Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

Spin N Market 7, 308 North Winfree Street, Dayton, Liberty County

Type of Operation:

Temporarily out-of-service underground storage tank ("UST") system

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: May 6, 2022

Comments Received: No

Penalty Information

Total Penalty Assessed: \$8,500

Amount Deferred for Expedited Settlement: \$1,700

Total Paid to General Revenue: \$220 **Total Due to General Revenue:** \$6,580

Payment Plan: 35 payments of \$188 each

Compliance History Classifications:

Person/CN - Unclassified Site/RN - Unclassified

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: August 4, 2021 Date(s) of NOE(s): September 17, 2021

Violation Information

- 1. Failed to maintain required operator training certification records and make them available for inspection upon request by agency personnel. Specifically, Class A/B and Class C operator training records were not provided at the time of investigation [30 Tex. ADMIN. CODE § 334.606].
- 2. Failed to notify the agency of any change or additional information regarding the USTs within 30 days of occurrence of the change or addition. Specifically, the registration was not updated to reflect the current operational status of the UST system [30 Tex. Admin. Code § 334.7(d)(1)(B) and (d)(3)].
- 3. Failed to provide continuous corrosion protection for the temporarily out-of-service UST system. Specifically, the Respondent was not performing the 60-day inspections of the corrosion protection system [30 Tex. Admin. Code §§ 334.54(b)(3) and 334.49(c)(2)(C) and Tex. Water Code § 26.3475(d)].
- 4. Failed to provide continuous corrosion protection for the temporarily out-of-service UST system. Specifically, the Respondent failed to test the corrosion protection system at least once every three years [30 Tex. Admin. Code §§ 334.54(b)(3) and 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d)].
- 5. Failed to monitor a temporarily out-of-service UST system for releases [30 Tex. Admin. Code §§ 334.54(c)(1) and 334.50(b)(1)(A) and Tex. Water Code § 26.3475(c)(1)].
- 6. Failed to perform a site check and any necessary corrective actions for a temporarily out-of-service UST system in order to meet financial assurance exemption requirements [30 Tex. Admin. Code § 334.54(e)(5)].
- 7. Failed to maintain all piping, pumps, manways, tank access points, and ancillary equipment on the temporarily out-of-service UST system in a capped, plugged, locked, and/or otherwise secured manner [30 Tex. Admin. Code § 334.54(b)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented corrective measures by providing valid Class A/B and Class C operator training records on February 15, 2022.

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Submit an amended registration to reflect the current operational status of the UST system; and
- ii. Properly temporarily remove the UST system from service which includes providing corrosion protection and release detection for the UST system, securing all tank access points, and either providing financial assurance or emptying the USTs of all regulated substances and conducting a site check.
- b. Within 45 days, submit written certification to demonstrate compliance with a.
- c. In lieu of a. and b., within 180 days, permanently remove the UST system from service:
- i. Providing a Construction Notification to the TCEQ at least 30-days prior to any removal activities; and
- ii. Employing a Licensed UST Contractor to perform all removal activities, including:
- 1. Removing the USTs from the ground, abandoning the USTs in-place, or conducting a permanent change-in-service;
- 2. Emptying the USTs of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
- 3. Handling, transporting, and properly disposing of the empty USTs, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility; and
- 4. Determining whether or not there has been a release of regulated substance from the UST system, performance of a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and compliance with all applicable corrective action requirements. iii. Within 195 days, submit a completed and accurately filled out registration to reflect the current operational status of the UST system as permanently removed from service.
- d. Within 210 days, submit written certification to demonstrate compliance with c.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Courtney Gooris, Enforcement Division, Enforcement Team 3, MC R-04, (817) 588-5863; Michael Parrish, Enforcement

Division, MC 219, (512) 239-2548

Respondent: Kulvir Kaur, President, J.D. GREWAL, INC., 308 North Winfree Street,

Dayton, Texas 77535

Palvinder S. Chahal, Officer, J.D. GREWAL, INC., 308 North Winfree Street, Dayton,

Texas 77535

Respondent's Attorney: N/A



COMMISSION	2 02	Pe	enalty (Calculatio	n Workshe	et (PC	W)	
SALINONMENTAL OU	Policy Rev	ision 5 (January 28, .	•			•	•	sion February 11, 2021
DATES	Assigned PCW	20-Sep-2021 15-Nov-2021	Scroonin	g 25-Oct-2021	EPA Due			
				g 25-0ct-2021	LPA Due			
RESPO		TY INFORMATI J.D. GREWAL, II		N Market 7				
	g. Ent. Ref. No.	RN102937836	ve. aba Spii	THE HAIRCE 7				
Facili	ty/Site Region	12-Houston			Major/Mind	or Source [Minor	
CASE I	NFORMATION							
En	f./Case ID No.		_			iolations		
Med		2021-1406-PST- Petroleum Stora			Or Government/N	rder Type		
	Multi-Media		ige rank		Enf. Co	ordinator	Courtney Goori	
۸dr	min Bonalty &	Limit Minimum	\$0	Maximum	\$25,000	C's Team	Inforcement Te	eam 7
Aui	IIIII. Peliaity \$	Lilling Milling	<u> </u>		\$23,000			
			Pena	Ity Calcula	tion Section			
TOTAI	L BASE PENA	LTY (Sum of	violation	n base penal	ties)		Subtotal 1	\$8,750
ADJUS	STMENTS (+	/-) TO SUBT	OTAL 1					
	Subtotals 2-7 are of	otained by multiplyin	g the Total Bas) by the indicated perce		_	
	Compliance Hi	story		0.0%	Adjustment	Subtot	als 2, 3, & 7	\$0
	Notes		No adjustr	ment for complia	nce history.			
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes		anandant d	nes not meet the	culpability criteria			
		The Re	esponaent a	des not meet the	/			
		The Re	espondent di	bes not meet the	.,			
	Good Faith Eff	ort to Comply 1			, , , , , ,		Subtotal 5	-\$250
	Good Faith Eff				, , , , , , , , , , , , , , , , , , , ,		Subtotal 5	-\$250
	Good Faith Eff	ort to Comply 1	otal Adjust	tments 0.0%	Enhancement* d at the Total EB \$ Amo		Subtotal 5	-\$250 \$0

dood raith Enort to comply rotal Adjustinents		Subtotal 5	-9230
Economic Benefit	0.0% Enhancement*	Subtotal 6	\$0
Total EB Amounts \$1,144 Estimated Cost of Compliance \$24,085	*Capped at the Total EB \$ Amount		
SUM OF SUBTOTALS 1-7		Final Subtotal	\$8,500
OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
Reduces or enhances the Final Subtotal by the indicated percentage.			
Notes			
	Fina	l Penalty Amount	\$8,500

STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$8,500 **DEFERRAL** 20.0% Adjustment -\$1,700 Reduction Reduces the Final Assessed Penalty by the indicated percentage. Deferral offered for expedited settlement. Notes **PAYABLE PENALTY** \$6,800

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 25-Oct-2021

Docket No. 2021-1406-PST-E

Respondent J.D. GREWAL, INC. dba Spin N Market 7

Case ID No. 61497

Reg. Ent. Reference No. RN102937836

Media Petroleum Storage Tank

Enf. Coordinator Courtney Gooris

ompliance Histo						
Component	ory <i>Site</i> Enhancement (Subtotal 2) Number of	Number	Adjust.			
Component	Written notices of violation ("NOVs") with same or similar violations as those in the	Number	Aujust.			
NOVs	current enforcement action (number of NOVs meeting criteria)	0	0%			
	Other written NOVs	0	0%			
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%			
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%			
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%			
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%			
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%			
Emissions	Chronic excessive emissions events (number of events)	0	0%			
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%			
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%			
	<u></u>					
	Environmental management systems in place for one year or more	No	0%			
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%			
Gener	Participation in a voluntary pollution reduction program	No	0%			
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%			
wash Wielstein	Adjustment Pere	centage (Sul	ototal 2)			
epeat Violator		centage (Sul	btotal 3) □			
	ory Person Classification (Subtotal 7)					
Unclass	<u> </u>	centage (Sul	ototal 7)			
ompliance Hist		, ·				
			1			
Compliance History Notes	No adjustment for compliance history.					
Notes Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%						
	Total Compliance Instoly Aujustinent Fercentage (S	Jubicials L	, ,			
nal Compliance	History Adjustment Final Adjustment Percentage					

	Scre	ening Date	25-Oct-2021		Doc	ket No.	2021-1406-PST-E		PCW
	F	Respondent	J.D. GREWAL, I	NC. dba Spin	N Market 7			Policy F	Revision 5 (January 28, 2021)
		Case ID No.	61497					PCV	W Revision February 11, 2021
Reg.	Ent. Ref	ference No.	RN102937836						
		Media	Petroleum Stora	age Tank					
	Enf. C		Courtney Gooris						
		ation Number							
		Rule Cite(s)		20	Taxa Advasiva	2-4- C 22	4.606		
		Rule Cite(s)		30	Tex. Admin. (20ae § 334	4.606		
	Violatio	n Description	available for ir	nspection upor	request by a	agency per were not p	cation records and marsonnel. Specifically, (provided at the time o	Class A/B	
							Base	e Penalty	\$25,000
>> En.	/ironmo:	ntal Droper	ty and Hum	an Haalth t	Matriy				
// ENV	ii oiimei	icai, Proper	ty and Huma	an He alth i Harm	viati IX				
		Release	Major	Moderate	Minor				
OR		Actual							
		Potential					Percent 0.0%		
>>Prog	gramma	tic Matrix							
		Falsification	Major	Moderate	Minor				
			X				Percent 10.0%		
	Matrix Notes		10	0% of the rule	e requirement	was not r	net.		
						Δd	justment	\$22,500	
						Au	justinent	\$ZZ,300	
									\$2,500
Violatio	on Event	:s							
							7		
		Number of \	Violation Events	1		82	Number of violation	days	
			daily weekly monthly quarterly semiannual annual single event	X X			Violation Base	e Penalty	\$2,500
				1 1 6		2024 :		0 1 1	
		One quarteri	y event is recom		_		estigation date to the	October	
				25, 202	21 screening (iate.			
Good F	aith Effo	orts to Com	ply	10.0%				Reduction	\$250
				Before NOE/NOV	NOE/NOV to ED	PRP/Settleme	ent Offer		
			Extraordinary						
			Ordinary		Х				
			N/A						
			Notes	operator tra	ining records	on Februa	ss A/B and Class C ary 15, 2022, after of Enforcement.		
			•				Violation	Subtotal	\$2,250
Econon	nic Bene	efit (EB) for	this violatio	n			Statutory Limit	Test	
							-	_	
		Estimat	ed EB Amount		\$1		Violation Final Pena	alty Total	\$2,250
				This viol	ation Final A	ssessed	Penalty (adjusted f	or limite\	\$2,250
				THIS VIOL	vii i iiiai <i>F</i>	JJJJJJGU	. Silaity (aajasted l		Ψ2,230

	E	conomic	Benefit	Wo	rksheet		
Respondent	J.D. GREWAL,	INC. dba Spin N	Market 7				
Case ID No.	61497						
Reg. Ent. Reference No.	RN102937836	5					
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
•							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$45	4-Aug-2021	15-Feb-2022	0.53	\$1	n/a	\$1
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs		Required is the in	vestigation date	e and th	ne Final Date is the	ator training records date of compliance	
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0 \$0	\$0 \$0	\$0 #0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment Financial Assurance				0.00	\$0	\$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0 \$0
Notes for AVOIDED costs				1 0.00	Ι ΨΟ	η ψ0	30
Approx. Cost of Compliance		\$45			TOTAL		\$1

	Screening Date				ket No.	2021-1406-PST-E		PCW
	Respondent	J.D. GREWAL, INC	C. dba Spin N	N Market 7			Policy Re	evision 5 (January 28, 2021)
	Case ID No.	61497					PCW	Revision February 11, 2021
Reg.	Ent. Reference No.	RN102937836						
	Media	Petroleum Storage	e Tank					
	Enf. Coordinator	Courtney Gooris						
	Violation Number	2						
	Rule Cite(s)	Í	30 Tex. Adm	in. Code § 33	4.7(d)(1)(B) and (d)(3)		
			o rexi riairi	0000 3 00	(4)(2)(<i>b)</i> and (a)(b)		
	Violation Description	USTs within 30	days of occ	currence of th	e change o e current o	nal information regar or addition. Specifical operational status of	lly, the	
						Base	e Penalty	\$25,000
>> Fn:	vironmental, Prope	rty and Huma	n Health	Matrix				
- LIII	in omnemal, Prope	ty and nama	Harm	HULIA				
	Release		Moderate	Minor				
OR	Actual							
	Potential					Percent 0.0%		
> > D##	avamenatia Matrix							
>>Pro	grammatic Matrix Falsification	Major I	Moderate	Minor				
	Taisincation	X Y	Moderate	MINO		Percent 10.0%		
		Α				10.070		
	Matrix Notes	100%	% of the rule	requirement	was not m	et.		
					A 41:		#22 F00	
					Aaj	ustment	\$22,500	
								\$2,500
Violati	on Events							
	Number of \	/iolation Events	1		82	Number of violation	days	
		daily weekly monthly quarterly semiannual annual single event	X			Violation Base	e Penalty	\$2,500
		(One single e	vent is recom	mended.			
Good F	aith Efforts to Com	ply	0.0%				Reduction	\$0
		Befo	re NOE/NOV	NOE/NOV to EDF	RP/Settleme			
		Extraordinary						
		Ordinary						
		N/A	Х					
		Notes Tr	ne Responde		neet the go iolation.	ood faith criteria for		
						Violation	Subtotal	\$2,500
Econor	mic Benefit (EB) for	this violation	1			Statutory Limit	Test	
	Estimate	ed EB Amount		\$2	V	iolation Final Pena	alty Total	\$2,500
			i nis viola	ition Final As	ssessed P	enalty (adjusted for	or iimits)	\$2,500

	E	conomic	Benefit	Woi	rksheet		
Respondent	J.D. GREWAL,	INC. dba Spin N I	Market 7				
Case ID No.	61497						
Reg. Ent. Reference No.	RN102937836						
	Petroleum Sto						Years of
Violation No.		3				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
•							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0 \$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$40	4-Aug-2021	17-Jul-2022	0.95	\$2	n/a	\$2
Notes for DELAYED costs		•	Q. The Date Red	quired is	-	t the current operat date and the Final	
	ANNUL	NITTE avaidad a			itana (avaant fan	ana tima avaida	d coata)
Avoided Costs	ANNUA	ALIZE avoided C	osts before en		so	one-time avoided	
Disposal Personnel				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$40			TOTAL		\$2

	Screening Date	25-Oct-2021		Dock	et No. 2021-1406-PST-E		PCW
	Respondent	J.D. GREWAL,	INC. dba Spin	N Market 7		Policy Rev	ision 5 (January 28, 2021)
	Case ID No.	61497				PCW R	evision February 11, 2021
Reg. I	Ent. Reference No.	RN102937836					
	Media	Petroleum Stor	age Tank				
	Enf. Coordinator	Courtney Goor	is				
	Violation Number	3					
	Rule Cite(s)	30 Tex. A	dmin. Code §§	334.54(b)(3) a	nd 334.49(c)(2)(C) and (c)(4))(C),	
			nd 334.50(b))(5), and 334.54(b)(2) and Te		
	Violation Description	UST syste inspections protection temporarily ou site check ar UST syste Additionally, fa	em. Specificall of the corrosic system at lead t-of-service US and any necessar in order to liled to maintal	ly, the Responder on protection sy st once every the ST system for re- ary corrective ac- meet financial a- in all piping, pure te temporarily ou	ction for the temporarily out-ont was not performing the 60 stem and failed to test the corree years. Also, failed to monipleases. Additionally, failed to partions for a temporarily out-of-ssurance exemption requirements, manways, tank access pot-of-service UST system in a carwise secured manner.	day rosion itor a perform a service ents. pints, and	
					Base	Penalty	\$25,000
>> Env	vironmental, Prope	rty and Hun		Matrix			
	Dalaa	Maiar	Harm Moderate	Mino-			
OR	Release Actual		Moderate	Minor			
	Potential				Percent 15.0%		
>>Prog	grammatic Matrix						
	Falsification	Major	Moderate	Minor			
					Percent 0.0%		
				•	to pollutants that would exce eceptors as a result of the viol		
					Adjustment	¢21.250	
					Adjustment	\$21,250	
					Adjustment	\$21,250	\$3,750
Violatio	an Evente				Adjustment	\$21,250	\$3,750
Violatio	on Events				Adjustment	\$21,250	\$3,750
Violatio		Violation Events	1				\$3,750
Violatio		/iolation Events	1		Adjustment 82 Number of violation of		\$3,750
Violatio		daily	1				\$3,750
Violatio		daily weekly	1				\$3,750
Violatio		daily weekly monthly			82 Number of violation o	days	
Violatio		daily weekly monthly quarterly	1 x			days	\$3,750 \$3,750
Violatio		daily weekly monthly			82 Number of violation o	days	
Violatio		daily weekly monthly quarterly semiannual			82 Number of violation o	days	
Violatio		daily weekly monthly quarterly semiannual annual			82 Number of violation o	days	
Violatio	Number of \	daily weekly monthly quarterly semiannual annual single event	x x	_	Number of violation of Violation of Violation Base 2021 investigation date to the	days e Penalty	
Violatio	Number of \	daily weekly monthly quarterly semiannual annual single event	x x	the August 4, 2	Number of violation of Violation of Violation Base 2021 investigation date to the	days e Penalty	
	Number of \	daily weekly monthly quarterly semiannual annual single event	x x	_	Number of violation of Violation of Violation Base 2021 investigation date to the	days e Penalty	
	Number of \	daily weekly monthly quarterly semiannual annual single event	x nmended from 25, 20	21 screening da	Number of violation of Violation of Violation Base 2021 investigation date to the te.	days e Penalty	
	Number of \	daily weekly monthly quarterly semiannual annual single event	x nmended from 25, 20 0.0% Before NOE/NOV	21 screening da	Number of violation of Violation of Violation Base 2021 investigation date to the te.	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon	x nmended from 25, 20 0.0% Before NOE/NOV	21 screening da	Number of violation of Violation of Violation Base 2021 investigation date to the te.	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon ply Extraordinary Ordinary	x nmended from 25, 20 0.0% Before NOE/NOV	21 screening da	Number of violation of Violation of Violation Base 2021 investigation date to the te.	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon	x nmended from 25, 20 0.0% Before NOE/NOV	NOE/NOV to EDPR	Violation Base 2021 investigation date to the te. P/Settlement Offer	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon ply Extraordinary Ordinary	x nmended from 25, 20 0.0% Before NOE/NOV	NOE/NOV to EDPR	Violation Base 2021 investigation date to the te. P/Settlement Offer eet the good faith criteria for	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A	x nmended from 25, 20 0.0% Before NOE/NOV	NOE/NOV to EDPR	Violation Base 2021 investigation date to the te. P/Settlement Offer eet the good faith criteria for	days Penalty October	\$3,750
	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A	x nmended from 25, 20 0.0% Before NOE/NOV	NOE/NOV to EDPR	Violation Base 2021 investigation date to the te. P/Settlement Offer eet the good faith criteria for	days Penalty October Reduction	\$3,750
Good F	Number of \	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A Notes	x nmended from 25, 20 0.0% Sefore NOE/NOV x The Respond	NOE/NOV to EDPR	Violation Base 2021 investigation date to the te. P/Settlement Offer eet the good faith criteria for lation.	days Penalty October Reduction	\$3,750 \$0
Good F	One quarterlaith Efforts to Com	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A Notes	nmended from 25, 20 0.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR ent does not me this vio	Violation Base 2021 investigation date to the te. P/Settlement Offer eet the good faith criteria for lation. Violation Statutory Limit	days Penalty October Reduction Subtotal Test	\$3,750 \$3,750
Good F	One quarterlaith Efforts to Com	daily weekly monthly quarterly semiannual annual single event y event is recon Extraordinary Ordinary N/A Notes	nmended from 25, 20 0.0% Sefore NOE/NOV X The Respond	NOE/NOV to EDPR	Violation date to the te. P/Settlement Offer Let the good faith criteria for lation. Violation	days Penalty October Reduction Subtotal Test	\$3,750 \$0

	E	conomic	Benefit	Wor	ksheet		
		INC. dba Spin N N	Market 7				
Case ID No.	61497						
Reg. Ent. Reference No.	RN102937836						
	Petroleum Sto					Percent Interest	Years of
Violation No.	3					- Crecile Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
P							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	<u>\$0</u> \$0	n/a n/a	\$0 \$0
Training/Sampling Remediation/Disposal				0.00	\$0 \$0	n/a	\$0 \$0
Permit Costs				0.00	\$0 \$0	n/a	\$0
Other (as needed)	\$24,000	4-Aug-2021	17-Jul-2022	0.95	\$1,141	n/a	\$1,141
Notes for DELAYED costs		•	•			ice with a combined	
	, •				mpliance date.		
Avoided Costs	ANNUA	ALIZE avoided co	<u>osts before en</u>			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0
Notes for AVOIDED costs		<u></u>		0.00	ΨO	Ψ0	30
Approx. Cost of Compliance		\$24,000			TOTAL		\$1,141

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN600752877, RN102937836, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

Customer, Respondent, CN600752877, J.D. GREWAL, INC. Classification: UNCLASSIFIED Rating: -----

or Owner/Operator:

Regulated Entity: RN102937836, Spin N Market 7 Classification: UNCLASSIFIED Rating: -----

Complexity Points: 4 Repeat Violator: NO

CH Group: 14 - Other

Location: 308 North Winfree Street, Dayton, Liberty County, Texas 77535

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 54555

Compliance History Period: September 01, 2016 to August 31, 2021 Rating Year: 2021 Rating Date: 09/01/2021

Date Compliance History Report Prepared: February 09, 2022

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: February 09, 2017 to February 09, 2022

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Courtney Gooris Phone: (817) 588-5863

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:
N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
J.D. GREWAL, INC. DBA SPIN N	§	TEXAS COMMISSION ON
MARKET 7	§	
RN102937836	§	ENVIRONMENTAL OUALITY

AGREED ORDER DOCKET NO. 2021-1406-PST-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TC	EQ") considered this agreement of the parties, resolving an enforcement
action regarding J.D	. GREWAL, INC. dba Spin N Market 7 (the "Respondent") under the
authority of TEX. WA	TER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the
Enforcement Divisio	n, and the Respondent together stipulate that:

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), a temporarily out-of-service underground storage tank ("UST") system located at 308 North Winfree Street in Dayton, Liberty County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$8,500 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$220 of the penalty and \$1,700 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order.

The remaining amount of \$6,580 of the undeferred penalty shall be paid in 35 monthly payments of \$188 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full.

If the Respondent fails to comply with the payment requirements of this Order, including the payment schedule, the Executive Director may accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. The Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more-timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented corrective measures by providing valid Class A/B and Class C operator training records on February 15, 2022.

II. ALLEGATIONS

During an investigation conducted on August 4, 2021, an investigator documented that the Respondent:

- 1. Failed to maintain required operator training certification records and make them available for inspection upon request by agency personnel, in violation of 30 Tex. Admin. Code § 334.606. Specifically, Class A/B and Class C operator training records were not provided at the time of investigation.
- 2. Failed to notify the agency of any change or additional information regarding the USTs within 30 days of occurrence of the change or addition, in violation of 30 Tex. ADMIN. CODE § 334.7(d)(1)(B) and (d)(3). Specifically, the registration was not updated to reflect the current operational status of the UST system.

- 3. Failed to provide continuous corrosion protection for the temporarily out-of-service UST system, in violation of 30 Tex. ADMIN. CODE §§ 334.54(b)(3) and 334.49(c)(2)(C) and Tex. WATER CODE § 26.3475(d). Specifically, the Respondent was not performing the 60-day inspections of the corrosion protection system.
- 4. Failed to provide continuous corrosion protection for the temporarily out-of-service UST system, in violation of 30 Tex. Admin. Code §§ 334.54(b)(3) and 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d). Specifically, the Respondent failed to test the corrosion protection system at least once every three years.
- 5. Failed to monitor a temporarily out-of-service UST system for releases, in violation of 30 TEX. ADMIN. CODE §§ 334.54(c)(1) and 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1).
- 6. Failed to perform a site check and any necessary corrective actions for a temporarily out-of-service UST system in order to meet financial assurance exemption requirements, in violation of 30 Tex. Admin. Code § 334.54(e)(5).
- 7. Failed to maintain all piping, pumps, manways, tank access points, and ancillary equipment on the temporarily out-of-service UST system in a capped, plugged, locked, and/or otherwise secured manner, in violation of 30 TEX. ADMIN. CODE § 334.54(b)(2).

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: J.D. GREWAL, INC. dba Spin N Market 7, Docket No. 2021-1406-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Submit an amended registration to reflect the current operational status of the UST system in accordance with 30 TEX. ADMIN. CODE § 334.7, to:

Registration and Reporting Section Permitting & Registration Support Division, MC138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

- ii. Properly temporarily remove the UST system from service, in accordance with 30 Tex. Admin. Code § 334.54, which includes providing corrosion protection and release detection for the UST system, securing all tank access points, and either providing financial assurance or emptying the USTs of all regulated substances and conducting a site check, in accordance with 30 Tex. Admin. Code § 37.867.
- b. Within 45 days after the effective date of this Order, submit written certification, as described in Ordering Provision No. 2.d, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.a.
- c. In lieu of Ordering Provision Nos. 2.a and 2.b, within 180 days after the effective date of this Order, permanently remove the UST system from service, in accordance with 30 Tex. ADMIN. CODE § 334.55, which includes the following actions:
 - i. Providing a Construction Notification to the TCEQ at least 30-days prior to any removal activities; and
 - ii. Employing a Licensed UST Contractor to perform all removal activities, including:
 - 1. Removing the USTs from the ground, abandoning the USTs in-place, or conducting a permanent change-in-service;
 - 2. Emptying the USTs of all regulated substances and accumulated sludges or residues and purging the USTs of all residual vapors;
 - 3. Handling, transporting, and properly disposing of the empty USTs, the regulated substances removed from the UST system, and any contaminated soils, backfill material, groundwater, wash water or other similar materials removed from the UST system or Facility; and

- 4. Determining whether or not there has been a release of regulated substance from the UST system, performance of a comprehensive site assessment, reporting confirmed or suspected releases to the TCEQ, preparing a detailed written record of the release determination, and compliance with all applicable corrective action requirements.
- iii. Within 195 days after the effective date of this Order, submit a completed and accurately filled out registration to reflect the current operational status of the UST system as permanently removed from service, in accordance with 30 Tex. Admin. Code § 334.7 to:

Registration and Reporting Section Permitting & Registration Support Division, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

d. Within 210 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 2.c. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

3. All relief not expressly granted in this Order is denied.

- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

J.D. GREWAL, INC. dba Spin N Market 7 DOCKET NO. 2021-1406-PST-E Page 7

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Cun F	9/14/2022
For the Executive Director	Date
the attached Order, and I do agree to the terr	nd the attached Order. I am authorized to agree to ms and conditions specified therein. I further yment for the penalty amount, is materially relying
I also understand that failure to comply with and/or failure to timely pay the penalty amo	n the Ordering Provisions, if any, in this Order ount, may result in:
additional penalties, and/or attorney for a second penalties in any future enformation.	tions submitted; eneral's Office for contempt, injunctive relief, ees, or to a collection agency; reement actions; leral's Office of any future enforcement actions; and
In addition, any falsification of any complian	nce documents may result in criminal prosecution.
Signature	
PALVINDER Q. CHAHAL	- Officer
Name (Printed or typed) Authorized Representative of J.D. GREWAL, INC. dba Spin N Market 7	Title
\Box If mailing address has changed, please of	check this box and provide the new address below: