

Executive Summary – Enforcement Matter – Case No. 62715
DUKO OIL COMPANY, INC.
RN101804938
Docket No. 2022-0957-PST-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

PST

Small Business:

No

Location(s) Where Violation(s) Occurred:

Bulk Plant, Highway 60 South 515, Emory, Rains County

Type of Operation:

Common carrier

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: June 7, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$22,000

Amount Deferred for Expedited Settlement: \$4,400

Total Paid to General Revenue: \$17,600

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - High

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: May 26, 2022

Date(s) of NOE(s): July 14, 2022

Executive Summary – Enforcement Matter – Case No. 62715
DUKO OIL COMPANY, INC.
RN101804938
Docket No. 2022-0957-PST-E

Violation Information

Deposited a regulated substance into a regulated underground storage tank (“UST”) system that was not covered by a valid, current TCEQ delivery certificate. Specifically, the Respondent made 101 fuel deposits at a facility located at 310 East Highway 243, Canton, Van Zandt County, Texas in September 2021, October 2021, November 2021, December 2021, January 2022, February 2022, March 2022, and April 2022. At the time of the fuel deposit, the facility did not possess a valid, current TCEQ delivery certificate [30 TEX. ADMIN. CODE § 334.5(b)(1)(A) and TEX. WATER CODE § 26.3467(d)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days, develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into a UST system;
- b. Within 45 days, conduct training for all appropriate personnel on the requirements of the procedure developed; and
- c. Within 60 days, submit written certification to demonstrate compliance with a. and b.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Lauren Little, Enforcement Division, Enforcement Team 3, MC R-04, (817) 588-5888; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Jerry Jenkins, President, DUKO OIL COMPANY, INC., P.O. Box 217, Emory, Texas 75440

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	18-Jul-2022	Screening	20-Jul-2022	EPA Due	
	PCW	9-Aug-2022				

RESPONDENT/FACILITY INFORMATION

Respondent	DUKO OIL COMPANY, INC.
Reg. Ent. Ref. No.	RN101804938
Facility/Site Region	5-Tyler
Major/Minor Source	Minor

CASE INFORMATION

Enf./Case ID No.	62715	No. of Violations	1
Docket No.	2022-0957-PST-E	Order Type	1660
Media Program(s)	Petroleum Storage Tank	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Janet Rivera
		EC's Team	Enforcement Team 6
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$20,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	10.0%	Adjustment	Subtotals 2, 3, & 7	\$2,000
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Notes: Enhancement for one Agreed Order containing a denial of liability and reduction for High Performer classification.

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
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Notes: The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
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Total EB Amounts: \$10
Estimated Cost of Compliance: \$200
*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$22,000
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes:

Final Penalty Amount	\$22,000
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$22,000
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DEFERRAL	20.0%	Reduction	Adjustment	-\$4,400
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes:

Deferral offered for expedited settlement.

PAYABLE PENALTY	\$17,600
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Screening Date	20-Jul-2022	Docket No.	2022-0957-PST-E	PCW
Respondent	DUKO OIL COMPANY, INC.			<i>Policy Revision 5 (January 28, 2021)</i>
Case ID No.	62715			<i>PCW Revision February 11, 2021</i>
Reg. Ent. Reference No.	RN101804938			
Media	Petroleum Storage Tank			
Enf. Coordinator	Janet Rivera			

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	1	20%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	0	0%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2) 20%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3) 0%

>> Compliance History Person Classification (Subtotal 7)

High Performer

Adjustment Percentage (Subtotal 7) -10%

>> Compliance History Summary

Compliance History Notes

Enhancement for one Agreed Order containing a denial of liability and reduction for High Performer classification.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 10%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100% 10%

Screening Date 20-Jul-2022 Respondent DUKO OIL COMPANY, INC. Case ID No. 62715 Reg. Ent. Reference No. RN101804938 Media Petroleum Storage Tank Enf. Coordinator Janet Rivera	Docket No. 2022-0957-PST-E	PCW <i>Policy Revision 5 (January 28, 2021)</i> <i>PCW Revision February 11, 2021</i>
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Violation Number	1		
Rule Cite(s)	30 Tex. Admin. Code § 334.5(b)(1)(A) and Tex. Water Code § 26.3467(d)		
Violation Description	Respondent deposited a regulated substance into a regulated underground storage tank ("UST") system that was not covered by a valid, current TCEQ delivery certificate. Specifically, the Respondent made 101 fuel deposits at a facility located at 310 East Highway 243, Canton, Van Zandt County, Texas in September 2021, October 2021, November 2021, December 2021, January 2022, February 2022, March 2022, and April 2022. At the time of the fuel deposits, the facility did not possess a valid, current TCEQ delivery certificate.		
Base Penalty			\$25,000

>> Environmental, Property and Human Health Matrix

OR		Harm			
	Release	Major	Moderate	Minor	
	Actual	<input type="text"/>	<input type="text"/>	<input type="text"/>	Percent <input style="width: 50px;" type="text" value="0.0%"/>
	Potential	<input type="text"/>	<input type="text"/>	<input type="text"/>	

>> Programmatic Matrix

	Falsification	Major	Moderate	Minor	
	<input type="text"/>	<input checked="" type="text" value="x"/>	<input type="text"/>	<input type="text"/>	Percent <input style="width: 50px;" type="text" value="10.0%"/>
Matrix Notes	100% of the rule requirement was not met.				
Adjustment					\$22,500

\$2,500

Violation Events

Number of Violation Events	8		8	Number of violation days
	daily	<input type="text"/>		
	weekly	<input type="text"/>		
	monthly	<input type="text"/>		
	quarterly	<input type="text"/>		
	semiannual	<input type="text"/>		
	annual	<input type="text"/>		
	single event	<input checked="" type="text" value="x"/>		
Violation Base Penalty				
\$20,000				
Eight single events are recommended (one event for each month in which a fuel delivery occurred).				

Good Faith Efforts to Comply

	0.0%		Reduction	\$0
	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer		
Extraordinary	<input type="text"/>	<input type="text"/>		
Ordinary	<input type="text"/>	<input type="text"/>		
N/A	<input checked="" type="text" value="x"/>	<input type="text"/>		
Notes	The Respondent does not meet the good faith criteria for this violation.			
Violation Subtotal				\$20,000

Economic Benefit (EB) for this violation

	Statutory Limit Test
Estimated EB Amount	\$10
Violation Final Penalty Total	\$22,000
This violation Final Assessed Penalty (adjusted for limits)	
\$22,000	

Economic Benefit Worksheet

Respondent DUKO OIL COMPANY, INC.
Case ID No. 62715
Reg. Ent. Reference No. RN101804938
Media Petroleum Storage Tank
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$100	26-May-2022	14-May-2023	0.97	\$5	n/a	\$5
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	26-May-2022	14-May-2023	0.97	\$5	n/a	\$5

Notes for DELAYED costs

Estimated delayed cost to develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into a UST system and to conduct training for all appropriate personnel. The Dates Required are the investigation date and the Final Dates are the estimated date of compliance.

Avoided Costs

ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0

Notes for AVOIDED costs

Approx. Cost of Compliance

\$200

TOTAL

\$10



Compliance History Report

Compliance History Report for CN600979231, RN101804938, Rating Year 2021 which includes Compliance History (CH) components from September 1, 2016, through August 31, 2021.

Customer, Respondent, or Owner/Operator:	CN600979231, DUKO OIL COMPANY, INC.	Classification:	HIGH	Rating:	0.00
Regulated Entity:	RN101804938, Bulk Plant	Classification:	HIGH	Rating:	0.00
Complexity Points:	3	Repeat Violator:	NO		
CH Group:	14 - Other				
Location:	Highway 69 South at 515, Emory, Rains County, Texas				
TCEQ Region:	REGION 05 - TYLER				
ID Number(s):	PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 50612				
Compliance History Period:	September 01, 2016 to August 31, 2021	Rating Year:	2021	Rating Date:	09/01/2021
Date Compliance History Report Prepared:	July 28, 2022				
Agency Decision Requiring Compliance History:	Enforcement				
Component Period Selected:	July 28, 2017 to July 28, 2022				
TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.					
Name:	Janet Rivera	Phone:	(512) 239-4573		

Site and Owner/Operator History:

- | | |
|--|-----|
| 1) Has the site been in existence and/or operation for the full five year compliance period? | YES |
| 2) Has there been a (known) change in ownership/operator of the site during the compliance period? | NO |

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

- | | | |
|---|---|--|
| 1 | Effective Date: 09/07/2021 | ADMINORDER 2021-0075-PST-E (1660 Order-Agreed Order With Denial) |
| | Classification: Moderate | |
| | Citation: 2D TWC Chapter 26, SubChapter A 26.3467(d) | |
| | 30 TAC Chapter 334, SubChapter A 334.5(b)(1)(A) | |
| | Description: Failure to make a fuel delivery to a UST System with a valid delivery certificate. | |

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	January 07, 2022	(1776153)
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E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
DUKO OIL COMPANY, INC.
RN101804938

§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-0957-PST-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding DUKO OIL COMPANY, INC. (the "Respondent") under the authority of TEX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent is a person, as defined in 30 TEX. ADMIN. CODE § 334.2(80), who physically delivers regulated substances into underground storage tanks ("USTs") directly from a cargo tank which is affixed or mounted to a self-propelled, towable, or pushable vehicle (e.g., wagon, truck, trailer, railcar, aircraft, boat, or barge). As such, the Respondent is a common carrier as defined in 30 TEX. ADMIN. CODE § 334.2(21). The Respondent's principal place of business is at Highway 69 South 515 in Emory, Rains County, Texas (the "Business").
2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. WATER CODE ch. 26 and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$22,000 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$17,600 of the penalty and \$4,400 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or

required in this action, are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation conducted on May 26, 2022, an investigator documented that the Respondent deposited a regulated substance into a regulated UST system that was not covered by a valid, current TCEQ delivery certificate, in violation of 30 TEX. ADMIN. CODE § 334.5(b)(1)(A) and TEX. WATER CODE § 26.3467(d). Specifically, the Respondent made 101 fuel deposits at a facility located at 310 East Highway 243, Canton, Van Zandt County, Texas in September 2021, October 2021, November 2021, December 2021, January 2022, February 2022, March 2022, and April 2022. At the time of the fuel deposit, the facility did not possess a valid, current TCEQ delivery certificate.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DUKO OIL COMPANY, INC., Docket No. 2022-0957-PST-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall undertake the following technical requirements:

- a. Within 30 days after the effective date of this Order, develop and implement a procedure for fuel delivery personnel to verify that a facility possesses a valid, current TCEQ delivery certificate prior to depositing a regulated substance into a UST system, in accordance with 30 TEX. ADMIN. CODE § 334.5; and
- b. Within 45 days after the effective date of this Order, conduct training for all appropriate personnel on the requirements of the procedure developed in Ordering Provision No. 2.a.
- c. Within 60 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision Nos. 2.a and 2.b. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Waste Section Manager
Tyler Regional Office
Texas Commission on Environmental Quality
2916 Teague Drive
Tyler, Texas 75701-3734

3. All relief not expressly granted in this Order is denied.
4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
5. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



For the Executive Director

6/24/2024

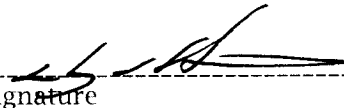
Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

5-16-2024

Date

JERRY JENKINS

Name (Printed or typed)
Authorized Representative of
DUKO OIL COMPANY, INC.

Pres.

Title

☐ *If mailing address has changed, please check this box and provide the new address below:*

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.