Order Type: Default Order	
Media: PST	
Small Business: Yes	
Location(s) Where Violation(s) Occurred: 18162 Gholson Road, Waco, McLennan Coun	ty
Type of Operation: an out-of-service Underground Storage Tank	("UST") system
Other Significant Matters: Additional Pending Enforcement Actions: Past-Due Penalties: Past-Due Fees: Other: Interested Third Parties:	None None None None
Texas Register Publication Date:	July 21, 2023
Comments Received:	None
Pen	alty Information
Total Penalty Assessed:	\$3,937
Total Paid to General Revenue:	\$0
Total Due to General Revenue:	\$3,937
Compliance History Classifications: Person/CN – Satisfactory Site/RN – Satisfactory	
Major Source:	No
Statutory Limit Adjustment:	None
Applicable Penalty Policy:	January 28, 2021
Investi	igation Information
Complaint Date(s):	N/A
Date(s) of Investigation: April 1	2, 2021; August 25, 2021; January 5, 2022
Date(s) of NOV(s):	June 17, 2021
Date(s) of NOE(s):	January 14, 2022

Violation Information

- 1. Failed to provide corrosion protection for the out-of-service UST system [Tex. WATER CODE § 26.3475(d) and 30 Tex. ADMIN. CODE §§ 334.49(a)(2) and 334.54(b)(3)].
- 2. Failed to empty the UST system within 90 days after financial assurance coverage terminates. [30 TEX. ADMIN. CODE § 37.867(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed: None

Technical Requirements:

- 1. Within 60 days:
 - i. Properly temporarily remove the UST system from service, including but not limited to providing corrosion protection, emptying, and conducting a site check for the UST system; or
 - ii. Properly permanently remove the UST system from service.
- 2. Within 75 days submit written certification to demonstrate compliance with Technical Requirement No. 1.

Litigation Information
August 10, 2022
August 12, 2022
N/A

Contact Information

TCEQ Attorneys: William Hogan, Litigation Division, (512) 239-3400

Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575 TCEQ Enforcement Coordinator: Courtney Gooris, Enforcement Division, (817) 588-5863 TCEQ Regional Contact: David Mann, Waco Regional Office, (254) 751-0335 Respondent Contact: Sheri Chapman, 1680 Farm-to-Market 2114, West, Texas 76691 Respondent's Attorney: N/A

S COMMISSION	Policy R	Pe evision 5 (January 28	•	Calculatio	n Worksh	neet (PC	-	vision February	v 11, 2021
DATES	Assigned	18-Jan-2022							
	PCW	1-Aug-2022	Screening	g 20-Jan-2022	EPA Due]		
RESPO		TY INFORMATI	ON						1
Por	Respondent J. Ent. Ref. No.	Sheri Chapman							-
	ty/Site Region				Major/M	inor Source	Minor		
Tuem	cy/one negion	5 11460			hajor/h				
CASE I	NFORMATION								
En	f./Case ID No.				No. a	of Violations			
		2022-0116-PST-	<u> </u>			Order Type			
Med		Petroleum Stora	ge Tank		Government	•			_
	Multi-Media				Enf.		Courtney Goor		-
۸dr	nin Bonalty ¢ I	imit Minimum	\$0	Maximum	\$25,000	EC's leam	Enforcement 1	eam /	
Aui	nin. Penalty \$ I		φU	Maximum	\$25,000				
			Dona	Ity Calculat	tion Section	חר			
				•					
ΤΟΤΑ	L BASE PENA	LTY (Sum of	violation	i base penalt	ies)		Subtotal 1		\$3,750
	STMENTS (+	/-) TO SUBTO	TAI 1						
ADJU.	Subtotals 2-7 are of	ptained by multiplying	the Total Base	e Penalty (Subtotal 1) by the indicated p	ercentage.			
	Compliance Hi			5.0%	Adjustment		tals 2, 3, & 7		\$187
	Notes	Enhancer	ment for one	e NOV with same	or similar viola	tions.			
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
]		
	Notes	The Re	spondent do	pes not meet the	culpability crite	eria.			
							1		
	Good Eaith Eff	ort to Comply T	otal Adjuct	monte			Subtotal 5		\$0
		ore to comply i		linents			SubiolarS		şυ
								-	
	Economic Ben				Enhancement*		Subtotal 6		\$0
	Estimated	Total EB Amounts Cost of Compliance	\$840 \$14,000	*Capped	l at the Total EB \$ A	Amount			
	Loundled		\$14,000						
SUM (OF SUBTOTA	IS 1-7				F	inal Subtotal		\$3,937
5511							mar Subtotal	L	40,007
OTHE	R FACTORS	AS JUSTICE M	IAY REOL	JIRE	0.0%		Adjustment		\$0
		I Subtotal by the indi					AujuStinent		7-
	Notes								
						Final Per	alty Amount		\$3,937
STAT	JTORY LIMI	r adjustmer	NT			Final Asse	ssed Penalty		\$3,937
DEFE					0.00/			i	+0
DEFE		nalty by the indicator	d porcontago		0.0%	Reduction	Adjustment		\$0
Reduces t	ne fillal Assessed Pe	enalty by the indicated	a percentage.				7		
	Notes	Defe	ral not offer	red for non-expe	dited settlemen	t.			
	NOLUS	Dere							
							J		
PAYA	BLE PENALT	Y							\$3,937
		-						I	

