Executive Summary – Enforcement Matter – Case No. 60704 Tres Palacios Gas Storage LLC RN105191738 Docket No. 2021-0607-AIR-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:**

Small Business:

Yes

AIR

Location(s) Where Violation(s) Occurred:

Tres Palacios Storage Facility, located approximately 4.1 miles east of Highway 71 and Farm-to-Market Road 1468 intersection, Matagorda County

Type of Operation: Natural gas storage site Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: June 24, 2022

Comments Received: No

Penalty Information

Total Penalty Assessed: \$17,125

Amount Deferred for Expedited Settlement: \$3,425

Total Paid to General Revenue: \$13,700 **Total Due to General Revenue:** \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Date(s) of Investigation: March 15, 2021 through April 13, 2021

Date(s) of NOE(s): April 23, 2021

Executive Summary – Enforcement Matter – Case No. 60704 Tres Palacios Gas Storage LLC RN105191738 Docket No. 2021-0607-AIR-E

Violation Information

- 1. Failed to report all instances of deviations. Specifically, the deviation report for the January 1, 2020 through June 30, 2020 reporting period did not include the deviation for failing to comply with the volatile organic compounds ("VOC") annual maximum allowable emissions rate ("MAER") for the Pre-Flare Glycol Dehydration Still Vent [30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), Federal Operating Permit ("FOP") No. O3362, General Terms and Conditions ("GTC"), and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to comply with the MAER. Specifically, the Respondent exceeded the VOC MAER of 0.97 ton per year based on a 12-month rolling period for the 12-month periods ending from April 2020 through December 2020 for the Pre-Flare Glycol Dehydration Still Vent, Emissions Point Number M-701/702 SV, resulting in 2.02 tons of unauthorized VOC emissions [30 Tex. Admin. Code §§ 116.115(b)(2)(F) and (c) and 122.143(4), New Source Review Permit No. 81228, Special Conditions No. 1, FOP No. O3362, GTC and Special Terms and Conditions No. 8, and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented a corrective measure at the Site by installing the Flare and associated piping to control the VOC emissions from the Glycol Dehydrator Still Vent and ceasing to emit uncontrolled emissions from the Glycol Dehydrators by April 7, 2021.

Technical Requirements:

The Respondent shall undertake the following technical requirements:

- a. Within 30 days:
- i. Submit a revised deviation report for the January 1, 2020 through June 30, 2020 reporting period to include the deviation for failing to comply with the VOC annual MAER for the Pre-Flare Glycol Dehydration Still Vent; and
- ii. Implement measures and/or procedures designed to ensure that all instances of deviations are reported in a timely manner.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Executive Summary - Enforcement Matter - Case No. 60704 Tres Palacios Gas Storage LLC RN105191738 Docket No. 2021-0607-AIR-E

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Mackenzie Mehlmann, Enforcement Division,

Enforcement Team 2, MC 219, (512) 239-2572; Michael Parrish, Enforcement Division,

MC 219, (512) 239-2548

Respondent: Sean Sleigh, Facility Manager, Tres Palacios Gas Storage LLC, P.O. Box

997, Markham, Texas 77456

David Hayden, Vice President, Tres Palacios Gas Storage LLC, 811 Main Street, Suite

3400, Houston, Texas 77002 **Respondent's Attorney:** N/A



OTHER FACTORS AS JUSTICE MAY REQUIRE
Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Notes

PAYABLE PENALTY

DEFERRAL

STATUTORY LIMIT ADJUSTMENT

Reduces the Final Assessed Penalty by the indicated percentage.

S COMMISSION OF THE PROPERTY O	Policy Revi	Pision 5 (January 28	•	alculatio	n Worksh	eet (PC	•	rision February 11, 2021
DATES		27-Apr-2021						
	PCW	2-May-2022	Screening	3-May-2021	EPA Due 2	0-Oct-2021		
DECDO	NDENT/FACILI	TV TNEODMA	TTON .					
KLSFU		Tres Palacios		<u> </u>				
Reg	g. Ent. Ref. No.		Jas Storage LL	<u> </u>				
Facili	ty/Site Region	12-Houston			Major/Mi	nor Source	Major	
CACET	NEODMATION							
	NFORMATION f./Case ID No.	60704			No of	Violations	2	
		2021-0607-AI	R-E			Order Type		
Med	lia Program(s)		_		Government/			
	Multi-Media				Enf. C		Margarita Den	
A di-	nin. Penalty \$ I	limit Minimuu	±0	Massimo	¢3E 000	EC's Team	Enforcement T	eam 5
Aui	iiiii. Penaity \$ i	Limit Minimui	n \$0	Maximum	\$25,000			
			Penal	ty Calcula	tion Sectio	n		
TOTAL	L BASE PENA	LTY (Sum		•			Subtotal 1	\$22,750
		_			-			
ADJUS	STMENTS (+			Donalty (Subtotal	1) by the indicated per	rcontago		
	Compliance His		ing the rotal base	0.0%			als 2, 3, & 7	\$0
			6 I NOV				, _,	7.5
	Notes	Ennancement		•	ilar violations. Re	eduction for		
			підіі Ре	erformer classit	ication.			
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	carpaidine,							7.5
	Notes The Respondent does not meet the culpability criteria.					ia.		
	Good Faith Effort to Comply Total Adjustments						Subtotal 5	-\$5,625
			i com i mjuoti					40/020
	Economic Bene	ofit.		0.00/	F		Subtotal 6	¢0
	Economic bene	Total EB Amoun	ts \$14,251		Enhancement* ed at the Total EB \$ An	mount	<i>วนมเบเลเ</i> ช	\$0
	Estimated	d Cost of Complian] ''	,			
SUM (OF SUBTOTAL	161_7				- :	nal Subtatal	¢17 12F
JUN (JI SUBIUIAI	LJ I-/				FI	nal Subtotal	\$17,125

0.0%

20.0%

Deferral offered for expedited settlement.

Adjustment

Adjustment

Final Penalty Amount

Final Assessed Penalty

Reduction

\$0

\$17,125

\$17,125

-\$3,425

\$13,700

Screening Date 3-May-2021

Respondent Tres Palacios Gas Storage LLC

Case ID No. 60704

Reg. Ent. Reference No. RN105191738

Media Air

Enf. Coordinator Margarita Dennis

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Compliance History Worksheet

Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	2	10%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%

	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 10%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance **History** Notes

Enhancement for two NOVs with same/similar violations. Reduction for High Performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

0%

	Ed	conomic	Benefit	Wo	rksheet		
Respondent		Gas Storage LLC					
Case ID No.							
Reg. Ent. Reference No.							
Media						Percent Interest	Years of
Violation No.	1						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$5
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	±1 F00	20.1.1.2020	1.0. 2022	0.00	\$0	n/a	\$0
Training/Sampling	\$1,500	30-Jul-2020	1-Dec-2022	2.34	\$175	n/a	\$175
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$250	30-Jul-2020	1-Dec-2022	0.00 2.34	\$0 \$29	n/a n/a	\$0 \$29
Notes for DELAYED costs	Estimated costs to submit a revised deviation report for the January 1, 2020 through June 30, 2020 reporting period to include the deviation for failing to comply with the VOC annual MAER for the Pre-Flare Glycol Dehydration Still Vent (\$250) and to implement measures and/or procedures designed to ensure that all instances of deviations are reported in a timely manner (\$1,500). Dates Required is the date the deviation should have been reported. Final Dates are the estimated dates of compliance.						
Avoided Costs	ANNUA	LIZE avoided co	osts before er	terina	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,750			TOTAL		\$209

		ening Date	•			et No. 2021-0607-AIR	-E	PCW
		•	Tres Palacios G	ias Storage LL	.C		Policy R	evision 5 (January 28, 2021)
	C	ase ID No.	60704				PCW	Revision February 11, 2021
Reg.	Ent. Refe	erence No.	RN105191738					
		Media	Air					
	Enf. Co	ordinator	Margarita Denr	nis				
		tion Number						
		Rule Cite(s)						
						and (c) and 122.143(4),		
					•	ons No. 1, FOP No. O336	-	
			Special Terms	and Conditio	ns No. 8, and Te	x. Health & Safety Code	§ 382.085(b)	
			Failed to com	ply with the M	IAER. Specifical	ly, the Respondent excee	eded the VOC	
			MAER of 0.97	ton per year	based on a 12-	month rolling period for t	he 12-month	
	Violation	Description	•			ecember 2020 for the Pre	•	
			Dehydration S			ber ("EPN") M-701/702 S	SV, resulting in	
				2.02 to	ns of unauthoriz	ed VOC emissions.		
							Base Penalty	\$25,000
								, , , , ,
>> Env	vironmer	ital, Prope	rty and Hun		Matrix			
		Release	Major	Harm Moderate	Minor			
OR		Reiease Actual		inductate	X			
		Potential			^	Percent 30	.0%	
		rocerreiai					.0 70	
>>Pro	grammat	tic Matrix						
'	_	Falsification	Major	Moderate	Minor			
						Percent 0	.0%	
	Matrix	Human health	or the environi	ment has beer	n exposed to ins	ignificant amounts of pol	lutants that do	
	Notes	not exceed le	evels that are p			environmental receptors	as a result of	
	Notes			t	the violation.			
	_							·
						Adjustment	\$17,500	
						Adjustment	\$17,500	\$7.500
						Adjustment	\$17,500	\$7,500
Violatio	on Event	s				Adjustment	\$17,500	\$7,500
Violatio	on Event						I	\$7,500
Violatio	on Event		/iolation Events	3		Adjustment 267 Number of viola	I	\$7,500
Violatio	on Event			3			I	\$7,500
Violatio	on Event		daily	3			I	\$7,500
Violation	on Event		daily weekly	3			I	\$7,500
Violation	on Event		daily weekly monthly			267 Number of viola	ition days	
Violation	on Event		daily weekly monthly quarterly	3 X		267 Number of viola	I	\$7,500 \$22,500
Violation	on Event		daily weekly monthly			267 Number of viola	ition days	
Violation	on Event		daily weekly monthly quarterly semiannual			267 Number of viola	ition days	
Violatio	on Event		daily weekly monthly quarterly semiannual annual			267 Number of viola	ition days	
Violation	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	X	for the period	Number of violation	ation days Base Penalty	
Violation	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	x	d for the period December 31, 2	Number of violation Of non-compliance from A	ation days Base Penalty	
Violation	on Event	Number of V	daily weekly monthly quarterly semiannual annual single event	x	•	Number of violation Of non-compliance from A	ation days Base Penalty	
		Number of V	daily weekly monthly quarterly semiannual annual single event	x x recommended through	•	Number of violation Of non-compliance from A	Base Penalty	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event	recommended through	December 31, 2	Violation of non-compliance from (020.	ation days Base Penalty	
		Number of V	daily weekly monthly quarterly semiannual annual single event	x x recommended through	•	Violation of non-compliance from (020.	Base Penalty	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are	recommended through 25.0% Before NOE/NOV	December 31, 2	Violation of non-compliance from (020.	Base Penalty	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	recommended through	December 31, 2	Violation of non-compliance from (020.	Base Penalty	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are	recommended through 25.0% Before NOE/NOV	NOE/NOV to EDPR	Violation of non-compliance from violation P/Settlement Offer	Base Penalty April 8, 2020 Reduction	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A	recommended through 25.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR	Violation of non-compliance from (020.	Base Penalty April 8, 2020 Reduction	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary	recommended through 25.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure he Notice of Enforcement	Base Penalty April 8, 2020 Reduction	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A	recommended through 25.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR NOE/NOV to EDPR lent has comple 2021, prior to to	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure he Notice of Enforcement	Base Penalty April 8, 2020 Reduction	\$22,500
		Number of V	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A	recommended through 25.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR NOE/NOV to EDPR lent has comple 2021, prior to to	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure he Notice of Enforcemen 23, 2021.	Base Penalty April 8, 2020 Reduction	\$22,500 \$5,625
Good F	aith Effo	Three quart	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A Notes	recommended through 25.0% Sefore NOE/NOV X The Respond by April 7,	NOE/NOV to EDPR NOE/NOV to EDPR lent has comple 2021, prior to to	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure Notice of Enforcemen 23, 2021. Violation Violation Violation Violation Violation Violation Violation Violation Violation	Base Penalty April 8, 2020 Reduction res t	\$22,500 \$5,625
Good F	aith Effo	Three quart	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A	recommended through 25.0% Sefore NOE/NOV X The Respond by April 7,	NOE/NOV to EDPR NOE/NOV to EDPR lent has comple 2021, prior to to	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure he Notice of Enforcemen 23, 2021.	Base Penalty April 8, 2020 Reduction res t	\$22,500 \$5,625
Good F	aith Effo	Three quart orts to Com	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A Notes	recommended through 25.0% Sefore NOE/NOV X The Responded by April 7,	NOE/NOV to EDPR NOE/NOV to EDPR lent has comple 2021, prior to to	Violation Of non-compliance from A 020. P/Settlement Offer ced the corrective measure Notice of Enforcemen 23, 2021. Violation Violation Violation Violation Violation Violation Violation Violation Violation	Base Penalty April 8, 2020 Reduction res t ation Subtotal	\$22,500 \$5,625 \$16,875
Good F	aith Effo	Three quart orts to Com	daily weekly monthly quarterly semiannual annual single event erly events are Extraordinary Ordinary N/A Notes	recommended through 25.0% Sefore NOE/NOV X The Respond by April 7,	NOE/NOV to EDPR Bent has comple 2021, prior to t dated April	Violation Of non-compliance from violation O20. P/Settlement Offer Led the corrective measure he Notice of Enforcement 23, 2021. Violation Statutory L	Base Penalty April 8, 2020 Reduction res t otion Subtotal imit Test Penalty Total	\$22,500 \$5,625 \$16,875 \$16,875

	E	conomic	Benefit	Wo	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	60704						
Media Violation No.	Air					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$5
Other (as needed)	±200,000	0.455.2020	7 4 2021	0.00	\$0	\$0	\$0
Engineering/Construction Land	\$200,000	8-Apr-2020	7-Apr-2021	1.00 0.00	\$665 \$0	\$13,297	\$13,962 \$0
Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0 \$0
Training/Sampling				0.00	\$0 \$0	n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0 \$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	8-Apr-2020	7-Apr-2021	1.00	\$75	n/a	\$75
Notes for DELAYED costs	Dehydrato Rec	or Still Vent and ce Juired is the first d	ease to emit un late of non-com	controll opliance	ed emissions from . Final Dates are	e VOC emissions fro the Glycol Dehydra the dates of complia	tors. Dates ance.
Avoided Costs	ANNUA	ALIZE avoided co	osts before er			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	<u>\$0</u>	\$0 #0	<u>\$0</u>
nspection/Reporting/Sampling				0.00	\$0 #0	\$0 #0	\$0 #0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Notes for AVOIDED costs		,,			Ψ0	ΨΟ	ΨΟ
Approx. Cost of Compliance		\$201,500			TOTAL		\$14,042

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN603168642, RN105191738, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, CN603168642, Tres Palacios Gas Storage Classification: HIGH Rating: 0.00

or Owner/Operator: LLC

Regulated Entity: RN105191738, Tres Palacios Gas Classification: HIGH Rating: 0.00

Storage Facility

Complexity Points: 8 Repeat Violator: NO

CH Group: 14 - Other

Location: Approximately 4.1 miles east of the Highway 71 and Farm-to-Market Road 1468 intersection in Matagorda

County, Texas

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER MHA003C AIR OPERATING PERMITS PERMIT 3362

AIR NEW SOURCE PERMITS PERMIT 81228 AIR NEW SOURCE PERMITS AFS NUM 4832100075

AIR EMISSIONS INVENTORY ACCOUNT NUMBER

MHA003C

Compliance History Period: September 01, 2015 to August 31, 2020 Rating Year: 2020 Rating Date: 09/01/2020

Date Compliance History Report Prepared: May 03, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: May 03, 2016 to May 03, 2021

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Margarita Dennis Phone: (817) 588-5892

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period?

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 June 29, 2020 (1632604)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 09/01/2020 (1632174)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4) 3362, FOP, Special Terms & Conditions 1A OP

5C THSC Chapter 382 382.085(b)

81228, NSR, Special Condition 6C PERMIT

Description: Failure to calibrate temperature monitoring devices on the compressor engines

(Unit ID: GRP-NGENG) (Category C1 Violation)

Self Report? NO Classification: Moderate

30 TAC Chapter 122, SubChapter B 122.143(4) Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

3362, FOP, General Terms and Conditions OP

5C THSC Chapter 382 382.085(b)

Description: Failure to report all instances of deviations (Category B3 Violation) Self Report? Classification: NO Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4) 3362, FOP, Special Terms & Conditions 1A OP

40 CFR Chapter 60, SubChapter C, PT 60, SubPT JJJJ 60.4243(b)(2)(ii)

5C THSC Chapter 382 382.085(b)

Failure to test the compressor engine (Unit ID:C-302) within required timeframe Description:

or manufacturer standard. (Category C1 Violation)

Self Report? Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 3362, FOP, Special Terms & Conditions 1A OP

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.8(d)

5C THSC Chapter 382 382.085(b)

Description: Failure to submit notification for NSPS subpart JJJJ emission testing 30 days prior

to testing. (Category C3 Violation)

Self Report? Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4) 3362, FOP, Special Terms & Conditions 1A OP

5C THSC Chapter 382 382.085(b) NSR, 81228, Special Condition 1 PERMIT

Description: Failure to operate within VOC tons per year (TPY) Maximum Allowable Emissions

Rate (MAER) for glycol unit dehydration still vent (Unit ID: M-701/702 SV)

(Category B13 Violation)

Self Report? Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

3362, FOP, Special Terms & Conditions 1A OP

5C THSC Chapter 382 382.085(b) 81228, NSR, Special Condition 8 PERMIT

Failure to maintain fuel limit of 35.64 MMBtu/ hr on a average daily basis for the Description:

compressor engines (Unit ID: C-303; C-303; and C-305) (Category C4 Violation)

2 04/23/2021 (1704312) Date:

> Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) FOP Special Term and Condition 8 OP

Special Condition 8 PERMIT

Description: Failure to maintain daily average fuel flow below permitted limits for EPN: C-302.

(Category B13 Violation)

Self Report? Classification: Moderate

30 TAC Chapter 116, SubChapter B 116.115(c) Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) FOP Special Term and Condition 8 OP

Special Condition 8 PERMIT

Description: Failure to maintain daily average fuel flow below permitted limits for EPN: C-304.

(Category B13 Violation)

Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN \$ BEFORE THE ENFORCEMENT ACTION \$ CONCERNING \$ TEXAS COMMISSION ON RN105191738 \$ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2021-0607-AIR-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") co	nsidered this agreement of the parties, resolving an enforcement
action regarding Tres Palac	ios Gas Storage LLC (the "Respondent") under the authority of TEX.
HEALTH & SAFETY CODE ch. 38	32 and Tex. Water Code ch. 7. The Executive Director of the TCEQ,
through the Enforcement D	ivision, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a natural gas storage site located approximately 4.1 miles east of the Highway 71 and Farm-to-Market Road 1468 intersection in Matagorda County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$17,125 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$13,700 the penalty and \$3,425 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented a corrective measure at the Site by installing the Flare and associated piping to control the volatile organic compounds ("VOC") emissions from the Glycol Dehydrator Still Vent and ceasing to emit uncontrolled emissions from the Glycol Dehydrators by April 7, 2021.

II. ALLEGATIONS

During a record review conducted from March 15, 2021 through April 13, 2021, an investigator documented that the Respondent:

- 1. Failed to report all instances of deviations, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), Federal Operating Permit ("FOP") No. O3362, General Terms and Conditions ("GTC"), and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the January 1, 2020 through June 30, 2020 reporting period did not include the deviation for failing to comply with the VOC annual maximum allowable emissions rate ("MAER") for the Pre-Flare Glycol Dehydration Still Vent.
- 2. Failed to comply with the MAER, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), New Source Review Permit No. 81228, Special Conditions No. 1, FOP No. O3362, GTC and Special Terms and Conditions No. 8, and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent exceeded the VOC MAER of 0.97 ton per year based on a 12-month rolling period for the 12-month periods ending from April 2020 through December 2020 for the Pre-Flare Glycol Dehydration Still Vent, Emissions Point Number M-701/702 SV, resulting in 2.02 tons of unauthorized VOC emissions.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Tres Palacios Gas Storage LLC, Docket No. 2021-0607-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Submit a revised deviation report for the January 1, 2020 through June 30, 2020 reporting period to include the deviation for failing to comply with the VOC annual MAER for the Pre-Flare Glycol Dehydration Still Vent; and
 - ii. Implement measures and/or procedures designed to ensure that all instances of deviations are reported in a timely manner.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed. substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

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9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

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SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Cut	8/31/2022
For the Executive Director	Date
I, the undersigned, have read and understand the the attached Order, and I do agree to the terms an acknowledge that the TCEQ, in accepting payment on such representation.	d conditions specified therein. I further
I also understand that failure to comply with the C and/or failure to timely pay the penalty amount, n	Ordering Provisions, if any, in this Order nay result in:
 A negative impact on compliance history; Greater scrutiny of any permit applications s Referral of this case to the Attorney General' additional penalties, and/or attorney fees, or Increased penalties in any future enforcement Automatic referral to the Attorney General's TCEQ seeking other relief as authorized by later 	s Office for contempt, injunctive relief, to a collection agency; at actions; Office of any future enforcement actions; and
In addition, any falsification of any compliance do	cuments may result in criminal prosecution.
Signature David Hayden	May 12, 2022 Date
Signature <i>(</i>	Date /
David Harden	$\vee \cdot \rho$
Name (Printed or typed)	Title
Authorized Representative of	
Tres Palacios Gas Storage LLC	

 \Box If mailing address has changed, please check this box and provide the new address below: