

EXECUTIVE SUMMARY – ENFORCEMENT MATTER – CASE NO. 60989
ANITRIO, INC. dba Mr Discount
RN102276011
Docket No. 2021-0873-PST-E

Order Type:
Agreed Order

Media:
PST

Small Business:
Yes

Location(s) Where Violation(s) Occurred:
1205 East Ennis Avenue, Ennis, Ellis County

Type of Operation:
Underground Storage Tank (“UST”) system and a convenience store with retail sales of gasoline (the “Station”)

Other Significant Matters:
Additional Pending Enforcement Actions: None
Past-Due Penalties: \$16,939
Past-Due Fees: None
Other: None
Interested Third Parties: None

Texas Register Publication Date: June 7, 2024

Comments Received: None

Penalty Information

Total Penalty Assessed: \$28,530

Total Paid to General Revenue: \$810

Total Due to General Revenue: \$27,720

Payment Plan: 35 payments of \$792 each

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: No

Statutory Limit Adjustment: None

Applicable Penalty Policy: January 28, 2021

Investigation Information

Complaint Date(s): N/A

Date(s) of Investigation: April 27, 2021

Date(s) of NOV(s): N/A

Date(s) of NOE(s): June 23, 2021

Violation Information

1. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A)].
2. Failed to comply with annual Stage I vapor recovery testing requirements [TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.225].
3. Failed to securely anchor emergency shutoff valves (also called shear or impact valves) at the base of all dispensers [30 TEX. ADMIN. CODE § 334.45(c)(3)(A)].
4. Failed to report suspected releases to TCEQ within 72 hours of discovery [30 TEX. ADMIN. CODE §§ 334.50(d)(9)(A)(v) and 334.72].
5. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days [30 TEX. ADMIN. CODE § 334.74].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

None

Technical Requirements:

1. Within 30 days:
 - a. Implement a release detection method for the USTs at the Station;
 - b. Conduct the annual testing of the Stage I equipment;
 - c. Securely anchor the shear valves under dispenser 3/4;
 - d. Develop and implement a process for reporting suspected releases timely; and
 - e. Conduct an investigation of the suspected release and implement appropriate corrective measures.
2. Within 45 days submit written certification to demonstrate compliance with Technical Requirement 1.

Litigation Information

Date Petition(s) Filed:	February 9, 2022
Date(s) of Service:	February 18, 2022
Date Answer(s) Filed:	March 7, 2022
SOAH Referral Date:	June 8, 2023
Hearing Date(s):	
Preliminary hearing:	July 27, 2023
Evidentiary hearing:	April 30, 2024
Settlement Date:	April 30, 2024

Contact Information

TCEQ Attorneys: Cynthia Sirois, Litigation Division, (512) 239-3400
Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575

TCEQ Enforcement Coordinator: Tiffany Chu, Enforcement Division, (817) 588-5891

TCEQ Regional Contact: Erin Gorman, Dallas/Fort Worth Regional Office, (817) 588-5700

Respondent Contact: Irshad Meherally, President, ANTRIO, INC., 3109 Harvard Court, Plano, Texas
75093

Respondent's Attorney: N/A

THIS PAGE INTENTIONALLY LEFT BLANK



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned PCW	21-Jun-2021	Screening	1-Jul-2021	EPA Due	
		27-Jan-2022				

RESPONDENT/FACILITY INFORMATION	
Respondent	ANITRIO, INC. dba Mr Discount
Reg. Ent. Ref. No.	RN102276011
Facility/Site Region	4-Dallas/Fort Worth
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	60989	No. of Violations	5
Docket No.	2021-0873-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Hailey Johnson
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$20,000
---	-------------------	----------

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	40.0%	Adjustment	Subtotals 2, 3, & 7	\$8,000
---------------------------	-------	------------	--------------------------------	---------

Notes	Enhancement for two Agreed Orders containing a denial of liability.
--------------	---

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
--------------------	----	------	-------------	-------------------	-----

Notes	The Respondent does not meet the culpability criteria.
--------------	--

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
--	-------------------	-----

Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
-------------------------	------	--------------	-------------------	-----

Total EB Amounts	\$717	*Capped at the Total EB \$ Amount
Estimated Cost of Compliance	\$3,825	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$28,000
-----------------------------	-----------------------	----------

OTHER FACTORS AS JUSTICE MAY REQUIRE	1.9%	Adjustment	\$530
---	------	------------	-------

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	Enhancement to capture the avoided cost of compliance associated with Violation Nos. 2 and 4.
--------------	---

Final Penalty Amount	\$28,530
-----------------------------	----------

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$28,530
-----------------------------------	-------------------------------	----------

DEFERRAL	0.0%	Reduction	Adjustment	\$0
-----------------	------	-----------	------------	-----

Reduces the Final Assessed Penalty by the indicated percentage.

Notes	Deferral not offered for non-expedited settlement.
--------------	--

PAYABLE PENALTY	\$28,530
------------------------	----------

Screening Date 1-Jul-2021

Docket No. 2021-0873-PST-E

PCW

Respondent ANITRIO, INC. dba Mr Discount

Policy Revision 5 (January 28, 2021)

Case ID No. 60989

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN102276011

Media Petroleum Storage Tank

Enf. Coordinator Hailey Johnson

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 40%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

Enhancement for two Agreed Orders containing a denial of liability.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 40%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 40%

Screening Date 1-Jul-2021
Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Enf. Coordinator Hailey Johnson

Docket No. 2021-0873-PST-E

PCW

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)

Violation Description Failed to monitor the underground storage tanks ("USTs") in a manner which will detect a release at a frequency of at least once every 30 days.

Base Penalty \$25,000

>> **Environmental, Property and Human Health Matrix**

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual				15.0%
	Potential	x			

>> **Programmatic Matrix**

	Falsification	Major	Moderate	Minor	Percent
					0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 1 65 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$3,750

One quarterly event is recommended from the April 27, 2021 investigation date to the July 1, 2021 screening date.

Good Faith Efforts to Comply

0.0%

Reduction \$0

Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer

Extraordinary		
Ordinary		
N/A	x	

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$3,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$73

Violation Final Penalty Total \$5,349

This violation Final Assessed Penalty (adjusted for limits) \$5,349

Economic Benefit Worksheet

Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	27-Apr-2021	17-Apr-2022	0.97	\$73	n/a	\$73

Notes for DELAYED costs

Estimated delayed cost to implement a release detection method for the USTs at the Station. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,500

TOTAL

\$73

Screening Date 1-Jul-2021 **Docket No.** 2021-0873-PST-E **PCW**
Respondent ANITRIO, INC. dba Mr Discount *Policy Revision 5 (January 28, 2021)*
Case ID No. 60989 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Enf. Coordinator Hailey Johnson

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="5.0%"/>
Potential	<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>	

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input type="text"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input checked="" type="text" value="x"/>

Violation Base Penalty

Good Faith Efforts to Comply Reduction

	Before NOE/NOV	NOE/NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="text" value="x"/>	<input type="text"/>

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Violation No. 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$500	27-Apr-2021	17-Apr-2022	0.97	\$24	n/a	\$24

Notes for DELAYED costs

Estimated delayed cost to conduct the annual testing of the Stage I equipment. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$500	27-Apr-2021	1-Jul-2021	0.18	\$4	\$500	\$504
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to conduct the annual testing of the Stage I equipment. The Date Required is the investigation date and the Final Date is the screening date.

Approx. Cost of Compliance

\$1,000

TOTAL

\$528

Screening Date 1-Jul-2021 **Docket No.** 2021-0873-PST-E **PCW**
Respondent ANITRIO, INC. dba Mr Discount *Policy Revision 5 (January 28, 2021)*
Case ID No. 60989 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Enf. Coordinator Hailey Johnson

Violation Number

Rule Cite(s)

Violation Description

Base Penalty

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
		Actual	<input type="text"/>	<input type="text"/>	
Potential	<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>		

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	Percent
	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text" value="0.0%"/>

Matrix Notes

Adjustment

Violation Events

Number of Violation Events Number of violation days

daily	<input type="text"/>
weekly	<input type="text"/>
monthly	<input type="text"/>
quarterly	<input checked="" type="text" value="x"/>
semiannual	<input type="text"/>
annual	<input type="text"/>
single event	<input type="text"/>

Violation Base Penalty

Good Faith Efforts to Comply Reduction

	Before NOE/NOV	NOE/NOV to EDRP/Settlement Offer
Extraordinary	<input type="text"/>	<input type="text"/>
Ordinary	<input type="text"/>	<input type="text"/>
N/A	<input checked="" type="text" value="x"/>	<input type="text"/>

Notes

Violation Subtotal

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount **Violation Final Penalty Total**

This violation Final Assessed Penalty (adjusted for limits)

Economic Benefit Worksheet

Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Violation No. 3

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment	\$200	27-Apr-2021	17-Apr-2022	0.97	\$1	\$13	\$14
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0

Notes for DELAYED costs

Estimated delayed cost to securely anchor the shear valves under dispenser 3/4 (\$100 per shear valve).
The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$200

TOTAL

\$14

Screening Date 1-Jul-2021 **Docket No.** 2021-0873-PST-E **PCW**
Respondent ANITRIO, INC. dba Mr Discount *Policy Revision 5 (January 28, 2021)*
Case ID No. 60989 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Enf. Coordinator Hailey Johnson

Violation Number 4

Rule Cite(s) 30 Tex. Admin. Code §§ 334.50(d)(9)(A)(v) and 334.72

Violation Description
 Failed to report suspected releases to the TCEQ within 72 hours of discovery. Specifically, inconclusive statistical inventory reconciliation ("SIR") reports for September 2020, October 2020, and December 2020 for the diesel UST indicated a suspected release that was not reported.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				0.0%
Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
	x			10.0%

Matrix Notes
 100% of the rule requirement was not met.

Adjustment \$22,500

\$2,500

Violation Events

Number of Violation Events 1 256 Number of violation days

daily	
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	x

Violation Base Penalty \$2,500

One single event is recommended.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOE/NOV	NOE/NOV to EDRP/ Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes
 The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$2,500

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$31 **Violation Final Penalty Total** \$3,566

This violation Final Assessed Penalty (adjusted for limits) \$3,566

Economic Benefit Worksheet

Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Violation No. 4

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	27-Apr-2021	17-Apr-2022	0.97	\$5	n/a	\$5

Notes for DELAYED costs

Estimated delayed cost to develop and implement a process for reporting suspected releases timely. The Date Required is the investigation date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$25	18-Oct-2020	1-Jul-2021	0.70	\$1	\$25	\$26
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Estimated avoided cost to report the suspected release. The Date Required is the date the suspected release should have been reported and the Final Date is the screening date.

Approx. Cost of Compliance

\$125

TOTAL

\$31

Screening Date 1-Jul-2021 **Docket No.** 2021-0873-PST-E **PCW**
Respondent ANITRIO, INC. dba Mr Discount *Policy Revision 5 (January 28, 2021)*
Case ID No. 60989 *PCW Revision February 11, 2021*
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Enf. Coordinator Hailey Johnson

Violation Number 5

Rule Cite(s) 30 Tex. Admin. Code § 334.74

Violation Description
 Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TAC § 334.72 (relating to Reporting of Suspected Releases) within 30 days. Specifically, inconclusive SIR reports for September 2020, October 2020, and December 2020 for the diesel UST indicated a suspected release that was not investigated.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

Release	Harm			Percent
	Major	Moderate	Minor	
Actual				15.0%
Potential	x			

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0.0%

Matrix Notes Human health or the environment will or could be exposed to pollutants that would exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment \$21,250

\$3,750

Violation Events

Number of Violation Events 3 229 Number of violation days

daily	
weekly	
monthly	
quarterly	x
semiannual	
annual	
single event	

Violation Base Penalty \$11,250

Three quarterly events are recommended from the earliest suspected release investigation due date of November 14, 2020 to the July 1, 2021 screening date.

Good Faith Efforts to Comply 0.0% Reduction \$0

	Before NOE/NOV	NOE/NOV to EDRP/ Settlement Offer
Extraordinary		
Ordinary		
N/A	x	

Notes The Respondent does not meet the good faith criteria for this violation.

Violation Subtotal \$11,250

Economic Benefit (EB) for this violation **Statutory Limit Test**

Estimated EB Amount \$71 **Violation Final Penalty Total** \$16,048

This violation Final Assessed Penalty (adjusted for limits) \$16,048

Economic Benefit Worksheet

Respondent ANITRIO, INC. dba Mr Discount
Case ID No. 60989
Reg. Ent. Reference No. RN102276011
Media Petroleum Storage Tank
Violation No. 5

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	14-Nov-2020	17-Apr-2022	1.42	\$71	n/a	\$71

Notes for DELAYED costs

Estimated delayed cost (\$400 for testing and \$600 for the Release Determination Report) to conduct an investigation of the suspected releases and take appropriate corrective measures. The Date Required is the earliest suspected release investigation due date and the Final Date is the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$1,000

TOTAL

\$71

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN601209265, RN102276011, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, or Owner/Operator: CN601209265, ANITRIO, INC. **Classification:** SATISFACTORY **Rating:** 22.50
Regulated Entity: RN102276011, Mr Discount **Classification:** SATISFACTORY **Rating:** 22.50
Complexity Points: 7 **Repeat Violator:** NO
CH Group: 14 - Other
Location: 1205 East Ennis Avenue, Ennis, Ellis County, Texas 75119-5120
TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION
REGISTRATION 27520

Compliance History Period: September 01, 2015 to August 31, 2020 **Rating Year:** 2020 **Rating Date:** 09/01/2020

Date Compliance History Report Prepared: August 19, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 19, 2016 to August 19, 2021

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Hailey Johnson

Phone: (512) 239-1756

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five-year compliance period? YES
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

- 1 Effective Date: 12/06/2016 ADMINORDER 2016-0715-PST-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)
Description: Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring)
Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(a)
30 TAC Chapter 334, SubChapter C 334.50(b)(2)
Description: Failed to provide release detection for the pressurized piping associated with the UST system

- 2 Effective Date: 09/16/2019 ADMINORDER 2018-0415-PST-E (1660 Order-Agreed Order With Denial)
Classification: Moderate
Citation: 2D TWC Chapter 26, SubChapter A 26.3475(c)(1)
30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)
Description: Failed to monitor the USTs for releases at a frequency of at least once every month (not to exceed 35 days between each monitoring).
Classification: Moderate
Citation: 30 TAC Chapter 334, SubChapter D 334.74
Description: Failed to investigate a suspected release of regulated substance within 30 days of discovery. Specifically, inconclusive statistical inventory reconciliation ("SIR") results for the supreme UST for December 2016 indicated a suspected release that was not investigated.
Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.50(d)(9)(A)(v)
30 TAC Chapter 334, SubChapter D 334.72

Description: Failed to report a suspected release to TCEQ within 72 hours of discovery. Specifically, inconclusive SIR results for the supreme UST for December 2016 indicated a suspected release that was not reported.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	March 03, 2020	(1629908)
--------	----------------	-----------

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT
ACTION CONCERNING
ANITRIO, INC. DBA MR DISCOUNT;
RN102276011

§
§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER

DOCKET NO. 2021-0873-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ANITRIO, INC. dba Mr Discount ("Respondent") under the authority of TEX. WATER CODE chs. 7 and 26, and TEX. HEALTH & SAFETY CODE ch. 382. The Executive Director of the TCEQ, represented by the Litigation Division, and Respondent stipulate that:

1. Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), a UST system and a convenience store with retail sales of gasoline located at 1205 East Ennis Avenue in Ennis, Ellis County, Texas (the "Station"). The UST system at the Station is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and it contains or contained a regulated petroleum substance as defined in the rules of the TCEQ. The Station also consists or consisted of one or more sources, as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. The Executive Director and Respondent agree that TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26, TEX. HEALTH & SAFETY CODE ch. 382, and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$28,530 is assessed by the Commission in settlement of the violations alleged in Section II. Respondent paid \$810 of the penalty. The remaining amount of \$27,720 shall be paid in 35 monthly payments of \$792 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If Respondent fails to timely and satisfactorily comply with the payment requirements of this Order, including the payment schedule, the Executive Director may, at her option, accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. In addition, Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by Respondent to timely and satisfactorily comply with all the terms of this Order.
5. The Executive Director and Respondent agree on a settlement of the matters addressed in this Order, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures which might otherwise be authorized or required in this action are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas (“OAG”) for further enforcement proceedings if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions contained in this Order.
7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon full compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

1. During an investigation conducted on April 27, 2021, an investigator documented that Respondent:
 - a. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of TEX. WATER CODE § 26.3475(c)(1) and 30 TEX. ADMIN. CODE § 334.50(b)(1)(A);
 - b. Failed to comply with annual Stage I vapor recovery testing requirements, in violation of TEX. HEALTH & SAFETY CODE § 382.085(b) and 30 TEX. ADMIN. CODE § 115.225. Specifically, Respondent had not conducted the annual testing of the Stage I equipment;
 - c. Failed to securely anchor emergency shutoff valves (also called shear or impact valves) at the base of all dispensers, in violation of 30 TEX. ADMIN. CODE § 334.45(c)(3)(A). Specifically, two shear valves under dispenser 3/4 were not anchored;
 - d. Failed to report suspected releases to TCEQ within 72 hours of discovery, in violation of 30 TEX. ADMIN. CODE §§ 334.50(d)(9)(A)(v) and 334.72. Specifically, inconclusive statistical inventory reconciliation (“SIR”) reports for September 2020, October 2020, and December 2020 for the diesel UST indicated a suspected release that was not reported; and
 - e. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 TEX. ADMIN. CODE § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 TEX. ADMIN. CODE § 334.74. Specifically, inconclusive SIR reports for September 2020, October 2020, and December 2020 for the diesel UST indicated a suspected release that was not investigated.

III. DENIALS

Respondent generally denies each Allegation in Section II.

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty as set forth in Section I, Paragraph 4. The payment of this penalty and Respondent’s compliance with all of the requirements set forth in this Order resolve only the Allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here. Penalty payments shall be made payable to TCEQ and shall be sent with the notation “Re: ANITRIO, INC. dba Mr Discount, Docket No. 2021-0873-PST-E” to:

Financial Administration Division
Revenue Operations Section
Texas Commission on Environmental Quality
Attention: Cashier's Office, MC 214
P.O. Box 13088
Austin, Texas 78711-3088

2. Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Order:
 - i. Implement a release detection method for the USTs at the Station, in accordance with 30 TEX. ADMIN. CODE § 334.50 (Allegation No. 1.a.);
 - ii. Conduct the annual testing of the Stage I equipment, in accordance with 30 TEX. ADMIN. CODE § 115.225 (Allegation No. 1.b.);
 - iii. Securely anchor the shear valves under dispenser 3/4, in accordance with 30 TEX. ADMIN. CODE § 334.45 (Allegation No. 1.c.);
 - iv. Develop and implement a process for reporting suspected releases timely, in accordance with 30 TEX. ADMIN. CODE §§ 334.50 and 334.72 (Allegation No. 1.d.); and
 - v. Conduct an investigation of the suspected release and implement appropriate corrective measures, in accordance with 30 TEX. ADMIN. CODE § 334.74 (Allegation No. 1.e.).
- b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a. The certification shall be signed by Respondent and shall include the following certification language:

“I certify under penalty of law I have personally examined and am familiar with the information submitted and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.”

Respondent shall submit the written certification and copies of documentation necessary to demonstrate compliance with these Corrective Action Ordering Provisions to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

and:

Waste Section Manager
Dallas/Fort Worth Regional Office
Texas Commission on Environmental Quality 2309 Gravel Drive
Fort Worth, Texas 76118-6951

3. All relief not expressly granted in this Order is denied.

4. The duties and provisions imposed by this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Station operations referenced in this Order.
5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
6. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
7. This Order, issued by the Commission, shall not be admissible against Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order, or (2) pursue violations of a statute within TCEQ's jurisdiction or of a rule adopted or an order or permit issued by the TCEQ under such a statute.
8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

Erin E. Chanallop
For the Executive Director

7/1/24
Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions in this Order and/or failure to timely pay the penalty amount may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications;
- Referral of this case to the Attorney General's office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the Attorney General's office of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, I understand that any falsification of any compliance documents may result in criminal prosecution.

Shabaz Khimani
Signature

April 30, 2024
Date

Shabaz Khimani
Name (Printed or typed)
Authorized representative of
ANITRIO, INC. dba Mr Discount

Consultant
Title

If mailing address has changed, please check this box and provide the new address below:
