 Mg (11.03 tons). <i>If the response to Question III.C.4 is "Yes," go to Section III.D.</i>	☒ Yes ☐ No
5.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that are subject to the control requirements of 30 TAC § 115.142(1).	☐ Yes ☐ No
6.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that handle streams chosen for exemption under 30 TAC § 115.147(2).	☐ Yes ☐ No
7.	The application area includes wastewater drains, junction boxes, lift stations, or weirs that have an executive director approved exemption under 30 TAC § 115.147(4).	☐ Yes ☐ No
D. Loading and Unloading of VOCs		
◆ 1.	The application area includes VOC loading operations.	☒ Yes ☐ No
◆ 2.	The application area includes VOC transport vessel unloading operations. <i>For GOP applications, if the responses to Questions III.D.1 - D.2 are "No," go to Section III.E.</i>	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
D. Loading and Unloading of VOCs (continued)		
◆ 3.	Transfer operations at motor vehicle fuel dispensing facilities are the only VOC transfer operations conducted in the application area.	☐ Yes ☒ No
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a tank-truck tank into a stationary storage container. <i>If the response to Question III.E.1 is "No," go to Section III.F.</i>	☒ YES ☐ No
◆ 2.	Transfers to stationary storage containers used exclusively for the fueling of agricultural implements are the only transfer operations conducted at facilities in the application area.	☐ YES ☒ No
◆ 3.	All transfers at facilities in the application area are made into stationary storage containers with internal floating roofs, external floating roofs, or their equivalent. <i>If the response to Question III.E.2 and/or E.3 is "Yes," go to Section III.F.</i>	☐ Yes ☒ No
◆ 4.	The application area is located in a covered attainment county as defined in 30 TAC § 115.10. <i>If the response to Question III.E.4 is "No," go to Question III.E.9.</i>	☐ Yes ☒ No
◆ 5.	Stationary gasoline storage containers with a nominal capacity less than or equal to 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 6.	Stationary gasoline storage containers with a nominal capacity greater than 1,000 gallons are located at the facility.	☐ Yes ☐ No
◆ 7.	At facilities located in a covered attainment county other than Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed less than 100,000 gallons of gasoline in a calendar month after October 31, 2014. <i>If the response to Question III.E.7 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
E. Filling of Gasoline Storage Vessels (Stage I) for Motor Vehicle Fuel Dispensing Facilities (continued)		
◆ 8.	At facilities located in Bastrop, Bexar, Caldwell, Comal, Guadalupe, Hays, Travis, Williamson, or Wilson County, transfers are made to stationary storage tanks greater than 1000 gallons located at a facility which has dispensed no more than 25,000 gallons of gasoline in a calendar month after December 31, 2004. <i>If the response to Question III.E.8 is "Yes," go to Section III.F.</i>	☐ Yes ☐ No
◆ 9.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed no more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☒ Yes ☐ No
◆ 10.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which has dispensed more than 10,000 gallons of gasoline in any calendar month after January 1, 1991 and for which construction began prior to November 15, 1992.	☐ Yes ☒ No
◆ 11.	Transfers are made to stationary storage tanks located at a motor vehicle fuel dispensing facility which commenced construction on or after November 15, 1992.	☐ Yes ☒ No
◆ 12.	At facilities located in Ellis, Johnson, Kaufman, Parker, or Rockwall County, transfers are made to stationary storage tanks located at a facility which has dispensed at least 10,000 gallons of gasoline but less than 125,000 gallons of gasoline in a calendar month after April 30, 2005.	☐ Yes ☐ No
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only)		
◆ 1.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(a)(1)(C) or 115.224(2) within the application area.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
F. Control of VOC Leaks from Transport Vessels (Complete this section for GOP applications for GOPs 511, 512, 513 and 514 only) (continued)		
◆ 2.	Tank-truck tanks are filled with non-gasoline VOCs having a TVP greater than or equal to 0.5 psia under actual storage conditions at a facility subject to 30 TAC § 115.214(a)(1)(C) within the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	Tank-truck tanks are filled with, or emptied of, gasoline at a facility that is subject to 30 TAC § 115.214(b)(1)(C) or 115.224(2) within the application area.	☐ Yes ☒ No ☐ N/A
G. Control of Vehicle Refueling Emissions (Stage II) at Motor Vehicle Fuel Dispensing Facilities		
◆ 1.	The application area includes one or more motor vehicle fuel dispensing facilities and gasoline is transferred from a stationary storage container into motor vehicle fuel tanks. <i>If the response to Question III.G.1 is "No" or "N/A," go to Section III.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes facilities that began construction on or after November 15, 1992 and prior to May 16, 2012.	☐ Yes ☐ No
◆ 3.	The application area includes facilities that began construction prior to November 15, 1992. <i>If the responses to Questions III.G.2 and III.G.3 are both "No," go to Section III.H.</i>	☐ Yes ☐ No
◆ 4.	The application area includes only facilities that have a monthly throughput of less than 10,000 gallons of gasoline.	☐ Yes ☐ No
◆ 5.	The decommissioning of all Stage II vapor recovery control equipment located in the application area has been completed and the decommissioning notice submitted.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
H. Control of Reid Vapor Pressure (RVP) of Gasoline		
◆ 1.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that may ultimately be used in a motor vehicle in El Paso County. <i>If the response to Question III.H.1 is "No" or "N/A," go to Section III.I.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline that will be used exclusively for the fueling of agricultural implements.	☐ Yes ☐ No
◆ 3.	The application area includes a motor vehicle fuel dispensing facility.	☐ Yes ☐ No
◆ 4.	The application area includes stationary tanks, reservoirs, or other containers holding gasoline and having a nominal capacity of 500 gallons or less.	☐ Yes ☐ No
I. Process Unit Turnaround and Vacuum-Producing Systems in Petroleum Refineries		
1.	The application area is located at a petroleum refinery.	☐ Yes ☒ No
J. Surface Coating Processes (Complete this section for GOP applications only.)		
◆ 1.	Surface coating operations (other than those performed on equipment located on-site and in-place) that meet the exemption specified in 30 TAC § 115.427(3)(A) or 115.427(7) are performed in the application area.	☐ Yes ☐ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
K. Cutback Asphalt		
1.	Conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots, is used or specified for use in the application area by a state, municipal, or county agency. <i>If the response to Question III.K.1 is "N/A," go to Section III.L.</i>	☐ Yes ☒ No ☐ N/A
2.	The use, application, sale, or offering for sale of conventional cutback asphalt containing VOC solvents for the paving of roadways, driveways, or parking lots occurs in the application area.	☐ Yes ☒ No ☐ N/A
3.	Asphalt emulsion is used or produced within the application area.	☐ Yes ☒ No
4.	The application area is using an alternate control requirement as specified in 30 TAC § 115.513. <i>If the response to Question III.K.4 is "No," go to Section III.L.</i>	☐ Yes ☒ No
5.	The application area uses, applies, sells, or offers for sale asphalt concrete, made with cutback asphalt, that meets the exemption specified in 30 TAC § 115.517(1).	☐ Yes ☐ No
6.	The application area uses, applies, sells, or offers for sale cutback asphalt that is used solely as a penetrating prime coat.	☐ Yes ☐ No
7.	The applicant using cutback asphalt is a state, municipal, or county agency.	☐ Yes ☐ No
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels		
◆ 1.	The application area includes degassing operations for stationary, marine, and/or transport vessels. <i>If the response to Question III.L.1 is "No" or "N/A," go to Section III.M.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Degassing of only ocean-going, self-propelled VOC marine vessels is performed in the application area. <i>If the response to Question III.L.2 is "Yes," go to Section III.M.</i>	☐ Yes ☒ No ☐ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
L. Degassing of Storage Tanks, Transport Vessels and Marine Vessels (continued)		
◆ 3.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 1,000,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No ☐ N/A
◆ 4.	Degassing of stationary VOC storage vessels with a nominal storage capacity of 250,000 gallons or more, or a nominal storage capacity of 75,000 gallons and storing materials with a true vapor pressure greater than 2.6 psia, and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☒ Yes ☐ No ☐ N/A
◆ 5.	Degassing of VOC transport vessels with a nominal storage capacity of 8,000 gallons or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No
◆ 6.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) or more and a vapor space partial pressure greater than or equal to 0.5 psia of VOC is performed in the application area.	☐ Yes ☒ No ☐ N/A
◆ 7.	Degassing of VOC marine vessels with a nominal storage capacity of 10,000 barrels (420,000 gallons) and a vapor space partial pressure $\geq$ 0.5 psia that have sustained damage as specified in 30 TAC § 115.547(5) is performed in the application area.	☐ Yes ☒ No ☐ N/A
M. Petroleum Dry Cleaning Systems		
1.	The application area contains one or more petroleum dry cleaning facilities that use petroleum-based solvents.	☐ Yes ☒ No ☐ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

III. Title 30 TAC Chapter 115 - Control of Air Pollution from Volatile Organic Compounds (continued)		
N. Vent Gas Control (Highly Reactive Volatile Organic Compounds (HRVOC))		
1.	The application area includes one or more vent gas streams containing HRVOC.	☐ Yes ☐ No ☒ N/A
2.	The application area includes one or more flares that emit or have the potential to emit HRVOC. <i>If the responses to Questions III.N.1 and III.N.2 are both "No" or "N/A," go to Section III.O. If the response to Question III.N.1 is "Yes," continue with Question III.N.3.</i>	☐ Yes ☐ No ☒ N/A
3.	All vent streams in the application area that are routed to a flare contain less than 5.0% HRVOC by weight at all times.	☐ Yes ☐ No
4.	All vent streams in the application area that are not routed to a flare contain less than 100 ppmv HRVOC at all times. <i>If the responses to Questions III.N.3 and III.N.4 are both "Yes," go to Section III.O.</i>	☐ Yes ☐ No
5.	The application area contains pressure relief valves that are not controlled by a flare.	☐ Yes ☐ No
6.	The application area has at least one vent stream which has no potential to emit HRVOC.	☐ Yes ☐ No
7.	The application area has vent streams from a source described in 30 TAC § 115.727(c)(3)(A) - (H).	☐ Yes ☐ No
O. Cooling Tower Heat Exchange Systems (HRVOC)		
1.	The application area includes one or more cooling tower heat exchange systems that emit or have the potential to emit HRVOC.	☐ Yes ☐ No ☒ N/A

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds		
A. Applicability		
◆ 1.	The application area is located in the Houston/Galveston/Brazoria, Beaumont/Port Arthur, or Dallas/Fort Worth Eight-Hour area. <i>For SOP applications, if the response to Question IV.A.1 is "Yes," complete Sections IV.B - IV.F and IV.H. For GOP applications for GOPs 511, 512, 513, or 514, if the response to Question IV.A.1 is "Yes," go to Section IV.F. For GOP applications for GOP 517, if the response to Question IV.A.1 is "Yes," complete Sections IV.C and IV.F. For GOP applications, if the response to Question IV.A.1 is "No," go to Section VI.</i>	☒ Yes ☐ No
2.	The application area is located in Bexar, Comal, Ellis, Hays, or McLennan County and includes a cement kiln. <i>If the response to Question IV.A.2 is "Yes," go to Question IV.H.1.</i>	☐ Yes ☒ No
3.	The application area includes a utility electric generator in an east or central Texas county. <i>See instructions for a list of counties included. If the response to Question IV.A.3 is "Yes," go to Question IV.G.1. If the responses to Questions IV.A.1 - 3 are all "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
B. Utility Electric Generation in Ozone Nonattainment Areas		
1.	The application area includes units specified in 30 TAC §§ 117.1000, 117.1200, or 117.1300. <i>If the response to Question IV.B.1 is "No," go to Question IV.C.1.</i>	☐ Yes ☒ No
2.	The application area is complying with a System Cap in 30 TAC §§ 117.1020 or 117.1220.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
C. Commercial, Institutional, and Industrial Sources in Ozone Nonattainment Areas		
◆ 1.	The application area is located at a site subject to 30 TAC Chapter 117, Subchapter B and includes units specified in 30 TAC §§ 117.100, 117.300, or 117.400. <i>For SOP applications, if the response to Question IV.C.1 is "No," go to Question IV.D.1. For GOP applications for GOP 517, if the response to Question IV.C.1 is "No," go to Section IV.F.</i>	☒ Yes ☐ NO
◆ 2.	The application area is located at a site that was a major source of NO _x before November 15, 1992.	☒ Yes ☐ No ☐ N/A
◆ 3.	The application area includes an electric generating facility required to comply with the System Cap in 30 TAC § 117.320.	☐ Yes ☒ No
D. Adipic Acid Manufacturing		
1.	The application area is located at, or part of, an adipic acid production unit.	☐ Yes ☒ No ☐ N/A
E. Nitric Acid Manufacturing - Ozone Nonattainment Areas		
1.	The application area is located at, or part of, a nitric acid production unit.	☐ Yes ☒ No ☐ N/A
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines		
◆ 1.	The application area is located at a site that is a minor source of NO _x in the Houston/Galveston/Brazoria or Dallas/Fort Worth Eight-Hour areas (except for Wise County). <i>For SOP applications, if the response to Question IV.F.1 is "No," go to Question IV.G.1. For GOP applications, if the response to Question IV.F.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
◆ 2.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(a).	☐ Yes ☐ No
◆ 3.	The application area is located in the Houston/Galveston/Brazoria area and has units that qualify for an exemption under 30 TAC § 117.2003(b).	☐ Yes ☐ No

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IV. Title 30 TAC Chapter 117 - Control of Air Pollution from Nitrogen Compounds (continued)		
F. Combustion Control at Minor Sources in Ozone Nonattainment Areas - Boilers, Process Heaters, Stationary Engines and Gas Turbines (continued)		
◆ 4.	The application area is located in the Dallas/Fort Worth Eight-Hour area (except for Wise County) and has units that qualify for an exemption under 30 TAC § 117.2103.	☐ Yes ☐ No
◆ 5.	The application area has units subject to the emission specifications under 30 TAC §§ 117.2010 or 30 TAC § 117.2110.	☐ Yes ☐ No
6.	The application area has a unit that has been approved for alternative case specific specifications (ACSS) in 30 TAC § 117.2025 or 30 TAC § 117.2125. <i>If the response to Question IV.F.6 is "No," go to Section IV.G.</i>	☐ Yes ☐ No
7.	An ACSS for carbon monoxide (CO) has been approved?	☐ Yes ☐ No
8.	An ACSS for ammonia (NH ₃) has been approved?	☐ Yes ☐ No
9.	Provide the Permit Number(s) and authorization/issuance date(s) of the NSR project(s) that incorporates an ACSS below.	
G. Utility Electric Generation in East and Central Texas		
1.	The application area includes utility electric power boilers and/or stationary gas turbines (including duct burners used in turbine exhaust ducts) that were placed into service before December 31, 1995. <i>If the response to Question IV.G.1 is "No," go to Question IV.H.1.</i>	☐ Yes ☒ No
2.	The application area is complying with the System Cap in 30 TAC § 117.3020.	☐ Yes ☐ No
H. Multi-Region Combustion Control - Water Heaters, Small Boilers, and Process Heaters		
1.	The application area includes a manufacturer, distributor, retailer or installer of natural gas fired water heaters, boilers or process heaters with a maximum rated capacity of 2.0 MMBtu/hr or less. <i>If the response to question IV.H.1 is "No," go to Section V.</i>	☐ Yes ☒ No
2.	All water heaters, boilers or process heaters manufactured, distributed, retailed or installed qualify for an exemption under 30 TAC § 117.3203.	☐ Yes ☐ No

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V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products	
A. Subpart B - National Volatile Organic Compound Emission Standards for Automobile Refinish Coatings	
1. The application area manufactures automobile refinishing coatings or coating components and sells or distributes these coatings or coating components in the United States.	☐ Yes ☒ No
2. The application area imports automobile refinishing coatings or coating components, manufactured on or after January 11, 1999, and sells or distributes these coatings or coating components in the United States. <i>If the responses to Questions V.A.1 and V.A.2 are both "No," go to Section V.B.</i>	☐ Yes ☒ No
3. All automobile refinishing coatings or coating components manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.100(c)(1) - (6).	☐ Yes ☐ No
B. Subpart C - National Volatile Organic Compound Emission Standards for Consumer Products	
1. The application area manufactures consumer products for sale or distribution in the United States.	☐ Yes ☒ No
2. The application area imports consumer products manufactured on or after December 10, 1998 and sells or distributes these consumer products in the United States.	☐ Yes ☒ No
3. The application area is a distributor of consumer products whose name appears on the label of one or more of the products. <i>If the responses to Questions V.B.1 - V.B.3 are all "No," go to Section V.C.</i>	☐ Yes ☒ No
4. All consumer products manufactured, imported, or distributed by the application area meet one or more of the exemptions specified in 40 CFR § 59.201(c)(1) - (7).	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

V. Title 40 Code of Federal Regulations Part 59 (40 CFR Part 59) - National Volatile Organic Compound Emission Standards for Consumer and Commercial Products (continued)		
C. Subpart D - National Volatile Organic Compound Emission Standards for Architectural Coatings		
1.	The application area manufactures or imports architectural coatings for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area manufactures or imports architectural coatings that are registered under the Federal Insecticide, Fungicide, and Rodenticide Act. <i>If the responses to Questions V.C.1-2 are both "No," go to Section V.D.</i>	☐ Yes ☒ No
3.	All architectural coatings manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR §59.400(c)(1)-(5).	☐ Yes ☐ No
D. Subpart E - National Volatile Organic Compound Emission Standards for Aerosol Coatings		
1.	The application area manufactures or imports aerosol coating products for sale or distribution in the United States.	☐ Yes ☒ No
2.	The application area is a distributor of aerosol coatings for resale or distribution in the United States.	☐ Yes ☒ No
E. Subpart F - Control of Evaporative Emissions from New and In-Use Portable Fuel Containers		
1.	The application area manufactures or imports portable fuel containers for sale or distribution in the United States. <i>If the response to Question V.E.1 is "No," go to Section VI.</i>	☐ Yes ☒ No
2.	All portable fuel containers manufactured or imported by the application area meet one or more of the exemptions specified in 40 CFR § 59.605(a) - (c).	☐ Yes ☐ No
VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards		
A. Applicability		
◆ 1.	The application area includes a unit(s) that is subject to one or more 40 CFR Part 60 subparts. <i>If the response to Question VI.A.1 is "No," go to Section VII.</i>	☒ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
B. Subpart Y - Standards of Performance for Coal Preparation and Processing Plants		
1.	The application area is located at a coal preparation and processing plant. <i>If the response to Question VI.B.1 is "No," go to Section VI.C.</i>	☐ Yes ☒ No
2.	The coal preparation and processing plant has a design capacity greater than 200 tons per day (tpd). <i>If the response to Question VI.B.2 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
3.	The plant has an option to enforceably limit its operating level to less than 200 tpd and is choosing this option. <i>If the response to Question VI.B.3 is "Yes," go to Section VI.C.</i>	☐ Yes ☐ No
4.	The plant contains an open storage pile, as defined in § 60.251, as an affected facility. <i>If the response to Question VI.B.4 is "No," go to Section VI.C.</i>	☐ Yes ☐ No
5.	The open storage pile was constructed, reconstructed or modified after May 27, 2009.	☐ Yes ☐ No
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only)		
◆ 1.	The application area includes one or more stationary gas turbines that have a heat input at peak load greater than or equal to 10 MMBtu/hr (10.7GJ/hr), based on the lower heating value of the fuel fired. <i>If the response to Question VI.C.1 is "No" or "N/A," go to Section VI.E.</i>	☐ Yes ☐ No ☐ N/A
◆ 2.	One or more of the affected facilities were constructed, modified, or reconstructed after October 3, 1977 and prior to February 19, 2005. <i>If the response to Question VI.C.2 is "No," go to Section VI.E.</i>	☐ Yes ☐ No
◆ 3.	One or more stationary gas turbines in the application area are using a previously approved alternative fuel monitoring schedule as specified in 40 CFR § 60.334(h)(4).	☐ Yes ☐ No
◆ 4.	The exemption specified in 40 CFR § 60.332(e) is being utilized for one or more stationary gas turbines in the application area.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
C. Subpart GG - Standards of Performance for Stationary Gas Turbines (GOP applicants only) (continued)		
◆ 5.	One or more stationary gas turbines subject to 40 CFR Part 60, Subpart GG in the application area is injected with water or steam for the control of nitrogen oxides.	☐ Yes ☐ No
D. Subpart XX - Standards of Performance for Bulk Gasoline Terminals		
1.	The application area includes bulk gasoline terminal loading racks. <i>If the response to Question VI.D.1 is "No," go to Section VI.E.</i>	☐ Yes ☒ No ☐ N/A
2.	One or more of the loading racks were constructed or modified after December 17, 1980, and are not subject to 40 CFR Part 63, Subpart CC.	☐ Yes ☐ No
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions		
◆ 1.	The application area includes affected facilities identified in 40 CFR § 60.640(a) that process natural gas (onshore). <i>For SOP applications, if the response to Question VI.E.1 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.1 is or "N/A," go to Section VI.H.</i>	☐ Yes ☒ No
◆ 2.	The affected facilities commenced construction or modification after January 20, 1984 and on or before August 23, 2011. <i>For SOP applications, if the response to Question VI.E.2 is "NO," go to Section VI.F. For GOP applications, if the response to Question VI.E.2 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 3.	The application area includes a gas sweetening unit with a design capacity greater than or equal to 2 long tons per day (LTPD) of hydrogen sulfide but operates at less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.3 is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.3 is "No," go to Section VI.H.</i>	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)	
E. Subpart LLL - Standards of Performance for Onshore Natural Gas Processing: Sulfur Dioxide (SO₂) Emissions (continued)	
◆ 4. Federally enforceable operating limits have been established in the preconstruction authorization limiting the gas sweetening unit to less than 2 LTPD. <i>For SOP applications, if the response to Question VI.E.4. is "No," go to Section VI.F. For GOP applications, if the response to Question VI.E.4. is "No," go to Section VI.H.</i>	☐ Yes ☐ No
◆ 5. Please provide the Unit ID(s) for the gas sweetening unit(s) that have established federally enforceable operating limits in the space provided below	
F. Subpart OOO - Standards of Performance for Nonmetallic Mineral Processing Plants	
1. The application area includes affected facilities identified in 40 CFR § 60.670(a)(1) that are located at a fixed or portable nonmetallic mineral processing plant. <i>If the response to Question VI.F.1 is "No," go to Section VI.G.</i>	☐ Yes ☒ No
2. Affected facilities identified in 40 CFR § 60.670(a)(1) and located in the application area are subject to 40 CFR Part 60, Subpart OOO.	☐ Yes ☐ No
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems	
1. The application area is located at a petroleum refinery and includes one or more of the affected facilities identified in 40 CFR § 60.690(a)(2) - (4) for which construction, modification, or reconstruction was commenced after May 4, 1987. <i>If the response to Question VI.G.1 is "No," go to Section VI.H.</i>	☐ Yes ☒ No
2. The application area includes storm water sewer systems.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
G. Subpart QQQ - Standards of Performance for VOC Emissions from Petroleum Refinery Wastewater Systems (continued)		
3.	The application area includes ancillary equipment which is physically separate from the wastewater system and does not come in contact with or store oily wastewater.	☐ Yes ☐ No
4.	The application area includes non-contact cooling water systems.	☐ Yes ☐ No
5.	The application area includes individual drain systems. <i>If the response to Question VI.G.5 is "No," go to Section VI.H.</i>	☐ Yes ☐ No
6.	The application area includes one or more individual drain systems that meet the exemption specified in 40 CFR § 60.692-2(d).	☐ Yes ☐ No
7.	The application area includes completely closed drain systems.	☐ Yes ☐ No
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004		
◆ 1.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.H.1. is "N/A," go to Section VI.I. If the response to Question VI.H.1 is "No," go to Question VI.H.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one small municipal waste incineration unit, other than an air curtain incinerator, constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.H.4 is "No," go to Section VI.I.</i>	☐ Yes ☒ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
H. Subpart AAAA - Standards of Performance for Small Municipal Waste Incineration Units for Which Construction Commenced After August 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 6, 2004 (continued)		
◆ 5.	The application area includes at least one air curtain incinerator constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006. <i>If the response to Question VI.H.5 is "No," go to Question VI.H.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after August 30, 1999 or modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before August 30, 1999 and not modified or reconstructed on or after June 6, 2006 combust only yard waste.	☐ Yes ☐ No
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001		
◆ 1.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.I.1 is "N/A," go to Section VI.J. If the response to Question VI.I.1 is "No," go to Question VI.I.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
I. Subpart CCCC - Standards of Performance for Commercial and Industrial Solid Waste Incineration Units for Which Construction Commenced After November 30, 1999 or for Which Modification or Reconstruction Commenced on or After June 1, 2001 (continued)		
◆ 3.	The application area includes at least one commercial or industrial solid waste incineration unit, other than an air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.I.4 is "No," go to Section VI.J.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator, constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001. <i>If the response to Question VI.I.5 is "No," go to VI.I.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after November 30, 1999 or modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator, constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001.	☐ Yes ☐ No
◆ 8.	All air curtain incinerators constructed before November 30, 1999 and not modified or reconstructed on or after June 1, 2001 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006		
◆ 1.	The application area includes at least one very small municipal waste incineration unit or institutional incineration unit, other than an air curtain incinerator. <i>If the response to Question VI.J.1 is "N/A," go to Section VI.K. If the response to Question VI.J.1 is "No," go to Question VI.J.4.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 3.	The application area includes at least one very small municipal waste incineration unit, other than an air curtain incinerator, constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No
◆ 4.	The application area includes at least one air curtain incinerator. <i>If the response to Question VI.J.4 is "No," go to Section VI.K.</i>	☐ Yes ☒ No
◆ 5.	The application area includes at least one air curtain incinerator constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006. <i>If the response to Question VI.J.5 is "No," go to Question VI.J.7.</i>	☐ Yes ☐ No
◆ 6.	All air curtain incinerators constructed after December 9, 2004 or modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆ 7.	The application area includes at least one air curtain incinerator constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006.	☐ Yes ☐ No

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VI. Title 40 Code of Federal Regulations Part 60 - New Source Performance Standards (NSPS) (continued)		
J. Subpart EEEE - Standards of Performance for Other Solid Waste Incineration Units for Which Construction Commenced After December 9, 2004 or for Which Modification or Reconstruction Commenced on or After June 16, 2006 (continued)		
◆	8. All air curtain incinerators constructed before December 9, 2004 and not modified or reconstructed on or after June 16, 2006 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
◆	9. The air curtain incinerator is located at an institutional facility and is a distinct operating unit of the institutional facility that generated the waste.	☐ Yes ☐ No
◆	10. The air curtain incinerator burns less than 35 tons per day of wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
K. Subpart OOOO - Standards of Performance for Crude Oil and Natural Gas Production, Transmission and Distribution		
◆	1. The application area includes one or more of the onshore affected facilities listed in 40 CFR § 60.5365(a)-(g) that are subject to 40 CFR Part 60, Subpart OOOO.	☐ Yes ☒ No
VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants		
A. Applicability		
◆	1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 61 subparts. <i>If the response to Question VII.A.1 is "No" or "N/A," go to Section VIII.</i>	☒ Yes ☐ No ☐ N/A
B. Subpart F - National Emission Standard for Vinyl Chloride		
	1. The application area is located at a plant which produces ethylene dichloride by reaction of oxygen and hydrogen chloride with ethylene, vinyl chloride by any process, and/or one or more polymers containing any fraction of polymerized vinyl chloride.	☐ Yes ☒ No
C. Subpart J - National Emission Standard for Benzene Emissions for Equipment Leaks (Fugitive Emission Sources) of Benzene (Complete this section for GOP applications only)		
◆	1. The application area includes equipment in benzene service.	☐ Yes ☐ No ☐ N/A

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
D. Subpart L - National Emission Standard for Benzene Emissions from Coke By-Product Recovery Plants	
1. The application area is located at a coke by-product recovery plant and includes one or more of the affected sources identified in 40 CFR § 61.130(a) - (b). <i>If the response to Question VII.D.1 is "No," go to Section VII.E.</i>	☐ Yes ☒ No
2. The application area includes equipment in benzene service as determined by 40 CFR § 61.137(b).	☐ Yes ☐ No
3. The application area has elected to comply with the provisions of 40 CFR § 61.243-1 and 40 CFR § 61.243-2.	☐ Yes ☐ No
E. Subpart M - National Emission Standard for Asbestos	
Applicability	
1. The application area includes sources, operations, or activities specified in 40 CFR §§ 61.143, 61.144, 61.146, 61.147, 61.148, or 61.155. <i>If the response to Question VII.E.1 is "No," go to Section VII.F.</i>	☐ Yes ☒ No
Roadway Construction	
2. The application area includes roadways constructed or maintained with asbestos tailings or asbestos-containing waste material.	☐ Yes ☐ No
Manufacturing Commercial Asbestos	
3. The application area includes a manufacturing operation using commercial asbestos. <i>If the response to Question VII.E.3 is "No," go to Question VII.E.4.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior U.S. Environmental Protection Agency (EPA) approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Manufacturing Commercial Asbestos (continued)</i>	
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
f. A high efficiency particulate air (HEPA) filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Asbestos Spray Application</i>	
4. The application area includes operations in which asbestos-containing materials are spray applied. <i>If the response to Question VII.E.4 is "No," go to Question VII.E.5.</i>	☐ Yes ☐ No
a. Asbestos fibers are encapsulated with a bituminous or resinous binder during spraying and are not friable after drying. <i>If the response to Question VII.E.4.a is "Yes," go to Question VII.E.5.</i>	☐ Yes ☐ No
b. Spray-on applications on buildings, structures, pipes, and conduits do not use material containing more than 1% asbestos.	☐ Yes ☐ No
c. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Asbestos Spray Application (continued)</i>	
d. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
e. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
f. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No
g. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
h. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Fabricating Commercial Asbestos</i>	
5. The application area includes a fabricating operation using commercial asbestos. <i>If the response to Question VII.E.5 is "No," go to Question VII.E.6.</i>	☐ Yes ☐ No
a. Visible emissions are discharged to outside air from the manufacturing operation.	☐ Yes ☐ No
b. An alternative emission control and waste treatment method is being used that has received prior EPA approval.	☐ Yes ☐ No
c. Asbestos-containing waste material is processed into non-friable forms.	☐ Yes ☐ No
d. Asbestos-containing waste material is adequately wetted.	☐ Yes ☐ No
e. Alternative filtering equipment is being used that has received EPA approval.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
E. Subpart M - National Emission Standard for Asbestos (continued)	
<i>Fabricating Commercial Asbestos (continued)</i>	
f. A HEPA filter is being used that is certified to be at least 99.97% efficient for 0.3-micron particles.	☐ Yes ☐ No
g. The EPA has authorized the use of wet collectors designed to operate with a unit contacting energy of at least 9.95 kilopascals.	☐ Yes ☐ No
<i>Non-sprayed Asbestos Insulation</i>	
6. The application area includes insulating materials (other than spray applied insulating materials) that are either molded and friable or wet-applied and friable after drying.	☐ Yes ☐ No
<i>Asbestos Conversion</i>	
7. The application area includes operations that convert regulated asbestos-containing material and asbestos-containing waste material into nonasbestos (asbestos-free) material.	☐ Yes ☐ No
F. Subpart P - National Emission Standard for Inorganic Arsenic Emissions from Arsenic Trioxide and Metallic Arsenic Production Facilities	
1. The application area is located at a metallic arsenic production plant or at an arsenic trioxide plant that processes low-grade arsenic bearing materials by a roasting condensation process.	☐ Yes ☒ No
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations	
1. The application area is located at a benzene production facility and/or bulk terminal. <i>If the response to Question VII.G.1 is "No," go to Section VII.H.</i>	☐ Yes ☒ No
2. The application area includes benzene transfer operations at marine vessel loading racks.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)		
G. Subpart BB - National Emission Standard for Benzene Emissions from Benzene Transfer Operations (continued)		
3.	The application area includes benzene transfer operations at railcar loading racks.	☐ Yes ☐ No
4.	The application area includes benzene transfer operations at tank-truck loading racks.	☐ Yes ☐ No
H. Subpart FF - National Emission Standard for Benzene Waste Operations		
Applicability		
1.	The application area includes a chemical manufacturing plant, coke by-product recovery plant, or petroleum refinery facility as defined in § 61.341.	☒ Yes ☐ No
2.	The application area is located at a hazardous waste treatment, storage, and disposal (TSD) facility site as described in 40 CFR § 61.340(b). <i>If the responses to Questions VII.H.1 and VII.H.2 are both "No," go to Section VIII.</i>	☐ Yes ☒ No
3.	The application area is located at a site that has no benzene onsite in wastes, products, byproducts, or intermediates. <i>If the response to Question VII.H.3 is "Yes," go to Section VIII.</i>	☐ Yes ☒ No
4.	The application area is located at a site having a total annual benzene quantity from facility waste less than 1 megagram per year (Mg/yr). <i>If the response to Question VII.H.4 is "Yes," go to Section VIII</i>	☒ Yes ☐ No
5.	The application area is located at a site having a total annual benzene quantity from facility waste greater than or equal to 1 Mg/yr but less than 10 Mg/yr. <i>If the response to Question VII.H.5 is "Yes," go to Section VIII.</i>	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Applicability (continued)	
6. The flow-weighted annual average benzene concentration of each waste stream at the site is based on documentation.	☐ Yes ☐ No
7. The application area has waste streams with flow-weighted annual average water content of 10% or greater.	☐ Yes ☐ No
Waste Stream Exemptions	
8. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(2) (the flow-weighted annual average benzene concentration is less than 10 ppmw).	☐ Yes ☐ No
9. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because process wastewater has a flow rate less than 0.02 liters per minute or an annual wastewater quantity less than 10 Mg/yr.	☐ Yes ☐ No
10. The application area has waste streams that meet the exemption specified in 40 CFR § 61.342(c)(3) because the total annual benzene quantity is less than or equal to 2 Mg/yr.	☐ Yes ☐ No
11. The application area transfers waste off-site for treatment by another facility.	☐ Yes ☐ No
12. The application area is complying with 40 CFR § 61.342(d).	☐ Yes ☐ No
13. The application area is complying with 40 CFR § 61.342(e). <i>If the response to Question VII.H.13 is "No," go to Question VII.H.15.</i>	☐ Yes ☐ No
14. The application area has facility waste with a flow weighted annual average water content of less than 10%.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
Container Requirements	
15. The application area has containers, as defined in 40 CFR § 61.341, that receive non-exempt benzene waste. <i>If the response to Question VII.H.15 is "No," go to Question VII.H.18.</i>	☐ Yes ☐ No
16. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VII.H.16 is "Yes," go to Question VII.H.18.</i>	☐ Yes ☐ No
17. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
Individual Drain Systems	
18. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage non-exempt benzene waste. <i>If the response to Question VII.H.18 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
19. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VII.H.19 is "Yes," go to Question VII.H.25.</i>	☐ Yes ☐ No
20. The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VII.H.20 is "No," go to Question VII.H.22.</i>	☐ Yes ☐ No
21. Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No

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VII. Title 40 Code of Federal Regulations Part 61 - National Emission Standards for Hazardous Air Pollutants (continued)	
H. Subpart FF - National Emission Standard for Benzene Waste Operations (continued)	
<i>Individual Drain Systems (continued)</i>	
22. The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VII.H.22 is "No," go to Question VII.H.25.</i>	☐ Yes ☐ No
23. Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
24. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
<i>Remediation Activities</i>	
25. Remediation activities take place at the application area subject to 40 CFR Part 61, Subpart FF.	☐ Yes ☐ No
VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories	
A. Applicability	
◆ 1. The application area includes a unit(s) that is subject to one or more 40 CFR Part 63 subparts other than subparts made applicable by reference under subparts in 40 CFR Part 60, 61 or 63. <i>See instructions for 40 CFR Part 63 subparts made applicable only by reference.</i>	☒ Yes ☐ No
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry	
1. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.B.1 is "No," go to Section VIII.D.</i>	☒ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
B. Subpart F - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry (continued)	
2. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii). <i>If the response to Question VIII.B.2 is "No," go to Section VIII.D.</i>	☐ Yes ☒ No
3. The application area is located at a site that includes at least one chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
4. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and uses as a reactant or manufactures as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F.	☐ Yes ☐ No
5. The application area includes a chemical manufacturing process unit, as defined in 40 CFR § 63.101, that manufactures as a primary product one or more of the chemicals listed in 40 CFR § 63.100(b)(1)(i) or (b)(1)(ii) and does <u>not</u> use as a reactant or manufacture as a product, or co-product, one or more of the organic hazardous air pollutants listed in table 2 of 40 CFR Part 63, Subpart F. <i>If the response to Questions VIII.B.3, B.4 and B.5 are all "No," go to Section VIII.D.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater	
Applicability	
1. The application area is located at a site that is subject to 40 CFR 63, Subpart F and the application area includes process vents, storage vessels, transfer racks, or waste streams associated with a chemical manufacturing process subject to 40 CFR 63, Subpart F. <i>If the response to Question VIII.C.1 is "No," go to Section VIII.D.</i>	☐ Yes ☐ No
2. The application area includes fixed roofs, covers, and/or enclosures that are required to comply with 40 CFR § 63.148.	☐ Yes ☐ No
3. The application area includes vapor collection systems or closed-vent systems that are required to comply with 40 CFR § 63.148. <i>If the response to Question VIII.C.3 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
4. The application area includes vapor collection systems or closed-vent systems that are constructed of hard piping.	☐ Yes ☐ No
5. The application area includes vapor collection systems or closed-vent systems that contain bypass lines that could divert a vent stream away from a control device and to the atmosphere. <i>If the response to Question VIII.C.5 is "No," go to Question VIII.C.8.</i>	☐ Yes ☐ No
Vapor Collection and Closed Vent Systems	
6. Flow indicators are installed, calibrated, maintained, and operated at the entrances to bypass lines in the application area.	☐ Yes ☐ No
7. Bypass lines in the application area are secured in the closed position with a car-seal or a lock-and-key type configuration.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
<i>Reloading or Cleaning of Railcars, Tank Trucks, or Barges</i>		
8.	The application area includes reloading and/or cleaning of railcars, tank trucks, or barges that deliver HAPs to a storage tank. <i>If the response to Question VIII.C.8 is "No," go to Question VIII.C.11.</i>	☐ Yes ☐ No
9.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a closed-vent system with a control device used to reduce inlet emissions of HAPs by at least 95 percent by weight or greater.	☐ Yes ☐ No
10.	The application area includes operations that are complying with § 63.119(g)(6) through the use of a vapor balancing system.	☐ Yes ☐ No
<i>Transfer Racks</i>		
11.	The application area includes Group 1 transfer racks that load organic HAPs.	☐ Yes ☐ No
<i>Process Wastewater Streams</i>		
12.	The application area includes process wastewater streams. <i>If the response to Question VIII.C.12 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
13.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart FF. <i>If the response to Question VIII.C.13 is "No," go to Question VIII.C.15.</i>	☐ Yes ☐ No
14.	The application area includes process wastewater streams that are complying with 40 CFR §§ 63.110(e)(1)(i) and (e)(1)(ii).	☐ Yes ☐ No
15.	The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Part 61, Subpart F. <i>If the response to Question VIII.C.15 is "No," go to Question VIII.C.17.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Process Wastewater Streams (continued)	
16. The application area includes process wastewater streams utilizing the compliance option specified in 40 CFR § 63.110(f)(4)(ii).	☐ Yes ☐ No
17. The application area includes process wastewater streams that are also subject to the provisions of 40 CFR Parts 260 through 272. <i>If the response to Question VIII.C.17 is "No," go to Question VIII.C.20.</i>	☐ Yes ☐ No
18. The application area includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(i).	☐ Yes ☐ No
19. The application are includes process wastewater streams complying with 40 CFR § 63.110(e)(2)(ii).	☐ Yes ☐ No
20. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1; are required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 9 compounds.	☐ Yes ☐ No
21. The application area includes process wastewater streams, located at existing sources that are Group 2.	☐ Yes ☐ No
22. The application area includes process wastewater streams, located at new sources, that are designated as Group 1; required to be treated as Group 1 under 40 CFR § 63.110; or are determined to be Group 1 for Table 8 or Table 9 compounds.	☐ Yes ☐ No
23. The application area includes process wastewater streams, located at new sources that are Group 2 for both Table 8 and Table 9 compounds.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)		
Process Wastewater Streams (continued)		
24.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.24 is "Yes," go to Question VIII.C.34.</i>	☐ Yes ☐ No
25.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.C.25 is "No," go to Question VIII.C.27.</i>	☐ Yes ☐ No
26.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
27.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
28.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.C.27 - VIII.C.28 are both "No," go to Question VIII.C.30.</i>	☐ Yes ☐ No
29.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
30.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G - National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operations, and Wastewater (continued)	
Drains	
31. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.C.31 is "No," go to Question VIII.C.34.</i>	☐ Yes ☐ No
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
33. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
34. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.C.34 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
35. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.C.35 is "No," go to Question VIII.C.39.</i>	☐ Yes ☐ No
36. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at any flow rate.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
C. Subpart G-National Emission Standards for Organic Hazardous Air Pollutants from the Synthetic Organic Chemical Manufacturing Industry for Process Vents, Storage Vessels, Transfer Operation, and Wastewater (continued)	
Drains (continued)	
37. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 9, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
38. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.100(l)(1) or (l)(2); and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds listed in 40 CFR Part 63 Subpart G, Table 8, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
Gas Streams	
39. The application area includes gas streams meeting the characteristics of 40 CFR § 63.107(b) - (h) or the criteria of 40 CFR § 63.113(i) and are transferred to a control device not owned or operated by the applicant.	☐ Yes ☐ No
40. The applicant is unable to comply with 40 CFR §§ 63.113 - 63.118 for one or more reasons described in 40 CFR § 63.100(q)(1), (3), or (5).	☐ Yes ☐ No
D. Subpart N - National Emission Standards for Chromium Emissions From Hard and Decorative Chromium Electroplating and Chromium Anodizing Tanks	
1. The application area includes chromium electroplating or chromium anodizing tanks located at hard chromium electroplating, decorative chromium electroplating, and/or chromium anodizing operations.	☐ Yes ☒ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
E. Subpart O - Ethylene Oxide Emissions Standards for Sterilization Facilities		
1.	The application area includes sterilization facilities where ethylene oxide is used in the sterilization or fumigation of materials. <i>If the response to Question VIII.E.1 is "No," go to Section VIII.F.</i>	☐ Yes ☒ No
2.	Sterilization facilities located in the application area are subject to 40 CFR Part 63, Subpart O. <i>If the response to Question VIII.E.2 is "No," go to Section VIII.F.</i>	☐ Yes ☐ No
3.	The sterilization source has used less than 1 ton (907 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
4.	The sterilization source has used less than 10 tons (9070 kg) of ethylene oxide within all consecutive 12-month periods after December 6, 1996.	☐ Yes ☐ No
F. Subpart Q - National Emission Standards for Industrial Process Cooling Towers		
1.	The application area includes industrial process cooling towers. <i>If the response to Question VIII.F.1 is "No," go to Section VIII.G.</i>	☒ Yes ☐ No
2.	Chromium-based water treatment chemicals have been used on or after September 8, 1994.	☐ Yes ☒ No
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations)		
1.	The application area includes a bulk gasoline terminal.	☐ Yes ☒ No
2.	The application area includes a pipeline breakout station. <i>If the responses to Questions VIII.G.1 and VIII.G.2 are both "No," go to Section VIII.H.</i>	☐ Yes ☒ No
3.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with another bulk gasoline terminal or a pipeline breakout station. <i>If the response to Question VIII.G.3 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
G. Subpart R - National Emission Standards for Gasoline Distribution Facilities (Bulk Gasoline Terminals and Pipeline Breakout Stations) (continued)		
4.	The bulk gasoline terminal or pipeline breakout station is located within a contiguous area and under common control with sources, other than bulk gasoline terminals or pipeline breakout stations that emit or have the potential to emit HAPs. <i>If the response to Question VIII.G.4 is "Yes," go to Question VIII.G.10.</i>	☐ Yes ☐ No
5.	An emissions screening factor was calculated for the bulk gasoline terminal or pipeline breakout station. <i>If the response to Question VIII.G.5 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
6.	The value 0.04(OE) is less than 5% of the value of the bulk gasoline terminal emissions screening factor (ET) or the pipeline breakout station emissions screening factor (Ep). <i>If the response to Question VIII.G.6 is "No," go to Question VIII.G.10.</i>	☐ Yes ☐ No
7.	Emissions screening factor less than 0.5 (ET or EP < 0.5). <i>If the response to Question VIII.G.7 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
8.	Emissions screening factor greater than or equal to 0.5, but less than 1.0 ($0.5 \leq ET \text{ or } EP < 1.0$). <i>If the response to Question VIII.G.8 is "Yes," go to Section VIII.H.</i>	☐ Yes ☐ No
9.	Emissions screening factor greater than or equal to 1.0 (ET or EP ≥ 1.0). <i>If the response to Question VIII.G.9 is "Yes," go to Question VIII.G.11.</i>	☐ Yes ☐ No
10.	The site at which the application area is located is a major source of HAP. <i>If the response to Question VIII.G.10 is "No," go to Section VIII.H.</i>	☐ Yes ☐ No
11.	The application area is using an alternative leak monitoring program as described in 40 CFR § 63.424(f).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
H. Subpart S - National Emission Standards for Hazardous Air Pollutants from the Pulp and Paper Industry		
1.	The application area includes processes that produce pulp, paper, or paperboard and are located at a plant site that is a major source of HAPs as defined in 40 CFR § 63.2. <i>If the response to Question VIII.H.1 is "No," go to Section VIII.I.</i>	☐ Yes ☒ No
2.	The application area uses processes and materials specified in 40 CFR § 63.440(a)(1) - (3). <i>If the response to Question VIII.H.2 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
3.	The application area includes one or more sources subject to 40 CFR Part 63, Subpart S that are existing sources. <i>If the response to Question VIII.H.3 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
4.	The application area includes one or more kraft pulping systems that are existing sources.	☐ Yes ☐ No
5.	The application area includes one or more dissolving-grade bleaching systems that are existing sources at a kraft or sulfite pulping mill.	☐ Yes ☐ No
6.	The application area includes bleaching systems that are existing sources and are complying with the Voluntary Advanced Technology Incentives Program for Effluent Limitation Guidelines in 40 CFR § 430.24. <i>If the response to Question VIII.H.6 is "No," go to Section VIII.I.</i>	☐ Yes ☐ No
7.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(i).	☐ Yes ☐ No
8.	The application area includes bleaching systems that are complying with 40 CFR § 63.440(d)(3)(ii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
I. Subpart T - National Emission Standards for Halogenated Solvent Cleaning		
1.	The application area includes an individual batch vapor, in-line vapor, in-line cold, and/or batch cold solvent cleaning machine that uses a hazardous air pollutant (HAP) solvent, or any combination of halogenated HAP solvents, in a total concentration greater than 5% by weight, as a cleaning and/or drying agent.	☐ Yes ☒ No
2.	The application area is located at a major source and includes solvent cleaning machines, qualifying as affected facilities, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
3.	The application area is located at an area source and includes solvent cleaning machines, other than cold batch cleaning machines, that use perchloroethylene, trichloroethylene or methylene chloride.	☐ Yes ☒ No
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins		
1.	The application area includes elastomer product process units and/or wastewater streams and wastewater operations that are associated with elastomer product process units. <i>If the response to Question VIII.J.1 is "No," go to Section VIII.K.</i>	☐ Yes ☒ No
2.	Elastomer product process units and/or wastewater streams and wastewater operations located in the application area are subject to 40 CFR Part 63, Subpart U. <i>If the response to Question VIII.J.2 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
3.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No
4.	The application area includes process wastewater streams that are Group 2 for organic HAPs as defined in 40 CFR § 63.482.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)		
5.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.5 is "Yes," go to Question VIII.J.15.</i>	☐ Yes ☐ No
6.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.J.6 is "No," go to Question VIII.J.8.</i>	☐ Yes ☐ No
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.J.8 - VIII.J.9 are both "No," go to Question VIII.J.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Containers	
11. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
12. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.J.12 is "No," go to Question VIII.J.15.</i>	☐ Yes ☐ No
13. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an elastomer product process unit. <i>If the response to Question VIII.J.15 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.501(a)(12). <i>If the response to Question VIII.J.16 is "No," go to Section VIII.K.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
J. Subpart U - National Emission Standards for Hazardous Air Pollutant Emissions: Group 1 Polymers and Resins (continued)	
Drains (continued)	
17. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an elastomer product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.482, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
K. Subpart W - National Emission Standards for Hazardous Air Pollutants for Epoxy Resins Production and Non-nylon Polyamides Production	
1. The manufacture of basic liquid epoxy resins (BLR) and/or manufacture of wet strength resins (WSR) is conducted in the application area. <i>If the response to Question VIII.K.1 is "No" or "N/A," go to Section VIII.L.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes a BLR and/or WSR research and development facility.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
L. Subpart X - National Emission Standards for Hazardous Air Pollutants from Secondary Lead Smelting	
1. The application area includes one or more of the affected sources in 40 CFR § 63.541(a) that are located at a secondary lead smelter. <i>If the response to Question VIII.L.1 is "No" or "N/A," go to Section VIII.M.</i>	☐ Yes ☒ No ☐ N/A
2. The application area is using and approved alternate to the requirements of § 63.545(c)(1)-(5) for control of fugitive dust emission sources.	☐ Yes ☐ No
M. Subpart Y - National Emission Standards for Marine Tank Vessel Loading Operations	
1. The application area includes marine tank vessel loading operations that are specified in 40 CFR § 63.560 and located at an affected source as defined in 40 CFR § 63.561.	☐ Yes ☒ No
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries	
Applicability	
1. The application area includes petroleum refining process units and/or related emission points that are specified in 40 CFR § 63.640(c)(1) - (c)(7). <i>If the response to Question VIII.N.1 is "No," go to Section VIII.O.</i>	☐ Yes ☒ No
2. All petroleum refining process units/and or related emission points within the application area are specified in 40 CFR § 63.640(g)(1) - (g)(7). <i>If the response to Question VIII.N.2 is "Yes," go to Section VIII.O.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
3. The application area is located at a plant site that is a major source as defined in the Federal Clean Air Act § 112(a). <i>If the response to Question VIII.N.3 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
4. The application area is located at a plant site which emits or has equipment containing/contacting one or more of the HAPs listed in table 1 of 40 CFR Part 63, Subpart CC. <i>If the response to Question VIII.N.4 is "No," go to Section VIII.O.</i>	☐ Yes ☐ No
5. The application area includes Group 1 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
6. The application area includes Group 2 wastewater streams that are not conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section.	☐ Yes ☐ No
7. The application area includes Group 1 or Group 2 wastewater streams that are conveyed, stored, or treated in a wastewater stream management unit that also receives streams subject to the provisions of 40 CFR §§ 63.133 - 63.147 of Subpart G wastewater provisions section. <i>If the response to Question VIII.N.7 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
8. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(i).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
N. Subpart CC - National Emission Standards for Hazardous Air Pollutants from Petroleum Refineries (continued)	
Applicability (continued)	
9. The application area includes Group 1 or Group 2 wastewater streams that are complying with 40 CFR § 63.640(o)(2)(ii). <i>If the response to Question VIII.N.9 is "No," go to Question VIII.N.13.</i>	☐ Yes ☐ No
10. The application area includes Group 2 wastewater streams or organic streams whose benzene emissions are subject to control through the use of one or more treatment processes or waste management units under the provisions of 40 CFR Part 61, Subpart FF on or after December 31, 1992.	☐ Yes ☐ No
Containers, Drains, and other Appurtenances	
11. The application area includes containers that are subject to the requirements of 40 CFR § 63.135 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
12. The application area includes individual drain systems that are subject to the requirements of 40 CFR § 63.136 as a result of complying with 40 CFR § 63.640(o)(2)(ii).	☐ Yes ☐ No
13. The application area includes Group 1 gasoline loading racks as specified in § 63.650(a).	☐ Yes ☐ No
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations	
1. The application area receives material that meets the criteria for off-site material as specified in 40 CFR § 63.680(b)(1). <i>If the response to Question VIII.O.1 is "No" or "N/A," go to Section VIII.P</i>	☐ Yes ☒ No ☐ N/A
2. Materials specified in 40 CFR § 63.680(b)(2) are received at the application area.	☐ Yes ☐ No
3. The application area has a waste management operation receiving off-site material and is regulated under 40 CFR Part 264 or Part 265.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)		
4.	The application area has a waste management operation treating wastewater which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(6) or 265.1(c)(10).	☐ Yes ☐ No
5.	The application area has an operation subject to Clean Water Act, § 402 or § 307(b) but is not owned by a “state” or “municipality.”	☐ Yes ☐ No
6.	The predominant activity in the application area is the treatment of wastewater received from off-site.	☐ Yes ☐ No
7.	The application area has a recovery operation that recycles or reprocesses hazardous waste which is an off-site material and is exempted under 40 CFR §§ 264.1(g)(2) or 265.1(c)(6).	☐ Yes ☐ No
8.	The application area has a recovery operation that recycles or reprocesses used solvent which is an off-site material and is not part of a chemical, petroleum, or other manufacturing process that is required to use air emission controls by another subpart of 40 CFR Part 63 or Part 61.	☐ YES ☐ No
9.	The application area has a recovery operation that re-refines or reprocesses used oil which is an off-site material and is regulated under 40 CFR Part 279, Subpart F (Standards for Used Oil Processors and Refiners).	☐ Yes ☐ No
10.	The application area is located at a site where the total annual quantity of HAPs in the off-site material is less than 1 megagram per year. <i>If the response to Question VIII.O.10 is “Yes,” go to Section VIII.P.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
O. Subpart DD - National Emission Standards for Off-site Waste and Recovery Operations (continued)	
11. The application area receives offsite materials with average VOHAP concentration less than 500 ppmw at the point of delivery that are not combined with materials having a VOHAP concentration of 500 ppmw or greater. <i>If the response to Question VIII.O.11 is "No," go to Question VIII.O.14.</i>	☐ Yes ☐ No
12. VOHAP concentration is determined by direct measurement.	☐ Yes ☐ No
13. VOHAP concentration is based on knowledge of the off-site material.	☐ Yes ☐ No
14. The application area includes an equipment component that is a pump, compressor, and agitator, pressure relief device, sampling connection system, open-ended valve or line, valve, connector or instrumentation system. <i>If the response to Question VIII.O.14 is "No," go to Question VIII.O.17.</i>	☐ Yes ☐ No
15. An equipment component in the application area contains or contacts off-site material with a HAP concentration greater than or equal to 10% by weight.	☐ Yes ☐ No
16. An equipment component in the application area is intended to operate 300 hours or more during a 12-month period.	☐ Yes ☐ No
17. The application area includes containers that manage non-exempt off-site material.	☐ Yes ☐ No
18. The application area includes individual drain systems that manage non-exempt off-site materials.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
P. Subpart GG - National Emission Standards for Aerospace Manufacturing and Rework Facilities	
1. The application area includes facilities that manufacture or rework commercial, civil, or military aerospace vehicles or components. <i>If the response to Question VIII.P.1 is "No" or "N/A," go to Section VIII.Q.</i>	☐ Yes ☒ No ☐ N/A
2. The application area includes one or more of the affected sources specified in 40 CFR § 63.741(c)(1) - (7).	☐ Yes ☐ No
Q. Subpart HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities.	
◆ 1. The application area contains facilities that process, upgrade or store hydrocarbon liquids that are located at oil and natural gas production facilities prior to the point of custody transfer.	☐ Yes ☒ No
◆ 2. The application area contains facilities that process, upgrade or store natural gas prior to the point at which natural gas enters the natural gas transmission and storage source category or is delivered to a final end user. <i>For SOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.R.</i> <i>For GOP applications, if the responses to Questions VIII.Q.1 and VIII.Q.2 are both "No," go to Section VIII.Z.</i>	☐ Yes ☒ No
◆ 3. The application area contains only facilities that exclusively process, store or transfer black oil as defined in § 63.761. <i>For SOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.3 is "Yes," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 4. The application area is located at a site that is a major source of HAP. <i>If the response to Question VIII.Q.4 is "No," go to Question VIII.Q.6.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Q. Subpart - HH - National Emission Standards for Hazardous Air Pollutants From Oil and Natural Gas Production Facilities (continued)		
◆ 5.	The application area contains only a facility, prior to the point of custody transfer, with facility-wide actual annual average natural gas throughput less than 18.4 thousand standard cubic meters (649,789.9 ft ³) per day and a facility-wide actual annual average hydrocarbon liquid throughput less than 39,700 liters (10,487.6 gallons) per day. <i>For SOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.R.</i> <i>For GOP applications, if the response to Question VIII.Q.5 is "Yes," go to Section VIII.Z.</i> <i>For all applications, if the response to Question VIII.Q.5 is "No," go to Question VIII.Q.9.</i>	☐ Yes ☐ No
◆ 6.	The application area includes a triethylene glycol (TEG) dehydration unit. <i>For SOP applications, if the answer to Question VIII.Q.6 is "No," go to Section VIII.R. For GOP applications, if the response to Question VIII.Q.6 is "No," go to Section VIII.Z.</i>	☐ Yes ☐ No
◆ 7.	The application area is located at a site that is within the boundaries of UA plus offset or a UC, as defined in 40 CFR § 63.761.	☐ Yes ☐ No
◆ 8.	The site has actual emissions of 5 tons per year or more of a single HAP, or 12.5 tons per year or more of a combination of HAP.	☐ Yes ☐ No
◆ 9.	Emissions for major source determination are being estimated based on the maximum natural gas or hydrocarbon liquid throughput as calculated in § 63.760(a)(1)(i)-(iii).	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
R. Subpart II - National Emission Standards for Shipbuilding and Ship Repair (Surface Coating)	
1. The application area includes shipbuilding or ship repair operations. <i>If the response to Question VIII.R.1 is "NO," go to Section VIII.S.</i>	☐ Yes ☒ No
2. Shipbuilding or ship repair operations located in the application area are subject to 40 CFR Part 63, Subpart II.	☐ Yes ☐ No
S. Subpart JJ - National Emission Standards for Wood Furniture Manufacturing Operations	
1. The application area includes wood furniture manufacturing operations and/or wood furniture component manufacturing operations. <i>If the response to Question VIII.S.1 is "No" or "N/A," go to Section VIII.T.</i>	☐ Yes ☒ No ☐ N/A
2. The application area meets the definition of an "incidental wood manufacturer" as defined in 40 CFR § 63.801.	☐ Yes ☐ No
T. Subpart KK - National Emission Standards for the Printing and Publishing Industry	
1. The application area includes publication rotogravure, product and packaging rotogravure, or wide-web flexographic printing presses.	☐ Yes ☒ No ☐ N/A
U. Subpart PP - National Emission Standards for Containers	
1. The application area includes containers for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart PP for the control of air emissions. <i>If the response to Question VIII.U.1 is "NO," go to Section VIII.V.</i>	☐ Yes ☒ No
2. The application area includes containers using Container Level 1 controls.	☐ Yes ☐ No
3. The application area includes containers using Container Level 2 controls.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
U. Subpart PP - National Emission Standards for Containers (continued)	
4. The application area includes containers using Container Level 3 controls.	☐ Yes ☐ No
V. Subpart RR - National Emission Standards for Individual Drain Systems	
1. The application area includes individual drain systems for which another 40 CFR Part 60, 61, or 63 subpart references the use of 40 CFR Part 63, Subpart RR for the control of air emissions.	☐ Yes ☒ No
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards	
1. The application area includes an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process.	☐ Yes ☒ No
2. The application area includes process wastewater streams generated from an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process. <i>If the responses to Questions VIII.W.1 and VIII.W.2 are both "No," go to Question VIII.W.20.</i>	☐ Yes ☒ No
3. The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
4. The application area includes process wastewater streams that are determined to be Group 2 under the requirements of 40 CFR § 63.132(c).	☐ Yes ☐ No
5. All Group 1 wastewater streams at the site are determined to have a total source mass flow rate of less than 1 MG/yr.	☐ Yes ☐ No
6. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.W.6 is "No," go to Question VIII.W.8.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
7.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
8.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
9.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.W.8 and W.9 are both "No," go to Question VIII.W.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
11.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
12.	The application area includes individual drain systems that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.W.12 is "No," go to Question VIII.W.15.</i>	☐ Yes ☐ No
13.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of covers and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
14.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
15. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of an acetal resins production process unit; an acrylic and modacrylic fiber production process unit complying with 40 CFR § 63.1103(b)(3)(i); or an existing polycarbonate production process unit. <i>If the response to Question VIII.W.15 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
16. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.1106(c)(1) - (3). <i>If the response to Question VIII.W.16 is "No," go to Question VIII.W.20.</i>	☐ Yes ☐ No
17. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at any flow rate.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an acrylic resins or acrylic and modacrylic fiber production process unit that is part of a new affected source or is a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 ppmw of compounds meeting the definition of organic HAP in Table 9 to 40 CFR Part 60, Subpart G, at an average annual flow rate greater than or equal to 0.02 liter per minute.	☐ Yes ☐ No
20. The application area includes an ethylene production process unit.	☐ Yes ☒ No ☐ N/A
21. The application area includes waste streams generated from an ethylene production process unit. <i>If the responses to Questions VIII.W.20 and VIII.W.21 are both "No" or "N/A," go to Question VIII.W.54.</i>	☐ Yes ☒ No ☐ N/A
22. The waste stream(s) contains at least one of the chemicals listed in 40 CFR § 63.1103(e), Table 7(g)(1). <i>If the response to Question VIII.W.22 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
23. Waste stream(s) are transferred off-site for treatment. <i>If the response to Question VIII.W.23 is "No," go to Question VIII.W.25.</i>	☐ Yes ☐ No
24. The application area has waste management units that treat or manage waste stream(s) prior to transfer off-site for treatment. <i>If the response to Question VIII.W.24 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
25.	The total annual benzene quantity from waste at the site is less than 10 Mg/yr as determined according to 40 CFR § 61.342(a).	☐ Yes ☐ No
26.	The application area contains at least one waste stream that is a continuous butadiene waste stream as defined in 40 CFR § 63.1082(b). <i>If the response to Question VIII.W.26 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
27.	The waste stream(s) contains at least 10 ppmw 1, 3-butadiene at a flow rate of 0.02 liters per minute or is designated for control. <i>If the response to Question VIII.W.27 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
28.	The control requirements of 40 CFR Part 63, Subpart G for process wastewater as specified in 40 CFR § 63.1095(a)(2) are selected for control of the waste stream(s). <i>If the response to Question VIII.W.28 is "No," go to Question VIII.W.33.</i>	☐ Yes ☐ No
29.	The application area includes containers that receive, manage, or treat a continuous butadiene waste stream.	☐ Yes ☐ No
30.	The application area includes individual drain systems that receive, manage, or treat a continuous butadiene waste stream. <i>If the response to Question VIII.W.30 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
31.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
32. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs. <i>If the response to Question VIII.W.32 is required, go to Question VIII.W.43.</i>	☐ Yes ☐ No
33. The application area has containers, as defined in 40 CFR § 61.341, that receive a continuous butadiene waste stream. <i>If the response to Question VIII.W.33 is "No," go to Question VIII.W.36.</i>	☐ Yes ☐ No
34. The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.34 is "Yes," go to Question VIII.W.36.</i>	☐ Yes ☐ No
35. Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
36. The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a continuous butadiene waste stream. <i>If the response to Question VIII.W.36 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
37. The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.37 is "Yes," go to Question VIII.W.43.</i>	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
38.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.38 is "No," go to Question VIII.W.40.</i>	☐ Yes ☐ No
39.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
40.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.40 is "No," go to Question VIII.W.43.</i>	☐ Yes ☐ No
41.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No
42.	Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
43.	The application area has at least one waste stream that contains benzene. <i>If the response to Question VIII.W.43 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
44.	The application area has containers, as defined in 40 CFR § 61.341, that receive a waste stream containing benzene. <i>If the response to Question VIII.W.44 is "No," go to Question VIII.W.47.</i>	☐ Yes ☐ No
45.	The application area is an alternate means of compliance to meet the 40 CFR § 61.345 requirements for containers. <i>If the response to Question VIII.W.45 is "Yes," go to Question VIII.W.47.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)		
46.	Covers and closed-vent systems used for containers operate such that the container is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
47.	The application area has individual drain systems, as defined in 40 CFR § 61.341, that receive or manage a waste stream containing benzene. <i>If the response to Question VIII.W.47 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
48.	The application area is using an alternate means of compliance to meet the 40 CFR § 61.346 requirements for individual drain systems. <i>If the response to Question VIII.W.48 is "Yes," go to Question VIII.W.54.</i>	☐ Yes ☐ No
49.	The application area has individual drain systems complying with 40 CFR § 61.346(a). <i>If the response to Question VIII.W.49 is "No," go to Question VIII.W.51.</i>	☐ Yes ☐ No
50.	Covers and closed-vent systems used for individual drain systems operate such that the individual drain system is maintained at a pressure less than atmospheric pressure.	☐ Yes ☐ No
51.	The application area has individual drain systems complying with 40 CFR § 61.346(b). <i>If the response to Question VIII.W.51 is "No," go to Question VIII.W.54.</i>	☐ Yes ☐ No
52.	Junction boxes in the individual drain systems are equipped with a system to prevent the flow of organic vapors from the junction box vent pipe to the atmosphere during normal operation.	☐ Yes ☐ No

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W. Subpart YY - National Emission Standards for Hazardous Air Pollutants for Source Categories - Generic Maximum Achievable Control Technology Standards (continued)	
53. Junction box vent pipes in the individual drain systems are connected to a closed-vent system and control device.	☐ Yes ☐ No
54. The application area contains a cyanide chemicals manufacturing process. <i>If the response to Question VIII.W.54 is "No," go to Section VIII.X.</i>	☐ Yes ☒ No
55. The cyanide chemicals manufacturing process generates maintenance wastewater containing hydrogen cyanide or acetonitrile.	☐ Yes ☐ No
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins	
1. The application area includes thermoplastic product process units, and/or their associated affected sources specified in 40 CFR § 63.1310(a)(1) - (5), that are subject to 40 CFR Part 63, Subpart JJJ. <i>If the response to Question VIII.X.1 is "No," go to Section VIII.Y.</i>	☐ Yes ☒ No
2. The application area includes thermoplastic product process units and/or wastewater streams and wastewater operations that are associated with thermoplastic product process units. <i>If the response to Question VIII.X.2 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No
3. All process wastewater streams generated or managed in the application area are from sources producing polystyrene. <i>If the response to Question VIII.X.3 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No
4. All process wastewater streams generated or managed in the application area are from sources producing ASA/AMSAN. <i>If the response to Question VIII.X.4 is "Yes," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)		
5.	The application area includes process wastewater streams that are designated as Group 1 or are determined to be Group 1 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
6.	The application area includes process wastewater streams, located at existing sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
7.	The application area includes process wastewater streams, located at new sources, that are Group 2 for organic HAPs as defined in 40 CFR § 63.1312.	☐ Yes ☐ No
8.	All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.8 is "Yes," go to Question VIII.X.18.</i>	☐ Yes ☐ No
9.	The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.X.9 is "No," go to Question VIII.X.11.</i>	☐ Yes ☐ No
10.	The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
11.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No
12.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.X.11 - VIII.X.12 are both "No," go to Question VIII.X.14.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
13. The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
Containers	
14. The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
Drains	
15. The application area includes individual drain systems that receive or manage a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.X.15 is "No," go to Question VIII.X.18.</i>	☐ Yes ☐ No
16. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No
17. The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
18. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a thermoplastic product process unit. <i>If the response to Question VIII.X.18 is "No," go to Section VIII.Y.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
X. Subpart JJJ - National Emission Standards for Hazardous Air Pollutant Emissions: Group IV Polymers and Resins (continued)	
Drains (continued)	
19. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that meet the criteria listed in 40 CFR § 63.149(d) and § 63.1330(b)(12). <i>If the response to Question VIII.X.19 is "NO," go to Section VIII.Y.</i>	☐ Yes ☐ No
20. The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration greater than or equal to 10,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at any flow rate.	☐ Yes ☐ No
21. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration greater than or equal to 1,000 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an annual average flow rate greater than or equal to 10 liters per minute.	☐ Yes ☐ No
22. The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of an thermoplastic product process unit that is a new affected source or part of a new affected source and the equipment conveys water with a total annual average concentration greater than or equal to 10 parts per million by weight of compounds meeting the definition of organic HAP in 40 CFR § 63.1312, at an average annual flow rate greater than or equal to 0.02 liter per minute	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
Y. Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.		
1.	The application area is subject to 40 CFR Part 63, Subpart UUU - National Emission Standards for Hazardous Air Pollutants for Petroleum Refineries: Catalytic Cracking Units, Catalytic Reforming Units, and Sulfur Recovery Units.	☐ Yes ☒ No
Z. Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste (MSW) Landfills.		
◆ 1.	The application area is subject to 40 CFR Part 63, Subpart AAAA - National Emission Standards for Hazardous Air Pollutants for Municipal Solid Waste Landfills.	☐ Yes ☒ No
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON)		
1.	The application area is located at a site that includes process units that manufacture as a primary product one or more of the chemicals listed in 40 CFR § 63.2435(b)(1).	☒ Yes ☐ No
2.	The application area is located at a plant site that is a major source as defined in FCAA § 112(a).	☒ Yes ☐ No
3.	The application area is located at a site that includes miscellaneous chemical manufacturing process units (MCPU) that process, use or generate one or more of the organic hazardous air pollutants listed in § 112(b) of the Clean Air Act or hydrogen halide and halogen HAP. <i>If the response to Question VIII.AA.1, AA.2 or AA.3 is "No," go to Section VIII.BB.</i>	☒ Yes ☐ No
4.	The application area includes process vents, storage vessels, transfer racks, or waste streams associated with a miscellaneous chemical manufacturing process subject to 40 CFR 63, Subpart FFFF. <i>If the response to Question VIII.AA.4 is "No," go to Section VIII.BB.</i>	☒ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)	
5. The application area includes process wastewater streams. <i>If the response to Question VIII.AA.5 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☒ No
6. The application area includes process wastewater streams, located at existing sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
7. The application area includes process wastewater streams, located at existing sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
8. The application area includes process wastewater streams, located at new sources, that are designated as Group 1 or are determined to be Group 1 for compounds listed in Table 8 of 40 CFR Part 63, Subpart G or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
9. The application area includes process wastewater streams, located at new sources, that are Group 2 for compounds listed in Table 8 or Table 8 and Table 9 of 40 CFR Part 63, Subpart FFFF, as appropriate.	☐ Yes ☐ No
10. All Group 1 wastewater streams at the site are demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.10 is "Yes," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
11. The site has untreated and/or partially treated Group 1 wastewater streams demonstrated to have a total source mass flow rate of less than 1 MG/yr. <i>If the response to Question VIII.AA.11 is "No," go to Question VIII.AA.13.</i>	☐ Yes ☐ No
12. The application area includes waste management units that receive or manage a partially treated Group 1 wastewater stream prior to or during treatment.	☐ Yes ☐ No
13. Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an on-site treatment operation that is not owned or operated by the owner or operator of the source generating the waste stream or residual.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
14.	Group 1 wastewater streams or residual removed from Group 1 wastewater streams are transferred to an off-site treatment operation. <i>If the responses to Questions VIII.AA.13 and VIII.AA.14 are both "No," go to Question VIII.AA.20.</i>	☐ Yes ☐ No
15.	Group 1 wastewater streams are transferred to an offsite treatment facility meeting the requirements of 40 CFR § 63.138(h). <i>If the response to Question VIII.AA.15 is "No," go to Question VIII.AA.17.</i>	☐ Yes ☐ No
16.	The option to document in the notification of compliance status report that the wastewater will be treated in a facility meeting the requirements of 40 CFR § 63.138(h) is elected.	☐ Yes ☐ No
17.	Group 1 wastewater streams or residuals with a total annual average concentration of compounds in Table 8 of 40 CFR Part 63, Subpart FFFF less than 50 ppmw are transferred offsite. <i>If the response to Question VIII.AA.17 is "No," go to Question VIII.AA.19.</i>	☐ Yes ☐ No
18.	The transferor is demonstrating that less than 5 percent of the HAP in Table 9 of 40 CFR Part 63, Subpart FFFF is emitted from waste management units up to the activated sludge unit.	☐ Yes ☐ No
19.	The application area includes waste management units that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream prior to shipment or transport.	☐ Yes ☐ No
20.	The application area includes containers that receive, manage, or treat a Group 1 wastewater stream or a residual removed from a Group 1 wastewater stream.	☐ Yes ☐ No
21.	The application area includes individual drain systems that receive or manage a Group 1 wastewater stream, or a residual removed from a Group 1 wastewater stream. <i>If the response to Question VIII.AA.21 is "No," go to Question VIII.AA.24.</i>	☐ Yes ☐ No
22.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of cover and, if vented, closed vent systems and control devices.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
AA. Subpart FFFF - National Emission Standards for Hazardous Air Pollutants for Miscellaneous Organic Chemical Production and Processes (MON) (continued)		
23.	The application area includes individual drain systems that are complying with 40 CFR § 63.136 through the use of water seals or tightly fitting caps or plugs.	☐ Yes ☐ No
24.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that are part of a chemical manufacturing process unit that meets the criteria of 40 CFR § 63.100(b). <i>If the response to Question VIII.AA.24 is "No," go to Section VIII.BB.</i>	☐ Yes ☒ No
25.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes (that are part of a miscellaneous chemical manufacturing process unit) that meet the criteria listed in 40 CFR § 63.149(d). <i>If the response to Question VIII.AA.25 is "No," go to Section VIII.BB.</i>	☐ Yes ☐ No
26.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 10,000 ppmw at any flow rate, and the total annual load of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 200 lb/yr.	☐ Yes ☐ No
27.	The application area includes drains, drain hubs, manholes, lift stations, trenches, or pipes that convey water with a total annual average concentration of compounds in table 8 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 1,000 ppmw, and the annual average flow rate is greater than or equal to 1 liter per minute.	☐ Yes ☐ No
28.	The application area includes drains, drain hubs, manholes, lift stations, trenches or pipes that are part of a chemical manufacturing process unit that is subject to the new source requirements of 40 CFR § 63.2445(a); and the equipment conveys water with a combined total annual average concentration of compounds in tables 8 and 9 of 40 CFR Part 63, Subpart FFFF is greater than or equal to 30,000 ppmw, and the combined total annual load of compounds in tables 8 and 9 to this subpart is greater than or equal to 1 tpy.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
BB. Subpart GGGG - National Emission Standards for Hazardous Air Pollutants for: Solvent Extractions for Vegetable Oil Production.	
1. The application area includes a vegetable oil production process that: is by itself a major source of HAP emissions or, is collocated within a plant site with other sources that are individually or collectively a major source of HAP emissions.	☐ Yes ☒ No
CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation	
1. The application area includes a facility at which a site remediation is conducted. <i>If the answer to Question VIII.CC.1 is "No," go to Section VIII.DD.</i>	☐ Yes ☒ No
2. The application area is located at a site that is a major source of HAP. <i>If the answer to Question VIII.CC.2 is "No," go to Section VIII.DD.</i>	☐ Yes ☐ No
3. All site remediations qualify for one of the exemptions contained in 40 CFR § 63.7881(b)(1) through (6). <i>If the answer to Question VIII.CC.3 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
4. All site remediation activities are complete, and the Administrator has been notified in writing. <i>If the answer to Question VIII.CC.4 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
5. Prior to beginning site remediation activities, it was determined that the total quantity of HAP listed in Table 1 of Subpart GGGGG that will be removed during all site remediations will be less than 1 Mg/yr. <i>If the answer to Question VIII.CC.5 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
6. The site remediation will be completed within 30 consecutive calendar days.	☐ Yes ☐ No
7. No site remediation will exceed 30 consecutive calendar days. <i>If the answer to Question VIII.CC.7 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No
8. Site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility.	☐ Yes ☐ No
9. All site remediation materials subject to 40 CFR Part 63, Subpart GGGGG are transferred from the application area to an off-site facility. <i>If the answer to Question VIII.CC.9 is "Yes," go to Section VIII.DD.</i>	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)

CC. Subpart GGGGG - National Emission Standards for Hazardous Air Pollutants: Site Remediation (continued)

10.	The application area includes a remediation material management unit used for cleanup of radioactive mixed waste per § 63.7886(c).	☐ Yes ☐ No
11.	The application area includes a remediation material management unit or combination of units with a total annual quantity of HAP less than 1 Mg/yr that is being exempted from § 63.7886(b) per § 63.7886(d).	☐ Yes ☐ No
12.	The application area includes a remediation material management unit that has an average total VOHAP concentration of remediation material less than 500 ppmw and is complying with § 63.7886(b)(2). <i>If the response to Question VIII.CC.12 is "No," go to Question VIII.CC.14.</i>	☐ Yes ☐ No
13.	The application area includes a remediation material management unit that concentrates all or part of the material such that the material's VOHAP concentration could increase.	☐ Yes ☐ No
14.	The application area includes containers that manage site remediation materials subject to 40 CFR Part 63, Subpart GGGGG. <i>If the response to Question VIII.CC.14 is "No," go to Question VIII.CC.21.</i>	☐ Yes ☐ No
15.	The application area includes containers that are also subject to and complying with another subpart under 40 CFR part 61 or part 63 per § 63.7886(b)(3).	☐ Yes ☐ No
16.	The application area includes containers that are complying with alternative work practice standards that have been approved by the EPA per § 63.7900(e).	☐ Yes ☐ No
17.	The application area includes containers using Container Level 1 controls as specified in 40 CFR § 63.922(b).	☐ Yes ☐ No
18.	The application area includes containers with a capacity greater than 0.46 m ³ that meet the requirements of 40 CFR § 63.7900(b)(3)(i) and (ii).	☐ Yes ☐ No
19.	The application area includes containers using Container Level 2 controls as specified in 40 CFR § 63.923(b).	☐ Yes ☐ No
20.	The application area includes containers using Container Level 3 controls as specified in 40 CFR § 63.924(b).	☐ Yes ☐ No
21.	The application area includes individual drain systems complying with the requirements of 40 CFR § 63.962.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)	
DD. Subpart YYYYY - National Emission Standards for Hazardous Air Pollutants for Area/Sources: Electric Arc Furnace Steelmaking Facilities	
1. The application area includes an electric arc furnace (EAF) steelmaking facility, and the site is an area source of hazardous air pollutant (HAP) emissions. <i>If the response to Question VIII.DD.1 is "No," go to Section VIII.EE.</i>	☐ Yes ☒ No
2. The EAF steelmaking facility is a research and development facility. <i>If the response to Question VIII.DD.2 is "Yes," go to Section VIII.EE.</i>	☐ Yes ☐ No
3. Metallic scrap is utilized in the EAF.	☐ Yes ☐ No
4. Scrap containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
5. Scrap not containing motor vehicle scrap is utilized in the EAF.	☐ Yes ☐ No
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities	
1. The application area is located at a site that is an area source of HAPs. <i>If the answer to Question EE.1 is "No," go to Section VIII.FF.</i>	☐ Yes ☒ No
2. The application area includes a pipeline breakout station, as defined in 40 CFR Part 63, Subpart BBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R.	☐ Yes ☐ No
3. The application area includes a pipeline pumping station as defined in 40 CFR Part 63, Subpart BBBB.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
4.	The application area includes a bulk gasoline plant as defined in 40 CFR Part 63, Subpart BBBBBB. <i>If the answer to Question VIII.EE.4 is "No," go to Question VIII.EE.6.</i>	☐ Yes ☐ No
5.	The bulk gasoline plant was operating, prior to January 10, 2010, in compliance with an enforceable State, local or tribal rule or permit that requires submerged fill as specified in 40 CFR § 63.11086(a).	☐ Yes ☐ No
6.	The application area includes a bulk gasoline terminal, as defined in 40 CFR Part 63, Subpart BBBBBB, not subject to the control requirements of 40 CFR Part 63, Subpart R or Subpart CC. <i>If the answer to Question VIII.EE.6 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
7.	The bulk gasoline terminal has throughput of less than 250,000 gallons per day. <i>If the answer to Question VIII.EE.7 is "Yes," go to Section VIII.FF.</i>	☐ Yes ☐ No
8.	The bulk gasoline terminal loads gasoline into gasoline cargo tanks other than railcar cargo tanks.	☐ Yes ☐ No
9.	The bulk gasoline terminal loads gasoline into railcar cargo tanks. <i>If the answer to Question VIII.EE.9 is "No," go to Section VIII.FF.</i>	☐ Yes ☐ No
10.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which do not collect vapors from a vapor balance system.	☐ Yes ☐ No

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VIII. Title 40 Code of Federal Regulations Part 63 - National Emission Standards for Hazardous Air Pollutants for Source Categories (continued)		
EE. Subpart BBBB - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants and Pipeline Facilities (continued)		
11.	The bulk gasoline terminal loads gasoline into railcar cargo tanks which collect vapors from a vapor balance system and that system complies with a Federal, State, local, tribal rule or permit.	☐ Yes ☐ No
FF. Subpart CCCCC - National Emission Standards for Hazardous Air Pollutants for Source Category: Gasoline Dispensing Facilities		
◆ 1.	The application area is located at a site that is an area source of hazardous air pollutants. <i>If the answer to Question VIII.FF.1 is "No," go to Section VIII.GG.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one gasoline dispensing facility as defined in 40 CFR § 63.11132. <i>If the answer to Question VIII.FF.2 is "No," go to Section VIII.GG.</i>	☐ Yes ☐ No
◆ 3.	The application area includes at least one gasoline dispensing facility with a monthly throughput of less than 10,000 gallons.	☐ Yes ☐ No
◆ 4.	The application area includes at least one gasoline dispensing facility where gasoline is dispensed from a fixed gasoline storage tank into a portable gasoline tank for the on-site delivery and subsequent dispensing into other gasoline-fueled equipment.	☐ Yes ☐ No
GG. Recently Promulgated 40 CFR Part 63 Subparts		
◆ 1.	The application area is subject to one or more promulgated 40 CFR Part 63 subparts not addressed on this form. <i>If the response to Question VIII.GG.1 is "No," go to Section IX. A list of promulgated 40 CFR Part 63 subparts not otherwise addressed on OP-REQ1 is included in the instructions.</i>	☐ Yes ☒ No
◆ 2.	Provide the Subpart designation (i.e. Subpart EEE) in the space provided below.	

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IX. Title 40 Code of Federal Regulations Part 68 (40 CFR Part 68) - Chemical Accident Prevention Provisions		
A. Applicability		
◆ 1.	The application area contains processes subject to 40 CFR Part 68, Chemical Accident Prevention Provisions, and specified in 40 CFR § 68.10.	☒ Yes ☐ No
X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone		
A. Subpart A - Production and Consumption Controls		
◆ 1.	The application area is located at a site that produces, transforms, destroys, imports, or exports a controlled substance or product.	☐ Yes ☒ No ☐ N/A
B. Subpart B - Servicing of Motor Vehicle Air Conditioners		
◆ 1.	Servicing, maintenance, and/or repair of fleet vehicle air conditioning systems using ozone-depleting refrigerants is conducted in the application area.	☒ Yes ☐ NO
C. Subpart C - Ban on Nonessential Products Containing Class I Substances and Ban on Nonessential Products Containing or Manufactured with Class II Substances		
◆ 1.	The application area sells or distributes one or more nonessential products (which release a Class I or Class II substance) that are subject to 40 CFR Part 82, Subpart C.	☐ Yes ☒ No ☐ N/A
D. Subpart D - Federal Procurement		
◆ 1.	The application area is owned/operated by a department, agency, or instrumentality of the United States.	☐ Yes ☒ No ☐ N/A
E. Subpart E - The Labeling of Products Using Ozone Depleting Substances		
◆ 1.	The application area includes containers in which a Class I or Class II substance is stored or transported prior to the sale of the Class I or Class II substance to the ultimate consumer.	☐ Yes ☒ No ☐ N/A
◆ 2.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products containing a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area is a manufacturer, importer, wholesaler, distributor, or retailer of products manufactured with a process that uses a Class I or Class II substance.	☐ Yes ☒ No ☐ N/A

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X. Title 40 Code of Federal Regulations Part 82 (40 CFR Part 82) - Protection of Stratospheric Ozone (continued)		
F. Subpart F - Recycling and Emissions Reduction		
◆ 1.	Servicing, maintenance, and/or repair on refrigeration and non-motor vehicle air condition appliances using ozone-depleting refrigerants or non-exempt substitutes is conducted in the application area.	☒ Yes ☐ No
◆ 2.	Disposal of appliances (including motor vehicle air conditioners) or refrigerant or non-exempt substitute reclamation occurs in the application area.	☐ Yes ☒ No ☐ N/A
◆ 3.	The application area manufactures appliances or refrigerant recycling and recovery equipment.	☐ Yes ☒ No ☐ N/A
G. Subpart G - Significant New Alternatives Policy Program		
◆ 1.	The application area manufactures, formulates, or creates chemicals, product substitutes, or alternative manufacturing processes that are intended for use as a replacement for a Class I or Class II compound. <i>If the response to Question X.G.1 is "No" or "N/A," go to Section X.H.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All substitutes produced by the application area meet one or more of the exemptions in 40 CFR § 82.176(b)(1) - (7).	☐ Yes ☐ No ☐ N/A
H. Subpart H -Halon Emissions Reduction		
◆ 1.	Testing, servicing, maintaining, repairing, or disposing of equipment containing halons is conducted in the application area.	☐ Yes ☒ No ☐ N/A
◆ 2.	Disposal of halons or manufacturing of halon blends is conducted in the application area.	☐ Yes ☒ No ☐ N/A
XI. Miscellaneous		
A. Requirements Reference Tables (RRT) and Flowcharts		
1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed an RRT and flowchart.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
B. Forms		
◆ 1.	The application area contains units that are potentially subject to a regulation for which the TCEQ has not developed a unit attribute form. <i>If the response to Question XI.B.1 is "No" or "N/A," go to Section XI.C.</i>	☒ Yes ☐ No ☐ N/A
◆ 2.	Provide the Part and Subpart designation for the federal rule(s) or the Chapter, Subchapter, and Division designation for the State regulation(s) in the space provided below. 40 CFR 63, Subpart Subpart FFFF	
C. Emission Limitation Certifications		
◆ 1.	The application area includes units for which federally enforceable emission limitations have been established by certification.	☒ Yes ☐ No
D. Alternative Means of Control, Alternative Emission Limitation or Standard, or Equivalent Requirements		
1.	The application area is located at a site that is subject to a site-specific requirement of the state implementation plan (SIP).	☐ Yes ☒ No
2.	The application area includes units located at the site that are subject to a site-specific requirement of the SIP.	☐ Yes ☒ No
3.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the EPA Administrator. <i>If the response to Question XI.D.3 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No
4.	The application area includes units which demonstrate compliance by using an alternative means of control, alternative emission limitation or standard or equivalent requirements approved by the TCEQ Executive Director. <i>If the response to Question XI.D.4 is "Yes," please include a copy of the approval document with the application.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
E. Title IV - Acid Rain Program		
1.	The application area includes emission units subject to the Acid Rain Program (ARP), including the Opt-In Program.	☐ Yes ☒ No
2.	The application area includes emission units qualifying for the new unit exemption under 40 CFR § 72.7.	☐ Yes ☒ No
3.	The application area includes emission units qualifying for the retired unit exemption under 40 CFR § 72.8.	☐ Yes ☒ No
F. 40 CFR Part 97, Subpart EEEEE - Cross-State Air Pollution Rule (CSAPR) NO_x Ozone Season Group 2 Trading Program		
1.	The application area includes emission units subject to the requirements of the CSAPR NO _x Ozone Season Group 2 Trading Program. <i>If the response to Question XI.F.1 is "No," go to Question XI.F.7.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x and heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart H for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired peaking units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix E for NO _x , and the monitoring requirements of 40 CFR Part 75, Appendix D for heat input.	☐ Yes ☐ No
5.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for NO _x and heat input.	☐ Yes ☐ No
6.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for NO _x and heat input.	☐ Yes ☐ No
7.	The application area includes emission units that qualify for the CSAPR NO _x Ozone Season Group 2 retired unit exemption.	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
G. 40 CFR Part 97, Subpart FFFFF - Texas SO₂ Trading Program		
1.	The application area includes emission units complying with the requirements of the Texas SO ₂ Trading Program. <i>If the response to Question XI.G.1 is "No," go to Question XI.G.6.</i>	☐ Yes ☒ No
2.	The application area includes units that are complying with the CEMS requirements of 40 CFR Part 75, Subpart B for SO ₂ and 40 CFR Part 75, Subpart H for heat input.	☐ Yes ☐ No
3.	The application area includes gas or oil-fired units that are complying with the monitoring requirements of 40 CFR Part 75, Appendix D for SO ₂ and heat input.	☐ Yes ☐ No
4.	The application area includes gas or oil-fired units that are complying with the Low Mass Emissions monitoring requirements of 40 CFR § 75.19 for SO ₂ and heat input.	☐ Yes ☐ No
5.	The application area includes units that are complying with EPA-approved alternative monitoring system requirements of 40 CFR Part 75, Subpart E for SO ₂ and heat input.	☐ Yes ☐ No
6.	The application area includes emission units that qualify for the Texas SO ₂ Trading Program retired unit exemption.	☐ Yes ☒ No
H. Permit Shield (SOP Applicants Only)		
1.	A permit shield for negative applicability entries on Form OP-REQ2 (Negative Applicable Requirement Determinations) is being requested or already exists in the permit.	☒ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
I. GOP Type (Complete this section for GOP applications only)		
◆ 1.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 511 - Oil and Gas General Operating Permit for Brazoria, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Montgomery, Orange, Parker, Rockwall, Tarrant, Waller, and Wise Counties.	☐ Yes ☐ No
◆ 2.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 512 - Oil and Gas General Operating Permit for Gregg, Nueces, and Victoria Counties.	☐ Yes ☐ No
◆ 3.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 513 - Oil and Gas General Operating Permit for Aransas, Bexar, Calhoun, Matagorda, San Patricio, and Travis Counties.	☐ Yes ☐ No
◆ 4.	The application area is applying for initial issuance, revision, or renewal of an oil and gas general operating permit under GOP No. 514 - Oil and Gas General Operating Permit for All Texas Counties Except Aransas, Bexar, Brazoria, Calhoun, Chambers, Collin, Dallas, Denton, El Paso, Ellis, Fort Bend, Galveston, Gregg, Hardin, Harris, Jefferson, Johnson, Kaufman, Liberty, Matagorda, Montgomery, Nueces, Orange, Parker, Rockwall, San Patricio, Tarrant, Travis, Victoria, Waller, and Wise County.	☐ Yes ☐ No
◆ 5.	The application area is applying for initial issuance, revision, or renewal of a solid waste landfill general operating permit under GOP No. 517 - Municipal Solid Waste Landfill general operating permit.	☐ Yes ☐ No
J. Title 30 TAC Chapter 101, Subchapter H		
◆ 1.	The application area is located in a nonattainment area. <i>If the response to Question XI.J.1 is "No," go to Question XI.J.3.</i>	☐ Yes ☒ No
◆ 2.	The applicant has or will generate emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☐ No ☐ N/A
◆ 3.	The applicant has or will generate discrete emission reductions to be credited in the TCEQ Emissions Banking and Trading Program.	☐ Yes ☒ No ☐ N/A

