Executive Summary - Enforcement Matter - Case No. 62010 3M Company RN100219005 Docket No. 2022-0235-AIR-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media**:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

3M Brownwood, 4501 Highway 377 South, Brownwood, Brown County

Type of Operation:

Glass bead and plastic films and sheets manufacturing plant

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: July 22, 2022

Comments Received: No

Penalty Information

Total Penalty Assessed: \$41,625

Amount Deferred for Expedited Settlement: \$8,325

Total Paid to General Revenue: \$33,300 **Total Due to General Revenue:** \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Date(s) of Investigation: February 3, 2022 through February 16, 2022

Date(s) of NOE(s): February 24, 2022

Executive Summary – Enforcement Matter – Case No. 62010 3M Company RN100219005 Docket No. 2022-0235-AIR-E

Violation Information

- 1. Failed to comply with the maximum allowable emissions rate ("MAER"). Specifically, during a stack test conducted on December 2, 2021, the Respondent exceeded the nitrogen oxides ("NOx") MAER of 1.17 pounds per hour ("lbs/hr") by 7.69 lbs/hr for the Former No. 11 Baghouse, Emissions Point Number ("EPN") 4-44, resulting in approximately 119.20 pounds ("lbs") of unauthorized NOx emissions [30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), New Source Review ("NSR") Permit No. 23344, Special Conditions ("SC") No. 1, Federal Operating Permit ("FOP") No. 01651, General Terms and Conditions ("GTC") and Special Terms and Conditions ("STC") No. 9, and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to comply with the MAER. Specifically, during a stack test conducted on November 30, 2021, the Respondent exceeded the particulate matter ("PM") MAER of 0.44 lb/hr by 0.77 lb/hr for the Furnace No. 1 Electrostatic Precipitator ("ESP") Unit, EPN 4-06, resulting in approximately 1,293.60 lbs of unauthorized PM emissions [30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b)].
- 3. Failed to comply with the MAER. Specifically, during a stack test conducted on December 7, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 6.96 lbs/hr for the Former No. 13 2.4 million British thermal units per hour ("MMBtu/hr") Exhausted Through a Baghouse, EPN 4-17A, resulting in approximately 20.88 lbs of unauthorized NOx emissions [30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b)].
- 4. Failed to comply with the MAER. Specifically, during a stack test conducted on December 8, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 4.68 lbs/hr for the Former No. 14 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17C, resulting in approximately 218.09 lbs of unauthorized NOx emissions [30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. O1651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b)].
- 5. Failed to comply with the MAER. Specifically, during a stack test conducted on December 2, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 4.84 lbs/hr for the Former No. 18 Baghouse, EPN 4-19, resulting in approximately 86.64 lbs of unauthorized NOx emissions [30 Tex. Admin. Code §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. O1651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b)].

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Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented corrective measures by evaluating the ESP Unit, making changes to the ESP Unit mode settings, conducting an engineering review of the operations and maintenance operations, implementing maintenance and operational controls to control air flow and temperature through the exhaust system going to the ESP Unit, and conducting a stack test demonstrating compliance with the PM hourly MAER for the Furnace No. 1 ESP Unit, EPN 4-06, by February 8, 2022.

Technical Requirements:

The Respondent shall undertake the following technical requirements:

a. Within 30 days, submit an administratively complete amendment application for NSR Permit No. 23344 to increase the NOx hourly MAERs for the Former No. 11 Baghouse, EPN 4-44, Former No. 13 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17A, Former No. 14 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17C, and Former No. 18 Baghouse, EPN 4-19;

b. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit amendment application by any deadline specified in writing;

c. Within 45 days, submit written certification to demonstrate compliance with a.; and

d. Within 180 days, submit written certification that either the amendment for NSR Permit No. 23344 has been obtained or that operations have ceased until such time that the appropriate authorization is obtained, and include detailed supporting documentation to demonstrate compliance.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Danielle Porras, Enforcement Division, Enforcement Team 2, MC R-04, (713) 767-3682; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Russ Bryan, Plant Director, 3M Company, 4501 Highway 377 South,

Brownwood, Texas 76801 **Respondent's Attorney:** N/A



Economic Benefit

SUM OF SUBTOTALS 1-7

Notes

Notes

PAYABLE PENALTY

DEFERRAL

STATUTORY LIMIT ADJUSTMENT

Reduces the Final Assessed Penalty by the indicated percentage.

