Executive Summary – Enforcement Matter – Case No. 60677 TRI-CON, INC. dba Exxpress Mart 25 RN101738656 Docket No. 2021-0585-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Exxpress Mart 25, 3649 Gulfway Drive, Port Arthur, Jefferson County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: October 15, 2021

Comments Received: No

Penalty Information

Total Penalty Assessed: \$7,826

Amount Deferred for Expedited Settlement: \$1,565

Total Paid to General Revenue: \$6,261 **Total Due to General Revenue:** \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A **Applicable Penalty Policy:** April 2014

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: January 21, 2021

Date(s) of NOE(s): April 12, 2021

Executive Summary – Enforcement Matter – Case No. 60677 TRI-CON, INC. dba Exxpress Mart 25 RN101738656 Docket No. 2021-0585-PST-E

Violation Information

- 1. Failed to test the line leak detectors at least once per year for performance and operational reliability [30 Tex. Admin. Code § 334.50(b)(2)(A)(i)(III) and 30 Tex. Admin. Code § 26.3475(a)].
- 2. Failed to assure that all UST recordkeeping requirements are met. Specifically, inventory control, tank release detection, and 30-day piping release detection records were not available for review [30 Tex. Admin. Code § 334.10(b)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Immediately, begin maintaining UST records, including but not limited to inventory control, tank release detection, and 30-day piping release detection records, and make them available for inspection upon request by agency personnel;
- b. Within 30 days, conduct the annual testing of the line leak detectors for performance and operational reliability; and
- c. Within 45 days, submit written certification to demonstrate compliance with a. and b.

Contact Information

TCEQ Attorney: N/A

TCEO Enforcement Coordinator: John Fennell, Enforcement Division,

Enforcement Team 6, MC 219, (512) 239-2616; Michael Parrish, Enforcement Division,

MC 219, (512) 239-2548

Respondent: Elias Sarkis, President, TRI-CON, INC., P.O. Box 20555, Beaumont,

Texas 77720

Respondent's Attorney: N/A

Penalty Calculation Worksheet (PCW) Policy Revision 4 (April 2014) PCW Revision March 26, 2014 Assigned 5-Apr-2021 **DATES** Screening 14-Apr-2021 **PCW** 24-Aug-2021 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent TRI-CON, INC. dba Exxpress Mart 25 Reg. Ent. Ref. No. RN101738656 Facility/Site Region 10-Beaumont Major/Minor Source Major **CASE INFORMATION Enf./Case ID No.** 60677 No. of Violations 2 Docket No. 2021-0585-PST-E Media Program(s) Petroleum Storage Tank Order Type 1660 Government/Non-Profit No Enf. Coordinator John Fennell Multi-Media EC's Team Enforcement Team 6 Admin. Penalty \$ Limit Minimum \$25,000 \$0 Maximum

| | | | Penalty Calcula | tion Section | nn | | | |
|---|--|--|-------------------------------|------------------------|-----------|---------------|----------|--|
| TOTA | L BASE PENA | LTY (Sum of | violation base penalt | |) i i | Subtotal 1 | \$7,750 | |
| ADJU | STMENTS (+ | /-) TO SUBTO | OTAL 1 | | | | | |
| | Subtotals 2-7 are of | | 40 | | | | | |
| | Compliance Hi | tals 2, 3, & 7 | \$0 | | | | | |
| | Notes | | No adjustment for compliar | nce history. | | | | |
| | Culpability | No | 0.0% | Enhancement | | Subtotal 4 | \$0 | |
| | Notes The Respondent does not meet the culpability criteria. | | | | | | | |
| | Good Faith Effe | ort to Comply T | otal Adjustments | | | Subtotal 5 | \$0 | |
| | | • • | - | | | _ | · | |
| | Economic Bend | efit | 0.0% | Enhancement* | | Subtotal 6 | \$0 | |
| | Estimated | Total EB Amounts Cost of Compliance | \$87 *Capped \$285 | d at the Total EB \$ A | Amount | | | |
| SUM (| OF SUBTOTA | LS 1-7 | | | F | inal Subtotal | \$7,750 | |
| | R FACTORS A | | IAY REQUIRE cated percentage. | 1.0% | | Adjustment | \$76 | |
| Notes Enhancement to capture the avoided cost of compliance associated with Violation No. 1. | | | | | | | | |
| Final Penalty Amount | | | | | | | | |
| STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty | | | | | | | | |
| DEFEI | | nalty by the indicates | l nercentage | 20.0% | Reduction | Adjustment | -\$1,565 | |
| Notes Deferral offered for expedited settlement. | | | | | | | | |
| PAYA | BLE PENALT | Y | | | | | \$6,261 | |

PCW

Policy Revision 4 (April 2014) PCW Revision March 26, 2014

Respondent TRI-CON, INC. dba Exxpress Mart 25

Case ID No. 60677

Reg. Ent. Reference No. RN101738656

Media Petroleum Storage Tank

Enf. Coordinator John Fennell

| | | | Compliance History Worksheet | | | | | |
|----|---|-----------------------------|--|--------------|-----------|----|--|--|
| >> | Co | mpliance Histo Component | ory <i>Site</i> Enhancement (Subtotal 2) Number of | Number | Adjust. | | | |
| | | NOVs | Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria) | 0 | 0% | | | |
| | | | Other written NOVs | 0 | 0% | | | |
| | | | Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria) | 0 | 0% | | | |
| | | Orders | Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission | 0 | 0% | | | |
| | | Judgments and Consent | Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria) | 0 | 0% | | | |
| | | Decrees | Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government | 0 | 0% | | | |
| | | Convictions | Any criminal convictions of this state or the federal government (<i>number of counts</i>) | 0 | 0% | | | |
| | | Emissions | Chronic excessive emissions events (number of events) | 0 | 0% | | | |
| | Audits Texas Environmental, Health, and Safety Audit Privile 1995 (number of audits for which notices were submitte Disclosures of violations under the Texas Environmenta | | Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted) | 0 | 0% | | | |
| | | | Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed) | 0 | 0% | | | |
| | ı | | I | | | | | |
| | Other | | Environmental management systems in place for one year or more | No | 0% | | | |
| | | | Voluntary on-site compliance assessments conducted by the executive director under a special assistance program | No | 0% | | | |
| | | | Participation in a voluntary pollution reduction program | No | 0% | | | |
| | | | Early compliance with, or offer of a product that meets future state or federal government environmental requirements | No | 0% | | | |
| >> | Re | peat Violator (| Adjustment Per | centage (Sub | ototal 2) | 0% | | |
| | | No | Adjustment Per | centage (Sub | ototal 3) | 0% | | |
| >> | > Compliance History Person Classification (Subtotal 7) | | | | | | | |
| | Satisfactory Performer Adjustment Percentage (Subtotal 7) 0% | | | | | | | |
| >> | Co | mpliance Histo | ory Summary | | • | | | |
| | Compliance History Notes No adjustment for compliance history. | | | | | | | |
| | | | Total Compliance History Adjustment Percentage (S | Subtotals 2, | 3, & 7) | 0% | | |
| >> | >> Final Compliance History Adjustment Final Adjustment Percentage *capped at 100% 0% | | | | | | | |
| | | | | | | | | |

| | Screening Date | 14-Apr-2021 | Docket No. 2021-0585-PST-E | PCW |
|----------|--------------------------|--------------------------------|--|--------------------------------|
| | Respondent | TRI-CON, INC. dba Exxpress | Mart 25 | Policy Revision 4 (April 2014) |
| | Case ID No. | 60677 | | PCW Revision March 26, 2014 |
| Reg. | Ent. Reference No. | RN101738656 | | |
| | Media | Petroleum Storage Tank | | |
| | Enf. Coordinator | John Fennell | | |
| | Violation Number | 1 | | |
| | Rule Cite(s) | 30 Tex. Admin. Code § | 334.50(b)(2)(A)(i)(III) and 30 Tex. Admin. Code § 26.3475(a) | |
| | Violation Description | Failed to test the line leak (| detectors at least once per year for performance operational reliability. | and |
| | | | Base Pe | snalty \$25,000 |
| >> Env | vironmental, Prope | rty and Human Health | Matrix | |
| | | Harm | | |
| OR | Release Actual | | Minor | |
| OK | Potential | | Percent 30.0% | |
| | roteiitiai | X | Percent 30.0% | |
| >>Pro | grammatic Matrix | | | |
| , , | Falsification | Major Moderate | Minor | |
| | | | Percent 0.0% | |
| | | | | |
| | Matrix Human health | or the environment will or co | ould be exposed to pollutants that would exceed | levels |
| | | | environmental receptors as a result of the violation | |
| | 110000 | | | |
| | | | | 7.500 |
| | | | Adjustment \$1 | 7,500 |
| | | | | \$7,500 |
| | | | | Ψ./σσσ |
| Violatio | on Events | | | |
| | | | | |
| | Number of \ | /iolation Events <u>1</u> | 83 Number of violation days | 5 |
| | | daily | 1 | |
| | | daily weekly | | |
| | | monthly | | |
| | | quarterly | Violation Base Pe | nalty \$7,500 |
| | | semiannual | | \$7,755C |
| | | annual | | |
| | | single event x | | |
| | | | | |
| | | | | |
| | | One single e | event is recommended. | |
| | | | | |
| Good F | aith Efforts to Com | ply 0.0% | Redu | uction \$0 |
| | | Before NOE/NOV | | , , |
| | | Extraordinary | | |
| | | Ordinary | | |
| | | N/A x | | |
| | | | dent does not meet the good faith criteria | |
| | | Notes The Respon | for this violation. | |
| | | | .o. the violation | |
| | | | Wielekier Cod | 47 F00 |
| | | | Violation Sub | stotal \$7,500 |
| Econon | nic Benefit (EB) for | this violation | Statutory Limit Te | st |
| | Ectimat | ad ED Amazumt | \$80 Violation Final Penalty | Total #7 574 |
| | EStillati | ed EB Amount | \$80 Violation Final Penalty | Total \$7,574 |
| | Estillati | | ntion Final Assessed Penalty (adjusted for li | |

| Economic Benefit Worksheet | | | | | | | |
|-----------------------------------|--|----------------------|----------------|--------------|-----------------------|-------------------------|--------------|
| | | . dba Exxpress Ma | | | | | |
| Case ID No. | | | | | | | |
| Reg. Ent. Reference No. | RN101738656 | • | | | | | |
| Media | Petroleum Sto | rage Tank | | | | D Tt | Years of |
| Violation No. | | J | | | | Percent Interest | Depreciation |
| | | | | | | 5.0 | |
| | Item Cost | Date Required | Final Date | Yrs | Interest Saved | Costs Saved | EB Amount |
| Item Description | | • | | | | | |
| Item Description | | | | | | | |
| Delayed Costs | | | | | | | |
| Equipment | | | | 0.00 | \$0 | \$0 | \$0 |
| Buildings | | | | 0.00 | \$0 | \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | \$0 | \$0 |
| Engineering/Construction | | | | 0.00 | \$0 | \$0 | \$0 |
| Land | | | | 0.00 | \$0 | n/a | \$0 |
| Record Keeping System | | | | 0.00 | \$0 | n/a | \$0 |
| Training/Sampling | | | | 0.00 | \$0 | n/a | \$0 |
| Remediation/Disposal | | <u> </u> | | 0.00 | \$0 | n/a | \$0 |
| Permit Costs Other (as needed) | \$75 | 21-Jan-2021 | 30-Jan-2022 | 0.00 1.02 | \$0 \$4 | n/a n/a | \$0 \$4 |
| Notes for DELAYED costs | Estimated delayed cost to conduct the annual testing of the line leak detectors for performance and operational reliability. The Date Required is the investigation date, and the Final Date is the estimated compliance date. | | | | | | |
| Avoided Costs | ANNU | ALIZE avoided c | osts before en | tering | | r one-time avoide | d costs) |
| Disposal | | | | 0.00 | \$0 | \$0 | \$0 |
| Personnel | | | | 0.00 | \$0 | \$0 | \$0 |
| Inspection/Reporting/Sampling | | | | 0.00 | \$0 | \$0 | \$0 |
| Supplies/Equipment | | | | 0.00 | \$0 | \$0 | \$0 |
| Financial Assurance | | | | 0.00 | \$0 | \$0 | \$0 |
| ONE-TIME avoided costs | \$75 | 21-Jan-2021 | 14-Apr-2021 | 0.23 | \$1 | \$75 | \$76 |
| Other (as needed) | | | | 0.00 | \$0 | \$0 | \$0 |
| Notes for AVOIDED costs | Estimated avoided cost to conduct the annual testing of the line leak detectors for performance and operational reliability. The Date Required is the investigation date, and the Final Date is the screening date. | | | | | | |
| Approx. Cost of Compliance | | \$150 | | | TOTAL | | \$80 |
| Approx. Cost of Compilation | | Ψ130 | | | IOIAL | | ΨΟΟ |

| | Screening Date | | Docket No. 2021-0585-PST-E | PCW |
|---------|-----------------------|--------------------------------|--|--------------------------------|
| | - | TRI-CON, INC. dba Exxpress Mar | rt 25 | Policy Revision 4 (April 2014) |
| | Case ID No. | | | PCW Revision March 26, 2014 |
| Reg. | Ent. Reference No. | RN101738656 | | |
| | | Petroleum Storage Tank | | |
| | Enf. Coordinator | | | |
| | Violation Number | | | |
| | Rule Cite(s) | 30 Tex. / | Admin. Code § 334.10(b)(2) | |
| | | | | |
| | Violation Description | inventory control, tank releas | ecordkeeping requirements are met. Specific se detection, and 30-day piping release detec vere not available for review. | • • |
| | | | Base P | enalty \$25,000 |
| >> En | vironmental, Prope | rty and Human Health Ma | atrix | |
| | | Harm | | |
| OB | Release | | Minor | |
| OR | Actual Potential | | Percent 0.0% | |
| | Potential | | Percent 0.0% | |
| >>Pro | grammatic Matrix | | | |
| | Falsification | Major Moderate | Minor | |
| | | | X Percent 1.0% | |
| | | | | |
| | Matrix Notes | Less than 30% of the ru | le requirement was not met. | |
| | | | | |
| | | | Adjustment \$ | 24,750 |
| | | | | \$250 |
| | _ | | | |
| Violati | on Events | | | |
| | Number of \ | /iolation Events 1 | 83 Number of violation day | /S |
| | | | | , • |
| | | daily | | |
| | | weekly | | |
| | | monthly | Violation Page D | enalty \$250 |
| | | quarterly semiannual | Violation Base P | \$250 |
| | | annual | | |
| | | single event x | | |
| | | | | |
| | | One single ever | nt is recommended. | |
| | | one onigie even | | |
| | | | | |
| Good F | aith Efforts to Com | | | duction \$0 |
| | | Extraordinary Extraordinary | E/NOV to EDPRP/Settlement Offer | |
| | | | | |
| | | Ordinary N/A x | | |
| | | | | |
| | | Notes The Respondent | does not meet the good faith criteria for this violation. | |
| | | | Violation Su | sbtotal \$250 |
| Econor | mic Benefit (EB) for | this violation | Statutory Limit T | est |
| | Ectimate | ed EB Amount | \$7 Violation Final Penalty | / Total \$252 |
| | LStilliate | | | |
| | | This violation | on Final Assessed Penalty (adjusted for | limits) \$252 |
| | | | | |

| | E | conomic | Benefit | Wo | rksheet | | |
|---|-------------------------------|--|---------------------------------------|---------------------------|--|--|---------------------------------|
| Respondent Case ID No. | · · | . dba Exxpress Ma | art 25 | | | | |
| Reg. Ent. Reference No. | | | | | | | |
| | Petroleum Sto | | | | | Percent Interest | Years of Depreciation |
| | | | | | | 5.0 | 15 |
| | Item Cost | Date Required | Final Date | Yrs | Interest Saved | Costs Saved | EB Amount |
| Item Description | | • | | | | | |
| · | | | | | | | |
| Delayed Costs | | | | _ | | | |
| Equipment | | | | 0.00 | \$0 | \$0 | \$0 |
| Buildings | | | | 0.00 | \$0 | \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | \$0 | \$0 |
| Engineering/Construction | | | | 0.00 | \$0 | \$0 | \$0 |
| Land | +425 | 24 1 2024 | 20.1 2022 | 0.00 | \$0 | n/a | \$0 |
| Record Keeping System | \$135 | 21-Jan-2021 | 30-Jan-2022 | 1.02 | \$7 | n/a | \$7 |
| Training/Sampling | | | | 0.00 | \$0 \$0 | n/a n/a | \$0 \$0 |
| Remediation/Disposal Permit Costs | | | | 0.00 | \$0 \$0 | n/a | \$0 |
| Other (as needed) | | | | 0.00 | \$0 | n/a | \$0 |
| Notes for DELAYED costs | day piping rele personnel. | ease detection rec The Date Reqiure | cords (\$45) and d is the investig | make t ation da dat | them available for ate, and the Final e. | k release detection inspection upon req Date is the estimate | uest by agency ed compliance |
| Avoided Costs | ANNUA | ALIZE avoided co | osts before er | | | one-time avoide | |
| Disposal | | | | 0.00 | \$0 | \$0 | \$0 |
| Personnel | | | | 0.00 | \$0 | \$0 | \$0 |
| Inspection/Reporting/Sampling | | | | 0.00 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| Supplies/Equipment Financial Assurance | | | | 0.00 | \$0 \$0 | \$0 \$0 | \$0 \$0 |
| ONE-TIME avoided costs | | | | 0.00 | \$0 | \$0 \$0 | \$0 |
| Other (as needed) | | | | 0.00 | \$0 \$0 | \$0 \$0 | \$0 |
| Notes for AVOIDED costs | | | | 0.00 | Ψ0 | ¥Ŭ | 40 |
| Approx. Cost of Compliance | | \$135 | | | TOTAL | | \$7 |

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN600927453, RN101738656, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, or CN600927453, TRI-CON, INC. Classification: SATISFACTORY Rating: 0.30

Owner/Operator:

Regulated Entity: RN101738656, Exxpress Mart 25 Classification: HIGH Rating: 0.00

Complexity Points: 6 Repeat Violator: NO

CH Group: 14 - Other

Location: 3649 GULFWAY DRIVE IN PORT ARTHUR, JEFFERSON COUNTY, TEXAS 77642-3675

TCEQ Region: REGION 10 - BEAUMONT

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION

28671

Compliance History Period: September 01, 2015 to August 31, 2020 Rating Year: 2020 Rating Date: 09/01/2020

Date Compliance History Report Prepared: June 02, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: June 02, 2016 to June 02, 2021

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: John Fennell Phone: (512) 239-2616

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 January 05, 2017 (1382010) Item 2 August 01, 2018 (1504210)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

| | N/A |
|-----|---------------------|
| J. | Early compliance: |
| | N/A |
| Sit | es Outside of Texas |
| 0.0 | N/A |
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H. Voluntary on-site compliance assessment dates:

I. Participation in a voluntary pollution reduction program:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



| IN THE MATTER OF AN | § | BEFORE THE |
|----------------------------|---|-----------------------|
| ENFORCEMENT ACTION | § | |
| CONCERNING | § | TEXAS COMMISSION ON |
| TRI-CON, INC. DBA EXXPRESS | § | TEXAS COMMISSION ON |
| MART 25 | § | |
| RN101738656 | § | ENVIRONMENTAL QUALITY |

AGREED ORDER DOCKET NO. 2021-0585-PST-E

I. JURISDICTION AND STIPULATIONS

| On, | the Texas Commission on Environmental Quality ("the |
|---------------------------------|---|
| Commission" or "TCEQ") consid | lered this agreement of the parties, resolving an enforcement |
| action regarding TRI-CON, INC. | . dba Exxpress Mart 25 (the "Respondent") under the authority |
| of TEX. WATER CODE chs. 7 and 2 | 26. The Executive Director of the TCEQ, through the |
| Enforcement Division, and the F | Respondent together stipulate that: |

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 3649 Gulfway Drive in Port Arthur, Jefferson County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEO.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$7,826 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$6,261 of the penalty and \$1,565 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN.

CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation conducted on January 21, 2021, an investigator documented that the Respondent:

- 1. Failed to test the line leak detectors at least once per year for performance and operational reliability, in violation of 30 Tex. Admin. Code § 334.50(b)(2)(A)(i)(III) and 30 Tex. Admin. Code § 26.3475(a).
- 2. Failed to assure that all UST recordkeeping requirements are met, in violation of 30 TEX. ADMIN. CODE § 334.10(b)(2). Specifically, inventory control, tank release detection, and 30-day piping release detection records were not available for review.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TRI-CON, INC. dba Exxpress Mart 25, Docket No. 2021-0585-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Order, begin maintaining UST records, including but not limited to inventory control, tank release detection, and 30-day piping release detection records, and make them available for inspection upon request by agency personnel, in accordance with 30 Tex. ADMIN. CODE § 334.10;
 - b. Within 30 days after the effective date of this Order, conduct the annual testing of the line leak detectors for performance and operational reliability, in accordance with 30 Tex. Admin. Code § 334.50; and
 - within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos.
 and 2.b. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Beaumont Regional Office Texas Commission on Environmental Quality 3870 Eastex Freeway Beaumont, Texas 77703-1830

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war,

strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

TRI-CON, INC. dba Exxpress Mart 25 DOCKET NO. 2021-0585-PST-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

| For the Commission | Date | | | |
|--|--|--|--|--|
| For the Executive Director | 5/18/2022 | | | |
| For the Executive Director | Date | | | |
| I, the undersigned, have read and understand the the attached Order, and I do agree to the terms a acknowledge that the TCEQ, in accepting paymen on such representation. | nd conditions specified therein. I further | | | |
| I also understand that failure to comply with the and/or failure to timely pay the penalty amount, | Ordering Provisions, if any, in this Order may result in: | | | |
| A negative impact on compliance history; Greater scrutiny of any permit applications Referral of this case to the Attorney General additional penalties, and/or attorney fees, or Increased penalties in any future enforcement Automatic referral to the Attorney General's TCEQ seeking other relief as authorized by Increased | l's Office for contempt, injunctive relief, or to a collection agency; ent actions; s Office of any future enforcement actions; and | | | |
| In addition, any falsification of any compliance de | ocuments may result in criminal prosecution. | | | |
| Signature | | | | |
| Name (Printed or typed) Authorized Representative of TRI-CON, INC. dba Exxpress Mart 25 | Date PRESIDENT Title | | | |
| \square If mailing address has changed, please check this box and provide the new address below: | | | | |