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
J. Title 30 TAC Chapter 101, Subchapter H (continued)		
◆ 4.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities have a collective uncontrolled design capacity to emit 10 tpy or more of NO _x . <i>If the response to Question XI.J.4 is "Yes," go to Question XI.J.6.</i>	☐ Yes ☒ No
◆ 5.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area where the facilities previously had a collective uncontrolled design capacity to emit 10 tpy or more of NO _x and is subject to 101.351(c).	☐ Yes ☒ No
6.	The application area includes an electric generating facility permitted under 30 TAC Chapter 116, Subchapter I.	☐ Yes ☒ No
◆ 7.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area and the site has a potential to emit more than 10 tpy of highly reactive volatile organic compounds (HRVOC) from facilities covered under 30 TAC Chapter 115, Subchapter H, Divisions 1 and 2.	☐ Yes ☒ No
◆ 8.	The application area is located at a site in the Houston/Galveston/Brazoria nonattainment area, the site has a potential to emit 10 tpy or less of HRVOC from covered facilities and the applicant is opting to comply with the requirements of 30 TAC Chapter 101, Subchapter H, Division 6, Highly Reactive VOC Emissions Cap and Trade Program.	☐ Yes ☒ No
K. Periodic Monitoring		
◆ 1.	The applicant or permit holder is submitting at least one periodic monitoring proposal described on Form OP-MON in this application. <i>If the response to Question XI.K.1 is "Yes," go to Section XI.L.</i>	☒ Yes ☐ No
◆ 2.	The permit currently contains at least one periodic monitoring requirement. <i>If the responses to Questions XI.K.1 and XI.K.2 are both "No," go to Section XI.L.</i>	☐ Yes ☐ No
◆ 3.	All periodic monitoring requirements are being removed from the permit with this application.	☐ Yes ☐ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring		
◆ 1.	The application area includes at least one unit that does not meet the CAM exemptions in 40 CFR § 64.2(b) for all applicable requirements that it is subject to, and the unit has a pre-control device potential to emit greater than or equal to the amount in tons per year required in a site classified as a major source. <i>If the response to Question XI.L.1 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 2.	The unit or units defined by XI.L.1 are using a control device to comply with an applicable requirement. <i>If the response to Question XI.L.2 is "No," go to Section XI.M.</i>	☒ Yes ☐ No
◆ 3.	The permit holder has submitted a CAM proposal on Form OP-MON in a previous application.	☒ Yes ☐ No
◆ 4.	The owner/operator or permit holder is submitting a CAM proposal on Form OP-MON according to the deadlines for submittals in 40 CFR § 64.5 in this application. <i>If the responses to Questions XI.L.3 and XI.L.4 are both "No," go to Section XI.M.</i>	☒ Yes ☐ No
5.	The owner/operator or permit holder is submitting a CAM implementation plan and schedule to be incorporated as enforceable conditions in the permit.	☐ Yes ☒ No
6.	Provide the unit identification numbers for the units for which the applicant is submitting a CAM implementation plan and schedule in the space below.	
◆ 7.	At least one unit defined by XI.L.1 and XI.L.2 is using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2).	☐ Yes ☒ No
◆ 8.	All units defined by XI.L.1 and XI.L.2 are using a CEMS, COMS or PEMS meeting the requirements of 40 CFR § 64.3(d)(2). <i>If the response to Question XI.L.8 is "Yes," go to Section XI.M.</i>	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XI. Miscellaneous (continued)		
L. Compliance Assurance Monitoring (continued)		
◆ 9.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses particulate matter, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 10.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☒ Yes ☐ No
◆ 11.	At least one of the CAM proposals as described by question XI.L.3 or XI.L.4 addresses a regulated pollutant other than particulate matter or VOC, and the emission unit has a capture system as defined in 40 CFR §64.1.	☐ Yes ☒ No
◆ 12.	The control device in the CAM proposal as described by question XI.L.3 or XI.L.4 has a bypass.	☒ Yes ☐ No
M. Title 30 TAC Chapter 113, Subchapter D, Division 5 - Emission Guidelines and Compliance Times		
◆ 1.	The application area includes at least one air curtain incinerator that commenced construction on or before December 9, 2004. <i>If the response to Question XI.M.1 is "No," or "N/A," go to Section XII.</i>	☐ Yes ☒ No ☐ N/A
◆ 2.	All air curtain incinerators constructed on or before December 9, 2004 combust only wood waste, clean lumber, or yard waste or a mixture of these materials.	☐ Yes ☐ No
XII. New Source Review (NSR) Authorizations		
A. Waste Permits with Air Addendum		
◆ 1.	The application area includes a Municipal Solid Waste Permit or an Industrial Hazardous Waste with an Air Addendum. <i>If the response to XII.A.1 is "Yes," include the waste permit numbers and issuance date in Section XII.J.</i>	☐ Yes ☒ No

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◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits		
◆ 1.	The application area includes at least one Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.1 is "No," go to Section XII.C. If the response to XII.B.1 is "Yes," be sure to include the standard permit's registration numbers in Section XII.H and answer XII.B.2 - B.16 as appropriate.</i>	☐ Yes ☒ No
◆ 2.	The application area includes at least one "State Pollution Control Project" Air Quality Standard Permit NSR authorization under 30 TAC § 116.617.	☐ Yes ☐ No
◆ 3.	The application area includes at least one non-rule Air Quality Standard Permit for Pollution Control Projects NSR authorization.	☐ Yes ☐ No
◆ 4.	The application area includes at least one "Installation and/or Modification of Oil and Gas Facilities" Air Quality Standard Permit NSR authorization under 30 TAC § 116.620.	☐ Yes ☐ No
◆ 5.	The application area includes at least one non-rule Air Quality Standard Permit for Oil and Gas Handling and Production Facilities NSR authorization.	☐ Yes ☐ No
◆ 6.	The application area includes at least one "Municipal Solid Waste Landfill" Air Quality Standard Permit NSR authorization under 30 TAC § 116.621.	☐ Yes ☐ No
◆ 7.	The application area includes at least one "Municipal Solid Waste Landfill Facilities and Transfer Stations" Standard Permit authorization under 30 TAC Chapter 330, Subchapter U.	☐ Yes ☐ No
8.	The application area includes at least one "Concrete Batch Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
9.	The application area includes at least one "Concrete Batch Plant with Enhanced Controls" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
10.	The application area includes at least one "Hot Mix Asphalt Plant" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. New Source Review (NSR) Authorizations (continued)		
B. Air Quality Standard Permits (continued)		
◆ 11.	The application area includes at least one "Rock Crusher" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 12.	The application area includes at least one "Electric Generating Unit" Air Quality Standard Permit NSR authorization. <i>If the response to XII.B.12 is "No," go to Question XII.B.15.</i>	☐ Yes ☐ No
◆ 13.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the East Texas Region.	☐ Yes ☐ No
◆ 14.	For purposes of "Electric Generating Unit" Air Quality Standard Permit, the application area is located in the West Texas Region.	☐ Yes ☐ No
◆ 15.	The application area includes at least one "Boiler" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
◆ 16.	The application area includes at least one "Sawmill" Air Quality Standard Permit NSR authorization.	☐ Yes ☐ No
C. Flexible Permits		
1.	The application area includes at least one Flexible Permit NSR authorization.	☐ Yes ☒ No
D. Multiple Plant Permits		
1.	The application area includes at least one Multi-Plant Permit NSR authorization.	☐ Yes ☒ No

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For SOP applications, answer ALL questions unless otherwise directed.

◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (Attach additional sheets if necessary for sections XII.E-J.)

E. PSD Permits and PSD Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):
PSDTX1464	05-30-2025				

If PSD Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

F. Nonattainment (NA) Permits and NA Major Pollutants

Permit No.	Issuance Date	Pollutant(s):	Permit No.	Issuance Date	Pollutant(s):

If NA Permits are held for the application area, please complete the Major NSR Summary Table located under the Technical Forms heading at: www.tceq.texas.gov/permitting/air/titlev/site/site_experts.html.

G. NSR Authorizations with FCAA § 112(g) Requirements

NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date	NSR Permit No.	Issuance Date

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- ◆ For GOP applications, answer ONLY these questions unless otherwise directed.

XII. NSR Authorizations (continued) - (Attach additional sheets if necessary for sections XII.E-J.)

- ◆ **H. Title 30 TAC Chapter 116 Permits, Special Permits, Standard Permits, Other Authorizations (Other Than Permits By Rule, PSD Permits, NA Permits) for the Application Area**

Authorization No.	Issuance Date	Authorization No.	Issuance Date	Authorization No.	Issuance Date
115295	05-30-2025				
AMOC #7	09-04-2018				

- ◆ **I. Permits by Rule (30 TAC Chapter 106) for the Application Area**

A list of selected Permits by Rule (previously referred to as standard exemptions) that are required to be listed in the FOP application is available in the instructions.

PBR No.	Version No./Date	PBR No.	Version No./Date	PBR No.	Version No./Date
106.122	03/14/1997	106.452	09/04/2000	SE8	01/08/1980
106.227	03/14/1997	106.451	03/14/1997	SE15	09/17/1973
106.265	03/14/1997	106.472	03/14/1997, 09/04/2000	SE49	03/15/1985
106.261	12/24/1998, 09/04/2000, 11/01/2003	106.473	09/04/2000	SE51	11/05/1986, 08/30/1988, 07/20/1992, 05/04/1994
106.262	11/01/2003	106.511	09/04/2000	SE57	01/08/1980
106.263	11/01/2001	106.512	06/13/2001	SE83	03/15/1985 06/07/1996
106.371	09/04/2000	106.532	09/04/2000	SE106	05/04/1994, 06/07/1996
106.433	09/04/2000	SE5	05/04/1994	SE118	06/07/1996
SE80	05/04/1994	106.183	09/04/2000	-----	-----

◆ J. Municipal Solid Waste and Industrial Hazardous Waste Permits with an Air Addendum

Permit No.	Issuance Date	Permit No.	Issuance Date	Permit No.	Issuance Date



4.2 OP-REQ2 (Negative Applicable Requirements Determination)

Negative Applicable/Superseded Requirement Determinations
Form OP-REQ2
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General Information

Requested Information	Response
Date:	08/06/2026
Customer Reference No.:	600920748
Regulated Entity No.:	100211903
Permit No.:	O2277
Permit Area Name:	Beaumont Polyethylene Plant (BPEP)
Permit Type:	SOP
Project Type:	Renewal
Submission Type:	Existing Application Update
Project Number (if available):	
Form Information	TCEQ Entry Only
Title V Form Release Date:	07/2025
Form Number:	10017
APD ID Number:	156v1.0
Version Revised Date:	07/2025
	This form is for use by facilities subject to air quality permit requirements and may be revised periodically.

Individual Unit Summary
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Unit AI	Revision No.	ID No.	Group ID No.	ID Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	07CTL#001		COOLING TOWER			NSR Permit	115295		
	1	07CTL#001		COOLING TOWER			PSD	PSDTX1464		
	1	50HTR#B502		PROCESS HEATER VENT			NSR Permit	115295		
	1	50HTR#B502		PROCESS HEATER VENT			PSD	PSDTX1464		
		612-101116		TANK			PBR		106.472	09/04/2000
		612-151115		BOILERGUARD MB3A TANK			PBR		SE51	05/04/1994
		612-151116		CAT FLOC DL TANK			PBR		SE51	05/04/1994
		612-C22457		TANK			PBR		106.472	09/04/2000
		612-D4704		BUTENE TANK			PBR		SE83	03/15/1985
		612-D4718		TEAL TANK			PBR		SE83	03/15/1985
		612-D4723		THF TANK			PBR		SE83	03/15/1985
		612-D4725		TMA/HEXANE TANK			PBR		SE83	03/15/1985
		612-D4752		TEAL TANK			PBR		SE83	03/15/1985
		612-D4754		TMA/ISOPENTANE TANK			PBR		SE83	03/15/1985
	1	80TFX#645		PEROXIDE/OMS TANK			NSR Permit	115295		
	1	80TFX#645		PEROXIDE/OMS TANK			PSD	PSDTX1464		
		612-D646		PROPYLENE TANK			PBR		SE83	03/15/1985
	1	06TFX#6471		PEROXIDE TANK			PBR		SE83	03/15/1985
	1	06TFX#6472		PEROXIDE TANK			PBR		SE83	03/15/1985
		612-D652		PROPIONALDEHYDE TANK			NSR Permit	115295		
		612-D652		PROPIONALDEHYDE TANK			PSD	PSDTX1464		
		612-D670		METHANOL TANK			PBR		SE83	03/15/1985
		612-D702		SULFURIC ACID TANK			PBR		SE15	09/17/1973
	1	06TFX#D703		CAUSTIC TANK			PBR		SE51	11/05/1986

Individual Unit Summary
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Unit AI	Revision No.	ID No.	Group ID No.	ID Name/Description	CAM	PCA AI	Preconstruction Authorization (PCA) Category	Authorization/Registration Number	Permit By Rule (PBR) Number	PBR Effective Date
	1	06TFX#716		DIESEL FUEL TANK			NSR Permit	115295		
	1	06TFX#716		DIESEL FUEL TANK			PSD	PSDTX1464		
	1	06TFX#716A		DIESEL FUEL TANK			NSR Permit	115295		
	1	06TFX#716A		DIESEL FUEL TANK			PSD	PSDTX1464		
	1	06TFX#102		COOLANT OIL TANK			NSR Permit	115295		
	1	06TFX#102		COOLANT OIL TANK			PSD	PSDTX1464		
	1	06TFX#108		WITCO OIL TANK			NSR Permit	115295		
	1	06TFX#108		WITCO OIL TANK			PSD	PSDTX1464		
	1	06TFX#109		DTE OIL TANK			NSR Permit	115295		
	1	06TFX#109		DTE OIL TANK			PSD	PSDTX1464		
	1	70TFX#5959		TNPP TANK			NSR Permit	115295		
	1	70TFX#5959		TNPP TANK			PSD	PSDTX1464		
	1	06TFX#670		SOLVENT TANK			NSR Permit	115295		
	1	06TFX#670		SOLVENT TANK			PSD	PSDTX1464		
	1	06TFX#676		LUBE OIL			PBR		106.472	03/14/1997
	1	06TFX#706		SLOP OIL TANK			NSR Permit	115295		
	1	06TFX#706		SLOP OIL TANK			PSD	PSDTX1464		
		612-F710		OILY WATER TANK			PBR		SE51	11/05/1986
		612-F714		WASTE FUEL TANK			NSR Permit	115295		
		612-F714		WASTE FUEL TANK			PSD	PSDTX1464		
	1	06TFX#F723		SODIUM HYPOCHLORITE TANK			PBR		SE51	11/05/1986
	1	06TFX#801		GASOLINE STORAGE TANK			NSR Permit	115295		
	1	06TFX#801		GASOLINE STORAGE TANK			PSD	PSDTX1464		
	1	70FLR#702		HPPE FLARE			NSR Permit	115295		
	1	70FLR#702		HPPE FLARE			PSD	PSDTX1464		
	1	70BLR_701		BOILER/VENT GAS STACK			NSR Permit	115295		
	1	70BLR_701		BOILER/VENT GAS STACK			PSD	PSDTX1464		

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	1	70BLR_701A		BOILER/VENT GAS STACK			NSR Permit	115295		
	1	70BLR_701A		BOILER/VENT GAS STACK			PSD	PSDTX1464		
	1	70BLR_701B		BOILER/VENT GAS STACK			NSR Permit	115295		
	1	70BLR_701B		BOILER/VENT GAS STACK			PSD	PSDTX1464		
	1	49BLR_4901		STEAM GENERATOR STACK			NSR Permit	115295		
	1	49BLR_4901		STEAM GENERATOR STACK			PSD	PSDTX1464		
	1	70BLR_4902		STEAM GENERATOR STACK			NSR Permit	115295		
	1	70BLR_4902		STEAM GENERATOR STACK			PSD	PSDTX1464		
	1	70BLR_4902		STEAM GENERATOR STACK			PBR	102082	106.261	11/01/2003
D	2	976		STEAM GENERATOR STACK			NSR Permit	115295		
D	2	976		STEAM GENERATOR STACK			PSD	PSDTX1464		
		B-4901		STEAM GENERATOR			NSR Permit	115295		
		B-4901		STEAM GENERATOR			PSD	PSDTX1464		
		B-4902		STEAM GENERATOR			NSR Permit	115295		
		B-4902		STEAM GENERATOR			PSD	PSDTX1464		
		B-4903		STEAM GENERATOR			NSR Permit	115295		
		B-4903		STEAM GENERATOR			PSD	PSDTX1464		
		B-4903		STEAM GENERATOR			PBR	102082	106.261	11/01/2003
		B500		PROCESS HEATER 502			NSR Permit	115295		
		B500		PROCESS HEATER 502			PSD	PSDTX1464		
D	2	DEGR5		CORE 2 DEGREASER (EPN: 986)			NSR Permit	115295		

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D	2	DEGR5		CORE 2 DEGREASER (EPN: 986)			PSD	PSDTX1464		
	1	07TFX#7001		DIESEL TANK			PBR		106.472	09/04/2000
	1	70CTL#700		COOLING TOWER			NSR Permit	115295		
	1	70CTL#700		COOLING TOWER			PSD	PSDTX1464		
	1	47CTL#F701		COOLING TOWER #2			NSR Permit	115295		
	1	47CTL#F701		COOLING TOWER #2			PSD	PSDTX1464		
		G-650		STORM SUMP PUMP DIESEL ENGINE			PBR		106.511	09/04/2000
		B700	GRP-BOILER	BOILER			NSR Permit	115295		
		B700	GRP-BOILER	BOILER			PSD	PSDTX1464		
		B700A	GRP-BOILER	BOILER			NSR Permit	115295		
		B700A	GRP-BOILER	BOILER			PSD	PSDTX1464		
		B704	GRP-BOILER	BOILER			NSR Permit	115295		
		B704	GRP-BOILER	BOILER			PSD	PSDTX1464		
		D-128	GRPDRUMVENT	BLOWDOWN DRUM VENT			NSR Permit	115295		
		D-128	GRPDRUMVENT	BLOWDOWN DRUM VENT			PSD	PSDTX1464		
		D-228	GRPDRUMVENT	BLOWDOWN DRUM VENT			NSR Permit	115295		
		D-228	GRPDRUMVENT	BLOWDOWN DRUM VENT			PSD	PSDTX1464		
		D-3328	GRPDRUMVENT	BLOWDOWN DRUM VENT			NSR Permit	115295		
		D-3328	GRPDRUMVENT	BLOWDOWN DRUM VENT			PSD	PSDTX1464		
	1	70ENG#701	GRPENGINE	EMERGENCY GENERATOR (EPN: 979)			PBR		SE5	05/04/1994
	1	70ENG#705	GRPENGINE	FIRE WATER PUMP DIESEL ENGINE (EPN: 977)			PBR		SE5	05/04/1994

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	1	70ENG#706	GRPENGINE	FIRE WATER PUMP DIESEL ENGINE (EPN: 978)			PBR		SE5	05/04/1994
		612-143515	GRPHPTANK1	CL-361 TANK			PBR		106.472	03/14/1997
		612-151108	GRPHPTANK1	TANK			PBR		106.472	03/14/1997
		612-151109	GRPHPTANK1	TANK			PBR		106.472	09/04/2000
		612-23481	GRPHPTANK1	CAT FLOC DL TANK			PBR		SE51	05/04/1994
		612-C20542	GRPHPTANK1	TANK			PBR		106.472	09/04/2000
		612-C22349	GRPHPTANK1	TANK			PBR		106.472	09/04/2000
	1	06TFX#726	GRPHPTANK1	DIESEL			PBR		SE51	08/30/1988
	1	06TFX#802	GRPHPTANK1	DIESEL TANK			NSR Permit	115295		
	1	06TFX#802	GRPHPTANK1	DIESEL TANK			PSD	PSDTX1464		
		612-F808	GRPHPTANK1	DIESEL TANK			PBR		SE51	08/30/1988
		612-PK001	GRPHPTANK1	DIESEL			PBR		106.472	03/14/1997
		612-TS1316	GRPHPTANK1	DIESEL			PBR		SE51	07/20/1992
	1	70TFX#4706	GRPLPTANK1	DIESEL TANK			NSR Permit	115295		
	1	70TFX#4706	GRPLPTANK1	DIESEL TANK			PSD	PSDTX1464		
D	2	612-F6640A	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			NSR Permit	115295		
D	2	612-F6640A	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			PSD	PSDTX1464		
D	2	612-F6640B	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			NSR Permit	115295		
D	2	612-F6640B	GRPLPTANK1	OMS/PEROXIDE STORAGE TANK			PSD	PSDTX1464		
		HP-ENG-003		DIESEL AIR COMPRESSOR			PBR	149218	106.512	06/13/2001
		HP-ENG-004		DIESEL AIR COMPRESSOR			PBR	149218	106.512	06/13/2001
	1	70FUG#001		HIGH PRESSURE FUGITIVES			NSR Permit	115295		
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PSD	PSDTX1464		

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	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	102082	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	178301	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179475	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	179490	106.262	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.261	11/01/2003
	1	70FUG#001		HIGH PRESSURE FUGITIVES			PBR	181173	106.262	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			NSR Permit	115295		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PSD	PSDTX1464		
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE106	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	27431	SE118	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	44210	106.261	12/24/1998
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	111746	SE106	05/04/1994
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	111743	SE83	06/17/1996
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	111743	SE106	06/07/1996

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	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	102082	106.261	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	179475	106.261	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	179548	106.261	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	179548	106.262	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	181173	106.261	11/01/2003
	1	07FUG#001		LOW PRESSURE FUGITIVES			PBR	181173	106.262	11/01/2003
		M-4799		EMERGENCY GENERATOR (EPN: 980)			NSR Permit	115295		
		M-4799		EMERGENCY GENERATOR (EPN: 980)			PSD	PSDTX1464		
		M2CAN		MAINT - AERSOL CANS			PBR		SE106	06/07/1996
		M2CAN		MAINT - AERSOL CANS			PBR		SE118	06/07/1996
		PROHPMR		HP MATERIAL RECOVERY			NSR Permit	115295		
		PROHPMR		HP MATERIAL RECOVERY			PSD	PSDTX1464		
		PROHPPFL1		HP PRODUCT FINISHING L1			NSR Permit	115295		
		PROHPPFL1		HP PRODUCT FINISHING L1			PSD	PSDTX1464		
		PROHPPFL2		HP PRODUCT FINISHING L2			NSR Permit	115295		

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		PROHPPFL2		HP PRODUCT FINISHING L2			PSD	PSDTX1464		
		PROHPPFL3		HP PRODUCT FINISHING L3			NSR Permit	115295		
		PROHPPFL3		HP PRODUCT FINISHING L3			PSD	PSDTX1464		
		PROHPPRL1		HP POLYMERIZATION REACTION L1			NSR Permit	115295		
		PROHPPRL1		HP POLYMERIZATION REACTION L1			PSD	PSDTX1464		
		PROHPPRL2		HP POLYMERIZATION REACTION L2			NSR Permit	115295		
		PROHPPRL2		HP POLYMERIZATION REACTION L2			PSD	PSDTX1464		
		PROHPPRL3		HP POLYMERIZATION REACTION L3			NSR Permit	115295		
		PROHPPRL3		HP POLYMERIZATION REACTION L3			PSD	PSDTX1464		
		PROHPPSL1		HP PRODUCT STORAGE L1			NSR Permit	115295		
		PROHPPSL1		HP PRODUCT STORAGE L1			PSD	PSDTX1464		
		PROHPPSL2		HP PRODUCT STORAGE L2			NSR Permit	115295		
		PROHPPSL2		HP PRODUCT STORAGE L2			PSD	PSDTX1464		

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		PROHPPSL3		HP PRODUCT STORAGE L3			NSR Permit	115295		
		PROHPPSL3		HP PRODUCT STORAGE L3			PSD	PSDTX1464		
		PROHPRMP		HP RAW MATERIAL PREPARATION			NSR Permit	115295		
		PROHPRMP		HP RAW MATERIAL PREPARATION			PSD	PSDTX1464		
		PROLPPF5		LP PRODUCT FINISHING L5 (PROCESS)			NSR Permit	115295		
		PROLPPF5		LP PRODUCT FINISHING L5 (PROCESS)			PSD	PSDTX1464		
		PROLPPF6		LP PRODUCT FINISHING L6 (PROCESS)			NSR Permit	115295		
		PROLPPF6		LP PRODUCT FINISHING L6 (PROCESS)			PSD	PSDTX1464		
		PROLPPS4AB		LP PRODUCT STORAGE L4AB (PROCESS)			NSR Permit	115295		
		PROLPPS4AB		LP PRODUCT STORAGE L4AB (PROCESS)			PSD	PSDTX1464		
		PROLPPS5		LP PRODUCT STORAGE L5 (PROCESS)			NSR Permit	115295		
		PROLPPS5		LP PRODUCT STORAGE L5 (PROCESS)			PSD	PSDTX1464		

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		PROLPPS6		LP PRODUCT STORAGE L6 (PROCESS)			NSR Permit	115295		
		PROLPPS6		LP PRODUCT STORAGE L6 (PROCESS)			PSD	PSDTX1464		
		PROLPRX44		LP POLYMERIZATION REACTION REACTOR 44 (PROCESS)			NSR Permit	115295		
		PROLPRX44		LP POLYMERIZATION REACTION REACTOR 44 (PROCESS)			PSD	PSDTX1464		
		PROLPRX45		LP POLYMERIZATION REACTION REACTOR 45 (PROCESS)			NSR Permit	115295		
		PROLPRX45		LP POLYMERIZATION REACTION REACTOR 45 (PROCESS)			PSD	PSDTX1464		
A	3	70ENG#996		PORTABLE FIREWATER PUMP 996			PBR		106.511	09/04/2000
A	4	70ENG#997		FIREWATER PUMP 997			PBR		106.511	09/04/2000
A	5	70ENG#007		AIR COMPRESSOR 007			PBR		106.511	09/04/2000
A	6	70ENG#975		FIREWATER PUMP 975			PBR		106.511	09/04/2000
A	7	70BLR#001		RENTAL BOILER 001			PBR		106.183	09/04/2000

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Unit AI	Revision No.	ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	1	07CTL#001	40 CFR Part 63, Subpart Q	63.401	Not operated with chromium-based water treatment chemicals on or after September 9, 1994.
	1	50HTR#B502	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Located in BPA, DFW, El Paso, or HGA; is a combustion unit exhaust stream from a unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
		612-101116	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-151115	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-151116	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-C22457	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-D4704	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank does not store petroleum liquid
		612-D4718	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
		612-D4723	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
		612-D4725	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-D4752	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		612-D4754	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	80TFX#645	30 TAC Chapter 115, Storage of VOCs	115.111(a)(8)	Tank capacity is less than 1000 gallons

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Unit AI	Revision No.	ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
	1	80TFX#645	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
		612-D646	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid
	1	06TFX#6471	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#6472	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
		612-D652	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
		612-D670	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
		612-D702	30 TAC Chapter 115, Storage of VOCs	115.110(a)(1)	Tank does not storage a VOC
		612-D702	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,00 gallons)
	1	06TFX#D703	30 TAC Chapter 115, Storage of VOCs	115.110(a)(1)	Tank does not store a VOC
	1	06TFX#D703	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#716	30 TAC Chapter 115, Storage of VOCs	115.111(a)(8)	Tank capacity is less than 1000 gallons
	1	06TFX#716	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#716A	30 TAC Chapter 115, Storage of VOCs	115.111(a)(8)	Tank capacity is less than 1000 gallons
	1	06TFX#716A	40 CFR Part 60, Subpart K	60.110(a)	Tank does not store petroleum liquid and the storage capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#102	40 CFR Part 60, Subpart K	60.110(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#108	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,412 liters (40,000 gallons)

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	1	06TFX#109	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
	1	70TFX#5959	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	06TFX#670	40 CFR Part 60, Subpart K	60.110(a)	Tank capacity is less than 151,412 liters (40,000 gallons)
	1	06TFX#676	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	06TFX#706	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,142 liters (40,000 gallons)
		612-F710	40 CFR Part 60, Subpart Ka	60.110a(a)	Tank capacity is less than 151,142 liters (40,000 gallons)
		612-F714	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	06TFX#F723	30 TAC Chapter 115, Storage of VOCs	115.110(a)(1)	Tank does not store a VOC
	1	06TFX#F723	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank does not store a VOL
	1	06TFX#801	30 TAC Chapter 115, Storage of VOCs	115.110(a)(3)	Tank capacity is less than 25,000 gallons and is located at a motor vehicle fuel dispensing facility
	1	06TFX#801	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	70FLR#702	40 CFR Part 60, Subpart A	60.18(a)	Flare is not used to comply with any subpart under 40 CFR Part 60 or 61.
	1	70BLR_701	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Located in BPA, DFW, El Paso, or HGA; is a combustion unit exhaust stream from a unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
	1	70BLR_701A	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Located in BPA, DFW, El Paso, or HGA; is a combustion unit exhaust stream from a unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
	1	70BLR_701B	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Located in BPA, DFW, El Paso, or HGA; is a combustion unit exhaust stream from a unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
	1	49BLR_4901	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source

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	1	70BLR_4902	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
D	2	976	30 TAC Chapter 115, Vent Gas Controls	115.127(a)(7)	Unit which is not being used as a control device for any vent gas stream subject to this undesignated head and which originates from a non-combustion source
		B-4901	30 TAC Chapter 112, Sulfur Compounds	112.8	Does not burn solid or liquid fossil fuels.
		B-4901	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Maximum rated capacity is less than 40 MMBtu/hr.
		B-4901	40 CFR Part 60, Subpart D	60.40(a)(1)	Heat input rate for fossil fuel fired steam generating unit is less than or equal to 250 MMBTU/hr (73 MW)
		B-4901	40 CFR Part 60, Subpart Db	60.40b(a)	Heat input rate for the steam generating unit is less than or equal to 100 MMBTU/hr
		B-4901	40 CFR Part 60, Subpart Dc	60.40c(a)	Heat input rate for the steam generating unit is less than 10 MMBTU/hr
		B-4902	30 TAC Chapter 112, Sulfur Compounds	112.8	Does not burn solid or liquid fossil fuels.
		B-4902	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Maximum rated capacity is less than 40 MMBtu/hr.
		B-4902	40 CFR Part 60, Subpart D	60.40(a)(1)	Heat input rate for fossil fuel fired steam generating unit is less than or equal to 250 MMBTU/hr (73 MW)
		B-4902	40 CFR Part 60, Subpart Db	60.40b(a)	Heat input rate for the steam generating unit is less than or equal to 100 MMBTU/hr
		B-4902	40 CFR Part 60, Subpart Dc	60.40c(a)	Unit was constructed, modified, or reconstructed before 06/09/1989
		B-4903	30 TAC Chapter 112, Sulfur Compounds	112.8(b)	Does not burn solid or liquid fossil fuels.
		B-4903	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Maximum rated capacity is less than 40 MMBtu/hr.
		B-4903	40 CFR Part 60, Subpart D	60.40(a)(1)	Heat input rate for fossil fuel fired steam generating unit is less than or equal to 250 MMBTU/hr (73 MW)

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Unit AI	Revision No.	ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		B-4903	40 CFR Part 60, Subpart Db	60.40b(a)	Heat input rate for the steam generating unit is less than or equal to 100 MMBTU/hr
		B-4903	40 CFR Part 60, Subpart Dc	60.40c(a)	Heat input rate for the steam generating unit is less than 10 MMBTU/hr
		B500	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Maximum rated capacity is less than 40 MMBtu/hr.
D	2	DEGR5	30 TAC Chapter 115, Degreasing Processes	115.417(a)(4)	Remote reservoir cold cleaner uses a solvent with a true vapor pressure of < 0.6 psia at 100F with a drain area < 16 sq. inches and waste solvent is disposed of in enclosed containers
	1	07TFX#7001	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
	1	70CTL#700	40 CFR Part 63, Subpart Q	63.401	Has not been operated with chromium-based water treatment chemicals on or after 09/08/1994
	1	47CTL#F701	40 CFR Part 63, Subpart Q	63.401	Not operated with chromium-based water treatment chemicals on or after 09/08/1994
		G-650	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Stationary diesel engines are exempt from 30 TAC Chapter 117, Subchapter B, division 1 relating to Beaumont-Port Arthur Ozone Nonattainment Area Major Sources.
		GRP-BOILER	30 TAC Chapter 112, Sulfur Compounds	112.8	Does not burn solid or liquid fossil fuels.
		GRP-BOILER	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Maximum rated capacity is less than 40 MMBtu/hr.
		GRP-BOILER	40 CFR Part 60, Subpart D	60.40(a)(1)	Heat input for fossil-fuel fired steam generating unit is less than or equal to 250 MMBTU/hr (73 MW)
		GRP-BOILER	40 CFR Part 60, Subpart Db	60.40b(a)	Unit was constructed, modified, or reconstructed before 06/19/1984
		GRP-BOILER	40 CFR Part 60, Subpart Dc	60.40c(a)	Unit was constructed, modified, or reconstructed before 06/09/1989
		GRPDUMVENT	40 CFR Part 60, Subpart DDD		Vents comply with 40 CFR Part 63, Subpart FFFF.
		GRPENGINE	30 TAC Chapter 117, Subchapter B	117.103(a)(2)	Stationary diesel engines are exempt from 30 TAC Chapter 117 Subchapter B, Division 1 relating to Beaumont-Port Arthur Ozone Nonattainment Area Major Sources

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Unit AI	Revision No.	ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		GRPENGINE	40 CFR Part 60, Subpart IIII	60.4200(a)(2)	Stationary CI ICE constructed prior to July 11, 2005.
		GRPHPTANK1	30 TAC Chapter 115, Storage of VOCs	115.111(a)(8)	Tank capacity is less than 1000 gallons
		GRPHPTANK1	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		GRPLPTANK1	40 CFR Part 60, Subpart Kb	60.110b(a)	Tank capacity is less than 75 cubic meters (19,812 gallons)
		HP-ENG-003	30 TAC Chapter 117, Subchapter B	117.103(a)(9)	Stationary diesel engines are exempt from 30 TAC Chapter 117, Subchapter B, division 1 relating to Beaumont-Port Arthur Ozone Nonattainment Area Major Sources.
		HP-ENG-004	30 TAC Chapter 117, Subchapter B	117.103(a)(9)	Stationary diesel engines are exempt from 30 TAC Chapter 117, Subchapter B, division 1 relating to Beaumont-Port Arthur Ozone Nonattainment Area Major Sources.
	1	70FUG#001	40 CFR Part 61, Subpart J	61.110(a)(3)	This unit does not have equipment intended for operation in benzene service
	1	70FUG#001	40 CFR Part 61, Subpart V	61.240(a)	This unit does not have equipment intended for operation in VHAP service
	1	70FUG#001	40 CFR Part 63, Subpart H	63.2480(a) – Tbl 6.1.a	Components are not subject to a MACT provision that specifically references this subpart
	1	07FUG#001	40 CFR Part 60, Subpart VV	60.481	Facility does not make a chemical that meets the definition of a SOCMII plant
	1	07FUG#001	40 CFR Part 61, Subpart J	61.110(a)(3)	This unit does not have equipment intended for operation in benzene service
	1	07FUG#001	40 CFR Part 61, Subpart V	61.240(a)	This unit does not have equipment intended for operation in VHAP service
	1	07FUG#001	40 CFR Part 63, Subpart H	63.2480(a) – Table 6.1.a	Fugitive components comply with MACT UU.
		M-4799	30 TAC Chapter 117, Subchapter B	117.103(a)(9)	Stationary diesel engines are exempt from the provision of Chapter 117 Subchapter B, Division 1 relating to Beaumont-Port Arthur Ozone Nonattainment Area major sources
		M2CAN	30 TAC Chapter 115, Surface Coating Operations	115.427(a)(3)(A)	Aerosol Coatings (Spray Paint) is exempt from the requirements of 30 TAC Chapter 115, Subchapter E, Division 2 per 115.427(6).
		PROHPMR	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987

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Unit AI	Revision No.	ID No.	Potentially Applicable Regulatory Name	Negative Applicability/Superseded Requirement Citation	Negative Applicability/Superseded Requirement Reason
		PROHPPFL1	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPFL2	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPFL3	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPRL1	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPRL2	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPRL3	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPSL1	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPSL2	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPPSL3	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROHPRMP	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPPF5	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPPF6	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPPS4AB	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPPS5	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPPS6	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987
		PROLPRX44	40 CFR Part 60, Subpart DDD	60.560(b)(1)(ii)	Affected facility was constructed, modified, or reconstructed before 09/30/1987

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[illegible]



4.3 OP-REQ3 (Applicable Requirements Summary)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07BLR#K31A	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31A	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31A	OP-UA6	60Dc-1	SO2	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31A	OP-UA6	63DDDDD-1	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7510(g) § 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07BLR#K31B	OP-UA6	60Dc-1	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31B	OP-UA6	60Dc-1	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31B	OP-UA6	60Dc-1	SO2	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
1	07BLR#K31B	OP-UA6	63DDDDD-1	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7510(g) § 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
	07CMNHP	OP-UA15	R5121-10	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	07CMNHP	OP-UA60	63FFFF-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2460(a) § 63.11(b) § 63.2450(b) § 63.2460(a)-Table 2.1.c § 63.2460(b) § 63.2460(c)(7) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2460(c)(2)(i) § 63.2460(c)(2)(iii) § 63.2460(c)(2)(vi) § 63.2460(c)(3) § 63.2460(c)(3)(i) § 63.2460(c)(4) § 63.2460(c)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.2460(c)(3)(ii) § 63.2460(c)(6) § 63.2525(g) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) § 63.998(c)(1) § 63.998(c)(1)(i) § 63.998(c)(1)(ii) § 63.998(c)(1)(ii)(A) § 63.998(c)(1)(ii)(B) § 63.998(c)(1)(ii)(C) § 63.998(c)(1)(ii)(H) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.2460(c)(3)(i) § 63.997(c)(3) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
	07CMNLP	OP-UA15	R5121-8	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
	07CMNLP	OP-UA15	R5121-9	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(A)	[G]§ 115.125 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(A) § 115.126(1)(A)(i) § 115.126(2)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	07CMNLP	OP-UA15	63FFFF-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.i § 63.2450(b) § 63.2450(i)(1) § 63.2450(i)(2) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(c) § 63.982(c)(2) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) § 63.988(a)(1) § 63.988(a)(2) § 63.996(c)(1) § 63.996(c)(2) § 63.996(c)(2)(i) § 63.996(c)(3) § 63.996(c)(4) § 63.996(c)(5) § 63.996(c)(6) [G]§ 63.997(c)(1) § 63.997(c)(3) [G]§ 63.997(d)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.2450(g) § 63.2450(g)(1) § 63.2450(g)(2) [G]§ 63.2450(g)(3) § 63.2450(g)(4) § 63.2450(k)(6) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) § 63.988(b)(1) § 63.988(c)(1) § 63.996(b)(1) § 63.996(b)(1)(i) § 63.996(b)(2) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(iii) [G]§ 63.997(d) § 63.997(e) § 63.997(e)(1)(i) [G]§ 63.997(e)(1)(iv) [G]§ 63.997(e)(1)(v) § 63.997(e)(2) § 63.997(e)(2)(i) § 63.997(e)(2)(i)(B) § 63.997(e)(2)(ii) § 63.997(e)(2)(iii) § 63.997(e)(2)(iii)(A) [G]§ 63.997(e)(2)(iii)(B) [G]§ 63.997(e)(2)(iii)(C) [G]§ 63.997(e)(2)(iii)(D) [G]§ 63.997(e)(2)(iii)(E)	§ 63.2450(k)(6) § 63.2525(g) § 63.2525(h) § 63.983(b) [G]§ 63.983(d)(2) § 63.988(b)(1) § 63.998(a)(2)(i) § 63.998(a)(2)(ii)(A) § 63.998(a)(2)(ii)(B)(1) § 63.998(a)(2)(ii)(B)(4) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) § 63.998(c)(1) § 63.998(c)(1)(i) § 63.998(c)(1)(ii) § 63.998(c)(1)(ii)(A) § 63.998(c)(1)(ii)(B) § 63.998(c)(1)(ii)(C) § 63.998(c)(1)(ii)(H) § 63.998(c)(2)(iii) § 63.998(c)(3)(iii) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.988(b)(1) § 63.996(b)(2) § 63.996(c)(6) § 63.997(c)(3) § 63.998(a)(2)(ii)(A) [G]§ 63.998(b)(3) [G]§ 63.999(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv)

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	07CMNLP	OP-UA15	63FFFF-4	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(d)(1) § 63.983(d)(1)(i) § 63.983(d)(2) § 63.983(d)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.997(c)(3) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
1, 10	07CTL#001	OP-UA13	63FFFF-6	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2490(d) [G]§ 63.2490(d)(2) § 63.2490(d)(4) § 63.2490(d)(4)(i) § 63.2490(d)(4)(ii) § 63.2490(d)(4)(iii) § 63.2490(d)(4)(iii)(B)	§ 63.2490(d)(1) [G]§ 63.2490(d)(1)(i) [G]§ 63.2490(d)(1)(iii) § 63.2490(d)(1)(iv) § 63.2490(d)(1)(v) § 63.2490(d)(1)(v)(B) § 63.2490(d)(3)	[G]§ 63.2490(d)(1)(iii) § 63.2490(d)(1)(iv) [G]§ 63.2490(d)(2) § 63.2490(d)(4) § 63.2490(d)(4)(i) § 63.2490(d)(4)(ii)	
1	07FLR#K62	OP-UA7	R1111-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FLR#K62	OP-UA7	60A-001	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(5) § 60.18(c)(6) § 60.18(e)	§ 6.18(f)(6) § 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3)	None	None
1, 10	07FLR#K62	OP-UA7	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart CC	§ 63.2450(e)(5) § 63.2470(d) § 63.670(b) § 63.670(c) § 63.670(d) § 63.670(d)(1) § 63.670(d)(2) § 63.670(e) § 63.670(e)(1) [G]§ 63.670(o)(1) § 63.670(o)(3)(i) § 63.670(o)(4)(i) § 63.670(o)(4)(ii) [G]§ 63.670(o)(5) § 63.670(o)(7)(i) § 63.670(o)(7)(ii) § 63.670(o)(7)(iv)	§ 63.670(g) § 63.670(h) § 63.670(h)(1) or § 63.670(h)(2) § 63.670(i) § 63.670(i)(1) § 63.670(i)(5) § 63.670(j) § 63.670(j)(3) § 63.670(j)(4) § 63.670(k)(1) § 63.670(k)(2)(i) § 63.670(k)(3) § 63.670(k)(4) § 63.670(l)(2) § 63.670(l)(4) § 63.670(l)(5)(iii) § 63.670(m) § 63.670(m)(1) [G]§ 63.671(a) [G]§ 63.671(c) [G]§ 63.671(d)	§ 63.670(h) § 63.670(o)(1) § 63.670(o)(2) § 63.670(o)(6) [G]§ 63.671(b)	§ 63.670(h) § 63.670(o)(2)(ii)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FLR#K63	OP-UA7	R1111-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
1	07FLR#K63	OP-UA7	60A-002	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(iii) § 60.18(c)(6) § 60.18(e)	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4) § 60.18(f)(5)	None	None
1	07FLR#K63	OP-UA7	60A-003	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(4)(ii) § 60.18(c)(6) § 60.18(e)	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(4)	None	None
1, 10	07FLR#K63	OP-UA7	63FFFF-2	112(B) HAPS	40 CFR Part 63, Subpart CC	§ 63.2450(e)(5) § 63.2470(d) § 63.670(b) § 63.670(c) § 63.670(d) § 63.670(d)(1) § 63.670(d)(2) § 63.670(e) § 63.670(e)(1)	§ 63.670(g) § 63.670(h) § 63.670(h)(1) or § 63.670(h)(2) § 63.670(i) § 63.670(i)(1) § 63.670(i)(5) § 63.670(j) § 63.670(j)(3) § 63.670(j)(4) § 63.670(k)(1) § 63.670(k)(2)(i) § 63.670(k)(3) § 63.670(k)(4) § 63.670(l)(2) § 63.670(l)(4) § 63.670(l)(5)(ii) § 63.670(m) § 63.670(m)(1) [G]§ 63.671(a) [G]§ 63.671(c) [G]§ 63.671(d)	§ 63.670(h) [G]§ 63.671(b)	§ 63.670(h)

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	07MCPU	OP-UA60	63FFFF-5	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2440(a) § 63.2450(a) § 63.2450(t) § 63.2450(u) § 63.2460(c)(1)	§ 63.2445(d) § 63.2460(c)(2)(v)	§ 63.2520(e)(4) § 63.2525 § 63.2525(a) [G]§ 63.2525(b) § 63.2525(c) § 63.2525(f)	§ 63.2435(d) § 63.2445(c) § 63.2450(g)(5) § 63.2450(m) § 63.2450(m)(1) § 63.2450(m)(2) § 63.2460(c)(1) § 63.2515(a) § 63.2515(b)(2) § 63.2515(c) § 63.2515(d) § 63.2520(a)(2) [G]§ 63.2520(b) § 63.2520(c) § 63.2520(c)(1) [G]§ 63.2520(d) § 63.2520(e) § 63.2520(e)(1) [G]§ 63.2520(e)(10) § 63.2520(e)(11) § 63.2520(e)(11)(i) § 63.2520(e)(11)(ii) § 63.2520(e)(11)(iii) [G]§ 63.2520(e)(11)(iv) § 63.2520(e)(12) [G]§ 63.2520(e)(15) [G]§ 63.2520(e)(16) § 63.2520(e)(2) § 63.2520(e)(3) § 63.2520(e)(5) § 63.2520(e)(5)(i) § 63.2520(e)(5)(ii) § 63.2520(e)(5)(ii)(A) § 63.2520(e)(5)(ii)(C) § 63.2520(e)(5)(ii)(D) § 63.2520(e)(5)(iii) § 63.2520(e)(5)(iii)(A) § 63.2520(e)(5)(iii)(D) § 63.2520(e)(5)(iii)(F) § 63.2520(e)(5)(iii)(G)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
									§ 63.2520(e)(5)(iii)(H) § 63.2520(e)(5)(iii)(I) § 63.2520(e)(5)(iii)(J) § 63.2520(e)(5)(iii)(K) § 63.2520(e)(5)(iii)(L) § 63.2520(e)(5)(iii)(M) § 63.2520(e)(5)(iii)(N) § 63.2520(e)(6) § 63.2520(e)(7) § 63.2520(e)(9)

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	07TOTES	OP-UA3	R5112-0006	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	07VNT_001	OP-UA15	R5121-11	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(1) [G]§ 115.122(a)(4)	[G]§ 115.125 § 115.126(2) § 115.126(3)(A)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(A)	None
	612-101116	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-151115	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-151116	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-C22457	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4704	OP-UA3	R5112-0132	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4718	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	612-D4723	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4725	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4749	OP-UA3	R5112-0132	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
8	612-D4749	OP-UA3	60Kb-0081	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) [G]§ 60.112b(a)(3) § 60.18	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
	612-D4752	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4754	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D4758	OP-UA3	R5112-0132	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
8	612-D4758	OP-UA3	60Kb-0081	VOC	40 CFR Part 60, Subpart Kb	§ 60.112b(b)(1) [G]§ 60.112b(a)(3) § 60.18	§ 60.113b(d) § 60.116b(a) § 60.116b(b) § 60.116b(e) § 60.116b(e)(1) [G]§ 60.116b(e)(3) [G]§ 60.485(b) ** See Periodic Monitoring Summary	§ 60.115b § 60.115b(d)(2) § 60.116b(a) § 60.116b(b)	§ 60.115b § 60.115b(d)(1) § 60.115b(d)(3) [G]§ 60.115b(e) [G]§ 60.115b(f) [G]§ 60.115b(g)
	612-D646	OP-UA3	R5112-0132	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#6471	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#6472	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-D652	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	612-D652	OP-UA3	63FFFF-2	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2470(a)-Table 4.1.b.iii § 63.11(b) § 63.2450(b) § 63.2470(a) § 63.2470(d) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(4) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.983(d)(2) § 63.983(d)(3) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) § 63.998(c)(1) § 63.998(c)(1)(i) § 63.998(c)(1)(ii) § 63.998(c)(1)(ii)(A) § 63.998(c)(1)(ii)(B) § 63.998(c)(1)(ii)(C) § 63.998(c)(1)(ii)(H) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.2470(d) § 63.997(c)(3) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(2)(iii) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
	612-D670	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#102	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#108	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	06TFX#109	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	70TFX#5959	OP-UA3	R5112-0006	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#670	OP-UA3	R5112	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#676	OP-UA3	R5112-0010	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	06TFX#706	OP-UA3	R5112-0010	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1)	[G]§ 115.117 ** See Periodic Monitoring Summary	§ 115.118(a)(5) § 115.118(a)(7)	None
	612-F710	OP-UA3	R5112-0010	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	612-F714	OP-UA3	R5112-0097	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(3) § 60.18	§ 115.115(a) § 115.115(a)(6) § 115.116(a)(2) [G]§ 115.117	§ 115.118(a)(4) § 115.118(a)(4)(F) § 115.118(a)(5) § 115.118(a)(7)	None
	612-F714	OP-UA3	R5112-1	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	612-F714	OP-UA3	R5112-2	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	70FLR#702	OP-UA7	R1111-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None
1, 10	70FLR#702	OP-UA7	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart CC	§ 63.2450(e)(5) § 63.2470(d) § 63.670(b) § 63.670(c) § 63.670(d) § 63.670(d)(2) § 63.670(e) § 63.670(e)(1) § 63.670(o)(1) [G]§ 63.670(o)(1) [G]§ 63.670(o)(3) § 63.670(o)(4) § 63.670(o)(4)(i) § 63.670(o)(4)(ii) § 63.670(o)(4)(iv) § 63.670(o)(4)(v) § 63.670(o)(5) § 63.670(o)(5)(i) § 63.670(o)(5)(ii) § 63.670(o)(6) [G]§ 63.670(o)(7)	§ 63.670(g) [G]§ 63.670(h) § 63.670(i) § 63.670(i)(1) § 63.670(i)(5) § 63.670(j) § 63.670(j)(3) § 63.670(j)(4) § 63.670(k)(1) § 63.670(k)(2) § 63.670(k)(2)(i) § 63.670(k)(3) § 63.670(k)(4) § 63.670(l) § 63.670(l)(2) § 63.670(l)(4) [G]§ 63.670(l)(5) [G]§ 63.670(m) [G]§ 63.671(a) [G]§ 63.671(b) [G]§ 63.671(c)	§ 63.670(h) § 63.670(o)(5)(iii) § 63.671(a)(2) § 63.671(a)(8) [G]§ 63.671(b) [G]§ 63.671(d)	§ 63.670(h) § 63.670(l)(5) [G]§ 63.670(o)(2) [G]§ 63.671(b)
1	70FLR#702V	OP-UA15	R5121-8	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
1	67FLR#4701	OP-UA7	R1111-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	67FLR#4701	OP-UA7	60A-001	Opacity	40 CFR Part 60, Subpart A	§ 60.18(b) § 60.18(c)(1) § 60.18(c)(2) § 60.18(c)(3)(ii) § 60.18(c)(5) § 60.18(c)(6) § 60.18(e)	§ 60.18(d) § 60.18(f)(1) § 60.18(f)(2) § 60.18(f)(3) § 60.18(f)(6)	None	None
1, 10	67FLR#4701	OP-UA7	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart CC	§ 63.2450(e)(5) § 63.2470(d) § 63.670(b) § 63.670(c) § 63.670(d) § 63.670(d)(2) § 63.670(e) § 63.670(e)(1) § 63.670(o)(1) [G]§ 63.670(o)(1) [G]§ 63.670(o)(3) § 63.670(o)(4) § 63.670(o)(4)(i) § 63.670(o)(4)(ii) § 63.670(o)(4)(iv) § 63.670(o)(4)(v) § 63.670(o)(5) § 63.670(o)(5)(i) § 63.670(o)(5)(ii) § 63.670(o)(6) [G]§ 63.670(o)(7)	§ 63.670(g) [G]§ 63.670(h) § 63.670(i) § 63.670(i)(1) § 63.670(i)(5) § 63.670(j) § 63.670(j)(3) § 63.670(j)(4) § 63.670(k)(1) § 63.670(k)(2) § 63.670(k)(2)(i) § 63.670(k)(3) § 63.670(k)(4) § 63.670(l) § 63.670(l)(2) § 63.670(l)(4) [G]§ 63.670(l)(5) [G]§ 63.670(m) [G]§ 63.671(a) [G]§ 63.671(b) [G]§ 63.671(c)	§ 63.670(h) § 63.670(o)(5)(iii) § 63.671(a)(2) § 63.671(a)(8) [G]§ 63.671(b) [G]§ 63.671(d)	§ 63.670(h) § 63.670(l)(5) [G]§ 63.670(o)(2) [G]§ 63.671(b)
	721V	OP-UA15	R5121-8	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
1	47FLR#6703	OP-UA7	R1111-001	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(4)(A)	§ 111.111(a)(4)(A)(i) § 111.111(a)(4)(A)(ii)	§ 111.111(a)(4)(A)(ii)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 10	47FLR#6703	OP-UA07	63FFFF-2	112(B) HAPS	40 CFR Part 63, Subpart CC	§ 63.2450(e)(5) § 63.2470(d) § 63.670(b) § 63.670(c) § 63.670(d) § 63.670(d)(1) § 63.670(d)(2) § 63.670(e) § 63.670(e)(1)	§ 63.670(g) § 63.670(h) § 63.670(h)(1) or § 63.670(h)(2) § 63.670(i) § 63.670(i)(1) § 63.670(i)(5) § 63.670(j) § 63.670(j)(3) § 63.670(j)(4) § 63.670(k)(1) § 63.670(k)(2)(i) § 63.670(k)(3) § 63.670(k)(4) § 63.670(l)(2) § 63.670(l)(4) § 63.670(l)(5)(ii) § 63.670(m) § 63.670(m)(1) [G]§ 63.671(a) [G]§ 63.671(c) [G]§ 63.671(d)	§ 63.670(h) [G]§ 63.671(b)	§ 63.670(h)
	858V	OP-UA15	R5121-8	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.122(a)(1) § 115.121(a)(1) § 115.122(a)(1)(B) § 60.18	[G]§ 115.125 § 115.126(1) § 115.126(1)(B) § 115.126(2) ** See CAM Summary	§ 115.126 § 115.126(1) § 115.126(1)(B) § 115.126(2)	None
1	67TFR#6705	OP-UA3	R5112-0019	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.112(a)(1) § 115.112(a)(2) § 115.112(a)(2)(A) § 115.112(a)(2)(B) § 115.112(a)(2)(C) § 115.112(a)(2)(D) § 115.112(a)(2)(E) § 115.114(a)(1)(A)	§ 115.114(a)(1) § 115.114(a)(1)(A) [G]§ 115.117	§ 115.118(a)(3) § 115.118(a)(5) § 115.118(a)(7)	§ 115.114(a)(1)(B) § 115.118(a)(3)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 8	67TFR#6705	OP-UA3	60Kb-0068	VOC	40 CFR Part 60, Subpart Kb	§ 60.110b(a) § 60.110b(e)(5) § 60.110b(e)(5)(i) § 60.110b(e)(5)(ii) § 60.110b(e)(5)(iii) § 60.110b(e)(5)(iv) § 63.1062(a) § 63.1062(a)(1) [G]§ 63.1062(a)(1)(i) § 63.1063(a)(2) § 63.1063(a)(2)(i) § 63.1063(a)(2)(ii) § 63.1063(a)(2)(iii) § 63.1063(a)(2)(iv) § 63.1063(a)(2)(v) § 63.1063(a)(2)(vi) § 63.1063(a)(2)(vii) [G]§ 63.1063(a)(2)(viii) § 63.1063(a)(2)(ix) § 63.1063(b)(1) § 63.1063(b)(2) § 63.1063(b)(3) § 63.1063(b)(4) § 63.1063(b)(5) [G]§ 63.1063(e)	§ 60.116b(e) § 60.116b(f) § 60.116b(f)(1) [G]§ 63.1063(c)(1) § 63.1063(d) [G]§ 63.1063(d)(1) § 63.1063(d)(2)	§ 60.110b(e)(5)(iv)(B) § 60.110b(e)(5)(iv)(D) § 60.110b(e)(5)(iv)(E) § 60.116b(a) § 60.116b(c) § 63.1063(e)(2) § 63.1065 § 63.1065(a) § 63.1065(b) [G]§ 63.1065(b)(1) § 63.1065(c) § 63.1065(d)	§ 60.110b(e)(5)(iv)(A) § 60.110b(e)(5)(iv)(F) § 63.1066(a)(1) § 63.1066(a)(2) § 63.1066(b) § 63.1066(b)(1) § 63.1066(b)(2) § 63.1066(b)(4)
	AT360	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
	AT361	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	[G]§ 115.125 § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	B-4901	OP-UA6	63DDDDD-1	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
	B-4902	OP-UA6	63DDDDD-2	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550© [G]§ 63.7550(h)
	B-4903	OP-UA6	63DDDDD-3	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	50HTR#B502	OP-UA5	63DDDD-1	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7500(e) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7515(d) [G]§ 63.7521(f) [G]§ 63.7521(g) § 63.7521(h) § 63.7521(i) § 63.7530(g) § 63.7540(a) [G]§ 63.7540(a)(10) [G]§ 63.7540(c)	§ 63.7555(a) § 63.7555(a)(1) § 63.7555(a)(2) § 63.7555(g) § 63.7555(h) § 63.7560(a) § 63.7560(b) § 63.7560(c)	[G]§ 63.7521(g) § 63.7530(e) § 63.7530(f) § 63.7540(b) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) [G]§ 63.7545(f) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)
1	07TFX#7001	OP-UA3	R5112-0006	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
1	70FUG#711	OP-UA14	R5137-001	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
1	70FUG#712	OP-UA14	R5137-001	VOC	30 TAC Chapter 115, Water Separation	§ 115.137(a)(2) [G]§ 115.132(a)(4)	[G]§ 115.135(a) § 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	§ 115.136(a)(1) § 115.136(a)(3) § 115.136(a)(4)	None
	G-650	OP-UA2	60IIII-1	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	G-650	OP-UA2	60IIII-1	NMHC and NOX	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	G-650	OP-UA2	60IIII-1	PM	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	G-650	OP-UA2	60IIII-1	PM (Opacity)	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.105(b)(1) § 1039.105(b)(2) § 1039.105(b)(3) § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	G-650	OP-UA2	63ZZZZ-002	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c) § 63.6590(c)(7)	None	None	None
	GRP-BOILER	OP-UA6	63DDDDD-2	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	GRPDRUMVENT	OP-UA15	63FFFF-G1CPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(4) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.997(c)(3) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(2)(iii) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
	GRPENGINE	OP-UA2	63ZZZZ-001	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6602-Table2c.1 § 63.6595(a)(1) § 63.6605(a) § 63.6605(b) § 63.6625(e) § 63.6625(h) § 63.6625(i) § 63.6640(f)(1) § 63.6640(f)(2) § 63.6640(f)(2)(i) § 63.6640(f)(3)	§ 63.6625(f) § 63.6625(i) § 63.6640(a) § 63.6640(a)-Table6.9.a.i § 63.6640(a)-Table6.9.a.ii	§ 63.6625(i) § 63.6655(e) § 63.6655(f) § 63.6660(a) § 63.6660(b) § 63.6660(c)	§ 63.6640(e) § 63.6650(f)
	GRPEXLDPE	OP-UA15	R5121-3	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(1) [G]§ 115.122(a)(4)	[G]§ 115.125 § 115.126(2) § 115.126(3)(A)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(A)	None
	GRPFINVNT	OP-UA15	R5121-11	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(1) [G]§ 115.122(a)(4)	[G]§ 115.125 § 115.126(2) § 115.126(3)(A)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(A)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPFINVNT	OP-UA15	63FFFF-5	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(b) § 63.2455(b)(1) § 63.2455(b)(2) § 63.2455(b)(3)	§ 63.115(d) [G]§ 63.115(d)(1) § 63.115(d)(2) § 63.115(d)(2)(i) [G]§ 63.115(d)(2)(ii) § 63.115(d)(2)(iii) § 63.115(d)(2)(iv) § 63.115(d)(3)(i) § 63.115(d)(3)(ii)	None	None
	GRPFTO	OP-UA15	R1111-002	Opacity	30 TAC Chapter 111, Visible Emissions	§ 111.111(a)(1)(C) § 111.111(a)(1)(E)	[G]§ 111.111(a)(1)(F) ** See Periodic Monitoring Summary	None	None
	GRPLOAD	OP-UA4	R5211-001	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1)	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None
	GRPLPTANK1	OP-UA3	R5112-0006	VOC	30 TAC Chapter 115, Storage of VOCs	§ 115.111(a)(1)	[G]§ 115.117	§ 115.118(a)(1) § 115.118(a)(5) § 115.118(a)(7)	None
	GRPLPVENT4	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	§ 115.125(1) [G]§ 115.125(2) § 115.125(4) § 115.125(5) § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	GRPLPVENT6	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	§ 115.125(1) [G]§ 115.125(2) § 115.125(4) § 115.125(5) § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
	GRPLPVENT8	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	§ 115.125(1) [G]§ 115.125(2) § 115.125(4) § 115.125(5) § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
	GRPLPVENT9	OP-UA15	R5121-4	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(2)(A) [G]§ 115.122(a)(4) § 115.127(a)(2)	§ 115.125(1) [G]§ 115.125(2) § 115.125(4) § 115.125(5) § 115.126(2)	§ 115.126 § 115.126(2) § 115.126(4)	None
	GRPSTORVNT	OP-UA15	R5121-11	VOC	30 TAC Chapter 115, Vent Gas Controls	§ 115.127(a)(1) [G]§ 115.122(a)(4)	[G]§ 115.125 § 115.126(2) § 115.126(3)(A)	§ 115.126 § 115.126(2) § 115.126(3) § 115.126(3)(A)	None
	GRPSTORVNT	OP-UA28	60DDD- CVU1	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.560(g)	[G]§ 60.564(d)	§ 60.565(a) § 60.565(a)(10) § 60.565(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(k) § 60.565(k)(6) § 60.565(k)(7)
	GRPUNLOAD	OP-UA4	R5211-002	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(3) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.214(a)(1)(B) § 115.214(a)(1)(C)	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(iii) § 115.214(a)(1)(A)(iii)	§ 115.216 § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(iii)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	HP-ENG-003	OP-UA2	60III-2	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-003	OP-UA2	60III-2	NOX	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-003	OP-UA2	60III-2	Nonmetha ne Hydrocarb ons	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-003	OP-UA2	60III-2	PM	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-003	OP-UA2	63ZZZZ-003	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c) § 63.6590(c)(7)	None	None	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	HP-ENG-004	OP-UA2	60III-2	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-004	OP-UA2	60III-2	NOX	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-004	OP-UA2	60III-2	Nonmethane Hydrocarbons	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-004	OP-UA2	60III-2	PM	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.102 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-004	OP-UA2	63ZZZZ-003	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c) § 63.6590(c)(7)	None	None	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	HP-ENG-006	OP-UA2	60IIII-3	CO	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-006	OP-UA2	60IIII-3	NOX	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-006	OP-UA2	60IIII-3	Nonmethane Hydrocarbons	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-006	OP-UA2	60IIII-3	PM	40 CFR Part 60, Subpart IIII	§ 60.4204(b) § 1039.101 § 60.4201(a) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4218	None	None	None
	HP-ENG-006	OP-UA2	63ZZZZ-004	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	None	None	None

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(1) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(c) § 115.356(5)	[G]§ 115.354(7)
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(2) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(10) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) [G]§ 115.354(7) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) [G]§ 115.356(3)(C) § 115.356(5)	[G]§ 115.354(7)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	§ 115.354(1) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) [G]§ 115.356(3)(C) § 115.356(5)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(c)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	70FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	70FUG#001	OP-UA1	63FFFF-3	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart FFFF
10	LINE 45	OP-UA15	63FFFF-G1CPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(4) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(iii) [G]§ 63.987(b)(3)(i) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.997(c)(3) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(2)(iii) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	LINE 60	OP-UA15	63FFFF-G1CPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(4) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) § 63.997(c)(3) [G]§ 63.998(b)(3) [G]§ 63.999(a)(1) [G]§ 63.999(a)(2) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(2)(iii) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	LINE44	OP-UA15	63FFFF-G1CPV	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2455(a)-Table 1.1.a.ii § 63.11(b) § 63.2450(b) § 63.2455(a) § 63.2455(b) § 63.2455(b)(1) § 63.982(b) § 63.983(a)(1) § 63.983(a)(2) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(d)(1) § 63.983(d)(1)(i) [G]§ 63.983(d)(2) § 63.983(d)(3) [G]§ 63.997(c)(1) § 63.997(c)(3)	[G]§ 63.115(d)(2)(v) § 63.115(d)(3)(iii) § 63.983(a)(3) § 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(b)(1) [G]§ 63.983(b)(2) [G]§ 63.983(b)(3) [G]§ 63.983(b)(4) [G]§ 63.983(c)(1) § 63.983(c)(2) § 63.983(c)(3) § 63.983(d)(1) § 63.983(d)(1)(ii) § 63.997(a) [G]§ 63.997(c)(1) § 63.997(c)(2) § 63.997(c)(3) § 63.997(c)(3)(i) § 63.997(c)(3)(ii)	§ 63.983(a)(3)(ii) § 63.983(b) [G]§ 63.983(d)(2) [G]§ 63.998(b)(1) § 63.998(b)(2) § 63.998(b)(2)(i) § 63.998(b)(2)(ii) [G]§ 63.998(b)(3) [G]§ 63.998(b)(5) [G]§ 63.998(d)(1) § 63.998(d)(5)	§ 63.2450(q) [G]§ 63.998(b)(3) § 63.999(b)(5) § 63.999(c)(1) § 63.999(c)(2)(i) § 63.999(c)(2)(iii) § 63.999(c)(3) § 63.999(c)(6) [G]§ 63.999(c)(6)(i) § 63.999(c)(6)(iv) [G]§ 63.999(d)(1) [G]§ 63.999(d)(2)
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(6)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(10)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(11)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(13)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.357(2) § 115.352(9)	None	§ 115.356 § 115.356(3) [G]§ 115.356(3)(C)	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7) § 115.357(1)	§ 115.354(1) § 115.354(1)(A) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) [G]§ 115.356(2)(E) § 115.356(2)(F) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(7)	[G]§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) § 115.356(3) § 115.356(3)(A) § 115.356(3)(B) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(2) § 115.354(4) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) § 115.356(2)(C) [G]§ 115.356(2)(E) § 115.356(2)(F) [G]§ 115.356(3) § 115.356(5)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(9) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(10) § 115.354(2) § 115.354(2)(D) § 115.354(4) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(1)(A) § 115.354(1)(B) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) § 115.356(2)(C) [G]§ 115.356(2)(E) § 115.356(2)(F) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(1)(A) § 115.354(1)(B) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(1) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(2) § 115.354(2)(C) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(B) § 115.352(3) § 115.352(4) § 115.352(5) § 115.352(6) § 115.352(7) § 115.357(12) § 115.357(8) § 115.357(9)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(10) § 115.354(2) § 115.354(2)(C) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	[G]§ 115.354(7)
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(1) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(3) § 115.352(5) § 115.352(7) § 115.352(8) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(10) § 115.354(11) § 115.354(3) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(A) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(10) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) [G]§ 115.356(3) § 115.356(5)	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(10) § 115.354(2) § 115.354(2)(A) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(4) § 115.357(8)	[G]§ 115.355	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) [G]§ 115.356(2)(E) § 115.356(2)(F) [G]§ 115.356(3) § 115.356(5)	None
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(10) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(1) § 115.357(8)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(2) § 115.354(2)(B) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355 § 115.357(1)	§ 115.352(7) § 115.356 [G]§ 115.356(1) § 115.356(2) § 115.356(2)(A) § 115.356(2)(B) [G]§ 115.356(2)(E) § 115.356(2)(F) [G]§ 115.356(3) § 115.356(5)	None

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA12	R5352-1	VOC	30 TAC Chapter 115, Pet. Refinery & Petrochemicals	§ 115.352(1)(B) § 115.352(1) § 115.352(2) § 115.352(2)(A) § 115.352(2)(C) § 115.352(2)(C)(i) § 115.352(2)(C)(ii) § 115.352(2)(C)(iii) § 115.352(3) § 115.352(5) § 115.352(7) § 115.357(12) § 115.357(8)	§ 115.354(1) § 115.354(1)(B) § 115.354(1)(C) § 115.354(10) § 115.354(2) § 115.354(2)(B) § 115.354(5) § 115.354(6) § 115.354(9) [G]§ 115.355	§ 115.352(7) § 115.354(10) § 115.356 [G]§ 115.356(1) [G]§ 115.356(2) [G]§ 115.356(3) § 115.356(5)	None
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(b) § 60.482-7(d)(1) § 60.482-7(d)(2) [G]§ 60.482-7(e) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e) § 60.482-9(f) § 60.483-1(a) § 60.483-1(b) § 60.483-1(b)(3) § 60.483-1(c) § 60.483-1(c)(1) § 60.483-1(c)(2) § 60.483-1(c)(3) § 60.483-1(d) § 60.483-2(a)(1) § 60.483-2(b)(1) § 60.483-2(b)(2) § 60.483-2(b)(3) § 60.483-2(b)(4) § 60.483-2(b)(5) [G]§ 60.485(h)	§ 60.482-1(f)(1) § 60.482-1(f)(2) [G]§ 60.482-1(f)(3) § 60.482-7(a)(1) [G]§ 60.482-7(a)(2) § 60.482-7(c)(1)(i) § 60.482-7(c)(1)(ii) § 60.482-7(c)(2) § 60.483-1(b)(2) § 60.483-2(b)(7) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f)	§ 60.483-2(b)(6) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) [G]§ 60.486(f) [G]§ 60.486(g) § 60.486(l)	§ 60.483-1(b)(1) § 60.483-2(a)(2) § 60.487(d) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i)

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.18 § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-10(d) § 60.482-10(m) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-10(e) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) § 60.485(f) [G]§ 60.485(g) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(d) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(d) § 60.486(k) § 60.562-2(e)	None	[G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(e)(5) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-10 [G]§ 60.482-10(f) [G]§ 60.482-10(g) § 60.482-10(h) § 60.482-10(i) [G]§ 60.482-10(j) [G]§ 60.482-10(k) § 60.482-10(m) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.482-10(l) [G]§ 60.486(a) [G]§ 60.486(d) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)

Applicable Requirements Summary
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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-7(b) § 60.482-7(d)(1) § 60.482-7(d)(2) [G]§ 60.482-7(e) [G]§ 60.482-7(f) [G]§ 60.482-7(g) [G]§ 60.482-7(h) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-1(f)(1) § 60.482-1(f)(2) [G]§ 60.482-1(f)(3) § 60.482-7(a)(1) [G]§ 60.482-7(a)(2) § 60.482-7(c)(1)(i) § 60.482-7(c)(1)(ii) § 60.482-7(c)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(f) [G]§ 60.486(g) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(c) § 60.482-9(e) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-8(a) § 60.482-8(a)(2) § 60.482-8(b) § 60.482-8(c)(1) § 60.482-8(c)(2) § 60.482-8(d) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(d) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-8(a)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-3(a) [G]§ 60.482-3(b) § 60.482-3(c) § 60.482-3(d) § 60.482-3(e)(1) § 60.482-3(e)(2) § 60.482-3(f) § 60.482-3(g)(1) § 60.482-3(g)(2) § 60.482-3(h) [G]§ 60.482-3(i) § 60.482-3(j) § 60.482-9(a) § 60.482-9(b) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-3(e)(1) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) [G]§ 60.486(h) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)

Applicable Requirements Summary
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Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-2(b)(1) [G]§ 60.482-2(b)(2) § 60.482-2(c)(1) [G]§ 60.482-2(c)(2) § 60.482-2(d) [G]§ 60.482-2(d)(1) § 60.482-2(d)(2) § 60.482-2(d)(3) [G]§ 60.482-2(d)(4) [G]§ 60.482-2(d)(5) [G]§ 60.482-2(d)(6) [G]§ 60.482-2(e) § 60.482-2(f) [G]§ 60.482-2(g) § 60.482-2(h) § 60.482-9(a) § 60.482-9(b) [G]§ 60.482-9(d) § 60.482-9(f) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-1(f)(1) § 60.482-1(f)(2) [G]§ 60.482-1(f)(3) [G]§ 60.482-2(a) [G]§ 60.482-2(b)(2) [G]§ 60.482-2(d)(4) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) [G]§ 60.485(e) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) [G]§ 60.486(b) [G]§ 60.486(c) § 60.486(e) § 60.486(e)(1) [G]§ 60.486(e)(2) [G]§ 60.486(e)(4) § 60.486(f) [G]§ 60.486(h) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) [G]§ 60.482-1(e) § 60.486(k)	None	[G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(e)(6) § 60.486(j) § 60.486(l)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: 02277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-4(a) § 60.482-4(b)(1) § 60.482-4(c) § 60.482-4(d)(1) § 60.482-4(d)(2) § 60.482-9(a) § 60.482-9(b) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.482-4(b)(2) § 60.485(a) [G]§ 60.485(b) [G]§ 60.485(c) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(e)(3) [G]§ 60.486(e)(4) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-5(a) [G]§ 60.482-5(b) § 60.482-5(c) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)
1, 9	07FUG#001	OP-UA12	60DDD-ALL	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-2(a) § 60.482-1(a) § 60.482-1(b) § 60.482-1(g) § 60.482-6(a)(1) § 60.482-6(a)(2) § 60.482-6(b) § 60.482-6(c) § 60.482-6(d) § 60.482-6(e) § 60.486(k) § 60.562-2(d) § 60.562-2(e)	§ 60.485(a) [G]§ 60.485(b) [G]§ 60.485(d) § 60.485(f) § 60.562-2(d)	§ 60.482-1(g) [G]§ 60.486(a) § 60.486(e) § 60.486(e)(1) § 60.486(j) § 60.486(l) § 60.562-2(e)	§ 60.487(a) [G]§ 60.487(b) [G]§ 60.487(c) § 60.487(e) [G]§ 60.487(g) [G]§ 60.487(h) [G]§ 60.487(i) § 60.562-2(e) § 60.565(l)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
1	07FUG#001	OP-UA1	63FFFF-1	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2480(a) The permit holder shall comply with the applicable limitation, standard and/or equipment specification requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable monitoring and testing requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable recordkeeping requirements of 40 CFR Part 63, Subpart FFFF	The permit holder shall comply with the applicable reporting requirements of 40 CFR Part 63, Subpart FFFF
	M-4799	OP-UA2	60IIII-1	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218 § 89.112(a)	None	§ 60.4211(f)(1)	None
	M-4799	OP-UA2	60IIII-1	NMHC and NOx	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218 § 89.112(a)	None	§ 60.4211(f)(1)	None

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8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	M-4799	OP-UA2	60III-1	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218 § 89.112(a)	None	§ 60.4211(f)(1)	None
	M-4799	OP-UA2	60III-1	PM (Opacity)	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218 § 89.113(a)(1) § 89.113(a)(2) § 89.113(a)(3)	None	§ 60.4211(f)(1)	None
	M-4799	OP-UA2	63ZZZZ-001	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c) § 63.6590(c)(7)	None	None	None
	M5PAINT	OP-UA18	115E 01	VOC	30 TAC Chapter 115, Surface Coating Operations	§ 115.427(3)(A) [G]§ 115.422(6) § 115.426	§ 115.426(4)	§ 115.426 § 115.426(4)	[G]§ 115.422(6)

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8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
10	PROLDPE	OP-UA60	63FFFF-6	112(B) HAPS	40 CFR Part 63, Subpart FFFF	§ 63.2440(a) § 63.2450(a) § 63.2450(t) § 63.2450(u)	§ 63.2445(d)	§ 63.2520(e)(4) § 63.2525 § 63.2525(a) [G]§ 63.2525(b) § 63.2525(c) § 63.2525(f)	§ 63.2435(d) § 63.2445(c) § 63.2450(g)(5) § 63.2450(m) § 63.2450(m)(1) § 63.2450(m)(2) § 63.2515(a) § 63.2515(b)(1) § 63.2515(c) § 63.2515(d) § 63.2520(a)(2) [G]§ 63.2520(b) § 63.2520(c) § 63.2520(c)(1) [G]§ 63.2520(d) § 63.2520(e) § 63.2520(e)(1) [G]§ 63.2520(e)(10) § 63.2520(e)(11) § 63.2520(e)(11)(i) § 63.2520(e)(11)(ii) § 63.2520(e)(11)(iii) [G]§ 63.2520(e)(11)(iv) § 63.2520(e)(12) [G]§ 63.2520(e)(15) § 63.2520(e)(2) § 63.2520(e)(3) § 63.2520(e)(5) § 63.2520(e)(5)(i) § 63.2520(e)(5)(ii) § 63.2520(e)(5)(iii)(A) § 63.2520(e)(5)(iii)(C) § 63.2520(e)(5)(iii)(D) § 63.2520(e)(5)(iii) § 63.2520(e)(5)(iii)(A) § 63.2520(e)(5)(iii)(D) § 63.2520(e)(5)(iii)(F) § 63.2520(e)(5)(iii)(G) § 63.2520(e)(5)(iii)(H) § 63.2520(e)(5)(iii)(I) § 63.2520(e)(5)(iii)(J) § 63.2520(e)(5)(iii)(K) § 63.2520(e)(5)(iii)(L) § 63.2520(e)(5)(iii)(M) § 63.2520(e)(5)(iii)(N) § 63.2520(e)(6) § 63.2520(e)(7) § 63.2520(e)(9)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PROLPMR	OP-UA28	60DDD-CVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(1) § 60.18 § 60.562-1(a)(1)(i) § 60.562-1(a)(1)(i)(C) § 60.562-1(a)(1)(iii) § 60.562-1(a)(1)(iii)(A) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(b) § 60.563(b)(2)(i) § 60.563(c) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(d) [G]§ 60.564(e) [G]§ 60.564(f) [G]§ 60.564(g)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(a)(3) [G]§ 60.565(b)(2) [G]§ 60.565(e) [G]§ 60.565(g) § 60.565(j)	§ 60.565(a) [G]§ 60.565(a)(3) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(k)(4) § 60.565(l)
	PROLPMR	OP-UA28	60DDD-IVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(2)	None	None	None
	PROLPPF4AB	OP-UA28	60DDD-CVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(1) § 60.18 § 60.562-1(a)(1)(i) § 60.562-1(a)(1)(i)(C) § 60.562-1(a)(1)(iii) § 60.562-1(a)(1)(iii)(A) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(b) § 60.563(b)(2)(i) § 60.563(c) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(d) [G]§ 60.564(e) [G]§ 60.564(f) [G]§ 60.564(g)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(a)(3) [G]§ 60.565(b)(2) [G]§ 60.565(e) [G]§ 60.565(g) § 60.565(j)	§ 60.565(a) [G]§ 60.565(a)(3) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(k)(4) § 60.565(l)
	PROLPPF4AB	OP-UA28	60DDD-CVU1	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.560(g)	[G]§ 60.564(d)	§ 60.565(a) § 60.565(a)(10) § 60.565(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(k) § 60.565(k)(6) § 60.565(k)(7)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PROLPPF4AB	OP-UA28	60DDD-CVU2	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(1) § 60.562-1(a)(1)(ii) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(d)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(b)(2) [G]§ 60.565(g) § 60.565(j)	§ 60.565(a) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(l)
	PROLPRMP	OP-UA28	60DDD-CVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(1) § 60.18 § 60.562-1(a)(1)(i) § 60.562-1(a)(1)(i)(C) § 60.562-1(a)(1)(iii) § 60.562-1(a)(1)(iii)(A) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(b) § 60.563(b)(2)(i) § 60.563(c) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(d) [G]§ 60.564(e) [G]§ 60.564(f) [G]§ 60.564(g)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(a)(3) [G]§ 60.565(b)(2) [G]§ 60.565(e) [G]§ 60.565(g) § 60.565(j)	§ 60.565(a) [G]§ 60.565(a)(3) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(k)(4) § 60.565(l)
	PROLPRMP	OP-UA28	60DDD-IVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(2) [G]§ 60.562-1(a)(2)(i) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(b) § 60.563(b)(2)(iii) § 60.563(c) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(e)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(a)(5) [G]§ 60.565(b)(2) [G]§ 60.565(e) [G]§ 60.565(g) § 60.565(j)	§ 60.565(1) § 60.565(a) [G]§ 60.565(a)(5) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(k)(4)
	PROLPRMP	OP-UA28	60DDD-IVU	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.560(d)	[G]§ 60.564(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(k) § 60.565(k)(6) § 60.565(k)(7) § 60.565(l)

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Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
	PROLPRX60	OP-UA28	60DDD-EV	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.560(d)	[G]§ 60.564(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(h)	§ 60.565(a) § 60.565(a)(10) § 60.565(k) § 60.565(k)(6) § 60.565(k)(7) § 60.565(l)
	PROLPRX60	OP-UA28	60DDD-IVCF	VOC/TOC	40 CFR Part 60, Subpart DDD	§ 60.562-1(a)(2) [G]§ 60.562-1(a)(2)(i) § 60.562-1(d) § 60.562-1(e)	[G]§ 60.563(a) § 60.563(b) § 60.563(b)(2)(ii) § 60.563(c) § 60.563(d)(1) § 60.563(d)(2) § 60.564(a) § 60.564(a)(1) § 60.564(a)(3) [G]§ 60.564(e)	[G]§ 60.563(a) § 60.563(d)(1) § 60.565(a) [G]§ 60.565(a)(5) [G]§ 60.565(b)(2) [G]§ 60.565(e) [G]§ 60.565(g) § 60.565(j)	§ 60.565(a) [G]§ 60.565(a)(5) § 60.565(b)(1) § 60.565(i) § 60.565(j) § 60.565(k) § 60.565(k)(2) § 60.565(k)(4) § 60.565(l)
	RAIL-LOAD1	OP-UA4	R5211-003	VOC	30 TAC Chapter 115, Loading and Unloading of VOC	§ 115.212(a)(1) § 115.212(a)(1)(A) § 115.212(a)(2) § 115.212(a)(3)(A) § 115.212(a)(3)(A)(i) § 115.212(a)(3)(B) [G]§ 115.212(a)(3)(C) § 115.212(a)(3)(D) § 115.212(a)(3)(E) § 115.214(a)(1)(B) § 115.214(a)(1)(C) § 60.18	§ 115.212(a)(3)(B) § 115.214(a)(1)(A) § 115.214(a)(1)(A)(i) § 115.214(a)(1)(A)(ii) § 115.214(a)(1)(A)(iii) § 115.215 § 115.215(1) § 115.215(10) [G]§ 115.215(2) [G]§ 115.215(3) § 115.215(4) § 115.215(9) § 115.216(1)	§ 115.216 § 115.216(1) § 115.216(1)(B) § 115.216(2) § 115.216(3)(A) § 115.216(3)(A)(i) § 115.216(3)(A)(ii) § 115.216(3)(A)(iii) § 115.216(3)(B)	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	70ENG#007	OP-UA2	60III-6	NMHC + NOX	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039. - Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
5	70ENG#007	OP-UA2	60III-6	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039. - Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
5	70ENG#007	OP-UA2	60III-6	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(b) § 1039. - Appendix I § 60.4202(a)(2) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
5	70ENG#007	OP-UA2	63ZZZZ-005	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	None	None	None
3	70ENG#996	OP-UA2	60IIII-4	NMHC + NOX	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
3	70ENG#996	OP-UA2	60IIII-4	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
3	70ENG#996	OP-UA2	60IIII-4	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
3	70ENG#996	OP-UA2	63ZZZZ-005	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	None	None	None
4	70ENG#997	OP-UA2	60IIII-5	NMHC + NOX	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
4	70ENG#997	OP-UA2	60IIII-5	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
4	70ENG#997	OP-UA2	60IIII-5	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
4	70ENG#997	OP-UA2	63ZZZZ-001	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	None	None	None
6	70ENG#975	OP-UA2	60III-5	NMHC + NOX	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
6	70ENG#975	OP-UA2	60III-5	CO	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
6	70ENG#975	OP-UA2	60III-5	PM	40 CFR Part 60, Subpart IIII	§ 60.4205(c) § 60.4206 § 60.4207(b) [G]§ 60.4211(a) § 60.4211(c) § 60.4211(f) § 60.4211(f)(1) § 60.4211(f)(2) § 60.4211(f)(2)(i) § 60.4211(f)(3) § 60.4218	None	None	None
6	70ENG#975	OP-UA2	63ZZZZ-001	112(B) HAPS	40 CFR Part 63, Subpart ZZZZ	§ 63.6590(c)	None	None	None

Applicable Requirements Summary
Form OP-REQ3
Federal Operating Permit Program
Table 1a and Table 1b: Additions

8/6/2026	Regulated Entity No.: RN100211903	Permit No.: O2277
Company Name: ExxonMobil Oil Corporation	Area Name: Beaumont Polyethylene Plant (BPEP)	

Revision No.	Unit/Group/ Process ID No.	Unit/Group/ Process Applicable Form	SOP Index No.	Pollutant	Applicable Regulatory Requirement Name	Applicable Regulatory Requirement Standard(s)	Monitoring And Testing Requirements	Recordkeeping Requirements	Reporting Requirements
7	70BLR#001	OP-UA6	60Dc-2	PM	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
7	70BLR#001	OP-UA6	60Dc-2	PM (Opacity)	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
7	70BLR#001	OP-UA6	60Dc-2	SO2	40 CFR Part 60, Subpart Dc	§ 60.40c(a)	None	§ 60.48c(g)(1) § 60.48c(g)(2) § 60.48c(i)	§ 60.48c(a)(1) § 60.48c(a)(3) § 60.48c(a)(4)
7	70BLR#001	OP-UA6	63DDDDD-4	112(B) HAPS	40 CFR Part 63, Subpart DDDDD	§ 63.7500(a)(1)-Table 3.1 § 63.7500(a)(1) § 63.7500(a)(3) § 63.7505(a) § 63.7540(a) [G]§ 63.7540(a)(10) § 63.7540(a)(12) § 63.7540(a)(13)	§ 63.7510(g) § 63.7515(d) § 63.7525(a)(7) § 63.7540(a) [G]§ 63.7540(a)(10)	§ 63.7555(a) § 63.7555(a)(1) § 63.7560(a) § 63.7560(b) § 63.7560(c)	§ 63.7530(e) § 63.7530(f) § 63.7545(a) § 63.7545(b) § 63.7545(c) [G]§ 63.7545(e) § 63.7550(a) [G]§ 63.7550(b) [G]§ 63.7550(c) [G]§ 63.7550(h)



4.4 OP-MON (Monitoring Requirements)

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 07CMNHP		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-10		
Pollutant: VOC		
Main Standard: § 115.122(a)(1)		
Monitoring Type: CAM		
Unit Size: LG		
Deviation Limit: Loss of all pilots on flare		
IV. Control Device Information		
Control Device ID No.: 07FLR*K63		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator: Pilot Flame		
Minimum Frequency: Continuous		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

Periodic Monitoring Text: Measure and record the presence of the pilot flame. The presence of a pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. In the event the thermocouple or equivalent monitoring device is experiencing a system malfunction, a visual verification of the pilot flame may be performed to detect the presence of a flame. Lack of all flare pilot flames, as evidenced by all available monitoring data and/or visual observation shall be considered and reported as a deviation.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 07CMNLP		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-8		
Pollutant: VOC		
Main Standard: § 115.122(a)(1)		
Monitoring Type: CAM		
Unit Size: LG		
Deviation Limit: Loss of all pilots on flare		
IV. Control Device Information		
Control Device ID No.: 07FLR*K62		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator: Pilot Flame		
Minimum Frequency: Continuous		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

Periodic Monitoring Text: Measure and record the presence of the pilot flame. The presence of a pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. In the event the thermocouple or equivalent monitoring device is experiencing a system malfunction, a visual verification of the pilot flame may be performed to detect the presence of a flame. Lack of all flare pilot flames, as evidenced by all available monitoring data and/or visual observation shall be considered and reported as a deviation.

**Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 1)
Federal Operating Permit Program
Table 1a: CAM/PM Additions**

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: 02277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 07CMNLP		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-9		
Pollutant: VOC		
Main Standard: § 115.122(a)(1)		
IV. Title V Monitoring Information		
Monitoring Type: CAM		
Unit Size:		
CAM/PM Option No.: CAM-TI-002		
Deviation Limit: Temperature less than 1300 degrees Fahrenheit when gas is directed to the control device.		
CAM/PM Option No.:		
Deviation Limit:		
V. Control Device Information		
Control Device ID No.: GRPFTO		
Device Type: DIRFLM		

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277		Project No.: TBD
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: GRPFTO		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 111		
SOP/GOP Index No.: R1111-002		
Pollutant: Opacity		
Main Standard: § 111.111(a)(1)(C)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: There shall be no visible emissions. If visible emissions are observed, the permit holder may either report a deviation or perform Test Method 9 and opacity shall not exceed 15%.		
IV. Control Device Information		
Control Device ID No.: N/A		
Device Type: N/A		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Visible Emissions		Minimum Frequency: once per week
Averaging Period: N/A		

I. Identifying Information

Periodic Monitoring Text: Visible emissions observations shall be made and recorded. Note that to properly determine the presence of visible emissions, all sources must be in clear view of the observer. The observer shall be at least 15 feet, but not more than 0.25 miles, away from the emission source during the observation. The observer shall select a position where the sun is not directly in the observer's eyes. If the observations cannot be conducted due to weather conditions, the date, time, and specific weather conditions shall be recorded. When condensed water vapor is present within the plume, as it emerges from the emissions outlet, observations must be made beyond the point in the plume at which condensed water vapor is no longer visible. When water vapor within the plume condenses and becomes visible at a distance from the emissions outlet, the observation shall be evaluated at the outlet prior to condensation of water vapor.

If visible emissions are observed, the permit holder shall report a deviation. As an alternative, the permit holder may determine the opacity consistent with Test Method 9, as soon as practicable, but no later than 24 hours after observing visible emissions. If the result of the Test Method 9 is opacity above the opacity limit in the applicable requirement, the permit holder shall report a deviation.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 1		
Unit/EPN/Group/Process ID No.: 06TFX#706		
Applicable Form: OPUA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5112-0010		
Pollutant: VOC		
Main Standard: § 115.112(a)(1)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Must repair fill pipe prior to any filling operation		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Structural Integrity of the Pipe	Minimum Frequency: Emptied and degassed	
Averaging Period: N/A		

Periodic Monitoring Text: Inspect to determine the structural integrity of the fill pipe and record each time the storage vessel is emptied and degassed. If the structural integrity of the fill pipe is in question, repairs shall be made before the storage vessel is refilled. It shall be considered and reported as a deviation if the repairs are not completed prior to refilling the storage vessel.

Texas Commission on Environmental Quality
Monitoring Requirements
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Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 1		
Unit/EPN/Group/Process ID No.: 06TFX#706		
Applicable Form: OPUA3		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5112-0010		
Pollutant: VOC		
Main Standard: § 115.112(a)(1)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Fill pipe must be submerged at all times		
IV. Control Device Information		
Control Device ID No.:		
Device Type:		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Liquid Level	Minimum Frequency: At the end of each unloading operation	
Averaging Period: N/A		

Periodic Monitoring Text: Regardless of the location of the fill pipe, the fill pipe must be submerged at all times. Establish the volume of liquid at the depth of the highest point of the fill pipe. Record the volume of liquid loaded and unloaded so that the storage vessel liquid volume is known. It shall be considered and reported as a deviation anytime the liquid volume falls below the liquid volume at the fill pipe.

Texas Commission on Environmental Quality
Monitoring Requirements
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Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN:600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.: 1		
Unit/EPN/Group/Process ID No.: 701V		
Applicable Form: OPUA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-8		
Pollutant: VOC		
Main Standard: § 115.121(a)(1)		
Monitoring Type: CAM		
Unit Size: SM		
Deviation Limit: Loss of all Pilots on Flare		
IV. Control Device Information		
Control Device ID No.: 70FLR*702		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator: Pilot Flame		
Minimum Frequency: Continuous		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

Periodic Monitoring Text: Measure and record the presence of the pilot flame. The presence of a pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. In the event the thermocouple or equivalent monitoring device is experiencing a system malfunction, a visual verification of the pilot flame may be performed to detect the presence of a flame. Lack of all flare pilot flames, as evidenced by all available monitoring data and/or visual observation shall be considered and reported as a deviation.

Texas Commission on Environmental Quality
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Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN:600920748
Permit No.:O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 612-D4749		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: NSPS		
SOP/GOP Index No.: 60Kb-0081		
Pollutant: VOC		
Main Standard: § 60.112b(b)(1)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Failure to repair leaks as required		
IV. Control Device Information		
Control Device ID No.: 67FLR*4701		
Device Type: CVS		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Indication of a leak in CVS components	Minimum Frequency: Once per year	
Averaging Period: N/A		

Periodic Monitoring Text: Perform an inspection of the closed vent system utilizing visual, audible, or olfactory (AVO) methods. If a leak is found by AVO methods, a first attempt at repair shall be performed within 5 days after discovery of the leak. The leak shall be repaired within 15 days after discovery of the leak, unless the repair is technically infeasible without a process unit shutdown or if the immediate repair would cause more emissions than the fugitive emissions likely to result from the delay of repair. If the repair is delayed, repairs must be performed during the next process unit shutdown. If delay of repair is not justified, it shall be considered a deviation if, upon discovery of a leak, the first attempt at repair is not attempted within 5 days or if repairs are not complete within 15 days after discovery of a leak. If delay of repair is justified, it shall be considered a deviation if the repairs are not completed during the next process unit shutdown.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN:600920748
Permit No.:O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 612-D4758		
Applicable Form: OP-UA3		
III. Applicable Regulatory Requirement		
Name: NSPS		
SOP/GOP Index No.: 60Kb-0081		
Pollutant: VOC		
Main Standard: § 60.112b(b)(1)		
Monitoring Type: PM		
Unit Size:		
Deviation Limit: Failure to repair leaks as required		
IV. Control Device Information		
Control Device ID No.: 67FLR*4701		
Device Type: CVS		
V. CAM Case-by-case		
Indicator:		
Minimum Frequency:		
Averaging Period:		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator: Indication of a leak in CVS components	Minimum Frequency: Once per year	
Averaging Period: N/A		

Periodic Monitoring Text: Perform an inspection of the closed vent system utilizing visual, audible, or olfactory (AVO) methods. If a leak is found by AVO methods, a first attempt at repair shall be performed within 5 days after discovery of the leak. The leak shall be repaired within 15 days after discovery of the leak, unless the repair is technically infeasible without a process unit shutdown or if the immediate repair would cause more emissions than the fugitive emissions likely to result from the delay of repair. If the repair is delayed, repairs must be performed during the next process unit shutdown. If delay of repair is not justified, it shall be considered a deviation if, upon discovery of a leak, the first attempt at repair is not attempted within 5 days or if repairs are not complete within 15 days after discovery of a leak. If delay of repair is justified, it shall be considered a deviation if the repairs are not completed during the next process unit shutdown.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 721V		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-8		
Pollutant: VOC		
Main Standard: § 115.122(a)(1)		
Monitoring Type: CAM		
Unit Size: LG		
Deviation Limit: Loss of all pilots on flare		
IV. Control Device Information		
Control Device ID No.: 67FLR*4701		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator: Pilot Flame		
Minimum Frequency: Continuous		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

Periodic Monitoring Text: Measure and record the presence of the pilot flame. The presence of a pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. In the event the thermocouple or equivalent monitoring device is experiencing a system malfunction, a visual verification of the pilot flame may be performed to detect the presence of a flame. Lack of all flare pilot flames, as evidenced by all available monitoring data and/or visual observation shall be considered and reported as a deviation.

Texas Commission on Environmental Quality
Monitoring Requirements
Form OP-MON (Page 3)
Federal Operating Permit Program
Table 1c: CAM/PM Case-By-Case Additions

I. Identifying Information		
Account No.: JE-0065-M	RN No.: 100211903	CN: 600920748
Permit No: O2277	Project No.: TBD	
Area Name: ExxonMobil Beaumont Polyethylene Plant		
Company Name: ExxonMobil Oil Corporation		
II. Unit/Emission Point/Group/Process Information		
Revision No.:		
Unit/EPN/Group/Process ID No.: 858V		
Applicable Form: OP-UA15		
III. Applicable Regulatory Requirement		
Name: 30 TAC Chapter 115		
SOP/GOP Index No.: R5121-8		
Pollutant: VOC		
Main Standard: § 115.122(a)(1)		
Monitoring Type: CAM		
Unit Size: LG		
Deviation Limit: Loss of all pilots on flare		
IV. Control Device Information		
Control Device ID No.: 47FLR*6703		
Device Type: FLARE		
V. CAM Case-by-case		
Indicator: Pilot Flame		
Minimum Frequency: Continuous		
Averaging Period: N/A		
QA/QC Procedures:		
Verification Procedures:		
Representative Date:		
VI. Periodic Monitoring Case-by-case		
Indicator:	Minimum Frequency:	
Averaging Period:		

Periodic Monitoring Text: Measure and record the presence of the pilot flame. The presence of a pilot flame shall be monitored using a thermocouple or any other equivalent device to detect the presence of a flame. The monitoring instrumentation shall be maintained, calibrated, and operated in accordance with manufacturer's specifications or other written procedures. In the event the thermocouple or equivalent monitoring device is experiencing a system malfunction, a visual verification of the pilot flame may be performed to detect the presence of a flame. Lack of all flare pilot flames, as evidenced by all available monitoring data and/or visual observation shall be considered and reported as a deviation.



4.5 OP-PBRSUP (Permits by Rule Supplemental Table)

Permit By Rule Supplemental Table (Page 1)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	Registration No.	PBR No.	Registration Date
07FUG#001	111746	SE106	05/26/1994
67FLR#4701, 07FUG#001	27431	SE80, 106, 118	02/22/1995
07FUG#001	111743	SE83, SE106	06/19/1996
M2CAN	34167	SE106, 118	01/31/1997
07FUG#001	44210	106.261	05/10/2000
M5PAINT	79895	106.433, 106.452	10/3/2006
70FUG#001, 70BLR_4902, B-4903, 07FUG#001	102082	106.261	07/13/2012
HP-ENG-003 and HP-ENG-004	149218	106.512	11/29/2017
HP-ENG-006	163455	106.512	12/16/2020
70FUG#001	178301	106.261	12/12/2024
70FUG#001	178301	106.262	12/12/2024
07FUG#001	181173	106.261	08/27/2025
07FUG#001	181173	106.262	08/27/2025

Permit By Rule Supplemental Table (Page 2)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	Registration No.	PBR No.	Registration Date
HPTOT086	178301	106.262	12/12/2024
HPTOT087	178301	106.262	12/12/2024
HPTOT088	178301	106.262	12/12/2024
70FUG#001	179475	106.261	4/4/2025
07FUG#001	179475	106.261	4/4/2025
70FUG#001	179490	106.261	4/7/2025
70FUG#001	179490	106.262	4/7/2025
07FUG#001	179548	106.261	4/4/2025
07FUG#001	179548	106.262	4/4/2025
07FUG_001	183457	106.261	04/14/2026
F-400	183457	106.261	04/14/2026
70FUG#001	183457	106.261	04/14/2026

Permit By Rule Supplemental Table (Page 3)
Table A: Registered Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	Registration No.	PBR No.	Registration Date
48VNT#SBAY68	183094	106.262	03/27/2026
07FUG#001	183094	106.262	03/27/2026

Permit By Rule Supplemental Table (Page 4)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date
Multiple (associated with planned maintenance, startup, and shutdown)	106.263	11/1/2001
G-650	106.511	9/4/2000
612-101116	106.472	9/4/2000
612-151109	106.472	9/4/2000
612-C20541	106.472	9/4/2000
612-C22349	106.472	9/4/2000
612-C22457	106.472	9/4/2000
612-143515	106.472	3/14/1997
612-151108	106.472	3/14/1997
612-G676	106.472	3/14/1997
612-PK001	106.472	3/14/1997
612-151115	SE51	5/4/1994

Permit By Rule Supplemental Table (Page 5)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date
612-151116	SE51	5/4/1994
612-23481	SE51	5/4/1994
06TFX#D703	SE51	11/5/1986
612-F710	SE51	11/5/1986
06TFX#F723	SE51	11/5/1986
06TFX#726	SE51	8/30/1988
612-F808	SE51	8/30/1988
612-TS1316	SE51	7/20/1992
612-D4704	SE83	3/15/1985
612-D646	SE83	3/15/1985
06TFX#6471	SE83	3/15/1985
06TFX#6472	SE83	3/15/1985
612-D670	SE83	3/15/1985

Permit By Rule Supplemental Table (Page 6)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date
612-D4718	SE83	3/15/1985
612-D4723	SE83	3/15/1985
612-D644-1	SE57	1/8/1980
612-D644-2	SE57	1/8/1980
HPTOT_085	106.472	9/4/2000
49BAG#1999	106.511	9/4/2000
49BAG#2999	106.511	9/4/2000
46BAG#996	106.511	9/4/2000
HP-ENG-007	106.511	9/4/2000
612-F801C	106.473	9/4/2000
612-D716B	106.473	9/4/2000
612-C20542	106.472	9/4/2000
612-D702	SE15	9/17/1973

Permit By Rule Supplemental Table (Page 7)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date
06TFX#676	106.472	3/14/1997
07TOTES	106.371	9/4/2000
07TOTES	106.472	9/4/2000
07TOTES	106.532	9/4/2000
612-D4725	SE83	3/15/1985
612-D4752	SE83	3/15/1985
612-D4754	SE83	3/15/1985
612-D4758	SE83	3/15/1985
07TFX#7001	106.472	9/4/2000
70ENG#701	SE5	5/4/1994
70ENG#705	SE5	5/4/1994
70ENG#706	SE5	5/4/1994
70ENG#996	106.511	9/4/2000

Permit By Rule Supplemental Table (Page 7)
Table B: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date
70ENG#997	106.511	09/04/2000
70ENG#007	106.511	09/04/2000
70ENG#975	106.511	09/04/2000
70BLR#001	106.183	09/04/2000
70ENG#998	106.512	06/13/2001

Permit By Rule Supplemental Table (Page 8)
Table C: Claimed (not registered) Permits by Rule (30 TAC Chapter 106) for Insignificant Sources for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

PBR No.	Version No./Date
SE15	9/17/1973
SE49	3/15/1985
106.122	3/14/1997
106.227	3/14/1997
106.265	3/14/1997

Permit By Rule Supplemental Table (Page 9)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
G-650	106.511	9/4/2000	Engine is monitored per the requirements of NSPS IIII.
612-101116	106.472	9/4/2000	Material throughput records are maintained.
612-151109	106.472	9/4/2000	Material throughput records are maintained.
612-C20541	106.472	9/4/2000	Material throughput records are maintained.
612-C22349	106.472	9/4/2000	Material throughput records are maintained.
612-C22457	106.472	9/4/2000	Material throughput records are maintained.
612-143515	106.472	3/14/1997	Material throughput records are maintained.
612-151108	106.472	3/14/1997	Material throughput records are maintained.
612-G676	106.472	3/14/1997	Material throughput records are maintained.
612-PK001	106.472	3/14/1997	Material throughput records are maintained.
612-151115	SE51	5/4/1994	Material throughput records are maintained.
612-151116	SE51	5/4/1994	Material throughput records are maintained.

Permit By Rule Supplemental Table (Page 10)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
612-23481	SE51	5/4/1994	Material throughput records are maintained.
06TFX#D703	SE51	11/5/1986	Material throughput records are maintained.
612-F710	SE51	11/5/1986	Material throughput records are maintained.
06TFX#F723	SE51	11/5/1986	Material throughput records are maintained.
06TFX#726	SE51	8/30/1988	Material throughput records are maintained.
612-F808	SE51	8/30/1988	Material throughput records are maintained.
612-TS1316	SE51	7/20/1992	Material throughput records are maintained.
612-D4704	SE83	3/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D646	SE83	3/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
06TFX#6471	SE83	3/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
06TFX#6472	SE83	3/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.

Permit By Rule Supplemental Table (Page 11)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
612-D670	SE83	3/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D4725	SE83	1/11/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D4752	SE83	1/11/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D4754	SE83	1/11/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D4758	SE83	1/11/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
70ENG#701	SE5	5/4/1994	Engine is monitored per the requirements of MACT ZZZZ.
70ENG#705	SE5	5/4/1994	Engine is monitored per the requirements of MACT ZZZZ.
70ENG#706	SE5	5/4/1994	Engine is monitored per the requirements of MACT ZZZZ.
07TOTES	106.371	9/4/2000	Material throughput records are maintained.
07TOTES	106.472	9/4/2000	Material throughput records are maintained.
07TFX#7001	106.472	9/4/2000	Material throughput records are maintained.

Permit By Rule Supplemental Table (Page 12)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
07TOTES	106.532	9/4/2000	Material throughput records are maintained.
80MSS#001	106.263	11/1/2001	MSS operations monitored per the requirements of NSR Permit
70CTL#700	SE8	1/8/1980	Cooling tower flow and hours of operation are monitored.
612-D642	SE57	1/8/1980	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D644-1	SE57	1/8/1980	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D644-2	SE57	1/8/1980	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
49BAG#1999	106.511	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
49BAG#2999	106.511	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
46BAG#996	106.511	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
HP-ENG-007	106.511	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.

Permit By Rule Supplemental Table (Page 13)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
HPTOT_085	106.472	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
612-F801C	106.473	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
612-D716B	106.473	9/4/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
612-D4718	SE83	03/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
612-D4723	SE83	03/15/1985	Periodic inspections of tank shell integrity. Associated fugitive equipment and closed vent systems (if applicable) are periodically inspected for leaks as required.
07FUG#001	27431 44210 111746 111743 102082 179475 179548 181173 183094 183457	SE106, SE118 106.261 SE106 SE83, SE106 106.261 106.261 106.261, 106.262 106.261, 106.262 106.262 106.261	Fugitive equipment is monitored per the requirements of NSR Permit.

Permit By Rule Supplemental Table (Page 14)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
70FUG#001	102082 178301 179475 179490 181173 183457	106.261 106.261, 106.262 106.261 106.261, 106.262 106.261, 106.262 106.261	Fugitive equipment is monitored per the requirements of NSR Permit.
67FLR#4701	27431	SE80	Flares are monitored per the requirements of NSR Permit.
70BLR_4902	102082	106.261	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
B4903	102082	106.261	Boilers are monitored per the requirements of NSR Permit.
M2CAN	34167	SE106, SE118	Emissions from aerosol sprays are maintained.
M5PAINT	79895	106.433, 106.452	Emissions resulting from abrasive blast cleaning and surface coating operations are maintained based on material usage.
HP-ENG-003	149218	106.512	Engine is monitored per the requirements of NSPS IIII.
HP-ENG-004	149218	106.512	Engine is monitored per the requirements of NSPS IIII.
HP-ENG-006	163455	106.512	Engine is monitored per the requirements of NSPS IIII.
HPTOT086	178301	106.262	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.

Permit By Rule Supplemental Table (Page 15)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
HPTOT087	178301	106.262	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
HPTOT088	178301	106.262	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
612-C20542	106.472	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
612-D702	SE15	9/17/1973	Material throughput records are maintained.
06TFX#676	106.472	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70ENG#996	106.511	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70ENG#997	106.511	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70ENG#007	106.511	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70ENG#975	106.511	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70BLR#001	106.183	09/04/2000	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
48VNT#SBAY68	183094	106.262	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.

Permit By Rule Supplemental Table (Page 15)
Table D: Monitoring Requirements for registered and claimed PBRs for the Application Area
Texas Commission on Environmental Quality

Date	Permit Number	Regulated Entity Number
08/06/2026	O2277	RN100211903

Unit ID No.	PBR No.	Version No./Date Or Registration No.	Monitoring Requirement
F-400	183457	106.261	Records of monthly emissions sufficient to demonstrate compliance with the specific PBR conditions and applicable limits in 30 TAC 106.4 are maintained.
70ENG#998	106.512	06/13/2001	Engine is monitored per the requirements of NSPS IIII.



4.6 Major NSR Summary Table

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
New Polyethylene Production (BPEX) Unit							
07BLR_K31A 07BLR_K31B	Steam Boilers	VOC (7)	0.39	0.81	4, 5, 16, 46	4, 5, 16, 46, 59	4, 46
		NOX (7)	4.38	9.04			
		CO (7)	5.39	5.57			
		SO2 (7)	1.02	2.11			
		PM (7)	0.54	1.12			
		PM10 (7)	0.54	1.12			
		PM2.5 (7)	0.54	1.12			
		H2SO4 (7)	0.08	0.16			
07VCS_001	Vent Collection System (6)	VOC	(6)	40.01	37, 65	37, 60, 65	37
		NOX	(6)	22.26			
		CO	(6)	52.48			
		SO2	(6)	3.61			
		PM	(6)	0.12			
		PM10	(6)	0.12			

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	(6)	0.12			
07TOX_K61A 07TOX_K61B	Flameless Thermal Oxidizer System (6)	VOC (7)	2.12	(6)	31, 37, 46, 65	31, 37, 46, 59, 60, 65	37, 46
		NOX (7)	14.29	(6)			
		CO (7)	52.20	(6)			
		SO2 (7)	0.95	(6)			
		PM (7)	0.09	(6)			
		PM10 (7)	0.09	(6)			
		PM2.5 (7)	0.09	(6)			
07FLR_K62	Elevated Flare (6)	VOC	404.85	(6)	34, 37, 65	34, 37, 59, 60, 65	37
		NOX	82.42	(6)			
		CO	317.58	(6)			
		SO2	2.21	(6)			
07FLR_K63	Multi-point Ground Flare (6)	VOC	414.85	(6)	35, 37, 65	35, 37, 59, 60, 65	37
		NOX	278.65	(6)			
		CO	426.17	(6)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		SO2	0.02	(6)			
07VNT_002	Miscellaneous Additive, Catalyst, and PE Vents (8)	VOC	26.13	8.06	22, 47	47, 59	
		PM	0.81	1.55			
		PM10	0.79	1.46			
		PM2.5	0.79	1.46			
07VNT_001	Analyzer Vents	VOC	< 0.01	0.02			
07CTL_001	Cooling Tower	VOC	5.26	2.30	29	29, 59	
		PM	0.33	1.44			
		PM10	0.18	0.80			
		PM2.5	< 0.01	0.01			
07FUG_001	Fugitives (5)	VOC	1.75	7.66	37, 40, 41, 42, 43, 44	37, 40, 41, 42, 43, 45, 59	40, 41, 43
07MSS_001	Planned MSS	VOC	113.25	3.88	48, 49, 50, 51, 52, 53, 54, 56, 57	48, 49, 50, 51, 52, 53, 54, 56, 57	
		NOX	0.07	< 0.01			
		CO	0.07	< 0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM	2.38	0.04			
		PM10	0.54	0.02			
		PM2.5	0.54	0.02			
Low-Pressure Polyethylene (LPPE) Unit							
47FUG_400	Fugitives (5)	VOC	23.22	101.60	5, 37, 39, 42, 43, 44	5, 37, 39, 42, 43, 45	5, 39, 43
		CO	0.02	0.03			
		Inorganic Compound	0.01	0.03			
48DRY_4853	Catalyst Support Dehydrator	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	0.40	0.03			
48TFX_4854	Catalyst Blow Tank	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
48VSL_4874	Catalyst Storage Vessel	PM	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
48VNT_6853	Bulk Silica Receiver	PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
48VNT_6851	#1 Dehydrated Silica	PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
48VNT_6852	#2 Dehydrated Silica	PM	<0.01	<0.01			
		PM10	<0.01	<0.01			
		PM2.5	<0.01	<0.01			
44VNT_4403	Catalyst Feeder RX44	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
45VNT_4503	Catalyst Feeder RX45	PM	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
44BAG_4434	Product Conveying Filter	PM	0.03	0.11	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
45BAG_4534	Product Conveying Filter	PM	0.03	0.11	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
08VNT_429A	Analyzer	VOC	0.36	0.43			
08VNT_429B	Analyzer	VOC	0.36	0.43			
08VNT_429C	Analyzer	VOC	0.67	0.80			
08VNT_429D	Analyzer	VOC	0.67	0.80			
08VNT_429E	Analyzer	VOC	0.36	0.43			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
08VNT_429F	Analyzer	VOC	0.36	0.43			
70TFX_F4706	Diesel Tank	VOC	0.02	0.01	27	27	
70TFX_F5959	TNPPTANK	VOC	0.02	0.01	27	27	
08VNT_641A	Analyzer	VOC	0.07	0.08			
08VNT_642A	Analyzer	VOC	1.84	2.21			
08VNT_642B	Analyzer	VOC	1.84	2.21			
08VNT_642C	Analyzer	VOC	0.01	0.01			
08VNT_642D	Analyzer	VOC	0.01	0.01			
08VNT_642E	Analyzer	VOC	0.01	0.01			
08VNT_642F	Analyzer	VOC	1.30	1.56			
08VNT_642G	Analyzer	VOC	0.01	0.01			
08VNT_642H	Analyzer	VOC	0.01	0.01			
46VNT_1459	Analyzer	VOC	0.13	0.57			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
46SLO_709	Surge Silo	PM	0.37	1.51	6, 38	6, 38	
		PM10	0.01	0.06			
		PM2.5	0.01	0.02			
		VOC (19)	111.38	177.14			
06VNT_646A	Additive Hopper Car Unloading	PM	0.28	1.15	38	38	
		PM10	0.28	1.15			
		PM2.5	0.28	1.15			
06VNT_647A	Additive Silo	PM	0.52	2.10	38	38	
		PM10	0.52	2.10			
		PM2.5	0.21	0.38			
46VNT_161	Add Vac Syst Blower 4A	PM	0.01	0.04			
		PM10	0.01	0.04			
		PM2.5	0.01	0.02			
46VNT_157	Add Vac Syst Blower 4B	PM	0.01	0.04			
		PM10	0.01	0.04			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.01	0.02			
49DRY_1957	Spin Drier 4A	PM	1.33	5.81	8	8	
		VOC	(19)	(19)			
49DRY_2957	Spin Drier 4B	PM	(22)	(22)	8	8	
		VOC	(19)	(19)			
46SLO_218	Product Silo	PM	0.28	1.12	38	38	
		PM10	0.01	0.04			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
46SLO_219	Product Silo	PM	0.28	1.12	38	38	
		PM10	0.01	0.04			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
45VNT_100	L4A Flo-Triator	PM	0.52	2.10	38	38	
		PM10	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
45VNT_L4	L4B Flo-Triator	PM	0.52	2.10	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
06BAG_170	Line 4A Railcar Loadout Filter	PM	0.48	1.95			
		PM10	0.02	0.08			
		PM2.5	0.01	0.03			
		VOC	(19)	(19)			
06BAG_171	Line 4B Railcar Loadout Filter	PM	0.51	2.10			
		PM10	0.02	0.08			
		PM2.5	0.01	0.03			
		VOC	(19)	(19)			
46SLO_205	Surge Silo	PM	(20)	(20)	6, 38	6, 38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	(20)	(20)			
		PM2.5	(20)	(20)			
		VOC	(19)	(19)			
46SLO_206	Surge Silo	PM	(20)	(20)	6, 38	6, 38	
		PM10	(20)	(20)			
		PM2.5	(20)	(20)			
		VOC	(19)	(19)			
46SLO_207	Surge Silo	PM	(20)	(20)	6, 38	6, 38	
		PM10	(20)	(20)			
		PM2.5	(20)	(20)			
		VOC	(19)	(19)			
56VSL_21A	Line 5 Loadout Surge Vessel	VOC	(19)	(19)			
56VSL_21B	Line 5 Loadout Surge Vessel	VOC	(19)	(19)			
56VSL_22A	Line 5 Prefill Bin	VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
56VSL_22B	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22C	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22D	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22E	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22F	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22G	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_22H	Line 5 Prefill Bin	VOC	(19)	(19)			
56VSL_21A	Line 6 Loadout Surge Vessel	VOC	(19)	(19)			
56VSL_21B	Line 6 Loadout Surge Vessel	VOC	(19)	(19)			
56VSL_22A	Line 6 Prefill Bin A	VOC	(19)	(19)			
56VSL_22B	Line 6 Prefill Bin B	VOC	(19)	(19)			
56VSL_22C	Line 6 Prefill Bin C	VOC	(19)	(19)			
56VSL_22D	Line 6 Prefill Bin D	VOC	(19)	(19)			
56VSL_22E	Line 6 Prefill Bin E	VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
56VSL_22F	Line 6 Prefill Bin	VOC	(19)	(19)			
56VSL_22G	Line 6 Prefill Bin	VOC	(19)	(19)			
56VSL_22H	Line 6 Prefill Bin	VOC	(19)	(19)			
46SLO_227	Storage Silo	PM10	(21)	(21)	38	38	
		PM2.5	(21)	(21)			
		TSP	(21)	(21)			
46SLO_213	Seed Silo	PM	0.38	1.58			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
59VNT_5903	Feed Hopper	PM	0.01	0.04			
		PM10	0.01	0.04			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
69VNT_6903	Feed Hopper	PM	0.01	0.04			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.01	0.04			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
56SLO_218	L5 Product Silo	PM	0.33	1.34	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
66SLO_218	L6 Product Silo	PM	0.33	1.34	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
56SLO_219	L5 Product Silo	PM	(11)	(11)	38	38	
		PM10	(11)	(11)			
		PM2.5	(11)	(11)			
		VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
66SLO_219	L6 Product Silo	PM	(12)	(12)	38	38	
		PM10	(12)	(12)			
		PM2.5	(12)	(12)			
		VOC	(19)	(19)			
69BAG_5910	Lines 5 and 6 Vacuum System Filter	PM	0.04	0.17	38	38	
		PM10	0.04	0.17			
		PM2.5	0.02	0.07			
49BAG_4910	Line 4A/4B Vacuum System Filter	PM	0.05	0.22	38	38	
		PM10	0.05	0.22			
		PM2.5	0.02	0.09			
49VSL_4642	Sample Pot	PM	4.01	0.55			
		VOC	(19)	(19)			
49VSL_4643	Sample Pot	PM	4.01	0.55			
		VOC	(19)	(19)			
44VSL_4438	Sample Pot	PM	1.99	0.55			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		VOC	(19)	(19)			
45VSL_4538	Sample Pot	PM	1.99	0.55			
		VOC	(19)	(19)			
69VSL_6038	Sample Pot	PM	1.99	0.01			
		VOC	(19)	(19)			
67FLR_4701	Air-Assist Flare (13)	VOC	1384.01	245.13	5, 11, 33, 37, 65, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 82, 83, 84, 86, 87, 88, 89, 91, 93, 94, 95, 96	5, 11, 33, 37, 65, 82, 84, 86, 97	5, 37, 65
		CO	971.33	210.71			
		NOx	252.22	59.54			
		SO2	0.24	0.27			
49BLR_4901	Steam Generator	VOC	0.02	0.11			
		NOx	0.45	1.97			
		CO	0.38	1.66			
		SO2	0.01	0.01			
		PM	0.03	0.15			
		PM10	0.03	0.15			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.03	0.15			
70BLR_4902	Boiler	VOC	0.03	0.14			
		CO	0.49	2.16			
		NOx	0.59	2.58			
		PM	0.04	0.20			
		PM10	0.04	0.20			
		PM2.5	0.04	0.20			
		SO2	0.01	0.02			
48DRY_6853	Catalyst Support Dehydrator	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
48TFX_6854	Catalyst Blow Tank	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
48VSL_6874	Catalyst Storage	PM	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
48VSL_6003	Catalyst Feeder RX60	PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
60RCT_6001	Reactor 60	VOC	19.90	0.20	12	12, 64	
08VNT_819A	Analyzer	VOC	0.36	0.43			
08VNT_819B	Analyzer	VOC	0.36	0.43			
08VNT_819C	Analyzer	VOC	0.36	0.43			
08VNT_819D	Analyzer	VOC	0.36	0.43			
08VNT_819E	Analyzer	VOC	0.36	0.43			
48VNT_6034	Product Conveying	PM	0.03	0.11	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
46SLO_208	Surge Silo	PM	(20)	(20)	6, 38	6, 38	
		PM10	(20)	(20)			
		PM2.5	(20)	(20)			
		VOC	(19)	(19)			
45VNT_5914	Additive Vacuum	PM	0.60	2.43	38	38	
		PM10	0.60	2.43			
		PM2.5	0.24	0.97			
59VNT_5910	Additive Vacuum	PM	0.02	0.08			
		PM10	0.02	0.07			
		PM2.5	0.01	0.03			
59DRY_5957	Spin Drier	PM	(22)	(22)			
		VOC	(19)	(19)			
69DRY_6957	Spin Drier	PM	(22)	(22)			
		VOC	(19)	(19)			
56VNT_1101	Elutriator	PM	0.88	3.62	38	38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
66VNT_1101	Elutriator	PM	0.88	3.62	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
47FLR_6703	Flare-Ground	VOC	(13)	(13)	33	33	
		CO	(13)	(13)			
		NOx	(13)	(13)			
44RCT_4401	Reactor 44	VOC	20.00	0.20	12	12, 64	
45RCT_4501	Reactor 45	VOC	20.00	0.20	12	12, 64	
67TFR_6705	Hexene Storage	VOC	0.47	1.18	4, 27	4, 27	4, 27
66SLO_209	Surge Silo	PM	0.67	2.75	6, 38	6, 38	
		PM10	0.01	0.03			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
66SLO_205	Surge Silo	PM	(14)	(14)	6, 38	6, 38	
		PM10	(14)	(14)			
		PM2.5	(14)	(14)			
		VOC	(19)	(19)			
66SLO_211	Surge Silo	PM	(14)	(14)	6, 38	6, 38	
		PM10	(14)	(14)			
		PM2.5	(14)	(14)			
		VOC	(19)	(19)			
66SLO_207	Surge Silo	PM	(14)	(14)	6, 38	6, 38	
		PM10	(14)	(14)			
		PM2.5	(14)	(14)			
		VOC	(19)	(19)			
66SLO_212	Surge Silo	PM	(14)	(14)	6, 38	6, 38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	(14)	(14)			
		PM2.5	(14)	(14)			
		VOC	(19)	(19)			
46BAG_700	Filter Receiver	PM	0.60	2.43	38	38	
		PM10	0.01	0.02			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
46BAG_702	Filter Receiver	PM	0.60	2.43	38	38	
		PM10	0.01	0.10			
		PM2.5	0.01	0.04			
		VOC	(19)	(19)			
66BAG_700	Filter Receiver	PM	0.60	2.43	38	38	
		PM10	0.01	0.03			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
59VNT_157	Additive Vacuum	PM	0.02	0.08			
		PM10	0.02	0.07			
		PM2.5	0.01	0.03			
56SLO_220	Product Silo	PM	(11)	(11)	38	38	
		PM10	(11)	(11)			
		PM2.5	(11)	(11)			
		VOC	(19)	(19)			
66SLO_220	Product Silo	PM	(12)	(12)	38	38	
		PM10	(12)	(12)			
		PM2.5	(12)	(12)			
		VOC	(19)	(19)			
59SLO_912	Feed Silo	PM	0.63	2.55	38	38	
		PM10	0.01	0.03			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
59SLO_472	Feed Silo	PM	0.04	0.17			
		PM10	0.04	0.17			
		PM2.5	0.02	0.07			
59SLO_216	Feed Silo	PM	(15)	(15)	38	38	
		PM10	(15)	(15)			
		PM2.5	(15)	(15)			
		VOC	(19)	(19)			
46SLO_463	Feed Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
46SLO_464	Feed Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
59SLO_215	Feed Silo	PM	0.21	0.86	38	38	
		PM10	0.01	0.01			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
59SLO_472	Feed Silo	PM	(16)	(16)			
		PM10	(16)	(16)			
		PM2.5	(16)	(16)			
69SLO_215	Feed Silo	PM	0.09	0.36	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
59SLO_463	Feed Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
69SLO_463	Feed Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
46BAG_704	Filter Receiver	PM	0.27	1.10			
		PM10	0.01	0.02			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
46SLO_229	Storage	PM	0.07	0.29			
		PM10	0.07	0.29			
		PM2.5	0.03	0.12			
46SLO_214	Feed Silo	PM	0.32	1.30	38	38	
		PM10	0.01	0.05			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
46SLO_216	Feed Silo	PM	0.32	1.30	38	38	
		PM10	0.01	0.05			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
59SLO_464	Feed Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
46SLO_472	Feed Silo	PM	0.08	0.34			
		PM10	0.08	0.34			
		PM2.5	0.03	0.14			
49SLO_118	Storage Silo	PM	0.01	0.04			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
49SLO_242	Storage Silo	PM	0.01	0.04			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
49VSL_4628	Hold-Up Bin	VOC	(19)	(19)			
46SLO_221	Product Silo	PM	(10)	(10)	38	38	
		PM10	(10)	(10)			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	(10)	(10)			
		VOC	(19)	(19)			
46SLO_223	Product Silo	PM	(10)	(10)	38	38	
		PM10	(10)	(10)			
		PM2.5	(10)	(10)			
		VOC	(19)	(19)			
49BAG_735A	Filter Receiver	PM	0.90	3.77	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
46SLO_105	L4B Scalperator	PM	0.86	3.49	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
46SLO_225	Product Silo	PM	(10)	(10)	38	38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	(10)	(10)			
		PM2.5	(10)	(10)			
		VOC	(19)	(19)			
46SLO_215	Feed Silo	PM	0.32	1.30	38	38	
		PM10	0.01	0.05			
		PM2.5	0.01	0.02			
		VOC	(19)	(19)			
46SLO_217	Feed Silo	PM	(18)	(18)	38	38	
		PM10	(18)	(18)			
		PM2.5	(18)	(18)			
		VOC	(19)	(19)			
46SLO_471	Feed Silo	PM	(17)	(17)			
		PM10	(17)	(17)			
		PM2.5	(17)	(17)			
69SLO_464	Feed Silo	PM	(21)	(21)	38	38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
49SLO_119	Storage Silo	PM	0.01	0.04			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
49SLO_243	Storage Silo	PM	0.01	0.04			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
49VSL_3601	Hold-Up Bin	VOC	(19)	(19)			
46SLO_4601	Product Silo	PM	(9)	(9)	38	38	
		PM10	(9)	(9)			
		PM2.5	(9)	(9)			
		VOC	(19)	(19)			
46SLO_4641	Product Silo	PM	(9)	(9)	38	38	
		PM10	(9)	(9)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	(9)	(9)			
		VOC	(19)	(19)			
46SLO_4603	Product Silo	PM	(9)	(9)	38	38	
		PM10	(9)	(9)			
		PM2.5	(9)	(9)			
		VOC	(19)	(19)			
06SLO_46105	L4A Scalperator	PM	0.86	3.38	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
06BAG_46171	Filter Receiver	PM10	(23)	(23)	38	38	
		PM2.5	(23)	(23)			
		TSP	(23)	(23)			
		VOC	(19)	(19)			
49BAG_1996	Dust Collector	PM	0.69	2.80	38	38	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.69	2.79			
		PM2.5	0.28	1.12			
55VNT_5636	Sampler	PM	0.05	0.01			
		PM10	0.05	0.01			
		PM2.5	0.05	0.01			
		VOC	(19)	(19)			
55VNT_3693	Sampler	PM	0.05	0.01			
		PM10	0.05	0.01			
		PM2.5	0.05	0.01			
		VOC	(19)	(19)			
49VSL_1626	Hold-Up Bin	VOC	(19)	(19)			
49VSL_4627	Hold-Up Bin	VOC	(19)	(19)			
59VSL_4628	Hold-Up Bin	VOC	(19)	(19)			
69VSL_4635	Hold-Up Bin	VOC	(19)	(19)			
69VNT_959	Sample Hopper	PM	10.39	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		VOC	(19)	(19)			
69VNT_960	Sample Hopper	PM	10.39	0.01			
		VOC	(19)	(19)			
69VNT_961	Sample Hopper	PM	5.20	0.01			
		VOC	(19)	(19)			
69VNT_962	Sample Hopper	PM	5.20	0.01			
		VOC	(19)	(19)			
69VNT_4662	Reclaim System	PM	0.01	0.05			
		PM10	0.01	0.05			
		PM2.5	0.01	0.05			
		VOC	(19)	(19)			
46SLO_5930	Storage Silo	PM	(21)	(21)	38	38	
		PM10	(21)	(21)			
		PM2.5	(21)	(21)			
		VOC	(19)	(19)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
46SLO_973	Surge Silo	PM	0.03	0.11	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		VOC	(19)	(19)			
49BAG_49157	Vacuum Filter Receiver	PM	0.09	0.38	38	38	
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
48ENG_4799	Emergency Generator	VOC	1.09	0.05			
		NOx	13.45	0.67			
		CO	2.90	0.14			
		SO2	0.89	0.04			
		PM	0.95	0.05			
		PM10	0.95	0.05			
		PM2.5	0.95	0.05			
45VNT_4802	Feed Purification	VOC	0.21	0.20			
45VNT_6802	Feed Purification	VOC	0.21	0.20			
59SLO_993A	Silyl Chromate Pot	VOC	0.21	0.20			
59SLO_993B	Silyl Chromate Pot	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			

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Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
49BAG_1999	M-1999 or M-19108 Line 4A Additive Transfer Blower Guard Filters	PM	0.02	0.10			
		PM10	0.02	0.10			
		PM2.5	0.02	0.10			
49BAG_2999	M-2999 or M-29108 Line 4A Additive Transfer Blower Guard Filters	PM	0.02	0.10			
		PM10	0.02	0.10			
		PM2.5	0.02	0.10			
46BAG_996	M-46996 Line 4A Additive Transfer Filter Receiver	PM	0.10	0.45			
		PM10	0.10	0.45			
		PM2.5	0.10	0.45			
48VNT_LOAD	Catalyst Loading Bay	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
48VNT_SBAY	Silica Loading Bay	PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
06VNT_17T	17 Track	PM	0.19	0.12			
		PM10	0.19	0.12			
		PM2.5	0.19	0.12			
High-Pressure Polyethylene (HPPE) Unit							
01VNT_102	Hyper Compressor Vent	VOC	0.50	2.20			
01DRY_104	Spin Dryer	PM	(25)	(25)	7,8	7,8	
		PM10	(25)	(25)			
		PM2.5	(25)	(25)			
		VOC	(24)	(24)			
02VNT_202	Hyper Compressor Vent	VOC	0.50	2.20			
02DRY_204	Spin Dryer	PM	(25)	(25)	7, 8	7,8	
		PM10	(25)	(25)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	(25)	(25)			
		VOC	(24)	(24)			
03VNT_3302	Hyper Compressor Vent	VOC	0.50	2.20			
03DRY_3304	Spin Dryer	PM	0.34	1.10	7, 8	7,8	
		PM10	0.34	1.10			
		PM2.5	0.34	1.10			
		VOC	(24)	(24)			
500HTR_B502	MSR Heater B-502	CO	0.02	0.09	5	5	5
		NOX	0.02	0.11			
		PM	0.01	0.01			
		PM10	0.01	0.01			
		PM2.5	0.01	0.01			
		SO2	0.01	0.01			
		VOC	0.01	0.01			
03BAG_3318	Dust Collector	PM	0.14	0.60	21	21	

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM10	0.14	0.60			
		PM2.5	0.14	0.60			
01VNT_1109, 02VNT_2209	Hopper Vents (26)	PM	0.29	0.69			
		PM10	0.29	0.69			
		PM2.5	0.29	0.69			
01VNT_3609	Hopper Vent	PM	0.08	0.34			
		PM10	0.08	0.34			
		PM2.5	0.08	0.34			
02VNT_623	Hopper Vent	PM	0.08	0.34			
		PM10	0.08	0.34			
		PM2.5	0.08	0.34			
06BAG_3605	Line 1 Blend Silo Dust Collector	PM	1.08	4.75			
		PM10	1.08	4.75			
		PM2.5	1.08	4.75			
		VOC	(24)	(24)			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
06BAG_3606	Line 2 Blend Silo Dust Collector	PM	1.08	4.75			
		PM10	1.08	4.75			
		PM2.5	1.08	4.75			
		VOC	(24)	(24)			
06VNT_16	Cyclone (Loading Elutriator)	PM	0.17	0.75			
		PM10	0.17	0.75			
		PM2.5	0.17	0.75			
		VOC	(24)	(24)			
06VNT_17	Cyclone (Loading Elutriator)	PM	0.17	0.75			
		PM10	0.17	0.75			
		PM2.5	0.17	0.75			
		VOC	(24)	(24)			
06VNT_M1	Cyclone (Loading Scalperator Line1)	PM	0.51	2.25			
		PM10	0.51	2.25			
		PM2.5	0.51	2.25			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		VOC	(24)	(24)			
06VNT_M2	Cyclone (Loading Scalperator Line2)	PM	0.51	2.25			
		PM10	0.51	2.25			
		PM2.5	0.51	2.25			
		VOC	(24)	(24)			
80TFX_645	Slop Tank	VOC	0.05	0.01			
06TFX_716	Diesel Tank	VOC	1.10	0.01			
06TFX_716A	Diesel Tank	VOC	1.10	0.01			
06TFX_102	Coolant Tank	VOC	0.03	0.01			
06TFX_108	Oil Tank	VOC	0.03	0.01			
06TFX_109	Oil Tank	VOC	0.03	0.01			
06TFX_670	OMS Tank	VOC	0.64	0.01			
06TFX_706	Oil Tank	VOC	15.00	3.03			
06TFX_801	Gasoline Tank	VOC	5.20	0.82			
06TFX_802	Diesel Tank	VOC	0.01	0.01			

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			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
01SLO_1118, 02SLO_2118, 03VNT_3318	Hopper Vents (27)	PM	1.00	3.75			
		PM10	1.00	3.75			
		PM2.5	1.00	3.75			
01VNT_1118	Hopper Vent	PM	0.08	0.34			
		PM10	0.08	0.34			
		PM2.5	0.08	0.34			
02VNT_2118	Hopper Vent	PM	0.08	0.34			
		PM10	0.08	0.34			
		PM2.5	0.08	0.34			
06VNT_3641	Flotriator Cyclone	PM	0.88	3.87			
		PM10	0.88	3.87			
		PM2.5	0.88	3.87			
		VOC	(24)	(24)			
06VNT_3645	Scalperator Cyclone	PM	0.77	3.38			
		PM10	0.77	3.38			

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM2.5	0.77	3.38			
		VOC	(24)	(24)			
03VNT_3304	Line 3 Rerun Vacuum Hopper	PM	0.01	0.02			
		PM10	0.01	0.02			
		PM2.5	0.01	0.02			
03VNT_3309 and 03VNT_623	Line 3 Masterbatch Hoppers (28)	PM	0.47	1.10			
		PM10	0.47	1.10			
		PM2.5	0.47	1.10			
03VNT_3609	Line 3 Masterbatch Hopper	PM	0.01	0.02			
		PM10	0.01	0.02			
		PM2.5	0.01	0.02			
06SLO_3611	Line 3 Blend Silos	PM	0.44	0.23			
		PM10	0.44	0.23			
		PM2.5	0.44	0.23			
		VOC	(24)	(24)			

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
06SLO_3610	Line 3 Blend Silos	PM	0.44	0.23			
		PM10	0.44	0.23			
		PM2.5	0.44	0.23			
		VOC	(24)	(24)			
06BAG_3608	Lines 1, 2, and 3 Rerun Filter Receiver	PM	0.16	0.71			
		PM10	0.16	0.71			
		PM2.5	0.16	0.71			
03BAG_3670	MB and Rerun Cyclone Dust Collector	PM	0.23	1.02			
		PM10	0.23	1.02			
		PM2.5	0.23	1.02			
70FLR_702	Flare	CO	477.62	85.01	5, 32, 37, 65, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 82, 83, 84, 86, 87, 88, 89, 91, 93, 94, 95, 96	5, 32, 37, 65, 82, 84, 86, 97	5, 37
		NOX	114.45	11.41			
		SO2	0.11	0.37			
		VOC	392.50	72.35			
70BLR_B701	Boiler B-701	CO	3.13	-	5	5	5

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		NOX	3.73	-			
		PM	0.28	-			
		PM10	0.28	-			
		PM2.5	0.28	-			
		SO2	0.02	-			
		VOC	0.71	-			
70BLR_701A	Boiler B-701A	CO	3.13	-	5	5	5
		NOX	3.73	-			
		PM	0.28	-			
		PM10	0.28	-			
		PM2.5	0.28	-			
		SO2	0.02	-			
		VOC	0.71	-			
70BLR_701B	Boiler B-701B	CO	3.13	-	5	5	5
		NOX	3.73	-			

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
		PM	0.28	-			
		PM10	0.28	-			
		PM2.5	0.28	-			
		SO2	0.02	-			
		VOC	0.71	-			
70BLR_701, 70BLR_701A, and 70BLR_701B	Boilers B-701, B-701A, and B-701B (29)	CO	-	30.84	5	5	5
		NOX	-	36.71			
		PM	-	2.79			
		PM10	-	2.79			
		PM2.5	-	2.79			
		SO2	-	0.22			
		VOC	-	4.31			
99FUG_714	Wastewater Area Fugitives (5)	VOC	0.34	1.41	39, 42, 43, 44	39, 42, 43, 45	39, 43

Major NSR Summary Table

Permit Numbers: 115295 and PSDTX1464					Issuance Date: May 30, 2025		
Emission Point No. (1)	Source Name (2)	Air Contaminant Name (3)	Emission Rates		Monitoring and Testing Requirements	Recordkeeping Requirements	Reporting Requirements
			lb/hr	TPY (4)	Special Condition/Application Information	Special Condition/Application Information	Special Condition/Application Information
80MSS_001	See Attachment C	CO	0.83	0.01	48, 49, 50, 51, 52, 53, 54, 56, 57	48, 49, 50, 51, 52, 53, 54, 56, 57	
		NOX	0.98	0.01			
		PM	0.19	0.50			
		PM10	0.19	0.50			
		PM2.5	0.19	0.50			
		SO2	0.01	0.01			
		VOC	279.34	4.97			
70FUG_001	High Pressure Unit Fugitives (5)	VOC	16.73	73.28	5, 37, 39, 42, 43, 44	5, 37, 39, 42, 43, 45	5, 39, 43
06SLO_3607	Transfer Cyclone	PM	2.73	11.98	7	7	
		PM10	2.73	11.98			
		PM2.5	2.73	11.98			
		VOC	97.91	271.36			

(1) Emission point identification - either specific equipment designation or emission point number from plot plan.

(2) Specific point source name. For fugitive sources, use area name or fugitive source name.

(3) VOC - volatile organic compounds as defined in Title 30 Texas Administrative Code § 101.1
 NOx - total oxides of nitrogen

Major NSR Summary Table

SO2	- sulfur dioxide
H2SO4	- sulfuric acid
PM	- total particulate matter, suspended in the atmosphere, including PM10 and PM2.5, as represented
PM10	- total particulate matter equal to or less than 10 microns in diameter, including PM2.5, as represented
PM2.5	- particulate matter equal to or less than 2.5 microns in diameter
CO	- carbon monoxide

(4) Compliance with annual emission limits (tons per year) is based on a 12 month rolling period.

(5) Emission rate is an estimate and is enforceable through compliance with the applicable special condition(s) and permit application representations.

(6) The Vent Collection System (EPN: 07VCS_001) contains annual emissions from the FTO System, Elevated Flare, and Multi-Point Ground Flare (EPNs 07TOX_K61A/07TOX_K61B, 07FLR_K62, and 07FLR_K63).

Source specific hourly emissions are listed under the individual EPNs.

(7) The emission rate specified is the total authorized for both EPNs combined. It is not a rate authorized for each EPN.

(8) Miscellaneous Additive, Catalyst, and PE Vents (EPN: 07VNT_002) includes residual VOC and PM/PM10/PM2.5 emissions from the Granular Product Sources, Pellet Loadout Sources, Polyethylene Product Sources, Additive Sources, Catalyst Transfer Sources, and Pellet Finishing Building.

(9) Total particulate emissions from Emission Point Nos. (EPNs) 46SLO_218, 46SLO_4601, 46SLO_4641, and 46SLO_4603 are listed under EPN 46SLO_218.

(10) Total particulate emissions from EPNs 46SLO_219, 46SLO_221, 46SLO_223, and 46SLO_225 are listed under EPN 46SLO_219.

(11) Total particulate emissions from EPNs 56SLO_218, 56SLO_219, and 56SLO_220 are listed under EPN 56SLO_218.

(12) Total particulate emissions from EPNs 66SLO_218, 66SLO_219, and 66SLO_220 are listed under EPN 66SLO_218.

(13) Total VOC, NOx, SO2 and CO emissions for the two Flares (EPNs 67FLR_4701 and 47FLR_6703) are listed under EPN 67FLR_4701.

(14) Total particulate emissions from EPNs 66SLO_209, 66SLO_205, 66SLO_211, 66SLO_207, and 66SLO_212 are listed under EPN 66SLO_209.

(15) Total particulate emissions from EPNs 59SLO_216 and 59SLO_216 are listed under EPN 59SLO_216.

(16) Total particulate emissions from EPNs 59SLO_472 and 59SLO_472 are listed under EPN 59SLO_472.

(17) Total particulate emissions from EPNs 46SLO_472 and 46SLO_471 are listed under EPN 46SLO_472.

(18) Total particulate emissions from EPNs 46SLO_215 and 46SLO_217 are listed under EPN 46SLO_215.

(19) Total residual VOC emissions from all EPNs downstream of the product purge vessels are listed under EPN 46SLO_709.

(20) Total particulate emissions from EPNs 46SLO_709, 46SLO_205, 46SLO_206, 46SLO_207, and 46SLO_208 are listed under EPN 46SLO_709.

(21) Total particulate emissions from EPNs 06VNT_647A, 46SLO_227, 46SLO_463, 46SLO_464, 59SLO_463, 69SLO_463, 59SLO_464, 69SLO_464, and 46SLO_5930 are listed under EPN 06VNT_647A.

(22) Total particulate emissions from EPNs 49DRY_1957, 49DRY_2957, 59DRY_5957, and 69DRY_6957 are listed under EPN 49DRY_1957.

(23) Total particulate emissions from EPNs 49BAG_735A and 06BAG_46171 are listed under EPN 49BAG_735A.

(24) Total residual VOC emissions from EPNs 01DRY_104, 02DRY_204, 03DRY_3304, 06BAG_3605, 06BAG_3606, 06VNT_16, 06VNT_17, 06VNT_M1, 06VNT_M2, 06SLO_3607, 6_3641, 06_3645, 06SLO_3611, and 06SLO_3610 are listed under EPN 06SLO_3607.

(25) Total spin dryer particulate emissions from EPNs 01DRY_104, 02DRY_204, and 03DRY_3304 are listed under EPN 03DRY_3304.

(26) Total emissions for EPNs 1VNT_1109 and 2VNT_2209.

(27) Total emissions for EPNs 01SLO_1118, 02SLO_2118, and 03VNT_3318.

(28) Total emissions for EPNs 03VNT_3309 and 03VNT_623.

(29) Total emissions for EPNs 70BLR_701, 70BLR_701A, and 70BLR_701B.



5.0 DISTRIBUTION

Texas Commission on Environmental Quality
Federal Operating Permit Application
ExxonMobil Oil Corporation
Beaumont Polyethylene Plant (BPEP), Permit #O2277
TCEQ Account No. JE-0065-M

Copy 1-2: Adam Brum
ExxonMobil Oil Corporation
P.O. Box 3311
Beaumont, Texas 77704
Via email: adam.r.brum@exxonmobil.com

Copy 3: TCEQ
Operating Permits Division
MC-163
12100 Park 35 Circle, Bldg. C
Austin, Texas 78753
Via: STEERS

Copy 4: Ms. Pratima Singh
TCEQ Region 10, Air Section Manager
3870 Eastex Freeway
Beaumont, Texas 77703-1892
Via: STEERS

Copy 5: Mr. Shawn Haven
EnSafe Inc.
580 Westlake Park Blvd, Suite 100
Houston, Texas 77079

Copy 6: U.S. EPA
Via email: R6AirPermitsTx@EPA.gov

Texas Commission on Environmental Quality

Title V Existing

2277

Site Information (Regulated Entity)

What is the name of the permit area to be authorized?	BEAUMONT POLYETHYLENE PLANT BPEP
Does the site have a physical address?	Yes
Physical Address	
Number and Street	11440 HIGHWAY 90
City	BEAUMONT
State	TX
ZIP	77713
County	JEFFERSON
Latitude (N) (##.#####)	30.066111
Longitude (W) (-###.#####)	94.230277
Primary SIC Code	2821
Secondary SIC Code	
Primary NAICS Code	325211
Secondary NAICS Code	
Regulated Entity Site Information	
What is the Regulated Entity's Number (RN)?	RN100211903
What is the name of the Regulated Entity (RE)?	EXXONMOBIL OIL BEAUMONT POLYETHYLENE PLANT
Does the RE site have a physical address?	Yes
Physical Address	
Number and Street	11440 HIGHWAY 90
City	BEAUMONT
State	TX
ZIP	77713
County	JEFFERSON
Latitude (N) (##.#####)	30.06
Longitude (W) (-###.#####)	-94.235555
Facility NAICS Code	
What is the primary business of this entity?	CHEMICALS

Customer (Applicant) Information

How is this applicant associated with this site?	Owner Operator
What is the applicant's Customer Number (CN)?	CN600920748
Type of Customer	Corporation
Full legal name of the applicant:	
Legal Name	ExxonMobil Oil Corporation
Texas SOS Filing Number	1978906
Federal Tax ID	135401570
State Franchise Tax ID	11354015700

State Sales Tax ID	
Local Tax ID	
DUNS Number	926435199
Number of Employees	501+
Independently Owned and Operated?	

Responsible Official Contact

Person TCEQ should contact for questions about this application:

Organization Name	EXXONMOBIL OIL CORPORATION
Prefix	MS
First	SAMANTHA
Middle	
Last	ROBERTS
Suffix	
Credentials	
Title	PLANT MANAGER
Enter new address or copy one from list:	
Mailing Address	
Address Type	Domestic
Mailing Address (include Suite or Bldg. here, if applicable)	PO BOX 2295
Routing (such as Mail Code, Dept., or Attn:)	
City	BEAUMONT
State	TX
ZIP	77704
Phone (###-###-####)	2817531862
Extension	
Alternate Phone (###-###-####)	
Fax (###-###-####)	
E-mail	samantha.1.roberts@exxonmobil.com

Duly Authorized Representative Contact

Person TCEQ should contact for questions about this application

Select existing DAR contact or enter a new contact.

Organization Name	KENNETH HOLMES(EXXONMOBIL OIL ...)
Prefix	MR
First	KENNETH
Middle	
Last	HOLMES
Suffix	
Credentials	
Title	ENVIRONMENTAL PERMITTING SLS
Enter new address or copy one from list	
Mailing Address	
Address Type	Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

PO BOX 3868

Routing (such as Mail Code, Dept., or Attn:)

City

BEAUMONT

State

TX

Zip

77704

Phone (###-###-####)

2254007932

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

4092699555

E-mail

ken.w.holmes@exxonmobil.com

Technical Contact

Person TCEQ should contact for questions about this application:

Select existing TC contact or enter a new contact.

ADAM BRUM(EXXONMOBIL OIL ...)

Organization Name

EXXONMOBIL OIL CORPORATION

Prefix

MR

First

ADAM

Middle

Last

BRUM

Suffix

Credentials

Title

ENVIRONMENTAL ADVISOR

Enter new address or copy one from list:

Mailing Address

Address Type

Domestic

Mailing Address (include Suite or Bldg. here, if applicable)

PO BOX 3868

Routing (such as Mail Code, Dept., or Attn:)

City

BEAUMONT

State

TX

ZIP

77704

Phone (###-###-####)

4092699546

Extension

Alternate Phone (###-###-####)

Fax (###-###-####)

E-mail

adam.r.brum@exxonmobil.com

Title V General Information - Existing

1) Permit Type:

SOP

2) Permit Latitude Coordinate:

30 Deg 3 Min 58 Sec

3) Permit Longitude Coordinate:

94 Deg 13 Min 49 Sec

4) Is this submittal a new application or an update to an existing application?

New Application

4.1. What type of permitting action are you applying for?

Renewal

4.1.1. Are there any permits that should be voided upon issuance of this permit application

No

through permit conversion?	
4.1.2. Are there any permits that should be voided upon issuance of this permit application through permit consolidation?	No
5) Who will electronically sign this Title V application?	Duly Authorized Representative
6) Does this application include Acid Rain Program or Cross-State Air Pollution Rule requirements?	No

Title V Attachments Existing

Attach OP-1 (Site Information Summary)

Attach OP-2 (Application for Permit Revision/Renewal)

Attach OP-ACPS (Application Compliance Plan and Schedule)

Attach OP-REQ1 (Application Area-Wide Applicability Determinations and General Information)

Attach OP-REQ2 (Negative Applicable Requirement Determinations)

Attach OP-REQ3 (Applicable Requirements Summary)

Attach OP-PBRSUP (Permits by Rule Supplemental Table)

Attach OP-SUMR (Individual Unit Summary for Revisions)

Attach OP-MON (Monitoring Requirements)

Attach OP-UA (Unit Attribute) Forms

If applicable, attach OP-AR1 (Acid Rain Permit Application)

Attach OP-CRO2 (Change of Responsible Official Information)

Attach OP-DEL (Delegation of Responsible Official)

Attach any other necessary information needed to complete the permit.

[File Properties]

File Name	BPEP FOP O2277 Renewal Application 08.06.2026.pdf
Hash	08311E4B66F91C075BAA8F3D5A017DD67F8302426CB403CA37968687D1FCA95B
MIME-Type	application/pdf

An additional space to attach any other necessary information needed to complete the permit.

Expedite Title V

1) Per Texas Health and Safety Code, Section 382.05155, does the applicant want to expedite the processing of this application?

No

Certification

I certify that I am the Duly Authorized Representative for this application and that, based on information and belief formed after reasonable inquiry, the statements and information on this form are true, accurate, and complete.

1. I am Kenneth W Holmes, the owner of the STEERS account ER113465.
2. I have the authority to sign this data on behalf of the applicant named above.
3. I have personally examined the foregoing and am familiar with its content and the content of any attachments, and based upon my personal knowledge and/or inquiry of any individual responsible for information contained herein, that this information is true, accurate, and complete.
4. I further certify that I have not violated any term in my TCEQ STEERS participation agreement and that I have no reason to believe that the confidentiality or use of my password has been compromised at any time.
5. I understand that use of my password constitutes an electronic signature legally equivalent to my written signature.
6. I also understand that the attestations of fact contained herein pertain to the implementation, oversight and enforcement of a state and/or federal environmental program and must be true and complete to the best of my knowledge.
7. I am aware that criminal penalties may be imposed for statements or omissions that I know or have reason to believe are untrue or misleading.
8. I am knowingly and intentionally signing Title V Existing 2277.
9. My signature indicates that I am in agreement with the information on this form, and authorize its submittal to the TCEC

OWNER OPERATOR Signature: Kenneth W Holmes OWNER OPERATOR

Account Number:	ER113465
Signature IP Address:	136.228.238.173
Signature Date:	2026-08-07
Signature Hash:	8AD976F67844CE7148FE8AAFDFA53F9D00374A3C29B82458D9C2AF18A23240
Form Hash Code at time of Signature:	048066DC55ECFF1FB4CD87D7219CF8E053FE56C08A55908D6F15E5B51F8A010A

Submission

Reference Number:	The application reference number is 948255
Submitted by:	The application was submitted by ER113465/Kenneth W Holmes
Submitted Timestamp:	The application was submitted on 2026-08-07 at 14:18:32 CDT
Submitted From:	The application was submitted from IP address 136.228.238.173
Confirmation Number:	The confirmation number is 788721
Steers Version:	The STEERS version is 6.94
Permit Number:	The permit number is 2277

Additional Information

Application Creator: This account was created by Adam Brum