Total EB Amounts Estimated Cost of Compliance

OTHER FACTORS AS JUSTICE MAY REQUIRE

Reduces or enhances the Final Subtotal by the indicated percentage

\$445

SOOMMISSIC PARTITION AMENTAL OF	Policy Revi	Pe ision 5 (January 28, 2	•	on Worksheet (PC	•	ebruary 11, 2021
DATES	Assigned PCW	28-Feb-2022 28-Apr-2022	Screening 28-Feb-2022	EPA Due 22-Aug-2022	1	
	PCVV	20-Apr-2022	Screening 20-reb-2022	EPA Due 22-Aug-2022		
RESPO		TY INFORMATION	ON			
Das	Respondent g. Ent. Ref. No.					
	ty/Site Region			Major/Minor Source	Major	
- aciii	cy, one region	3 Abheric		110,017111101 000100	i iajoi	
	NFORMATION				_	
En	f./Case ID No.			No. of Violations		
Med	וסכגנפנ אס. lia Program(s)	2022-0235-AIR- Air	<u> </u>	Order Type Government/Non-Profit		
	Multi-Media	7 (1)			Margarita Dennis	
_	, '				Enforcement Team	5
Adr	nin. Penalty \$ I	Limit Minimum	\$0 Maximum	\$25,000		
			Penalty Calcula	ation Section		
TOTAI	L BASE PENA	LTY (Sum of	Penalty Calculation base penal		Subtotal 1	\$52,500
		•	violation base penal		Subtotal 1	\$52,500
ADJU!	STMENTS (+)	/-) TO SUBTO	violation base penal	lties)	Subtotal 1	\$52,500
ADJU!	STMENTS (+)	/-) TO SUBTO STAIL	violation base penal	1) by the indicated percentage.	Subtotal 1	\$52,500 -\$5,250
ADJU!	STMENTS (+) Subtotals 2-7 are ob	/-) TO SUBTO otained by multiplying story Since the reduct disclosure of	violation base penal OTAL 1 g the Total Base Penalty (Subtotal -10.0% tion for two notices of intent f violations is below zero, the	1) by the indicated percentage. Adjustment Subtout to conduct an audit and one	otals 2, 3, & 7	
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0.0% Enhancement* *Capped at the Total EB \$ Amount

0.0%

20.0%

Deferral offered for expedited settlement.

Subtotal 6

Final Subtotal

Final Penalty Amount

Final Assessed Penalty

Reduction

Adjustment

Adjustment

\$0

\$0

\$41,625

\$41,625

\$41,625

-\$8,325

\$33,300

PCW

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 28-Feb-2022 **Respondent** 3M Company **Case ID No.** 62010

Reg. Ent. Reference No. RN100219005

Media Air

Enf. Coordinator Margarita Dennis

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission		0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	2	-2%
Addito	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	1	-2%

	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance **History Notes**

Since the reduction for two notices of intent to conduct an audit and one disclosure of violations is below zero, the Adjustment Percentage (Subtotal 2) defaults to zero. Reduction for High Performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) -10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

-10%

	te 28-Feb-2022		Docket	No. 2022-0235-AIR-E	PCW
-	nt 3M Company			Pol	icy Revision 5 (January 28, 2021)
Case ID N Reg. Ent. Reference N					PCW Revision February 11, 2021
	lia Air				
Enf. Coordinat		nis			
Violation Num	per 1	1			
Rule Cite	Review ("N Operating Pe Special Terr	NSR") Permit N rmit ("FOP") N ms and Conditi	lo. 23344, Special o. 01651, Genera ions ("STC") No. 9 382.085(b		d
Violation Descript	Specifically, of exceeded the 7.69 lbs/hr for	during a stack to nitrogen oxide or the Former I	test conducted on es ("NOx") MAER o No. 11 Baghouse,	wable emissions rate ("MAER"). December 2, 2021, the Responder of 1.17 pounds per hour ("lbs/hr") I Emissions Point Number ("EPN") 4 Inds ("lbs") of unauthorized NOx .	ру
				Base Pena	ty \$25,000
>> Environmental, Prop	perty and Hum	nan Health	Matrix		
Relea	-	Harm Moderate	Minor		
	ual	Moderate	X		
Poten	tial			Percent 30.0%	
>>Programmatic Matrix	7				
Falsificati		Moderate	Minor		
				Percent 0.0%	
Matrix		rotective of hu	ıman health or en	nificant amounts of pollutants that vironmental receptors as a result o	
		ti	he violation.	Adjustment \$17.5	00
		t	he violation.	Adjustment \$17,5	
		t	he violation.	Adjustment \$17,5	
Violation Events		τ	he violation.	Adjustment \$17,5	
	of Violation Events		he violation.	Adjustment \$17,5	
	daily weekly monthly		he violation.	Number of violation days	\$7,500
	daily weekly		he violation.		\$7,500
Number One mont	daily weekly monthly quarterly semiannual annual single event	x	e period of non-co	Number of violation days	\$7,500
Number One mont	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021	x x mended for the to the date the	e period of non-coe production activ	Number of violation days Violation Base Penal Impliance from the date of the stackity ceased on December 10, 2021. Reduction	\$7,500 ty
One mont test on	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021	x mended for the to the date the open NOE/NOV	e period of non-coe production activ	Number of violation days Violation Base Penal Impliance from the date of the stackity ceased on December 10, 2021. Reduction	\$7,500 ty \$7,500
One mont test on	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021 emply Extraordinary Ordinary	x x mended for the to the date the control of the date the control of the contr	e period of non-coe production activ	Number of violation days Violation Base Penal Impliance from the date of the stackity ceased on December 10, 2021. Reduction Settlement Offer The good faith criteria fortion.	\$7,500 \$7,500
One mont test on	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021 emply Extraordinary Ordinary N/A	x x mended for the to the date the control of the date the control of the contr	e period of non-coe production active NOE/NOV to EDPRP/	Number of violation days Violation Base Penal Impliance from the date of the stackity ceased on December 10, 2021. Reduction Settlement Offer the good faith criteria for	\$7,500 \$7,500 \$7,500 \$7,500
One mont test on	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021 Extraordinary Ordinary N/A	mended for the to the date the one of the date the other land of the date t	e period of non-coe production active NOE/NOV to EDPRP/	Number of violation days Violation Base Penal Impliance from the date of the stackity ceased on December 10, 2021. Reduction Settlement Offer The good faith criteria fortion.	\$7,500 \$7,500 \$7,500 \$0
One mont test on Good Faith Efforts to Co Economic Benefit (EB)	daily weekly monthly quarterly semiannual annual single event hly event is recom December 2, 2021 Extraordinary Ordinary N/A	x x mended for the to the date th	e period of non-coe production active NOE/NOV to EDPRP/	Number of violation days Violation Base Penal Ompliance from the date of the stack ity ceased on December 10, 2021. Reduction Settlement Offer the good faith criteria fortion. Violation Subtor	\$7,500 \$7,500 \$7,500 \$7,500

	E	conomic	Benefit	Woı	rksheet		
Respondent							
Case ID No.							
Reg. Ent. Reference No.							
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
·							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0 \$0
Training/Sampling Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	\$5,000	2-Dec-2021	24-May-2023	1.47	\$368	n/a	\$368
Other (as needed)	\$5,000	2 Dec 2021	24 May 2023	0.00	\$0	n/a	\$0
Notes for DELAYED costs	the Form ("MMBtu/l	er No. 11 Baghou nr") Exhausted Th Baghouse, EPN 4-	use, EPN 4-44, F Irough a Baghou 17C, and Forme	ormer N se, EPN r No. 18	No. 13 2.4 million I N 4-17A, Former N	crease the NOx ho British thermal unit o. 14 2.4 MMBtu/hi -19. Date Require te of compliance.	s per hour r Exhausted
Avoided Costs	ANNU	ALIZE avoided c	osts before en	terina	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$5,000			TOTAL		\$368

		conomic	Benefit	Woi	rksheet		
Respondent							
Case ID No.							
Reg. Ent. Reference No.							
Media						Percent Interest	Years of
Violation No.	2					r creent interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	200 0000	zato noquii ou	a. 2 a.c.				
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$8,000	30-Nov-2021	8-Feb-2022	0.19	\$77	n/a	\$77
	Ectimated	Loct to ovaluate		<u>'</u>	·		
Notes for DELAYED costs	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	nake cha tenance e throug ce with t of non-	anges to the ESP L operations, implei In the exhaust syst the PM hourly MAE compliance. Final	Unit mode settings, of ment maintenance at tem going to the ESR for the Furnace N Date is the date of	conduct an and operational P Unit, and o. 1 ESP Unit, compliance.
Avoided Costs	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	nake cha tenance throug ce with t of non-	anges to the ESP U operations, implements the exhaust system the PM hourly MAE compliance. Final	Unit mode settings, of ment maintenance at tem going to the ES R for the Furnace N Date is the date of the cone-time avoided	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance.
Avoided Costs Disposal	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	nake chatenance through the with to of non-contering 0.00	anges to the ESP L operations, implements the exhaust system the PM hourly MAE compliance. Final	Unit mode settings, of ment maintenance of tem going to the ES R for the Furnace N Date is the date of the cone-time avoided \$0	conduct an and operational is Unit, and o. 1 ESP Unit, compliance.
Avoided Costs Disposal Personnel	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance te throug ce with t of non- ntering 0.00	anges to the ESP Upperations, implementations, implementa	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance.
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance through te with to of non- of non- 0.00 0.00 0.00	anges to the ESP Upperations, impleing the exhaust system of the PM hourly MAE compliance. Final item (except for \$0 \$0 \$0	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance.
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance te throug ce with t of non- ntering 0.00 0.00 0.00	anges to the ESP Loperations, impleing the exhaust system of the exhaust system of the PM hourly MAE compliance. Final stem (except for \$0 \$0 \$0 \$0 \$0	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance. d costs) \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance te throug ce with t of non- ntering 0.00 0.00 0.00 0.00	anges to the ESP Loperations, impleing the exhaust system of the PM hourly MAE compliance. Final stem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance through te with to of non- 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance te throug ce with t of non- ntering 0.00 0.00 0.00 0.00	anges to the ESP Loperations, impleing the exhaust system of the PM hourly MAE compliance. Final stem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	engineering re controls to conduct a sta EPN 4-06.	eview of the opera o control air flow a ack test demonstr Date Required is	the ESP Unit, mations and mains and temperature rating compliance the initial date	tenance tenance through te with to of non- 0.00 0.00 0.00 0.00 0.00 0.00	item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	Unit mode settings, of ment maintenance of tem going to the ESR for the Furnace N Date is the date of the cone-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	conduct an and operational SP Unit, and o. 1 ESP Unit, compliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

	E	conomic	Benefit	Woı	rksheet		
Respondent Case ID No.	62010						
Reg. Ent. Reference No. Media Violation No.	Air	i				Percent Interest	Years of Depreciation
Violation No.	<u> </u>					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	rtem cost	Date Required	Tillal Bate	113	Interest Saved	costs savea	ED Amount
Teem Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0 \$0	n/a n/a	<u>\$0</u> \$0
Other (as needed)		<u> </u>		0.00	, 40	11/ 4	***
Notes for DELAYED costs			See the Econor	mic Bene	efit in Violation No.	. 1.	
Avoided Costs	ANNU	ALIZE avoided co	osts before er	ntering	item (except for	one-time avoide	d costs)
Disposal	7		2013 201010 01	0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

	E	conomic	Benefit	Wor	rksheet		
Respondent Case ID No.							
Reg. Ent. Reference No. Media	Air	1				Percent Interest	Years of Depreciation
Violation No.	4						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0 \$0	n/a n/a	<u>\$0</u> \$0
Other (as needed)				0.00	Ι ΨΟ	11/ 4	40
Notes for DELAYED costs			See the Econor	mic Bene	efit in Violation No.	. 1.	
Avoided Costs	ANNU	ALIZE avoided co	osts before er	ntering	item (except for	one-time avoide	d costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

	E	conomic	Benefit	Woı	rksheet		
Respondent							
Case ID No.							
Reg. Ent. Reference No.							
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs			See the Econor	mic Bene	efit in Violation No.	1.	
Avoided Costs	ANNII	ALTZE avoided co	nsts hefore er	nterina	item (except for	one-time avoide	d costs)
Disposal	7.1.1107	1	2013 201010 01	0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN600291397, RN100219005, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

Classification: HIGH Customer, Respondent, CN600291397, 3M Company Rating: 0.00

or Owner/Operator:

Regulated Entity: Classification: HIGH Rating: 0.00 RN100219005, 3M Brownwood

Complexity Points: Repeat Violator: NO

CH Group: 14 - Other

Location: 4501 United States Highway 377 South, Brownwood, Brown County, Texas 76801

TCEQ Region: **REGION 03 - ABILENE**

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER BQ0009S **AIR OPERATING PERMITS PERMIT 1651** AIR NEW SOURCE PERMITS AFS NUM 4804900001 **AIR NEW SOURCE PERMITS PERMIT 23344**

AIR NEW SOURCE PERMITS REGISTRATION 52642 AIR NEW SOURCE PERMITS ACCOUNT NUMBER BQ0009S

AIR NEW SOURCE PERMITS REGISTRATION 53739 AIR NEW SOURCE PERMITS REGISTRATION 21010 AIR NEW SOURCE PERMITS PERMIT 71623 AIR NEW SOURCE PERMITS REGISTRATION 52692

AIR NEW SOURCE PERMITS REGISTRATION 53857 AIR NEW SOURCE PERMITS REGISTRATION 78210

AIR NEW SOURCE PERMITS REGISTRATION 79761 AIR NEW SOURCE PERMITS REGISTRATION 42287 AIR NEW SOURCE PERMITS REGISTRATION 38338 AIR NEW SOURCE PERMITS REGISTRATION 36669 AIR NEW SOURCE PERMITS REGISTRATION 33683 AIR NEW SOURCE PERMITS REGISTRATION 31870

AIR NEW SOURCE PERMITS REGISTRATION 26851 AIR NEW SOURCE PERMITS REGISTRATION 10757 AIR NEW SOURCE PERMITS REGISTRATION 13298 AIR NEW SOURCE PERMITS REGISTRATION 4940 AIR NEW SOURCE PERMITS REGISTRATION 82780 AIR NEW SOURCE PERMITS REGISTRATION 84056

AIR NEW SOURCE PERMITS REGISTRATION 89091 AIR NEW SOURCE PERMITS REGISTRATION 95594 AIR NEW SOURCE PERMITS REGISTRATION 105541 AIR NEW SOURCE PERMITS REGISTRATION 105545 AIR NEW SOURCE PERMITS REGISTRATION 105539 AIR NEW SOURCE PERMITS REGISTRATION 105544

AIR NEW SOURCE PERMITS REGISTRATION 105527 AIR NEW SOURCE PERMITS REGISTRATION 105524 AIR NEW SOURCE PERMITS REGISTRATION 105526 AIR NEW SOURCE PERMITS REGISTRATION 105542 AIR NEW SOURCE PERMITS REGISTRATION 105543 AIR NEW SOURCE PERMITS REGISTRATION 146609

AIR NEW SOURCE PERMITS REGISTRATION 143694 STORMWATER PERMIT TXR05FE77

AIR EMISSIONS INVENTORY ACCOUNT NUMBER **POLLUTION PREVENTION PLANNING ID NUMBER** B000095 P01664

INDUSTRIAL AND HAZARDOUS WASTE EPA ID INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE

TXD001806868 REGISTRATION # (SWR) 30536

Compliance History Period: September 01, 2016 to August 31, 2021 Rating Year: 2021 **Rating Date:** 09/01/2021

Date Compliance History Report Prepared: February 28, 2022 Agency Decision Requiring Compliance History:

Component Period Selected: February 28, 2017 to February 28, 2022

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Margarita Dennis Phone: (817) 588-5892

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

NI/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	December 15, 2017	(1442942)
Item 2	October 26, 2018	(1523354)
Item 3	November 04, 2019	(1592550)
Item 4	November 21, 2019	(1592826)
Item 5	September 30, 2020	(1677399)
Item 6	April 23, 2021	(1709008)
Item 7	November 12, 2021	(1765412)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

Notice of Intent Date: 03/29/2021 (1707407)

Disclosure Date: 04/13/2021

Viol. Classification: Major

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

Description: Failure to maintain hourly VOC emissions within Maximum Allowable Emissions Rates as specified in Permit

No. 71623.

Notice of Intent Date: 01/27/2022 (1794475)

No DOV Associated

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN § BEFORE THE
ENFORCEMENT ACTION §
CONCERNING § TEXAS COMMISSION ON
3M COMPANY §
RN100219005 § ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-0235-AIR-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") co	nsidered this agreement of the parties, resolving an enforcement
action regarding 3M Compa	ny (the "Respondent") under the authority of Tex. Health & Safety
Code ch. 382 and Tex. Wate	R CODE ch. 7. The Executive Director of the TCEQ, through the
Enforcement Division, and	the Respondent together stipulate that:

- 1. The Respondent owns and operates a glass bead and plastic films and sheets manufacturing plant located at 4501 Highway 377 South in Brownwood, Brown County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$41,625 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$33,300 of the penalty and \$8,325 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented corrective measures at the Plant by evaluating the Electrostatic Precipitator ("ESP") Unit, making changes to the ESP Unit mode settings, conducting an engineering review of the operations and maintenance operations, implementing maintenance and operational controls to control air flow and temperature through the exhaust system going to the ESP Unit, and conducting a stack test demonstrating compliance with the particulate matter ("PM") hourly maximum allowable emissions rate ("MAER") for the Furnace No. 1 ESP Unit, Emissions Point Number ("EPN") 4-06, by February 8, 2022.

II. ALLEGATIONS

During a record review conducted from February 3, 2022 through February 16, 2022, an investigator documented that the Respondent:

- 1. Failed to comply with the MAER, in violation of 30 Tex. Admin. Code §§ 116.115(b)(2)(F) and (c) and 122.143(4), New Source Review ("NSR") Permit No. 23344, Special Conditions ("SC") No. 1, Federal Operating Permit ("FOP") No. 01651, General Terms and Conditions ("GTC") and Special Terms and Conditions ("STC") No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, during a stack test conducted on December 2, 2021, the Respondent exceeded the nitrogen oxides ("NOx") MAER of 1.17 pounds per hour ("lbs/hr") by 7.69 lbs/hr for the Former No. 11 Baghouse, EPN 4-44, resulting in approximately 119.20 pounds ("lbs") of unauthorized NOx emissions.
- 2. Failed to comply with the MAER, in violation of 30 Tex. Admin. Code §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, during a stack test conducted on November 30, 2021, the Respondent exceeded the PM MAER of 0.44 lb/hr by 0.77 lb/hr for the Furnace No. 1 ESP Unit, EPN 4-06, resulting in approximately 1,293.60 lbs of unauthorized PM emissions.
- 3. Failed to comply with the MAER, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, during a stack test conducted on December 7, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 6.96 lbs/hr for the Former No. 13 2.4 million British thermal units per hour ("MMBtu/hr") Exhausted Through a Baghouse, EPN 4-17A, resulting in approximately 20.88 lbs of unauthorized NOx emissions.

- 4. Failed to comply with the MAER, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, during a stack test conducted on December 8, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 4.68 lbs/hr for the Former No. 14 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17C, resulting in approximately 218.09 lbs of unauthorized NOx emissions.
- 5. Failed to comply with the MAER, in violation of 30 Tex. ADMIN. CODE §§ 116.115(b)(2)(F) and (c) and 122.143(4), NSR Permit No. 23344, SC No. 1, FOP No. 01651, GTC and STC No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, during a stack test conducted on December 2, 2021, the Respondent exceeded the NOx MAER of 1.17 lbs/hr by 4.84 lbs/hr for the Former No. 18 Baghouse, EPN 4-19, resulting in approximately 86.64 lbs of unauthorized NOx emissions.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: 3M Company, Docket No. 2022-0235-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this order, submit an administratively complete amendment application for NSR Permit No. 23344 to increase the NOx hourly MAERs for the Former No. 11 Baghouse, EPN 4-44, Former No. 13 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17A, Former No. 14 2.4 MMBtu/hr Exhausted Through a Baghouse, EPN 4-17C, and Former No. 18 Baghouse, EPN 4-19, in accordance with 30 Tex. ADMIN. CODE § 116.111, to:

Air Permits Division, MC 163 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

b. Respond completely and adequately, as determined by the TCEQ, to all requests for information concerning the permit amendment application by any deadline specified in writing.

- c. Within 45 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision No. 2.a., as described in Ordering Provision No. 2.d.
- d. Within 180 days after the effective date of this Order, submit written certification that either the amendment for NSR Permit No. 23344 has been obtained or that operations have ceased until such time that the appropriate authorization is obtained, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section Manager Abilene Regional Office Texas Commission on Environmental Quality 1977 Industrial Blvd Abilene, Texas 79602-7833

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- This Order may be executed in separate and multiple counterparts, which together shall 8. constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

3M Company DOCKET NO. 2022-0235-AIR-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY	Y
For the Commission	Date
Cunt	10/24/2022
For the Executive Director	Date
I, the undersigned, have read and understand the at the attached Order, and I do agree to the terms and acknowledge that the TCEQ, in accepting payment f on such representation.	conditions specified therein. I further
I also understand that failure to comply with the Or and/or failure to timely pay the penalty amount, ma	
 A negative impact on compliance history; Greater scrutiny of any permit applications sure. Referral of this case to the Attorney General's additional penalties, and/or attorney fees, or increased penalties in any future enforcement. Automatic referral to the Attorney General's Company of the Compan	Office for contempt, injunctive relief, to a collection agency; actions; Dffice of any future enforcement actions; and
In addition, any falsification of any compliance doc	uments may result in criminal prosecution.
Frus Byen	04/29/2022
Signature	Date
Russ Bryan	04/29/2022 Date Plant Director
Name (Printed or typed)	Title
Authorized Representative of 3M Company	

☐ If mailing address has changed, please check this box and provide the new address below: