

**Dipesh Limbad dba Last Chance**

RN102257532

Docket No. 2021-0458-PST-E

**Order Type:**

Findings Agreed Order

**Findings Order Justification:**

Indifference to legal duty based on violation of a previous order

**Media:**

PST

**Small Business:**

Yes

**Location(s) Where Violation(s) Occurred:**

8500 Mitchell Bend Court, Granbury, Hood County

**Type of Operation:**

underground storage tank ("UST") system and a convenience store with retail sales of fuel

**Other Significant Matters:**

Additional Pending Enforcement Actions:	None
Past-Due Penalties:	None
Past-Due Fees:	None
Other:	None
Interested Third Parties:	None

<b>Texas Register Publication Date:</b>	April 7, 2023
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<b>Comments Received:</b>	None
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**Penalty Information**

<b>Total Penalty Assessed:</b>	\$45,138
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<b>Total Paid to General Revenue:</b>	\$1,283
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<b>Total Due to General Revenue:</b>	\$43,855
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Payment Plan: 35 Monthly payments of \$1,253
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**Compliance History Classifications:**

Person/CN - Satisfactory
Site/RN - Satisfactory

<b>Major Source:</b>	No
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<b>Statutory Limit Adjustment:</b>	None
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<b>Applicable Penalty Policy:</b>	April 2014
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**Investigation Information**

<b>Complaint Date(s):</b>	N/A
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<b>Date(s) of Investigation:</b>	December 14, 2020
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<b>Date(s) of NOV(s):</b>	N/A
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<b>Date(s) of NOE(s):</b>	February 1, 2021
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**Dipesh Limbad dba Last Chance**

RN102257532

Docket No. 2021-0458-PST-E

**Violation Information**

1. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [TEX. WATER CODE § 26.3475(c)(1), 30 TEX. ADMIN. CODE § 334.50(b)(1)(A), and TCEQ Agreed Order, Docket No. 2018-0184-PST-E, Ordering Provision No. 2.a.i].
2. Failed to provide release detection for the suction piping associated with the UST system [TEX. WATER CODE § 26.3475(b), 30 TEX. ADMIN. CODE § 334.50(b)(2)(B)(i)(1), and TCEQ Agreed Order, Docket No. 2018-0184-PST-E, Ordering Provision No. 2.a.ii].

**Corrective Actions/Technical Requirements****Corrective Action(s) Completed:**

None

**Technical Requirements:**

1. Within 30 days:
  - a. Implement a release detection method for the USTs at the Facility; and
  - b. Conduct the triennial piping tightness test with passing results.
2. Within 45 days submit written certification to demonstrate compliance with Technical Requirements Nos. 1.a. and 1.b.

**Litigation Information**

<b>Date Petition(s) Filed:</b>	October 15, 2021
<b>Date(s) of Service:</b>	October 18, 2021
<b>Date Answer(s) Filed:</b>	November 17, 2021
<b>SOAH Referral Date:</b>	June 13, 2022
<b>Hearing Date(s):</b>	
Preliminary hearing:	March 23, 2023 (Waived)
Evidentiary hearing:	N/A
<b>Settlement Date:</b>	March 9, 2023

**Contact Information****TCEQ Attorneys:** Cynthia Sirois, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

**TCEQ Litigation Agenda Coordinator:** Katherine McKenzie, Litigation Division, (512) 239-2575**TCEQ Enforcement Coordinator:** Stephanie McCurley, Enforcement Division, (512) 239-1116**TCEQ Regional Contact:** Erin Gorman, Dallas/Fort Worth Regional Office, (817) 588-5800**Respondent Contact:** Dipesh Limbad, Respondent, 8500 Mitchell Bend Court, Granbury, Texas 76048**Respondent's Attorney:** N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 4 (April 2014)

PCW Revision March 26, 2014

<b>DATES</b>	<b>Assigned</b>	1-Feb-2021			
	<b>PCW</b>	9-Mar-2021	<b>Screening</b>	11-Feb-2021	<b>EPA Due</b>

<b>RESPONDENT/FACILITY INFORMATION</b>					
<b>Respondent</b>	Dipesh Limbad dba Last Chance				
<b>Reg. Ent. Ref. No.</b>	RN102257532				
<b>Facility/Site Region</b>	4-Dallas/Fort Worth	<b>Major/Minor Source</b>	Minor		

<b>CASE INFORMATION</b>					
<b>Enf./Case ID No.</b>	55685	<b>No. of Violations</b>	1		
<b>Docket No.</b>	2021-0458-PST-E	<b>Order Type</b>	Findings		
<b>Media Program(s)</b>	Petroleum Storage Tank	<b>Government/Non-Profit</b>	No		
<b>Multi-Media</b>		<b>Enf. Coordinator</b>	Stephanie McCurley		
		<b>EC's Team</b>	Enforcement Team 7		
<b>Admin. Penalty \$ Limit Minimum</b>	\$0	<b>Maximum</b>	\$25,000		

## Penalty Calculation Section

<b>TOTAL BASE PENALTY (Sum of violation base penalties)</b>	<b>Subtotal 1</b>	<b>\$37,500</b>
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### ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

<b>Compliance History</b>	20.0%	Adjustment	<b>Subtotals 2, 3, &amp; 7</b>	<b>\$7,500</b>
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<b>Notes</b>	Enhancement for One Agreed Order containing a denial of liability.
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<b>Culpability</b>	No	0.0%	Enhancement	<b>Subtotal 4</b>	<b>\$0</b>
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<b>Notes</b>	The Respondent does not meet the culpability criteria.
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<b>Good Faith Effort to Comply Total Adjustments</b>	<b>Subtotal 5</b>	<b>\$0</b>
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<b>Economic Benefit</b>	0.0%	Enhancement*	<b>Subtotal 6</b>	<b>\$0</b>
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Total EB Amounts	\$395	*Capped at the Total EB \$ Amount
Estimated Cost of Compliance	\$1,736	

<b>SUM OF SUBTOTALS 1-7</b>	<b>Final Subtotal</b>	<b>\$45,000</b>
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<b>OTHER FACTORS AS JUSTICE MAY REQUIRE</b>	0.3%	Adjustment	<b>\$138</b>
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Reduces or enhances the Final Subtotal by the indicated percentage.

<b>Notes</b>	Enhancement to capture the avoided cost of compliance associated with Violation No.1.
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<b>Final Penalty Amount</b>	<b>\$45,138</b>
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<b>STATUTORY LIMIT ADJUSTMENT</b>	<b>Final Assessed Penalty</b>	<b>\$45,138</b>
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<b>DEFERRAL</b>		Reduction	<b>Adjustment</b>	<b>\$0</b>
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Reduces the Final Assessed Penalty by the indicated percentage.

<b>Notes</b>	No deferral is recommended for Findings Orders.
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<b>PAYABLE PENALTY</b>	<b>\$45,138</b>
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**Screening Date** 11-Feb-2021

**Docket No.** 2021-0458-PST-E

**PCW**

**Respondent** Dipesh Limbad dba Last Chance

*Policy Revision 4 (April 2014)*

**Case ID No.** 55685

*PCW Revision March 26, 2014*

**Reg. Ent. Reference No.** RN102257532

**Media** Petroleum Storage Tank

**Enf. Coordinator** Stephanie McCurley

### Compliance History Worksheet

**>> Compliance History Site Enhancement (Subtotal 2)**

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability ( <i>number of orders meeting criteria</i> )	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government ( <i>number of judgments or consent decrees meeting criteria</i> )	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government ( <i>number of counts</i> )	0	0%
Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which notices were submitted</i> )	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were disclosed</i> )	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

**Adjustment Percentage (Subtotal 2)** 20%

**>> Repeat Violator (Subtotal 3)**

No

**Adjustment Percentage (Subtotal 3)** 0%

**>> Compliance History Person Classification (Subtotal 7)**

Satisfactory Performer

**Adjustment Percentage (Subtotal 7)** 0%

**>> Compliance History Summary**

**Compliance History Notes**

Enhancement for One Agreed Order containing a denial of liability.

**Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)** 20%

**>> Final Compliance History Adjustment**

**Final Adjustment Percentage \*capped at 100%** 20%

Screening Date 11-Feb-2021

Docket No. 2021-0458-PST-E

PCW

Respondent Dipesh Limbad dba Last Chance

Policy Revision 4 (April 2014)

Case ID No. 55685

PCW Revision March 26, 2014

Reg. Ent. Reference No. RN102257532

Media Petroleum Storage Tank

Enf. Coordinator Stephanie McCurley

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and (b)(2)(B)(i)(1) and Tex. Water Code § 26.3475(b) and (c)(1) and TCEQ Agreed Order, Docket No. 2018-0184-PST-E, Ordering Provision Nos. 2.ai and 2.a.ii

Violation Description Failed to monitor the underground storage tanks ("USTs") in a manner which will detect a release at a frequency of at least once every 30 days. Also, failed to provide release detection for the suction piping associated with the UST system. Specifically, Respondent had not conducted the triennial line tightness test.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
Actual					15.0%
Potential	X				

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 10 870 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$37,500

Ten quarterly events are recommended from the September 25, 2018 effective date of the Order to the February 11, 2021 screening date.

Good Faith Efforts to Comply

0.0%

Reduction \$0

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary		
N/A	X	

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$37,500

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$395

Violation Final Penalty Total \$45,138

This violation Final Assessed Penalty (adjusted for limits) \$45,138

## Economic Benefit Worksheet

**Respondent** Dipesh Limbad dba Last Chance  
**Case ID No.** 55685  
**Reg. Ent. Reference No.** RN102257532  
**Media** Petroleum Storage Tank  
**Violation No.** 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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### Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$118	25-Sep-2018	28-Nov-2021	3.18	\$19	n/a	\$19
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	25-Sep-2018	28-Nov-2021	3.18	\$238	n/a	\$238

**Notes for DELAYED costs**

Estimated delayed cost to implement a release detection method (\$1500) and conduct the triennial piping tightness test (\$118) for the USTs at the Facility. The Dates Required are the effective date of the Order and the Final Dates are the estimated date of compliance.

### Avoided Costs

**ANNUALIZE avoided costs before entering item (except for one-time avoided costs)**

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)	\$118	12-Dec-2017	11-Feb-2021	3.17	\$20	\$118	\$138

**Notes for AVOIDED costs**

Estimated avoided cost to conduct the triennial piping tightness test (\$118) for the USTs at the Facility. The Date Required is three years prior to the investigation date and the Final Date is the screening date.

**Approx. Cost of Compliance**

\$1,736

**TOTAL**

\$395

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN602511594, RN102257532, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

**Customer, Respondent, or Owner/Operator:** CN602511594, Dipesh Limbad **Classification:** SATISFACTORY **Rating:** 45.00  
**Regulated Entity:** RN102257532, Last Chance **Classification:** SATISFACTORY **Rating:** 45.00  
**Complexity Points:** 2 **Repeat Violator:** NO  
**CH Group:** 14 - Other  
**Location:** 8500 Mitchell Bend Court, Grandbury, Hood County, Texas 76048-7701  
**TCEQ Region:** REGION 04 - DFW METROPLEX

## ID Number(s):

**PETROLEUM STORAGE TANK REGISTRATION**  
REGISTRATION 8956

**Compliance History Period:** September 01, 2015 to August 31, 2020 **Rating Year:** 2020 **Rating Date:** 09/01/2020

**Date Compliance History Report Prepared:** February 12, 2021

**Agency Decision Requiring Compliance History:** Enforcement

**Component Period Selected:** February 12, 2016 to February 12, 2021

## TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

**Name:** Terrany Binford

**Phone:** (512) 239-1116

## Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES  
2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

## Components (Multimedia) for the Site Are Listed in Sections A - J

### A. Final Orders, court judgments, and consent decrees:

- 1 Effective Date: 09/25/2018 ADMINORDER 2018-0184-PST-E (1660 Order-Agreed Order With Denial)  
Classification: Moderate  
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)  
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)  
Description: Failed to monitor the Underground Storage Tanks for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring), in violation of 30 Texas Administrative Code Chapter 334.50(b)(1)(A), and Texas Water Code Chapter 26.3475(c)(1).  
Classification: Moderate  
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(b)  
30 TAC Chapter 334, SubChapter C 334.50(b)(2)(B)  
Description: Failed to provide release detection for the suction piping associated with the Underground Storage Tank system, in violation of 30 Texas Administrative Code Chapter 334.50(b)(2)(B) and Texas Water Code Chapter 26.3475(b). Specifically, the Respondent did not conduct the triennial piping tightness test.

### B. Criminal convictions:

N/A

### C. Chronic excessive emissions events:

N/A

### D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

**E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):**

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

**F. Environmental audits:**

N/A

**G. Type of environmental management systems (EMSs):**

N/A

**H. Voluntary on-site compliance assessment dates:**

N/A

**I. Participation in a voluntary pollution reduction program:**

N/A

**J. Early compliance:**

N/A

**Sites Outside of Texas:**

N/A



# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT  
ACTION CONCERNING  
DIPESH LIMBAD DBA LAST CHANCE;  
RN102257532

§  
§  
§  
§

BEFORE THE  
TEXAS COMMISSION ON  
ENVIRONMENTAL QUALITY

## AGREED ORDER

DOCKET NO. 2021-0458-PST-E

On \_\_\_\_\_, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Dipesh Limbad dba Last Chance ("Respondent") under the authority of TEX. WATER CODE § 7.054 and TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent presented this Order to the Commission.

Respondent understands that he has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, to request an evidentiary hearing, receive notice of an evidentiary hearing, and a right to appeal. By entering into this Order, Respondent agrees to waive all notice and procedural rights which might otherwise be authorized or required in this action.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

### FINDINGS OF FACT

1. Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 8500 Mitchell Bend Court in Granbury, Hood County, Texas (Facility ID No. 8956) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contain or contained a regulated petroleum substance as defined in the rules of the TCEQ.
2. During an investigation conducted on December 14, 2020, an investigator documented that Respondent:
  - a. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days; and
  - b. Failed to provide release detection for the suction piping associated with the UST system. Specifically, Respondent had not conducted the triennial line tightness test.

### CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.

2. As evidenced by Finding of Fact No. 2.a., Respondent failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of TEX. WATER CODE § 26.3475(c)(1), 30 TEX. ADMIN. CODE § 334.50(b)(1)(A), and TCEQ Agreed Order, Docket No. 2018-0184-PST-E, Ordering Provision No. 2.a.i.
3. As evidenced by Finding of Fact No. 2.b., Respondent failed to provide release detection for the suction piping associated with the UST system, in violation of TEX. WATER CODE § 26.3475(b), 30 TEX. ADMIN. CODE § 334.50(b)(2)(B)(i)(1), and TCEQ Agreed Order, Docket No. 2018-0184-PST-E, Ordering Provision No. 2.a.ii.
4. Pursuant to TEX. WATER CODE § 7.051, TCEQ has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
5. An administrative penalty in the amount of forty-five thousand one hundred thirty-eight dollars (\$45,138.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. Respondent paid one thousand two hundred eighty-three dollars (\$1,283.00) of the penalty. The remaining amount of forty-three thousand eight hundred fifty-five dollars (\$43,855.00) shall be paid in thirty-five (35) monthly payments of one thousand two hundred fifty-three dollars (\$1,253.00) each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Order, including the payment schedule, the Executive Director may, at his option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by Respondent to timely and satisfactorily comply with all the terms of this Order.

#### ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty as set forth in Conclusion of Law No. 5 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here. Penalty payments shall be made payable to TCEQ and shall be sent with the notation "Re: Dipesh Limbad dba Last Chance, Docket No. 2021-0458-PST-E" to:  

Financial Administration Division  
Revenue Operations Section  
Texas Commission on Environmental Quality  
Attention: Cashier's Office, MC 214  
P.O. Box 13088  
Austin, Texas 78711-3088
2. Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Order:
    - i. Implement a release detection method for the USTs at the Facility, in accordance with the 30 TEX. ADMIN. CODE § 334.50(b)(1)(A); and

- ii. Conduct the triennial piping tightness test with passing results, in accordance with 30 TEX. ADMIN. CODE § 334.50(b)(2)(B)(i)(1).
- b. Within 45 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provisions Nos. 2.a.i. and 2.a.ii. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

“I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.”

The written certification and supporting documentation necessary to demonstrate compliance with these Ordering Provisions shall be sent to:

Enforcement Division, MC 149A  
Texas Commission on Environmental Quality  
P.O. Box 13087  
Austin, Texas 78711-3087

and:

Waste Section Manager  
Dallas/Fort Worth Regional Office  
Texas Commission on Environmental Quality  
2309 Gravel Drive  
Fort Worth, Texas 76118-6951

3. All relief not expressly granted in this Order is denied.
4. The duties and provisions imposed by this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
6. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
7. This Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the Office of the Attorney General of the State of Texas ("OAG") to: (1) enforce the terms of this Order, or (2) pursue violations of a statute within TCEQ's jurisdiction, or of a rule adopted or an order or permit issued by TCEQ under such a statute. The Executive Director may, without further notice or hearing,

refer this matter to the OAG for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.

8. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
9. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
10. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
11. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

\_\_\_\_\_  
For the Commission

\_\_\_\_\_  
Date



05/15/23

\_\_\_\_\_  
For the Executive Director

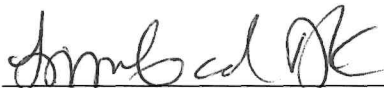
\_\_\_\_\_  
Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this Order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.



3/9/23

\_\_\_\_\_  
Signature - Dipesh Limbad  
8500 Mitchell Bend Court  
Granbury, Texas 76048

\_\_\_\_\_  
Date

*If mailing address has changed, please check this box and provide the new address below:*

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