Executive Summary – Enforcement Matter – Case No. 62857 TGNR East Texas LLC RN102585965 Docket No. 2022-1353-AIR-E

Order Type: 1660 Agreed Order **Findings Order Justification:** N/A Media: AIR **Small Business:** No Location(s) Where Violation(s) Occurred: Central Compressor Station, located approximately 0.14 mile southeast of the intersection of County Road 278 and U.S. Highway 79, Carthage, Panola County Type of Operation: Natural gas processing plant **Other Significant Matters:** Additional Pending Enforcement Actions: No Past-Due Penalties: No Other: N/A Interested Third-Parties: None Texas Register Publication Date: May 24, 2024 Comments Received: No

Penalty Information

Total Penalty Assessed: \$9,400 Amount Deferred for Expedited Settlement: \$1,880 Total Paid to General Revenue: \$7,520 Total Due to General Revenue: \$0 Payment Plan: N/A Compliance History Classifications: Person/CN - Satisfactory Site/RN - Satisfactory Major Source: Yes Statutory Limit Adjustment: N/A Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A Date(s) of Investigation: July 11, 2022 and November 21, 2023 Date(s) of NOE(s): August 24, 2022 and December 15, 2023

Executive Summary – Enforcement Matter – Case No. 62857 TGNR East Texas LLC RN102585965 Docket No. 2022-1353-AIR-E

Violation Information

1. Failed to submit a permit compliance certification ("PCC") within 30 days of any certification period. Specifically, the PCC for the August 15, 2020 through August 14, 2021 certification period was due by September 13, 2021, but was not submitted until July 21, 2022 [30 TEX. ADMIN. CODE §§ 122.143(4) and 122.146(2), Federal Operating Permit ("FOP") No. 0739/General Operating Permit ("GOP") No. 514, Terms and Conditions No. (b)(3), and TEX. HEALTH & SAFETY CODE § 382.085(b)].

2. Failed to submit a PCC within 30 days of any certification period. Specifically, the PCC for the August 15, 2022 through August 14, 2023 certification period was due by September 13, 2023, but was not submitted until November 7, 2023 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.146(2), FOP No. 0739/GOP No. 514, Terms and Conditions No. (b)(3), and Tex. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

a. On July 21, 2022, submitted the PCC for the August 15, 2020 through August 14, 2021 certification period;

b. On November 7, 2023, submitted the PCC for the August 15, 2022 through August 14, 2023 certification period;

c. By February 1, 2024, implemented data tool forms and task reminders for enhanced reporting efficiency in order to ensure that the PCCs are submitted in a timely manner; and

d. By March 1, 2024, hired an Air Quality Engineer to be responsible for future timely compliance reporting submissions.

Technical Requirements:

N/A

Executive Summary – Enforcement Matter – Case No. 62857 TGNR East Texas LLC RN102585965 Docket No. 2022-1353-AIR-E

Contact Information

TCEQ Attorney: N/A TCEQ Enforcement Coordinator: Desmond Martin, Enforcement Division, Enforcement Team 2, MC 219, (512) 239-2814; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548 Respondent: Chrissy Schaffner, Environmental, Health, and Safety Director, TGNR East Texas LLC, 811 Main Street, Suite 3500, Houston, Texas 77002 Respondent's Attorney: N/A

STATE OF THE STATE	Policy Revi	Pe ision 5 (January 28, 20		lculatio	n Worksł	neet (PC	,	vision February	11, 2021
DATES		30-Aug-2022	Canaaning	(Can 2022			1		
	PCW	15-Apr-2024	Screening	6-Sep-2022	EPA Due				
RESPO		TY INFORMATIC TGNR East Texas							
	g. Ent. Ref. No.	RN102585965							
Facili	ty/Site Region	5-Tyler			Major/M	linor Source	Major		
CASE I	NFORMATION								
En	f./Case ID No.		-		No. d	of Violations			
Med	Docket No. dia Program(s)	<u>2022-1353-AIR-E</u> Air			Government	Order Type Non-Profit			
	Multi-Media					Coordinator	Desmond Mar		
۸dr	min. Penalty \$ I	imit Minimum	\$0 N	laximum	\$25,000	EC's Team	Enforcement T	eam 2	
Adi	inni i charcy y i		ψŪ		\$25,000				
			Penalty	/ Calcula	tion Section	on			
ΤΟΤΑ	L BASE PENA	LTY (Sum of	violation b	ase penal	ties)		Subtotal 1	\$	10,000
	STMENTS (+	/-) TO SUBTO	ται 1						
	Subtotals 2-7 are ob	tained by multiplying	the Total Base Pe	nalty (Subtotal 1) by the indicated p				
	Compliance His	story		4.0%	Adjustment	Subto	tals 2, 3, & 7		\$400
	Notes				ar violations. R	eduction for			
		(one Notice of I	ntent to cond	luct an audit.				
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes		spondont doos	not most the	e culpability crite	vria		-	
	Notes		spondent does	not meet the					
	Good Eaith Eff	ort to Comply To	tal Adjustma	onte			Subtotal 5		\$1,000
	GOOD Faith End						Sublotars		\$1,000
	Economic Bene	əfit		0.0%	Enhancement*		Subtotal 6		\$0
		Total EB Amounts	\$192		ed at the Total EB \$ /	Amount	Subtotal		φ0
	Estimated	Cost of Compliance	\$2,000						
SUM (OF SUBTOTAI	LS 1-7				F	inal Subtotal		\$9,400
OTHE				~=					+ •
		Subtotal by the indication		(E	0.0%		Adjustment		\$0
		· · · · · · · · · · · · · · · · · · ·							
	Notes								
						Final Per	alty Amount		\$9,400
							-		
STATI	UTORY LIMIT	ADJUSTMEN	Т			Final Asse	ssed Penalty		\$9,400
DEFE	RRAI				20.0%	Reduction	Adjustment	-	\$1,880
		nalty by the indicated	percentage.		2010 /0			L	
	Notos	-	oformal	for over dita	d cottloment				
	Notes	L	eferral offered	i loi expedite	u settiement.				
PAYA	BLE PENALT	1							\$7,520

		ing Date 6-Sep-2022 Docket No. 2022-1353-AIR-E		PCW					
	Respondent TGNR East Texas LLC Policy Revision 5 (January 28, 202 Concol ID No. CONET								
Reg	Case ID No. 62857 PCW Revision February 11, 2021 Reg. Ent. Reference No. RN102585965								
Reg		Media Air							
	Enf. Coc	ordinator Desmond Martin							
		Compliance History Worksheet							
>> Co		ory Site Enhancement (Subtotal 2)	Number	Adjust					
	Component	Number of Written notices of violation ("NOVs") with same or similar violations as those in the	Number	Adjust.					
	NOVs	current enforcement action (number of NOVs meeting criteria)	1	5%					
		Other written NOVs	0	0%					
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%					
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%					
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%					
	and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government		0%					
	Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%					
	Emissions	Chronic excessive emissions events (number of events)	0	0%					
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	1	-1%					
	Audits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%					
		Environmental management systems in place for one year or more	No	0%					
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%					
		Participation in a voluntary pollution reduction program	No	0%					
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%					
		Adjustment Per	centage (Sub	ototal 2) 4%					
>> Re	peat Violator (
	No		centage (Sub	ototal 3) 0%					
>> Co	mpliance Histo	ory Person Classification (Subtotal 7)							
	Satisfactory	Performer Adjustment Per	rcentage (Sub	ototal 7) 0%					
>> Co	mpliance Histo	ory Summary							
	Compliance History Notes Enhancement for one NOV with same/similar violations. Reduction for one Notice of Intent to conduct an audit.								
		Total Compliance History Adjustment Percentage (Subtotals 2,	3, & 7) 4%					
>> Fina	al Compliance	History Adjustment	200 *						
		Final Adjustment Percent	aye *capped	at 100% 4%					

	Screening Date	6-Sep-2022	Docket No. 2022-1353-AIR-E	PCW
	-	TGNR East Texas LLC		Policy Revision 5 (January 28, 2021)
D	Case ID No.			PCW Revision February 11, 2021
кеg.	Ent. Reference No. Media			
	Enf. Coordinator			
	Violation Number			
	Rule Cite(s)			
		("FOP") No. O739/Gen	22.143(4) and 122.146(2), Federal Operating Per eral Operating Permit ("GOP") No. 514, Terms and 3), and Tex. Health & Safety Code § 382.085(b)	
	Violation Description	certification period. Specif 14, 2021 certification p	compliance certification ("PCC") within 30 days of ically, the PCC for the August 15, 2020 through Aueriod was due by September 13, 2021, but was nous not ubmitted until July 21, 2022.	ugust .
			Base Per	nalty \$25,000
>> Env	vironmental, Prope	rty and Human Health	n Matrix	
	Release	Harm Major Moderate	Minor	
OR	Actual			
	Potential		Percent 0.0%	
>>Proc	grammatic Matrix			
	Falsification	Major Moderate	Minor	
		Х	Percent 20.0%	
	Matrix Notes	100% of the rule	e requirements were not met.	
			Adjustment \$20	0,000
				\$5,000
				\$5,000
Violatio				
VIOIALIC	on Events			
Violatio		/iolation Events 1	310 Number of violation days	3
Violatio		/iolation Events <u>1</u>	<u>310</u> Number of violation days	5
Violatio		daily	Number of violation days	5
Violatio			<u>310</u> Number of violation days	5
Violatio		daily weekly monthly quarterly	310 Number of violation days Violation Base Per	
Violatio		daily weekly monthly quarterly semiannual		
Violatio		daily weekly monthly quarterly		
Violatio		daily weekly monthly quarterly semiannual annual single event	Violation Base Per	
Violatio		daily weekly monthly quarterly semiannual annual single event		
		daily weekly monthly quarterly semiannual annual single event x One single	Violation Base Per event is recommended.	nalty \$5,000
	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Before NOE/NOV	Violation Base Per event is recommended.	nalty \$5,000
	Number of N	daily weekly monthly quarterly semiannual annual single event x One single	Violation Base Per event is recommended.	nalty \$5,000
	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Extraordinary Ordinary N/A	event is recommended. Provide the recommended of the recommended of the recommended of the recommended of the recommendation of the	nalty \$5,000
	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Extraordinary Ordinary N/A The Respo	event is recommended. Redu NOE/NOV to EDPRP/Settlement Offer	nalty \$5,000
	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Extraordinary Ordinary N/A The Respo	event is recommended.	nalty \$5,000
Good F	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Extraordinary Ordinary Ordinary N/A The Response February	event is recommended. Provide the corrective actions by 1, 2024, after the Notice of Enforcement ("NOE") dated August 24, 2022.	nalty \$5,000 ction \$500
Good F	Number of N	daily weekly monthly quarterly semiannual annual single event x One single ply 10.0% Extraordinary Ordinary Ordinary N/A The Response February	violation Base Per event is recommended. P Redu NOE/NOV to EDPRP/Settlement Offer x ndent completed the corrective actions by 1, 2024, after the Notice of Enforcement ("NOE") dated August 24, 2022. Violation Sub	nalty \$5,000 ction \$500 total \$4,500
Good F	Number of N	daily weekly monthly quarterly semiannual annual single event x One single of 10.0% Extraordinary Ordinary N/A Extraordinary N/A The Respo February	violation Base Per event is recommended. event is recommended. NOE/NOV to EDPRP/Settlement Offer x ndent completed the corrective actions by 1, 2024, after the Notice of Enforcement ("NOE") dated August 24, 2022. Violation Sub Statutory Limit Tes	nalty \$5,000 ction \$500 total \$4,500 st Fotal \$4,700

	E	conomic	Benefit	Wo	rksheet		
Respondent		xas LLC					
Case ID No.							
Reg. Ent. Reference No. Media		1					Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Cente							
Delayed Costs Equipment		1		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction	-			0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$1,500	13-Sep-2021	1-Feb-2024	2.39	\$179	n/a	\$179
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$250	13-Sep-2021	21-Jul-2022	0.00	\$0 \$11	n/a n/a	\$0 \$11
other (as needed)	\$230	15-560-2021	21-Jui-2022	0.05	<u> </u>	11/a	<u> </u>
Notes for DELAYED costs	(\$250) and to	o implement data ne PCCs are subm	tool forms and hitted in a timely	task rer manne	ninders for enhance	gust 14, 2021 certi ced reporting efficie Dates Required is th mpliance.	ncy in order to
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering		one-time avoide	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	<u>\$0</u> \$0	<u>\$0</u> \$0	<u>\$0</u> \$0
Supplies/Equipment Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$1,750			TOTAL		\$190



	Violation Subtotal	\$4,500
Economic Benefit (EB) for this violation	Statutory Limit Test	
Estimated EB Amount	\$2 Violation Final Penalty Total	\$4,700
	This violation Final Assessed Penalty (adjusted for limits)	\$4,700

		conomic	Benefit	Wor	rksheet		
Respondent		kas LLC					
Case ID No.	62857						
eg. Ent. Reference No.	RN102585965						
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)	\$250	14-Sep-2023	7-Nov-2023	0.00	\$0 \$2	n/a n/a	<u>\$0</u> \$2
			-			ust 15, 2023 certifi e is the date of com	
Notes for DELAYED costs	The Da	te Required is the	e date the PCC v	was due r implen	and the Final Dat	ust 15, 2023 certifi e is the date of com designed to ensure	pliance.
	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a	and the Final Data nenting measures timely manner.	e is the date of com designed to ensure	that the PCCs
Avoided Costs	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a	and the Final Data nenting measures timely manner.	e is the date of com designed to ensure one-time avoide	that the PCCs d costs)
	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a tering 0.00	and the Final Data nenting measures timely manner. item (except for \$0	e is the date of com designed to ensure one-time avoide \$0	that the PCCs d costs) \$0
Avoided Costs Disposal Personnel	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a tering 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0	e is the date of com designed to ensure one-time avoide \$0 \$0	that the PCCs d costs) \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a tering 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0 \$0	e is the date of com designed to ensure one-time avoide \$0	that the PCCs that the PCCs d costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	tering 0.00 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0 \$0 \$0 \$0 \$0	e is the date of com designed to ensure one-time avoide \$0 \$0 \$0	that the PCCs that the PCCs d costs) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	was due r implen ted in a 0.00 0.00 0.00 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0 \$0	e is the date of com designed to ensure one-time avoide \$0 \$0 \$0 \$0 \$0 \$0	that the PCCs that the PCCs d costs) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	vas due r implen ted in a 0.00 0.00 0.00 0.00 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	e is the date of com designed to ensure one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	that the PCCs that the PCCs d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	The Da See the Econ	ite Required is the	e date the PCC v iolation No. 1 for are submit	vas due r implen ted in a 0.00 0.00 0.00 0.00 0.00 0.00	and the Final Data nenting measures timely manner. item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	e is the date of com designed to ensure one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	that the PCCs that the PCCs d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0



Compliance History Report

Compliance History Report for CN605289289, RN102585965, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN605289289, TGNR East Texas	LLC Classification: SATISFACT	ORY Rating: 0.67							
Regulated Entity:	RN102585965, Central Compress Station	sor Classification: SATISFACT	TORY Rating: 0.38							
Complexity Points:	7	Repeat Violator: NO								
CH Group:	14 - Other									
Location:	Approximately 0.14 mile southeast of the intersection of County Road 278 and United States									
	Carthage, Panola County, Texas									
TCEQ Region:										
ID Number(s):										
AIR OPERATING PERMITS AIR NEW SOURCE PERMIT AIR EMISSIONS INVENTO	AIR OPERATING PERMITS ACCOUN AIR NEW SOURCE PERMITS PERMIT AIR NEW SOURCE PERMITS REGIST AIR NEW SOURCE PERMITS REGIST AIR NEW SOURCE PERMITS REGIST AIR NEW SOURCE PERMITS REGIST	IT 8413 STRATION 74457 STRATION 110870 STRATION 110880								
Compliance History Per	iod: September 01, 2018 to Augu	Ist 31, 2023 Rating Year: 2023	Rating Date: 09/01/2023							
Date Compliance Histor	ry Report Prepared: Decemb	er 29, 2023								
Agency Decision Requir	ring Compliance History: Er	nforcement								
Component Period Sele	cted: December 29, 2018 to De	cember 29, 2023								
TCEQ Staff Member to C	Contact for Additional Inforn	nation Regarding This Compliance	e History.							
Name: Desmond Mart	tin	Phone: (512) 239-28	314							
	Site and Owner/Operator History: 1) Has the site been in existence and/or operation for the full five year compliance period? YES									
-	•	ne site during the compliance period?	NO							
	edia) for the Site Are List									
A. Final Orders, court j N/A	judgments, and consent dec	rees:								
B. Criminal convictions: N/A										
C. Chronic excessive en N/A	missions events:									
D. The approval dates	of investigations (CCEDS Inv	v. Track. No.):								
Item 1 August 13	3, 2020 (1666301)	-								
Item 2 October 1	19, 2020 (1678939)									
	iolations (NOV) (CCEDS Inv.	. Track. No.):	from the commission to a							

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 08/28/2023 (1923048)

 Self Report?
 NO
 Classification:
 Moderate

 Citation:
 30 TAC Chapter 122, SubChapter B 122.146(1)
 5C THSC Chapter 382 382.085(b)
 0-739 OP

 Description:
 Failure to submit a Title V Annual Certification in a timely manner.

F. Environmental audits:

Notice of Intent Date: 11/09/2021 (1803582) No DOV Associated

- G. Type of environmental management systems (EMSs): $_{\mbox{N/A}}$
- H. Voluntary on-site compliance assessment dates: $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program: \$N/A\$

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



§

§ §

Ş

IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING TGNR EAST TEXAS LLC RN102585965 BEFORE THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-1353-AIR-E

I. JURISDICTION AND STIPULATIONS

On _______, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding TGNR East Texas LLC (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a natural gas processing plant located approximately 0.14 mile southeast of the intersection of County Road 278 and United States Highway 79 in Carthage, Panola County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in Tex. HEALTH & SAFETY CODE § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$9,400 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$7,520 of the penalty and \$1,880 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Plant:
 - a. On July 21, 2022, submitted the permit compliance certification ("PCC") for the August 15, 2020 through August 14, 2021 certification period;
 - b. On November 7, 2023, submitted the PCC for the August 15, 2022 through August 14, 2023 certification period;
 - c. By February 1, 2024, implemented data tool forms and task reminders for enhanced reporting efficiency in order to ensure that the PCCs are submitted in a timely manner; and
 - d. By March 1, 2024, hired an Air Quality Engineer to be responsible for future timely compliance reporting submissions.

II. ALLEGATIONS

- 1. During a record review for the Plant conducted on July 11, 2022, an investigator documented that the Respondent failed to submit a PCC within 30 days of any certification period, in violation of 30 Tex. ADMIN. CODE §§ 122.143(4) and 122.146(2), Federal Operating Permit ("FOP") No. 0739/General Operating Permit ("GOP") No. 514, Terms and Conditions No. (b)(3), and Tex. HEALTH & SAFETY CODE § 382.085(b). Specifically, the PCC for the August 15, 2020 through August 14, 2021 certification period was due by September 13, 2021, but was not submitted until July 21, 2022.
- 2. During an investigation at the Plant conducted on November 21, 2023, an investigator documented that the Respondent failed to submit a PCC within 30 days of any certification period, in violation of 30 Tex. ADMIN. CODE §§ 122.143(4) and 122.146(2), FOP No. O739/GOP No. 514, Terms and Conditions No. (b)(3), and Tex. HEALTH & SAFETY CODE § 382.085(b). Specifically, the PCC for the August 15, 2022 through August 14, 2023 certification period was due by September 13, 2023, but was not submitted until November 7, 2023.

TGNR East Texas LLC DOCKET NO. 2022-1353-AIR-E Page 3

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: TGNR East Texas LLC, Docket No. 2022-1353-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. All relief not expressly granted in this Order is denied.
- 3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting,

lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.

7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

TGNR East Texas LLC DOCKET NO. 2022-1353-AIR-E Page 5

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

For the Executive Director

<u>6/11/2024</u> Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

rissy JC

Chrissy Schaffner Name (Printed or typed) Authorized Representative of TGNR East Texas LLC ______ Date

Director of EHS

□ If mailing address has changed, please check this box and provide the new address below: