Executive Summary – Enforcement Matter – Case No. 61283 TEXAS STOP SHOP, L.L.C. dba Breaktime RN101723708

Docket No. 2021-1178-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Breaktime, 2404 East Wallisville Road, Highlands, Harris County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: March 25, 2022

Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,847

Amount Deferred for Expedited Settlement: \$1,969

Total Paid to General Revenue: \$248
Total Due to General Revenue: \$7,630

Payment Plan: 35 payments of \$218 each

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: July 20, 2021 Date(s) of NOE(s): August 27, 2021

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Violation Information

- 1. Failed to have the cathodic protection system inspected and tested for operability and adequacy of protection at a frequency of at least once every three years [30 Tex. Admin. Code § 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d)].
- 2. Failed to monitor the USTs for releases at a frequency of at least once every 30 days [30 Tex. Admin. Code § 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)].
- 3. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing [30 Tex. Admin. Code § 334.50(b)(2) and Tex. Water Code § 26.3475(a)].
- 4. Failed to assure that all UST record keeping requirements are met. Specifically, financial assurance and overfill prevention verification records were not made available for review [30 Tex. Admin. Code § 334.10(b)(2)].
- 5. Failed to maintain required operator training certification records and make them available for inspection upon request by agency personnel [30 Tex. Admin. Code § 334.606].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Immediately, begin maintaining all UST records, including but not limited to operator training certification, financial assurance, and overfill prevention verification records, and make them immediately available for inspection upon request by agency personnel.
- b. Within 30 days:
- i. Conduct the triennial testing of the corrosion protection system;
- ii. Implement a method of release detection for the USTs; and
- iii. Conduct the annual line leak detector and piping tightness testing for the USTs.

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c. Within 45 days, submit written certification to demonstrate compliance with a. and b.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Stephanie McCurley, Enforcement Division, Enforcement Team 7, MC 219, (512) 239-2607; Michael Parrish, Enforcement Division,

MC 219, (512) 239-2548

Respondent: Waseem D. Mohammad, Director, TEXAS STOP SHOP, L.L.C., 2404

East Wallisville Road, Highlands, Texas 77562

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Major/Minor Source Minor

DATES Assigned 30-Aug-2021

Facility/Site Region 12-Houston

PCW 8-Sep-2021 Screening 31-Aug-2021 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent TEXAS STOP SHOP, L.L.C. dba Breaktime

Reg. Ent. Ref. No. RN101723708

CASE INFORMATION

Enf./Case ID No. 501283
Docket No. 2021-1178-PST-E
Media Program(s) Petroleum Storage Tank
Multi-Media

Admin. Penalty \$ Limit Minimum \$0 Maximum \$25,000

ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.	
ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. Compliance History -10.0% Adjustment Subtotals 2, 3, & 7 Notes Reduction for High Performer classification. Culpability No 0.0% Enhancement Subtotal 4 Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Subtotal 5 Economic Benefit 0.0% Enhancement* Subtotal 6 Total EB Amounts \$727	
Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. Compliance History -10.0% Adjustment Subtotals 2, 3, & 7 Notes Reduction for High Performer classification. Culpability No 0.0% Enhancement Subtotal 4 Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Subtotal 5 Economic Benefit 0.0% Enhancement* Subtotal 6 Total EB Amounts \$727	10,250
Compliance History -10.0% Adjustment Subtotals 2, 3, & 7 Notes Reduction for High Performer classification. Culpability No 0.0% Enhancement Subtotal 4 Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Subtotal 5 Economic Benefit 0.0% Enhancement* Subtotal 6 Total EB Amounts \$727	
Notes Reduction for High Performer classification. Culpability No O.0% Enhancement Subtotal 4 Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Economic Benefit Total EB Amounts Estimated Cost of Compliance \$727 \$2,871 **Capped at the Total EB \$ Amount **Capped at the Total EB \$ Amount **Total EB \$ Amount **Total EB \$ Amount **Capped at the Total EB \$ Amount **Total EB \$ A	-\$1,025
Notes The Respondent does not meet the culpability criteria. Good Faith Effort to Comply Total Adjustments Economic Benefit Total EB Amounts Estimated Cost of Compliance Subtotal 6 *Capped at the Total EB \$ Amount *Capped at the Total EB \$ Amount *Total EB \$ Amount *Tot	
Good Faith Effort to Comply Total Adjustments Economic Benefit Total EB Amounts Estimated Cost of Compliance SUM OF SUBTOTALS 1-7 Total EB Amounts \$727 \$\$\frac{\$727}{\$\$2,871}\$ Final Subtotal OTHER FACTORS AS JUSTICE MAY REQUIRE 6.7% Adjustment	\$0
Economic Benefit Total EB Amounts Estimated Cost of Compliance SUM OF SUBTOTALS 1-7 SUM OF SUBTOTALS 1-7 OTHER FACTORS AS JUSTICE MAY REQUIRE O.0% Enhancement* *Capped at the Total EB \$ Amount *Total EB Amount *Capped at the Total EB \$ Amount *Total EB Amount *Capped at the Total EB \$ Amount *Adjustment	
Total EB Amounts Estimated Cost of Compliance \$727 \$2,871 **Capped at the Total EB \$ Amount Final Subtotal OTHER FACTORS AS JUSTICE MAY REQUIRE 6.7% Adjustment	\$0
SUM OF SUBTOTALS 1-7 Final Subtotal OTHER FACTORS AS JUSTICE MAY REQUIRE 6.7% Adjustment	\$0
OTHER FACTORS AS JUSTICE MAY REQUIRE 6.7% Adjustment	
	\$9,225
Reduces of enhances the Final Subtotal by the indicated percentage.	\$622
Notes Recommended enhancement to capture the avoided cost of compliance associated with Violation Nos. 1 and 2.	
Final Penalty Amount	\$9,847
STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty	\$9,847
DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage. 20.0% Reduction Adjustment	-\$1,969
Notes Deferral offered for expedited settlement.	
PAYABLE PENALTY	\$7,878

PCW

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 31-Aug-2021

Respondent TEXAS STOP SHOP, L.L.C. dba Breaktime

Case ID No. 61283

Reg. Ent. Reference No. RN101723708

Media Petroleum Storage Tank

Enf. Coordinator Stephanie McCurley

		Compliance History Worksheet					
·> Cc	Component	ory Site Enhancement (Subtotal 2) Number of	Number	Adjust.			
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%			
		Other written NOVs	0	0%			
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%			
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%			
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%			
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%			
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%			
	Emissions	Chronic excessive emissions events (number of events)	0	0%			
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%			
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%			
		Environmental management systems in place for one year or more	No	0%			
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%			
	0 (1.10)	Participation in a voluntary pollution reduction program	No	0%			
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%			
		Adjustment Per	centage (Sub	ototal 2)	0%		
>> Re	epeat Violator	(Subtotal 3)					
	No	centage (Sub	ototal 3)	0%			
>> Co	mpliance Hist	ory Person Classification (Subtotal 7)					
	High Performer Adjustment Percentage (Subtotal 7) -10%						
>> Co	ompliance Hist	ory Summary					
	Compliance History Notes	Reduction for High Performer classification.					
=-	.1.6	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) [-10%		
>> Fin	ai Compliance	History Adjustment Final Adjustment Percenta	ane *canned	at 100%	-10%		
		i mai Aujustinent reicente	25C capped	at 100 %	10 /0		

	Screening Date				cet No. 2021-117	8-PST-E		PCW
	Responden	t TEXAS STOP S	HOP, L.L.C. dba	Breaktime			Policy Revi	sion 5 (January 28, 2021)
	Case ID No	61283					PCW R	evision February 11, 2021
Reg.	Ent. Reference No	RN101723708						
	Media	Petroleum Sto	rage Tank					
	Enf. Coordinato	r Stephanie McC	urley					
	Violation Numbe	r 1						
	Rule Cite(s)					(1)	
		30 Tex. Ad	min. Code § 334	1.49(c)(4)(C)	and Tex. Water Co	de § 26.34	/5(d)	
	Walatian Bassinia	Failed to have	the cathodic pr	otection syst	em inspected and to	ested for op	erability	
	Violation Description				cy of at least once o			
						Dage	Danaltu	\$25,000
						base	Penalty	\$25,000
>> En ⁻	vironmental, Prope	erty and Hun	nan Health N	1atrix				
	, ,		Harm					
	Releas		Moderate	Minor				
OR	Actua							
	Potentia	al x			Percent	15.0%		
> > D	ausumestia Matrix							
>>Pro	grammatic Matrix Falsification	Major	Moderate	Minor				
	Taisincación	Major	Moderate	MINO	Percent	0.0%		
					· ci cciic	0.070		
	Human he	alth or the envir	onment will or	could be exp	osed to pollutants t	nat would e	vceed	
	Matrix levels th				mental receptors a			
	Notes	, , , , , , , , , , , , , , , , , , ,		violation.				
					Adjustment		\$21,250	
								+2.750
								\$3,750
Violati	on Events							
V I O I G I	o							
	Number of	Violation Events	1		42 Number o	f violation d	ays	
		daily						
		weekly						
		monthly			Wale	tion Door	Danaltu	¢2.750
		quarterly semiannual			VIOI	ition Base	Penalty	\$3,750
		annual						
		single event	х					
		J 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2						
			One single ev	ent is recom	mended.			
Good F	aith Efforts to Cor	nnly	0.00/				oductio-	\$0
JUUU F	aith Enoits to Cor	-	O.0% Before NOE/NOV N	NOE/NOV to FDF	RP/Settlement Offer	R	eduction	ΨU
				,				-
		Extraordinary						
		Extraordinary Ordinary						
		Extraordinary	X					
		Extraordinary Ordinary	X The Responde		meet the good faith	criteria		
		Extraordinary Ordinary N/A	X The Responde		meet the good faith	criteria		
		Extraordinary Ordinary N/A	X The Responde		violation.			
		Extraordinary Ordinary N/A	X The Responde		violation.	criteria Violation S	Subtotal	\$3,750
Econoi	mic Benefit (EB) fo	Extraordinary Ordinary N/A Notes	x The Responde		violation.			\$3,750
Econor		Extraordinary Ordinary N/A Notes	x The Responde	for this	violation. Statuto	Violation S	Гest	
Econoi		Extraordinary Ordinary N/A Notes	x The Responde		violation.	Violation S	Гest	\$3,750 \$3,603
Econoi		Extraordinary Ordinary N/A Notes	X The Responde	for this \$526	violation. Statuto	Violation S ry Limit 1 Final Penal	Test	

	E	conomic	Benefit	Wor	ksheet		
Respondent	TEXAS STOP S	SHOP, L.L.C. dba	Breaktime				
Case ID No.	61283						
Reg. Ent. Reference No.							
Media Violation No.	Petroleum Sto 1	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
_							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$500	20-Jul-2021	26-Jun-2022	0.00	\$0 \$23	n/a n/a	\$0 \$23
Notes for DELAYED costs						protection system a estimated date of c	
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed) Notes for AVOIDED costs					_	\$500 protection system a e is the screening d	,
Approx. Cost of Compliance		\$1,000			TOTAL		\$526

	Scre	ening Date	31-Aug-2021		Do	cket No. 2021	-1178-PST-E		PCW
	F	Respondent	TEXAS STOP SH	IOP, L.L.C. db	a Breaktime			Policy Re	evision 5 (January 28, 2021)
		Case ID No.						PCW	Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN101723708						
			Petroleum Stora						
			Stephanie McCu	ırley					
	Viola	ation Number	2						
		Rule Cite(s)	30 Tex. Ad	dmin. Code §)(A) and (b)(2) ar	nd Tex. Water Co	de	
					§ 26.3475(a	a) and (c)(1)			
			Failed to m	onitor the un	deraround sto	orage tanks ("US	rs") for releases	at a	
						. Also, failed to p			
	Violatio	n Description				with the UST syst			
			Respondent ha	ad not conduc		ıal line leak detec	tor and piping tig	htness	
					test	ting.			
							Base	Penalty	\$25,000
								_	
>> En	vironme	ntal, Propei	rty and Hum		Matrix				
		Release	Major	Harm Moderate	Minor				
OR		Release Actual	Major	mouerate	10111171				
OK		Potential	V			Perc	ent 15.0%		
		i otentiai	X			Feit	13.070		
>>Pro	aramma	tic Matrix							
1 10	g. a	Falsification	Major	Moderate	Minor				
						Perc	ent 0.0%		
	Matrix					sed to pollutants t			
	Notes	that are p	rotective or num	an nealth or e	environmenta	al receptors as a r	esuit of the violai	tion.	
						Adjustm	ent	\$21,250	
								_	10.750
								L	\$3,750
Violet:	an Ewan	l-a							
violati	on Even	ts							
		Number of \	/iolation Events	1	Ī	42 Numb	per of violation da	ave	
		Number of V	riolation Events	1	L <u>L</u>	42 Numb	oci oi violation at	193	
			daily						
			weekly						
			monthly						
			quarterly	Х			Violation Base	Penalty	\$3,750
			semiannual						
			annual						
			single event						
					•				
		One quarterly	v event is recomi	mended from	the July 20	2021 investigation	n date to the Aug	ilist 31	
		one quartern	event is reconn		screening da		radic to the riag	,usc 51,	
Cood	:41. FEE	C		0.00/					# 0
Good F	-aith Eff	orts to Com		0.0% efore NOE/NOV	NOT/NOV/ to FF	OPRP/Settlement Offe		eduction	\$0
			Extraordinary	elore NOE/NOV	NOE/NOV to EL	DPRP/Settlement One	ı		
			·						
			Ordinary						
			N/A	Х					
				The Respond	ent does not	meet the good fa	ith criteria for		
			Notes	·		violation.			
			L						
							Violation S	uhtotal [\$3,750
							violation 3	abtotai	φ3,/30
Econor	mic Bene	efit (EB) for	this violatio	n		Stat	utory Limit 1	Γest	
			_				- -	_	
		Estimate	ed EB Amount		\$195	Violat	ion Final Penal	ty Total	\$3,603
				This viol	lation Final	Assessed Penal	v (adjusted for	· limite)	\$3,603
1				1 1115 VIO	acion Findi	noocoocu reildii	y (aujusteu foi	iiiiits)	φ3,003

	E	conomic	Benefit	Wor	ksheet		
Respondent	TEXAS STOP S	SHOP, L.L.C. dba E	Breaktime				
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		rage raint				Percent Interest	Depreciation
Violation ito.	_					5.0	15
		Data Damilia d	Fire I Bata		T		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				7			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$118	20-Jul-2021	26-Jun-2022	0.00	\$0 \$6	n/a n/a	\$0 \$6
Training/Sampling Remediation/Disposal	\$110	20-Jui-2021	20-Juli-2022	0.93	\$0 \$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	20-Jul-2021	26-Jun-2022	0.93	\$70	n/a	\$70
Notes for DELAYED costs	and to condu	ct the annual line	leak detector a	nd pipin	g tightness testing	the USTs at the Fac (\$118). The Dates d date of compliance	Required are
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed) Notes for AVOIDED costs	\$118 Estimated a					\$118 ping tightness testin ne screening date.	g. The Date
Approx. Cost of Compliance		\$1,736			TOTAL		\$195

	Scre	ening Date	31-Aug-2021		Docke	No. 2021-1178-PST-E		PCW
			TEXAS STOP SI	HOP, L.L.C. db	a Breaktime		Policy Re	evision 5 (January 28, 2021)
	C	Case ID No.	61283				PCW	Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN101723708					
		Media	Petroleum Stora	age Tank				
	Enf. C	coordinator	Stephanie McCı	urley				
	Viola	ation Number	3	I				
		Rule Cite(s)		30 Te	ex. Admin. Code §	334.10(b)(2)		
						(-)(-)		
						requirements are met. Spec		
	Violatio	n Description	financial ass	surance and ov		verification records were not	made	
					available for re	view.		
						B	D In [+25.00
						Base	Penalty	\$25,000
>> Env	vironme	ntal, Propei	rty and Hum	nan Health	Matrix			
		D.L.	Madan	Harm	Mina			
OR		Release Actual	Major	Moderate	Minor			
OK		Potential				Percent 0.0%		
		Poteritiai				Percent 0.0%		
>>Pro	aramma	tic Matrix						
//110	gramma	Falsification	Major	Moderate	Minor			
					X	Percent 1.0%		
	Matrix		Less th	nan 30% of the	e rule requirement	t was not met.		
	Notes							
						Adjustment	\$24,750	
								\$250
							L	Ψ250
Violati	on Event	ts						
		Number of \	/iolation Events	1		Number of violation o	lays	
			ما المالية		•			
			daily					
			weekly monthly					
			quarterly			Violation Base	Donalty	\$250
			semiannual			Violation base	r charty _	ΨΣΟ
			annual					
			single event	х				
			,					
				One single	event is recomme	nded.		
Good F	aith Eff	orts to Com	nly	0.0%		г	aduation	\$(
good F	aidi Eif	orts to Com			NOE/NOV to EDPRP/S		Reduction	
			Extraordinary					
			Ordinary					
			N/A	х				
			, / .	`				
			Notes	The Responde		the good faith criteria for		
					this viola	uon.		
							 . 	
						Violation	Subtotal	\$250
Econor	nic Bene	efit (EB) for	this violation	on		Statutory Limit	Test	
					± 4 l			40.44
		Estimate	ed EB Amount		\$4	Violation Final Pena	ity I otal	\$240
				This viol	ation Final Asse	ssed Penalty (adjusted fo	r limits)	\$240

	E	conomic	Benefit	wor	rksheet		
Respondent	TEXAS STOP S	SHOP, L.L.C. dba E	3reaktime				
Case ID No.	61283						
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		.ago .a				Percent Interest	Depreciation
Violation ito:	3					5.0	15
		Data Damilia d	Elect Bata		T		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land	100	00 1 1 0001		0.00	\$0	n/a	\$0
Record Keeping System	\$90	20-Jul-2021	26-Jun-2022	0.93	\$4	n/a	\$4
Training/Sampling				0.00	\$0 #0	n/a	\$0 \$0
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a n/a	\$0
Other (as needed)				0.00	\$0 \$0	n/a	\$0
Other (as needed)				0.00	3 0	II/a	\$0
Notes for DELAYED costs	overfill preven agency perso	tion verification re nnel (\$45 per rec	ecords, and mak ord type). The the estima	te them Date Re	immediately availary in immediately availary ava	mited to financial as able for inspection u stigation date and th	pon request by e Final Date is
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed) Notes for AVOIDED costs		11 11		<u>II 0.00</u>	1 \$0	<u>1 \$U 1</u>	\$0
Approx. Cost of Compliance		\$90			TOTAL		\$4

		ening Date				ket No. 2021-1178-PST-E		PCW
	F	Respondent	TEXAS STOP S	SHOP, L.L.C. o	dba Breaktime		Policy R	evision 5 (January 28, 2021)
		Case ID No.						V Revision February 11, 2021
Rea		ference No.		2				, ,
iteg.			Petroleum Sto					
	F (
		coordinator		Curley				
	Viol	ation Number	4					
		Rule Cite(s)		3	30 Tex. Admin. C	ode 8 334 606		
					oo rex. Admin. C	oue 3 334.000		
	M: -1-4:-		Failed to ma	intain require	d operator traini	ng certification records and r	nake them	
	violatio	n Description	а	vailable for in	spection upon re	equest by agency personnel.		
								1
						Ва	se Penalty	\$25,000
>> Env	vironme	ntal, Prope	rty and Hui	man Healt	h Matrix			
				Harm				
		Release	Major	Moderate	Minor			
OR		Actual						
		Potential				Percent 0.09	6	
							_	
>>Pro	aramma	itic Matrix						
	J	Falsification	Major	Moderate	Minor			
			х			Percent 10.09	6	
						10.07	<u> </u>	
								1
	Matrix		_	1000/ -611				
	Notes		_	100% of the ri	ule requirement	was not met.		
						Adjustment	\$22,500	
							1	+2 500
								\$2,500
\#: - I - ±:	-	•]	\$2,500
Violatio	on Even	ts						\$2,500
Violatio	on Even							\$2,500
Violatio	on Even		Violation Event:	s <u> </u>		42 Number of violatio	n days	\$2,500
Violatio	on Even			s 1		Number of violation	n days	\$2,500
Violatio	on Even		daily	s <u>1</u>] [Number of violatio	n days	\$2,500
Violatio	on Even		daily weekly	s 1] [Number of violation	n days	\$2,500
Violatio	on Even		daily	s 1		Number of violation	n days	\$2,500
Violatio	on Even		daily weekly	s 1		Number of violation Violation Ba		\$2,500 \$2,500
Violatio	on Even		daily weekly monthly	s 1				
Violatio	on Even		daily weekly monthly quarterly semiannual	s 1				
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Violatio	on Even		daily weekly monthly quarterly semiannual					
Violatio	on Even		daily weekly monthly quarterly semiannual annual					
Violatio	on Even		daily weekly monthly quarterly semiannual annual	X	e event is recom	Violation Ba		
Violatio	on Even		daily weekly monthly quarterly semiannual annual	X	e event is recom	Violation Ba		
Violatio	on Even		daily weekly monthly quarterly semiannual annual	X	e event is recom	Violation Ba		
		Number of \	daily weekly monthly quarterly semiannual annual single event	x One single	_	Violation Ba	ase Penalty	\$2,500
			daily weekly monthly quarterly semiannual annual single event	X One single	6	Violation Ba		
		Number of \	daily weekly monthly quarterly semiannual annual single event	X One single 0.0% Before NOE/NO	6	Violation Ba	ase Penalty	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV	6	Violation Ba	ase Penalty	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV	6	Violation Ba	ase Penalty	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single O.0% Before NOE/NOV Y	6	Violation Ba	ase Penalty	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single O.09/ Before NOE/NOV X	NOE/NOV to EDP	Wiolation Ba	Reduction	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event	One single O.0% Before NOE/NOV X The Response	NOE/NOV to EDP	Wiolation Bamended. RP/Settlement Offer neet the good faith criteria fo	Reduction	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single O.0% Before NOE/NOV X The Response	NOE/NOV to EDP	Wiolation Ba	Reduction	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single O.0% Before NOE/NOV X The Response	NOE/NOV to EDP	Wiolation Bamended. RP/Settlement Offer neet the good faith criteria fo	Reduction	\$2,500
		Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single O.0% Before NOE/NOV X The Response	NOE/NOV to EDP	Wiolation Ba	Reduction	\$2,500 \$0
		Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary	One single O.0% Before NOE/NOV X The Response	NOE/NOV to EDP	Wiolation Ba	Reduction	\$2,500
Good F	aith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single O.09/ Before NOE/NOV Y The Respon	NOE/NOV to EDP	Wiolation Ba	Reduction	\$2,500 \$0
Good F	aith Eff	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary Note:	One single O.09/ Before NOE/NOV X The Respon	NOE/NOV to EDP	wended. RP/Settlement Offer neet the good faith criteria foolation. Violation Statutory Lim	Reduction on Subtotal	\$2,500 \$0 \$2,500
Good F	aith Eff	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary N/A	One single O.09/ Before NOE/NOV X The Respon	NOE/NOV to EDP	wended. RP/Settlement Offer neet the good faith criteria foolation. Violatio	Reduction on Subtotal	\$2,500 \$0
Good F	aith Eff	Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event Extraordinary Ordinary Note:	One single O.0% Before NOE/NOV The Responsion t	NOE/NOV to EDP	wended. RP/Settlement Offer neet the good faith criteria foolation. Violation Statutory Lim	Reduction on Subtotal	\$2,500 \$0 \$2,500

	E	conomic	Benefit	Woi	'ksheet		
Respondent	TEXAS STOP S	SHOP, L.L.C. dba E	Breaktime				
Case ID No.	61283						
Reg. Ent. Reference No.	RN101723708						
	Petroleum Sto					Dawasak Tukawask	Years of
Violation No.	4					Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Engineering/Construction Land				0.00	\$0 \$0	n/a	\$0 \$0
Record Keeping System	\$45	20-Jul-2021	26-Jun-2022	0.93	\$2	n/a	\$2
Training/Sampling	۷-۲۰	20 341 2021	20 Juli 2022	0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		tely available for i	nspection upon	request		rtification records a nel. The Date Requ ate of compliance.	
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Notes for AVOIDED costs		<u> </u>		0.00	1 \$0	\$ U	50
Approx. Cost of Compliance		\$45			TOTAL		\$2

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605684422, RN101723708, Rating Year 2020 which includes Compliance History (CH) components from September 1, 2015, through August 31, 2020.

Customer, Respondent, CN605684422, TEXAS STOP SHOP, L.L.C. Classification: HIGH Rating: 0.00

or Owner/Operator:

Regulated Entity: RN101723708, Breaktime Classification: HIGH Rating: 0.00

Complexity Points: 3 Repeat Violator: NO

CH Group: 01 - Gas Stations with convenience Stores and other Gas Stations

Location: 2404 East Wallisville Road in Highlands, Harris County, Texas

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 74062

Compliance History Period: September 01, 2015 to August 31, 2020 Rating Year: 2020 Rating Date: 09/01/2020

Date Compliance History Report Prepared: August 30, 2021

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 30, 2016 to August 30, 2021

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Stephanie McCurley Phone: (512) 239-2607

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

3) Who is the current owner/operator? Texas Stop Shop, L.L.C. OWNER OPERATOR since 10/22/2018

4) Who was/were the prior owner(s)/operator(s)? SOHAN BUSINESS, INC., OWNER OPERATOR, 5/7/2012 to 10/21/2018

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
TEXAS STOP SHOP, L.L.C. DBA	§	TEXAS COMMISSION ON
BREAKTIME	§	
RN101723708	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2021-1178-PST-E

I. JURISDICTION AND STIPULATIONS

On	the Texas Commission on Environmental Quality ("the
Commission" or "7	CEQ") considered this agreement of the parties, resolving an enforcement
action regarding T	EXAS STOP SHOP, L.L.C. dba Breaktime (the "Respondent") under the
authority of TEX. V	VATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the
Enforcement Divis	ion, and the Respondent together stipulate that:

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 2404 East Wallisville Road in Highlands, Harris County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$9,847 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$248 of the penalty and \$1,969 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order.

The remaining amount of \$7,630 of the undeferred penalty shall be paid in 35 monthly payments of \$218 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than

30 days following the due date of the previous payment until the penalty is paid in full. If the Respondent fails to comply with the payment requirements of this Order, including the payment schedule, the Executive Director may accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. The Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation conducted on July 20, 2021, an investigator documented that the Respondent:

- 1. Failed to have the cathodic protection system inspected and tested for operability and adequacy of protection at a frequency of at least once every three years, in violation of 30 Tex. Admin. Code § 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d).
- 2. Failed to monitor the USTs for releases at a frequency of at least once every 30 days, in violation of 30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1).
- 3. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 Tex. ADMIN. CODE § 334.50(b)(2) and Tex. WATER CODE § 26.3475(a). Specifically, the Respondent had not conducted the annual line leak detector and piping tightness testing.
- 4. Failed to assure that all UST record keeping requirements are met, in violation of 30 Tex. Admin. Code § 334.10(b)(2). Specifically, financial assurance and overfill prevention verification records were not made available for review.

TEXAS STOP SHOP, L.L.C. dba Breaktime DOCKET NO. 2021-1178-PST-E Page 3

5. Failed to maintain required operator training certification records and make them available for inspection upon request by agency personnel, in violation of 30 TEX. ADMIN. CODE § 334.606.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TEXAS STOP SHOP, L.L.C. dba Breaktime, Docket No. 2021-1178-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Immediately upon the effective date of this Order, begin maintaining all UST records, including but not limited to operator training certification, financial assurance, and overfill prevention verification records, and make them immediately available for inspection upon request by agency personnel, in accordance with 30 Tex. ADMIN. CODE §§ 334.10 and 334.606.
 - b. Within 30 days after the effective date of this Order:
 - i. Conduct the triennial testing of the corrosion protection system at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.49;
 - ii. Implement a method of release detection for the USTs at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - iii. Conduct the annual line leak detector and piping tightness testing for the USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50.
 - c. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos.

2.a and 2.b. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.

- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

TEXAS STOP SHOP, L.L.C. dba Breaktime DOCKET NO. 2021-1178-PST-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
For the Executive Director	7/5/2022
For the Executive Director	Date
I, the undersigned, have read and understand the the attached Order, and I do agree to the terms a acknowledge that the TCEQ, in accepting payme on such representation.	and conditions specified therein. I further
I also understand that failure to comply with the and/or failure to timely pay the penalty amount,	Ordering Provisions, if any, in this Order may result in:
 A negative impact on compliance history; Greater scrutiny of any permit applications Referral of this case to the Attorney General additional penalties, and/or attorney fees, or increased penalties in any future enforcement automatic referral to the Attorney General' TCEQ seeking other relief as authorized by 	nl's Office for contempt, injunctive relief, or to a collection agency; ent actions; s Office of any future enforcement actions; and
In addition, any falsification of any compliance d	ocuments may result in criminal prosecution.
Wazeleni	Date Nanager Title
Signature	Date
Wascen Muhammad	Manager
Name (Printed or typed) Authorized Representative of TEXAS STOP SHOP, L.L.C. dba Breaktime	Title
\Box If mailing address has changed, please check	this hox and provide the new address below: