### Executive Summary – Enforcement Matter – Case No. 61725 INDUSTRIAL GOLD RUSH LTD. dba Fuel City II RN101566479 Docket No. 2021-1648-PST-E

Order Type:

1660 Agreed Order

**Findings Order Justification:** 

N/A **Media:** PST

**Small Business:** 

Yes

Location(s) Where Violation(s) Occurred:

Fuel City II, 801 South Riverfront Boulevard, Dallas, Dallas County

Type of Operation:

Underground storage tank ("UST") system and a convenience store with retail sales of gasoline

**Other Significant Matters:** 

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** May 20, 2022

Comments Received: No

**Penalty Information** 

**Total Penalty Assessed:** \$27,677

**Amount Deferred for Expedited Settlement:** \$5,535

**Total Paid to General Revenue:** \$617 **Total Due to General Revenue:** \$21,525

Payment Plan: 35 payments of \$615 each

**Compliance History Classifications:** 

Person/CN - High Site/RN - High

**Major Source:** Yes

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** January 2021

**Investigation Information** 

Complaint Date(s): N/A

**Complaint Information**: N/A

**Date(s) of Investigation:** November 4, 2021 **Date(s) of NOE(s):** November 30, 2021

### Executive Summary – Enforcement Matter – Case No. 61725 INDUSTRIAL GOLD RUSH LTD. dba Fuel City II RN101566479 Docket No. 2021-1648-PST-E

### Violation Information

- 1. Failed to report suspected releases to the agency within 24 hours of discovery. Specifically, inventory control records for the regular unleaded UST for May 2021 through October 2021, for the super unleaded UST for June 2021 through September 2021, and for the diesel UST for July 2021 through August 2021 indicated suspected releases that were not reported [30 Tex. Admin. Code § 334.72].
- 2. Failed to investigate and confirm all suspected releases of regulated substances within 30 days. Specifically, inventory control records for the regular unleaded UST for May 2021 through October 2021, for the super unleaded UST for June 2021 through September 2021, and for the diesel UST for July 2021 through August 2021 indicated suspected releases that were not investigated [30 Tex. Admin. Code § 334.74].

### Corrective Actions/Technical Requirements

### **Corrective Action(s) Completed:**

N/A

### **Technical Requirements:**

The Order will require the Respondent to:

- a. Within 30 days:
- i. Develop and implement a process for reporting suspected releases timely; and
- ii. Conduct an investigation of the suspected releases and implement appropriate corrective measures.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

### **Contact Information**

TCEQ Attorney: N/A

**TCEQ Enforcement Coordinator:** Hailey Johnson, Enforcement Division, Enforcement Team 3, MC 219, (512) 239-1756; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

**Respondent:** Ana Flores, General Manager, INDUSTRIAL GOLD RUSH LTD., 801 South

Riverfront Boulevard, Dallas, Texas 75207

Respondent's Attorney: N/A

### Penalty Calculation Worksheet (PCW) Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021 **DATES** Assigned 6-Dec-2021 Screening 16-Dec-2021 PCW 6-Jan-2021 **EPA Due** RESPONDENT/FACILITY INFORMATION Respondent INDUSTRIAL GOLD RUSH LTD. dba Fuel City II Reg. Ent. Ref. No. RN101566479 Facility/Site Region 4-Dallas/Fort Worth Major/Minor Source Major **CASE INFORMATION Enf./Case ID No.** 61725 No. of Violations 2 **Docket No.** 2021-1648-PST-E Order Type 1660 Government/Non-Profit No Enf. Coordinator Hailey Johnson Media Program(s) Petroleum Storage Tank Multi-Media EC's Team Enforcement Team 6 Admin. Penalty \$ Limit Minimum \$25,000 \$0 Maximum

			Penalty	Calcula	tion Section	on		
TOTA	L BASE PENA	LTY (Sum	of violation ba	se penal	ties)		Subtotal 1	\$30,000
ADJU	STMENTS (+							
	Subtotals 2-7 are of <b>Compliance Hi</b>		otals 2, 3, & 7	-\$2,400				
	Notes	Enhanceme						
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The	e Respondent does n	ot meet the	e culpability crite	eria.		
	Good Faith Eff	ort to Comp	y Total Adjustmen	ıts			Subtotal 5	\$0
	Economic Ben	efit		0.0%	Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amou d Cost of Complia	450	*Cappe	d at the Total EB \$ /	Amount		
SUM (	OF SUBTOTA	LS 1-7				ı	Final Subtotal	\$27,600
			E MAY REQUIRE indicated percentage.	<b>.</b>	0.3%		Adjustment	\$77
	Notes		nt to capture the avo	oided cost o ation No. 1.		sociated with		
						Final Pe	nalty Amount	\$27,677
STAT	UTORY LIMIT	T ADJUSTN	IENT			Final Asse	essed Penalty	\$27,677
DEFE		analty by the indi	cated percentage		20.0%	Reduction	Adjustment	-\$5,535
Notes  Deferral offered for expedited settlement.								
PAYA	BLE PENALT	Y						\$22,142

-8%

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 16-Dec-2021

**Docket No.** 2021-1648-PST-E

Respondent INDUSTRIAL GOLD RUSH LTD. dba Fuel City II

**Case ID No.** 61725

Reg. Ent. Reference No. RN101566479

>> Final Compliance History Adjustment

**Media** Petroleum Storage Tank

Enf. Coordinator Hailey Johnson

**Compliance History Worksheet** 

Compliance History	Compliance History Worksheet Site Enhancement (Subtotal 2)								
	imber of	Number	Adjust.						
	ritten notices of violation ("NOVs") with same or similar violations as those in the rrent enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%						
	her written NOVs	1	2%						
· ·	y agreed final enforcement orders containing a denial of liability ( <i>number of</i> ders meeting criteria)	0	0%						
a d	y adjudicated final enforcement orders, agreed final enforcement orders without denial of liability, or default orders of this state or the federal government, or y final prohibitory emergency orders issued by the commission	0	0%						
Judgments of con	y non-adjudicated final court judgments or consent decrees containing a denial liability of this state or the federal government (number of judgments or insent decrees meeting criteria)	0	0%						
Decrees fina or t	y adjudicated final court judgments and default judgments, or non-adjudicated al court judgments or consent decrees without a denial of liability, of this state the federal government	0	0%						
Convictions	y criminal convictions of this state or the federal government ( <i>number of</i> unts)	0	0%						
Emissions Chr	ronic excessive emissions events (number of events)	0	0%						
Tex	tters notifying the executive director of an intended audit conducted under the xas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 95 (number of audits for which notices were submitted)	0	0%						
Disc Priv	sclosures of violations under the Texas Environmental, Health, and Safety Audit vilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were sclosed</i> )	0	0%						
Env	vironmental management systems in place for one year or more	No	0%						
	luntary on-site compliance assessments conducted by the executive director der a special assistance program	No	0%						
	rticipation in a voluntary pollution reduction program	No	0%						
	rly compliance with, or offer of a product that meets future state or federal vernment environmental requirements	No	0%						
	Adjustment Per	centage (Sub	total 2)	2%					
Repeat Violator (Sul	btotal 3)								
No									
<b>Compliance History</b>	Person Classification (Subtotal 7)								
High Perform	High Performer  Adjustment Percentage (Subtotal 7) -10%								
<b>Compliance History</b>	Summary								
Compliance History Notes	Enhancement for one NOV with dissimilar violations. Reduction for High Performer	classification.							
Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -8%									

Final Adjustment Percentage \*capped at 100%

	Screen	ing Date	16-Dec-2021		Dock	et No. 2021-1648-PST-E		PCW
	Res	spondent	INDUSTRIAL GO	OLD RUSH LTD	. dba Fuel City	II	Policy	Revision 5 (January 28, 2021)
	Cas	se ID No.	61725				PC	W Revision February 11, 2021
Reg.	Ent. Refer	ence No.	RN101566479					
		Media	Petroleum Stora	ige Tank				
	Enf. Cod	ordinator	Hailey Johnson					
		on Number						
	R	ule Cite(s)	·					
		uic citc(s)		30	Tex. Admin. Co	ode § 334.72		
				•		agency within 24 hours of	•	
				•	, ,	for the regular unleaded	_	
	Violation L	Description	•	•		October 2021, for the sup L, and for the diesel UST for		
				_	•	ed releases that were not r		
			em odgii 7 d	.gase ESEI me	Treated Suspection	d releases that were not r	Сротссат	
						P	ase Penalty	\$25,000
						•	ase Femalty	\$25,000
>> Env	vironmenta	al, Proper	ty and Huma	an Health N	Matrix			
			_	Harm				
OR		<b>Release</b> Actual	Major	Moderate	Minor			
		Potential				Percent 0.0	0/0	
		rotential				Percent 0.0	70	
>>Pro	grammatic	Matrix						
	_	alsification	Major	Moderate	Minor			
			Х			Percent 20.0	%	
								1
	Matrix							
	Notes		100	0% of the rule	e requirement w	as not met.		
						Adjustment	\$20,000	
						Aujustinent	420,000	
								\$5,000
Violetia	on Events							
violatio	on Events							
		Number of \	/iolation Events	3		168 Number of violati	on days	
			daily					
			weekly					
			monthly			Violation B	aca Danaltu	¢1E 000
			quarterly semiannual			Violation	ase Penalty	\$15,000
			annual					
			single event	Х				
	-							,
	Th	ree single ev	ents are recomi	mended (one	single event for	each UST in which a susp	ected release	
		J		•	occurred).			
Good F	aith Effort	s to Comi	oly	0.0%			Reduction	\$0
			_		NOE/NOV to EDPRE	P/Settlement Offer		, -
			Extraordinary					
			Ordinary					
			N/A	х			<b>-</b>	
				The Responde	ent does not me	et the good faith criteria f	or	
			Notes	Responde	this vio			
						Violat	on Subtotal	\$15,000
						Tiolat	Jantotui	Ψ13,000
Econon	nic Benefit	(EB) for	this violatio	n		Statutory Lin	nit Test	
		Fetima+	ed EB Amount		\$82	Violation Final P	enalty Total	\$13,839
		Estimati	La Lo Amount				-	
				This viola	ation Final Ass	sessed Penalty (adjuste	d for limits)	\$13,839

	E	conomic	Benefit	Woı	rksheet			
Respondent	nt INDUSTRIAL GOLD RUSH LTD. dba Fuel City II o. 61725							
Case ID No.								
Reg. Ent. Reference No.	RN101566479							
	Petroleum Sto					Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	<b>Date Required</b>	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description		2000 1104 111 011						
Item Description								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs Other (as needed)	\$100	4-Nov-2021	2-Oct-2022	0.00	\$0 \$5	n/a n/a	\$0 \$5	
Other (as needed)	3100	4-1107-2021	2-001-2022	0.91	1 \$3	II/ a	\$3	
Notes for DELAYED costs	Estimated de	layed cost to deve	elop and implem	ent a p	rocess for reportin	g suspected release	es timely. The	
Notes for DELATED Costs	Date Re	quired is the inves	stigation date, a	nd the	Final Date is the e	stimated date of co	mpliance.	
Avoided Costs		ALIZE avoided o	osts hefore en	terina	item (eycent for	one-time avoide	d costs)	
Disposal	Aitito	TELLE AVOIDED C	osts before en	0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0 \$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs	\$75	1-Jul-2021	16-Dec-2021	0.46	\$2	\$75	\$77	
Other (as needed)				0.00	\$0	\$0	\$0	
	Estimated	avoided cost to re	enort the suspe	ted rel	eases for three US	Ts (\$25 per report)	The Date	
Notes for AVOIDED costs						eported, and the Fir		
Notes for Avoided costs	Required is the	ne earnest date ti	•			eporteu, and the rii	iai Date is the	
			S	creenin	y uate.			
•								
Approx. Cost of Compliance		\$175			TOTAL		\$82	
• • • • • • • • • • • • • • • • • • • •		т = , С				L	T	

	Screening Date		<b>Docket No.</b> 2021-1648-PST-E	PCW
	Respondent	INDUSTRIAL GOL	D RUSH LTD. dba Fuel City II	Policy Revision 5 (January 28, 2021)
	Case ID No.	61725		PCW Revision February 11, 2021
Reg. E	nt. Reference No.	RN101566479		
	Media	Petroleum Storag	e Tank	
	<b>Enf. Coordinator</b>	Hailey Johnson		
	<b>Violation Number</b>	2		
	Rule Cite(s)		30 Tex. Admin. Code § 334.74	
			Jo Text. Adminit. Code 3 334.74	
		Failed to invest	igate and confirm all suspected releases of regulated so	ubstances
			ng under 30 Tex. Admin. Code § 334.72 (relating to Re	
	Violation Description	Suspected Pe	leases) within 30 days. Specifically, IC records for the	•
	Violation Description	unieaded UST for	May 2021 through October 2021, for the super unlead	
			gh September 2021, and for the diesel UST for July 20	
		August 20	21 indicated suspected releases that were not investiga	ated.
			Ва	se Penalty \$25,000
>> Envi	ironmental, Prope	rty and Huma	n Health Matrix	
		-	Harm	_
OR	<b>Release</b> Actual		Moderate Minor	
OK	Potential		Percent 30.0%	6
	i otendar	^	Tercent 30.07	<u> </u>
>>Prog	rammatic Matrix			
	Falsification	Major	Moderate Minor	_
			Percent 0.0%	<u>′6</u>
	Matrix Human healt	n or the environme	ent will or could be exposed to pollutants that would ex	cceed levels
	Notes that are p	rotective of humar	health or environmental receptors as a result of the v	<mark>iolation.</mark>
			Adjustment	\$17,500
				\$7,500
				\$7,300
Violatio	n Events			
	Number of N	/iolation Events	2 139 Number of violatio	an days
	Number of V	riolation Events	2 139 Number of Violatio	ii uays
		daily		
		weekly		
		monthly		
		quarterly	X Violation Ba	se Penalty \$15,000
		semiannual annual		
		single event		
	Two quarterly	events are recom	mended from the earliest suspected release investigation	on due date
	q,		021 to the December 16, 2021 screening date.	
<b>Good Fa</b>	ith Efforts to Com	ply	0.0%	Reduction \$0
			re NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
		Extraordinary		
		Ordinary		
		N/A	х	<b>¬</b>
		Notes TI	ne Respondent does not meet the good faith criteria for	r
		Notes	this violation.	
				<u></u>
			Violatio	on Subtotal \$15,000
Econom	ic Benefit (EB) for	this violation	Statutory Lim	it Test
	Ectimate	ed EB Amount	\$16 Violation Final Pe	
	Latiniati	LE AMOUNT		
			This violation Final Assessed Penalty (adjusted	<b>for limits)</b> \$13,839

	E	conomic	Benefit	Woı	rksheet			
Respondent	INDUSTRIAL GOLD RUSH LTD. dba Fuel City II							
Case ID No.			,					
Reg. Ent. Reference No.								
	Petroleum Sto						Years of	
Violation No.		rage raint				<b>Percent Interest</b>	Depreciation	
7.5.4.5						5.0	15	
	Item Cost	Date Required	Final Date	Vrc	Interest Saved	Costs Saved	EB Amount	
Itom Description	Item Cost	Date Required	i illai Date	113	Tillerest Saveu	Costs Saveu	LD Alliount	
Item Description								
Delayed Costs								
Delayed Costs Equipment		<u></u>		0.00	\$0	\$0	¢Ω	
Equipment Buildings				0.00	\$0 \$0	\$0 \$0	<u>\$0</u> \$0	
Other (as needed)				0.00	\$0	\$0 \$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs	±1.000	20.1.1.2024	2.0.1.2021	0.00	\$0	n/a	\$0	
Other (as needed)	\$1,800		2-Oct-2021	0.18	\$16	n/a	\$16	
		, , , ,	•	• •	•	3 = \$1,200) and $$$		
Notes for DELAYED costs		-	•		_	pected releases and	· · · · · · · · · · · · · · · · · · ·	
	appropriate					spected release inve	stigation due	
		<u> </u>			estimated date of o	-		
Avoided Costs	ANNUA	ALIZE avoided c	osts before er			one-time avoided		
Disposal Personnel				0.00	\$0 #0	\$0 #0	\$0	
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Supplies/Equipment				0.00	\$0	\$0 \$0	\$0 \$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Notes for AVOIDED costs								
•								
Approx. Cost of Compliance		\$1,800			TOTAL		\$16	
-		, ,					· · ·	

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN600830020, RN101566479, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

Customer, Respondent, CN600830020, INDUSTRIAL GOLD RUSH Classification: HIGH Rating: 0.00

or Owner/Operator: LTD.

Regulated Entity: RN101566479, Fuel City II Classification: HIGH Rating: 0.00

Complexity Points: 4 Repeat Violator: NO

CH Group: 14 - Other

**Location:** 801 South Riverfront Boulevard, Dallas, Dallas County, Texas 75207-4510

TCEQ Region: REGION 04 - DFW METROPLEX

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION ON SITE SEWAGE FACILITY PERMIT 0570079

**REGISTRATION 74362** 

Compliance History Period: September 01, 2016 to August 31, 2021 Rating Year: 2021 Rating Date: 09/01/2021

**Date Compliance History Report Prepared:** December 16, 2021 **Agency Decision Requiring Compliance History:** Enforcement

Component Period Selected: December 16, 2016 to December 16, 2021

TCEO Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Hailey Johnson Phone: (512) 239-1756

### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five-year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

### Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 April 23, 2018 (1480985) Item 2 August 16, 2021 (1749287)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 11/30/2021 (1774774)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 334, SubChapter C 334.50(b)(1)(A)

Description: The facility failed to comply with 30 TAC 334.50(b)(1)(A), ) Release Detection.

Specifically, failure to perform a release detection method every 30 days not to exceed 35 days between monitoring; the facility did not perform release detection

on the super tank.

# N/A G. Type of environmental management systems (EMSs): N/A H. Voluntary on-site compliance assessment dates: N/A I. Participation in a voluntary pollution reduction program: N/A J. Early compliance: N/A

# Sites Outside of Texas:

F. Environmental audits:

N/A

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
INDUSTRIAL GOLD RUSH LTD.	§	TEXAS COMMISSION ON
DBA FUEL CITY II	§	
RN101566479	§	ENVIRONMENTAL QUALITY

### AGREED ORDER DOCKET NO. 2021-1648-PST-E

### I. JURISDICTION AND STIPULATIONS

On	_, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") cons	idered this agreement of the parties, resolving an enforcement
action regarding INDUSTRIAL	L GOLD RUSH LTD. dba Fuel City II (the "Respondent") under
the authority of TEX. WATER C	ODE chs. 7 and 26. The Executive Director of the TCEQ, through
the Enforcement Division, and	the Respondent together stipulate that:

- 1. The Respondent owns and operates, as defined in 30 Tex. Admin. Code § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 801 South Riverfront Boulevard in Dallas, Dallas County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$27,677 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$617 of the penalty and \$5,535 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order.

The remaining amount of \$21,525 of the undeferred penalty shall be paid in 35 monthly payments of \$615 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than

30 days following the due date of the previous payment until the penalty is paid in full. If the Respondent fails to comply with the payment requirements of this Order, including the payment schedule, the Executive Director may accelerate the maturity of the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. The Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

### II. ALLEGATIONS

During an investigation conducted on November 4, 2021, an investigator documented that the Respondent:

- 1. Failed to report suspected releases to the agency within 24 hours of discovery, in violation of 30 Tex. Admin. Code § 334.72. Specifically, inventory control ("IC") records for the regular unleaded UST for May 2021 through October 2021, for the super unleaded UST for June 2021 through September 2021, and for the diesel UST for July 2021 through August 2021 indicated suspected releases that were not reported.
- 2. Failed to investigate and confirm all suspected releases of regulated substances requiring reporting under 30 Tex. Admin. Code § 334.72 (relating to Reporting of Suspected Releases) within 30 days, in violation of 30 Tex. Admin. Code § 334.74. Specifically, IC records for the regular unleaded UST for May 2021 through October 2021, for the super unleaded UST for June 2021 through September 2021, and for the diesel UST for July 2021 through August 2021 indicated suspected releases that were not investigated.

### III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

### IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: INDUSTRIAL GOLD RUSH LTD. dba Fuel City II, Docket No. 2021-1648-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Order:
    - i. Develop and implement a process for reporting suspected releases timely, in accordance with 30 TEX. ADMIN. CODE § 334.72; and
    - ii. Conduct an investigation of the suspected releases and implement appropriate corrective measures, in accordance with 30 Tex. ADMIN. CODE § 334.74.
  - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
    2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Dallas/Fort Worth Regional Office Texas Commission on Environmental Quality 2309 Gravel Drive Fort Worth, Texas 76118-6951

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or

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issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

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## **SIGNATURE PAGE**

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date					
Cun	9/14/2022					
For the Executive Director	Date					
I, the undersigned, have read and understand the the attached Order, and I do agree to the terms ar acknowledge that the TCEQ, in accepting paymen on such representation.	nd conditions specified therein. I further					
I also understand that failure to comply with the and/or failure to timely pay the penalty amount, i						
<ul> <li>A negative impact on compliance history;</li> <li>Greater scrutiny of any permit applications submitted;</li> <li>Referral of this case to the Attorney General's Office for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;</li> <li>Increased penalties in any future enforcement actions;</li> <li>Automatic referral to the Attorney General's Office of any future enforcement actions; a</li> <li>TCEQ seeking other relief as authorized by law.</li> </ul>						
In addition, any falsification of any compliance do	ocuments may result in criminal prosecution.					
Signature	<u> </u>					
Joseph Bickettam	PRESIDENT					
Name (Printed or typed) Authorized Representative of INDUSTRIAL GOLD RUSH LTD. dba Fuel City II	Title					
$\Box$ If mailing address has changed, please check	this box and provide the new address below:					