EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 49845 YGRIEGA ENVIRONMENTAL SERVICES, LLC RN107742637 Docket No. 2019-1579-MSW-E

Order Type: Agreed Order

Media: MSW

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

410 North 87th Street, Edinburg, Hidalgo County

Type of Operation:

used oil transfer facility

Other Significant Matters:

Additional Pending Enforcement Actions: 2020-0768-MLM-E

Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third Parties: None

Texas Register Publication Date: January 7, 2022

Comments Received: None

Penalty Information

Total Penalty Assessed: \$20,039

Total Paid to General Revenue: \$579

Total Due to General Revenue: \$19,460

Payment Plan: 35 payments of \$556 each

Compliance History Classifications:

Person/CN - High Site/RN - Unclassified

Major Source: No Statutory Limit Adjustment: None

Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date(s): N/A

Date(s) of Investigation: January 18, 2019

Date(s) of NOV(s): N/A

Date(s) of NOE(s): April 1, 2019

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 49845 YGRIEGA ENVIRONMENTAL SERVICES, LLC RN107742637 Docket No. 2019-1579-MSW-E

Violation Information

- 1. Failed to develop a plan to prevent spills and respond to spills in accordance with the federal spill prevention, control, and countermeasure ("SPCC") requirements provided by 40 C.F.R. Part 112 [40 C.F.R. §§ 112.3 and 112.7, 30 Tex. ADMIN. CODE § 328.28, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering Provision No. 2.b.i.].
- 2. Failed to provide evidence of financial responsibility to assure that the Facility has sufficient assets to provide for proper soil remediation and closure [30 Tex. ADMIN. CODE §§ 37.2011, 324.22(c), and 328.24(e) and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering Provision No. 2.b.vii.].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Within 30 days:
 - a. Develop and implement an SPCC plan for the used oil filters and used oil handled by the Facility;
 - b. Demonstrate acceptable financial assurance to assure that the Facility has sufficient assets to provide for proper closure and soil remediation; and
 - c. In lieu of Technical Requirements Nos. 1.a. and 1.b., remove used oil from the Facility and dispose of it at an authorized facility.
- 2. Within 45 days, submit written certification to demonstrate compliance with Technical Requirement No. 1.

Litigation Information

Date Petition(s) Filed: July 14, 2020 (EDPRP); October 21, 2020 (EDFARP)

Date Green Card(s) Signed: July 16, 2020 (EDPRP); October 26, 2020 (EDFARP)

Date Answer(s) Filed: November 3, 2020

SOAH Referral Date: May 25, 2021

Hearing Date(s):

Preliminary hearing: August 19, 2021 (waived)

Settlement Date: November 16, 2021

Contact Information

TCEQ Attorneys: Clayton Smith, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: John Fennell, Enforcement, (512) 239-2616

TCEQ Regional Contact: Francisco J. Chavero, Jr., Harlingen Regional Office, (956) 425-6010

Respondent Contact: Arnoldo A. Maldonado, President, YGRIEGA ENVIRONMENTAL SERVICES, LLC, P.O. Box 250, La Blanca, Texas 78558-0250

Respondent's Attorney: Jonathan L. Almanza, Law Office of Jonathan L. Almanza, PLLC, 222 West University Drive, Edinburg, Texas 78539

Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

<u> ICEG</u>							
DATES	Assigned	8-Apr-2019				_	
	PCW	14-Oct-2021	Screening 18-Apr-2019	EPA Due			
RESPO	NDENT/FACILI	TY INFORMATI	ON				
	Respondent	VCRIEGA ENVIR	ONMENTAL SERVICES, LLC				
Per	. Ent. Ref. No.	PN107742637	ONMENTAL SERVICES, LEC				
				Major/M	linor Source	Minor	
ГаСШ	ty/Site Region	15-паппуеп		Maj01 / N	illioi Source	MILLOL	
0 4 CE T	NEODMATION						
	NFORMATION						
En	f./Case ID No.			No. o	of Violations		
		2019-1579-MSW	/-E		Order Type		
Med	lia Program(s)	Used Oil		Government	/Non-Profit	No	
	Multi-Media	Used Oil Filter		Enf.	Coordinator	John Fennell	
						Enforcement T	eam 6
Adr	nin. Penalty \$ I	imit Minimum	\$0 Maximum	\$5,000			
21011			το Γιωλιιιω	ψ3,000			
			Penalty Calculat		on		
TOTAL	L BASE PENA	LTY (Sum of	violation base penalt	ies)		Subtotal 1	\$8,500
		•		•			
ADJUS	STMENTS (+	/-) TO SUBT	OTAL 1				
	Subtotals 2-7 are of	tained by multiplying	the Total Base Penalty (Subtotal 1)) by the indicated p	ercentage.		
	Compliance His	story	30.0%	Adjustment	Subto	tals 2, 3, & 7	\$2,550
						1	. ,
	Notes		nt for two agreed orders cont		ir liability.		
		F	Reduction for High Performer	classification.			
						ı	
	Culpability	No	0.0%	Enhancement		Subtotal 4	\$0
							·
	Notes	The Re	espondent does not meet the	culpability crite	eria.		
Notes The Respondent does not meet the culpability criteria.							
	Į.					•	
Good Faith Effort to Comply Total Adjustments Subtotal 5							
	Coou i uitii ziii	ore to compry .					\$0
	Economic Bend	efit	0.0%	Enhancement*		Subtotal 6	\$0
		Total EB Amounts		d at the Total EB \$.	Amount		70
	Estimated	Cost of Compliance		•			
		•					
SIIM (OF SUBTOTAL	S 1-7			F	inal Subtotal	\$11,050
5011	JI SODIOIA					mai Subtotai	711/000
OTILE	D FACTORS A	C THETTER	ANY DECUTES			=	+0.000
OTHE	R FACTORS A	72 JOSITCE M	IAY REQUIRE	81.3%		Adjustment	\$8,989
Reduces of	or enhances the Final	Subtotal by the indi	cated percentage.			1	
		Enhancement to	o capture the avoided cost of	compliance ass	sociated with		
	Notes	Limanocinone e	Violation No. 2.	compliance as	ociacca micri		
			Violation No. 2.				
	•				Final Per	alty Amount	\$20,039
						•	' '
STATI	ITORY I TMT1	ADJUSTMEN	NT.		Final Acco	ssed Penalty	\$20,039
SIAIC	JIOKI LIMII	ADJUSTINE	• 1		Filial ASSE	sseu Penanty	\$20,033
DE	D 4 I		г	2.22	B 1		
DEFE				0.0%	Reduction	Adjustment	\$0
Reduces t	the Final Assessed Pe	nalty by the indicate	d percentage.			1	
	Notes	No	deferral is recommended for I	Findings Orders	S.		
						1	
DAVA	DIE DENALTY	Ī					¢20.020

30%

Docket No. 2019-1579-MSW-E

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

Respondent YGRIEGA ENVIRONMENTAL SERVICES, LLC

Case ID No. 49845

Reg. Ent. Reference No. RN107742637

Media Used Oil

Enf. Coordinator John Fennell

Compliance History Worksheet

compliance Hist	Compliance History Worksheet ory Site Enhancement (Subtotal 2)				
Component	Number of	Number	Adjust.		
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%		
	Other written NOVs	0	0%		
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%		
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%		
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%		
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%		
Convictions	0	0%			
Emissions	Chronic excessive emissions events (number of events)	0	0%		
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%		
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%		
	Environmental management systems in place for one year or more	No	0%		
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%		
Other	Participation in a voluntary pollution reduction program	No	0%		
Early compliance with, or offer of a product that meets future state or feder government environmental requirements		No	0%		
	centage (Sul	ototal 2)			
Repeat Violator	(Subtotal 3)				
No	Adjustment Pero	centage (Sul	ototal 3)		
Compliance Hist	ory Person Classification (Subtotal 7)		•		
		, ,,			
High Pert	ormer Adjustment Pero	centage (Sub	ototal 7)		
Compliance Hist	ory Summary				
Compliance History Notes Enhancement for two agreed orders containing denials of liability. Reduction for High Performer classification.					
	Total Compliance History Adjustment Percentage (S	Subtotals 2	3. & 7)		

Final Adjustment Percentage *capped at 100%

C TR N	ision 4 (April 2014) ion March 26, 2014
Reg. Ent. Reference No. RN107742637 Media Used Oil Enf. Coordinator John Fennell Violation Number Rule Cite(s) Rule Cite(s) RN107742637 Used Oil 1 30 Tex. Admin. Code § 328.28, 40 Code of Federal Regulations ("CFR") §§ 112.3 and 112.7, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering	ion March 26, 2014
Media Enf. Coordinator John Fennell Violation Number Rule Cite(s) Number Rule Cite(s) Rule Cite(s) Rule Cite(s) Number Rule Cite(s)	
Violation Number Rule Cite(s)	
Violation Number 1 30 Tex. Admin. Code § 328.28, 40 Code of Federal Regulations ("CFR") §§ 112.3 and 112.7, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering	
Rule Cite(s) 30 Tex. Admin. Code § 328.28, 40 Code of Federal Regulations ("CFR") §§ 112.3 and 112.7, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering	
and 112.7, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering	
Failed to develop a plan to prevent spills and respond to spills in accordance with the federal spill prevention, control, and countermeausure ("SPCC") requirements provided by 40 CFR, Part 112.	
Base Penalty	\$5,000
>> Environmental, Property and Human Health Matrix	
Harm	
Release Major Moderate Minor	
OR Actual Potential Potent	
Potential x Percent 5.0%	
>>Programmatic Matrix	
Falsification Major Moderate Minor	
Percent 0.0%	
Matrix Human health or the environment will or could be exposed to significant amounts of pollutants	
Notes that would not exceed levels that are protective of human health or environmental receptors as a result of the violation.	
Adjustment \$4,750	
Adjustment \$4,750	\$250
Adjustment \$4,750	\$250
Adjustment \$4,750 Violation Events	\$250
Violation Events	\$250
	\$250
Violation Events	\$250
Violation Events Number of Violation Events 975 Number of violation days	\$250
Violation Events Number of Violation Events daily weekly monthly x	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly Violation Base Penalty	\$250 \$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly quarterly semiannual Violation Base Penalty	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly semiannual annual Violation Base Penalty	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly quarterly semiannual Violation Base Penalty	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly semiannual annual single event Violation Base Penalty	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly semiannual annual single event Violation Base Penalty	·
Violation Events Number of Violation Events daily weekly monthly x quarterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date.	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x yquarterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Reduction	·
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x violation Base Penalty semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly weekly wonthly x yourterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x quarterly Semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly monthly x violation Base Penalty semiannual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x	\$8,250
Violation Events Number of Violation Events Adaily weekly monthly x quarterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply O.0% Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x The Respondent does not meet the good faith criteria	\$8,250
Violation Events Number of Violation Events Adaily weekly wonthly x y quarterly semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A x The Respondent does not meet the good faith criteria	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly yeekly yeekly yeekly yeeming yeeling yeeling yeeling yeeling yeeming yeeling yeelin	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly weekly wonthly x yoursely semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Reduction Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A X Notes The Respondent does not meet the good faith criteria for this violation.	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly weekly yound your during the properties of the	\$8,250
Violation Events Number of Violation Events 33 975 Number of violation days daily weekly weekly wonthly x yoursely semiannual annual single event Thirty-three monthly events are recommended from the August 16, 2016 effective date of TCEQ Agreed Order 2014-1887-MSW-E to the April 18, 2019 screening date. Good Faith Efforts to Comply 0.0% Reduction Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary Ordinary N/A X Notes The Respondent does not meet the good faith criteria for this violation.	\$8,250

	Economic Benefit Worksheet						
		IRONMENTAL SER	VICES, LLC				
Case ID No.	49845						
Reg. Ent. Reference No.	RN107742637	•					
	Used Oil					Dawasak Tukawask	Years of
Violation No.	1					Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	. =			0.00	\$0	n/a	\$0
Other (as needed)	\$500	16-Aug-2016	2-Feb-2020	3.47	\$87	n/a	\$87
	Estimated cos	t to establish and	implement a pi	ncess f	or reporting preve	enting, containing, a	and cleaning up
Notes for DELAYED costs						Agreed Order 2014-	
Notes for DELATED costs	releases or e		•		nated date of comp	9	1007 115W E.
					<u>'</u>		
Avoided Costs	ANNU	ALIZE avoided co	osts before er			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$500			TOTAL		\$87
Approx. Cost of Compliance		\$300			IUIAL		\$07

	Scree	ening Date	18-Apr-2019		Dock	et No. 2019-1579-MSW-E		PCW
			YGRIEGA ENVIR	RONMENTAL SE	RVICES, LLC		Policy I	Revision 4 (April 2014)
		ase ID No.					PCW Re	evision March 26, 2014
Reg.	Ent. Ref	erence No.	RN107742637					
		Media	Used Oil					
	Enf. C	oordinator	John Fennell					
	Viola	tion Number	2					
		Rule Cite(s)	30 Tex. Admin.	Code §§ 37.20	011,324.22(c) a	and 328.24(e) and TCEQ Agreed	Order	
			D ₁	ocket No. 2014	-1887-MSW-E,	Ordering Provision 2.b.vii		
	Violation	Description				nsibility to assure that the Facili	ty has	
		•	Sufficie	ent assets to pr	ovide for prope	r soil remediation and closure.		
						Base P	enalty	\$5,000
						2455 :		45/555
>> Env	/ironmen	ital, Proper	ty and Hum	an Health N	1atrix			
				Harm				
		Release	Major	Moderate	Minor			
OR		Actual						
		Potential				Percent 0.0%		
5 5 D								
>>Prog	grammaı	tic Matrix Falsification	Major	Moderate	Minor			
		Taisincación	X	Moderate	MINO	Percent 5.0%		
	Щ		^			3.0 %		
	Matrix		10	0% of the rule	requirement wa	as not met		
	Notes		10	0 70 Of the fale	requirement w	as not met.		
						Adjustment	\$4,750	
						,	1 /	
								\$250
violatio	on Event	S						
		Number of \	/iolation Events	1		975 Number of violation da	/S	
		realiser of e	riolation Events	1		ivamber of violation da	,,,	
			daily					
			weekly					
			monthly					
			quarterly			Violation Base P	enalty	\$250
			semiannual					
			annual					
			single event	Х				
				One single e	vent is recomm	ended.		
Good F	aith Eff-	rto to Com	nlv	0.00/			du ati a i	\$0
good F	aiui EIIO	rts to Com		efore NOE/NOV	NOE/NOV to EDPRP		duction	ÞU
			Extraordinary	C.O.C. NOL/NOV	OL/NOV to LDFRE	, section of the		
			Ordinary					
			-	ν.				
			N/A	X				
			Notes	The Responde	nt does not me	et the good faith criteria for		
			notes		this viol	lation.		
			L					
						Violation Su	ıbtotal	\$250
							_	,
Econon	nic Bene	fit (EB) for	this violation	n		Statutory Limit T	est	
		Eatime.	ed EB Amount		\$9,522			# F00
		ectim ata	CD AMOUNT			Violation Final Bonalt		
		Latinati	ca ED Amount		\$9,322	Violation Final Penalty	y lotal_	\$589

Economic Benefit Worksheet									
Respondent	YGRIEGA ENVIRONMENTAL SERVICES, LLC								
		INOMINENTAL SEI	(VICES, LEC						
Case ID No. 49845									
Reg. Ent. Reference No.		'							
Media	Used Oil					Percent Interest	Years of		
Violation No.	2					r creent interest	Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description		•							
Delayed Costs									
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Engineering/Construction				0.00	\$0	\$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$3,075	16-Aug-2016	2-Feb-2020	3.47	\$533	n/a	\$533		
	Estimated dela	avod cost (#61.50	00 v 50% appua	lizod) to	nrovido financial	assurance for soil re	amodiation and		
Notice for BELAVER and				-	•				
Notes for DELAYED COSTS	Notes for DELAYED costs closure of the Facility. The Date Required is the investigation date. The Final Date is the estimated of compliance.						estimated date		
			'	or comp	nance.				
Avoided Costs	ANNUA	ALIZE avoided c	osts before er	ntering	item (except for	one-time avoide	d costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance	\$3,075	16-Aug-2016	18-Apr-2019	2.67	\$775	\$8,214	\$8,989		
ONE-TIME avoided costs				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
	Estimated ave	ided seet (#61 E0	00 v E0/ annua	li=od\ +a	n novida financial	accurance for call wa	amadiation and		
Notice to AMOTRER and						assurance for soil re			
Notes for AVOIDED costs	closure of the	e Facility. The Da	•		_	Agreed Order 2014	-1887-MSW-E.		
	The Final Date is the screening date.								
·									
Approx. Cost of Compliance		\$11,289			TOTAL		\$9,522		
Approx. Cost of Compliance	1	φ11,209			IOIAL		Ψ 2,322		

TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.

Compliance History Report

Compliance History Report for CN603725557, RN107742637, Rating Year 2019 which includes Compliance History (CH) components from September 1, 2014, through August 31, 2019.

Customer, Respondent, or CN603725557, YGRIEGA ENVIRONMENTAL

SERVICES, LLC Owner/Operator:

RN107742637, YGRIEGA ENVIRONMENTAL Regulated Entity:

SERVICES TRANSFER FACILITY

Classification: UNCLASSIFIED Rating: ----

Rating: 0.00

Classification: HIGH

USED OIL EPA ID TXR000083111

4 NO **Complexity Points:** Repeat Violator:

14 - Other CH Group:

EDINBURG, HIDALGO COUNTY, TEXAS Location: 410 NORTH 87TH STREET 78542-4156

TCEQ Region: **REGION 15 - HARLINGEN**

ID Number(s):

MUNICIPAL SOLID WASTE NON PERMITTED ID NUMBER

HAU0174

USED OIL REGISTRATION A86263 INDUSTRIAL AND HAZARDOUS WASTE EPA ID

TXR000083111

INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE

REGISTRATION # (SWR) 96035

Rating Year: 2019 September 01, 2014 to August 31, 2019 09/01/2019 Compliance History Period: Rating Date:

October 14, 2021 **Date Compliance History Report Prepared:**

Enforcement **Agency Decision Requiring Compliance History:**

July 14, 2015 to July 14, 2020 **Component Period Selected:**

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Phone: (512) 239-2616 Name: John Fennell

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? NO

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

Effective Date: 08/16/2016 ADMINORDER 2014-1887-MSW-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

30 TAC Chapter 324, SubChapter A 324.1 Citation:

40 CFR Chapter 112, SubChapter D, PT 112 112.7

40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45

Description: Failure of the used oil transporter to maintain a SPCC (Spill Prevention, Control and Countermeasures) Plan.

Classification: Moderate

Citation: 30 TAC Chapter 324, SubChapter A 324.1

> 40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45(d) 40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45(e) 40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45(f)

Description: Failure to provide a secondary containment system for containers and aboveground storage tanks used to store used

Classification: Minor

Citation: 30 TAC Chapter 324, SubChapter A 324.1

40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45(g)

Description: Failure to label containers with the words, "Used Oil."

Classification: Moderate

Citation: 30 TAC Chapter 324, SubChapter A 324.15

30 TAC Chapter 327 327.4(b)

40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.45(h)

Description: Failure to perform proper clean up and notification of used oil spills.

Classification: Moderate

Citation: 30 TAC Chapter 324, SubChapter A 324.1

40 CFR Chapter 279, SubChapter I, PT 279, SubPT E 279.44(d)

Description: Failure to perform analyses to support rebuttable presumption and retain records for three years.

Classification: Moderate

Citation: 30 TAC Chapter 328, SubChapter D 328.23(a)

Description: Failure to store used oil filters in a manner to not cause discharge of oil.

Classification: Major

Citation: 30 TAC Chapter 328, SubChapter D 328.24(a)

Description: Failure to register as a transfer facility using an agency form and failure to have a valid registration prior to operation.

Classification: Moderate

Citation: 30 TAC Chapter 328, SubChapter D 328.24(c)(1)

Description: Failure to submit a used oil filter Bi-annual report on January 25th on even years.

Classification: Major

Citation: 30 TAC Chapter 324, SubChapter A 324.22(c)

30 TAC Chapter 328, SubChapter D 328.24(e) 30 TAC Chapter 37, SubChapter L 37.2011

Description: Failure to comply with financial assurance requirements for used oil filter transporters and transfer facilities.

Classification: Minor

Citation: 30 TAC Chapter 328, SubChapter D 328.25(a)

Description: Failure to maintain that shipments of used oil filters are accompanied by a bill of lading and transported to a

registered facility.

2 Effective Date: 07/06/2020 ADMINORDER 2019-1532-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.4

5C THSC Chapter 382 382.085(a) 5C THSC Chapter 382 382.085(b)

Description: Failure to prevent nuisance odor conditions.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Component Appendices

Appendix A

All NOVs Issued During Component Period 7/14/2015 and 7/14/2020

N/A

Appendix B

All Investigations Conducted During Component Period July 14, 2015 and July 14, 2020

Item 1 April 01, 2019** (1551669)
Item 2 May 18, 2020 (1624737)

^{*} No violations documented during this investigation

^{**}Investigation applicable for the Compliance History Rating period between 09/01/2014 and 08/31/2019.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT

ACTION CONCERNING

YGRIEGA ENVIRONMENTAL

SERVICES, LLC;

RN107742637

§

BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

AGREED ORDER

DOCKET NO. 2019-1579-MSW-E

Respondent understands that it has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, to request an evidentiary hearing, receive notice of an evidentiary hearing, and a right to appeal. By entering into this Order, Respondent agrees to waive all notice and procedural rights which might otherwise be authorized or required in this action.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent operates a used oil transfer facility located at 410 North 87th Street in Edinburg, Hidalgo County, Texas (the "Facility"). The Facility involves the management of used oil as defined in Tex. Health & Safety Code ch. 371.
- 2. During an investigation conducted on January 18, 2019, an investigator documented that Respondent:
 - a. Failed to develop a plan to prevent spills and respond to spills in accordance with the federal spill prevention, control, and countermeasure ("SPCC") requirements provided by 40 C.F.R. Part 112; and
 - b. Failed to provide evidence of financial responsibility to assure that the Facility has sufficient assets to provide for proper soil remediation and closure.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Health & Safety Code ch. 371 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to develop a plan to prevent spills and respond to spills in accordance with the federal SPCC requirements provided by 40 C.F.R. Part 112, in violation of 40 C.F.R. §§ 112.3 and 112.7, 30 Tex. ADMIN. CODE

§ 328.28, and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering Provision No. 2.b.i.

- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to provide evidence of financial responsibility to assure that the Facility has sufficient assets to provide for proper soil remediation and closure, in violation of 30 Tex. Admin. Code §§ 37.2011, 324.22(c), and 328.24(e) and TCEQ Agreed Order Docket No. 2014-1887-MSW-E, Ordering Provision No. 2.b.vii.
- 4. Pursuant to Tex. Water Code § 7.051, TCEQ has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- An administrative penalty in the amount of twenty thousand thirty-nine dollars 5. (\$20,039.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053. Respondent paid five hundred seventy-nine dollars (\$579.00) of the penalty. The remaining amount of nineteen thousand four hundred sixty dollars (\$19,460.00) shall be paid in thirty-five (35) monthly payments of five hundred fifty-six dollars (\$556.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by Respondent to timely and satisfactorily comply with all the terms of this Order.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty as set forth in Conclusion of Law No. 5 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here. Penalty payments shall be made payable to TCEQ and shall be sent with the notation "Re: YGRIEGA ENVIRONMENTAL SERVICES, LLC, Docket No. 2019-1579-MSW-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 2. Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Develop and implement an SPCC plan for the used oil filters and used oil handled by the Facility, in accordance with 40 C.F.R. Part 112 and 30 Tex. ADMIN. CODE § 328.28; and

- ii. Demonstrate acceptable financial assurance to assure that the Facility has sufficient assets to provide for proper closure and soil remediation, in accordance with 30 Tex. ADMIN. CODE § 37.2001; or
- iii. In lieu of Ordering Provisions Nos. 2.a.i. and 2.a.ii., remove used oil from the Facility and dispose of it at an authorized facility.
- b. Within 45 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions shall be sent to:

Order Compliance Team Texas Commission on Environmental Quality Enforcement, MC 149A P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Harlingen Regional Office Texas Commission on Environmental Quality 1804 West Jefferson Avenue Harlingen, Texas 78550-5247

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 6. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 7. This Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the Office of the Attorney General of the State of Texas ("OAG") to: (1) enforce the terms of this Order, or (2) pursue violations of a statute within TCEQ's jurisdiction, or of a rule adopted or an order or permit issued by TCEQ under such a statute. The Executive Director may, without further notice or hearing, refer this matter to the OAG for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 8. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 9. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 10. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 11. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date				
Frint Chanallor	02/23/22				
For the Executive Director	Date				
the attached Order, and I do agree to	derstand the attached Order. I am authorized to agree to the terms and conditions specified therein. I further ting payment for the penalty amount, is materially relying				
I also understand that failure to comp to timely pay the penalty amount ma	ply with the Ordering Provisions in this Order and/or failure y result in:				
• A negative impact on compliance	history;				
Greater scrutiny of any permit applications;					
Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;					
 Increased penalties in any future 	enforcement actions;				
 Automatic referral to the Attorne 	y General's office of any future enforcement actions; and				
 TCEQ seeking other relief as auth 	orized by law.				
In addition, I understand that any falscriminal prosecution.	sification of any compliance documents may result in				
Cimpotano Ameldo A Meldonado Du	esident Date				
Signature - Arnoldo A. Maldonado, Pro YGRIEGA ENVIRONMENTAL SERVICES	condent Bute				
P.O. Box 250	*				
La Blanca, Texas 78558-0250					
\square If mailing address has changed, pi	lease check this box and provide the new address below:				