TCEQ Interoffice Memorandum

To: Mary Smith, General Counsel

Elaine Lucas, Assistant General Counsel

Thru: JSR Jess Robinson, Senior Attorney Litigation Division

From: \mathcal{C} \mathcal{S} Cynthia Sirois, Staff Attorney

Litigation Division

February 19, 2025 Date:

Subject: Backup Revision

February 27, 2025 Commission Agenda

Item No. 15; HAQUE SALMA ENTERPRISE INC dba Poppy Food Mart

Docket No. 2021-0193-PST-E

Enclosed please find the following:

Page 1 of the Executive Summary:

Information about Additional Pending Enforcement Actions for this Executive Summary has been corrected to 'None.' The previously listed Additional Pending Enforcement Action is not associated with this respondent and had been erroneously included.

Respondent Contact:

Zakir Hossain, President HAOUE SALMA ENTERPRISE INC 331 West Magnolia Avenue, Apt 4 San Antonio, Texas 78212

Please do not hesitate to call me at (512) 239-3392 if you have any questions regarding this matter.

cc: Karolyn Kent, Enforcement Division

Jack Higginbotham, San Antonio Regional Office

Gill Valls, Office of the General Counsel Michael Parrish. Enforcement Division Leslie Gann, Enforcement Division Stuart Beckley, Enforcement Division

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 60353 HAQUE SALMA ENTERPRISE INC dba Poppy Food Mart RN101444651 Docket No. 2021-0193-PST-E

Order Type: Agreed Order

Media: PST

Small Business:

Yes

Location Where Violations Occurred:

5407 San Pedro Avenue, San Antonio, Bexar County

Type of Operation:

an underground storage tank ("UST") system and convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions.: Yes, 2024-0188-PST-E

Past-Due Penalties: None
Past-Due Fees: None
Other: None
Interested Third Parties: None

Texas Register Publication Date: January 10, 2025

Comments Received: None

Penalty Information

Total Penalty Assessed: \$11,347 **Deferred for Financial Inability to Pay:** \$9,847

Confidential information, which may include financial information, has been provided to the

Commission for its consideration.

Total Paid to General Revenue: \$100

Total Due to General Revenue: \$1,400

Payment Plan: 14 payments of \$100

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: No Statutory Limit Adjustment: None

Applicable Penalty Policy: April 2014

Investigation Information

Complaint Date: N/A

Date of Investigation: December 18, 2020

Date of NOV: N/A

Date of NOE: January 25, 2021

Page 1 of 2

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Date of NOV: N/A

Date of NOE: January 25, 2021

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 60353 HAQUE SALMA ENTERPRISE INC dba Poppy Food Mart RN101444651

Docket No. 2021-0193-PST-E

Violation Information

- 1. Failed to monitor the USTs for releases in a manner which will detect a release at a frequency of at least once every 30 days [Tex. Water Code § 26.3475(c)(1) and 30 Tex. Admin. Code § 334.50(b)(1)(A)].
- 2. Failed to provide release detection for the pressurized piping associated with the UST system [Tex. Water Code § 26.3475(a) and 30 Tex. Admin. Code § 334.50(b)(2)].
- 3. Failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure the rectifier and other system components are operating properly [Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code § 334.49(c)(2)(C)].
- 4. Failed to inspect and test the corrosion protection system for operability and adequacy of protection at a frequency of at least once every three years [Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code § 334.49(c)(4)(C)].
- 5. Failed to designate, train, and certify at least one named individual for each class of operator Class A, Class B, and Class C for the Facility [30 Tex. ADMIN. CODE § 334.602(a)].
- 6. Failed to maintain operator training certification records on-site and make them available for inspection upon request by agency personnel [30 Tex. ADMIN. CODE § 334.606].
- 7. Failed to assure that all UST recordkeeping requirements are met [30 Tex. Admin. Code § 334.10(b)(2)].

Corrective Actions/Technical Requirements

Corrective Actions Completed:

None

Technical Requirements:

Respondent no longer owns or operates the Facility as of April 1, 2021.

Litigation Information

Date Petitions Filed:October 23, 2023Date Answer Filed:November 2, 2023SOAH Referral Date:December 5, 2023

Hearing Dates:

Preliminary hearing: February 22, 2024
Evidentiary hearing: December 10, 2024

Settlement Date: November 20, 2024

Contact Information

TCEQ Attorneys: Cynthia Sirois, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Karolyn Kent, Enforcement Division, (512) 239-2536

TCEQ Regional Contact: Jack Higginbotham, San Antonio Regional Office, (210) 490-3096

Respondent Contact: Zakir Hossain, President, HAOUE SALMA ENTERPRISE INC.

331 West Magnolia Avenue, Apt 4, San Antonio, Texas 78212

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

 DATES
 Assigned
 1-Feb-2021

 PCW
 30-Oct-2024
 Screening
 2-Feb-2021
 EPA Due

RESPONDENT/FACILITY INFORMATION
Respondent HAQUE SALMA ENTERPRISE INC
Reg. Ent. Ref. No. RN101444651
Facility/Site Region 13-San Antonio Major/Minor Source Minor

Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$9,750 ADJUSTMENTS (+/-) TO SUBTOTAL 1
Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. **Compliance History** -10.0% Adjustment Subtotals 2, 3, & 7 -\$975 Notes Reduction for High Performer classification. Culpability Subtotal 4 No \$0 **0.0%** Enhancement Notes The Respondent does not meet the culpability criteria. **Good Faith Effort to Comply Total Adjustments** Subtotal 5 **\$0** Subtotal 6 **Economic Benefit** 0.0% Enhancement* \$0 Total EB Amounts Capped at the Total EB \$ Amount \$2,572 Estimated Cost of Compliance **SUM OF SUBTOTALS 1-7** \$8,775 Final Subtotal OTHER FACTORS AS JUSTICE MAY REQUIRE 29.3% \$2,572 Adjustment Reduces or enhances the Final Subtotal by the indicated percentage. Enhancement to capture the avoided cost of compliance associated with Notes Violation Nos. 1 through 5. Final Penalty Amount \$11,347 STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$11,347 **DEFERRAL** 0.0% Reduction Adiustment \$0 Reduces the Final Assessed Penalty by the indicated percentage. Deferral not offered for non-expedited settlement. Notes **PAYABLE PENALTY** \$11,347

PCW

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

Respondent HAQUE SALMA ENTERPRISE INC

Case ID No. 60353

Reg. Ent. Reference No. RN101444651

Media Petroleum Storage Tank

Enf. Coordinator Karolyn Kent

Compliance History Worksheet			
	Number	Adjust.	
la l	ose in 0	0%	
Other written NOVs	0	0%	
Any agreed final enforcement orders containing a denial of liability (numb orders meeting criteria)	per of 0	0%	
without a denial of liability, or default orders of this state or the fe	ederal 0	0%	
of liability of this state or the federal government (number of judgmen consent decrees meeting criteria)		0%	
Any adjudicated final court judgments and default judgments, or non-adjudi		0%	
Any criminal convictions of this state or the federal government (<i>numb</i> counts)	per of 0	0%	
Chronic excessive emissions events (number of events)	0	0%	
Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legisli 1995 (number of audits for which notices were submitted)		0%	
Disclosures of violations under the Texas Environmental, Health, and Safety		0%	
Environmental management systems in place for one year or more	No	0%	
under a special assistance program	rector No	0%	
Participation in a voluntary pollution reduction program	No	0%	
Early compliance with, or offer of a product that meets future state or for government environmental requirements	ederal No	0%	
Adjustmer	nt Percentage (Su	btotal 2)	0%
ator (Subtotal 3)			
No Adjustmen	nt Percentage (Su	btotal 3)	0%
History Person Classification (Subtotal 7)			
1 Performer Adjustmer	nt Percentage (Su	btotal 7)	-10%
History Summary			
Reduction for High Performer classification.			
Total Compliance History Adjustment Percenta	ago (Subtotals 2	3 & 7)	-10%
ance History Adjustment	ige (Subtotals 2,	. J, & / j	
ense tilice tilice all	History Site Enhancement (Subtotal 2) Wirthen Notices of violation ("NOVs") with same or similar violations as the the current enforcement action (number of NOVs meeting criteria) Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement without a denial of liability, or default orders of this state or the figovernment, or any final prohibitory emergency orders issued by the commodification of liability of this state or the federal government (number of judgment or consent decrees containing a of liability of this state or the federal government (number of judgment on the federal government) Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this or the federal government (number on the federal government on the federal government (number on the federal government (number on the federal government (number on the federal government on the federal government (number on	Belstory Site Enhancement (Subtotal 2) Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission of liability of this state or the federal government (number of judgments or consent decrees meeting criteria) Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria) Any non-adjudicated final court judgments and default judgments, or non-adjudicated final court judgments and default judgments, or non-adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government (number of consent decrees meeting criteria) Any criminal convictions of this state or the federal government (number of counts) Ons Chronic excessive emissions events (number of events) Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosured) Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosured) Environmental management systems in place for one year or more Voluntary on-site compliance assessments conducted by the executive director under a special assistance program Participation in a voluntary pollution reduct that meets future state or federal povernment environment	Belistory Sife Enhancement (Subtotal 2) Written Number of Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) Other written NOVs Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government, or any final prohibitory emergency orders issued by the commission Any adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria) Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government (number of judgments or number

	Scre	ening Date	2-Feb-2021		Doc	ket No. 2021-0193	-PST-E	PCW
			HAQUE SALMA EN	ITERPRISE I	NC		Policy	Revision 4 (April 2014)
		Case ID No.					PCW I	Revision March 26, 2014
Reg.	Ent. Ref	erence No.	RN101444651					
		Media	Petroleum Storage	e Tank				
		Coordinator						
	Viola	ation Number	1					1
		Rule Cite(s)	30 Tex. Adm	nin. Code § 3	334.50(b)(1)(§ 26.3475(a)	(A) and (b)(2) and Tex (a) and (c)(1)	. Water Code	
	Violatio	n Description	which will detect failed to provide	ct a release release det ecifically, the	at a frequence tection for the e Respondent	e tanks ("USTs") for re cy of at least once eve e pressurized piping as t had not conducted th g tightness tests.	ry 30 days. Also, ssociated with the	
							Base Penalty	\$25,000
>> Fnv	/ironme	ntal. Pronei	ty and Humar	1 Health	Matrix			
, , L		ital, i ropel	cy and mamar	Harm	Hutila			
		Release	Major N	Moderate	Minor			
OR		Actual				_		
		Potential	X			Percent	15.0%	
>> Dro	aramma	tic Matrix						
>>P100	yı alılılla	tic Matrix Falsification	Major N	Moderate	Minor			
		raisineation	r lajor i	Toucruce	1 111101	Percent	0.0%	
	Matrix Notes					ed to pollutants that w receptors as a result		
							104.050	-
						Adjustment	\$21,250	
								\$3,750
								. ,
Violatio	on Event	ts						
		Number of \	/iolation Events	1	F	16 Number of	violation days	
		number of v	/iolation Events	1	L	Number of	violation days	
			daily					
			weekly					
			monthly					
			quarterly	X		Viola	tion Base Penalty	\$3,750
			semiannual					
			annual					
			single event					
								1
		One quarte				ber 18, 2020 investiga	ation date to the	
			ı	February 2,	2021 screen	ing date.		
								4
Good F	aith Effo	orts to Com		0.0%			Reduction	\$0
				re NOE/NOV	NOE/NOV to ED	PRP/Settlement Offer		
			Extraordinary					
			Ordinary					
			N/A	X				
			Notes Th	e Responde		neet the good faith cri violation.	teria for	
						\	/iolation Subtotal	\$3,750
Econon	nic Bene	fit (EB) for	this violation			Statutor	y Limit Test	
					ht 766			1100
		Estimate	ed EB Amount		\$1,760	Violation Fi	inal Penalty Total	\$4,364
				This viola	tion Final A	ssessed Penalty (ad	justed for limits)	\$4,364
						, (

	E	conomic	Benefit	Wo	rksheet		
Respondent	HAQUE SALMA	A ENTERPRISE INC					
Case ID No.	-						
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		. ago . a				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance	1000	10.5		0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$236	18-Dec-2020	1-Apr-2021	0.28	\$3	\$236	\$239
Other (as needed)	\$1,500	18-Dec-2020	1-Apr-2021	0.28	\$21	\$1,500	\$1,521
Notes for AVOIDED costs		release detection	method for the	USTs a		ing tightness tests (500). The Dates Rec hip change date.	
Approx. Cost of Compliance		\$1,736			TOTAL		\$1,760

		2-Feb-2021	Docket No. 2021-0193-PST-E	PCW
	•	HAQUE SALMA ENTERPRISE	INC	Policy Revision 4 (April 2014)
	Case ID No.			PCW Revision March 26, 2014
Reg. Ent. Re	eference No.			
F 6		Petroleum Storage Tank		
	Coordinator lation Number			
VIC	Rule Cite(s)		34.49(c)(2)(C) and (c)(4)(C) and Tex. Water Coo	lo S
	Rule Cite(s)	30 Tex. Admin. Code 9 3	26.3475(d)	ie a
		Eailed to increat the impre	essed current cathodic protection system at least	onco
			rectifier and other system components are ope	
			espondent was not performing 60-day inspections	
Violati	on Description		protection system. Also, failed to inspect and te	
			stem for operability and adequacy of protection at	
		II	every three years. Specifically, the Respondent ha	ad not
		Conducted	the triennial corrosion protection test.	
			Base P	enalty \$25,000
>> Environm	ental, Prope	rty and Human Health Harm	Matrix	
	Release		Minor	
OR	Actual			
	Potential	X	Percent 15.0%	
>>Programm	Falsification	Major Modorato	Minor	
	raisilication	Major Moderate	Percent 0.0%	
			1 er cent 0.0 70	
Matrix			could be exposed to pollutants that would exceed	
Notes	that are p	rotective of numan health or	environmental receptors as a result of the violation	on.
	<u>I-</u>			
			Adjustment \$	21,250
				\$3,750
	_			
Violation Eve	ntc			
	11.5			
		Violation Events 1	46 Number of violation day	/S
		/iolation Events 1	46 Number of violation day	/s
		Violation Events 1	46 Number of violation day	ys
		daily	46 Number of violation day	/s
		daily weekly monthly		
		daily weekly monthly quarterly X	46 Number of violation day Violation Base P	
		daily weekly monthly quarterly x semiannual		
		daily weekly monthly quarterly x semiannual annual		
		daily weekly monthly quarterly x semiannual		
	Number of V	daily weekly monthly quarterly semiannual annual single event	Violation Base P	enalty \$3,750
	Number of V	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr		enalty \$3,750
	Number of V	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr	Violation Base P om the December 18, 2020 investigation date to	enalty \$3,750
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2	Wiolation Base P om the December 18, 2020 investigation date to 2, 2021 screening date.	enalty \$3,750
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Before NOE/NOV	Wiolation Base P om the December 18, 2020 investigation date to 2, 2021 screening date.	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Before NOE/NOV Extraordinary	wiolation Base P om the December 18, 2020 investigation date to 2, 2021 screening date.	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Before NOE/NOV Extraordinary Ordinary	wiolation Base P om the December 18, 2020 investigation date to 2, 2021 screening date.	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Before NOE/NOV Extraordinary	wiolation Base P om the December 18, 2020 investigation date to 2, 2021 screening date.	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconstruction of the December 18, 2020 investigation date to 2, 2021 screening date.	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Before NOE/NOV Extraordinary Ordinary N/A X	om the December 18, 2020 investigation date to 2, 2021 screening date. Rec NOE/NOV to EDPRP/Settlement Offer	the
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconception of the December 18, 2020 investigation date to 2, 2021 screening date. Reconception of the December 18, 2020 investigation date to 2, 2021 screening date.	the state of the s
Good Faith Ef	Number of Months	daily weekly monthly quarterly semiannual annual single event	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconstruction of the December 18, 2020 investigation date to 2, 2021 screening date.	the solution \$0
	One quart	daily weekly monthly quarterly semiannual annual single event	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconception of the December 18, 2020 investigation date to 2, 2021 screening date. Reconception of the December 18, 2020 investigation date to 2, 2021 screening date.	the duction \$0
	One quart forts to Com	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Extraordinary Ordinary N/A X Notes The Respond	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconstruction of the control of the co	the sa,750 ubtotal \$3,750 est
	One quart forts to Com	daily weekly monthly quarterly semiannual annual single event erly event is recommended fr February 2 ply 0.0% Extraordinary Ordinary N/A X Notes The Respond	om the December 18, 2020 investigation date to 2, 2021 screening date. Reconstruction NOE/NOV to EDPRP/Settlement Offer Ident does not meet the good faith criteria for this violation. Violation Su	\$3,750 \$3,750 the

	E	conomic	Benefit	Wo	rksheet		
Respondent	HAQUE SALMA	A ENTERPRISE INC					
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		rage raine				Percent Interest	Depreciation
Violation ito	_					5.0	15
	Itom Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
	Item Cost	Date Required	rillai Date	115	Interest Saveu	Costs Saveu	EB Allioulit
Item Description							
Delayed Costs		1		1			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs	ANNII	ALIZE avoided c	osts hefore er	iterina	item (except for	one-time avoide	1 costs)
Disposal	7111102	T T T	ODES DETOTE CI	0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$200	18-Dec-2020	1-Apr-2021	0.28	\$3	\$200	\$203
Other (as needed)	\$500	18-Dec-2020	1-Apr-2021	0.28	\$7	\$500	\$507
Notes for AVOIDED costs	corrosion p	rotection system ((\$200), and to	conduct	the triennial corro	r and other compon- sion protection test the ownership char	(\$500). The
Approx. Cost of Compliance		\$700			TOTAL		\$710

	Scre	ening Date	2-Feb-2021 Docket No. 202	1-0193-PST-E PCW
	R	espondent	HAQUE SALMA ENTERPRISE INC	Policy Revision 4 (April 2014)
	C	ase ID No.	50353	PCW Revision March 26, 2014
Reg.	Ent. Ref	erence No.		
		Media	Petroleum Storage Tank	
	Enf. C	coordinator	Karolyn Kent	
	Viola	ation Number	3	
		Rule Cite(s)	30 Tex. Admin. Code § 334.602(a	9)
			55 15/1 /14/11/11 5545 3 55 11652(6	•
	Violatio	n Description	Failed to designate, train, and certify at least one named operator – Class A, Class B, and Class C for the Facility. S not have a Class C operator.	
				Base Penalty \$25,000
>> Env	/ironme	ntal, Propei	y and Human Health Matrix	
			Harm	
		Release	Major Moderate Minor	
OR		Actual		2.004
		Potential	Ner X Per	cent 3.0%
>> Dro	aramma	tic Matrix		
>>P100	yı allılıla	Falsification	Major Moderate Minor	
		Taisineacion		cent 0.0%
				0.0.70
	,	Human healt	or the environment will or could be exposed to insignifica	ent amounts of pollutants
	Matrix		exceed levels that are protective of human health or env	
	Notes		result of the violation.	
			Adjusti	ment \$24,250
				\$750
Vialetia	on Event	.		
Violatio	on Eveni	LS		
		Number of \	olation Events 1 46 Nun	nber of violation days
		ramber or t	oldfori Evento I	iber of violation days
			daily	
			weekly	
			monthly	
			quarterly	Violation Base Penalty \$750
			semiannual	
			annual	
			single event X	
			One single event is recommended.	
			one single event is recommended.	
Good F	aith Effo	orts to Com	oly 0.0%	Reduction \$0
			Before NOE/NOV NOE/NOV to EDPRP/Settlement Off	
			Extraordinary	
			Ordinary	
			N/A X	
			The Respondent does not meet the good f	aith critoria for
			Notes the Respondent does not meet the good to this violation.	aidi Citteria ioi
				Violation Subtotal \$750
Econon	nic Bene	efit (EB) for	this violation Sta	atutory Limit Test
		Fetimate	d EB Amount \$10 Viola	ation Final Penalty Total \$873
		_5ac		φο/σ
			This violation Final Assessed Pena	lty (adjusted for limits) \$873

	E	conomic	Benefit	Wo	rksheet		
Respondent	HAQUE SALMA	A ENTERPRISE INC					
Case ID No.	60353						
Reg. Ent. Reference No.	RN101444651						
	Petroleum Sto					Percent Interest	Years of Depreciation
Violation No.	3					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs	ANNUL	ALIZE avoided o	acts bafara ar	storing	itam (aveant for	one-time avoide	d costs)
Disposal	ANNO	ALIZE avoided C	osts belole el	0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0	\$0 \$0	\$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$10	18-Dec-2020	1-Apr-2021	0.28	\$0	\$10	\$10
Other (as needed)	410	10 Dec 2020	1701 2021	0.00	\$0	\$0	\$0
Notes for AVOIDED costs			-			rator for the Facility ownership change da	
Approx. Cost of Compliance		\$10			TOTAL		\$10

		ening Date			Docket I	No. 2021-0193-PST-E		PCW
	R	espondent	HAQUE SALMA I	ENTERPRISE INC			Policy	Revision 4 (April 2014)
	C	ase ID No.	60353				PCW Re	evision March 26, 2014
Reg.	Ent. Ref		RN101444651					
		Media	Petroleum Stora	age Tank				
		oordinator	Karolyn Kent					
	Viola	ition Number	4					
		Rule Cite(s)		30 Tex.	. Admin. Code §	334.606		
				5.5 . 5				
	Violatio	n Description	available for ins	spection upon requ	uest by agency	n records on-site and mak personnel. Specifically, Cla t available for review.		
						Base	Penalty	\$25,000
>> Fnv	vironme	ntal Proper	ty and Hum:	an Health Mat	triy			
		ital, i ropei	cy and mann	Harm				
		Release	Major	Moderate M	1inor			
OR		Actual						
		Potential				Percent 0.0%		
>>Pro	gramma	tic Matrix	Maiau	Madausta N	4:			
		Falsification	Major	Moderate M	linor	Doveent 5 00/		
			Х			Percent 5.0%		
	Matrix		10	00/ of the mule was				
	Notes		10	0% of the rule req	luirement was n	iot met.		
						Adjustment	\$23,750	
						Aujustillelit	\$23,730	
								\$1,250
Violati	on Event	:s						
			,,,, <u> </u>		15			
		Number of V	iolation Events/	1	46	Number of violation of	lays	
			dailu					
			daily weekly					
			monthly					
			quarterly			Violation Base	Penalty	\$1,250
			semiannual			Violation Base	_ Cildity	42/200
			annual					
			single event	X				
	·							
				One single event	t is recommend	ed.		
Cood F	-:+b Eff.	who to Com	m la c	0.0%		-		¢Ω
Good F	aith Eff	orts to Com			/NOV to EDPRP/Set		Reduction	\$0
			Extraordinary	JOIC NOL/NOT NOL/	NOV to EDITITION	element one		
			Ordinary					
			N/A	Х				
			19/A 					
			Notes	The Respondent of		he good faith criteria for		
			Notes		this violatio	n.		
			L					
						Violation	Subtotal	\$1,250
_		a						
Econor	nic Bene	fit (EB) for	this violatio	n		Statutory Limit	rest	
		Estimate	ed EB Amount		+ 4 C			\$1,455
					\$46	Violation Final Pena	ity I otal	Ψ1,733
						Violation Final Pena sed Penalty (adjusted fo	_	\$1,455

	E	conomic	Benefit	Wo	rksheet		
Respondent	HAQUE SALMA	A ENTERPRISE INC	2				
Case ID No.	60353						
Reg. Ent. Reference No.	RN101444651						
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
Violation ito	•					5.0	15
	T1 6	Data Damilia d	Fluid Bata	V	T		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
nspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance	\$45	10 Dec 2020	1-Apr-2021	0.00	\$0	\$0 \$45	\$0 \$46
ONE-TIME avoided costs	\$45	18-Dec-2020	1-Apr-2021	0.28	\$1 \$0	\$45 \$0	\$46 \$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs			agency personn	el. The		s on-site and make he investigation dat	
Approx. Cost of Compliance		\$45			TOTAL		\$46

		ening Date			роскет	No. 2021-0193-PST-E		PCW
	F	espondent	HAQUE SALMA	ENTERPRISE INC			Policy	Revision 4 (April 2014)
		ase ID No.	60353				PCW R	evision March 26, 2014
Rea.	Ent. Ref	erence No.	RN101444651					
			Petroleum Sto					
	Fnf. C	coordinator						
		tion Number	5	1				
	VIOI		3					
		Rule Cite(s)		30 Tex. Ad	lmin. Code § 3	34.10(b)(2)		
	Violatio	n Description				quirements are met. Spec	cifically,	
			f	inancial assurance r	ecords were no	ot available for review.		
						Base	e Penalty	\$25,000
	.•	B						
>> Env	/ironme	ntai, Proper	ty and Hun	nan Health Mat	rix			
		Release	Major	Harm Moderate M	inor			
OB			Major	Moderate M	inor			
OR		Actual				_		
		Potential				Percent 0.0%		
>>Prog	gramma	tic Matrix						
		Falsification	Major	Moderate M	inor			
					X	Percent 1.0%		
	Matrix		Less t	han 30% of the rule	requirement v	was not met.		
	Notes		2000 0		. oquii oimone i			
						Adjustment	\$24,750	
						Aujustillent	\$24,730	
							Г	\$250
								\$250
Violatio	n Even	te						\$250
Violatio	on Even	ts						\$250
Violatio	on Even		/iolation Events	1	46	Number of violation	davs	\$250
Violatio	on Even		/iolation Events	1	46	Number of violation	days	\$250
Violatio	on Even			1	46	Number of violation	days	\$250
Violatio	on Even		daily	1	46	Number of violation	days	\$250
Violatio	on Even		daily weekly	1	46	Number of violation	days	\$250
Violatio	on Even		daily weekly monthly		46		·	·
Violatio	on Even		daily weekly monthly quarterly		46	Number of violation Violation Base	·	\$250 \$250
Violatio	on Even		daily weekly monthly quarterly semiannual		46		·	·
Violatio	on Even		daily weekly monthly quarterly semiannual annual		46		·	·
Violatio	on Even		daily weekly monthly quarterly semiannual	1	46		·	·
Violatio	on Even		daily weekly monthly quarterly semiannual annual		46		·	·
Violatio	on Even		daily weekly monthly quarterly semiannual annual		46		·	·
Violatio	on Even		daily weekly monthly quarterly semiannual annual			Violation Bas	·	·
Violatio	on Even		daily weekly monthly quarterly semiannual annual	X		Violation Bas	·	·
		Number of \	daily weekly monthly quarterly semiannual annual single event	X		Violation Bas	·	·
			daily weekly monthly quarterly semiannual annual single event	One single event		Violation Bas	·	·
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event 0.0% Before NOE/NOV NOE/		Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event 0.0% Before NOE/NOV NOE/	is recommend	Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	X One single event 0.0% Before NOE/NOV NOE/	is recommend	Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	X One single event 0.0% Before NOE/NOV NOE/	is recommend	Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	X One single event 0.0% Before NOE/NOV NOE/	is recommend	Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Base	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Baseled. Ittlement Offer The good faith criteria for	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Baseled. Ittlement Offer The good faith criteria for	e Penalty	\$250
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Base ded.	e Penalty	\$250 \$0
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Base ded.	e Penalty	\$250
Good F	aith Effe	Number of \	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Base ded. Ittlement Offer the good faith criteria for on. Violation	e Penalty Reduction Subtotal	\$250 \$0
Good F	aith Effe	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes this violati	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	NOV to EDPRP/Set	Violation Base led. Ittlement Offer lene good faith criteria for on. Violation Statutory Limit	e Penalty Reduction Subtotal	\$250 \$0 \$250
Good F	aith Effe	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event	One single event O.0% Before NOE/NOV NOE/ X The Respondent d	is recommend	Violation Base ded. Ittlement Offer the good faith criteria for on. Violation	e Penalty Reduction Subtotal	\$250 \$0
Good F	aith Effe	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes this violati	One single event O.0% Before NOE/NOV NOE/ X The Respondent d On	is recommend NOV to EDPRP/Set oes not meet this violation \$46	Violation Base led. Ittlement Offer lene good faith criteria for on. Violation Statutory Limit	Reduction Subtotal Test alty Total	\$250 \$0 \$250

	E	conomic	Benefit	Wo	rksheet		
Respondent	HAQUE SALMA	A ENTERPRISE INC					
Case ID No.	60353						
Reg. Ent. Reference No.	RN101444651						
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
-							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs	ANNUL	ALITE avaided a	asta bafaya ay	to via a	itam (ayaamt fa	ana tima avaida	d so sta)
71101404 00010	ANNU	ALIZE avoided C	osts before er			r one-time avoide	
Disposal Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$45	18-Dec-2020	1-Apr-2021	0.28	\$1	\$45	\$46
Other (as needed)	ΨTJ	10 Dec 2020	1 Apr 2021	0.00	\$0	\$0	\$0
Other (as needed)				0.00	<u> </u>	3 0	<u>ФО</u>
Notes for AVOIDED costs	Estimated a				nce records. The D he ownership char	ate Required is the age date.	investigation
Approx. Cost of Compliance		\$45			TOTAL		\$46

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEO Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605779750, RN101444651, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, CN605779750, HAQUE SALMA ENTERPRISE Classification: HIGH Rating: 0.00

or Owner/Operator: INC

Regulated Entity: RN101444651, Poppy Food Mart Classification: HIGH Rating: 0.00

Complexity Points: 5 Repeat Violator: NO

CH Group: 14 - Other

Location: 5407 San Pedro Avenue, San Antonio, Bexar County, Texas 78212-1221

TCEQ Region: REGION 13 - SAN ANTONIO

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 28962

Compliance History Period: September 01, 2015 to August 31, 2020 Rating Year: 2020 Rating Date: 09/01/2020

Date Compliance History Report Prepared: February 01, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: February 01, 2016 to February 01, 2021

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Karolyn Kent **Phone:** (512) 239-2536

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

YES YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

3) Who is the current owner/operator? HAQUE SALMA ENTERPRISE INC OWNER OPERATOR since 1/10/2020

4) Who was/were the prior owner(s)/operator(s)? Zack Snack, Inc, OWNER OPERATOR, 1/1/2019 to 1/9/2020

RRL Ventures, Inc., OWNER OPERATOR, 7/1/2006 to 12/31/2018

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 January 25, 2018 (1465038)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs): N/A
 H. Voluntary on-site compliance assessment dates: N/A
 I. Participation in a voluntary pollution reduction program: N/A
 J. Early compliance: N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT	§	BEFORE THE
ACTION CONCERNING	§	
HAQUE SALMA ENTERPRISE INC	§	TEXAS COMMISSION ON
DBA POPPY FOOD MART;	§	
RN101444651	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2021-0193-PST-E I. JURISDICTION AND STIPULATIONS

On ______, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding HAQUE SALMA ENTERPRISE INC dba Poppy Food Mart ("Respondent") under the authority of Tex. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent together stipulate that:

- 1. Respondent owned and operated, as defined in 30 Tex. Admin. Code § 334.2, an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 5407 San Pedro Avenue in San Antonio, Bexar County, Texas (Facility ID No. 28962) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and they contain or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and Respondent agree that TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$11,347 is assessed by the Commission in settlement of the Violations alleged in Section II. The Revenue Operations Section of TCEQ's Financial Administration Division reviewed the financial documentation submitted by Respondent and determined that Respondent is unable to pay all or part of the penalty. Therefore, \$9,847 of the penalty is deferred contingent upon Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions contained in this Order.

Respondent paid \$100 of the \$1,500 undeferred penalty. The remaining amount of \$1,400 of the undeferred penalty shall be paid in 14 monthly payments of \$100 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Order, including the payment schedule, the Executive Director may, at her option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and Respondent agree on a settlement of the matters addressed in this Order, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions contained in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon full compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that Respondent no longer owns or operates the Facility as of April 1, 2021.

II. ALLEGATIONS

- 1. During an investigation conducted on December 18, 2020, an investigator documented that Respondent:
 - a. Failed to monitor the USTs for releases in a manner which will detect a release at a frequency of at least once every 30 days, in violation of Tex. WATER CODE § 26.3475(c)(1) and 30 Tex. ADMIN. CODE § 334.50(b)(1)(A);
 - b. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of Tex. Water Code § 26.3475(a) and 30 Tex. Admin. Code § 334.50(b)(2). Specifically, Respondent had not conducted the annual line leak detector and piping tightness tests;
 - c. Failed to inspect the impressed current cathodic protection system at least once every 60 days to ensure the rectifier and other system components are operating properly, in violation of Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code § 334.49(c)(2)(C). Specifically, Respondent was not performing 60-day inspections of the impressed current cathodic protection system;
 - d. Failed to inspect and test the corrosion protection system for operability and adequacy of protection at a frequency of at least once every three years, in violation of Tex. Water Code § 26.3475(d) and 30 Tex. Admin. Code § 334.49(c)(4)(C). Specifically, Respondent had not conducted the triennial corrosion protection test;
 - e. Failed to designate, train, and certify at least one named individual for each class of operator Class A, Class B, and Class C for the Facility, in violation of 30 Tex. ADMIN. CODE § 334.602(a). Specifically, the Facility did not have a Class C operator;
 - f. Failed to maintain operator training certification records on-site and make them available for inspection upon request by agency personnel, in violation of 30 Tex. Admin. Code § 334.606. Specifically, Class A and B operator training records were not available for review; and
 - g. Failed to assure that all UST recordkeeping requirements are met, in violation of 30 Tex. Admin. Code § 334.10(b)(2). Specifically, financial assurance records were not available for review.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty as set forth in Section I, Paragraph 4. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations not raised here. Penalty payments shall be made payable to TCEQ and shall be sent with the notation "Re: HAOUE SALMA ENTERPRISE INC dba Poppy Food Mart, Docket No. 2021-0193-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 2. All relief not expressly granted in this Order is denied.
- 3. The duties and provisions imposed by this Order shall apply to and be binding upon Respondent.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. This Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order, or (2) pursue violations of a statute within TCEQ's jurisdiction or of a rule adopted or an order or permit issued by the TCEQ under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In

HAQUE SALMA ENTERPRISE INC dba Poppy Food Mart Docket No. 2021-0193-PST-E Page 4

- this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date		
Phlys Ledtt	January 27, 2025		
For the Executive Director	Date	-	

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this Order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions:
- Automatic referral to the Attorney General's office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.

Signature - Zakir Hossain, President HAQUE SALMA ENTERPRISE INC 331 West Magnolia Avenue, Apt 4 San Antonio, Texas 78212

Zum Hosem

11/20/24 Date

If mailing address has changed, please check this box and provide the new address below: