Executive Summary – Enforcement Matter – Case No. 62180 Mirasaad Mousavijam dba East Point Market RN102394392 Docket No. 2022-0407-PST-E

Order Type: 1660 Agreed Order **Findings Order Justification:** N/A Media: PST **Small Business:** Yes Location(s) Where Violation(s) Occurred: East Point Market, 1540 East 19th Street, Lubbock, Lubbock County **Type of Operation:** Underground storage tank ("UST") system and a convenience store with retail sales of gasoline **Other Significant Matters:** Additional Pending Enforcement Actions: No Past-Due Penalties: No Other: N/A Interested Third-Parties: None **Texas Register Publication Date:** August 12, 2022 Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,080 Amount Deferred for Expedited Settlement: \$1,816 Total Paid to General Revenue: \$7,264 Total Due to General Revenue: \$0 Payment Plan: N/A Compliance History Classifications: Person/CN - High Site/RN - High Major Source: No Statutory Limit Adjustment: N/A Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A Date(s) of Investigation: February 16, 2022 Date(s) of NOE(s): March 7, 2022

Executive Summary – Enforcement Matter – Case No. 62180 Mirasaad Mousavijam dba East Point Market RN102394392 Docket No. 2022-0407-PST-E

Violation Information

1. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on February 26, 2020 [of 30 TEX. ADMIN. CODE § 334.8(c)(4)(A)(vii)].

2. Failed to make available to a common carrier a valid, current Texas Commission on Environmental Quality ("TCEQ") delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, at least one fuel delivery was accepted without a valid, current TCEQ delivery certificate [30 TEX. ADMIN. CODE § 334.8(c)(5)(A)(i) and TEX. WATER CODE § 26.3467(a)].

3. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [30 TEX. ADMIN. CODE § 334.50(b)(1)(A) and TEX. WATER CODE § 26.3475(c)(1)].

4. Failed to provide release detection for the pressurized piping associated with the UST system. Specifically, the annual line leak detector and piping tightness tests had not been conducted [30 TEX. ADMIN. CODE § 334.50(b)(2) and TEX. WATER CODE § 26.3475(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent obtained a valid current TCEQ delivery certificate by submitting a properly completed UST registration and self-certification form on February 17, 2022.

Technical Requirements:

The Respondent shall undertake the following technical requirements:

- a. Within 30 days:
- i. Implement a release detection method for the UST; and
- ii. Conduct the annual line leak detector and piping tightness tests.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

Executive Summary – Enforcement Matter – Case No. 62180 Mirasaad Mousavijam dba East Point Market RN102394392 Docket No. 2022-0407-PST-E

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Sushil Modak, Enforcement Division, Enforcement Team 3, (512) 239-2142; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Mirasaad Mousavijam, Owner, East Point Market, 11212 Genoa, Lubbock, Texas 79403-5324

Respondent's Attorney: N/A

AND	Policy R	Pe evision 5 (January 28		Calculation	n Worksh	neet (PC	-	vision February	y 11, 2021
DATES	Assigned						-		
	PCW	23-Mar-2022	Screening	g 23-Mar-2022	EPA Due				
RESPO	NDENT/FACILI	TY INFORMATI	ON						
_		Mirasaad Mousa	vijam dba Ea	ast Point Market]
	g. Ent. Ref. No. ty/Site Region				Major/M	inor Source	Minor		-
Tacin	ty/Site Region	2 LUDDOCK				inor source	THINO		
	NFORMATION								
En	f./Case ID No.	62180 2022-0407-PST-	F		No. d	f Violations Order Type	-		-
Med	dia Program(s)				Government				-
	Multi-Media					•	Berenice Mun	0Z	
			+0	¬	105 000	EC's Team	Enforcement	Team 6	
Adı	min. Penalty \$ I		\$0	Maximum	\$25,000				
			Pena	Ity Calculat	tion Section	าท			
TOTA		TV (Sum of		n base penalt			Subtotal 1		\$11,250
IUTA	L DASE PENA		VIOIALIOI	i base penait	.165)		Sublolai 1		,11,250
ADJU	STMENTS (+								
	Compliance Hi		g the Total Base	e Penalty (Subtotal 1) -10.0%) by the indicated p Adjustment	-	tals 2, 3, & 7	· · ·	-\$1,125
	compliance m	story		10.0 /0	Aujustinent	54510			<u> </u>
	Notes	R	eduction for	High Performer	classification.				
]		
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes	The Re	snondent do	bes not meet the	culnability crite	ria			
	Notes		oponacine ac		calpublicy crite				
	Cood Faith Fff						Cubbetel F	-	¢1 250
	Good Faith Eff	ort to Comply T	otal Adjust	iments			Subtotal 5		-\$1,250
	_	a .							
	Economic Ben	Total EB Amounts	\$277		Enhancement* I at the Total EB \$ A	mount	Subtotal 6		\$0
	Estimated	Cost of Compliance							
SUM (161_7				E	inal Subtotal		\$8,875
3011	OI SUBIUTA	L3 I-7					mai Subtotai		40,075
OTHE	R FACTORS A	AS JUSTICE N	1AY REQU	JIRE	2.3%		Adjustment		\$205
Reduces of	or enhances the Final	Subtotal by the indi	cated percentag	ge.			1		
	Notes	Recommended		nt to capture the		compliance			
	Notes		associated	with Violation No	s. 1 and 3.				
						Final Pen	alty Amount		\$9,080
CTAT								r	<u> </u>
SIAI	UTORY LIMIT	ADJUSTME	NI			Final Asse	ssed Penalty		\$9,080
DEFE	RRAL				20.0%	Reduction	Adjustment	· ·	-\$1,816
	the Final Assessed Pe	nalty by the indicate	d percentage.						+-/
	Notes		Deterral offe	red for expedited	settlement.				
							1		
ΡΑΥΑ	BLE PENALT	Y							\$7,264
									<u> </u>

Reg	Cas J. Ent. Refer	PCW R	evision February .	11, 2021	
	Fref. Co.	Media Petroleum Storage Tank			
	Enf. Coo	ordinator Berenice Munoz			
		Compliance History Worksheet			
>> Co	Component	ory <i>Site</i> Enhancement (Subtotal 2) Number of	Number	Adjust.	
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%	
		Other written NOVs	0	0%	
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%	
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%	
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%	
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%	
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%	
	Emissions	Chronic excessive emissions events (number of events)	0	0%	
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%	
	, addes	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%	
		Environmental management systems in place for one year or more	No	0%	
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%	
	other	Participation in a voluntary pollution reduction program	No	0%	
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%	
		Adjustment Perc	centage (Sul	ototal 2)	0%
>> Re	epeat Violator	(Subtotal 3)			
	No	Adjustment Perc	centage (Sul	ototal 3)	0%
>> Co	ompliance Hist	ory Person Classification (Subtotal 7)			
	High Perf	ormer Adjustment Perc	centage (Sul	ototal 7)	-10%
>> Co	ompliance Hist	ory Summary			
	Compliance History Notes	Reduction for High Performer classification.			
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)	-10%
>> Fina	al Compliance	History Adjustment Final Adjustment Percenta	ne *canned	at 100%	-10%
		i mai Aujustinent Percenta	ge capped	at 100%	10-70

Docket No. 2022-0407-PST-E

Screening Date 23-Mar-2022

Respondent Mirasaad Mousavijam dba East Point Market

PCW

	Scree	ning Date	23-Mar-2022		Doc	ket No. 2022-040	D7-PST-E		PCW
	Re	spondent	Mirasaad Mous	avijam dba E	ast Point Mark	ket	Po	licy Revision 5 (January 28, 2021)
		se ID No.						PCW Revision	February 11, 2021
Reg. En	it. Refe	rence No.	RN102394392						
			Petroleum Stor	-					
			Berenice Muno	Z					
	Violati	ion Number	1						
		Rule Cite(s)		20 T		<pre>c >> 4 > 4</pre>	.,		
				30 Tex.	Admin. Code	§ 334.8(c)(4)(A)(vii)		
			Failed to rene	ew a previous	lv issued Unde	erground Storage Ta	ank ("UST") delive	rv	
, v	islation	Decerintian		•	•	completed UST regis	• •	´	
v	IOIALIOII	Description	certification			e the expiration dat	• • • • •	<mark>ie</mark>	
				delivery cer	tificate expire	d on February 26, 2	.020.		
							Base Pena	alty	\$25,000
							Dase Fena		φ25,000
>> Envir	onmen	tal, Prope	rty and Hum	nan Health	Matrix				
				Harm					
OR		Release	Major	Moderate	Minor				
UK		Actual Potential				Percent	0.00/		
		Fotential				Percent	0.0%		
>>Progra	ammati	ic Matrix							
, , , , , , , , , , , , , , , , , , ,		Falsification	Major	Moderate	Minor				
			X			Percent	10.0%		
	Motrix								
	Matrix Notes		10	0% of the rul	e requirement	t was not met.			
						Adjustment	\$22,	500	
									\$2,500
Violation	Events	5							
		Number of V	iolation Events		ה ד	722 Number	of violation days		
		Number of v	Totation Events	2	ע נ	722 Number of	or violation days		
			daily		7				
			weekly		1				
			monthly		1				
			quarterly]	Viol	ation Base Pena	ilty	\$5,000
			semiannual						
			annual	<u> </u>					
			single event		<u> </u>				
						uary 26, 2020 expir			
		р	revious deliver	y certificate to	o the February	/ 17, 2022 complian	ice date.		
					-				
Good Fait	th Effor	rts to Com	ply	25.0%			Reduct	ion:	\$1,250
				Before NOE/NOV	NOE/NOV to ED	PRP/Settlement Offer			
			Extraordinary						
			Ordinary						
			N/A		<u> </u>				
			Notos			d the delivery certif before the March 7, 2			
			Notes			rcement ("NOE").	2022		
							Violation Subto	otal	\$3,750
F	- D					<u> </u>			
Economic	свenef	it (EB) for	this violati	on		Statuto	ory Limit Test		
		Estimate	ed EB Amount		\$86	Violation	Final Penalty To	otal	\$3,325
				This viola	tion Final As	ssessed Penalty (a	adjusted for limi	ts)	\$3,325

	E	conomic	Benefit	IoW	rksheet		
		savijam dba East	Point Market				
Case ID No.	62180						
Reg. Ent. Reference No.	RN102394392						
	Petroleum Sto						Years of
Violation No.		5				Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Costs	ANNU	ALIZE avoided c	costs before er		<u> </u>	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0 \$0
Financial Assurance	\$82	26 Eab 2021	17 Eak 2022	0.00	\$0	\$0	
ONE-TIME avoided costs	\$82	26-Feb-2021	17-Feb-2022	0.98	\$4	\$82	\$86
Other (as needed) Notes for AVOIDED costs	accrued cos	t and interest for	each missed rer	iewal pe	riod. The Date Re	\$0 e (\$40 per renewal), equired is the due da Final Date is the cor	ate of the last
Approx. Cost of Compliance		\$82			TOTAL		\$86

			23-Mar-2022 Docket No. 2022-0407-PST-E	PCW
				Policy Revision 5 (January 28, 2021)
Dog		ise ID No.	62180 RN102394392	PCW Revision February 11, 2021
Reg.	Ent. Refe		Petroleum Storage Tank	
	Enf. Co		Berenice Munoz	
		ion Number	2	
	I	Rule Cite(s)	30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)
				<u></u>
	Violation	Description	Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST. Specifically, at least one fuel delivery was accepted without a valid, current TC delivery certificate.	
			Base Per	nalty \$25,000
>> En	vironmen	tal, Prope	ty and Human Health Matrix	
			Harm	
OR		Release Actual	Major Moderate Minor	
UN		Potential	Percent 0.0%	
>>Pro	grammat			
	F	Falsification	Major Moderate Minor X Percent 10.0%	
	L		X Percent 10.0%	
	Matrix Notes		100% of the rule requirement was not met.	
			Adjustment \$22	2,500
				\$2,500
Violati	ion Events	5		
		N 1 C)		
		Number of V	iolation Events 1 721 Number of violation days	
			daily daily weekly monthly	
			quarterly Violation Base Per	nalty \$2,500
			semiannual	
			annual	
			single event X	
			One single event is recommended.	
Good	Saith Effe	rte to Com	ply 0.0% Redu	ction \$0
GUUU		rts to Com	Ply 0.0% Redu Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer	\$U
			Extraordinary	
			Ordinary	
			N/A X	
			Notes The Respondent does not meet the good faith criteria for this violation.	
			Violation Sub	total \$2,500
Econor	mic Benef	it (EB) for	this violation Statutory Limit Tes	it
			d EB Amount \$0 Violation Final Penalty	
		esumati		
			This violation Final Assessed Penalty (adjusted for lin	nits) \$2,302

Economic Benefit Worksheet								
Respondent	Mirasaad Mou	savijam dba East	Point Market					
Case ID No.	62180							
Reg. Ent. Reference No.	RN102394392							
	Petroleum Sto						Years of	
Violation No.						Percent Interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs				_				
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs					ed in Violation No.			
Avoided Costs	ANNU	ALIZE avoided o	costs before er		<u> </u>	one-time avoided		
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$0			TOTAL		\$0	

Screening Date		Docket No. 2022-0407-PST-E	PCW
Respondent Case ID No.	Mirasaad Mousavijam dba East	Point Market	Policy Revision 5 (January 28, 2021)
Reg. Ent. Reference No.			PCW Revision February 11, 2021
-	Petroleum Storage Tank		
Enf. Coordinator			
Violation Number			
Rule Cite(s)		34.50(b)(1)(A) and (b)(2) and Tex. Water Co	ode
	<u>8</u>	§ 26.3475(a) and (c)(1)	
	Failed to monitor the USTs in a	a manner which will detect a release at a frec	uency of
Violation Description	at least once every 30 day	s. Also, failed to provide release detection for	
Violation Description	pressurized piping associated v	with the UST system. Specifically, the annual	l line leak
	detector and piping	g tightness tests had not been conducted.	
		Base	Penalty \$25,000
>> Environmental, Prope	rtv and Human Health M	1atrix	
	Harm		
OR Release		Minor	
OR Actua Potentia		Percent 15.0%	
Fotentia			
>>Programmatic Matrix			
Falsification	Major Moderate	Minor	
		Percent 0.0%	
Matrix Human heal	h or the environment will or cou	Id be exposed to pollutants that would excee	ed levels
Notes that are	protective of human health or en	vironmental receptors as a result of the viola	ation.
		Adjustment	\$21,250
			\$3,750
			\$3,750
Violation Events			
Number of	Violation Events 1	35 Number of violation d	lays
	daily		
	weekly		
	monthly		
	quarterly X	Violation Base	Penalty \$3,750
	semiannual		
	annual		
	single event		
			A Mariak
One quarter		ne February 16, 2022 investigation date to the screening date.	
Good Faith Efforts to Con	0.0%	R	eduction \$0
		IOE/NOV to EDPRP/Settlement Offer	
	Extraordinary		
	Ordinary		
	N/A X	·	
	The Responder	nt does not meet the good faith criteria for	
	Notes	this violation.	
		Violation	Subtotal \$3,750
Economic Benefit (EB) fo	r this violation	Statutory Limit	Test
Estimat	ed EB Amount	\$191 Violation Final Pena	lty Total \$3,453
	This viola	tion Final Assessed Penalty (adjusted fo	r limits) \$3,453

	E	conomic	Benefit	Wor	ksheet		
		savijam dba East	Point Market				
Case ID No.							
Reg. Ent. Reference No.	RN102394392						
	Petroleum Sto					Percent Interest	Years of
Violation No.	3					Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$118	16-Feb-2022	8-Jan-2023	0.89	\$5	n/a	\$5
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	16-Feb-2022	8-Jan-2023	0.89	\$67	n/a	\$67
Notes for DELAYED costs		release detection	method for the	USTs a	t the Facility (\$1,5	ing tightness tests (i00). The Dates Red date of compliance.	
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$118	16-Feb-2022	23-Mar-2022	0.10	\$1	\$118	\$119
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs	Notes for AVOIDED costs Estimated avoided cost to conduct the annual line leak detector and piping tightness tests. The Date Required is the investigation date and the Final Date is the screening date.						
Approx. Cost of Compliance		\$1,736			TOTAL		\$191

The TCEQ is committed to accessibility. To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN603722984, RN102394392, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

Customer, Respondent, or Owner/Operator:	CN603722984, Mousavijam, Mirasaad	Classification: HIGH	Rating: 0.00					
Regulated Entity:	RN102394392, East Point Market	Classification: HIGH	Rating: 0.00					
Complexity Points: CH Group:	2 14 - Other	Repeat Violator: NO						
Location:	1540 East 19th Street, Lubbock, Lubbock	County, Texas 79403-5324						
TCEQ Region:	REGION 02 - LUBBOCK							
ID Number(s): PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 34078 Compliance History Period: September 01, 2016 to August 31, 2021 Rating Year: 2021 Rating Date: 09/01/2021								
Date Compliance History	Report Prepared: March 23, 2022							
Agency Decision Requiri	ng Compliance History: Enforceme	nt						
Component Period Selec	ted: March 23, 2017 to March 23, 2022	2						
TCEQ Staff Member to C	ontact for Additional Information I	Regarding This Compliance	History.					
Name: Berenice Munoz	2	Phone: (512) 239-29	15					
Site and Owner/Operator History: 1) Has the site been in existence and/or operation for the full five year compliance period? YES 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO								
Components (Multime	edia) for the Site Are Listed in S	Sections A - J						
A. Final Orders, court judgments, and consent decrees: N/A								
B. Criminal convictions N/A	:							
N/A	nissions events:							

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.): A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred. N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs): N/A

- H. Voluntary on-site compliance assessment dates: $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program: $_{\mbox{N/A}}$

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



§

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING MIRASAAD MOUSAVIJAM DBA EAST POINT MARKET RN102394392 **BEFORE THE**

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-0407-PST-E

I. JURISDICTION AND STIPULATIONS

On ______, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Mirasaad Mousavijam dba East Point Market (the "Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates, as defined in 30 TEX. ADMIN. CODE § 334.2(78) and (75), an underground storage tank ("UST") system and a convenience store with retail sales of gasoline located at 1540 East 19th Street in Lubbock, Lubbock County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$9,080 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$7,264 of the penalty and \$1,816 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or

required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes corrective action taken by the Respondent to obtain a valid, current TCEQ delivery certificate by submitting a properly completed UST registration and self-certification form on February 17, 2022.

II. ALLEGATIONS

During an investigation conducted on February 16, 2022, an investigator documented that the Respondent:

- 1. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii). Specifically, the delivery certificate expired on February 26, 2020.
- 2. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the UST, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(i) and Tex. WATER CODE § 26.3467(a). Specifically, at least one fuel delivery was accepted without a valid, current TCEQ delivery certificate.
- 3. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1).
- 4. Failed to provide release detection for the pressurized piping associated with the UST system, in violation of 30 Tex. ADMIN. CODE § 334.50(b)(2) and Tex. WATER CODE § 26.3475(a). Specifically, the annual line leak detector and piping tightness tests had not been conducted.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Mirasaad Mousavijam dba East Point Market, Docket No. 2022-0407-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Implement a release detection method for the UST at the Facility, in accordance with 30 TEX. ADMIN. CODE § 334.50; and
 - ii. Conduct the annual line leak detector and piping tightness tests, in accordance with 30 TEX. ADMIN. CODE § 334.50.
 - Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Lubbock Regional Office Texas Commission on Environmental Quality 5012 50th Street, Suite 100 Lubbock, Texas 79414-3426

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Order Compliance Team at the address listed above.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed. substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. CODE § 1.002.

9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
I'm the	

Date

For the Executive Director

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

6,21,22 Date J9M OWNer Signature Name (Printed or typed) Title Authorized Representative of

Mirasaad Mousavijam dba East Point Market

□ If mailing address has changed, please check this box and provide the new address below: