

Executive Summary – Enforcement Matter – Case No. 60997
Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing &
Terminals L.P.
RN111476404
Docket No. 2021-0879-AIR-E

Order Type:

Findings Agreed Order

Findings Order Justification:

People or environmental receptors have been exposed to pollutants which exceed levels that are protective.

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Energy Transfer Nederland LPG Terminal, 2300 North Twin City Highway, Nederland, Jefferson County

Type of Operation:

Liquid petroleum gas terminal

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: July 14, 2023

Comments Received: No

Penalty Information

Total Penalty Assessed: \$18,750

Total Paid to General Revenue: \$9,375

Total Due to General Revenue: \$0

Payment Plan: N/A

Supplemental Environmental Project (“SEP”) Conditional Offset: \$4,375

Name of SEP: Texas Congress of Parents and Teachers dba Texas PTA (Third-Party Pre-Approved)

Supplemental Environmental Project (“SEP”) Conditional Offset: \$5,000

Name of SEP: Southeast Texas Regional Planning Commission (Third-Party Pre-Approved)

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Unclassified

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Executive Summary – Enforcement Matter – Case No. 60997
Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing &
Terminals L.P.
RN111476404
Docket No. 2021-0879-AIR-E

Investigation Information

Complaint Date(s): N/A
Complaint Information: N/A
Date(s) of Investigation: May 5, 2021
Date(s) of NOE(s): June 25, 2021

Violation Information

Failed to prevent unauthorized emissions. Since the emissions event was not caused by a sudden unavoidable breakdown of equipment or process beyond the control of the owner or operator and could have been avoided by better design and/or better operational and maintenance practices, the Respondent is precluded from asserting an affirmative defense under 30 TEX. ADMIN. CODE § 101.222 [30 TEX. ADMIN. CODE § 116.115(c), New Source Review Permit No. 160710, Special Conditions No. 1, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

By June 16, 2021, the Respondent installed an automated drain valve to isolate the tight-line piping from the ship-loading pumps, cool-down loops to prevent temperature increases in the line, and a temperature transmitter to ensure that the tight-line piping is kept cold and full of liquid prior to use in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 351720.

Technical Requirements:

The Order will require the Respondent to implement and complete two SEPs (see SEP Attachments A and B).

Contact Information

TCEQ Attorney: N/A
TCEQ Enforcement Coordinator: Yuliya Dunaway, Enforcement Division, Enforcement Team 2, MC R-13, (210) 403-4077; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548
TCEQ SEP Coordinator: Stuart Beckley, SEP Coordinator, Enforcement Division, MC 219, (512) 239-3565
SEP Third-Party Administrator: Texas PTA, 408 West 11th Street, Austin, Texas 78701
SEP Third-Party Administrator: Southeast Texas Regional Planning Commission, 2210 Eastex Freeway, Beaumont, Texas 77703

Executive Summary – Enforcement Matter – Case No. 60997
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RN111476404
Docket No. 2021-0879-AIR-E

Respondent: Michael Birkett, Senior Director Operations, Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P., P.O. Box 758, Nederland, Texas 77627
Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	28-Jun-2021	Screening	6-Jul-2021	EPA Due	
	PCW	1-May-2023				

RESPONDENT/FACILITY INFORMATION	
Respondent	Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P.
Reg. Ent. Ref. No.	RN111476404
Facility/Site Region	10-Beaumont
Major/Minor Source	Minor

CASE INFORMATION			
Enf./Case ID No.	60997	No. of Violations	1
Docket No.	2021-0879-AIR-E	Order Type	Findings
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Yuliya Dunaway
		EC's Team	Enforcement Team 2
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$25,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0% Adjustment	Subtotals 2, 3, & 7	\$0
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Notes: No adjustment for compliance history.

Culpability	No	0.0% Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$6,250
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Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$151
 Estimated Cost of Compliance: \$10,000
 *Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$18,750
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$18,750
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$18,750
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DEFERRAL	0.0%	Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes: No deferral is recommended for Findings Orders.

PAYABLE PENALTY	\$18,750
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Screening Date 6-Jul-2021

Docket No. 2021-0879-AIR-E

PCW

Respondent Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P.

Policy Revision 5 (January 28, 2021)

Case ID No. 60997

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN111476404

Media Air

Enf. Coordinator Yuliya Dunaway

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustment for compliance history.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 0%

Screening Date 6-Jul-2021

Docket No. 2021-0879-AIR-E

PCW

Respondent Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P.

Policy Revision 5 (January 28, 2021)

Case ID No. 60997

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN111476404

Media Air

Enf. Coordinator Yuliya Dunaway

Violation Number 1

Rule Cite(s) 30 Tex. Admin. Code § 116.115(c), New Source Review Permit No. 160710, Special Conditions No. 1, and Tex. Health & Safety Code § 382.085(b)

Violation Description Failed to prevent unauthorized emissions. Specifically, the Respondent released 22,436.00 pounds ("lbs") of volatile organic compounds as fugitive emissions and 8.15 lbs of sulfur dioxide from the Flare, Emissions Point Number LPGFLARE, during an emissions event (Incident No. 351720) that began on February 26, 2021 and lasted 31 hours and 25 minutes. The emissions event occurred when the ambient temperature created a vapor pocket in the system that led to a hydraulic hammer and caused the piping to stress and the piping to move off of its supports, resulting in shearing off the piping stop and piping nipple connection, in the release to the atmosphere, and in flaring. Since the emissions event was not caused by a sudden unavoidable breakdown of equipment or process beyond the control of the owner or operator and could have been avoided by better design and/or better operational and maintenance practices, the Respondent is precluded from asserting an affirmative defense under 30 Tex. Admin. Code § 101.222.

Base Penalty \$25,000

>> Environmental, Property and Human Health Matrix

OR	Release	Harm			Percent
		Major	Moderate	Minor	
	Actual	x			50.0%
	Potential				

>> Programmatic Matrix

Falsification	Major	Moderate	Minor	Percent
				0.0%

Matrix Notes Human health or the environment has been exposed to pollutants which exceed levels that are protective of human health or environmental receptors as a result of this violation.

Adjustment \$12,500

\$12,500

Violation Events

Number of Violation Events 2 Number of violation days 2

daily	x
weekly	
monthly	
quarterly	
semiannual	
annual	
single event	

Violation Base Penalty \$25,000

Two daily events are recommended.

Good Faith Efforts to Comply

25.0%

Reduction \$6,250

	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer
Extraordinary		
Ordinary	x	
N/A		

Notes The Respondent completed the corrective measures by June 16, 2021, prior to the Notice of Enforcement dated June 25, 2021.

Violation Subtotal \$18,750

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount \$151

Violation Final Penalty Total \$18,750

This violation Final Assessed Penalty (adjusted for limits) \$18,750

Economic Benefit Worksheet

Respondent Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P.
Case ID No. 60997
Reg. Ent. Reference No. RN111476404
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	26-Feb-2021	16-Jun-2021	0.30	\$151	n/a	\$151

Notes for DELAYED costs

Estimated cost to install an automated drain valve to isolate the tight-line piping from the ship-loading pumps, cool-down loops to prevent temperature increases in the line, and a temperature transmitter to ensure that the tight-line piping is kept cold and full of liquid prior to use in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 351720. The Date Required is the date the emissions event began and the Final Date is the date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance \$10,000

TOTAL \$151



Compliance History Report

Compliance History Report for CN605971894, RN111476404, Rating Year 2022 which includes Compliance History (CH) components from September 1, 2017, through August 31, 2022.

Customer, Respondent, or Owner/Operator: CN605971894, Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P. **Classification:** SATISFACTORY **Rating:** 16.42

Regulated Entity: RN111476404, ENERGY TRANSFER NEDERLAND LPG TERMINAL **Classification:** UNCLASSIFIED **Rating:** -----

Complexity Points: 3 **Repeat Violator:** NO

CH Group: 14 - Other

Location: 2300 NORTH TWIN CITY HIGHWAY, NEDERLAND, JEFFERSON COUNTY, TEXAS

TCEQ Region: REGION 10 - BEAUMONT

ID Number(s):

AIR EMISSIONS INVENTORY ACCOUNT NUMBER JEA041N **AIR NEW SOURCE PERMITS PERMIT** 160710

Compliance History Period: September 01, 2017 to August 31, 2022 **Rating Year:** 2022 **Rating Date:** 09/01/2022

Date Compliance History Report Prepared: December 13, 2022

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: December 13, 2017 to December 13, 2022

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Yuliya Dunaway

Phone: (210) 403-4077

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? NO
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? YES
- 3) Who is the current owner/operator? Energy Transfer Nederland Terminal LLC OWNER OPERATOR since 1/1/2022
- 4) Who was/were the prior owner(s)/operator(s)? Energy Transfer Marketing & Terminals L.P., OWNER OPERATOR, 3/21/2019 to 12/31/2021

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
ENERGY TRANSFER NEDERLAND
TERMINAL LLC F/K/A SUNOCO
PARTNERS MARKETING &
TERMINALS L.P.
RN111476404

§ BEFORE THE
§
§
§ TEXAS COMMISSION ON
§
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2021-0879-AIR-E

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P. (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this Order to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a liquid petroleum gas terminal located at 2300 North Twin City Highway in Nederland, Jefferson County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. During a record review conducted on May 5, 2021, an investigator documented that the Respondent released 22,436.00 pounds ("lbs") of volatile organic compounds as fugitive emissions and 8.15 lbs of sulfur dioxide from the Flare, Emissions Point Number LPGFLARE, during an emissions event (Incident No. 351720) that began on February 26, 2021 and lasted 31 hours and 25 minutes. The emissions event occurred when the ambient temperature created a vapor pocket in the system that led to a hydraulic hammer and caused the piping to stress and the piping to move off of its supports, resulting in shearing off the piping stop and piping nipple connection, in the release to the atmosphere, and in flaring. TCEQ staff determined that the emissions event was not caused by a sudden unavoidable breakdown of equipment or process beyond the

control of the owner or operator and could have been avoided by better design and/or better operational and maintenance practices.

3. The Executive Director recognizes that by June 16, 2021, the Respondent installed an automated drain valve to isolate the tight-line piping from the ship-loading pumps, cool-down loops to prevent temperature increases in the line, and a temperature transmitter to ensure that the tight-line piping is kept cold and full of liquid prior to use in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 351720.

II. CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
2. As evidenced by Finding of Fact No. 2.a, the Respondent failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE § 116.115(c), New Source Review Permit No. 160710, Special Conditions No. 1, and TEX. HEALTH & SAFETY CODE § 382.085(b). Since the emissions event was not caused by a sudden unavoidable breakdown of equipment or process beyond the control of the owner or operator and could have been avoided by better design and/or better operational and maintenance practices, the Respondent is precluded from asserting an affirmative defense under 30 TEX. ADMIN. CODE § 101.222.
3. Pursuant to TEX. WATER CODE § 7.051, the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
4. An administrative penalty in the amount of \$18,750 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. The Respondent paid the \$9,375 penalty. Pursuant to TEX. WATER CODE § 7.067, \$9,375 of the penalty shall be conditionally offset by the Respondent's timely and satisfactory completion of the Supplemental Environmental Projects ("SEPs") as defined in the attached SEP Agreements ("Attachment A" and "Attachment B", incorporated herein by reference). The Respondent's obligation to pay the conditionally offset portion of the penalty shall be discharged upon full compliance with all the terms and conditions of this Order, which includes the timely and satisfactory completion of all provisions of the SEP Agreements, as determined by the Executive Director.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 4 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be

sent with the notation "Re: Energy Transfer Nederland Terminal LLC f/k/a Sunoco Partners Marketing & Terminals L.P., Docket No. 2021-0879-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete the SEPs as set forth in Section II, Conclusion of Law No. 4. The amount of \$9,375 of the assessed penalty is conditionally offset based on the Respondent's implementation and completion of the SEPs pursuant to the terms of the SEP Agreements, as defined in Attachment A and Attachment B. Penalty payments for any portion of the SEPs deemed by the Executive Director as not complete shall be paid within 30 days after the date the Executive Director demands payment.
3. All relief not expressly granted in this Order is denied.
4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.
5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
7. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
9. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's

- jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
10. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
 11. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



For the Executive Director

7/7/2023


Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

5-26-2023

Date

MICHAEL E. BIRKET

Name (Printed or typed)

S.R. DIRECTOR

Title

Authorized Representative of
Energy Transfer Nederland Terminal LLC f/k/a
Sunoco Partners Marketing & Terminals L.P.

If mailing address has changed, please check this box and provide the new address below:

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.

Attachment A
Docket Number: 2021-0879-AIR-E
SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Energy Transfer Marketing & Terminals L.P. f/k/a Sunoco Partners Marketing & Terminals L.P.
Payable Penalty Amount:	\$18,750
SEP Offset Amount:	\$4,375
Type of SEP:	Contribution to a Third-Party Pre-Approved SEP
Third-Party Administrator:	Texas Congress of Parents and Teachers dba Texas PTA
Project Name:	<i>Texas PTA Clean School Bus Replacement Program</i>
Location of SEP:	Texas Air Quality Control Region 106: Southern Louisiana-Southeast Texas - Preference for Jefferson County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The SEP Offset Amount is set forth above and such offset is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

a. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Administrator named above. The contribution will be to the **Texas Congress of Parents and Teachers dba Texas PTA** for the *Texas PTA Clean School Bus Replacement Program*. The contribution will be used in accordance with the SEP between the Third-Party Administrator and the TCEQ (the “Project”). Specifically, the contribution will be used to reduce nitrogen oxides, volatile organic compounds, carbon monoxide, and particulate matter emissions by replacing older diesel buses with newer buses that meet more stringent emission standards. The Third-Party Administrator shall use the SEP Offset Amount for up to 100% of the purchase price of a model year 2010 or newer bus to replace a diesel school bus that is model year 2002 or older. The SEP will be done in accordance with all federal, state, and local environmental laws and regulations.

All dollars contributed will be used solely for the direct cost of the Project, including but not limited to supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director (“ED”), be applied to another pre-approved SEP.

The Respondent’s signature affixed to this Agreed Order certifies that it has no prior commitment to make this contribution and that it is being contributed solely to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

b. Environmental Benefit

This SEP will directly benefit air quality by reducing harmful exhaust emissions which contribute to the formation of ozone and may cause or exacerbate many respiratory diseases,

including asthma. In addition, by encouraging less school bus idling, this SEP contributes to public awareness of environmental matters.

c. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Administrator. The Respondent shall make the check payable to **Texas Congress of Parents and Teachers SEP** and shall mail the contribution with a copy of the Agreed Order to:

Texas PTA
408 West 11th Street
Austin, Texas 78701

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement Division SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount due to the Third-Party Administrator. The Respondent shall mail a copy of the check and transmittal letter to:

Texas Commission on Environmental Quality
Enforcement Division
Attention: SEP Coordinator, MC 219
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment A, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount.

In the event the ED determines that the Respondent failed to fully implement and complete the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP; shall make the check payable to "Texas Commission on Environmental Quality"; and shall mail it to:

Energy Transfer Marketing & Terminals L.P. f/k/a Sunoco Partners Marketing & Terminals L.P.
Docket No. 2021-0879-AIR-E
Agreed Order - Attachment A

Texas Commission on Environmental Quality
Litigation Division
Attention: SEP Coordinator, MC 175
P.O. Box 13087
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent, must include a clear statement that **the Project was performed as part of the settlement of an enforcement action brought by the TCEQ**. Such statements include advertising, public relations, and press releases.

6. Recognition

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

Attachment B

Docket Number: 2021-0879-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	Energy Transfer Marketing & Terminals L.P. f/k/a Sunoco Partners Marketing & Terminals L.P.
Payable Penalty Amount:	\$18,750
SEP Offset Amount:	\$5,000
Type of SEP:	Contribution to a Third-Party Administrator SEP
Third-Party Administrator:	Southeast Texas Regional Planning Commission
Project Name:	<i>Lighthouse Program</i>
Total Project Budget:	\$5,679,300.00
Location of SEP:	Jefferson County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment B.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Administrator named above. The contribution will be to the **Southeast Texas Regional Planning Commission** for the *Lighthouse Program* Project (the “Project”). The Project is to hire a contractor to conduct initial inspections of eligible applicants' homes. The inspections will determine whether the home is in a condition suitable for weatherization and energy efficiency upgrades. Upgrades will not be completed at homes that need new roofs or significant foundation work. The contractor shall also determine what weatherization and energy efficiency upgrades are necessary and appropriate for the home and write a work plan. This contractor shall also conduct the final inspection of the home after the work is completed.

The Third-Party Administrator will conduct eligibility determinations to verify that participants own their homes and qualify as low-income. The Third-Party Administrator will also prepare all contracts with contractors and homeowners, coordinate between the contractors and the homeowners to answer questions, ensure that work is done timely and properly, and arrange for any necessary repairs to new equipment under the 12-month warranty period after work is completed. The Project will be done in accordance with all federal, state, and local environmental laws and regulations. The contribution will be used in accordance with the SEP agreement between the Third-Party Administrator and the TCEQ.

All dollars contributed will be used solely for the direct cost of implementing the Project, including, but not limited to supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director (“ED”), be applied to another pre-approved SEP.

The Respondent’s signature affixed to this Agreed Order certifies that the Respondent has no prior commitment to make this contribution and that it is being contributed solely in an effort to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

B. Environmental Benefit

Implementation of this Project will benefit air by reducing residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic compounds, and the nitrogen oxides associated with the combustion of fuel and the generation of electricity. Past energy audits have shown a 12-30% reduction in energy usages after completion of the weatherization and energy upgrades.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Administrator. The Respondent shall make the check payable to **Southeast Texas Regional Planning Commission SEP** and shall mail the contribution with a copy of the Agreed Order to:

Southeast Texas Regional Planning Commission
Attention: Pamela Lewis, Program Manager
2210 Eastex Freeway
Beaumont, Texas 77703

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Administrator. The Respondent shall mail a copy of the check and transmittal letter to:

Texas Commission on Environmental Quality
Enforcement Division
Attention: SEP Coordinator, MC 219
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment B, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount.

In the event the ED determines that the Respondent failed to fully implement and complete the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP; shall make the check payable to "Texas Commission on Environmental Quality;" and shall mail it to:

Energy Transfer Marketing & Terminals L.P. f/k/a Sunoco Partners Marketing & Terminals L.P.
Docket No. 2021-0879-AIR-E
Agreed Order - Attachment B

Texas Commission on Environmental Quality
Litigation Division
Attention: SEP Coordinator, MC 175
P.O. Box 13087
Austin, Texas 78711-3087

5. **Publicity**

Any public statements concerning this SEP and/or project, made by or on behalf of the Respondent must include a clear statement that **the project was performed as part of the settlement of an enforcement action brought by the TCEQ**. Such statements include advertising, public relations, and press releases.

6. **Recognition**

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. **Other SEPs by TCEQ or Other Agencies**

The SEP Offset Amount identified in this Attachment B and in the attached Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.