Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:** AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

K Solv, 1015 Lakeside Drive, Channelview, Harris County

Type of Operation:

Dock facility that conducts barge degassing and heel removal operations

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: The complainant has expressed an interest in this

matter but does not wish to speak at Agenda **Texas Register Publication Date:** October 4, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$164,996

Amount Deferred for Expedited Settlement: \$32,999

Total Paid to General Revenue: \$131,997

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Satisfactory

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): October 27, 2021

Complaint Information: Alleged odor from a facility in the area.

Date(s) of Investigation: September 8, 2021 through May 23, 2022 and April 27, 2023

through September 22, 2023

Date(s) of NOE(s): May 27, 2022 and October 30, 2023

Violation Information

- 1. Failed to limit the use of compounds at the storage and loading, barge depressurizing, and barge degassing to those identified in New Source Review ("NSR") Permit No. 87595 Attachment Lists I, II, and III. Specifically, the Respondent is approved to store and load benzene that is no greater than 50 percent ("%") concentration, but the Respondent provided records demonstrating that benzene at 100% concentration was stored in Frac Tank A424 in May 2021; in Storage Tank L-3 in May 2021, July 2021, and November 2021; and in Storage Tank L-4, in January 2021, June 2021, and July 2021 [30 Tex. ADMIN. CODE § 116.115(c), NSR Permit No. 87595, Special Conditions ("SC") No. 6, and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the hourly tank filling rate records from July 2021 through December 2021 for all applicable storage tanks, but the Respondent provided a response that the permit condition does not specify that the Site maintain records for the hourly tank filling rate and the Respondent did not provide the requested records demonstrating that the filling rates for Storage Tanks L-2, L-3, and L-4 were limited to a maximum of 8,000 gallons per hour [30 Tex. ADMIN. CODE § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, General Conditions ("GC") No. 7, and Tex. Health & Safety Code § 382.085(b)].
- 3. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the records from July 2021 through December 2021 documenting that the annual vapor-tight testing was conducted for the tank trucks used, but the Respondent provided a response that the permit conditions do not specify a recordkeeping requirement and the Respondent did not provide the requested records demonstrating that each tank truck passed the required the vapor-tight testing [30 Tex. ADMIN. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 129626, GC No. 7, NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b)].
- 4. Failed to perform loading of liquids into containers within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 feet per minute ("fpm") (if outside, 300 fpm to 500 fpm) at the container vent. Specifically, the drum and tote loading operations were not performed within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 fpm at the container vent [30 Tex. ADMIN. CODE § 116.115(c), NSR Permit No. 129626, SC No. 17, and Tex. Health & Safety Code § 382.085(b)].
- 5. Failed to maintain the minimum six-minute average temperature in, or immediately downstream of, the combustion zone at or above 1,450 degrees Fahrenheit ("°F"). Specifically, the temperatures of the combustion zone for the Vapor Combustor ranged

from 51.7 °F to 1,449.9 °F for 73 hours and 43 minutes from November 12, 2021 to December 31, 2021 [30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 7.A., and Tex. Health & Safety Code § 382.085(b)].

- 6. Failed to operate the Vapor Combustor with no visible emissions. Specifically, TCEQ staff observed that the Vapor Combustor was in operation on September 8, 2021, October 26, 2021, and November 12, 2021 and observed visible emissions from the Vapor Combustor from 9:15 a.m. through 9:40 a.m. on September 8, 2021, at 10:12 a.m. on October 26, 2021, and at 2:20 p.m. on November 12, 2021 [30 Tex. ADMIN. CODE § 116.115(c), NSR Permit No. 87595, SC No. 7.D., and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 7. Failed to submit the 40 Code of Federal Regulations ("CFR") Part 61 Subpart BB quarterly reports. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide a copy of the 40 CFR Part 61 Subpart BB quarterly reports that were submitted for calendar year 2021, but the Respondent did not submit the 40 CFR Part 61 Subpart BB quarterly reports for calendar year 2021 [30 Tex. Admin. Code §§ 101.20(2) and 116.115(c), 40 CFR § 61.305(f), NSR Permit No. 129626, SC No. 4.D., and Tex. Health & Safety Code § 382.085(b)].
- 8. Failed to submit the 40 CFR Part 61 Subpart V semiannual reports. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide a copy of the 40 CFR Part 61 Subpart V semiannual reports that were submitted for calendar year 2021, but the Respondent did not submit the 40 CFR Part 61 Subpart V semiannual reports for calendar year 2021 [30 Tex. ADMIN. CODE §§ 101.20(2) and 116.115(c), 40 CFR § 61.247(b), NSR Permit No. 129626, SC No. 4.C., and Tex. HEALTH & SAFETY CODE § 382.085(b)].
- 9. Failed to maintain all air pollution emission capture and abatement equipment in good working order and operating properly during normal facility operations. Specifically, on December 16, 2021, TCEQ staff used an Optical Gas Imaging Camera and observed volatile organic compounds emissions being emitted from Frac Tanks 4 and 8 [30 Tex. Admin. Code § 116.115(b)(2)(G), NSR Permit No. 87595, GC No. 9, NSR Permit No. 129626, GC No. 9, and Tex. Health & Safety Code § 382.085(b)].
- 10. Failed to calibrate the temperature monitor on annual basis. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the annual calibration record for the temperature monitor for calendar years 2020 and 2021, but the Respondent did not calibrate the temperature monitor for the vapor control system in calendar year 2020 [30 Tex. ADMIN. Code § 116.115(c), NSR Permit No. 87595, SC Nos. 5.B.(2) and 7.B., and Tex. Health & Safety Code § 382.085(b)].
- 11. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the continuous temperature monitoring records for the Vapor Combustor from January 2021 through December 2021, but the

Respondent did not maintain the continuous temperature monitoring records for the Vapor Combustor from January 2021 through November 11, 2021 [30 Tex. ADMIN. CODE § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b)].

- 12. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit. Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the weekly visual inspection records for the Carbon Adsorption System Stacks from January 2021 through December 2021, but the Respondent did not maintain the records for the weekly visual inspections for carbon build-up around Carbon Systems 1, 2, and 3 Storage Tank Control and Truck Loading Control Systems 1, 2, and 3 from January 1, 2021 through May 17, 2021 [30 Tex. ADMIN. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 129626, GC No. 7, and Tex. Health & Safety Code § 382.085(b)].
- 13. Failed to conduct quarterly Leak Detection and Repair ("LDAR") monitoring. Specifically, the Respondent did not conduct quarterly LDAR monitoring of all accessible valves during the first quarter of 2021 [30 Tex. Admin. Code §§ 115.354(2)(C) and 116.115(c), NSR Permit No. 87595, SC No. 11.F., NSR Permit No. 129626, SC No. 18.F., and Tex. Health & Safety Code § 382.085(b)].
- 14. Failed to calibrate the flame ionization detector. Specifically, the Respondent did not calibrate the flame ionization detector for the first quarter and second quarter of 2021 [30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 11.F., NSR Permit No. 129626, SC No. 18.F., and Tex. Health & Safety Code § 382.085(b)].
- 15. Failed maintain records containing the information and data sufficient to demonstrate compliance with the permit. Specifically, on April 27, 2023, TCEQ staff requested that the Respondent provide the continuous temperature monitoring records for the Vapor Combustor beginning from January 2023, but the Respondent could not retrieve the continuous temperature monitoring records for the Vapor Combustor from April 25, 2023 through April 27, 2023 [30 Tex. Admin. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b)].
- 16. Failed to maintain the minimum six-minute average temperature in, or immediately downstream of, the combustion zone at or above 1,450 °F. Specifically, the temperatures of the combustion zone for the Vapor Combustor ranged from 44.4 °F to 1,446.9 °F for 202 hours and 55 minutes from January 1, 2023 to April 30, 2023 [30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 7.A., and Tex. Health & Safety Code § 382.085(b)].
- 17. Failed to operate the Vapor Combustor five minutes prior to, during, and for 15 minutes after emissions are directed to the Vapor Combustor. Specifically, the Respondent did not operate the Vapor Combustor five minutes prior and 15 minutes after degassing and depressurizing operations for 62 instances from January 2, 2023

to April 27, 2023 [30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 8, and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. By May 18, 2021, began maintaining the records demonstrating that the visual inspection for carbon build-up around Carbon Systems 1, 2, and 3 Storage Tank Control and Truck Loading Control Systems 1, 2, and 3 occurred once a week;
- b. By June 17, 2021, began conducting LDAR monitoring;
- c. On July 1, 2021, calibrated the flame ionization detector;
- d. By November 11, 2021, calibrated the temperature monitor for the vapor collection system; and
- e. By December 20, 2021, took Frac Tanks 4 and 8 out of service and removed Frac Tanks 4 and 8 from the Site.

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Implement measures designed to ensure that the use of compounds at the storage and loading, barge depressurizing, and barge degassing is limited to those identified in NSR Permit No. 87595 Attachment Lists I, II, and III;
- ii. Begin maintaining the records demonstrating that the tank filling rate is limited to a maximum of 8,000 gallons per hour for Storage Tanks L-2, L-3, and L-4;
- iii. Begin maintaining the records demonstrating that each tank truck passed vaportight testing every 12 months;
- iv. Implement measures designed to ensure that the loading of liquids into drums and totes is performed within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 fpm (if outside, 300 fpm to 500 fpm);

v. Implement measures designed to ensure that the six-minute average temperature in, or immediately downstream of, the combustion zone for the Vapor Combustor is maintained at or above 1,450 °F;

vi. Implement measures designed to ensure that the Vapor Combustor is operated with no visible emissions;

vii. Implement measures designed to ensure that the 40 CFR Part 61 Subpart BB quarterly reports are submitted in a timely manner;

viii. Implement measures designed to ensure that the 40 CFR Part 61 Subpart V semiannual reports are submitted in a timely manner;

ix. Begin maintaining the records demonstrating that the six-minute average temperature in, or immediately downstream of, the combustion zone for the Vapor Combustor is maintained at or above 1,450 °F; and

x. Implement measures designed to ensure that the Vapor Combustor is operated five minutes prior to, during, and for 15 minutes after emissions are directed to the Vapor Combustor.

b. Within 45 days, submit written certification that demonstrates compliance with a.

Contact Information

TCEO Attornev: N/A

TCEQ Enforcement Coordinator: Danielle Porras, Enforcement Division, Enforcement Team 2, MC R-12, (512) 239-2923; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Gary Weatherly, Executive Vice President of Operations, K-Solv Chemicals, LLC, 16517 De Zavalla Road, Channelview, Texas 77530 Todd Riddle, Chief Legal Officer, K-Solv Chemicals, LLC, 16517 De Zavalla Road, Channelview, Texas 77530

Channelview, Texas 77530 **Respondent's Attorney:** N/A



Notes

PAYABLE PENALTY

Penalty Calculation Worksheet (PCW) Policy Revision 5 (January 28, 2021)

THRONMENTAL O	Policy Re	evision 5 (January 28	3, 2021)				PCW Rev	rision February 11, 2021
DATES	Assigned	31-May-2022						
	PCW	8-May-2024	Screening	9-Jun-2022	EPA Due	23-Nov-2022		
DECDO	NDENT/FACILI	TV THEODMATT	ON					
RESPU		K-Solv Chemical						
Red	g. Ent. Ref. No.		S, LLC					
	ty/Site Region				Maior/N	Minor Source	Minor	
	-,,							
	NFORMATION							
En	f./Case ID No.				No.	of Violations		
		2022-0750-AIR-	·E			Order Type		
мес	lia Program(s) Multi-Media	Air				t/Non-Profit	No Danielle Porra	-
	Multi-Media				Enr.		Enforcement T	
Δdr	nin. Penalty \$ I	imit Minimum	\$0	Maximum	\$25,000	LC 5 Team	Linorcement	ean 2
7141	Cilaity 4		Ψ0	· · · · · · · · · · · · · · · · · · ·	Ψ23,000			
			Denalt	v Calcula	tion Secti	on		
				•		OH		
TOTA	L BASE PENA	LTY (Sum of	violation	base penal	ties)		Subtotal 1	\$132,000
VDIII	STMENTS (+	/_) TO SUBT	OTAL 1					
ADJU.	Subtotals 2-7 are of	otained by multiplying	g the Total Base	Penalty (Subtotal 1) by the indicated	percentage.		
	Compliance Hi		3	25.0%			tals 2, 3, & 7	\$33,000
		-			-			
	Notes	Enhanc	ement for on	e order without	a denial of liab	oility.		
	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	ompassio,			0.070				7-
	Notes	The Re	spondent doe	s not meet the	culpability crit	eria.		
	C F-:44- F66						Code to to 1 F	+2.622
	Good Faith Eff	ort to Comply T	otai Aajustr	nents			Subtotal 5	-\$2,623
	Economic Bend	efit		0.0%	Enhancement*		Subtotal 6	\$0
		Total EB Amounts	\$11,869	*Cappe	d at the Total EB \$	Amount		
	Estimated	Cost of Compliance	\$71,569					
SUM (OF SUBTOTA	I S 1-7				<i>E</i>	inal Subtotal	\$162,377
3014	J. SOBIOTA	LO 1 /				-	mai Subtotal	Ψ102,377
OTHE	R FACTORS A	S HISTICE N	AAY REOU	[RF	1.6%		Adjustment	\$2,619
Reduces of	or enhances the Final	Subtotal by the indi	cated percentage		110 70		Aujustinent	4-/0-5
		Recommended (onhancomont	to conture the	avoided sests	of compliance		
	Notes			•	8, 10, 13, and	•		
		a5500	lated with vic	Diacion Nos. 7,	6, 10, 13, and	14.		
						Final Pen	alty Amount	\$164,996
STAT	UTORY LIMIT	ADJUSTME	NT			Final Asse	ssed Penalty	\$164,996
DEFE					20.0%	Reduction	Adjustment	-\$32,999
D = d	the Final Assessed Pe	والمراك والمراط وطاعتها وطاعون	d					

Deferral offered for expedited settlement.

\$131,997

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Respondent K-Solv Chemicals, LLC **Case ID No.** 62500

Reg. Ent. Reference No. RN100616721

Media Air

Enf. Coordinator Danielle Porras

	Compliance History Worksheet >> Compliance History Site Enhancement (Subtotal 2)											
>> Co	mpliance Hist Component	ory Site Enhancement (Subtotal 2) Number of	Number	Adjust.								
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%								
		Other written NOVs	0	0%								
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%								
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	1	25%								
	Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%								
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%								
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%								
	Emissions	Chronic excessive emissions events (number of events)	0	0%								
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%								
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%								
		Environmental management systems in place for one year or more	No	0%								
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%								
		Participation in a voluntary pollution reduction program	No	0%								
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%								
		Adjustment Per	centage (Sub	total 2) 25%	ō							
>> Re	peat Violator	(Subtotal 3)										
	No	Adjustment Per	centage (Sub	total 3) 0%								
>> Co	mpliance Hist	ory Person Classification (Subtotal 7)										
	Satisfactory I	Performer Adjustment Per	centage (Sub	total 7) 0%								
>> Co	mpliance Hist	ory Summary										
	Compliance History Notes	Enhancement for one order without a denial of liability.										
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) 25%	, O							
>> Fina	>> Final Compliance History Adjustment											
		Final Adjustment Percent	age *capped a	at 100% 25%	0							

	E	conomic	Benefit	Wor	ksheet		
Respondent	K-Solv Chemic	als, LLC					
Case ID No.							
Reg. Ent. Reference No.	RN100616721						
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0 \$0	\$0	\$0
Land Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0 \$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	1-Jan-2021	1-Jan-2025	4.00	\$2,001	n/a	\$2,001
Notes for DELAYED costs	loading, barg	je depressurizing,	and barge dega The Date Requi	ssing is red is t	limited to those id	of compounds at th lentified in NSR Perr n-compliance and th	nit No. 87595
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0
Other (as needed)		JII		0.00	3 0	3 0	3 0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$10,000			TOTAL		\$2,001

	E	conomic	Benefit	Wor	ksheet		
Respondent	K-Solv Chemic	cals, LLC					
Case ID No.							
Reg. Ent. Reference No.	RN100616721						
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
•							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$1,500	1-Jul-2021	1-Jan-2025	3.51	\$263	n/a	\$263
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
Notes for DELAYED costs	maximum o	f 8,000 gallons pe date of non-comp	er hour for Stora Diance and the I	ge Tank Final Da	ks L-2, L-3, and L-4 te is the estimated	e tank filling rate is 4. The Date Require date of compliance	ed is the first
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed) Notes for AVOIDED costs		1		<u> 0.00</u>	1 \$0	\$ U	\$U
Approx. Cost of Compliance		\$1,500			TOTAL		\$263

	E	conomic	Benefit	Woi	'ksheet		
Respondent	K-Solv Chemic	als, LLC					
Case ID No.	62500						
Reg. Ent. Reference No.	RN100616721						
Media	Air					Percent Interest	Years of
Violation No.	3					r creent interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System	\$1,500	1-Jul-2021	3-Aug-2024	3.09	\$232	n/a	\$232
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
	Estimated c	ost to begin main	taining the reco	rds dem	onstrating that ea	ch tank truck passe	d vapor-tight
Notes for DELAYED costs	testing every	12 months. The	Date Required	is the fi	rst date of non-cor	mpliance and the Fir	nal Date is the
			estimate	ed date	of compliance.		
Avoided Costs	ANNUL	ALTZE avoided o	acts before o	toring	itam (aveant for	one-time avoided	l costs)
Avoided Costs Disposal	ANNO	ALIZE avoided C	osts before er	0.00	\$0	\$0	\$0
Personnel				0.00	\$0 \$0	\$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,500			TOTAL		\$232

	E	conomic	Benefit	woi	'ksheet		
Respondent	K-Solv Chemic	als, LLC					
Case ID No.							
Reg. Ent. Reference No.							
Media							Years of
						Percent Interest	Depreciation
Violation No.	4						
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
, and							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	8-Sep-2021	1-Jan-2025	3.32	\$1,659	n/a	\$1,659
Notes for DELAYED costs	is performed	l within a total en least 200 fpm (if	closure or withir outside, 300 fpr	a parti n to 50	ial enclosure desig	ing of liquids into dr ned and operated w Required is the inve npliance.	rith a capture
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$10,000			TOTAL		\$1,659

	E	conomic	Benefit	Woi	rksheet		
Respondent	K-Solv Chemic	als, LLC					
Case ID No.	62500						
Reg. Ent. Reference No.							
Media							Years of
Violation No.						Percent Interest	Depreciation
Violation ito:						5.0	15
	Thom Cook	Data Bassinad	Final Data	V	Interest Saved	Costs Saved	EB Amount
	Item Cost	Date Required	Final Date	Yrs	Interest Saveu	Costs Saved	EB Amount
Item Description							
Delayed Costs		11		1			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction Land				0.00	\$0 \$0	\$0 n/a	\$0 \$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	12-Nov-2021	1-Jan-2025	3.14	\$1,570	n/a	\$1,570
Notes for DELAYED costs	immediately d	ownstream of, the	e combustion zo	ne for t	he Vapor Combust pliance and the Fin	ninute average tem or is maintained at al Date is the estima	or above 1,450
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoided	costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0
Other (as needed) Notes for AVOIDED costs		<u> </u>		0.00	1 \$0	<u>1 \$0 1</u>	\$0
Approx. Cost of Compliance		\$10,000			TOTAL		\$1,570

	Economic Benefit Worksheet												
Respondent		cals, LLC											
Case ID No.													
Reg. Ent. Reference No.							- 1						
Media Violation No.						Percent Interest	Years of Depreciation						
						5.0	15						
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount						
Item Description													
Delayed Costs				_									
Equipment				0.00	\$0	\$0	\$0						
Buildings				0.00	\$0	\$0	\$0						
Other (as needed)				0.00	\$0	\$0	\$0						
Engineering/Construction				0.00	\$0	\$0	\$0						
Land				0.00	\$0	n/a	\$0						
Record Keeping System				0.00	\$0	n/a	\$0						
Training/Sampling				0.00	\$0	n/a	\$0						
Remediation/Disposal				0.00	\$0	n/a	\$0						
Permit Costs Other (as needed)	\$10,000	8-Sep-2021	1-Jan-2025	0.00 3.32	\$0 \$1,659	n/a n/a	\$0 \$1,659						
Notes for DELAYED costs					f non-compliance	or Combustor is ope and the Final Date is							
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	l costs)						
Disposal				0.00	\$0	\$0	\$0						
Personnel				0.00	\$0	\$0	\$0						
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0						
Supplies/Equipment				0.00	\$0	\$0	\$0						
Financial Assurance				0.00	\$0	\$0	\$0						
ONE-TIME avoided costs				0.00	\$0	\$0	\$0						
Other (as needed)				0.00	\$0	\$0	\$0						
Notes for AVOIDED costs													
Approx. Cost of Compliance		\$10,000			TOTAL		\$1,659						

	E	conomic	Benefit	Wor	ksheet						
Respondent	K-Solv Chemic	als, LLC									
Case ID No.		•									
Reg. Ent. Reference No.											
Media							Years of				
						Percent Interest	Depreciation				
Violation No.	/						Depreciation				
						5.0	15				
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount				
Item Description											
Delayed Costs											
Equipment		1		0.00	\$0	\$0	\$0				
Buildings				0.00	\$0	\$0 \$0	\$0				
Other (as needed)				0.00	\$0	\$0	\$0				
Engineering/Construction				0.00	\$0	\$0	\$0				
Land				0.00	\$0	n/a	\$0				
Record Keeping System				0.00	\$0	n/a	\$0				
Training/Sampling	\$1,500	30-Apr-2021	1-Jan-2025	3.68	\$276	n/a	\$276				
Remediation/Disposal				0.00	\$0	n/a	\$0				
Permit Costs				0.00	\$0	n/a	\$0				
Other (as needed)				0.00	\$0	n/a	\$0				
Notes for DELAYED costs		Estimated cost to implement measures designed to ensure that the 40 CFR Part 61 Subpart BB quarterly reports are submitted in a timely manner. The Date Required is the date the first quarterly report was due and the Final Date is the estimated date of compliance.									
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoided	costs)				
Disposal				0.00	\$0	\$0	\$0				
Personnel				0.00	\$0	\$0	\$0				
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0				
Supplies/Equipment				0.00	\$0	\$0	\$0				
Financial Assurance				0.00	\$0	\$0	\$0				
ONE-TIME avoided costs	\$1,019	30-Jan-2022	9-Jun-2022	0.36	\$18	\$1,019	\$1,037				
Other (as needed)				0.00	\$0	\$0	\$0				
Notes for AVOIDED costs		sstimated avoided cost to submit the 40 CFR Part 61 Subpart BB quarterly reports (\$250/quarterly report x 4 missed quarterly reports plus \$19 in interest). The Date Required is the date the last quarterly report was due and the Final Date is the screening date for Inv. No. 1762522.									
Approx. Cost of Compliance		\$2,519			TOTAL		\$1,313				

	E	conomic	Benefit	Wor	ksheet					
Respondent		cals, LLC								
Case ID No.										
Reg. Ent. Reference No.										
Media Violation No.						Percent Interest	Years of Depreciation			
Violation No.	0					5.0				
	Thom: Cook	Data Danningd	Final Data	V	Turbania de Canada		15 ED Amount			
Th B		Date Required	Final Date	TIS	Interest Saved	Costs Saved	EB Amount			
Item Description										
Dalawad Casta										
Delayed Costs Equipment		1		0.00	\$0	\$0	\$0			
Buildings				0.00	\$0 \$0	\$0	\$0			
Other (as needed)				0.00	\$0	\$0	\$0			
Engineering/Construction				0.00	\$0	\$0	\$0			
Land				0.00	\$0	n/a	\$0			
Record Keeping System				0.00	\$0	n/a	\$0			
Training/Sampling	\$1,500	30-Jul-2021	1-Jan-2025	3.43	\$257	n/a	\$257			
Remediation/Disposal				0.00	\$0	n/a	\$0			
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0			
Notes for DELAYED costs		submitted in a time	ely manner. The	e Date I		CFR Part 61 Subpart te the first semianno ompliance.				
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	d costs)			
Disposal				0.00	\$0	\$0	\$0			
Personnel				0.00	\$0	\$0	\$0			
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0			
Supplies/Equipment				0.00	\$0	\$0	\$0			
Financial Assurance ONE-TIME avoided costs	\$506	30-Jan-2022	6-Sep-2022	0.00	\$0 \$15	\$0 \$506	\$0 \$521			
Other (as needed)	\$300	30-Jd11-2022	0-Sep-2022	0.60						
Notes for AVOIDED costs	Estimated avoided cost to submit the 40 CFR Part 61 Subpart V semiannual reports (\$250/semiannual report x 2 missed semiannual reports plus \$6 in interest). The Date Required is the date the last semiannual report was due and the Final Date is the screening date for Inv. No. 1762522.									
•										
Approx. Cost of Compliance		\$2,006			TOTAL		\$778			

	E	conomic	Benefit	Woı	rksheet		
Respondent	K-Solv Chemic	cals, LLC					
Case ID No.							
Reg. Ent. Reference No.							
Media Violation No.	Air					Percent Interest	Years of Depreciation
Violation No.	,					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		Date Required	i mai bate	5	Interest Savea	costs suveu	LD Amount
Item Description							
Delayed Costs							
Equipment	T	1		0.00	\$0	\$0	\$0
Buildinas				0.00	\$0 \$0	\$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	16-Dec-2021	20-Dec-2021	0.01	\$5	n/a	\$5
Notes for DELAYED costs	Date	Required is the d	ate of non-comp	liance a	and the Final Date	Tanks 4 and 8 fror is the date of comp	liance.
Avoided Costs	ANNU	ALIZE avoided C	osts before en			one-time avoided	
Disposal _				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
		\$10,000			TOTAL		

	E	conomic	Benefit	Woı	rksheet		
Respondent		cals, LLC					
Case ID No.							
Reg. Ent. Reference No. Media							Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering		one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$250	31-Dec-2020	11-Nov-2021	0.86	\$11	\$250	\$261
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs			•			asis. The Date Req I Date is the date of	
Approx. Cost of Compliance		\$250			TOTAL		\$261

	E	conomic	Benefit	Woi	rksheet			
Respondent	K-Solv Chemic	als, LLC						
Case ID No.								
Reg. Ent. Reference No.	RN100616721							
Media	Air					Percent Interest	Years of	
Violation No.	11					Percent Interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
zeem Desemperon								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land	±1. F00	1.1 2021	1 1 2025	0.00	\$0	n/a	\$0	
Record Keeping System Training/Sampling	\$1,500	1-Jan-2021	1-Jan-2025	4.00 0.00	\$300 \$0	n/a n/a	\$300 \$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs	Estimated cost to begin maintaining the records demonstrating that the six-minute average temperature in, or immediately downstream of, the combustion zone for the Vapor Combustor is maintained at or above 1,450 °F. The Date Required is the first date of non-compliance and the Final Date is the estimated date of compliance.							
Avoided Costs	ANNU	ALIZE avoided co	osts before er	tering	item (except for	one-time avoided	l costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0	
ONE-TIME avoided costs Other (as needed)				0.00	\$0	\$0 \$0	\$0 \$0	
Notes for AVOIDED costs		<u> </u>		<u> 0.00</u>	1 40	Ψ0	- Out	
Approx. Cost of Compliance		\$1,500			TOTAL		\$300	

	E	conomic	Benefit	Woı	rksheet		
Respondent	K-Solv Chemic	cals, LLC					
Case ID No.	62500						
Reg. Ent. Reference No.	RN100616721						
Media							Years of
Violation No.						Percent Interest	Depreciation
7.0.00.011						5.0	15
	Thom Cost	Data Bassinad	Final Data	Yrs	Interest Coved	Costs Saved	_
<u>.</u> . <u>.</u>	Item Cost	Date Required	Final Date	TIS	Interest Saved	Costs Saveu	EB Amount
Item Description							
Delayed Costs		1		1			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land	+4 500	4.7. 2024	10.14 2021	0.00	\$0	n/a	\$0
Record Keeping System	\$1,500	1-Jan-2021	18-May-2021	0.38	\$28	n/a	\$28
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal Permit Costs				0.00	\$0	n/a	\$0 \$0
				0.00	\$0 \$0	n/a n/a	\$0 \$0
Other (as needed)				0.00	\$0	II/d	\$0
						visual inspection for	
Notes for DELAYED costs		, ,	,			Loading Control Sys	, ,
	3 occurs once	a week. The Dat	•		•	ance and the Final D	ate is the date
			C	f comp	liance.		
Avoided Costs	ANNU	ALIZE avoided o	osts before en	terina	item (except for	one-time avoided	l costs)
Disposal	_			0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
<u>.</u>							
Approx. Cost of Compliance		\$1,500			TOTAL		\$28
Approx. cost of compliance		φ1,300			IOTAL	<u> </u>	φ∠ 0

	E	conomic	Benefit	Woi	'ksheet			
Respondent	K-Solv Chemic	als, LLC						
Case ID No.	62500							
Reg. Ent. Reference No.	RN100616721							
Media	Air					Percent Interest	Years of	
Violation No.	13					Percent Interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
200 2 000pulo								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs Avoided Costs	ANNII	ALIZE avoided o	asts hafara an	toring	itom (avcant for	one-time avoided	l costs)	
Disposal	ANNO	ALIZE avoided C	osts before en	0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs	\$294	31-Mar-2021	17-Jun-2021	0.21	\$3	\$294	\$297	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs	Estimated avoided cost to conduct quarterly LDAR monitoring (\$0.65 per component x 452 components x one missed quarter). The Date Required is last day that LDAR monitoring could have been conducted and the Final Date is the date of compliance.							
Approx. Cost of Compliance		\$294			TOTAL		\$297	

	E	conomic	Benefit	Wor	'ksheet			
Respondent	K-Solv Chemic	cals, LLC						
Case ID No.	62500							
Reg. Ent. Reference No.								
Media Violation No.	Air					Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Item Description								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs								
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided		
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance	+250	20.1 2021	1 1 1 2021	0.00	\$0	\$0	\$0	
ONE-TIME avoided costs	\$250	30-Jun-2021	1-Jul-2021	0.00	\$0	\$250	\$250	
Other (as needed) Notes for AVOIDED costs	\$250 31-Mar-2021 1-Jul-2021 0.25 \$3 \$250 \$253 Estimated cost to calibrate the flame ionization detector (\$250/quarter x two missed quarters). The Dates Required is the last date the quarterly calibration could have been conducted and the Final Date is the date of compliance.							
Approx. Cost of Compliance		\$500			TOTAL		\$503	

	Е	conomic	Benefit	Wor	ksheet		
Respondent		cals, LLC					
Case ID No.	62500						
Reg. Ent. Reference No.	RN100616721						
Media Violation No.	Air					Percent Interest	Years of Depreciation
Violation ito.	13					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description	rtem cost	Date Required	Tinui Dute	5	Interest Savea	costs suveu	LD Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)		i		0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs					fit in Violation No.		
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0
Other (as needed)		<u> </u>		0.00	3 0	3 0	30
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

Economic Benefit Worksheet							
Respondent	K-Solv Chemic	cals, LLC					
Case ID No.							
Reg. Ent. Reference No.							
Media		•					Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs					efit in Violation No.		
Avoided Costs	ANNU	ALIZE avoided c	osts before er			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$0			TOTAL		\$0

	E	conomic	Benefit	Wor	rksheet		
Respondent	K-Solv Chemic	als, LLC					
Case ID No.							
Reg. Ent. Reference No.							
Media							Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	2-Jan-2023	1-Jan-2025	2.00	\$1,000	n/a	\$1,000
Notes for DELAYED costs	prior to, d Required i	uring, and for 15 is the first date of	minutes after e non-compliance	missions e and th	are directed to the e Final Date is the	combustor is operate e Vapor Combustor estimated date of c	The Date ompliance.
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoided	costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$10,000			TOTAL		\$1,000

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN605668805, RN100616721, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, CN605668805, K-Solv Chemicals, LLC Classification: SATISFACTORY Rating: 10.91

or Owner/Operator:

Regulated Entity: RN100616721, K SOLV Classification: SATISFACTORY Rating: 10.91

Complexity Points: 10 Repeat Violator: NO

CH Group: 14 - Other

Location: 1015 LAKESIDE DRIVE, CHANNELVIEW, HARRIS COUNTY, TEXAS

TCEQ Region: REGION 12 - HOUSTON

ID Number(s):

AIR NEW SOURCE PERMITS ACCOUNT NUMBER
AIR NEW SOURCE PERMITS PERMIT 87595

HX2351A

AIR NEW SOURCE PERMITS PERMIT 129626 AIR NEW SOURCE PERMITS REGISTRATION 150670 AIR NEW SOURCE PERMITS AFS NUM 4820101651 AIR EMISSIONS INVENTORY ACCOUNT NUMBER

HX2351A

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: May 03, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: May 03, 2019 to May 03, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Danielle Porras Phone: (512) 239-2923

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 08/25/2022 ADMINORDER 2021-1006-AIR-E (Findings Order-Agreed Order Without Denial)

Classification: Major

Citation: 30 TAC Chapter 106, SubChapter A 106.6(b)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: 150670 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was

discovered on April 7, 2021, TCEQ/STEERS Incident No. 354013.

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

5C THSC Chapter 382 382.085(b)

Description: Failure to submit an initial notification for a reportable emissions event no later than 24 hours after the

discovery of an emissions event.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 June 07, 2022 (1762849) Item 3 March 13, 2023 (1880078)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN § BEFORE THE
ENFORCEMENT ACTION §
CONCERNING § TEXAS COMMISSION ON
K-SOLV CHEMICALS, LLC §
RN100616721 § ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-0750-AIR-E

I. JURISDICTION AND STIPULATIONS

On, t	the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") consider	red this agreement of the parties, resolving an enforcement
action regarding K-Solv Chemical	s, LLC (the "Respondent") under the authority of Tex. Health &
SAFETY CODE ch. 382 and TEX. WAT	ER CODE ch. 7. The Executive Director of the TCEQ, through
the Enforcement Division, and the	e Respondent together stipulate that:

- 1. The Respondent owns and operates a dock facility that conducts barge degassing and heel removal operations located at 1015 Lakeside Drive in Channelview, Harris County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$164,996 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$131,997 of the penalty and \$32,999 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Site:
 - a. By May 18, 2021, began maintaining the records demonstrating that the visual inspection for carbon build-up around Carbon Systems 1, 2, and 3 Storage Tank Control and Truck Loading Control Systems 1, 2, and 3 occurred once a week;
 - b. By June 17, 2021, began conducting Leak Detection and Repair ("LDAR") monitoring;
 - c. On July 1, 2021, calibrated the flame ionization detector;
 - d. By November 11, 2021, calibrated the temperature monitor for the vapor collection system; and
 - e. By December 20, 2021, took Frac Tanks 4 and 8 out of service and removed Frac Tanks 4 and 8 from the Site.

II. ALLEGATIONS

- 1. During an investigation at the Site conducted from September 8, 2021 through May 23, 2022, an investigator documented that the Respondent:
 - a. Failed to limit the use of compounds at the storage and loading, barge depressurizing, and barge degassing to those identified in New Source Review ("NSR") Permit No. 87595 Attachment Lists I, II, and III, in violation of 30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, Special Conditions ("SC") No. 6, and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent is approved to store and load benzene that is no greater than 50 percent ("%") concentration, but the Respondent provided records demonstrating that benzene at 100% concentration was stored in Frac Tank A424 in May 2021; in Storage Tank L-3 in May 2021, July 2021, and November 2021; and in Storage Tank L-4, in January 2021, June 2021, and July 2021.
 - b. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit, in violation of 30 Tex. ADMIN. CODE § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, General Conditions ("GC") No. 7, and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the hourly tank filling

rate records from July 2021 through December 2021 for all applicable storage tanks, but the Respondent provided a response that the permit condition does not specify that the Site maintain records for the hourly tank filling rate and the Respondent did not provide the requested records demonstrating that the filling rates for Storage Tanks L-2, L-3, and L-4 were limited to a maximum of 8,000 gallons per hour.

- c. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit, in violation of 30 Tex. Admin. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 129626, GC No. 7, NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the records from July 2021 through December 2021 documenting that the annual vapor-tight testing was conducted for the tank trucks used, but the Respondent provided a response that the permit conditions do not specify a recordkeeping requirement and the Respondent did not provide the requested records demonstrating that each tank truck passed the required the vapor-tight testing.
- d. Failed to perform loading of liquids into containers within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 feet per minute ("fpm") (if outside, 300 fpm to 500 fpm) at the container vent, in violation of 30 Tex. Admin. Code § 116.115(c), NSR Permit No. 129626, SC No. 17, and Tex. Health & Safety Code § 382.085(b). Specifically, the drum and tote loading operations were not performed within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 fpm at the container vent.
- e. Failed to maintain the minimum six-minute average temperature in, or immediately downstream of, the combustion zone at or above 1,450 degrees Fahrenheit ("°F"), in violation of 30 Tex. ADMIN. CODE § 116.115(c), NSR Permit No. 87595, SC No. 7.A., and Tex. Health & Safety Code § 382.085(b). Specifically, the temperatures of the combustion zone for the Vapor Combustor ranged from 51.7 °F to 1,449.9 °F for 73 hours and 43 minutes from November 12, 2021 to December 31, 2021.
- f. Failed to operate the Vapor Combustor with no visible emissions, in violation of 30 Tex. Admin Code § 116.115(c), NSR Permit No. 87595, SC No. 7.D., and Tex. Health & Safety Code § 382.085(b). Specifically, TCEQ staff observed that the Vapor Combustor was in operation on September 8, 2021, October 26, 2021, and November 12, 2021 and observed visible emissions from the Vapor Combustor from 9:15 a.m. through 9:40 a.m. on September 8, 2021, at 10:12 a.m. on October 26, 2021, and at 2:20 p.m. on November 12, 2021.
- g. Failed to submit the 40 CODE OF FEDERAL REGULATIONS ("CFR") Part 61 Subpart BB quarterly reports, in violation of 30 Tex. Admin Code §§ 101.20(2) and 116.115(c), 40 CFR § 61.305(f), NSR Permit No. 129626, SC No. 4.D., and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide a copy of the 40 CFR Part 61 Subpart BB quarterly reports that were submitted for calendar year 2021, but the Respondent did not submit the 40 CFR Part 61 Subpart BB quarterly reports for calendar year 2021.

- h. Failed to submit the 40 CFR Part 61 Subpart V semiannual reports, in violation of 30 Tex. Admin Code §§ 101.20(2) and 116.115(c), 40 CFR § 61.247(b), NSR Permit No. 129626, SC No. 4.C., and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide a copy of the 40 CFR Part 61 Subpart V semiannual reports that were submitted for calendar year 2021, but the Respondent did not submit the 40 CFR Part 61 Subpart V semiannual reports for calendar year 2021.
- i. Failed to maintain all air pollution emission capture and abatement equipment in good working order and operating properly during normal facility operations, in violation of 30 Tex. Admin Code § 116.115(b)(2)(G), NSR Permit No. 87595, GC No. 9, NSR Permit No. 129626, GC No. 9, and Tex. Health & Safety Code § 382.085(b). Specifically, on December 16, 2021, TCEQ staff used an Optical Gas Imaging Camera and observed volatile organic compounds emissions being emitted from Frac Tanks 4 and 8.
- j. Failed to calibrate the temperature monitor on annual basis, in violation of 30 Tex. Admin Code § 116.115(c), NSR Permit No. 87595, SC Nos. 5.B.(2) and 7.B., and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the annual calibration record for the temperature monitor for calendar years 2020 and 2021, but the Respondent did not calibrate the temperature monitor for the vapor control system in calendar year 2020.
- k. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit, in violation of 30 Tex. Admin. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the continuous temperature monitoring records for the Vapor Combustor from January 2021 through December 2021, but the Respondent did not maintain the continuous temperature monitoring records for the Vapor Combustor from January 2021 through November 11, 2021.
- 1. Failed to maintain records containing the information and data sufficient to demonstrate compliance with the permit, in violation of 30 Tex. Admin. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 129626, GC No. 7, and Tex. Health & Safety Code § 382.085(b). Specifically, on December 17, 2021, TCEQ staff requested that the Respondent provide the weekly visual inspection records for the Carbon Adsorption System Stacks from January 2021 through December 2021, but the Respondent did not maintain the records for the weekly visual inspections for carbon build-up around Carbon Systems 1, 2, and 3 Storage Tank Control and Truck Loading Control Systems 1, 2, and 3 from January 1, 2021 through May 17, 2021.
- m. Failed to conduct quarterly Leak Detection and Repair ("LDAR") monitoring, in violation of 30 Tex. Admin. Code §§ 115.354(2)(C) and 116.115(c), NSR Permit No. 87595, SC No. 11.F., NSR Permit No. 129626, SC No. 18.F., and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent did not conduct quarterly LDAR monitoring of all accessible valves during the first quarter of 2021.

- n. Failed to calibrate the flame ionization detector, in violation of 30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 11.F., NSR Permit No. 129626, SC No. 18.F., and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent did not calibrate the flame ionization detector for the first quarter and second quarter of 2021.
- 2. During an investigation at the Site conducted from April 27, 2023 through September 22, 2023, an investigator documented that the Respondent:
 - a. Failed maintain records containing the information and data sufficient to demonstrate compliance with the permit, in violation of 30 Tex. Admin. Code § 116.115(b)(2)(E)(i) and (c), NSR Permit No. 87595, GC No. 7, and Tex. Health & Safety Code § 382.085(b). Specifically, on April 27, 2023, TCEQ staff requested that the Respondent provide the continuous temperature monitoring records for the Vapor Combustor beginning from January 2023, but the Respondent could not retrieve the continuous temperature monitoring records for the Vapor Combustor from April 25, 2023 through April 27, 2023.
 - b. Failed to maintain the minimum six-minute average temperature in, or immediately downstream of, the combustion zone at or above 1,450 °F, in violation of 30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 7.A., and Tex. Health & Safety Code § 382.085(b). Specifically, the temperatures of the combustion zone for the Vapor Combustor ranged from 44.4 °F to 1,446.9 °F for 202 hours and 55 minutes from January 1, 2023 to April 30, 2023.
 - c. Failed to operate the Vapor Combustor five minutes prior to, during, and for 15 minutes after emissions are directed to the Vapor Combustor, in violation of 30 Tex. Admin. Code § 116.115(c), NSR Permit No. 87595, SC No. 8, and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent did not operate the Vapor Combustor five minutes prior and 15 minutes after degassing and depressurizing operations for 62 instances from January 2, 2023 to April 27, 2023.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: K-Solv Chemicals, LLC, Docket No. 2022-0750-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality 12100 Park 35 Circle Austin, Texas 78753

- 2. The Respondent shall undertake the following technical requirements at the Site:
 - a. Within 30 days after the effective date of this Order:
 - i. Implement measures designed to ensure that the use of compounds at the storage and loading, barge depressurizing, and barge degassing is limited to those identified in NSR Permit No. 87595 Attachment Lists I, II, and III;
 - ii. Begin maintaining the records demonstrating that the tank filling rate is limited to a maximum of 8,000 gallons per hour for Storage Tanks L-2, L-3, and L-4;
 - iii. Begin maintaining the records demonstrating that each tank truck passed vapor-tight testing every 12 months;
 - iv. Implement measures designed to ensure that the loading of liquids into drums and totes is performed within a total enclosure or within a partial enclosure designed and operated with a capture velocity of at least 200 fpm (if outside, 300 fpm to 500 fpm);
 - v. Implement measures designed to ensure that the six-minute average temperature in, or immediately downstream of, the combustion zone for the Vapor Combustor is maintained at or above 1,450 °F;
 - vi. Implement measures designed to ensure that the Vapor Combustor is operated with no visible emissions:
 - vii. Implement measures designed to ensure that the 40 CFR Part 61 Subpart BB quarterly reports are submitted in a timely manner;
 - viii. Implement measures designed to ensure that the 40 CFR Part 61 Subpart V semiannual reports are submitted in a timely manner:
 - ix. Begin maintaining the records demonstrating that the six-minute average temperature in, or immediately downstream of, the combustion zone for the Vapor Combustor is maintained at or above 1,450 °F; and
 - x. Implement measures designed to ensure that the Vapor Combustor is operated five minutes prior to, during, and for 15 minutes after emissions are directed to the Vapor Combustor.
 - b. Within 45 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision No. 2.a., and include detailed supporting documentation including photographs, receipts, and/or other

records to demonstrate compliance. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this

K-Solv Chemicals, LLC DOCKET NO. 2022-0750-AIR-E Page 8

Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

K-Solv Chemicals, LLC DOCKET NO. 2022-0750-AIR-E Page 9

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date				
For the Executive Director	11/27/2024 Date				
I, the undersigned, have read and understand the attact the attached Order, and I do agree to the terms and con acknowledge that the TCEQ, in accepting payment for on such representation.	nditions specified therein. I further				
I also understand that failure to comply with the Order and/or failure to timely pay the penalty amount, may r	ring Provisions, if any, in this Order result in:				
 A negative impact on compliance history; Greater scrutiny of any permit applications submitted; Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement actions; Automatic referral to the OAG of any future enforcement actions; and TCEQ seeking other relief as authorized by law. 					
In addition, any falsification of any compliance docum	ents may result in criminal prosecution.				
Tacidee	9/5/24 Date				
Name (Printed or typed) Authorized Representative of K-Solv Chemicals, LLC	Chief Legal officer Title				
\Box If mailing address has changed, please check this box and provide the new address below:					