# EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE No. 60737 Elosio Carreon RN102717493

Docket No. 2021-0707-PST-E

Order Type:

Default Order

Media:

PST

**Small Business:** 

Yes

Location(s) Where Violation(s) Occurred:

306 Southwest 1st Street, Roby, Fisher County

Type of Operation:

temporarily out-of-service underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: None Past-Due Penalties: None Past-Due Fees: None Other: None Interested Third Parties: None

**Texas Register Publication Date:** February 3, 2023

Comments Received: None

**Penalty Information** 

**Total Penalty Assessed:** \$11,375

**Total Paid to General Revenue:** \$0

**Total Due to General Revenue:** \$11,375

**Compliance History Classifications:** 

Person/CN - Unclassified Site/RN - Unclassified

Major Source: No Statutory Limit Adjustment: None

**Applicable Penalty Policy:** January 28, 2021

**Investigation Information** 

**Date(s) of Investigation:** July 17, 2020; March 24, 2021

Date(s) of NOV(s): August 31, 2020
Date(s) of NOE(s): April 23,2021

#### EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 60737 Elosio Carreon RN102717493 Docket No. 2021-0707-PST-E

#### **Violation Information**

- 1. Failed to maintain required operator training certification documentation on-site and make them available for inspection upon request by agency personnel [30 Tex. ADMIN. CODE § 334.606].
- 2. Failed to provide an amended registration for any change or additional information to the agency regarding the UST system within 30 days from the date of the occurrence of the change or addition [30 Tex. ADMIN. CODE § 334.7(d)(1)(A) and (d)(3)].
- 3. Failed to maintain all piping, pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons [30 Tex. Admin. Code § 334.54(b)(2)].
- 4. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements [30 Tex. ADMIN. CODE § 334.47(a)(2)].
- 5. Failed to ensure that a temporarily out-of-service UST system is emptied no later than the 90th day after the coverage of financial assurance terminates [30 Tex. ADMIN CODE § 37.867(a)].

## Corrective Actions/Technical Requirements

#### Corrective Action(s) Completed:

None

# **Technical Requirements:**

- 1. Immediately begin maintaining all UST records, including but not limited to the Class A/B operator training certification records, and ensure that they are immediately made available for inspection upon request by agency personnel.
- 2. Within 30 days:
  - a. Submit a properly completed UST registration to indicate the current ownership information for the UST system at the Facility; and
  - b. Properly temporarily remove the UST system from service; or
- 3. In lieu of Technical Requirement Nos. 2.a. and 2.b. and within 180 days, permanently remove the UST system from service.
- 4. Within 195 days submit a completely and accurately filled out registration to reflect the current ownership information and operational status of the UST system as permanently removed from service.
- 5. Within 225 days submit written certification to demonstrate compliance with Technical Requirement Nos. 1 and 2 or 3.

#### Litigation Information

**Date Petition(s) Filed:** October 29, 2021

**Date(s) of Service:** November 2, 2021; November 3, 2021

Date Answer(s) Filed: N/A

# EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE No. 60737 Elosio Carreon RN102717493 Docket No. 2021-0707-PST-E

# **Contact Information**

TCEQ Attorneys: Barrett Hollingsworth, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

**TCEQ Litigation Agenda Coordinator:** Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Horus Garcia, Enforcement Division, (512) 239-1813

TCEQ Regional Contact: Michael Taylor, Abilene Regional Office, (325) 698-9674

Respondent Contact: Elosio Carreon, Owner 311 West South 2nd Street, Roby, Texas 79543

**Respondent's Attorney:** N/A





# Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

 DATES
 Assigned
 26-Apr-2021

 PCW
 19-Aug-2021
 Screening
 6-May-2021
 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent Elosio Carreon

Reg. Ent. Ref. No. RN102717493

Facility/Site Region 3-Abilene Major/Minor Source Minor

CASE INFORMATION

Enf./Case ID No. 60737
Docket No. 2021-0707-PST-E

Media Program(s) Petroleum Storage Tank
Multi-Media

Multi-Media

Admin. Penalty \$ Limit Minimum \$0 Maximum

Model Maximum \$0 Maximum

Model Maximum \$0 Maximum \$0 \$25,000

			Penalty (	Calcula	tion Section	n		
TOTA	L BASE PENA	LTY (Sum of	violation bas	e penal	ties)		Subtotal 1	\$8,750
ADILI	CTMENTS (+	/-) TO SUBTO	TAL 1					
ADJU.	Subtotals 2-7 are of	tained by multiplying	THE I the Total Base Penalt	tv (Subtotal 1	) by the indicated p	ercentage.		
	<b>Compliance Hi</b>		,	30.0%	Adjustment		tals 2, 3, & 7	\$2,625
	Notes	Enhancement fo	or one NOV with sa	ame/simila Order.	r violations and	one Default		
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Re	spondent does no	t meet the	culpability crite	ria.		
	Good Faith Eff	ort to Comply T	otal Adjustment	:s			Subtotal 5	\$0
	Economic Ben				Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts Cost of Compliance	\$1,694 \$21,085	*Cappe	d at the Total EB \$ A	Amount		
SUM (	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$11,375
		AS JUSTICE N Subtotal by the indi	IAY REQUIRE tated percentage.		0.0%		Adjustment	\$0
	Notes							
						Final Per	nalty Amount	\$11,375
STATI	UTORY LIMIT	T ADJUSTMEI	NT			Final Asse	essed Penalty	\$11,375
<b>DEFEI</b>		enalty by the indicate	l percentage.		0.0%	Reduction	Adjustment	\$0
	Notes		ral not offered for	r non-expe	dited settlemen	t.		
PAYA	BLE PENALT	Y						\$11,375

**Screening Date** 6-May-2021 Respondent Elosio Carreon

**Case ID No.** 60737

Reg. Ent. Reference No. RN102717493

**Media** Petroleum Storage Tank

Enf. Coordinator Hailey Johnson

	Commission on History	Compliance History Worksheet							
>>	Component	tory <i>Sit</i> e Enhancement (Subtotal 2)  Number of	Number	Adjust.					
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%					
		Other written NOVs	0	0%					
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%					
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%					
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%					
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%					
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%					
	Emissions	Chronic excessive emissions events (number of events)	0	0%					
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%					
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%					
		<u></u>							
		Environmental management systems in place for one year or more	No	0%					
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%					
		Participation in a voluntary pollution reduction program	No	0%					
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%					
		Adjustment Per	centage (Sub	ototal 2) 30%					
>>	Repeat Violator	(Subtotal 3)							
	No	Adjustment Per	centage (Sub	ototal 3) 0%					
>>	Compliance Hist	tory Person Classification (Subtotal 7)							
	Unclassified  Adjustment Percentage (Subtotal 7) 0%								
>>	Compliance His	tory Summary							
	Compliance History Notes	Enhancement for one NOV with same/similar violations and one Default (	Order.						
>>	Final Compliance	Total Compliance History Adjustment Percentage (See History Adjustment	Subtotals 2,	<b>3, &amp; 7)</b> 30%					
	a. comphance	Final Adjustment Percenta	age *capped	at 100% 30%					
			<u></u>						

	Screening Date	6-May-2021	<b>Docket No.</b> 2021-0707-PST-E	PCW
	Respondent		F	Policy Revision 5 (January 28, 2021)
	Case ID No.			PCW Revision February 11, 2021
Reg.	Ent. Reference No.			
		Petroleum Storage Tank		
	Enf. Coordinator			
	Violation Number	1		
	Rule Cite(s)	30	Toy Admin Codo 5 224 606	
		30	Tex. Admin. Code § 334.606	
		Failed to maintain required	operator training certification documentation on-	site
	Violation Description		e for inspection upon request by agency personne	
	Violation Description	Specifically, documentation	n for the Class A/B operator training certification	<mark>vas  </mark>
		not available fo	or review at the time of the investigation.	
			Base Per	salty \$25,000
				<del>+==,===</del>
>> Env	vironmental, Prope	rty and Human Health	Matrix	
	Release	Harm Major Moderate	Minor	
OR	Actual	Major Moderate	Minor	
OK	Potential		Percent 0.0%	
	rocential		1 0.070	
>>Prog	grammatic Matrix			
•	Falsification	Major Moderate	Minor	
		Х	Percent 10.0%	
	Matrix			
	Notes	100% of the rule	e requirement was not met.	
			A director and	500
			Adjustment \$22	,500
				\$2,500
Violatio	on Events			
	Number of \	/iolation Events 1	43 Number of violation days	
	Number of V	riolation Events 1	143 Number of Violation days	
		daily	1	
		weekly		
		monthly		
		quarterly	Violation Base Per	<b>*2,500</b>
		semiannual		
		annual		
		single event x		
		One single	event is recommended.	
Good F	aith Efforts to Com		1	ction \$0
		Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	
		Extraordinary		
		Ordinary		
		N/A x	<u> </u>	
		The Respon	dent does not meet the good faith criteria	
		Notes	for this violation.	
			Violation Subt	<b>:otal</b> \$2,500
Econon	nic Benefit (EB) for	this violation	Statutory Limit Tes	t
	Estimate	ed EB Amount	\$9 Violation Final Penalty T	<b>otal</b> \$3,250
		This viola	tion Final Assessed Penalty (adjusted for lin	nits) \$3,250

	E	conomic	Benefit	Wo	rksheet		
Respondent	Elosio Carreor	1					
Case ID No.	60737						
Reg. Ent. Reference No.	RN102717493	}					
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$5
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$45	17-Jul-2020	20-Feb-2022	1.60	\$4	n/a	\$4
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	("UST") sys	tem on-site at the	Properties Facility. The Interest Date is the est	Date Re timated	quired is the initial date of complianc		and the Final
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0
Other (as needed)  Notes for AVOIDED costs				0.00	<u>1 \$U</u>	<u>  \$0</u>	\$0
Approx. Cost of Compliance		\$45			TOTAL		\$9

	Screening Date		Docket	<b>No.</b> 2021-0707-PST-E	PCW
	Respondent			Policy I	Revision 5 (January 28, 2021)
	Case ID No.			PCI	W Revision February 11, 2021
Reg.	<b>Ent. Reference No.</b>	RN102717493			
		Petroleum Storage Tank			
	Enf. Coordinator	Hailey Johnson			
	Violation Number				_
	Rule Cite(s)	30 Tex.	Admin. Code § 334.7(	d)(1)(A) and (d)(3)	
				., , , , , , , , , , , , , , , , , , ,	
		Failed to muscide on one	d.d		
				ny change or additional information hin 30 days from the date of the	
	Violation Description			lly, the registration was not updated	
				or the UST system at the Facility.	
				Base Penalty	\$25,000
<b>.</b>			Into Manager		
>> En	vironmentai, Prope	rty and Human Hea			
	Release				
OR	Actual				
	Potential			Percent 0.0%	
		'			
>>Pro	grammatic Matrix				
	Falsification	Major Moderat	te Minor		
		Х		Percent 10.0%	
					a
	Matrix				
	Notes	100% of the	rule requirement was	not met.	
	110103				
					_
				Adjustment \$22,500	J
					\$2,500
					1 / 2 2 2
Violati	on Events				
	Number of	Violation Events 1	43	Number of violation days	
		de ile			
		daily weekly			
		monthly			
		quarterly		Violation Base Penalty	\$2,500
		semiannual		violation base i charty	Ψ2/300
		annual			
		single event x			
					_
		One sin	gle event is recommend	ded.	
Good !	Faith Efforts to Com	nhy 2.0	0%	D. Just	\$0
300a 1	aith Enorts to Com	Before NOE/N	-	Reduction Reduction	\$0
		Extraordinary	iot, not to EDIRF/36		
		Ordinary			
		N/A x			
		Notes The Resp		the good faith criteria for	
		110.00	this violation	on.	
				Violation Subtotal	\$2,500
_					
Econo	mic Benefit (EB) for	r this violation		Statutory Limit Test	
	Fetimat	ed EB Amount	\$8	Violation Final Penalty Total	#2 2F0
1		AIIIVUIIL	901		
			1 2	violation Final Penalty Total	\$3,250

	E	conomic	Benefit	Wo	rksheet		
Respondent	Elosio Carreor	ı					
Case ID No.	60737						
Reg. Ent. Reference No.	RN102717493	}					
	Petroleum Sto					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description		_					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$5
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	]			0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	+ 40	47.1.1.2020	20 5 1 2022	0.00	\$0	n/a	\$0
Other (as needed)	\$40	17-Jul-2020	20-Feb-2022	1.60	\$3	n/a	\$3
Notes for DELAYED costs	ownership i	nformation for the date and	UST system a d the Final Date	t the Fa	cility. The Date Re estimated date of o	<u>'</u>	investigation
Avoided Costs	ANNU	ALIZE avoided c	osts before ei			one-time avoide	
Disposal	I			0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)  Notes for AVOIDED costs		<u> </u>		0.00	1 \$0	\$0	\$0
Notes for AVOIDED costs							

_			Dellell	WOI	rksheet		
Respondent	Elosio Carreon						
Case ID No.							
Reg. Ent. Reference No.	RN102717493						
	Petroleum Sto					Percent Interest	Years of
Violation No.	3	-				Percent Interest	Depreciation
						5.0	15
	Item Cost	<b>Date Required</b>	Final Date	Yrs	<b>Interest Saved</b>	Costs Saved	EB Amount
Item Description							
•							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
B							
Permit Costs				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$21,000	17-Jul-2020	20-Feb-2022	1.60	\$1,677	n/a	\$1,677
	Estimated	delayed cost to p	ermanently rem llon. The Date I	1.60 ove thr Required	\$1,677 ee USTs from serv		\$1,677 I capacity of
Other (as needed)	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three Required ted dat	\$1,677 ee USTs from serv d is the initial invest e of compliance.	n/a rice with a combined	\$1,677 I capacity of he Final Date is
Other (as needed)  Notes for DELAYED costs	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three Required ted dat	\$1,677 ee USTs from serv d is the initial invest e of compliance.	n/a rice with a combined stigation date and the	\$1,677 I capacity of he Final Date is
Other (as needed)  Notes for DELAYED costs  Avoided Costs	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat	\$1,677 ee USTs from serv d is the initial inve- e of compliance. item (except for	n/a rice with a combined stigation date and the cone-time avoide	\$1,677 I capacity of the Final Date is d costs)
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal Personnel	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat tering 0.00	\$1,677  ee USTs from served is the initial inverse of compliance.  item (except for \$0 \$0 \$0 \$0	n/a rice with a combined stigation date and to some time avoide \$0 \$0 \$0	\$1,677 I capacity of he Final Date is d costs)
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal Personnel	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	ove three ted dat tering 0.00 0.00	\$1,677  ee USTs from served is the initial investe of compliance.  item (except for \$0 \$0	n/a rice with a combined stigation date and the solution of th	\$1,677 I capacity of the Final Date is the state of the s
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal Personnel nspection/Reporting/Sampling	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat ted dat tering 0.00 0.00 0.00 0.00 0.00	\$1,677  ee USTs from served is the initial inverse of compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a rice with a combined stigation date and to stigation date and to some some some some some some some som	\$1,677 I capacity of the Final Date is \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal  Personnel  aspection/Reporting/Sampling  Supplies/Equipment	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat ted dat tering 0.00 0.00 0.00 0.00 0.00 0.00	\$1,677  ee USTs from serv d is the initial inver e of compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a rice with a combined stigation date and to some-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,677 I capacity of the Final Date is the Final
Other (as needed)  Notes for DELAYED costs  Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat ted dat tering 0.00 0.00 0.00 0.00 0.00	\$1,677  ee USTs from served is the initial inverse of compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a rice with a combined stigation date and to stigation date and to some some some some some some some som	\$1,677 I capacity of the Final Date is \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed)  Notes for DELAYED costs  Avoided Costs  Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated 14,000 gallons	delayed cost to pes at \$1.50 per gal	ermanently rem llon. The Date I the estima	1.60 ove three ted dat ted dat tering 0.00 0.00 0.00 0.00 0.00 0.00	\$1,677  ee USTs from serv d is the initial inver e of compliance.  item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a rice with a combined stigation date and to some-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1,677 I capacity of the Final Date is \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN605808716, RN102717493, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, CN605808716, Elosio Carreon Classification: UNCLASSIFIED Rating: -----

or Owner/Operator:

Regulated Entity: RN102717493, Stewarts Station Classification: UNCLASSIFIED Rating: -----

Complexity Points: 3 Repeat Violator: NO

**CH Group:** 01 - Gas Stations with convenience Stores and other Gas Stations **Location:** 306 Southwest 1st Street, Roby, Fisher County, Texas 79543-2104

TCEQ Region: REGION 03 - ABILENE

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION PETROLEUM STORAGE TANK NON-REGISTERED ID

REGISTRATION 8235 NUMBER R03102717493

Compliance History Period: September 01, 2015 to August 31, 2020 Rating Year: 2020 Rating Date: 09/01/2020

Date Compliance History Report Prepared: June 03, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: June 03, 2016 to June 03, 2021

TCEO Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Hailey Johnson Phone: (512) 239-1756

#### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five-year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES

3) Who is the current owner/operator? CARREON, ELOSIO OWNER since 3/25/2020

4) Who was/were the prior owner(s)/operator(s)? COLLINS, WAYLON RAY, OWNER, 10/1/2002 to 3/24/2020

#### Components (Multimedia) for the Site Are Listed in Sections A - J

# A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 01/20/2017 ADMINORDER 2015-1257-PST-E (Findings Order-Default)

Classification: Major

Citation: 30 TAC Chapter 334, SubChapter C 334.55

Rgmt Prov: Provisions 2.a. & 3. ORDER

Description: Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely

compliance with the upgrade requirements.

Classification: Major

Citation: 2A TWC Chapter 5, SubChapter A 5.702

30 TAC Chapter 334, SubChapter B 334.22(a)

Rgmt Prov: Provisions 2.b. & 3. ORDER

Description: Failure to timely pay annual fees and associated late fees. Failure to comply with Commission Order Docket

No. 2010-0567-PST-E.

#### **B.** Criminal convictions:

N/A

#### C. Chronic excessive emissions events:

N/A

#### D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 August 14, 2019 (1578382) Item 2 October 08, 2020 (1677592)

## E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 08/31/2020 (1672156)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter N 334.602(a) 30 TAC Chapter 334, SubChapter N 334.603(b) 30 TAC Chapter 334, SubChapter N 334.606

Description: Failure to have at least one person associated with the facility, who has completed

Class A, B, and C Operator Training.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 334, SubChapter A 334.7(d)(3) 30 TAC Chapter 334, SubChapter A 334.7(e)(2)

Description: Failure to amend the UST Registration Form within thirty days of a change.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.47(a)(2)

Description: Failure to upgrade or remove the existing UST system to bring into timely

compliance with upgrade requirements, no later than sixty (60) days after the

prescribed implementation deadline (December 22, 1998).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.54(b)(2)

Description: Failure to secure tank access points to prevent access, tampering, and vandalism.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.54(d)

Description: Failure to provide verification that all out-of-service (OOFS) tanks are empty to

less than one inch of product, to be exempt from release detection.

#### F. Environmental audits:

N/A

#### G. Type of environmental management systems (EMSs):

N/A

#### H. Voluntary on-site compliance assessment dates:

N/A

#### I. Participation in a voluntary pollution reduction program:

N/A

## J. Early compliance:

N/A

#### Sites Outside of Texas:

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEVAC COMMISSION ON
ELOSIO CARREON AKA ELOJIO	§	TEXAS COMMISSION ON
CARREON;	§	
RN102717493	§	ENVIRONMENTAL QUALITY

#### **DEFAULT ORDER**

#### DOCKET NO. 2021-0707-PST-E

On \_\_\_\_\_\_\_, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty and corrective action of the respondent. The respondent made the subject of this Order is Elosio Carreon AKA Elojio Carreon ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

#### FINDINGS OF FACT

- 1. Respondent owns, as defined in 30 Tex. ADMIN. Code § 334.2(78), a temporarily out-of-service underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 306 Southwest 1st Street in Roby, Fisher County, Texas (Facility ID No. 8235) (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on July 17, 2020, and a record review conducted on March 24, 2021, an investigator documented that Respondent:
  - a. Failed to maintain required operator training certification documentation on-site and make them available for inspection upon request by agency personnel.
     Specifically, documentation for the Class A/B operator training certification was not available for review at the time of the investigation;
  - b. Failed to provide an amended registration for any change or additional information to the agency regarding the UST system within 30 days from the date of the occurrence of the change or addition. Specifically, the registration was not updated to reflect the current ownership information for the UST system at the Facility;
  - c. Failed to maintain all piping, pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons. Specifically, the USTs and dispenser piping were not locked and secured;
  - d. Failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements; and
  - e. Failed to ensure that a temporarily out-of-service UST system is emptied no later than the 90th day after the coverage of financial assurance terminates.

- 3. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Elosio Carreon" (the "EDPRP") in the TCEQ Chief Clerk's office on October 29, 2021.
- 4. By letter dated October 29, 2021, sent to Respondent's last known addresses via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipts "green cards," Respondent received notice of the EDPRP on November 2, 2021 and November 3, 2021, as evidenced by the signatures on the cards.
- 5. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

#### **CONCLUSIONS OF LAW**

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Water Code ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to maintain required operator training certification documentation on-site and make them available for inspection upon request by agency personnel, in violation of 30 Tex. Admin. Code § 334.606.
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to provide an amended registration for any change or additional information to the agency regarding the UST system within 30 days from the date of the occurrence of the change or addition, in violation of 30 Tex. ADMIN. CODE § 334.7(d)(1)(A) and (d)(3).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to maintain all piping, pumps, manways, tank access points and ancillary equipment in a capped, plugged, locked, and/or otherwise secured manner to prevent access, tampering, or vandalism by unauthorized persons, in violation of 30 Tex. ADMIN. CODE § 334.54(b)(2).
- 5. As evidenced by Finding of Fact No. 2.d., Respondent failed to permanently remove from service, no later than 60 days after the prescribed upgrade implementation date, a UST system for which any applicable component of the system is not brought into timely compliance with the upgrade requirements, in violation of 30 Tex. ADMIN. CODE § 334.47(a)(2).
- 6. As evidenced by Finding of Fact No. 2.e., Respondent failed to ensure that a temporarily out-of-service UST system is emptied no later than the 90th day after the coverage of financial assurance terminates, in violation of 30 Tex. ADMIN CODE § 37.867(a).
- 7. As evidenced by Findings of Fact Nos. 3 and 4, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. Water Code § 7.055 and 30 Tex. Admin. Code § 70.104(b)(1).
- 8. As evidenced by Finding of Fact No. 5, Respondent failed to file a timely answer as required by Tex. Water Code § 7.056 and 30 Tex. Admin. Code § 70.105. Pursuant to Tex. Water Code § 7.057 and 30 Tex. Admin. Code § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 9. Pursuant to Tex. Water Code § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.

- 10. An administrative penalty in the amount of eleven thousand three hundred seventy-five dollars (\$11,375.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Water Code § 7.053.
- 11. Tex. Water Code §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

#### **ORDERING PROVISIONS**

#### NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Respondent is assessed an administrative penalty in the amount of eleven thousand three hundred seventy-five dollars (\$11,375.00) for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Elosio Carreon; Docket No. 2021-0707-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondent shall undertake the following technical requirements:
  - a. Immediately upon the effective date of this Order, begin maintaining all UST records, including but not limited to the Class A/B operator training certification records, and ensure that they are immediately made available for inspection upon request by agency personnel, in accordance with 30 Tex. ADMIN. CODE § 334.606; and
  - b. Within 30 days after the effective date of this Order:
    - i. Submit a properly completed UST registration to indicate the current ownership information for the UST system at the Facility, in accordance with 30 Tex. Admin. Code § 334.7 to:

Registration and Reporting Section Petroleum Storage Tank Registration Program, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- ii. Properly temporarily remove the UST system from service, in accordance with 30 Tex. Admin. Code § 334.54, which includes locking and securing all tank access points at the Facility and either emptying the USTs of all regulated substances and conducting a site check or providing financial assurance, in accordance with 30 Tex. Admin. Code § 37.867; or
- c. In lieu of Ordering Provision Nos. 3.a. and 3.b., within 180 days after the effective date of the Commission Order, permanently remove the UST system from service, in accordance with 30 Tex. Admin. Code § 334.55, which includes the following actions:

- i. Providing a Construction Notification to the TCEQ at least 30-days prior to any removal activities; and
- ii. Employing a Licensed UST Contractor to perform all removal activities, including:
  - 1. Removing the USTs from the ground, abandoning the USTs in-place, or conducting a permanent change-in-service;
  - 2. Emptying the USTs of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
  - 3. Handling, transporting, and properly disposing of the empty USTs, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility; and
  - 4. Determining whether or not there has been a release of regulated substance from the UST system, performance of a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and compliance with all applicable corrective action requirements.
- iii. Within 195 days after the effective date of this Order, submit a completely and accurately filled out registration to reflect the current ownership information and operational status of the UST system as permanently removed from service, in accordance with 30 Tex. ADMIN. CODE § 334.7 to:

Registration and Reporting Section Permitting & Registration Support Division, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

d. Within 225 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 3.a. and 3.b., or 3.c. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

Respondent shall submit the written certification and copies of documentation necessary to demonstrate compliance with these Corrective Action Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087 Elosio Carreon Docket No. 2021-0707-PST-E Page 5

and:

Waste Section Manager Abilene Regional Office Texas Commission on Environmental Quality 1977 Industrial Boulevard Abilene, Texas 79602-7833

- 4. All relief not expressly granted in this Order is denied.
- 5. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 7. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 8. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 9. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 10. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 11. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. Admin. Code § 70.106(d) and Tex. Gov't Code § 2001.144.

# SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONM	MENTAL QUALITY	
For the Commission	 Date	

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



#### UNSWORN DECLARATION OF BARRETT HOLLINGSWORTH

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Elosio Carreon' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on October 29, 2021.

The EDPRP was mailed to Respondent's last known addresses on October 29, 2021, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green cards," Respondent received notice of the EDPRP on November 2, 2021 and November 3, 2021, as evidenced by the signatures on the cards.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing."

"My name is Barrett Hollingsworth, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County, State of Texas, on the 12th day of January, 2023

Geneth Hollingsweath

Declarant