Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:**

Small Business:

No

AIR

Location(s) Where Violation(s) Occurred:

Lancaster Ranch Compressor Station and Treating Facility, located approximately 2,450 feet northeast of the intersection of Farm-to-Market Road 1583 and Highway 85,

Dilley, Frio County **Type of Operation:**

Natural gas compressor station

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: August 9, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$70,104

Total Paid to General Revenue: \$70,104 **Total Due to General Revenue:** \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Unsatisfactory

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Complaint information. N/A

Date(s) of Investigation: March 31, 2021 and October 19, 2021

Date(s) of NOE(s): May 25, 2021 and January 4, 2022

Violation Information

- 1. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period. Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the May 20, 2017 through November 19, 2017 reporting period, but a deviation report should have been submitted by December 19, 2017 to report the deviations for failing to report the 117 non-reportable emissions events that occurred from May 21, 2017 to November 18, 2017 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(B) and (C), Federal Operating Permit ("FOP") No. O3419/General Operating Permit ("GOP") No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period. Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the November 20, 2017 through May 19, 2018 reporting period, but a deviation report should have been submitted by June 18, 2018 to report the deviations for failing to report the 126 non-reportable emissions events that occurred from November 23, 2017 to May 19, 2018 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(B) and (C), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 3. Failed to report all instances of deviations. Specifically, the deviation report for the May 20, 2018 through November 19, 2018 reporting period did not include the deviations for failing to report the 169 non-reportable emissions events that occurred from May 20, 2018 to November 14, 2018 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b)].
- 4. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period. Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the November 20, 2018 through May 19, 2019 reporting period, but a deviation report should have been submitted by June 18, 2019 to report the deviations for failing to report the 204 non-reportable emissions events that occurred from November 20, 2018 to May 19, 2019 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(B) and (C), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 5. Failed to report all instances of deviations, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the May 20, 2019 through November 19, 2019 reporting period did not include the deviations for failing to report the 146 non-reportable emissions events that occurred from May 21, 2019 to November 17, 2019.

- 6. Failed to report all instances of deviations. Specifically, the deviation report for the November 20, 2019 through May 19, 2020 reporting period did not include the deviations for failing to report the 87 non-reportable emissions events that occurred from November 21, 2019 to May 17, 2020 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 7. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 366898 was due by September 19, 2021 at 12:00 a.m., but was not submitted until September 20, 2021 at 4:08 p.m. [30 Tex. ADMIN. CODE §§ 101.201(a)(1)(B) and 122.143(4), FOP No. O3419/GOP No. 514, Terms and Conditions Nos. (b)(2) and (b)(40)(F), and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 8. Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,045.45 pounds ("lbs") of nitrogen oxides, 4,221.66 lbs of sulfur dioxide, 2,087.10 lbs of carbon monoxide, and 44.90 lbs of hydrogen sulfide from the Maintenance Flare, Emissions Point Number MFLARE, during an emissions event (Incident No. 366898) that began on September 18, 2021 and lasted 59 hours and 16 minutes [30 Tex. ADMIN. CODE §§ 116.115(c), 116.615(2), and 122.143(4), Standard Permit Registration Number 94152, FOP No. 03419/GOP No. 514, Terms and Conditions Nos. (b)(2) and (b)(9)(E)(ii), and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures at the Site:

- a. On September 20, 2021, submitted the initial notification for Incident No. 366898; and
- b. By January 24, 2022, communicated with the producer customers the importance of gas quality being injected into the gathering lines and the consequences if certain quality parameters are exceeded, installed multiple oxygen sensors and alarms within the facility and pipelines, installed automatic shut-off valves on inlet gathering pipelines, and updated operating procedures and training to include measures to be taken in the event of high oxygen levels in the inlet piping or at the Site in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 366898.

Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days:

- i. Implement measures designed to ensure that all instances of deviations are reported in a timely manner; and
- ii. Implement measures designed to ensure that the initial notifications for reportable emissions events are submitted in a timely manner.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Yuliya Dunaway, Enforcement Division, Enforcement Team 2, MC R-13, (210) 403-4077; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Dwayne Burks, Vice President of Operations, Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP, 110 West 7th Street, Suite 2300, Tulsa, Oklahoma

74119-1031

Respondent's Attorney: N/A



SOMMISSION OF THE PROPERTY OF	Policy Rev	P(enalty Calc	ulatio	n Worksh	neet (PC	•	sion February 11, 2021
DATES	Assigned PCW	1-Jun-2021 10-Jun-2024	Screening 2-Ju	un-2021	EPA Due			
DECDO	NDENT/FACTI	TV INCODMAT	TON					
KESPU		TY INFORMAT		Evia LaCa	lla Dinalina I D			
Dog	g. Ent. Ref. No.	DN106040499	ille Pipeline LP f/k/a	Frio LaSa	ille Pipeline, LP			
		13-San Antonio			Major/M	inor Source	Major	
гасііі	ty/Site Region	13-3all Alitollio			мајот / м	illoi Source	Major	
CASE I	NFORMATION							
	f./Case ID No.	60832			No o	f Violations	8	
	-	2021-0727-AIR	-F		11010	Order Type		
Med	dia Program(s)		· <u>L</u>		Government			
	Multi-Media						Yuliya Dunaway	
	Traite Fround						Enforcement Te	
Adr	min. Penalty \$	Limit Minimum	\$0 Max	imum	\$25,000	200	<u> Linorcement re</u>	arri Z
2101	r Gilaity 4		- φυ jiiαx		Ψ23/000			
			Penalty C	Calcula	tion Section	on		
TOTAI	L BASE PENA	ALTY (Sum o	f violation base	e penal	ties)		Subtotal 1	\$42,750
		(. ,
ADJUS	STMENTS (+	/-) TO SUBT	OTAL 1					
	Subtotals 2-7 are o	btained by multiplyir	ng the Total Base Penalty	(Subtotal 1) by the indicated pe	ercentage.		
	Compliance Hi	story		63.0%	Adjustment	Subto	tals 2, 3, & 7	\$26,932
			or two orders contain	_				
	Notes		olations, and Repea					
		notices of int	ent to conduct an a	udit and c	ne disclosure of	violations.		
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Carpability	110		0.0 70	Elliancement]	Ψ0
	Notes	The D	aanandant daaa nat		. aulaahilitu arita	wi n		
	Notes	The K	espondent does not	. meet the	culpability crite	ria.		
	Good Faith Eff	ort to Comply	Total Adjustments	5			Subtotal 5	-\$1,250
	Economic Ben	ofit		0.00/-	Enhancement*		Subtotal 6	\$0
	Economic Ben	Total EB Amounts	\$2,909		d at the Total EB \$ A	Amount	Subtotal 0	ΨU
	Estimated	d Cost of Compliance		Саррс	a at the rotal LD 4 /	irrourre		
SUM C	OF SUBTOTA	LS 1-7				F	inal Subtotal	\$68,432
						-		400/102
OTHE	D EACTODS	AC ILICTICE I	MAY REQUIRE		2.4%		Adiustosant	\$1,672
		I Subtotal by the ind			2.4%		Adjustment	\$1,072
Reduces C	or enhances the rina	Subtotal by the ind	icated percentage.				1	
	Notes	Recommended	enhancement to ca	pture the	avoided costs of	f compliance		
	NOLES		associated with Viol	lation Nos	. 1 through 6.			
						Einal Da] • • • • • • • • • • • • • • • • • • •	A70 104
						rınaı Pel	nalty Amount	\$70,104
OT 4 =:	ITODY : 21/2	F A D TUSTOT	NT				, _	1=0.40-
SIATU	JIORY LIMI	T ADJUSTME	NI			Final Asse	ssed Penalty	\$70,104
DEFER	RRAL				0.0%	Reduction	Adjustment	\$0
		1. 1	· ·					

Reduces the Final Assessed Penalty by the indicated percentage.

Notes

No deferral for orders in which the Respondent has two or more prior administrative penalty orders as set out in Tex. Water Code § 7.105(b)(2), (b)(4), and (b)(6).

PAYABLE PENALTY \$70,104

PCW

Respondent Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP

Case ID No. 60832

Reg. Ent. Reference No. RN106040488

Media Air

Enf. Coordinator Yuliya Dunaway

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Compliance History Worksheet

Compliance History Site Enhancement (Subtotal 2)

Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	1	2%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	2	40%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	2	-2%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	1	-2%

	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 38%

Repeat Violator (Subtotal 3)

Yes

Adjustment Percentage (Subtotal 3) 25%

Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

Compliance History Summary >>

Compliance **History Notes**

Enhancement for two orders containing a denial of liability, one NOV with dissimilar violations, and Repeat Violator rating. Reduction for two notices of intent to conduct an audit and one disclosure of violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 63%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

63%

	Scree	mig Date	2 3411 2021		Docket No	2021-0727-AIR-E		PCW
		•	_	Salle Pipeline L	P f/k/a Frio LaSalle Pi	peline, LP	Policy R	Revision 5 (January 28, 2021)
		se ID No.					PCV	V Revision February 11, 2021
Reg.	Ent. Refe		RN106040488					
		Media						
			Yuliya Dunawa	т				
	Violati	on Number	1					
	F	Rule Cite(s)	Operating Per	mit ("FOP") N	o. O3419/General Ope	.145(2)(B) and (C), Fed erating Permit ("GOP") N th & Safety Code § 382	No. 514,	
	Violation	Description	issuance and end of each deviations oc through Nove been submi	failed to subm reporting perio ccurred and dio mber 19, 2017 itted by Decen	it the deviation reported. Specifically, the Rad not submit a deviation reporting period, but the 19, 2017 to repo	ch six-month period after than 30 days at no later than 30 days at the sepondent determined from freport for the May 20 at the deviation report should be seen that occurred from May 217.	after the that no D, 2017 uld have ing to	
>> Fn:	vironment	al Prope	rty and Hun	nan Health	Matriy	Base	Penalty	\$25,000
LII		ai, Flope	rcy and nun	Harm	HIGHTA			
		Release		Moderate	Minor			
OR		Actual				Danis and O. O.		
		Potential				Percent 0.0%		
>>Pro	grammati	c Matrix						
, ,		Falsification	Major	Moderate	Minor			
			Х			Percent 20.0%		
	Matrix Notes		100	0% of the rule	requirements were no	ot met.		
					A	djustment	\$20,000	
						alustillelit		
						ијизинени	420/000	
						ujustinent	420/000	\$5,000
Violati	ion Events	ı				ujustment	 	\$5,000
Violati	ion Events		/iolation Events	1				\$5,000
Violati	ion Events		Violation Events	1	1261	Number of violation d		\$5,000
Violati	ion Events		daily daily weekly monthly quarterly semiannual annual single event				lays	\$5,000 \$5,000
Violati	ion Events		daily weekly monthly quarterly semiannual annual			Number of violation d	lays	
Violati	ion Events		daily weekly monthly quarterly semiannual annual	X		Number of violation of Violation of Violation Base	lays	
	ion Events	Number of \	daily weekly monthly quarterly semiannual annual single event	One single 6	1261 event is recommended	Number of violation of Violation Base	lays	
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 6 0.0% Before NOE/NOV	1261	Number of violation of Violation Base	lays Penalty	\$5,000
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 6 O.0% Before NOE/NOV	1261 event is recommended	Number of violation of Violation Base	lays Penalty	\$5,000
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 6 O.0% Before NOE/NOV	1261 event is recommended	Number of violation of Violation Base	lays Penalty	\$5,000
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 6 O.0% Before NOE/NOV	1261 event is recommended	Number of violation of Violation Base d. Rement Offer ne good faith criteria	lays Penalty	\$5,000
		Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single 6 O.0% Before NOE/NOV	NOE/NOV to EDPRP/Settle	Number of violation of Violation Base d. Rement Offer ne good faith criteria	Penalty eduction	\$5,000
Good F	Faith Effor	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single of the control of the con	NOE/NOV to EDPRP/Settle	Violation Base d. Rement Offer ne good faith criteria n.	Penalty eduction	\$5,000 \$0
Good F	Faith Effor	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes	One single of the control of the Responsion	NOE/NOV to EDPRP/Settle	Violation Base d. Rement Offer De good faith criteria n. Violation S Statutory Limit	Penalty eduction Gubtotal	\$5,000 \$5,000
Good F	Faith Effor	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single of the control of the con	NOE/NOV to EDPRP/Settle dent does not meet the for this violatio \$836	Violation Base I. Rement Offer De good faith criterian. Violation S	Penalty eduction Gubtotal Test ty Total	\$5,000 \$5,000 \$5,000 \$8,349

	E	conomic	Benefit	Wo	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	60832	Salle Pipeline LP f/	k/a Frio LaSalle	Pipelin	e, LP		
Media Violation No.	Air					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
-							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$1,500	19-Dec-2017	1-Mar-2025	7.20	\$540	n/a	\$540
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	a timely ma	nner. The Date R	equired is the c	date the ed date	e deviation report von de deviation report von de deviation report von de deviation de deviation de deviation de deviation de deviation de deviation report von de deviation d	nnces of deviations was due and the Fin	al Date is the
Avoided Costs	ANNUA	ALIZE avoided Co	osts before en			one-time avoide	-
Disposal				0.00	\$0 \$0	\$0 #0	\$0 \$0
Personnel Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	<u>\$0</u> \$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0 \$0
Other (as needed)	\$250	19-Dec-2017	2-Jun-2021	3.45	\$46	\$250	\$296
Notes for AVOIDED costs	Estimated av reporting peri occurred fror	oided cost to sub od to report the d n May 21, 2017 t	mit the deviatio leviations for fa o November 18	n repor iling to , 2017.	t for the May 20, 2 report the 117 nor The Date Require	2017 through Nover n-reportable emission ed is the date the do cigation No. 169797	mber 19, 2017 ons events that eviation report
Approx. Cost of Compliance		\$1,750			TOTAL		\$836

		ening Date				cket No. 2021-0727-AIR-E		PCW
		•		alle Pipeline LI	P f/k/a Frio La	Salle Pipeline, LP	Policy Revision 5 (Jai	nuary 28, 2021)
_		ase ID No.					PCW Revision Fel	bruary 11, 2021
Reg.	Ent. Ref		RN106040488					
		Media						
		· · · · · · · · · · · · · · · · · · ·	Yuliya Dunawa	y				
	Viola	tion Number Rule Cite(s)	2					
		Rule Cite(s)			s and Conditi	and $122.145(2)(B)$ and (C) , FOP ons No. $(b)(2)$, and Tex. Health & $82.085(b)$		
	Violation	Description	issuance and end of each deviations oc 2017 through been submitte	failed to subn reporting per ccurred and di May 19, 201 ed by June 18	nit the deviati iod. Specifica id not submit 8 reporting p 8, 2018 to rep ons events th	least each six-month period after on report no later than 30 days a ally, the Respondent determined that a deviation report for the Novemberiod, but a deviation report shou ort the deviations for failing to report occurred from November 23, 20, 2018.	ter the hat no per 20, ld have port the	
						Base	Penalty	\$25,000
>> Env	vironme	ntal, Prope	rty and Hun	nan Health	Matrix		-	. ,
			_	Harm				
OR		Release	Major	Moderate	Minor			
UK		Actual Potential				Percent 0.0%		
		rotential				Percent 0.070		
>>Prog	gramma	tic Matrix						
		Falsification	Major	Moderate	Minor			
			X			Percent 20.0%		
	Matrix Notes		100)% of the rule	e requirement	s were not met.		
						Adjustment	\$20,000	
								¢E 000
								\$5,000
Violatio	on Event	S						
		Number of V	iolation Events	1] [1080 Number of violation d	ays	
			daily weekly monthly quarterly semiannual			Violation Base	Penalty	\$5,000
			annual single event	X				
			Single Event	X	<u> </u>			
				One single	event is reco	mmended.		
Good F	aith Eff	rts to Com	ply	0.0%		D	eduction	\$0
	=III					OPRP/Settlement Offer	23400011	Ψ0
			Extraordinary					
			Ordinary					
			N/A	X				
			Notes	The Respond		meet the good faith criteria for violation.		
						Violation 9	Subtotal	\$5,000
Econon	nic Bene	fit (EB) for	this violati	on		Statutory Limit	Test	
					+200			±0.240
		Estimate	ed EB Amount		\$289	Violation Final Penal	ity rotar	\$8,349
				This vio	lation Final A	Assessed Penalty (adjusted fo	r limits)	\$8,349

	Ε¢	conomic	Benefit	Wo	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	60832	alle Pipeline LP f/	k/a Frio LaSalle	Pipelin	e, LP		
Media Violation No.	Air					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs		-ir		1 0 00	1 +0	+0	+0
Equipment				0.00	\$0 \$0	\$0 \$0	<u>\$0</u> \$0
Buildings Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Engineering/Construction				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		ensure that al	l instances of d	leviation	ns are reported in		
Avoided Costs	ANNUA	LIZE avoided co	osts before er		<u> </u>	one-time avoide	-
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment Financial Assurance				0.00	\$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0 \$0	\$0
Other (as needed)	\$250	18-Jun-2018	2-Jun-2021	2.96	\$39	\$250	\$289
Notes for AVOIDED costs	Estimated av reporting perio	oided cost to subrod to report the don November 23, 2	mit the deviatio eviations for fa 2017 to May 19	n reportiling to , 2018.	t for the Novembe report the 126 nor The Date Require	r 20, 2017 through n-reportable emission and is the date the decigation No. 169797	May 19, 2018 ons events that eviation report
Approx. Cost of Compliance		\$250			TOTAL		\$289

	Screening Date	2-Jun-2021		Do	cket No.	2021-0727-AIR-E		PCW
	Respondent	Targa Frio LaSalle	e Pipeline LF	P f/k/a Frio La	Salle Pipelin	e, LP	Policy Re	evision 5 (January 28, 2021)
	Case ID No.	60832					PCW	Revision February 11, 2021
Reg. I	Ent. Reference No.	RN106040488						
	Media	Air						
	Enf. Coordinator	Yuliya Dunaway						
	Violation Number							
	Rule Cite(s)		0 6640	2 4 42(4)	100 115(0)	(A) 505 N 00440	(COD N	
				• •		(A), FOP No. O3419 h & Safety Code § 3		
	Violation Description	May 20, 2018 deviations for	through Nov r failing to re	vember 19, 20 eport the 169	018 reportin non-reporta	y, the deviation repo g period did not inclable emissions event able 14, 2018.	ude the	
> > Fac.	ive was autol. Due we	aday and House		Matrice		Bas	e Penalty	\$25,000
<i>>></i> Env	rironmental, Prope	rty and Huma	in Health Harm	ı matrıx				
	Release	Major	Moderate	Minor				
OR	Actual							
	Potential					Percent 0.0%		
D								
>>Prog	grammatic Matrix Falsification	Major	Moderate	Minor				
	Faisincation	Major x	Moderate	MILLOI		Percent 20.0%		
					'	20.070		
	Matrix Notes	More than	70% of the	e rule requirer	ments were I	not met.		
					Adj	ustment	\$20,000	
							г	\$5,000
							L	\$3,000
Violatio	on Events							
				i (=				
	Number of \	/iolation Events	1		896	Number of violation	days	
		daily		1				
		weekly		-				
		monthly					_	
		quarterly				Violation Bas	e Penalty	\$5,000
		semiannual						
		annual single event	X					
		Single event	Χ	J				
			One single	event is recor	nmended.			
Good F	aith Efforts to Com	ply	0.0%				Reduction	\$0
				NOE/NOV to ED	PRP/Settlemer			
		Extraordinary						
		Ordinary						
		N/A	Х					
		T	he Respond	lent does not	meet the go	od faith criteria for		
		Notes	·		violation.			
						Violation	Subtotal	\$5,000
Coome	eie Denefit (FD) f	. Heig viel-ti-				Chahukamalimi	Test	
ECOHON	nic Benefit (EB) for	tilis violation				Statutory Limit	. rest	
	Estimate	ed EB Amount		\$282	V	iolation Final Pena	alty Total	\$8,349
			This viol	lation Final <i>A</i>	Assessed Po	enalty (adjusted f	or limits)	\$8,349

	E	conomic	Benefit	Wo	rksheet		
Respondent	Targa Frio LaS	alle Pipeline LP f/	k/a Frio LaSalle	Pipelin	e, LP		
Case ID No.							
Reg. Ent. Reference No.	RN106040488						
Media	Air					Percent Interest	Years of
Violation No.	3					Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
zeem zeempaon							
Delayed Costs							
Équipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	See the Eco				delayed cost to in ns are reported in	nplement measures a timely manner.	designed to
Avoided Costs	ANNUA	LIZE avoided co	osts before er	tering	item (except for	r one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)	\$250	19-Dec-2018	2-Jun-2021	2.45	\$32	\$250	\$282
Notes for AVOIDED costs	2018 reporting events that	ng period that inc t occurred from M	ludes the devia lay 20, 2018 to	tions fo Novem	r failing to report to ber 14, 2018. The al Date is the scree	/ 20, 2018 through the 169 non-reporta e Date Required is t ening date for Inves	able emissions the date the
Approx. Cost of Compliance		\$250			TOTAL		\$282

	Screening Date			Docket No. 2021-0727-AIR-E	PCW
	Respondent	Targa Frio LaSa	alle Pipeline LP f/k/a Fr	io LaSalle Pipeline, LP	Policy Revision 5 (January 28, 2021
	Case ID No.	60832			PCW Revision February 11, 202
Reg.	Ent. Reference No.	RN106040488			
	Media				
	Enf. Coordinator	Yuliya Dunawa	У		
	Violation Number				
	Rule Cite(s)	30 Tex. A	dmin. Code 88 122.14	3(4) and 122.145(2)(B) and (C), FO	P No.
				nditions No. (b)(2), and Tex. Health	
		,	-	§ 382.085(b)	· ·
			-	or at least each six-month period aft	· ·
				viation report no later than 30 days cifically, the Respondent determined	
		deviations or		omit a deviation report for the Noven	
	Violation Description			ng period, but a deviation report sho	The state of the s
			•	report the deviations for failing to r	·
		204 non-rep		ts that occurred from November 20,	2018 to
			Ma	y 19, 2019.	
				Pac	se Penalty \$25,00
>> Fnv	vironmental, Prope	rty and Hun	nan Health Matrix		e Penalty \$25,00
LIIV	omneman, rrope	. Ly and man	Harm		l
	Release	Major	Moderate Minor		
OR	Actual				
	Potential			Percent 0.0%	
>> Dro	arammatic Matrix				
>>P100	grammatic Matrix Falsification	Major	Moderate Minor		
	1 disirication	X	Ploderate Plinor	Percent 20.0%	
					<u>'</u>
	Makeis				
	Matrix Notes	100	0% of the rule requirer	nents were not met.	
	Notes				
					+20.000
				Adjustment	\$20,000
					\$5,00
N 71 1 - 1					
Violatio					
Violatio	on Events				
Violatio		/iolation Events	1	715 Number of violation	davs
Violatio		/iolation Events	1	715 Number of violation	days
Violatio		/iolation Events daily	1	715 Number of violation	days
Violatio		daily weekly	1	715 Number of violation	days
Violatio		daily weekly monthly			
Violatio		daily weekly monthly quarterly		715 Number of violation Violation Bas	
Violatio		daily weekly monthly quarterly semiannual			
Violatio		daily weekly monthly quarterly semiannual annual			
Violatio		daily weekly monthly quarterly semiannual			
Violation		daily weekly monthly quarterly semiannual annual	X	Violation Bas	
Violation		daily weekly monthly quarterly semiannual annual		Violation Bas	
		daily weekly monthly quarterly semiannual annual	X	Violation Bas	
	Number of \	daily weekly monthly quarterly semiannual annual single event	X	Violation Bas	se Penalty \$5,00
		daily weekly monthly quarterly semiannual annual single event	One single event is	Violation Bas	
	Number of \	daily weekly monthly quarterly semiannual annual single event	One single event is	Violation Bas	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event	One single event is to the state of the stat	Violation Bas	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event	One single event is to the second of the sec	Violation Bas	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single event is a second of the Respondent does	Violation Bas recommended. to EDPRP/Settlement Offer	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event	One single event is a series of the Respondent does	Violation Bas	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single event is a series of the Respondent does	violation Bas recommended. to EDPRP/Settlement Offer not meet the good faith criteria for	se Penalty \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single event is a series of the Respondent does	violation Base Pecommended. to EDPRP/Settlement Offer In a continuous process of the continuous	Reduction \$5,00
	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single event is a series of the Respondent does	violation Base Pecommended. to EDPRP/Settlement Offer In a continuous process of the continuous	se Penalty \$5,00
Good F	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes	One single event is a series of the Respondent does	violation Base Pecommended. to EDPRP/Settlement Offer In a continuous process of the continuous	Reduction \$5,00
Good F	nic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes	One single event is a sefere NOE/NOV NOE/NOV NOE/NOV X The Respondent does	violation Base recommended. to EDPRP/Settlement Offer not meet the good faith criteria for this violation. Violation Statutory Limit	Reduction \$5,00 Subtotal \$5,00
Good F	nic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes	One single event is a series of the Respondent does The Respondent does \$ 1	violation Base recommended. to EDPRP/Settlement Offer not meet the good faith criteria for this violation. Violation Statutory Limit Violation Final Pen	Reduction \$5,00 Subtotal \$5,00 t Test alty Total \$8,34
Good F	nic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes	One single event is a series of the Respondent does The Respondent does \$ 1	violation Base recommended. to EDPRP/Settlement Offer not meet the good faith criteria for this violation. Violation Statutory Limit	Reduction \$5,00 Subtotal \$5,00 t Test alty Total \$8,34

	E	conomic	Benefit	Wo	rksheet		
		alle Pipeline LP f/l	k/a Frio LaSalle	Pipelin	e, LP		
Case ID No.							
Reg. Ent. Reference No.							
Media						Percent Interest	Years of
Violation No.	4						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		Ī					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0 \$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	See the Ec				delayed cost to in as are reported in	nplement measures a timely manner.	designed to
Avoided Costs	ANNUA	LIZE avoided co	osts before en	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment Financial Assurance				0.00	\$0 #0	<u>\$0</u> \$0	\$0 #0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)	\$250	18-Jun-2019	2-Jun-2021	1.96	\$25	\$250	\$275
other (as needed)	\$230	10 Juli 2017	2 Juli 2021	1.50	\$25	\$230	\$275
Notes for AVOIDED costs	reporting peri occurred from	od to report the d n November 20, 2	eviations for fa 2018 to May 19	iling to 2019.	report the 204 nor The Date Require	r 20, 2018 through n-reportable emission and is the date the decigation No. 169797	ons events that eviation report
Щ							

Respondent	2-Jun-2021		Docket	No. 2021-0727-AIR-E		PCW
	Targa Frio LaSalle	e Pipeline LP	f/k/a Frio LaSalle	Pipeline, LP	Policy Re	evision 5 (January 28, 2021)
Case ID No.	60832				PCW	Revision February 11, 2021
Reg. Ent. Reference No.	RN106040488					, ,
Media						
Enf. Coordinator						
Violation Number Rule Cite(s)						
Rule Cite(s)	30 Tex. Admin.	Code §§ 122	.143(4) and 122.1	145(2)(A), FOP No. O3419/	GOP No.	
				. Health & Safety Code § 38		
	J = 1,7 1 011110 01110		. (5)(=)/		2.000(0)	
	Failed to report a	all instances	of deviations. Spe	cifically, the deviation repo	rt for the	
Violation Description	May 20, 2019	through Nov	ember 19, 2019 re	eporting period did not inclu	ıde the	
Violation Description	deviations for	_		reportable emissions event	s that	
	O	ccurred from	May 21, 2019 to	November 17, 2019.		
				_		125.000
				Base	Penalty	\$25,000
>> Environmental, Prope	rty and Huma	n Health	Matrix			
	. J, and Haind	Harm	. 14.4117			
Release		Moderate	Minor			
OR Actual						
Potential				Percent 0.0%		
>>Programmatic Matrix	Maiau	Madawata	Mina			
Falsification		Moderate	Minor	Percent 20.0%		
	Х			Percent 20.0%		
Matrix	More than	70% of the	rule requirements	were not met		
Notes	More than	70 % OF THE	rule requirements	were not met.		
				Adjustment	\$20,000	
				,,	+=0/000	
						\$5,000
Mininter Product						
Violation Events						
Number of N	Violation Events	1	53	Number of violation	davs	
i tarriber or		Δ.				
				Number of violation	adys	
				Number of Violation	adys	
	daily weekly			Number of Violation	auys	
	daily			Number of Violation	uuy5	
	daily weekly			Violation Base		\$5,000
	daily weekly monthly quarterly semiannual					\$5,000
	daily weekly monthly quarterly semiannual annual					\$5,000
	daily weekly monthly quarterly semiannual	X				\$5,000
	daily weekly monthly quarterly semiannual annual	X				\$5,000
	daily weekly monthly quarterly semiannual annual single event		vent is recommen	Violation Base		\$5,000
	daily weekly monthly quarterly semiannual annual single event		vent is recommen	Violation Base		\$5,000
	daily weekly monthly quarterly semiannual annual single event		vent is recommen	Violation Base		\$5,000
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event		vent is recommen	Violation Base ded.		\$5,000 \$0
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event	One single e	vent is recommen	Violation Base ded.	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event	One single e		Violation Base ded.	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event	One single e		Violation Base ded.	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event	One single e		Violation Base ded.	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A	One single e 0.0% ore NOE/NOV	NOE/NOV to EDPRP/Se	Violation Base ded. ettlement Offer	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single e 0.0% ore NOE/NOV	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A	One single e 0.0% ore NOE/NOV	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for	e Penalty	
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A	One single e 0.0% ore NOE/NOV	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for ion.	e Penalty	\$0
Good Faith Efforts to Com	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A	One single e 0.0% ore NOE/NOV	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for	e Penalty	
Good Faith Efforts to Com Economic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A Notes	One single e 0.0% DIE NOE/NOV X he Responde	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for ion.	Penalty Reduction	\$0
Economic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes This violation	One single e 0.0% DIE NOE/NOV X he Responde	noe/nov to EDPRP/Se ent does not meet this violati	ded. ettlement Offer the good faith criteria for ion. Violation Statutory Limit	Penalty Reduction Subtotal	\$5,000
Economic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Before Extraordinary Ordinary N/A Notes	One single e 0.0% DIE NOE/NOV X he Responde	NOE/NOV to EDPRP/Se	ded. ettlement Offer the good faith criteria for ion. Violation	Penalty Reduction Subtotal	\$0
Economic Benefit (EB) for	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A Notes This violation	One single e O.0% Ore NOE/NOV X he Responde	noE/NOV to EDPRP/Seent does not meet this violati	ded. ettlement Offer the good faith criteria for ion. Violation Statutory Limit	Penalty Reduction Subtotal Test Ity Total	\$5,000 \$8,349

	E	conomic	Benefit	Wo	rksheet		
Respondent	Targa Frio LaS	alle Pipeline LP f/	k/a Frio LaSalle	Pipelin	e, LP		
Case ID No.	60832						
Reg. Ent. Reference No.	RN106040488						
Media						Percent Interest	Years of
Violation No.	5					reicent interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		·					
Delayed Costs							
Équipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	See the Economic Benefit in Violation No. 1 for the delayed cost to implement measures designed to ensure that all instances of deviations are reported in a timely manner.						
Avoided Costs	ANNUA	LIZE avoided co	osts before en	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$250	19-Dec-2019	2-Jun-2021	0.00 1.45	\$0 \$18	\$0 \$250	\$0 \$268
Other (as needed)	·				·	·	
Notes for AVOIDED costs	Estimated avoided cost to submit a revised deviation report for the May 20, 2019 through November 19, 2019 reporting period that includes the deviations for failing to report the 146 non-reportable emissions events that occurred from May 21, 2019 to November 17, 2019. The Date Required is the date the deviations should have been reported and the Final Date is the screening date for Investigation No. 1697975.						
Approx. Cost of Compliance		\$250			TOTAL		\$268

	Screening Date	2-Jun-2021		Docl	ket No. 2021-0727-AIR-E	PCW
	Respondent	Targa Frio LaSa	lle Pipeline LF	f/k/a Frio LaSa	alle Pipeline, LP	Policy Revision 5 (January 28, 2021)
	Case ID No.	60832				PCW Revision February 11, 2021
Rea.	Ent. Reference No.	RN106040488				, ,
	Media					
	Enf. Coordinator		,			
	Violation Number					
	Rule Cite(s)	<u> </u>				
		30 Tex. Admin	. Code §§ 12	2.143(4) and 1	22.145(2)(A), FOP No. O3419/0	GOP No.
		514, Terms and	d Conditions N	lo. (b)(2), and	Tex. Health & Safety Code § 38	2.085(b)
					Specifically, the deviation repor	
	Violation Description				20 reporting period did not inclu	
			_	•	on-reportable emissions events , 2019 to May 17, 2020.	tilat
			occurred from	ii November 21	, 2015 to May 17, 2020.	
					Base	Penalty \$25,000
>> Env	vironmental, Prope	rty and Hum		Matrix		
	Release	Major	Harm Moderate	Minor		
OR	Actual		11505,000			
	Potential				Percent 0.0%	
>>Pro	grammatic Matrix					
	Falsification	Major	Moderate	Minor		
		Х			Percent 20.0%	
	Matrix Notes	More tha	n 70% of the	rule requireme	ents were not met.	
	Notes					
					Adjustment	\$20,000
					Aujustillelit	\$20,000
						\$5,000
	_					
Violatio	on Events					
	Number of \	/iolation Events	1		Number of violation d	ays
		daily]		
		weekly				
		monthly				
		quarterly			Violation Base	Penalty \$5,000
		semiannual				-
		annual				
		single event	X			
			One single	event is recomr	mended.	
<u> </u>		_				
Good F	aith Efforts to Com		0.0%	NOT/NOV/ to EDDI		eduction \$0
		Extraordinary	efore NOE/NOV	NOE/NOV TO EDPI	RP/Settlement Offer	
		´				
		Ordinary N/A	V			
		IN/A	Х			
		Notes	The Respond		eet the good faith criteria for	
		140103		this vi	olation.	
		<u>L</u>			\$4° 1 • 1	Subtatal #5.000
_					Violation 9	
Econor	mic Benefit (EB) for	this violation	on		Statutory Limit	Test
	Estimate	ed EB Amount		\$262	Violation Final Pena	ity Total \$8,349
			This viol	ation Final Ac	sessed Penalty (adjusted fo	r limits) \$8,349
			THIS VIUI	acion i ilidi As	seesed remaily (aujusted to	,

	E(conomic	Benefit	Wo	rksheet		
Respondent	Targa Frio LaS	Salle Pipeline LP f/	k/a Frio LaSalle	Pipelin	e, LP		
Case ID No.	60832						
Reg. Ent. Reference No.	RN106040488	}					
Media						D Tt	Years of
Violation No.	6					Percent Interest	Depreciation
						5.0	15
	Itom Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Itam Description	Item Cost	Date Required	Filial Date	113	Tillerest Saveu	Costs Saveu	EB Allibuit
Item Description							
Dalassa d Carda							
Delayed Costs		1		1 0 00	L +0	1 40 1	# 0
Equipment Buildings				0.00	\$0 \$0	\$0 \$0	<u>\$0</u> \$0
Other (as needed)				0.00	\$0 \$0	\$0	\$0 \$0
Engineering/Construction				0.00	\$0	\$0	\$0 \$0
Land				0.00	\$0	n/a	\$0 \$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	See the Economic Benefit in Violation No. 1 for the delayed cost to implement measures designed to ensure that all instances of deviations are reported in a timely manner.						
Avoided Costs	ANNUA	VLIZE avoided co	osts before er		 	r one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment				0.00	\$0	\$0	\$0 \$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)	\$250	18-Jun-2020	2-Jun-2021	0.96	\$12	\$250	\$262
·							
Notes for AVOIDED costs	Estimated avoided cost to submit a revised deviation report for the November 20, 2019 through May 19, 2020 reporting period that includes the deviations for failing to report the 87 non-reportable emissions events that occurred from November 21, 2019 to May 17, 2020. The Date Required is the date the deviations should have been reported and the Final Date is the screening date for Investigation No. 1697975.						
Approx. Cost of Compliance		\$250			TOTAL		\$262

	Screening Date					2021-0727-AIR-E		PCW
	Respondent	Targa Frio LaSa	alle Pipeline LF	f/k/a Frio Las	Salle Pipelin	ie, LP	Policy Re	evision 5 (January 28, 2021)
	Case ID No.	60832					PCW	Revision February 11, 2021
Reg.	Ent. Reference No.	RN106040488						
	Media	Air						
	Enf. Coordinator	Yuliya Dunaway	/					
	Violation Number							
	Rule Cite(s)	20 T Ad	- C-1- CC 10	11 201/-\/1\/F	n) 4 4 2 2	142(4) FOR No. 02(110/COD	
					-	143(4), FOP No. O34)(40)(F), and Tex. He		
		110. 514, 16	iiis and Cond	Safety Code §			caitii X	
				Surety Sous 3	, 502.000(5	• • • • • • • • • • • • • • • • • • • •		
					•	emissions event no l nt. Specifically, the		
	Violation Description					ptember 19, 2021 at		
					•	20, 2021 at 4:08 p.r		
		ŕ			•	,		
						_		125.000
						Base	Penalty	\$25,000
>> Env	vironmental, Prope	rty and Hum	nan Health	Matrix				
		icy and man	Harm	IIdeiix				
	Release		Moderate	Minor				
OR	Actual					-		
	Potential					Percent 0.0%		
>> Dro	grammatic Matrix							
//P10	Falsification	Major	Moderate	Minor				
	Talomedelon	r iajoi	11000100	X		Percent 1.0%		
	Mahuis							
	Matrix Notes	Less tha	an 30% of the	rule requirem	ents were	not met.		
	Notes							
							÷0.4.750	
					Aaj	ustment	\$24,750	
							I	\$250
3 C								
Violatio	on Events							
	Number of \	/iolation Events	1		1	Number of violation	davs	
	Number of V	Holation Events	1	J <u>L</u>	Τ	Number of violation	uays	
		daily						
		weekly						
		monthly						
		quarterly				Violation Base	Penalty	\$250
		semiannual annual						
		single event	X					
		5						_
			One single	event is recom	nmended.			
Good F	aith Efforts to Com	vlq	0.0%				Reduction	\$0
	2110110 10 00111		efore NOE/NOV	NOE/NOV to EDI	PRP/Settleme		Caacton	Ψ0
		Extraordinary						
		Ordinary						
		N/A	Х					
			The Respond	ent does not r	neet the go	ood faith criteria for		
		Notes	The Respond		riolation.	od faith thiteria ioi		
				cino v				
						Violation	Subtotal	\$250
						Violation	Jubiolai	\$230
Econon	nic Benefit (EB) for	this violati	on			Statutory Limit	Test	
	Fetimate	ed EB Amount		\$259	V	iolation Final Pena	alty Total	\$417
	Estiniati	-a =b Amount					_	
			This viol	ation Final A	ssessed P	enalty (adjusted fo	or limits)	\$417

Economic Benefit Worksheet							
	Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP						
Case ID No.							
Reg. Ent. Reference No.							
Media						Percent Interest	Years of
Violation No.	/						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Dolayed Costs							
Delayed Costs Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$1,500	19-Sep-2021	1-Mar-2025	3.45	\$259	n/a	\$259
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	1.5.5.5			0.00	\$0	n/a	\$0
Other (as needed)	\$250	19-Sep-2021	20-Sep-2021	0.00	\$0	n/a	\$0
Notes for DELAYED costs	Estimated costs to submit the initial notification for Incident No. 366898 (\$250) and to implement measures designed to ensure that the initial notifications for reportable emissions events are submitted in a timely manner (\$1,500). The Dates Required are the date the initial notification was due and the Final Dates are the date the initial notification was submitted and the estimated date of compliance.						
Avoided Costs	ANNUA	LIZE avoided co	osts before en	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,750			TOTAL		\$259

	Screening Date	2-Jun-2021	Docket No. 2021-0727-AIR-E	PCW
	Respondent	Targa Frio LaSalle F	Pipeline LP f/k/a Frio LaSalle Pipeline, LP	Policy Revision 5 (January 28, 2021)
	Case ID No.	60832		PCW Revision February 11, 2021
Reg. l	Ent. Reference No.	RN106040488		
	Media			
	Enf. Coordinator			
	Violation Number			
	Rule Cite(s)	30 Tex. Admin. Coo Registration Numb	de §§ $116.115(c)$, $116.615(2)$, and $122.143(4)$, Standar per 94152 , FOP No. 03419 /GOP No. 514 , Terms and Cod d (b)(9)(E)(ii), and Tex. Health & Safety Code § 382.085	<mark>nditions</mark>
	Violation Description	1,045.45 pounds (' lbs of carbon mon Flare, Emissions F	unauthorized emissions. Specifically, the Respondent re lbs") of nitrogen oxides, 4,221.66 lbs of sulfur dioxide, 2 oxide, and 44.90 lbs of hydrogen sulfide from the Maint Point Number MFLARE, during an emissions event (Incide on on September 18, 2021 and lasted 59 hours and 16 n	2,087.10 enance ent No. ninutes.
			Base	Penalty \$25,000
>> Env	vironmental, Prope	rtv and Human	Health Matrix	
		_	Harm	
OD	Release		oderate Minor	
OR	Actual Potential		X Percent 50.0%	
	i otendar		70.0%	
>>Prog	grammatic Matrix			
	Falsification	Major Mo	oderate Minor	
			Percent 0.0%	
	Matrix		thas been exposed to significant amounts of pollutants of the cive of human health or environmental receptors as a real the violation.	
			Adjustment	\$12,500
				\$12,500
Violatio	on Events			
	Number of \	/iolation Events	1 Number of violation d	ays
		daily		
		weekly		
		monthly	X Wislation Base	Banalta
		quarterly semiannual	Violation Base	Penalty \$12,500
		annual		
		single event		
		One	e monthly event is recommended.	
Good F	aith Efforts to Com	ply	10.0%	eduction \$1,250
COOU I		· ·	NOE/NOV NOE/NOV to EDPRP/Settlement Offer	ψ1/230
		Extraordinary		
		Ordinary	X	
		N/A		
			he Respondent completed the corrective actions by uary 24, 2022, after the Notice of Enforcement dated	
			January 4, 2022.	
		<u> </u>	Violation	Subtotal
			Violation S	Subtotal \$11,250
Econon	nic Benefit (EB) for	this violation	Statutory Limit	Test
	Estimate	ed EB Amount	\$438 Violation Final Penal	ty Total \$19,592
			This violation Final Assessed Penalty (adjusted fo	r limits) \$19,592

	Economic Benefit Worksheet						
Case ID No.	Respondent Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP Case ID No. 60832						
Reg. Ent. Reference No. Media Violation No.	Air					Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		-					
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 ¢0	n/a	\$0
Record Keeping System Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$25,000	18-Sep-2021	24-Jan-2022	0.35	\$438	n/a	\$438
Notes for DELAYED costs	Estimated cost to communicate with the producer customers the importance of gas quality being injected into the gathering lines and the consequences if certain quality parameters are exceeded, install multiple oxygen sensors and alarms within the facility and pipelines, install automatic shut-off valves on inlet gathering pipelines that will close when the oxygen levels rise above the set-point, and update operating procedures and training to include measures to be taken in the event of high oxygen levels in the inlet piping or at the Site in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 366898. The Date Required is the date the emissions event began and the Final Date is the date of compliance.						
Avoided Costs	ANNUA	LIZE avoided co	osts before en	tering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Notes for AVOIDED costs		JI JI		0.00	1 \$0	\$ U	\$0
Approx. Cost of Compliance		\$25,000			TOTAL		\$438

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN604671388, RN106040488, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Classification: SATISFACTORY

Classification: UNSATISFACTORY

Rating: 14.09

Rating: 75.78

Customer, Respondent, CN604671388, Targa Frio LaSalle

or Owner/Operator: Pipeline LP f/k/a Frio LaSalle Pipeline LP

Regulated Entity: RN106040488, LANCASTER RANCH

COMPRESSOR STATION AND

TREATING FACILITY

Complexity Points: 7 **Repeat Violator:** YES

CH Group: 03 - Oil and Gas Extraction

Location: Approximately 2,450 feet northeast of the intersection of Farm-to-Market Road 1583 and Highway 85 near

Dilley, Frio County, Texas

TCEQ Region: REGION 13 - SAN ANTONIO

ID Number(s):

AIR OPERATING PERMITS PERMIT 3419 AIR NEW SOURCE PERMITS REGISTRATION 94152
AIR NEW SOURCE PERMITS REGISTRATION 165351 AIR NEW SOURCE PERMITS REGISTRATION 173048

AIR NEW SOURCE PERMITS AFS NUM 4816300011 AIR EMISSIONS INVENTORY ACCOUNT NUMBER

FJA003C

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: April 01, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 01, 2019 to April 01, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Yuliya Dunaway Phone: (210) 403-4077

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 04/28/2020 ADMINORDER 2019-1397-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: FOP No. O3419 OP

Description: Failure to report a reportable emissions event within the required timeframe. (Category C3)

Classification: Major

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 116, SubChapter F 116.615(2)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: FOP No. O3419 OP

Standard Permit Reg. No. 94152 PERMIT

Description: Failure to maintain emission limits. (Category A12(i)(6))

Effective Date: 12/15/2020 ADMINORDER 2020-0611-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(C)

50 TAC Chapter 122, Subchapter B 122.145(2

5C THSC Chapter 382 382.085(b)

Rqmt Prov: GOP 514(b)(2) OP

Description: failed to submit a deviation report no later than 30 days after the end of each reporting period. Specifically, the Respondent determined that no deviations occurred during the November 20, 2018 through May 19, 2019 reporting period and did not submit a deviation report for the November 20, 2018 through May 19, 2019 reporting period, but the deviation for Incident No. 302965 that occurred on February 16, 2019 should have been reported by June 18, 2019.

B. Criminal convictions:

N/A

2

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

 Item 1
 October 21, 2019
 (1603611)

 Item 2
 January 22, 2021
 (1700277)

 Item 3
 April 18, 2023
 (1888041)

 Item 4
 March 22, 2024
 (1956191)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 08/11/2023 (1909975)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.165(a)(8) 30 TAC Chapter 122, SubChapter B 122.165(c)

5C THSC Chapter 382 382.085(b) General Condition: (b)(1) OP

Description: Failure to include a signed certification of accuracy and completeness for the

annual compliance certification.

F. Environmental audits:

Notice of Intent Date: 04/07/2022 (1810970)

No DOV Associated

Notice of Intent Date: 05/16/2022 (1818912)

Disclosure Date: 06/02/2022

Viol. Major

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a)

5C THSC Chapter 382 382.085(b)

Description: Failure to authorize emissions prior to construction.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 122, SubChapter F 122.503(c)(2)

Description: Failure to a submit permit revision prior to operation of new emission sources.

Disclosure Date: 12/20/2022 Viol. Moderate

Classification:

Citation: 30 TAC Chapter 106, SubChapter A 106.8

30 TAC Chapter 116, SubChapter B 116.110(a)

Description: Failure to properly authorize all MSS activities.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 106, SubChapter W 106.512(2)(C)(i)

Description: Failure to maintain records for all portable analyzer tests.

Viol. Moderate

Classification:

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT JJJJ 60.4245(d)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.8(d)

Description: Failure to submit NSPA JJJJ pre-test notifications for the listed equipment.

Viol. Moderate

Classification:

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(a)(1)

Description: Failure submit Notice of Construction.

Viol. Moderate

Classification:

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(a)(3)

Description: Failure to submit Notice of Startup.

Viol. Moderate

Classification:

Citation: 40 CFR Chapter 60, SubChapter C, PT 60, SubPT JJJJ 60.4243(a)(2)

Description: Failure to submit a NSPS JJJJ maintenance plan for the subject RICE engines.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.110(a) Description: Failure to properly authorize/document tanks.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 122, SubChapter B 122.136(b)

Description: Failure to represent the boiler as applicable to NSPS De.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)

Description: Failure to maintain adequate documentation to complete excessive emissions reporting.

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
TARGA FRIO LASALLE PIPELINE LP	§	TEXAS COMMISSION ON
F/K/A FRIO LASALLE PIPELINE, LP	§	
RN106040488	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2021-0727-AIR-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") consid-	ered this agreement of the parties, resolving an enforcement
action regarding Targa Frio LaSa	alle Pipeline LP f/k/a Frio LaSalle Pipeline, LP (the "Respondent")
under the authority of TEX. HEAL	TH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The
Executive Director of the TCEQ,	through the Enforcement Division, and the Respondent
together stipulate that:	

- 1. The Respondent owns and operates a natural gas compressor station located at approximately 2,450 feet northeast of the intersection of Farm-to-Market Road 1583 and Highway 85 near Dilley, Frio County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$70,104 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$70,104 of the penalty.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement

- proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Site:
 - a. On September 20, 2021, submitted the initial notification for Incident No. 366898.
 - b. By January 24, 2022, communicated with the producer customers the importance of gas quality being injected into the gathering lines and the consequences if certain quality parameters are exceeded, installed multiple oxygen sensors and alarms within the facility and pipelines, installed automatic shut-off valves on inlet gathering pipelines, and updated operating procedures and training to include measures to be taken in the event of high oxygen levels in the inlet piping or at the Site in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 366898.

II. ALLEGATIONS

- 1. During a record review for the Site conducted on March 31, 2021, an investigator documented that the Respondent:
 - a. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(B) and (C), Federal Operating Permit ("FOP") No. O3419/General Operating Permit ("GOP") No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the May 20, 2017 through November 19, 2017 reporting period, but a deviation report should have been submitted by December 19, 2017 to report the deviations for failing to report the 117 non-reportable emissions events that occurred from May 21, 2017 to November 18, 2017.
 - b. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(B) and (C), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the November 20, 2017 through May 19, 2018 reporting period, but a deviation report should have been submitted by June 18, 2018 to

- report the deviations for failing to report the 126 non-reportable emissions events that occurred from November 23, 2017 to May 19, 2018.
- c. Failed to report all instances of deviations, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the May 20, 2018 through November 19, 2018 reporting period did not include the deviations for failing to report the 169 non-reportable emissions events that occurred from May 20, 2018 to November 14, 2018.
- d. Failed to submit a deviation report for at least each six-month period after permit issuance and failed to submit the deviation report no later than 30 days after the end of each reporting period, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(B) and (C), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent determined that no deviations occurred and did not submit a deviation report for the November 20, 2018 through May 19, 2019 reporting period, but a deviation report should have been submitted by June 18, 2019 to report the deviations for failing to report the 204 non-reportable emissions events that occurred from November 20, 2018 to May 19, 2019.
- e. Failed to report all instances of deviations, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the May 20, 2019 through November 19, 2019 reporting period did not include the deviations for failing to report the 146 non-reportable emissions events that occurred from May 21, 2019 to November 17, 2019.
- f. Failed to report all instances of deviations, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.145(2)(A), FOP No. O3419/GOP No. 514, Terms and Conditions No. (b)(2), and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the November 20, 2019 through May 19, 2020 reporting period did not include the deviations for failing to report the 87 non-reportable emissions events that occurred from November 21, 2019 to May 17, 2020.
- 2. During a record review for the Site conducted on October 19, 2021, an investigator documented that the Respondent:
 - a. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event, in violation of 30 Tex. Admin. Code §§ 101.201(a)(1)(B) and 122.143(4), FOP No. O3419/GOP No. 514, Terms and Conditions Nos. (b)(2) and (b)(40)(F), and Tex. Health & Safety Code § 382.085(b). Specifically, the initial notification for Incident No. 366898 was due by September 19, 2021 at 12:00 a.m., but was not submitted until September 20, 2021 at 4:08 p.m.
 - b. Failed to prevent unauthorized emissions, in violation of 30 Tex. Admin. Code §§ 116.115(c), 116.615(2), and 122.143(4), Standard Permit Registration Number 94152, FOP No. 03419/GOP No. 514, Terms and Conditions Nos. (b)(2) and (b)(9)(E)(ii), and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent released 1,045.45 pounds ("lbs") of nitrogen oxides, 4,221.66 lbs of sulfur dioxide, 2,087.10 lbs of carbon monoxide, and 44.90 lbs of hydrogen

sulfide from the Maintenance Flare, Emissions Point Number MFLARE, during an emissions event (Incident No. 366898) that began on September 18, 2021 and lasted 59 hours and 16 minutes.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP, Docket No. 2021-0727-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements at the Site:
 - a. Within 30 days after the effective date of the Order:
 - i. Implement measures designed to ensure that all instances of deviations are reported in a timely manner; and
 - ii. Implement measures designed to ensure that the initial notifications for reportable emissions events are submitted in a timely manner.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP DOCKET NO. 2021-0727-AIR-E Page 5

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section Manager San Antonio Regional Office Texas Commission on Environmental Quality 14250 Judson Road San Antonio, Texas 78233-4480

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

Targa Frio La
Salle Pipeline LP f/k/a Frio La Salle Pipeline, LP DOCKET NO. 2021-0727-AIR-E
 Page $6\,$

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

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SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
	8/5/2024
For the executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- · Increased penalties in any future enforcement actions;
- · Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

Date

Title

Dwayne Burks

Vice President, Operations

Name (Printed or typed)

Authorized Representative of

Targa Frio LaSalle Pipeline LP f/k/a Frio LaSalle Pipeline, LP

If mailing address has changed, please check this box and provide the new address below:

MR DWAYNE BURKS VICE PRESIDENT OPERATIONS TARGA FRIO LASALLE PIPELINE LP 110 W 7TH ST STE 2300 TULSA OK 74119-1031

Please see attached GOP Revision documentation noting correct company name, address, and contact.

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.