EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 58874 Lisa Villarreal RN102130598 Docket No. 2020-0170-PST-E

Order Type:

Default Order

Media:

petroleum storage tank

Small Business:

N/A

Location(s) Where Violation(s) Occurred:

1218 North Garfield Street, San Angelo, Tom Green County

Type of Operation:

former gasoline service station with an out-of-service underground storage tank ("UST") system

Other Significant Matters:

Additional Pending Enforcement Actions: None Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third Parties: None

Texas Register Publication Date: March 11, 2022

Comments Received: None

Penalty Information

Total Penalty Assessed: \$3,937

Total Paid to General Revenue: \$0

Total Due to General Revenue: \$3,937

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Satisfactory

Major Source: No Statutory Limit Adjustment: None

Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date(s): N/A

Date(s) of Investigation: June 20, 2019 and September 5, 2019

Date(s) of NOV(s): July 25, 2019

Date(s) of NOE(s): October 15, 2019

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 58874 Lisa Villarreal RN102130598 Docket No. 2020-0170-PST-E

Violation Information

Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 Tex. Admin. Code § 334.47(a)(2).].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

- 1. Within 60 days, permanently remove the UST system from service.
- 2. Within 75 days, submit written certification to demonstrate compliance with Technical Requirement No. 1.

Litigation Information

Date Petition(s) Filed:March 8, 2021Date Green Card(s) Signed:March 10, 2021

Date Answer(s) Filed: N/A

Contact Information

TCEQ Attorneys: Megan Grace, Litigation Division, (512) 239-3400

Garrett Arthur, Public Interest Counsel, (512) 239-6363

TCEO Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Tyler Richardson, Enforcement Division, (512) 239-4872

TCEQ Regional Contact: Cain Cline, San Angelo Regional Office, (325) 655-9479 **Respondent Contact:** Lisa Villarreal, 2731 Waco Street, San Angelo, Texas 76901

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PAYABLE PENALTY

PCW Revision March 26, 2014

\$3,937

TCEQ_								
DATES	,						7	
	PCW	17-Jun-2020	Screening	28-Oct-2019	EPA Due			
RESPO	NDENT/FACTIT	TY INFORMATI	ON					
11201 0		Lisa Villarreal	<u> </u>					
Re	g. Ent. Ref. No.							
Facili	ty/Site Region	8-San Angelo			Major/N	inor Source	Minor	
	NFORMATION	E0074			No.	of Violations	1	
En	f./Case ID No.	2020-0170-PST-	.F		NO.	or violations Order Type	=	
Med		Petroleum Stora			Governmen	t/Non-Profit		
	Multi-Media		<u> </u>			•	Tyler Richardson	
							Enforcement Tear	n 7
Adı	min.Penalty \$	Limit Minimum	\$0	Maximum	\$25,000			
					6			
				lty Calcula		on		
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	Notes	Enhance	ment for one	e NOV with same	or similar viola	ations.		
]	
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Re	espondent do	es not meet the	culpability crite	eria.		
	Good Faith Eff	ort to Comply T	otal Adiust	ments			Subtotal 5	\$0
	Economic Ben	efit Total EB Amounts	\$840		Enhancement* d at the Total EB \$	Amount	Subtotal 6	\$0
	Estimated	d Cost of Compliance	\$14,500	Сарре	d at the Total LD \$	Amount		
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Reduces t	tne Finai Assessed Pe	enalty by the indicated	a percentage.				1	
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	Notes	Bele	Trai flot offe	rea for from expe	area serremen			

Respondent Lisa Villarreal

Case ID No. 58874

Reg. Ent. Reference No. RN102130598 **Media** Petroleum Storage Tank

Enf. Coordinator Tyler Richardson

	Camadian as Hist	Compliance History Worksheet							
>>	Component	ory <i>Sit</i> e Enhancement (Subtotal 2) Number of	Number	Adjust.					
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%					
		Other written NOVs	0	0%					
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%					
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%					
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%					
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%					
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%					
	Emissions	Chronic excessive emissions events (number of events)	0	0%					
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%					
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%					
									
		Environmental management systems in place for one year or more	No	0%					
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%					
		Participation in a voluntary pollution reduction program	No	0%					
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%					
Adjustment Percentage (Subtotal 2) 5%									
>>	Repeat Violator	(Subtotal 3)							
	No	Adjustment Per	centage (Sub	ototal 3)	0%				
>>	Compliance Hist	ory Person Classification (Subtotal 7)							
	Satisfactory	Performer Adjustment Per	centage (Sub	total 7)	0%				
>>	Compliance Hist	ory Summary							
	Compliance History Notes	Enhancement for one NOV with same or similar violations.							
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)	5%				
>> F	inal Compliance	History Adjustment		-1.10001	F0/				
		Final Adjustment Percenta	aye *capped	at 100%	5%				

	Scre	ening Date	28-Oct-2019		Docket N	0. 2020-0170-PST-E		PCW
		espondent					Policy	Revision 4 (April 2014)
		ase ID No.					PCW R	evision March 26, 2014
Reg. I	Ent. Ref		RN102130598					
	Ff. C		Petroleum Stora	-				
		oorainator tion Number	Tyler Richardso	n				
	Viola		1					
Rule Cite(s)				30 Te	x. Admin. Code § 33	4.47(a)(2)		
						()()		
						o later than 60 days after		
	Violation	n Description				derground storage tank the system is not broug		
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								\$3,750
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						violation	Subtotal	\$3,730
Econom	nic Bene	fit (EB) for	this violation	n		Statutory Limit	Test	
		Fetimate	ed EB Amount		\$840	Violation Final Pena	ity Total	\$3,938
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				This viola	ition Final Assesse	d Penalty (adjusted fo	or limits)	\$3,938

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Respondent	Lisa Villarreal						
Case ID No.	58874						
Reg. Ent. Reference No.		}					
	Petroleum Sto						Years of
Violation No.		rage rank				Percent Interest	Depreciation
Violation No.	-					F 0	-
						5.0	15
		Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
				0.00	\$0	n/a	\$0
Remediation/Disposal							
Permit Costs				0.00	\$0	n/a	\$0
,	\$14,500	20-Jun-2019	16-Aug-2020				
Permit Costs				0.00 1.16	\$0 \$840	n/a n/a	\$0 \$840
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To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605678002, RN102130598, Rating Year 2019 which includes Compliance History (CH) components from September 1, 2014, through August 31, 2019.

Customer, Respondent, CN605678002, Lisa Villarreal Classification: SATISFACTORY Rating: 1.00

or Owner/Operator:

Regulated Entity: RN102130598, Westside Shamrock Classification: SATISFACTORY Rating: 1.00

Complexity Points: 3 Repeat Violator: NO

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 1218 North Garfield Street in San Angelo, Tom Green County, Texas

TCEQ Region: REGION 08 - SAN ANGELO

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION PETROLEUM STORAGE TANK NON REGISTERED ID

REGISTRATION 8230 NUMBER R08102130598

Compliance History Period: September 01, 2014 to August 31, 2019 Rating Year: 2019 Rating Date:

09/01/2019

Date Compliance History Report Prepared: November 25, 2019 **Agency Decision Requiring Compliance History:** Enforcement

Component Period Selected: November 25, 2014 to November 25, 2019

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Tyler Richardson**Phone:** (512) 239-4872

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES

3) Who is the current owner/operator? VILLARREAL, LISA OWNER OPERATOR since 8/4/2017

4) Who was/were the prior owner(s)/operator(s)? GARCIA, LEONARD, OWNER, 9/1/1990 to 8/3/2017

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 July 29, 2016 (1350666)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 07/25/2019 (1578455)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.47(a)(2)

Description: Failure to permanently remove from service an underground storage tank (UST)

system, which has not met minimum upgrading requirements specified in 30 TAC

§334. 47(b).

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Component Appendices

Appendix A

All NOVs Issued During Component Period 11/25/2014 and 11/25/2019

1* Date: 07/25/2019 (1578455)

Classification: Moderate

Self Report? NO For Informational Purposes Only

Citation: 30 TAC Chapter 334, SubChapter C 334.47(a)(2)

Description: Failure to permanently remove from service an underground storage tank (UST)

system, which has not met minimum upgrading requirements specified in 30 TAC

§334. 47(b).

Appendix B

All Investigations Conducted During Component Period November 25, 2014 and November 25, 2019

(1350666)

Item 1* July 29, 2016** For Informational Purposes Only

(1578455)

Item 2 July 25, 2019** For Informational Purposes Only

(1598584)

Item 3 October 15, 2019 For Informational Purposes Only

^{*} NOVs applicable for the Compliance History rating period 9/1/2014 to 8/31/2019

^{*} No violations documented during this investigation

^{**}Investigation applicable for the Compliance History Rating period between 09/01/2014 and 08/31/2019.

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAS COMMISSION ON
LISA VILLARREAL;	§	TEXAS COMMISSION ON
RN102130598	§	
	§	ENVIRONMENTAL QUALIT

DEFAULT ORDER DOCKET NO. 2020-0170-PST-E

On	the Texas Commission on Environmental Quality ("Commission" or
"TCEQ") considere	d the Executive Director's Preliminary Report and Petition, filed pursuant to Tex.
WATER CODE chs. 7	and 26 and the rules of the TCEQ, which requests appropriate relief, including
the imposition of a	in administrative penalty and corrective action of the respondent. The
-	he subject of this Order is Lisa Villarreal ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent owns, as defined in 30 Tex. ADMIN. CODE § 334.2(78), a former gasoline service station with an out-of-service underground storage tank ("UST") system located at 1218 North Garfield Street¹ in San Angelo, Tom Green County, Texas (Facility ID No. 8230) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain or contained a regulated petroleum substance as defined in the rules of the TCEO.
- During investigations conducted on June 20, 2019 and September 5, 2019, an investigator 2. documented that Respondent failed to to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements.
- The Executive Director filed the "Executive Director's Preliminary Report and Petition 3. Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Lisa Villarreal" (the "EDPRP") in the TCEO Chief Clerk's office on March 8, 2021.
- By letter dated March 8, 2021, sent to Respondent's last known address via certified mail, 4. return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on March 10, 2021, as evidenced by the signature on the card.
- More than 20 days have elapsed since Respondent received notice of the EDPRP. 5. Respondent failed to file an answer and failed to request a hearing.

CONCLUSIONS OF LAW

As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the 1. TCEO pursuant to Tex. Water Code ch. 26 and the rules of the TCEO.

https://iswdataclient.azurewebsites.net/webindex.aspx?dbkey=tomgreencad&time=202108041049055 is listed as 1218 North Garfield Street.

^{1.} The address on Respondent's self-registration form is 1220 North Garfield Street. The address on the Tom Green County Appraisal District Property page,

- 2. As evidenced by Finding of Fact No. 2, Respondent failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements, in violation of 30 Tex. ADMIN. CODE § 334.47(a)(2).
- 3. As evidenced by Findings of Fact Nos. 3 and 4, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(b)(1).
- 4. As evidenced by Finding of Fact No. 5, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 5. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 6. An administrative penalty in the amount of three thousand nine hundred thirty-seven dollars (\$3,937.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 7. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

ORDERING PROVISIONS

NOW. THEREFORE. THE TEXAS COMMISSION ON ENVIRONMENTAL OUALITY ORDERS that:

- 1. Respondent is assessed an administrative penalty in the amount of three thousand nine hundred thirty-seven dollars (\$3,937.00) for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Lisa Villarreal; Docket No. 2020-0170-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondent shall undertake the following technical requirements:
 - a. Within 60 days after the effective date of this Order, permanently remove the UST system from service, in accordance with 30 Tex. Admin. Code § 334.55.
 - b. Within 75 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision No. 3.a. The certification

shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

The written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions shall be sent to:

Order Compliance Team Texas Commission on Environmental Quality Enforcement Division, MC 149A P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager San Angelo Regional Office Texas Commission on Environmental Quality 622 South Oakes, Suite K San Angelo, Texas 76903-7035

- 4. All relief not expressly granted in this Order is denied.
- 5. The provisions of this Order shall apply to and be binding upon Respondent.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 8. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 9. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 10. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

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11. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. Admin. Code § 70.106(d) and Tex. Gov't Code § 2001.144.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY									
For the Commission	Date								

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF MEGAN L. GRACE

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Lisa Villarreal" (the "EDPRP") was filed in the TCEQ Chief Clerk's office on March 8, 2021.

The EDPRP was mailed to Respondent's last known address on March 8, 2021, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on March 10, 2021, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing."

"My name is Megan L. Grace and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in **Travis** County,

State of Texas,

on the 10th day of February, 2022

Declarant