	Media Petroleum Storage Tank								
Enf. Coordinator Courtney Gooris									
Compliance History Worksheet									
>>	Compliance His Component	tory <i>Site</i> Enhancement (Subtotal 2) Number of	Number	Adjust.					
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	1	5%					
		Other written NOVs	0	0%					
		Any agreed final enforcement orders containing a denial of liability (<i>number of</i> orders meeting criteria)	0	0%					
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%					
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%					
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%					
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%					
	Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%					
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%					
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%					
		Environmental management systems in place for one year or more							
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%					
		Participation in a voluntary pollution reduction program	No	0%					
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%					
		Adjustment Per	centage (Sub	ototal 2) 5%					
>>	Repeat Violato	r (Subtotal 3)							
	N		centage (Sub	total 3) 0%					
>>	Compliance His	tory Person Classification (Subtotal 7)							
	Satisfactory Performer Adjustment Percentage (Subtotal 7) 0%								
>>	Compliance His	tory Summary							
	Compliance History Notes	Enhancement for one NOV with same or similar violations.							
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 5%					
>> Final Compliance History Adjustment									
		Final Adjustment Percenta	age *capped	at 100% 5%					

PCW

Docket No. 2022-0116-PST-E

Respondent Sheri Chapman Case ID No. 61825

Screening Date 20-Jan-2022

Reg. Ent. Reference No. RN102241619

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

	Scre	ening Date	20-Jan-2022	Docket No. 2022-0116-PST-E	PCW
		-	Sheri Chapman	Policy R	evision 5 (January 28, 2021)
Dee		ase ID No.		PCW	/ Revision February 11, 2021
Reg.	Ent. Rei		RN102241619 Petroleum Storage Tank		
	Enf. C		Courtney Gooris		
		ation Number			
		Rule Cite(s)	30 Tex. Admin. Code 88	334.49(a)(2), 334.54(b)(3), and 37.867(a) and Tex.	
				Water Code § 26.3475(d)	
				protection for the out-of-service underground storage	
	Violatio	n Description	tank ("UST") system. Also		
		-	system is emptied no la	ter than the 90th day after the coverage of financial assurance terminates.	
		I			105.000
				Base Penalty	\$25,000
>> Env	vironme	ntal, Prope	rty and Human Health	n Matrix	
			Harm		
OR		Release Actual		Minor	
UK		Potential		Percent 15.0%	
>>Pro	gramma	tic Matrix			
		Falsification	Major Moderate	Minor Democrat 0.000	
				Percent 0.0%	
		Human hea	alth or the environment will	or could be exposed to pollutants that would exceed	
	Matrix			ealth or environmental receptors as a result of the	
	Notes			violation.	
				Adjustment \$21,250	
				[\$3,750
Vieleti	on Even	h a			
VIOIALIO		15			
		Number of V	/iolation Events <u>1</u>	15 Number of violation days	
			daily weekly	4	
			monthly		
			quarterly x	Violation Base Penalty	\$3,750
			semiannual		
			annualsingle event	4	
		One quart	erly event is recommended	from the January 5, 2022 investigation date to the	
				0, 2022 screening date	
Good F	aith Effe	orts to Com	ply 0.0%	Reduction	\$0
			Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	
			Extraordinary		
			Ordinary N/A		
				JI	
			Notes The Respon	ndent does not meet the good faith criteria for this violation.	
				Violation Subtotal	\$3,750
					φ υ,/ 50
Econor	nic Bene	efit (EB) for	this violation	Statutory Limit Test	
		Estimate	ed EB Amount	\$840 Violation Final Penalty Total	\$3,938
			This viol	ation Final Assessed Penalty (adjusted for limits)	\$3,938

	E	conomic	Benefit	loW	ksheet		
Respondent							
Case ID No.	61825						
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.		lage lank				Percent Interest	Depreciation
violation ito.	-					5.0	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				7			
Equipment	\$14,000	5-Jan-2022	14-Nov-2022	0.86	\$40	\$800	\$840
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as meeded)							
Other (as needed)						n/a service (\$1.40 per g	
Notes for DELAYED costs				ve the I	JST system from s date and the Final		allon of tank
	capacity)	. The Date Requi	red is the invest	ve the l igation complia	JST system from s date and the Final ance. item (except for	service (\$1.40 per g Date is the estimat one-time avoided	allon of tank ed date of I costs)
Notes for DELAYED costs Avoided Costs Disposal	capacity)	. The Date Requi	red is the invest	ve the ligation complia tering	JST system from s date and the Final ance. item (except for \$0	service (\$1.40 per g Date is the estimat one-time avoided \$0	allon of tank ed date of d costs) \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel	capacity)	. The Date Requi	red is the invest	ve the l igation complia tering 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0	one-time avoided \$0	allon of tank ed date of 1 costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling	capacity)	. The Date Requi	red is the invest	ve the ligation complia tering 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0	allon of tank ed date of i costs) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment	capacity)	. The Date Requi	red is the invest	ve the ligation complia tering 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of 1 costs) \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling Supplies/Equipment Financial Assurance	capacity)	. The Date Requi	red is the invest	ve the ligation complia tering 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment	capacity)	. The Date Requi	red is the invest	ve the l igation complia 0.00 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	service (\$1.40 per g Date is the estimat one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	capacity)	. The Date Requi	red is the invest	ve the ligation complia tering 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of 1 costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	capacity)	. The Date Requi	red is the invest	ve the l igation complia 0.00 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	service (\$1.40 per g Date is the estimat one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	capacity)	. The Date Requi	red is the invest	ve the l igation complia 0.00 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	service (\$1.40 per g Date is the estimat one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs Other (as needed)	capacity)	. The Date Requi	red is the invest	ve the l igation complia 0.00 0.00 0.00 0.00 0.00 0.00	JST system from s date and the Final ance. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	service (\$1.40 per g Date is the estimat one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	allon of tank ed date of f costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0



Compliance History Report

Compliance History Report for CN601196082, RN102241619, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

	stomer, Respondent, or /ner/Operator:	CN601196082, Sheri Cha	apman	Classification: S	ATISFACTORY	Rating	2.67
Re	gulated Entity:	RN102241619, Chapman Grocery	s Countyline	Classification:	SATISFACTORY	Rating	2.67
Со	mplexity Points:	2		Repeat Violator:	NO		
СН	Group:	14 - Other					
Lo	cation:	18162 Gholson Road in V	Vaco, Mclennan Coun	ty, Texas			
тс	EQ Region:	REGION 09 - WACO					
	Number(s): ETROLEUM STORAGE TANK	REGISTRATION REGIS	TRATION 60195				
Со	mpliance History Period	September 01, 2016	5 to August 31, 2021	Rating Year	2021 R	ating Date:	09/01/2021
Da	te Compliance History F	Report Prepared:	January 20, 2022				
Ag	ency Decision Requiring	g Compliance History	Enforcement				
Со	mponent Period Selecte	d: January 20, 2017	7 to January 20, 2022	2			
тс	EQ Staff Member to Con	tact for Additional I	nformation Rega	rding This Compl	iance History.		
	Name: Tyler Richardson				512) 239-4872	-	
1) H 2) H	Te and Owner/Operat Has the site been in existence Has there been a (known) cha	and/or operation for the inge in ownership/operato	or of the site during t	he compliance period?		ES O	
<u>co</u> A.	Final Orders, court jud	-					
в.	Criminal convictions: N/A						
C.	Chronic excessive emi N/A	ssions events:					
D.	The approval dates of N/A	investigations (CCEI	DS Inv. Track. No	o.):			
E.	Written notices of viol A notice of violation represe entity. A notice of violation	nts a written allegation of	a violation of a spec	ific regulatory require		ommission to a	regulated
	1 Date: 06/1	7/2021 (1710761)					
	Self Report?	NO		Classification:	Moderate		
	Citation: Description: Self Report?	30 TAC Chapter 334, St Failure to ensure that the NO			ng properly. Moderate		

30 TAC Chapter 334, SubChapter C 334.54(e)(5)

Failure to have financial assurance or a site check.

Citation: Description:

- F. Environmental audits: N/A
- G. Type of environmental management systems (EMSs): N/A
- H. Voluntary on-site compliance assessment dates: $$N\!/\!A$$
- I. Participation in a voluntary pollution reduction program: \$N/A\$
- J. Early compliance: N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING SHERI CHAPMAN; RN102241619 **BEFORE THE**

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

DEFAULT ORDER

§ § § § § § § § § §

§

DOCKET NO. 2022-0116-PST-E

On ______, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty, corrective action of the respondent, and revocation of the facility's fuel delivery certificate. The respondent made the subject of this Order is Sheri Chapman ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

FINDINGS OF FACT

- 1. Respondent owns, as defined in 30 TEX. ADMIN. CODE § 334.2(78), an out-of-service UST system located at 18162 Gholson Road in Waco, McLennan County, Texas (Facility ID No. 60195) (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and it contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. During an investigation conducted on April 12, 2021, and record reviews conducted on August 25, 2021, and January 5, 2022, an investigator documented that Respondent:
 - a. Failed to provide corrosion protection for the out-of-service UST system; and
 - b. Failed to empty the UST system within 90 days after financial assurance coverage terminates.
- 3. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Sheri Chapman" (the "EDPRP") in the TCEQ Chief Clerk's office on August 10, 2022.
- 4. By letter dated August 10, 2022, sent to Respondent's last known address via certified mail, return receipt requested, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on August 12, 2022, as evidenced by the signature on the card.
- 5. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to provide corrosion protection for the out-of-service UST system, in violation of Tex. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE §§ 334.49(a)(2) and 334.54(b)(3).

- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to empty the UST system within 90 days after financial assurance coverage terminates, in violation of 30 Tex. ADMIN. CODE § 37.867(a).
- 4. As evidenced by Findings of Fact Nos. 3 and 4, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. WATER CODE § 7.055 and 30 Tex. ADMIN. CODE § 70.104(b)(1).
- 5. As evidenced by Finding of Fact No. 5, Respondent failed to file a timely answer as required by Tex. WATER CODE § 7.056 and 30 Tex. ADMIN. CODE § 70.105. Pursuant to Tex. WATER CODE § 7.057 and 30 Tex. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 6. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 7. An administrative penalty in the amount of three thousand nine hundred thirty-seven dollars (\$3,937.00) is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. WATER CODE § 7.053.
- 8. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

- 1. Respondent is assessed an administrative penalty in the amount of three thousand nine hundred thirty-seven dollars (\$3,937.00) for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.
- 2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Sheri Chapman; Docket No. 2022-0116-PST-E" to:

Financial Administration Division, Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondent shall undertake the following technical requirements:
 - a. Within 60 days after the effective date of this Order:
 - i. Properly temporarily remove the UST system from service, including but not limited to providing corrosion protection, emptying, and conducting a site check for the UST system, in accordance with 30 TEX. ADMIN. CODE §§ 334.49 and 334.54; or
 - ii. Properly permanently remove the UST system from service, in accordance with 30 Tex. ADMIN. CODE § 334.55.

- 4. Within 75 days after the effective date of this Order, submit written certification, in accordance with Ordering Provision No. 5 to demonstrate compliance with Ordering Provision No. 3.
- 5. The certifications required by these Ordering Provisions shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations."

Respondent shall submit the written certifications and supporting documentation necessary to demonstrate compliance with these Ordering Provisions to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

and:

Waste Section Manager Waco Regional Office Texas Commission on Environmental Quality 6801 Sanger Avenue, Suite 2500 Waco, Texas 76710-7826

- 6. All relief not expressly granted in this Order is denied.
- 7. The provisions of this Order shall apply to and be binding upon Respondent. Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 8. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 9. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 10. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.

- 11. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 12. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 13. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 TEX. ADMIN. CODE § 70.106(d) and TEX. GOV'T CODE § 2001.144.

Sheri Chapman Docket No. 2022-0116-PST-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

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For the Commission

Date

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



UNSWORN DECLARATION OF WILLIAM K. HOGAN

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Sheri Chapman' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on August 10, 2022.

The EDPRP was mailed to Respondent's last known address on August 10, 2022, via certified mail, return receipt requested, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on August 12, 2022, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

By letter dated April 4, 2023, sent via first class mail and certified mail, return receipt requested article no. 7019 0700 0000 9626 6403, I provided Respondent with notice of TCEQ's intent to order the USTs at the Facility be shut down and removed from service if the violation pertaining to corrosion protection was not corrected within 30 days of Respondent's receipt of the letter. According to USPS Tracking, Respondent received the notice on April 6, 2023.

As of the date of this declaration, I am not aware of any evidence that indicates that Respondent has corrected the corrosion protection violation noted during the April 12, 2021, investigation."

"My name is William K. Hogan and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in <u>Travis</u> County, State of Texas, on the <u>21st</u> day of <u>June</u>, 2023

William Hogan

Declarant