PST _	_CO_	_UST
For internal use only		

Owner's Customer No.: CN **Facility's Regulated Entity No.: RN**

TCEQ - UNDERGROUND STORAGE TANK REGISTRATION & SELF-CERTIFICATION FORM

(Use this form for filing registration and self-certification information)

For Use in TEXAS	Texas Commission On Environmental Quality	• *Please mail completed form to:* Petroleum Storage Tank Registration Team (MC-138) Texas Commission on Environmental Quality P. O. Box 13087 Austin, Texas 78711-3087 (512) 239-2160 Fax (512)239-3398 *MAKE A COPY OF FORM FOR YOUR RECORDS*	TCEQ Facility ID No.: TCEQ Owner ID No.: Federal Tax ID No. :

1. TANK OWNER INFORMATION

TANK OWNER BUSINESS OR LAST NAME:	TANK OWNER FIRST NAME	TYPE OF TANK OWNER: ☐ Individual ☐ Corporation ☐ Common Carrier Railroad ☐ Federal Gov't ☐ State Gov't ☐ Local Gov't ☐ County Gov't ☐ City Gov't ☐ Sole Proprietorship
OWNER MAILING ADDRESS		
		LOCATION OF RECORDS: ☐ At facility ☐ Offsite at:
CITY: STATE: ZIP CODE:		OFFSITE RECORDS LOCATION ADDRESS CITY STATE
COUNTRY (OUTSIDE USA)	E-MAIL ADDRESS	RECORDS CUSTODIAN/CONTACT PERSON: TELEPHONE NO.
OWNER'S AUTHORIZED REPRESENTATIVE TITLE: TELEPHONE NO.		FAX NO: INDEPENDENTLY OWNED & OPERATED ☐ YES ☐ NO
STATE FRANCHISE TAX ID	DUNS NO	NUMBER OF EMPLOYEES ☐ 0-20 ☐ 21-100 ☐ 101-250 ☐ 251-500 ☐ 501 & HIGHER

***** For Self-Certification only this form will not be processed until all delinquent fees and/or penalties owed to the TCEQ or the Office of the Attorney General on behalf of the TCEQ are paid in accordance with the Delinquent Fee and Penalty Protocol. *****

2. FACILITY INFORMATION

FACILITY NAME:		TYPE OF FACILITY: ☐ Emergency Generator ☐ Wholesale ☐ Retail ☐ Farm or Residential ☐ Fleet Refueling ☐ Aircraft Refueling ☐ Indian Land ☐ Watercraft Fueling ☐ Industrial/Manufacturing/Chemical Plant Number of regulated *USTs at this facility: ☐ *Underground Storage Tanks (USTs) Number of regulated *ASTs at this facility: ☐ *Aboveground Storage Tanks (ASTs)
PHYSICAL LOCATION:		
CITY: ZIP CODE COUNTY: TX		
ON-SITE CONTACT PERSON TITLE: TELEPHONE NO.:		PRIMARY SIC CODE / SECONDARY SIC CODE
E_MAIL ADDRESS:	FAX NUMBER	PRIMARY NAICS CODE / SECONDARY NAICS CODE
LATITUDE Degrees / Minutes / Seconds		LONGITUDE Degrees / Minutes / Seconds

***** PRIOR TO RETAIL SALE OF FUEL TO THE PUBLIC USING MEASURED DISPENSING DEVICES, ANY METER MUST BE REGISTERED WITH THE TEXAS DEPARTMENT OF AGRICULTURE 1-800-TELL-TDA (1-800-835-5832).**

3. TANK OPERATOR*INFORMATION ☐ (mark here if same as owner)

** "Operator" means any person in day-to-day control of, and having responsibility for, the daily operation of the UST system.*

TCEQ Operator ID No.: **(Assigned by TCEQ)** CN

TANK OPERATOR NAME: *(DO NOT LIST EMPLOYEES OF OPERATOR)*	TYPE OF TANK OPERATOR: ☐ Individual ☐ Corporation ☐ Sole Proprietorship ☐ Federal Gov't ☐ State Gov't ☐ County Gov't ☐ Local Gov't ☐ City Gov't
MAILING ADDRESS:	
CITY: STATE: ZIP CODE:	
OPERATOR'S AUTHORIZED REPRESENTATIVE: TITLE: TELEPHONE NO:	Date listed person became operator:

TCEQ Facility ID No

TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

*****MAKE A COPY OF FORM FOR YOUR RECORDS*****

For Self-Certification Annual Renewal, **Sections 1 thru 10** must be completed. If there is a change of ownership along with the renewal of the delivery certificate, **Sections 1 thru 10, & 12** must be completed.

For Initial Registration, **Sections 1 thru 13,** the complete form must be completed.

For data verification purposes, please check our IWR (Integrated web reporting) web page www15.tceq.texas.gov/crpub/index.cfm?fuseaction=regent.RNSearch

If you have any questions on how to fill out this form or about the PST Registration program, please contact us at 512/239-2160.

Individuals are entitled to request and review their personal information that the agency gathers on its forms. They may also have any errors in their information corrected. To review such information, contact us at 512-239-2160.

4. REASON FOR THIS FILING

PART A). UST REGISTRATION INFORMATION *(Mark all that apply)*:

☐ Initial Registration ☐ UST Ownership Change (***New Owner*** *indicate effective date :)* ☐

☐ Amendment of: A☐ Owner Information B☐ Operator Information C ☐ Facility Information D☐ UST System Information E☐ Financial Assurance Information

☐ Operator Training

☐ Other *(specify)*: ☐

PART B). UST COMPLIANCE SELF-CERTIFICATION INFORMATION *(Mark all that apply)*:

☐ Initial Certification at Facility (Including Tank Ownership Change) ☐ Annual Renewal

☐ New Tank at Facility ☐ Other *(specify)*: ☐

5. TCEQ PROGRAMS IN WHICH THIS REGULATED ENTITY PARTICIPATES

Check all Programs and write in the permits/registration numbers that will be affected by the updates submitted on this form or the updates may not be made. If the program is not listed, check other and write it in.

☐ Animal Feeding Operation	☐ Dam Safety	☐ Districts
☐ Industrial & Hazardous Waste	☐ Municipal Solid Waste	☐ New Source Review - Air
☐ OSSF	☐ Petroleum Storage Tank	☐ Sludge
☐ Stormwater	☐ Tires	☐ Title V - Air
☐ Utilities	☐ Voluntary Cleanup Program	☐ Wastewater Agriculture
☐ Wastewater Permit	☐ Water Districts	☐ Water Rights
☐ Water Utilities	☐ Other	☐ Other ☐
☐ Unknown	☐ Licensing - Type(s) ☐ ☐ ☐ ☐ ☐ ☐	

6. OPERATOR TRAINING

Each class of operator – Class A, Class B, and Class C shall be trained and certified in accordance with Title 30, TAC 334 Subchapter N. Class A and Class B Operators must ensure that training certificates are maintained at each facility. A copy of the initial or new certificate must also be provided to the TCEQ with their annual self certification starting August 8, 2012. All classes of operators must be retrained within three years of their training date.

As of the signature date on this form, this site is in compliance with all Class A, B, and C UST facility operator training: ☐ **Yes** ☐ **No**

Class A Operator (Exactly as it appears on certificate)	
First Name	Last Name
Training Provider	Date of Training

Class B Operator – Check Box if Same as Class A Operator ☐	
First Name	Last Name
Training Provider	Date of Training

TCEQ Facility ID No.

TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

7. SELF-CERTIFICATION OF COMPLIANCE WITH UST REQUIREMENTS

Important: Completion of this section is required before TCEQ issues a UST Delivery Certificate. Delivery of regulated substances into regulated USTs is prohibited by state law unless a valid, current Delivery Certificate is available and/or displayed at the UST facility. **Any responses marked ANO@, or any incomplete submittal, will result in non-issuance of a Delivery Certificate for this facility.**

• INDICATE RESPONSES TO EACH QUESTION BY MARKING X IN THE APPROPRIATE SPACE AT THE RIGHT.		YES	NO
REGISTRATION	• For regulated UST systems at the facility indicated below, is the registration information filed with the TCEQ pursuant to §334.7 of TCEQ rules (including information in this filing) complete, accurate, & up-to-date?	☐	☐
FACILITY FEES	• For regulated UST systems at the facility indicated below, have all facility fees billed to date to the current owner been paid in full (I.e., annual fees plus all late fees, penalties, & interest)? (Does not apply to common carrier railroads)	☐	☐
FINANCIAL ASSURANCE	• For regulated UST systems at the facility indicated below, does financial assurance coverage meet TCEQ requirements, as described in Chapter 37 Subchapter I of TCEQ rules, for first-party corrective action, third-party bodily-injury, and third-party property damage in the event of a petroleum release from these UST systems?	☐	☐
TECHNICAL STANDARDS	• For regulated UST systems at the facility indicated below, are all in compliance with technical standards, as described in TCEQ rules in §334.49 (relating to Corrosion Protection), §334.50 (relating to Release Detection), §334.51 (relating to Spill and Overfill Prevention and Control) and §334.43 (*relating to Variances and Alternative Procedures*) if a written variance to all or part of the requirements of the previous three sections has been granted by the TCEQ? **(A AYes@ response indicates that recordkeeping requirements and reporting duties have been met for 60 days prior to and including the date of certification.)**	☐	☐

I am certifying that the following UST systems at this facility are in compliance:
Tank ID #(s) ☐ ☐ ☐ ☐ as numbered on Pages 4 and 5 of this form.
If certifying more UST systems, please list additional ID #s on another form.

This Self-Certification will not be processed or Delivery Certificate created unless Proof of Financial Assurance has been provided with this form. (State & Federal Entities Exempt)

8. FINANCIAL ASSURANCE INFORMATION

Financial Assurance (Petroleum USTs only)
Does this facility meet Financial Assurance (FA) requirements for both 1st party corrective action and 3rd party bodily injury/property damage liability? ☐ Yes ☐ No ☐ Exempt (state and federal entities only)

If YES, identify FA mechanism(s): ☐ Insurance (or risk retention group) ☐ Financial test ☐ Guarantee* ☐ Letter of credit*
☐ Surety bond* ☐ Local Gov. financial test ** ☐ Local Gov. guarantee* ☐ Trust fund
* Also requires stand-by trust fund. ** Only available to local governments (counties, municipalities, and special districts).

Information pertaining to the financial assurance mechanism(s) used to demonstrate financial assurance under Chapter 37, Subchapter I of Title 30, Texas Administrative Code is as follows:

Name of Issuer:	Phone # of Issuer:	Policy or mechanism #:
Coverage period Beginning: Ending:	Coverage Amount s: Occurrence $ Annual Aggregate $	Insurance Premium pre-paid for entire year?*** ☐ Yes ☐ No***For information purposes only

*****For questions regarding Financial Assurance, call the Financial Assurance Section at (512) 239-0300*****

9. TANK OWNER/OPERATOR SELF-CERTIFICATION (for Delivery Certificate)

I hereby certify under penalty of law to the following:
• **I am the (*mark one*** ☐ **owner . . .** ☐ **legally-authorized representative of the owner . . .**
☐ **operator . . .** ☐ **legally-authorized representative of the operator . . .**
. . . of the regulated underground storage tank (UST) systems at this facility; AND
• I have personally examined and am familiar with the information included in Sections 1 through 4 AND 7; AND 8
• Based on my current knowledge and understanding, the submitted information is true, accurate, and complete; AND
• I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) **TITLE**

SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) **DATE OF SIGNATURE (PLEASE PRINT)**

10. TANK OWNER/OPERATOR REGISTRATION (for Initial Registration or Changes)

I hereby represent the following:
• **I am the (*mark one*** ☐ **owner . . .** ☐ **legally-authorized representative of the owner . . .**
☐ **operator . . .** ☐ **legally-authorized representative of the operator . . .**
. . . of the regulated underground storage tank (UST) systems at this facility; AND
• I have personally examined and am familiar with the information included in Sections 1 through 4, and Sections 8, 11 - 12; AND
• Based on my current knowledge and understanding, the submitted information is true, accurate, and complete and that I have signature authority to submit this form on behalf of the entity in Section 1 and/or as required for the updates to the ID numbers identified in Section 5; AND
• I understand that any person who intentionally or knowingly submits false information on this form is subject to criminal prosecution.

PRINTED NAME OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) **TITLE**

SIGNATURE OF OWNER/OPERATOR (OR AUTHORIZED REPRESENTATIVE) **DATE OF SIGNATURE (PLEASE PRINT)**

TCEQ Facility ID No.

TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

11. INSTALLER/ON-SITE SUPERVISOR CERTIFICATION

NOTE: This section must be completed and signed by the Installer or On-Site Supervisor.
Leave blank if no tank or underground line installation activity is involved.
Was tank and/or line testing completed during and after installation? ☐ Yes ☐ No

DATE(S) INSTALLATION ACTIVITIES PERFORMED: CONTRACTOR (COMPANY OR FIRM):	TCEQ CRP NO.: CRP
INDIVIDUAL INSTALLER/ ON-SITE SUPERVISOR:	TCEQ ILP NO.: ILP

- I hereby certify that the information provided concerning recent installations were conducted by me or under my direct supervision, that I am familiar with the TCEQ requirements applicable to such activities and that to the best of my knowledge and belief such activities were performed in conformance with applicable TCEQ UST regulations.
- **SIGNATURE OF INSTALLER/SUPERVISOR:** **DATE OF SIGNATURE**

Important: The information in the following sections regarding the UST system(s) at this facility must be properly completed in sufficient detail to support registration. UST owners & operators are encouraged to examine their UST records and/or consult with their UST equipment installers, service technicians, and/or insurance providers to ensure that this information is accurate and complete.

12. TANK IDENTIFICATION/DESCRIPTION

Tank Identification *Number each tank compartment at your site consistent with Rule 334.8(c)(5)(C).*				
Tank Installation Date *(Month/day/year)*				
Tank Capacity *(in U.S. gallons)*				
Tank Status ***(Mark One Status & Indicate Date, if Applicable)***	1- ☐	1- ☐	1- ☐	1- ☐
1-Currently in Use	2-	2-	2-	2-
2-Temporarily out of service *(date)*	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
- Meets TCEQ Definition of Empty?-*Yes or No*	3-	3-	3-	3-
3-Perm.filled in place w/ sand, concrete, etc.*(date)*	4-	4-	4-	4-
4-Permanently removed from the ground *(date)*				
Current/Last Substance Stored *(Mark All that Apply*	1- ☐	1- ☐	1- ☐	1- ☐
1-Gasoline	2- ☐	2- ☐	2- ☐	2- ☐
2-Diesel	3- ☐	3- ☐	3- ☐	3- ☐
3-Kerosene	4- ☐	4- ☐	4- ☐	4- ☐
4-Used Oil	5- ☐	5- ☐	5- ☐	5- ☐
5-New Oil	6-	6-	6-	6-
6–Other Petroleum Substance *(specify)*	7a-	7a-	7a-	7a-
7a-CERCLA Hazardous Substance *(specify)*	7b- #	7b- #	7b- #	7b- #
7b-Chemical Abstract Service (CAS) No.	7c-	7c-	7c-	7c-
7c-Hazardous Substances Mixture *(specify)*	8-	8-	8-	8-
8-Petroleum/Hazardous Substances Mixture *(specify)*				

13. UST SYSTEM TECHNICAL INFORMATION

Tank & Piping Design *(Mark One for Tank & Piping)*	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**
1-Single-Wall	1- ☐	☐	1- ☐	☐	1- ☐	☐	1- ☐	☐
2-Double-Wall	2- ☐	☐	2 - ☐	☐	2 - ☐	☐	2- ☐	☐
External Containment *(Mark all that apply)*								
3-Factory-Built Nonmetallic Jacket	3- ☐	☐	3- ☐	☐	3- ☐	☐	3- ☐	☐
4a-Synthetic Tank-Pit/Piping-Trench Liner	4a ☐	☐	4a ☐	☐	4a ☐	☐	4a ☐	☐
4b-Tank Vault/Rigid Trench Liner	4b ☐	☐	4b ☐	☐	4b ☐	☐	4b ☐	☐
Type of Piping *(Mark One)*								
5a-Pressurized		5a- ☐		5a- ☐		5a- ☐		5a- ☐
5b-Suction		5b- ☐		5b- ☐		5b- ☐		5b- ☐
5c-Gravity		5c- ☐		5c- ☐		5c- ☐		5c- ☐
Tank Internal Protection								
6-Internal Tank Lining *(Indicate date)*	6-		6-		6-		6	

TCEQ Facility ID No.

TCEQ- UST REGISTRATION & SELF-CERTIFICATION FORM

13. UST SYSTEM TECHNICAL INFORMATION – CONTINUED FROM PAGE 4

Tank Identification *(e.g. 1, 2, 3, 4, etc.)*								
Tank & Piping Materials *(Mark all that apply)*	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**
1-Steel	1 - ☐	☐	1 - ☐	☐	1 - ☐	☐	1- ☐	☐
2-FRP (fiberglass-reinforced plastic)	2 - ☐	☐	2 - ☐	☐	2 - ☐	☐	2 - ☐	☐
3-Composite tank (steel w/external FRP cladding)	3 - ☐	N/A	3 - ☐	N/A	3 - ☐	N/A	3 - ☐	N/A
4-Concrete	4 - ☐	☐	4 - ☐	☐	4 - ☐	☐	4 - ☐	☐
5a-Jacketed (steel w/external nonmetallic jacket)	5a-☐	☐	5a-☐	☐	5a-☐	☐	5a- ☐	☐
5b-Coated (steel w/external polyurethane cladding)	5b-☐	N/A	5b-☐	N/A	5b-☐	N/A	5b- ☐	N/A
5c-Nonmetallic flexible piping	5c-N/A	☐	5c-N/A	☐	5c-N/A	☐	5c-N/A	☐
Piping Connectors & Valves *(Mark all that apply)*								
6-Shear/Impact Valves (under dispenser)	6-N/A	☐	6-N/A	☐	6-N/A	☐	6-N/A	☐
7-Steel swing-joints (at ends of piping)	7-N/A	☐	7-N/A	☐	7-N/A	☐	7-N/A	☐
8-Flexible connectors (at ends of piping)	8-N/A	☐	8-N/A	☐	8-N/A	☐	8-N/A	☐
Tank/Piping Corrosion Protection *(Mark all that apply)*	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**
1-External dielectric coating/laminate/tape/wrap	1- ☐	☐	1- ☐	☐	1- ☐	☐	1- ☐	☐
2a-Listed/certified factory-installed cathodic protection	2a☐	☐	2a-☐	☐	2a-☐	☐	2a-☐	☐
2b-Certified field-installed cathodic protection	2b☐	☐	2b-☐	☐	2b-☐	☐	2b-☐	☐
3a-Listed composite tank (steel w/FRP external laminate)	3a☐	N/A	3a-☐	N/A	3a-☐	N/A	3a-☐	N/A
3b-Listed coated tank (steel w/external polyurethane laminate)	3b☐	N/A	3b-☐	N/A	3b-☐	N/A	3b-☐	N/A
4a-Listed FRP tank or piping (non-corrodible)	4a☐	☐	4a-☐	☐	4a-☐	☐	4a-☐	☐
4b-Listed nonmetallic flexible piping (non-corrodible)	4b-N/A	☐	4b-N/A	☐	4b-N/A	☐	4b-N/A	☐
5a-Listed/certified external nonmetallic jacket	5a☐	N/A	5a-☐	N/A	5a-☐	N/A	5a-☐	N/A
5b-Isolated in open-area (e.g., sump, boot, etc.) or secondary containment device (e.g., wall, jacketed or liner)	5b- N/A	☐	5b- N/A	☐	5b- N/A	☐	5b- N/A	☐
6-Dual protected	6- ☐	N/A	6- ☐	N/A	6- ☐	N/A	6- ☐	N/A
7-Unnecessary per corrosion protection specialist	7- ☐	☐	7- ☐	☐	7- ☐	☐	7- ☐	☐
Tank & Piping Release Detection *(Mark all that apply)*	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**	**Tank**	**Piping**
1-External vapor/tracer monitoring	1- ☐	☐	1- ☐	☐	1- ☐	☐	1- ☐	☐
2-External groundwater monitoring	2- ☐	☐	2- ☐	☐	2- ☐	☐	2- ☐	☐
3-Monitoring of secondary containment barrier	3- ☐	☐	3- ☐	☐	3- ☐	☐	3- ☐	☐
4-Automatic tank gauge test & inventory control	4- ☐	N/A	4- ☐	N/A	4- ☐	N/A	4- ☐	N/A
5-Interstitial monitoring within secondary wall/jacket	5- ☐	☐	5- ☐	☐	5- ☐	☐	5- ☐	☐
6a-Monthly piping tightness test (@ 0.2 gph)	6a-N/A	☐	6a-N/A	☐	6a-N/A	☐	6a-N/A	☐
6b- Annual piping tightness test / Annual electronic monitoring (@ 0.1gph)	6b-N/A	☐	6b-N/A	☐	6b-N/A	☐	6b-N/A	☐
6c-Triennial tightness test (for suction/gravity piping)	6c-N/A	☐	6c-N/A	☐	6c-N/A	☐	6c-N/A	☐
6d-Auto. line leak detector (3.0gph for pressure piping)	6d-N/A	☐	6d-N/A	☐	6d-N/A	☐	6d-N/A	☐
7a-Weekly manual tank gauging (tanks ≤ 1,000 gal)	7a☐	N/A	7a-☐	N/A	7a-☐	N/A	7a-☐	N/A
7b-Monthly tank gauging (for emer. generator tanks)	7b☐	N/A	7b-☐	N/A	7b-☐	N/A	7b-☐	N/A
8-SIR-Statistical Inventory Reconciliation & inv. Control	8- ☐	☐	8- ☐	☐	8- ☐	☐	8- ☐	☐
9-Exempt system suction	9- N/A	☐	9- N/A	☐	9- N/A	☐	9- N/A	☐
Spill Containment & Overfill Prevention Equipment								
1- Tight-fill fitting	1 - ☐		1 - ☐		1 - ☐		1 - ☐	
2- Factory-built spill container/bucket/sump	2 - ☐		2 - ☐		2 - ☐		2 - ☐	
3a-Delivery shut-off valve (set@ ≤95%capacity)	3a☐		3a-☐		3a-☐		3a-☐	
3b-Flow restrictor valve, e.g., vent ball-float (set@ ≤90% cap.)	3b☐		3b-☐		3b-☐		3b-☐	
3c-Alarm (set@ ≤90%), w/3a or 3b (set@ ≤98% cap.)	3c☐		3c-☐		3c-☐		3c-☐	
4 - N/A - All deliveries to tank are ≤ 25 gal. each	4 - ☐		4 - ☐		4 - ☐		4 - ☐	
Stage I Vapor Recovery								
* *See* 30 TAC 115 *for rule & location exemption information.*								
1-Stage I (UST to tanker truck): Installation date:	1-		1-		1-		1-	
• Type: 1a-Stage I two-point system	1a☐		1a-☐		1a-☐		1a-☐	
1b-Stage I coaxial system	1b☐		1b-☐		1b-☐		1b-☐	
• Exempt by: 1c-TCEQ Rule*	1c☐		1c-☐		1c-☐		1c-☐	