

Executive Summary – Enforcement Matter – Case No. 62093
Kinder Morgan Tejas Pipeline LLC
RN104198379
Docket No. 2022-0632-AIR-E

Order Type:

Findings Agreed Order

Findings Order Justification:

Unauthorized emissions which are excessive emissions events

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Kinder Morgan Tejas Pipeline Pipeline, Galveston, Galveston County

Type of Operation:

Natural gas pipeline

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: July 12, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$47,063

Total Paid to General Revenue: \$47,063

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: September 7, 2021 to September 22, 2021

Date(s) of NOE(s): January 19, 2022

Executive Summary – Enforcement Matter – Case No. 62093
Kinder Morgan Tejas Pipeline LLC
RN104198379
Docket No. 2022-0632-AIR-E

Violation Information

1. Failed to prevent unauthorized emissions. The emissions event was determined to be an excessive emissions event [TEX. HEALTH & SAFETY CODE § 382.085(a) and (b)].
2. Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event [30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. On August 26, 2021, submitted the initial notification for Incident No. 365663; and
- b. By September 21, 2021, revised the procedures to control emissions during future pigging activities in order to address the excessive emissions event that began on August 17, 2021 (Incident No. 365663).

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Mackenzie Mehlmann, Enforcement Division, Enforcement Team 2, MC 219, (512) 239-2572; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Kevin Brown, Operations Director, Kinder Morgan Tejas Pipeline LLC, 1001 Louisiana Street Products, Houston, Texas 77002

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	25-Jan-2022			
	PCW	24-May-2024	Screening	3-Feb-2022	EPA Due

RESPONDENT/FACILITY INFORMATION					
Respondent	Kinder Morgan Tejas Pipeline LLC				
Reg. Ent. Ref. No.	RN104198379				
Facility/Site Region	12-Houston	Major/Minor Source	Minor		

CASE INFORMATION					
Enf./Case ID No.	62093	No. of Violations	2		
Docket No.	2022-0632-AIR-E	Order Type	Findings		
Media Program(s)	Air	Government/Non-Profit	No		
Multi-Media		Enf. Coordinator	Mackenzie Mehlmann		
		EC's Team	Enforcement Team 2		
Admin. Penalty \$	Limit Minimum	\$0	Maximum	\$25,000	

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$62,750
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0%	Adjustment	Subtotals 2, 3, & 7	\$0
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Notes	No adjustments for Compliance History.
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Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
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Notes	The Respondent does not meet the culpability criteria.
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Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$15,687
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Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
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Total EB Amounts	\$7	<i>*Capped at the Total EB \$ Amount</i>
Estimated Cost of Compliance	\$1,750	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$47,063
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount	\$47,063
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$47,063
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DEFERRAL	0.0%	Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY	\$47,063
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Screening Date 3-Feb-2022

Docket No. 2022-0632-AIR-E

PCW

Respondent Kinder Morgan Tejas Pipeline LLC

Policy Revision 5 (January 28, 2021)

Case ID No. 62093

PCW Revision February 11, 2021

Reg. Ent. Reference No. RN104198379

Media Air

Enf. Coordinator Mackenzie Mehlmann

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7) 0%

>> Compliance History Summary

Compliance History Notes

No adjustments for Compliance History.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 0%

Screening Date

3-Feb-2022

Docket No.

2022-0632-AIR-E

PCW

Respondent

Kinder Morgan Tejas Pipeline LLC

Case ID No.

62093

Reg. Ent. Reference No.

RN104198379

Media

Air

Enf. Coordinator

Mackenzie Mehlmann

Violation Number

1

Rule Cite(s)

Tex. Health & Safety Code § 382.085(a) and (b)

Violation Description

Failed to prevent unauthorized emissions. Specifically, the Respondent released 43,779.00 pounds of volatile organic compounds as fugitive emissions, during an emissions event (Incident No. 365663) that began on August 17, 2021 and lasted 97 hours and 25 minutes. The emissions event was determined to be an excessive emissions event.

Base Penalty

\$25,000

>> Environmental, Property and Human Health Matrix

OR

Release

Major

Moderate

Minor

Actual

x

Potential

Percent

50.0%

>>Programmatic Matrix

Falsification

Major

Moderate

Minor

Percent

0.0%

Matrix Notes

Based on the Air Quality Analysis Audit performed on the air dispersion modeling that was provided by the Respondent, human health or the environment has been exposed to pollutants which exceed levels that are protective of human health or environmental receptors as a result of the violation.

Adjustment

\$12,500

\$12,500

Violation Events

Number of Violation Events

5

5

Number of violation days

daily

weekly

monthly

quarterly

semiannual

annual

single event

x

Violation Base Penalty

\$62,500

Five daily events are recommended.

Good Faith Efforts to Comply

25.0%

Reduction

\$15,625

Before NOE/NOV

NOE/NOV to EDP RP/Settlement Offer

Extraordinary

Ordinary

x

N/A

Notes

The Respondent completed the corrective measures by September 21, 2021, prior to the Notice of Enforcement ("NOE") dated January 19, 2022.

Violation Subtotal

\$46,875

Economic Benefit (EB) for this violation

Statutory Limit Test

Estimated EB Amount

\$7

Violation Final Penalty Total

\$46,875

This violation Final Assessed Penalty (adjusted for limits)

\$46,875

Economic Benefit Worksheet

Respondent Case ID No. Kinder Morgan Tejas Pipeline LLC
Reg. Ent. Reference No. 62093
Media RN104198379
Violation No. Air
1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,500	17-Aug-2021	21-Sep-2021	0.10	\$7	n/a	\$7
Notes for DELAYED costs	Estimated cost to revise the procedures to control emissions during future pigging activities in order to address the excessive emissions event that began on August 17, 2021 (Incident No. 365663). The Date Required is the date the emissions event began and the Final Date is the date of compliance.						

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)							
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	\$1,500	TOTAL	\$7
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Screening Date	3-Feb-2022	Docket No.	2022-0632-AIR-E	PCW
Respondent	Kinder Morgan Tejas Pipeline LLC			<i>Policy Revision 5 (January 28, 2021)</i>
Case ID No.	62093			<i>PCW Revision February 11, 2021</i>
Reg. Ent. Reference No.	RN104198379			
Media	Air			
Enf. Coordinator	Mackenzie Mehlmann			
Violation Number	2			
Rule Cite(s)	30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)			
Violation Description	Failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event. Specifically, the initial notification for Incident No. 365663 was due by August 18, 2021 at 4:28 p.m., but was not submitted until August 26, 2021 at 6:21 p.m.			
	Base Penalty	\$25,000		
>> Environmental, Property and Human Health Matrix				
OR	Release	Harm		
		Major	Moderate	Minor
	Actual			
	Potential			
	Percent	0.0%		
>> Programmatic Matrix				
	Falsification	Major	Moderate	Minor
				x
	Percent	1.0%		
Matrix Notes	Less than 30% of the rule requirements were not met.			
	Adjustment	\$24,750		
		\$250		
Violation Events				
	Number of Violation Events	1	9	Number of violation days
	daily			
	weekly			
	monthly			
	quarterly			
	semiannual			
	annual			
	single event	x		
	Violation Base Penalty	\$250		
	One single event is recommended.			
Good Faith Efforts to Comply	25.0%	Reduction		\$62
	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer		
	Extraordinary			
	Ordinary	x		
	N/A			
Notes	The Respondent completed corrective actions on August 26, 2021, prior to the NOE dated January 19, 2022.			
	Violation Subtotal	\$188		
Economic Benefit (EB) for this violation		Statutory Limit Test		
	Estimated EB Amount	\$0	Violation Final Penalty Total	\$188
	This violation Final Assessed Penalty (adjusted for limits)			\$188

Economic Benefit Worksheet

Respondent Case ID No. Kinder Morgan Tejas Pipeline LLC
Reg. Ent. Reference No. 62093
Media RN104198379
Violation No. Air
2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$250	18-Aug-2021	26-Aug-2021	0.02	\$0	n/a	\$0
Notes for DELAYED costs	Estimated cost to submit the initial notification for Incident No. 365663. The Date Required is the date the initial notification was due and the Final Date is the date of compliance.						

Avoided Costs ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	\$250	TOTAL	\$0
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The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN603437849, RN104198379, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN603437849, Kinder Morgan Tejas Pipeline LLC	Classification: SATISFACTORY	Rating: 1.90
Regulated Entity:	RN104198379, Kinder Morgan Tejas Pipeline Pipeline Galveston County	Classification: HIGH	Rating: 0.00
Complexity Points:	1	Repeat Violator:	NO
CH Group:	13 - Pipeline Transportation of Natural Gas, Refined Petroleum, and All Other Products		
Location:	Galveston County Pipeline Segments in Galveston County, Texas		
TCEQ Region:	REGION 12 - HOUSTON		
ID Number(s):			
AIR QUALITY NON PERMITTED ID NUMBER			
R12104198379			
Compliance History Period:	September 01, 2018 to August 31, 2023	Rating Year: 2023	Rating Date: 09/01/2023
Date Compliance History Report Prepared:	April 03, 2024		
Agency Decision Requiring Compliance History:	Enforcement		
Component Period Selected:	April 03, 2019 to April 03, 2024		
TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.			
Name: Mackenzie Mehlmann	Phone: (512) 239-2572		

Site and Owner/Operator History:

- | | |
|--|----|
| 1) Has the site been in existence and/or operation for the full five year compliance period? | NO |
| 2) Has there been a (known) change in ownership/operator of the site during the compliance period? | NO |

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 2	August 11, 2022	(1804824)
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E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
KINDER MORGAN TEJAS PIPELINE
LLC
RN104198379

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§
§
§
§

BEFORE THE

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-0632-AIR-E

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Kinder Morgan Tejas Pipeline LLC (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this Order to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a natural gas pipeline located in Galveston County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. During a record review at the Site conducted from September 7, 2021 to September 22, 2021, an investigator documented that:
 - a. The Respondent released 43,779.00 pounds of volatile organic compounds as fugitive emissions, during an emissions event (Incident No. 365663) that began on August 17, 2021 and lasted 97 hours and 25 minutes. TCEQ staff determined that the emissions event was an excessive emissions event.
 - b. The initial notification for Incident No. 365663 was due by August 18, 2021 at 4:28 p.m., but was not submitted until August 26, 2021 at 6:21 p.m.
3. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Plant:

- a. On August 26, 2021, submitted the initial notification for Incident No. 365663; and
- b. By September 21, 2021, revised the procedures to control emissions during future pigging activities in order to address the excessive emissions event that began on August 17, 2021 (Incident No. 365663).

II. CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
2. As evidenced by Finding of Fact No. 2.a, the Respondent failed to prevent unauthorized emissions, in violation of TEX. HEALTH & SAFETY CODE § 382.085(a) and (b). The emissions event was determined to be an excessive emissions event.
3. As evidenced by Finding of Fact No. 2.b, the Respondent failed to submit an initial notification for a reportable emissions event no later than 24 hours after the discovery of an emissions event, in violation of 30 TEX. ADMIN. CODE § 101.201(a)(1)(B) and TEX. HEALTH & SAFETY CODE § 382.085(b).
4. Pursuant to TEX. WATER CODE § 7.051, the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
5. An administrative penalty in the amount of \$47,063 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. The Respondent paid the \$47,063 penalty.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 5 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Kinder Morgan Tejas Pipeline LLC, Docket No. 2022-0632-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
12100 Park 35 Circle
Austin, Texas 78753

2. All relief not expressly granted in this Order is denied.
3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.
4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
6. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.


9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



7/8/2024

For the Executive Director

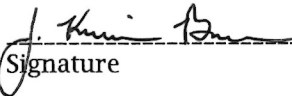
Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

6/5/2024

Date

Kevin Brown

Operations Director

Name (Printed or typed)

Title

Authorized Representative of
Kinder Morgan Tejas Pipeline LLC

☐ *If mailing address has changed, please check this box and provide the new address below:*

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.