### **TCEQ Interoffice Memorandum**

To: Mary Smith. General Counsel

Dinniah Tadema, Assistant General Counsel

**Thru:** JSR Jess Robinson, Senior Attorney Litigation Division

From: CS Cynthia Sirois, Staff Attorney

Litigation Division

June 20, 2024 Date:

Subject: **Backup Revision** 

June 26, 2024 Commission Agenda

Item No. 28 - Big Diamond, LLC dba Corner Store 3948

Docket No. 2020-0932-PST-E

### Enclosed please find the following:

### **Executive Summary:**

Information about Additional Pending Matters was revised to remove reference to another case involving a third party unrelated to the respondent in this action.

### Counsel for Respondent

John M. Pearce, Director Fennemore Law 2394 East Camelback Rd, Suite 600 Phoenix, Arizona 85016-3429

### **Respondent Contact:**

Circle K Stores, Inc. P.O. Box 52085 Phoenix, Arizona 85072-2085

Please do not hesitate to call me at (512) 239-3392 if you have any questions regarding this matter.

### Enclosure

Amy Lane, Enforcement Division CC:

Jack Higginbotham, San Antonio Regional Office

Michael Parrish. Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division Gill Valls, Office of the General Counsel John Pearce, Counsel for Respondent

### EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 59513 Big Diamond, LLC dba Corner Store 3948 RN102262193 Docket No. 2020-0932-PST-E

Order Type:

Agreed Order

Media:

PST

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

8501 Broadway Street, San Antonio, Bexar County

Type of Operation:

underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: None Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third Parties: None

**Texas Register Publication Date:** May 3, 2024

Comments Received: None

**Penalty Information** 

Total Penalty Assessed: \$34,313

Total Paid to General Revenue: \$34,313

Total Due to General Revenue: \$0

**Compliance History Classifications:** 

Person/CN - High Site/RN - High

Major Source: Yes
Statutory Limit Adjustment: None

**Applicable Penalty Policy:** April 2014

**Investigation Information** 

Complaint Date(s): N/A

**Date(s) of Investigation:** February 25, 2020

Date(s) of NOV(s): N/A

**Date(s) of NOE(s):** June 22, 2020

### EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 59513 Big Diamond, LLC dba Corner Store 3948 RN102262193 Docket No. 2020-0932-PST-E

Order Type:

Agreed Order

Media:

PST

**Small Business:** 

No

Location(s) Where Violation(s) Occurred:

8501 Broadway Street, San Antonio, Bexar County

Type of Operation:

underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: Yes, 2023-1197-PST-E

Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third Parties: None

**Texas Register Publication Date:** May 3, 2024

Comments Received: None

**Penalty Information** 

Total Penalty Assessed:\$34,313Total Paid to General Revenue:\$34,313Total Due to General Revenue:\$0

**Compliance History Classifications:** 

Person/CN - High Site/RN - High

Major Source:YesStatutory Limit Adjustment:None

**Applicable Penalty Policy:** April 2014

**Investigation Information** 

Complaint Date(s): N/A

**Date(s) of Investigation:** February 25, 2020

Date(s) of NOV(s): N/A

**Date(s) of NOE(s):** June 22, 2020

### EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 59513 Big Diamond, LLC dba Corner Store 3948 RN102262193 Docket No. 2020-0932-PST-E

#### **Violation Information**

- 1. Failed to investigate and confirm within 30 days after monitoring results from a release detection method indicated a release may have occurred [30 Tex. ADMIN. CODE § 334.74].
- 2. Failed to report to TCEQ within 24 hours after monitoring results from a release detection method indicated a release may have occurred [30 Tex. ADMIN. CODE § 334.72].
- 3. Failed to design, install, and operate all components of a UST system in a manner that will prevent releases of regulated substances due to structural failure or corrosion [Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code §§ 334.5(a)(2), 334.42(a), and 334.49(a)(2)].
- 4. Failed to monitor the USTs for releases in a manner which will detect a release at a frequency of at least once every 30 days [Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A)].
- 5. Failed to equip all USTs with a valve or other device which is designed to automatically shut off or automatically restrict the flow of regulated substances into the tank when the liquid level reaches a volume which shall be no higher than the 98% capacity level for the tank [Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(b)(2)(C)(iii)].

### **Corrective Actions/Technical Requirements**

### **Corrective Action(s) Completed:**

- 1. Submitted an incident report concerning the suspected releases on October 22, 2019.
- 2. Installed and tested a corrosion protection system on the metal components of the regular unleaded UST's sump pump on March 29, 2021.
- 3. Installed automatic shut-off devises for UST Nos. 1, 2, and 3 to shut off when the liquid level reaches a volume which will be no higher than the 98% capacity level for the tanks on June 24, 2021.
- 4. Respondent is a subsidiary of Circle K Stores, Inc. and that Circle K Stores, Inc. has the authority to execute documents that bind both Circle K Stores, Inc. and Circle K Stores, Inc.'s subsidiaries on regulatory and environmental matters in Texas, including compliance with statutes and rules within TCEQ's jurisdiction.
- 5. Circle K Stores, Inc. owns and operates the Facility as of August 16, 2021.

### **Technical Requirements:**

- 1. Within 30 days:
  - a. Conduct investigations, submit a report, and implement appropriate corrective measures for the suspected releases; and
  - b. Implement a release detection method for the USTs at the Facility.
- 2. Within 45 days submit written certification to demonstrate compliance with Technical Requirements 1.a. and 1.b.

#### **Litigation Information**

Date Petition(s) Filed:December 21, 2023Date(s) of Service:December 26, 2023Settlement Date:March 27, 2024

# EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE No. 59513 Big Diamond, LLC dba Corner Store 3948 RN102262193 Docket No. 2020-0932-PST-E

#### **Contact Information**

TCEQ Attorneys: Cynthia Sirois, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

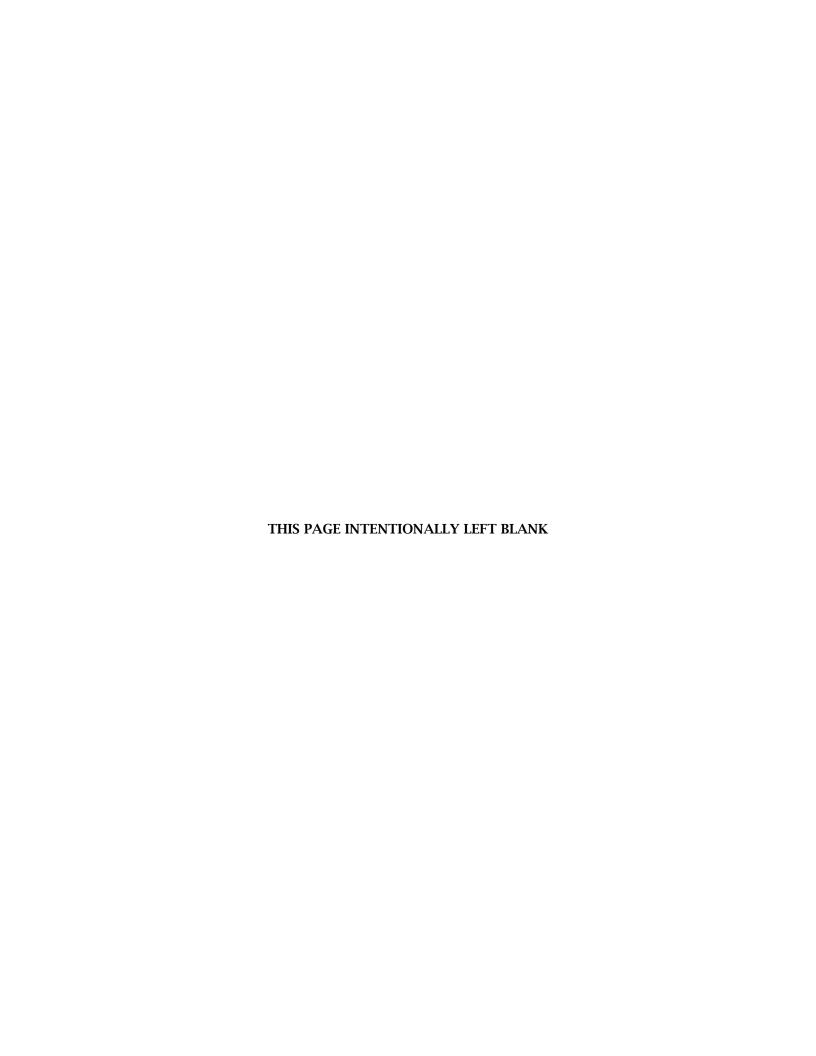
TCEQ Enforcement Coordinator: Amy Lane, Enforcement Division, (512) 239-2614

TCEQ Regional Contact: Jack Higginbotham, San Antonio Regional Office, (210) 403 4044

Respondent Contact: Circle K Stores, Inc., P.O. 52085, Phoenix, Arizona, 85072-2085

Respondent's Attorney: John M Pearce, Fennemore Law, 2394 East Camelback Rd, Suite 600, Phoenix,

Arizona, 58016-3429





## Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

DATES Assigned 29-Jun-2020
PCW 31-May-2023 Screening 1-Jul-2020 EPA Due

RESPONDENT/FACILITY INFORMATION
Respondent
Reg. Ent. Ref. No.
Facility/Site Region 13-San Antonio

RESPONDENT/FACILITY INFORMATION
Respondent
Big Diamond, LLC dba Corner Store 3948
RN102262193
RN102262193
Major/Minor Source Major

TOTAL BASE PENALTY (Sum of violation base penalties)  ADJUSTMENTS (+/-) TO SUBTOTAL 1  Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.  Compliance History -10.0% Adjustment Subtotals 2, 3, & 7 -\$4,125  Notes  Reduction for High Performer classification.  Culpability No 0.0% Enhancement Subtotal 4 \$0  Notes  The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments Subtotal 5 -\$2,812  Economic Benefit Total EB Amounts \$377				Pena	alty Calcula	tion Section	n		
Compliance History -10.0% Adjustment Subtotals 2, 3, & 7 -\$4,125  Notes Reduction for High Performer classification.  Culpability No 0.0% Enhancement Subtotal 4 \$0  Notes The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments Subtotal 5 -\$2,812  Economic Benefit Total EB Amounts \$377 **Capped at the Total EB \$Amount \$34,313  STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty by the indicated percentage.  Notes Deferral not offered for non-expedited settlement.	TOTA	L BASE PENA	ALTY (	Sum of violatio	n base penal	ties)		Subtotal 1	\$41,250
Reduction for High Performer classification.  Culpability No 0.0% Enhancement Subtotal 4 \$0  Notes The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments Subtotal 5 -\$2,812  Economic Benefit Total EB Amounts \$377	ADJU	Subtotals 2-7 are o	btained b	O SUBTOTAL 1 y multiplying the Total Bas	, ,	, , ,			44.425
The Respondent does not meet the culpability criteria.  Good Faith Effort to Comply Total Adjustments  Economic Benefit Total EB Amounts Subtotal 5  Total EB Amounts Estimated Cost of Compliance Stimated Cost of Co				Reduction fo			Subte	otals 2, 3, & 7	-\$4,125
Good Faith Effort to Comply Total Adjustments  Economic Benefit Total EB Amounts Estimated Cost of Compliance  Subtotal 5  Total EB Amounts Estimated Cost of Compliance  Subtotal 6  \$0  Total EB Amounts Estimated Cost of Compliance  \$5,200  SUM OF SUBTOTALS 1-7  Final Subtotal  \$34,313  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$34,313  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.		Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
Economic Benefit  Total EB Amounts Estimated Cost of Compliance  SUM OF SUBTOTALS 1-7  SUM OF SUBTOTALS 1-7  Final Subtotal  SUM OF SUBTOTALS 1-7  Final Subtotal  SUM OF SUBTOTALS 1-7  Final Subtotal  \$34,313  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$34,313  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.		Notes		The Respondent d	loes not meet the	culpability crite	ria.		
Total EB Amounts \$377		<b>Good Faith Eff</b>	ort to	Comply Total Adjus	tments			Subtotal 5	-\$2,812
Total EB Amounts \$377									
SUM OF SUBTOTALS 1-7  SUM OF SUBTOTALS 1-7  Final Subtotal  \$34,313  OTHER FACTORS AS JUSTICE MAY REQUIRE Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty \$34,313  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.		<b>Economic Ben</b>						Subtotal 6	\$0
OTHER FACTORS AS JUSTICE MAY REQUIRE  Reduces or enhances the Final Subtotal by the indicated percentage.  Notes  Final Penalty Amount  \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$34,313  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.		Estimated			*Сарре	ed at the Total EB \$ A	lmount		
Notes  Final Penalty Amount \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty  \$34,313  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.	SUM (	OF SUBTOTA	LS 1-	7				Final Subtotal	\$34,313
STATUTORY LIMIT ADJUSTMENT  Final Penalty Amount \$34,313  STATUTORY LIMIT ADJUSTMENT  Final Assessed Penalty \$34,313  DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.	OTHE Reduces	R FACTORS A	AS JU	STICE MAY REQ	<b>UIRE</b> ige.	0.0%		Adjustment	\$0
STATUTORY LIMIT ADJUSTMENT  DEFERRAL  Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.  \$0.0% Reduction Adjustment \$0.0% Reduction Re		Notes							
DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.  \$0.0% Reduction Adjustment \$0.0% Reduction Reduction Reduction \$0.0% Reduction Adjustment \$0.0% Reduction							Final Pe	nalty Amount	\$34,313
Reduces the Final Assessed Penalty by the indicated percentage.  Notes  Deferral not offered for non-expedited settlement.	STAT	UTORY LIMI	T ADJ	USTMENT			Final Ass	essed Penalty	\$34,313
Notes Deferral not offered for non-expedited settlement.	DEFE	RRAL				0.0%	Reduction	Adjustment	\$0
PAYABLE PENALTY \$34,313	Reduces		enalty by		ered for non-expe	edited settlemen	t.		
	PAYA	BLE PENALT	Y						\$34,313

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

Screening Date 1-Jul-2020

**Docket No.** 2020-0932-PST-E

Respondent Big Diamond, LLC dba Corner Store 3948

**Case ID No.** 59513

Reg. Ent. Reference No. RN102262193

**Media** Petroleum Storage Tank

Enf. Coordinator Ken Moller

Adjust.	
0%	
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ototal 2)	0%
ototal 3)	0%
ototal 7)	-10%
3, & 7)	-10%
Ł	0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0

		ening Date			2020-0932-PST-E		PCW
	R	Respondent	Big Diamond, LLC dba Corne	r Store 3948		Policy Revision 4	(April 2014)
		ase ID No.				PCW Revision Ma	rch 26, 2014
Reg.	Ent. Ref		RN102262193				
			Petroleum Storage Tank				
		coordinator	Ken Moller				
	Viola	ation Number	1				
		Rule Cite(s)	31	0 Tex. Admin. Code § 33	34.74		
	Violatio	n Description	release detection method failing inventory control ("IO 1 and 2 from July and Augu	indicated a release ma C") records for undergro	o. 4 from May, July, and Au	lly, Nos.	
					Base Per	nalty	\$25,000
>> En	vironme	ntal, Proper	rty and Human Health	Matrix			
		Release	Harm Major Moderate	Minor			
OR		Actual					
		Potential	Х		Percent 30.0%		
>>Pro	aramma	tic Matrix					
//110	gramma	Falsification	Major Moderate	Minor			
					Percent 0.0%		
	Matrix Notes		n or the environment will or corotective of human health or e				
						7.500	
				Ac	djustment \$17	7,500	
							\$7,500
	_						
Violati	on Event	ts					
		Number of \	/iolation Events 2	275	Number of violation days		
		Walliber of V	riolation Events Z	273	Ivalliber of violation days		
			daily				
			weekly				
			monthly				1.45.000
			quarterly		Violation Base Per	nalty	\$15,000
			semiannual <u>x</u> annual				
			single event				
		·		4			
		Two semiann	ual events are recommended	from the Sentember 3	0 2019 first suspected rele	ease	
		rwo sermann	investigation due date	•	•	Lusc	
Good F	Faith Effo	orts to Com	ply 0.0%		Redu	iction	\$0
			Before NOE/NOV	NOE/NOV to EDPRP/Settle			
			Extraordinary				
			Ordinary				
			N/A x				
			Notes The Respond	ent does not meet the this violation.	good faith criteria for		
					Violation Sub	total	\$15,000
Econor	mic Bene	fit (EB) for	this violation		Statutory Limit Tes	st	
				4140			#12 F26
		Estimate	ed EB Amount	\$149	Violation Final Penalty	ıotaı	\$13,500
			This viol	ation Final Assessed	Penalty (adjusted for lin	mits)	\$13,500
			1112 7101		, (,		, -,

	E	conomic	Benefit	Wo	rksheet		
Respondent	Big Diamond,	LLC dba Corner S	tore 3948				
Case ID No.	59513						
Reg. Ent. Reference No.	RN102262193						
	Petroleum Sto						Years of
Violation No.		rage rank				<b>Percent Interest</b>	Depreciation
Violation No.	1						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,800	30-Sep-2019	25-May-2021	1.65	\$149	n/a	\$149
Notes for DELAYED costs	corrective mea \$600 for th	asures (\$1,800 to ne suspected Rele	tal, comprised of ase Determinat	f \$400 ion Rep	in testing per (tan ort). The Date Red	eases and implement $k + line)$ for 3 tanks quired is the date thated date of compliants.	e suspected
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoide	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,800			TOTAL		\$149

	Scre	ening Date	1-Jul-2020	<b>Docket No.</b> 2020-0932-PST-E	PCW
	R	Respondent	Big Diamond, L	LC dba Corner Store 3948	Policy Revision 4 (April 2014)
	(	Case ID No.	59513	F	CW Revision March 26, 2014
Reg.	Ent. Ref	ference No.	RN102262193		
_			Petroleum Stora	age Tank	
	Enf. C	Coordinator	Ken Moller		
	Viola	ation Number	2		
		Rule Cite(s)		20 Toy Admin Codo 5 224 72	
				30 Tex. Admin. Code § 334.72	
			·	ort to TCEQ within 24 hours after monitoring results from a releas	
	Violatio	n Description		ethod indicated a release may have occurred. Specifically, failing It	
		-		ST Nos. 1 and 2 from July and August 2019 and for UST No. 4 from I August 2019 indicated suspected releases that were not reporte	
			May, July, all	Adjust 2019 indicated suspected releases that were not reporte	u.
				Base Pena	alty \$25,000
	_				
>> Env	rironme	ntal, Propei	ty and Hum	an Health Matrix	
		Release	Major	<b>Harm</b> Moderate Minor	
OR		Actual		Hoderate Philor	
		Potential		Percent 0.0%	
				0.0.0	
>>Proc	gramma	tic Matrix			
		Falsification	Major	Moderate Minor	
			Х	Percent 15.0%	
	Moteix				
	Matrix Notes		1000	% of the rule requirement was not satisfied.	
	Notes				
				Adjustment \$21,	250
					\$3,750
					ψ3,730
Violatio	on Event	ts			
		Number of \	/iolation Events	3 Number of violation days	
			daily		
			weekly		
			monthly	Violation Page Pon	alty \$11,250
			quarterly semiannual	Violation Base Pena	11ty \$11,230
			annual		
			single event	Y	
			omgio ovene		
				Three single events are recommended.	
Cocd	aith Fff	auto to Carr		25.00/	42.012
G000 F	aith Eff	orts to Com		25.0% Reduct  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer	ion \$2,812
			Extraordinary		
			Ordinary	X	
			N/A	X	
			IV/A	The Despendent achieved compliance on October 22	
				The Respondent achieved compliance on October 22, 2019 by submitting an incident report for the suspected	
			Notes	releases prior to the June 22, 2020 Notice of	
				Enforcement.	
			ļ		
				Violation Subto	<b>stal</b> \$8,438
Easy :	ala D	dit (ED) C	Abic victor	Contract of the contract of th	
conon	iic Bene	ent (ER) for	this violation	on Statutory Limit Test	
		Estimate	ed EB Amount	\$1 Violation Final Penalty To	<b>stal</b> \$7,313
				This violation Final Assessed Penalty (adjusted for lim	its) \$7,313
				violation i mai Assessed Fellalty (adjusted for illii	\$7,JIJ

	E	conomic	Benefit	Wo	rksheet		
Respondent	Big Diamond,	LLC dba Corner S	tore 3948				
Case ID No.	59513						
Reg. Ent. Reference No.	RN102262193	}					
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
7101441011 1101	_					5.0	15
	Thomas Cook	Data Danishad	Final Data	V	Tutawast Carrad		
		Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				,			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$100	1-Sep-2019	22-Oct-2019	0.00	\$0 \$1	n/a n/a	\$0 \$1
Notes for DELAYED costs						ed is the date the firms and the date of compliance	
Avoided Costs	ANNU	ALIZE avoided o	osts before er	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

		ening Date		<b>Docket No.</b> 2020-0932-PST-E	PCW
	R	espondent	Big Diamond, L	LC dba Corner Store 3948 Policy	Revision 4 (April 2014)
	C	ase ID No.	59513	PCW F	Revision March 26, 2014
Reg.	Ent. Ref		RN102262193		
			Petroleum Stora	age Tank	
		oordinator			
	Viola	tion Number		: 0   66 224 427	1
		Rule Cite(s)	30 Fex. Adm	in. Code §§ 334.42(a) and 334.5(a)(2) and 334.49(a)(2) and Tex.	
				Water Code § 26.3475(d)	
	Violatio	n Description	that will pre corrosion. Sp	gn, install, and operate all components of a UST system in a manner event releases of regulated substances due to structural failure or pecifically, visible corrosion on the metal components of the regular s sump pump indicated that they were not protected from corrosion.	
				Base Penalty	\$25,000
>> Env	/ironme	ntal, Prope	ty and Hum	an Health Matrix	
			•	Harm	
		Release	Major	Moderate Minor	
OR		Actual		B 45.004	
		Potential		X Percent 15.0%	
>> Dro	aramma	tic Matrix			
//P10	yı alılılıa	Falsification	Major	Moderate Minor	
		Taisineation	riajoi	Percent 0.0%	
				0.070	
		Human health	or the environn	nent will or could be exposed to significant amounts of pollutants that	
	Matrix			are protective of human health or environmental receptors as a result	
	Notes			of the violation.	
					<u> </u>
				Adjustment \$21,250	
					\$3,750
Violeti	on Event			·	
Violatio	on Event	:s			
Violatio	on Event		/iolation Events	1 127 Number of violation days	
Violatio	on Event		/iolation Events	1 127 Number of violation days	
Violatio	on Event		/iolation Events	1 127 Number of violation days	
Violatio	on Event			1 127 Number of violation days	
Violatio	on Event		daily	1 127 Number of violation days	
Violatio	on Event		daily weekly	1 127 Number of violation days  Violation Base Penalty	\$3,750
Violatio	on Event		daily weekly monthly		\$3,750
Violatio	on Event		daily weekly monthly quarterly semiannual annual	Violation Base Penalty	\$3,750
Violatio	on Event		daily weekly monthly quarterly semiannual	Violation Base Penalty	\$3,750
Violatio	on Event		daily weekly monthly quarterly semiannual annual	Violation Base Penalty	\$3,750
Violatio	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty	\$3,750
Violatio	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty	\$3,750
Violatio	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July	\$3,750
		Number of V	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July	\$3,750
		Number of N	daily weekly monthly quarterly semiannual annual single event	Wiolation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July 1, 2020 screening date.	
		Number of N	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction	
		Number of N	daily weekly monthly quarterly semiannual annual single event	Violation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction	
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Violation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction	
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty  x  mmended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer  x	
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	with the February 25, 2020 investigation date to the July 1, 2020 screening date.    O.0%   Reduction	
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty  X  Dommended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer  X  The Respondent does not meet the good faith criteria for	
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	with the February 25, 2020 investigation date to the July 1, 2020 screening date.   O.0%  Reduction  For NOE/NOV NOE/NOV to EDPRP/Settlement Offer  X  The Respondent does not meet the good faith criteria for this violation.	\$0
		Number of N	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty  X  Dommended from the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer  X  The Respondent does not meet the good faith criteria for	\$0
Good F	aith Effo	One semiann	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty  with the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer  X  The Respondent does not meet the good faith criteria for this violation.  Violation Subtotal	\$0
Good F	aith Effo	One semiann Orts to Com	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty  with the February 25, 2020 investigation date to the July 1, 2020 screening date.  Reduction  efore NOE/NOV NOE/NOV to EDPRP/Settlement Offer  X  The Respondent does not meet the good faith criteria for this violation.  Violation Subtotal	\$3,750
Good F	aith Effo	One semiann Orts to Com	daily weekly monthly quarterly semiannual annual single event  ual event is reco	Wiolation Base Penalty    X	\$3,750 \$3,375

	E	conomic	Benefit	Wo	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	59513	LLC dba Corner Si	tore 3948				
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs				1			
Equipment	\$1,500	25-Feb-2020	29-Mar-2021	1.09	\$5	\$109	\$114
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 \$0	n/a	\$0
Record Keeping System Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	regular unlead	ded UST's sump p	ump. The Date dat	Requir e of co	ed is the investiga mpliance.	n for the metal comp tion date, and the F	inal Date is the
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Notes for AVOIDED costs		JI		0.00	Φ0	<b>3</b> 0	\$0
Approx. Cost of Compliance		\$1,500			TOTAL		\$114

		ening Date			No. 2020-0932-PST-E	PCW
		•		dba Corner Store 3948		Policy Revision 4 (April 2014)
_		ase ID No.				PCW Revision March 26, 2014
Reg.	Ent. Ref	erence No.				
			Petroleum Storage	Tank		
		coordinator	Ken Moller			
	Viola	ation Number	4			
		Rule Cite(s)	30 Tex. Admi	n. Code § 334.50(b)(1)(A) T	ex. Water Code § 26.3475(c)(1	L)
	Violetie	n Description	Failed to monitor t	the USTs for releases in a ma	anner which will detect a releas	e at a
	violatio	n Description		frequency of at least once	e every 30 days.	
					Base Po	enalty \$25,000
						7-5/200
>> En	vironme	ntal, Propei	ty and Human			
		Release		Harm oderate Minor		
OR		Actual	riajor ri	- Timor		
		Potential	Х		Percent 30.0%	
				-		
>>Pro	gramma	tic Matrix				
		Falsification	Major M	oderate Minor	_	
					Percent 0.0%	
	Matrix	Human healt	h or the environmer	nt will or could be exposed to	pollutants that would exceed	levels
	Notes	that are p	rotective of human	health or environmental rece	eptors as a result of the violation	<mark>on.</mark>
					Adjustment \$	17,500
						\$7,500
Violati	on Even	ha.				
Violati	OII EVEII	LS				
		Number of \	/iolation Events	1 1	Number of violation day	'S
					,	
			daily			
			weekly			
			monthly			
			quarterly		Violation Base Po	<b>enalty</b> \$7,500
			semiannual annual	X		
			single event			
			Single event			
		0			2020 investigation data to the	- 7.4.
		One semianii	uai event is reconnii	1, 2020 screening date.	5, 2020 investigation date to th	e July
				1, 2020 00: 00:11119 00:01		
Good F	aith Eff	orts to Com	nlv	0.0%	Dod	duction \$0
Good I	aitii Liit	orts to Com		NOE/NOV to EDPRP/S		luction 40
			Extraordinary			
			Ordinary			
			N/A	x		
			T1.	. D	. He are and Gallely and having Gard	
			Notes	e Respondent does not meet this violat		
				this violat		
					Violation Su	-bt-t-1
					Violation Su	<b>special</b> \$7,500
Econor	mic Bene	efit (EB) for	this violation		Statutory Limit Te	est
		Estimate	ed EB Amount	\$93	Violation Final Penalty	, <b>Total</b> \$6,750
				· · ·	_	
				This violation Final Asse	ssed Penalty (adjusted for l	limits) \$6,750

	E	conomic	Benefit	Wo	rksheet		
Respondent	Big Diamond,	LLC dba Corner S	tore 3948				
Case ID No.	59513						
Reg. Ent. Reference No.	RN102262193	}					
	Petroleum Sto						Years of
Violation No.		rage rank				<b>Percent Interest</b>	Depreciation
Violation No.	-					F 0	
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	25-Feb-2020	25-May-2021	1.25	\$93	n/a	\$93
Notes for DELAYED costs	Requ	ired is the investi	gation date, and	I the Fir	nal Date is the esti	ne USTs at the Facili mated date of comp	liance.
Avoided Costs	ANNU	ALIZE avoided o	osts before er	itering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

		ening Date			2020-0932-PST-E		PCW
		•	Big Diamond, LLC dba Corne	r Store 3948		Policy	Revision 4 (April 2014)
D		Case ID No.				PCW R	evision March 26, 2014
кед.	Ent. Rei	ference No.	RN102262193 Petroleum Storage Tank				
	Fnf (	Coordinator					
		ation Number	5				
		Rule Cite(s)	30 Tex. Admin. Code § 334	51(h)(2)(C)(iii) and Tex	Water Code 8 26 347	5(c)(2)	
			30 Text Admin. Code 9334	.51(b)(2)(c)(iii) dild 1cx	. Water code 3 20.547	3(0)(2)	
	Violatio	n Description	automatically shut-off or aut the tank when the liquid lev 98% capacity level for the to Nos. 1, 2, and 3 were ins	vel reaches a volume whi ank. Specifically, the auto	ow of regulated substar ch shall be no higher to omatic shut-off devices and 98.5% of their re	nces into han the for UST	
					Base	Penalty	\$25,000
>> Env	vironme	ntal, Propei	ty and Human Health	Matrix			
		_	Harm				
OR		<b>Release</b> Actual	Major Moderate	Minor			
OK		Potential	X		Percent 15.0%		
				<u> </u>			
>>Pro	gramma	tic Matrix	Madau - Madauata	Mina			
		Falsification	Major Moderate	Minor	Percent 0.0%		
					0.0 %		
	Matrix Notes		or the environment will or co eed levels that are protective o				
				hΔ	justment	\$21,250	
				Au	justilielle	Ψ21/230	
						L	\$3,750
Violati	on Even	ts					
			/iolation Events 1	127	Number of violation d	ays	
			daily weekly monthly quarterly semiannual annual single event		Violation Base	Penalty	\$3,750
		One semiann	ual event is recommended fro 1, 20	om the February 25, 2020 20 screening date.	O investigation date to	the July	
Good F	aith Eff	orts to Com	ply 0.0%		R	eduction	\$0
			Before NOE/NOV	NOE/NOV to EDPRP/Settleme			
			Extraordinary				
			Ordinary		<u> </u>		
			N/A x  Notes The Respond	dent does not meet the g	ood faith criteria for		
		CL (TD)			Violation 9		\$3,750
conor	mic Bene	ent (EB) for	this violation		Statutory Limit	est	
		Estimate	ed EB Amount	\$20	Violation Final Pena	ity Total	\$3,375
			This vio	lation Final Assessed I	Penalty (adjusted fo	r limite\	\$3,375
			THIS VIO		. Charty (aujusteu 10		φυμυτυ

	E	conomic	Benefit	Wo	rksheet		
Respondent	Big Diamond,	LLC dba Corner S	tore 3948				
Case ID No.	59513						
Reg. Ent. Reference No.	RN102262193	}					
	Petroleum Sto						Years of
Violation No.		ago ram				Percent Interest	Depreciation
Violation ito	3					5.0	15
				.,			
		Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$300	25-Feb-2020	24-Jun-2021	1.33	\$20	n/a	\$20
	Estimated de	laved cost (\$300 t	total, \$100 per	UST) to	install the automa	tic shut-off devices	in UST Nos. 1.
Notes for DELAYED costs						Required is the inve	
Notes for BEER TEB costs	2, 4114 5 116 11				ne date of compliar		stigation date,
					<u> </u>		
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Notes for AVOIDED costs							
Notes for AVOIDED costs							
		Local			T0741		420
Notes for AVOIDED costs  Approx. Cost of Compliance		\$300			TOTAL		\$20

To request a more accessible version of this report, please contact the TCEO Help Desk at (512) 239-4357.



### Compliance History Report

Compliance History Report for CN604312421, RN102262193, Rating Year 2019 which includes Compliance History (CH) components from September 1, 2014, through August 31, 2019.

Customer, Respondent, CN604312421, Big Diamond, LLC Classification: HIGH Rating: 0.00

or Owner/Operator:

Classification: HIGH Rating: 0.00 Regulated Entity: RN102262193, Corner Store 3948

**Complexity Points:** Repeat Violator: NO

CH Group: 14 - Other

Location: 8501 Broadway Street, San Antonio, Bexar County, Texas 78217-6313

TCEQ Region: **REGION 13 - SAN ANTONIO** 

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

**REGISTRATION 23029** 

**Compliance History Period:** September 01, 2014 to August 31, 2019 Rating Year: 2019 **Rating Date:** 09/01/2019

Date Compliance History Report Prepared: July 01, 2020

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: July 01, 2015 to July 01, 2020

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Ken Moller Phone: (512) 534-7550

### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

YES

3) Who is the current owner/operator?

Big Diamond, LLC OWNER OPERATOR since 1/8/2015

4) Who was/were the prior owner(s)/operator(s)?

Landmark Industries, Inc., OWNER OPERATOR, 9/27/2004 to 1/7/2015

### Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

**B.** Criminal convictions:

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

June 01, 2017 (1403485)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

G. Type of environmental management systems (EMSs): N/A
 H. Voluntary on-site compliance assessment dates: N/A
 I. Participation in a voluntary pollution reduction program: N/A

J. Early compliance:

N/A

**Sites Outside of Texas:** 

N/A

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAC COMMISSION ON
BIG DIAMOND, LLC	§	TEXAS COMMISSION ON
DBA CORNER STORE 3948;	§	
RN102262193	§	ENVIRONMENTAL QUALITY

### **AGREED ORDER**

### DOCKET NO. 2020-0932-PST-E

### I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality
("the Commission	n" or "TCEQ") considered this agreement of the parties, resolving an enforcement
action regarding	Big Diamond, LLC dba Corner Store 3948 ("Respondent") under the authority of
Tex. Water Code	chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation
Division, and Re	spondent, represented by John M. Pearce of the law firm Fennemore Law, together
stipulate that:	

- 1. Respondent owned and operated, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 8501 Broadway Street in San Antonio, Bexar County, Texas (Facility ID No. 23029) (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$34,313 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). Respondent paid \$34,313 of the penalty.
- 5. The Executive Director and Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. Admin.

  Code § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.

- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that Respondent implemented the following corrective measures:
  - a. Submitted an incident report concerning the suspected releases, on October 22, 2019 (Allegation No. 1.b.);
  - b. Installed and tested a corrosion protection system on the metal components of the regular unleaded UST's sump pump, on March 29, 2021 (Allegation No. 1.c.); and
  - c. Installed automatic shut-off devises for UST Nos. 1, 2, and 3 to shut off when the liquid level reaches a volume which will be no higher than the 98% capacity level for the tanks, on June 24, 2021 (Allegation No. 1.e.).
- 10. The Executive Director further recognizes that:
  - a. Respondent is a subsidiary of Circle K Stores, Inc. and that Circle K Stores, Inc. has the authority to execute documents that bind both Circle K Stores, Inc. and Circle K Stores, Inc.'s subsidiaries on regulatory and environmental matters in Texas, including compliance with statutes and rules within TCEQ's jurisdiction; and
  - b. Circle K Stores, Inc. owns and operates the Facility as of August 16, 2021.

### II. ALLEGATIONS

- 1. During an investigation conducted at the Facility on February 25, 2020, an investigator documented that Respondent:
  - a. Failed to investigate and confirm within 30 days after monitoring results from a release detection method indicated a release may have occurred, in violation of 30 Tex. Admin. Code § 334.74. Specifically, failing inventory control records for UST Nos. 1 and 2 from July and August 2019 and for UST No. 4 from May, July, and August 2019 indicated suspected releases that were not investigated;
  - b. Failed to report to TCEQ within 24 hours after monitoring results from a release detection method indicated a release may have occurred, in violation of 30 Tex. ADMIN. CODE § 334.72. Specifically, failing inventory control records for UST Nos. 1, and 2 from July and August 2019 and for UST No. 4 from May, July, and August 2019 indicated suspected releases that were not reported;
  - c. Failed to design, install, and operate all components of a UST system in a manner that will prevent releases of regulated substances due to structural failure or corrosion, in violation of Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code §§ 334.5(a)(2), 334.42(a), and 334.49(a)(2). Specifically, visible corrosion on the metal components of the regular unleaded UST's sump pump indicated that they were not protected from corrosion;
  - d. Failed to monitor the USTs for releases in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A); and

e. Failed to equip all USTs with a valve or other device which is designed to automatically shut-off or automatically restrict the flow of regulated substances into the tank when the liquid level reaches a volume which shall be no higher than the 98% capacity level for the tank, in violation of Tex. Water Code § 26.3475(c)(2) and 30 Tex. Admin. Code § 334.51(b)(2)(C)(iii). Specifically, the automatic shut-off devices for UST Nos. 1, 2, and 3 were installed at 98.5%, 99.7%, and 98.5% of their relative capacity levels, respectively.

#### III. DENIALS

Respondent generally denies each allegation in Section II ("Allegations").

#### IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here.
- 2. Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Order:
    - i. Conduct investigations, submit a report, and implement appropriate corrective measures for the suspected releases, in accordance with 30 Tex. ADMIN. CODE § 334.74 (Allegation No. 1.a.); and
    - ii. Implement a release detection method for the USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50 (Allegation No. 1.d.).
  - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions Nos. 2.a.i. and 2.a.ii. The certification shall be signed by Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087 with a copy to:

Waste Section Manager San Antonio Regional Office Texas Commission on Environmental Quality 14250 Judson Road San Antonio, Texas 78233-4480

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon Respondent.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 7. This Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format (pdf), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Big Diamond, LLC dba Corner Store 3948 Docket No. 2020-0932-PST-E Page 5

### SIGNATURE PAGE

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Frint Chanallox	5/24/24
For the Executive Director	Date
attached Order, and I do agree to the terms a	the attached Order. I am authorized to agree to the nd conditions specified therein. I further ment for the penalty amount, is materially relying on
I also understand that failure to comply with failure to timely pay the penalty amount, may	the Ordering Provisions, if any, in this Order and/or $\gamma$ result in:
A negative impact on compliance histor	y;
Greater scrutiny of any permit application	ons submitted;
<ul> <li>Referral of this case to the Attorney Ger additional penalties, and/or attorney fee</li> </ul>	neral's Office for contempt, injunctive relief, es, or to a collection agency;
<ul> <li>Increased penalties in any future enforce</li> </ul>	rement actions;
Automatic referral to the Attorney Gene	eral's Office of any future enforcement actions; and
TCEQ seeking other relief as authorized	by law.
In addition, I understand that any falsification criminal prosecution.	n of any compliance documents may result in
Michael McKoy Signature - Authorized Representative	3/27/2024
Signature - Authorized Representative Circle K Stores Inc.	Date
P.O. Box 52085	
Phoenix, Arizona 85072-2085	
☐ If mailing address has changed, please che	eck this box and provide the new address below.