Executive Summary – Enforcement Matter – Case No. 62790 INV Nylon Chemicals Americas, LLC RN104392626 Docket No. 2022-1361-IHW-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media**:

IHW

Small Business:

No

Location(s) Where Violation(s) Occurred:

INV Nylon Chemicals Americas Orange Site, 3055A Farm-to-Market Road 1006, Orange,

Orange County

Type of Operation:

Chemical manufacturing facility

Other Significant Matters:

Additional Pending Enforcement Actions: Yes, Docket No. 2023-1134-AIR-E

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: April 11, 2025

Comments Received: No

Penalty Information

Total Penalty Assessed: \$76,612

Amount Deferred for Expedited Settlement: \$15,322

Total Paid to General Revenue: \$30,645 **Total Due to General Revenue:** \$0

Payment Plan: N/A

Supplemental Environmental Project ("SEP") Conditional Offset: \$30,645

Name of SEP: Southeast Texas Regional Planning Commission (Third-Party Pre-

Approved)

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Satisfactory

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: June 16, 2022

Date(s) of NOE(s): August 5, 2022

Executive Summary – Enforcement Matter – Case No. 62790 INV Nylon Chemicals Americas, LLC RN104392626 Docket No. 2022-1361-IHW-E

Violation Information

- 1. Failed to transfer hazardous waste from a container that is not in good condition to a container that is in good condition. Specifically, one warped drum containing hazardous waste (1510310H) located in waste management unit ("WMU") 53 and one warped 55-gallon hazardous waste drum in WMU 223 were observed [30 Tex. ADMIN. CODE § 335.112(a)(8) and 40 CODE OF FEDERAL REGULATIONS ("C.F.R.") § 265.171].
- 2. Failed to keep a container holding hazardous waste closed except when adding or removing waste. Specifically, one unlabeled hazardous waste container in the Promoter Unit with the lid unsecured and one open hazardous waste drum due to a metal funnel modification to the lid in WMU 241 were observed [30 Tex. ADMIN. CODE § 335.112(a)(8) and 40 C.F.R. § 265.173].
- 3. Failed to label all hazardous waste containers with the words "Hazardous Waste" and an indication of the hazards of the contents. Specifically, the following were observed: seven 55-gallon hazardous waste drums in the Promoter Unit and a tanker trailer with hazardous waste in WMU 73 were not labeled; 22 hazardous waste containers in WMU 223 and one 55-gallon hazardous waste drum in WMU 241 did not have an indication of the hazards of the contents; and one 55-gallon drum in WMU 223 was mislabeled as B-3030 wash material [30 Tex. ADMIN. CODE § 335.53(f) and 40 C.F.R. § 262.17(a)(5)(i)].
- 4. Failed to label all hazardous waste containers in satellite accumulation areas ("SAAs") with the words "Hazardous Waste". Specifically, one 55-gallon drum in SAA 5 and approximately 35 chemical containers on a shelf in SAA 28 were observed without labels [30 Tex. Admin. Code § 335.53(d) and 40 C.F.R. § 262.15(a)(5)].
- 5. Failed to comply with the 90-day accumulation time limit. Specifically, two 55-gallon hazardous waste drums located in WMU 223 had accumulation dates exceeding the 90-day waste accumulation limitation by 43 days [30 Tex. Admin. Code § 335.53(f) and 40 C.F.R. § 262.17(a)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. Properly closed containers holding hazardous waste on September 6, 2022; and
- b. Properly labeled hazardous waste containers in WMUs and in SAAs with the words "Hazardous Waste" and an indication of the hazards of the contents on September 6, 2022.

Executive Summary – Enforcement Matter – Case No. 62790 INV Nylon Chemicals Americas, LLC RN104392626 Docket No. 2022-1361-IHW-E

Technical Requirements:

- 1. The Order will require the Respondent to implement and complete a SEP (see SEP Attachment A).
- 2. The Order will also require the Respondent to:
- a. Within 30 days:
- i. Transfer the hazardous waste from the warped containers into containers that are in good condition;
- ii. Develop and implement procedures to ensure that hazardous wastes stored at the Facility do not exceed the 90-day accumulation time limit; and
- iii. Remove the two 55-gallon hazardous waste drums from the Facility and dispose of them at an authorized facility.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Eresha DeSilva, Enforcement Division, Enforcement Team 3, MC R-12, (512) 239-5084; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

TCEQ SEP Coordinator: Stuart Beckley, SEP Coordinator, Enforcement Division, MC 219, (512) 239-3565

SEP Third-Party Administrator: Southeast Texas Regional Planning Commission, 2210 Eastex Freeway, Beaumont, Texas 77703

Respondent: Nancy Kowalski, President, INV Nylon Chemicals Americas, LLC, 4123 East 37th Street North, Wichita, Kansas 67220

Chance Fenetz, Plant Manager, INV Nylon Chemicals Americas, LLC, 4123 East 37th Street North, Wichita, Kansas 67220

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW) Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021 **DATES** Assigned 8-Aug-2022 PCW 9-Dec-2024 Screening 18-Aug-2022 EPA Due RESPONDENT/FACILITY INFORMATION Respondent INV Nylon Chemicals Americas, LLC Reg. Ent. Ref. No. RN104392626 Facility/Site Region 10-Beaumont Major/Minor Source Major **CASE INFORMATION** Enf./Case ID No. 62790
Docket No. 2022-1361-IHW-E
Media Program(s) Industrial and Hazardous Waste No. of Violations 4 Order Type 1660 Government/Non-Profit No Multi-Media Enf. Coordinator Eresha DeSilva EC's Team Enforcement Team 3 Admin. Penalty \$ Limit Minimum Maximum \$25,000 Penalty Calculation Section TOTAL BASE PENALTY (Sum of violation base penalties) Subtotal 1 \$41,250 ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. Subtotals 2, 3, & 7 **Compliance History** \$38,362 **93.0%** Adjustment Enhancement for five agreed orders with a denial of liability and two NOVs with dissimilar violations. Reduction for five notices of intent to Notes conduct an audit and three disclosures of violations. Culpability Subtotal 4 \$0 No **0.0%** Enhancement The Respondent does not meet the culpability criteria. Notes **Good Faith Effort to Comply Total Adjustments** Subtotal 5 -\$3,000 Subtotal 6 **Economic Benefit** 0.0% Enhancement* \$0 Total EB Amounts Capped at the Total EB \$ Amount Estimated Cost of Compliance \$2,830 **SUM OF SUBTOTALS 1-7** Final Subtotal \$76,612 OTHER FACTORS AS JUSTICE MAY REQUIRE 0.0% Adjustment \$0 Reduces or enhances the Final Subtotal by the indicated percentage Notes Final Penalty Amount \$76,612 STATUTORY LIMIT ADJUSTMENT

Final Assessed Penalty \$76,612

DEFERRAL Reduces the Final Assessed Penalty by the indicated percentage.

20.0%

Reduction Adjustment -\$15,322

Notes

Deferral offered for expedited settlement.

PAYABLE PENALTY

\$61,290

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 18-Aug-2022

Docket No. 2022-1361-IHW-E

Respondent INV Nylon Chemicals Americas, LLC

Case ID No. 62790

Reg. Ent. Reference No. RN104392626

Media Industrial and Hazardous Waste

Enf. Coordinator Eresha DeSilva

	Compliance History Worksheet		
Compliance His Component	tory <i>Sit</i> e Enhancement (Subtotal 2) Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%
	Other written NOVs	2	4%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	5	100%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	5	-5%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	3	-6%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
3 3.1.3.	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Pero	centage (Sub	ototal 2) 9
Repeat Violator	(Subtotal 3)		
No	Adjustment Pero	centage (Sub	ototal 3)
Compliance His	tory Person Classification (Subtotal 7)		
Satisfactory	Performer Adjustment Perc	centage (Sub	ototal 7)
Compliance His	tory Summary		
Compliance History Notes	Enhancement for five agreed orders with a denial of liability and two NOVs with violations. Reduction for five notices of intent to conduct an audit and three disviolations.		

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 93%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

		ening Date				2022-1361-IHW-E		PCW
	R	espondent	INV Nylon Cher	micals Americas, LLC			Policy Revision	5 (January 28, 2021)
	C	ase ID No.	62790				PCW Revisi	on February 11, 2021
Reg.	Ent. Refe	erence No.	RN104392626					
		Media	Industrial and H	Hazardous Waste				
	Enf. Co	oordinator	Eresha DeSilva					
	Viola	tion Number	1					
		Rule Cite(s)	30 Tex. Ad		(a)(8) and 40 (.R.") § 265.17	Code of Federal Regula 1	tions	
	Violation	Description	to a container t hazardous was	that is in good condit te (1510310H) locate	ion. Specificalled in waste ma	er that is not in good o ly, one warped drum o nagement unit ("WMU' n WMU 223 were obse	ontaining ') 53 and	
						Base	Penalty	\$25,000
>> Env	vironmer	ital, Prope	rty and Hum	nan Health Matr	ix			
			_	Harm				
OR		Release	Major	Moderate Min	or			
UK		Actual		X		Porcont 1F 00/		
		Potential		X		Percent 15.0%		
>>Pro	gramma	tic Matrix						
, ,	9	Falsification	Major	Moderate Min	or			
						Percent 0.0%		
	-							
	Matrix					gnificant amounts of po		
	Notes	that would no	ot exceed levels			or environmental rece	eptors as	
	<u> </u>			a result of the	violation.			
					Δα	ljustment	\$21,250	
					A	.justinent	Ψ21,230	
								\$3,750
V:-1-4:.	an Frank	_						
violatio	on Event	S						
		Number of V	/iolation Events	2	63	Number of violation of	davs	
			<u>.</u>				,-	
			daily					
			weekly					
			monthly					17.F00
			quarterly semiannual			Violation Base	Penalty	\$7,500
			annual					
			single event	X				
		'	3 1					
			Two single e	vents are recommen	ded (one for ea	ich container).		
Good F	Faith Effo	rts to Com	nlv	0.0%			Reduction	\$0
Good I	aith Life	its to com			V to EDPRP/Settler		Cauction	ΨΟ
			Extraordinary		·			
			Ordinary					
			N/A	X		=		
			ŕ		oc not most th	a good faith critaria		
			Notes		es not meet the or this violation	e good faith criteria		
					or this violation			
						Violetia-	Subtotal	#7 E00
Econom	mic Porc	fit (ED) for	thic violatio	on .		Violation		\$7,500
ECOHOL	ппс вепе		this violation			Statutory Limit		
		Estimate	ed EB Amount		\$168	Violation Final Pena	Ity Total	\$14,475
I .				This violation Fi	nal Assessed	Penalty (adjusted fo	r limits)	\$14,475

	E	conomic	Benefit	Woı	rksheet		
Respondent Case ID No. Reg. Ent. Reference No.	62790	emicals Americas,	LLC				
	Industrial and	Hazardous Waste				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Dolored Coate							
Delayed Costs		71		1 0 00	40	40	# 0
Equipment Buildings				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed)				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,000	13-Sep-2021	24-Jan-2025	3.37	\$168	n/a	\$168
Notes for DELAYED costs	condition.	The Date Required	is the initial inv	estigati compli	on date and the Fi ance.	ers into containers t nal Date is the estin	nated date of
Avoided Costs	ANNU	ALIZE avoided c	<u>osts before en</u>			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs				,, 0.00	, V	Ţ	<u> </u>
Approx. Cost of Compliance		\$1,000			TOTAL		\$168

	Screening Da	te 18-Aug-2022		Dock	et No. 2022-1361-IHW-E		PCW
	Responde	nt INV Nylon Cher	micals America	as, LLC		Policy R	evision 5 (January 28, 2021)
	Case ID N	0. 62790				PCW	Revision February 11, 2021
Rea.	Ent. Reference N	n. RN104392626					
		ia Industrial and I	Hazardous Wa	ste			
	Enf. Coordinat			566			
	Violation Numb		1				
	Rule Cite	c)					
		30 T	ex. Admin. Co	ode § 335.112(a)	(8) and 40 C.F.R. § 265.173		
					s waste closed except when a		
	Violation Descripti				ed hazardous waste container		
	violation Descripti	Promoter Unit			e open hazardous waste drum	due to a	
		meta	al funnel modif	rication to the lid	in WMU 241 were observed.		
					Base	Penalty	\$25,000
							Ψ25/000
>> En	vironmental, Pro	erty and Hum	nan Health	Matrix			
			Harm				
ΔD	Relea		Moderate	Minor			
OR	Act				B 20 004		
	Poten	ial X			Percent 30.0%		
>> Dro	grammatic Matri	•					
F10	Falsification		Moderate	Minor			
	1 disincation	i inajoi	Moderate	PHHO	Percent 0.0%		
					0.070		
					to pollutants that would exce		
	Notes that ar	e protective of hum	nan health or e	environmental re	eceptors as a result of the viol	ation.	
					Adjustment	\$17,500	
							+7 F00
						L	\$7,500
Violati	ion Events						
Violati	ion Events						
	Number	of Violation Events	2		63 Number of violation	days	
					•		
		daily					
		weekly					
		monthly					145.000
		quarterly			Violation Base	Penalty	\$15,000
		semiannual annual					
		single event	X				
		Sirigic event	Α				
		Two single	events are red	commended (one	e for each container).		
Good I	Faith Efforts to Co		10.0%	1105/1101:		Reduction	\$1,500
		1	Before NOE/NOV	NOE/NOV to EDPRI	//Settlement Offer		
		Extraordinary		.,			
		Ordinary		Х			
		N/A	The D	danska alika iz			
		Nata			ompliance on September 6,		
		Notes	ZUZZ, arter	the August 5, 2 ("NO	022 Notice of Enforcement		
				(NO	L).		
					Violation	Subtotal	\$13,500
							410,000
Econo	mic Benefit (EB)	or this violation	on		Statutory Limit	Test	
				45	W-1-1		107 450
	Estim	ated EB Amount		\$2	Violation Final Pena	iity Total	\$27,450
			This viol	ation Final Acc	sessed Penalty (adjusted fo	r limite)	\$27,450

	E	conomic	Benefit	Woı	ksheet			
Respondent	INV Nylon Che	emicals Americas,	LLC					
Case ID No.								
Reg. Ent. Reference No.	RN104392626	,						
Media Violation No.		Hazardous Waste				Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0 \$0	
Remediation/Disposal Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$50	13-Sep-2021	6-Sep-2022	0.00	\$2	n/a	\$2	
Notes for DELAYED costs	Estimated delayed cost to properly close all containers holding hazardous waste (\$50; \$25 per container for							
Avoided Costs	ANNU	ALTZE avoided c	osts hefore er	terina	item (except for	one-time avoided	l costs)	
Disposal	73110	1		0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$50			TOTAL		\$2	

	E	conomic	Benefit	Woı	rksheet		
Case ID No.	62790	emicals Americas,	LLC				
Reg. Ent. Reference No. Media Violation No.	Industrial and	Hazardous Waste				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs		-,		=1			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction Land				0.00	\$0 \$0	\$0 n/a	\$0 \$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$680	13-Sep-2021	6-Sep-2022	0.98	\$33	n/a	\$33
Notes for DELAYED costs	"Hazard	ous Waste" and ar	n indication of th The Date Requ	ne hazar ired is tl	ds of the contents	WMUs and in SAAs was (\$680; \$10 per cordinate and the Fir	ntainer for
Avoided Costs	ANNU	ALIZE avoided c	osts before er	ntering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$680			TOTAL		\$33

	Scre	ening Date	18-Aug-2022		Dock	et No. 2022-1361-IHW-E		PCW
	R	espondent	INV Nylon Cher	micals Americas	s, LLC		Policy Re	evision 5 (January 28, 2021)
	С	ase ID No.	62790				PCW	Revision February 11, 2021
Reg.	Ent. Ref	erence No.	RN104392626					
			Industrial and I	Hazardous Was	ite			
	Enf. C		Eresha DeSilva					
		tion Number						
		Rule Cite(s)		T 11: 6	L C 225 52(6)	140.0.5.0.0.0.0.1.7()		
			30	Tex. Admin. Co	ode § 335.53(f)	and 40 C.F.R. § 262.17(a)		
	Violation	n Description	gallon haza	ardous waste d	rums located in	ntion time limit. Specifically, WMU 223 had accumulation ulation limitation by 43 days	dates	
					,			
						Bas	e Penalty	\$25,000
>> En	vironme	ntal, Prope	rty and Hum	nan Health	Matrix			
		D - I	NA	Harm	Min			
OR		Release Actual	Major	Moderate	Minor			
OK		Potential		X		Percent 15.0%	1	
		Potential		Λ		Fercent 15.0%		
>>Pro	gramma	tic Matrix						
,,,,,	gramma	Falsification	Major	Moderate	Minor			
						Percent 0.0%		
				1			•	
		Human health	or the environn	nent will or cou	ıld be exposed t	o significant amounts of poll	utants that	
	Matrix	would not exc	eed levels that a	are protective o	of human health	or environmental receptors	as a result	
	Notes			of	the violation.			
	,							
						Adjustment	\$21,250	
							г	\$3,750
							L	\$3,730
Violati	ion Event	:S						
Tiolaci								
		Number of \	/iolation Events	1		63 Number of violation	days	
			daily					
			weekly					
			monthly					10.750
			quarterly	X		Violation Bas	e Penalty	\$3,750
			semiannual annual					
			single event					
			Single event					
		One guartaria	, avant is resem	mandad from t	ha luna 16 201	22 investigation data to the	August 10	
		One quarterly	event is recom		screening date.	22 investigation date to the A	August 16,	
				2022	screening date.			
011	:+!- F <i>C</i> C-							+0
Good	faith Effo	orts to Com		0.0%	NOT (NOV to EDDD	VC-ttl-m-nt Offen	Reduction	\$0
			Extraordinary	efore NOE/NOV	NOE/NOV to EDPRE	7Settlement Offer		
			Ordinary					
			N/A	X			1	
			Note -	The Responde		et the good faith criteria for		
			Notes		this viol	ation.		
							<u>J</u>	
						Violation	1 Subtotal	\$3,750
_								. ,
Econo	mic Bene	fit (EB) for	this violati	on		Statutory Limi	t Test	
		Estimate	ed EB Amount		\$144	Violation Final Pen	alty Total	\$7,238
				This viols	ation Final Acc	essed Penalty (adjusted i	for limite\	\$7,238
				THIS VIUIC	addii Filidi ASS	coseu renaity (aujusteu i		φ1,230

Economic Benefit Worksheet								
Respondent	nt INV Nylon Chemicals Americas, LLC							
Case ID No.	. 62790							
Reg. Ent. Reference No.								
		Hazardous Waste	!			Percent Interest	Years of	
Violation No.	4					. Crociie ziitorest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0 \$0	\$0 n/a	\$0 \$0	
Land Record Keeping System				0.00	\$0 \$0	n/a	\$0	
Training/Sampling	\$100	16-Jun-2022	24-Jan-2025	2.61	\$13	n/a	\$13	
Remediation/Disposal	<u> </u>	10 3411 2022	2+ Juli 2025	0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$1,000	16-Jun-2022	24-Jan-2025	2.61	\$131	n/a	\$131	
Notes for DELAYED costs	Estimated delayed costs to remove the two 55-gallon hazardous waste drums from the Facility and dispose of them at an authorized facility (\$1,000; \$500 per drum for two drums) and to develop and implement procedures to ensure hazardous wastes stored at the Facility do not exceed the 90-day accumulation time limit (\$100). The Dates Required are the investigation date and the Final Dates are the estimated date of compliance.							
Avoided Costs	ANNU	ALIZE avoided o	osts before en	tering	item (except for	one-time avoided	l costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0 ¢0	\$0 #0	\$0 #0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$1,100			TOTAL		\$144	



Compliance History Report

Compliance History Report for CN605811850, RN104392626, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, CN605811850, INV Nylon Chemicals Classification: SATISFACTORY Rating: 2.98 or Owner/Operator: Americas, LLC

RN104392626, INV Nylon Chemicals **Regulated Entity:** Classification: SATISFACTORY Rating: 4.70

Americas Orange Site

38 **Complexity Points:** Repeat Violator:

CH Group: 05 - Chemical Manufacturing

Location: 3055A Farm-to-Market Road 1006, Orange, Orange County, Texas 77630-8045

TCEQ Region: **REGION 10 - BEAUMONT**

ID Number(s):

AIR OPERATING PERMITS PERMIT 1897 AIR OPERATING PERMITS PERMIT 1898

AIR OPERATING PERMITS ACCOUNT NUMBER OCA002B AIR NEW SOURCE PERMITS AFS NUM 4836100244

AIR NEW SOURCE PERMITS REGISTRATION 76385 AIR NEW SOURCE PERMITS REGISTRATION 76134 AIR NEW SOURCE PERMITS PERMIT 1387 AIR NEW SOURCE PERMITS REGISTRATION 144029

AIR NEW SOURCE PERMITS PERMIT 1302 AIR NEW SOURCE PERMITS REGISTRATION 33081

AIR NEW SOURCE PERMITS REGISTRATION 52687 AIR NEW SOURCE PERMITS REGISTRATION 43816 AIR NEW SOURCE PERMITS REGISTRATION 53853 AIR NEW SOURCE PERMITS REGISTRATION 56241

AIR NEW SOURCE PERMITS REGISTRATION 50464 AIR NEW SOURCE PERMITS REGISTRATION 51530 AIR NEW SOURCE PERMITS REGISTRATION 51405 AIR NEW SOURCE PERMITS REGISTRATION 71720

AIR NEW SOURCE PERMITS REGISTRATION 54974 AIR NEW SOURCE PERMITS PERMIT 1303

AIR NEW SOURCE PERMITS PERMIT 1790 AIR NEW SOURCE PERMITS REGISTRATION 76879

AIR NEW SOURCE PERMITS REGISTRATION 78657 AIR NEW SOURCE PERMITS REGISTRATION 79303

AIR NEW SOURCE PERMITS REGISTRATION 78882 AIR NEW SOURCE PERMITS REGISTRATION 80152

AIR NEW SOURCE PERMITS REGISTRATION 79898 AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1085 AIR NEW SOURCE PERMITS REGISTRATION 81967 AIR NEW SOURCE PERMITS REGISTRATION 82408

AIR NEW SOURCE PERMITS REGISTRATION 82438 AIR NEW SOURCE PERMITS REGISTRATION 83021 AIR NEW SOURCE PERMITS REGISTRATION 85930 AIR NEW SOURCE PERMITS REGISTRATION 86674

AIR NEW SOURCE PERMITS REGISTRATION 92371 AIR NEW SOURCE PERMITS REGISTRATION 92530

AIR NEW SOURCE PERMITS ACCOUNT NUMBER AIR NEW SOURCE PERMITS REGISTRATION 95871

OCA002B

AIR NEW SOURCE PERMITS REGISTRATION 103697 AIR NEW SOURCE PERMITS REGISTRATION 107798 AIR NEW SOURCE PERMITS REGISTRATION 124760 AIR NEW SOURCE PERMITS REGISTRATION 139597

AIR NEW SOURCE PERMITS REGISTRATION 141389 AIR NEW SOURCE PERMITS REGISTRATION 124313

AIR NEW SOURCE PERMITS REGISTRATION 112078

AIR NEW SOURCE PERMITS REGISTRATION 141143

AIR NEW SOURCE PERMITS REGISTRATION 154225 AIR NEW SOURCE PERMITS REGISTRATION 153128

AIR NEW SOURCE PERMITS REGISTRATION 150873 AIR NEW SOURCE PERMITS REGISTRATION 151885

AIR NEW SOURCE PERMITS REGISTRATION 164632 AIR NEW SOURCE PERMITS REGISTRATION 153972

AIR NEW SOURCE PERMITS REGISTRATION 163427 AIR NEW SOURCE PERMITS REGISTRATION 162969

AIR NEW SOURCE PERMITS REGISTRATION 167878 AIR NEW SOURCE PERMITS REGISTRATION 166535

AIR NEW SOURCE PERMITS REGISTRATION 162968 AIR NEW SOURCE PERMITS REGISTRATION 163369

AIR NEW SOURCE PERMITS REGISTRATION 167931 AIR NEW SOURCE PERMITS REGISTRATION 162970 AIR NEW SOURCE PERMITS REGISTRATION 164129 AIR NEW SOURCE PERMITS REGISTRATION 163738

AIR NEW SOURCE PERMITS REGISTRATION 168640 AIR NEW SOURCE PERMITS REGISTRATION 163070

AIR NEW SOURCE PERMITS REGISTRATION 162091 AIR NEW SOURCE PERMITS REGISTRATION 166252

AIR NEW SOURCE PERMITS REGISTRATION 164370 AIR NEW SOURCE PERMITS REGISTRATION 163069

AIR NEW SOURCE PERMITS REGISTRATION 163428 AIR NEW SOURCE PERMITS REGISTRATION 163739

AIR NEW SOURCE PERMITS REGISTRATION 164253 AIR NEW SOURCE PERMITS REGISTRATION 165483

AIR NEW SOURCE PERMITS REGISTRATION 146688 AIR NEW SOURCE PERMITS REGISTRATION 148133

AIR NEW SOURCE PERMITS REGISTRATION 148260 AIR NEW SOURCE PERMITS REGISTRATION 147085

AIR NEW SOURCE PERMITS REGISTRATION 145051 AIR NEW SOURCE PERMITS REGISTRATION 148872 **AIR NEW SOURCE PERMITS REGISTRATION 141531 AIR NEW SOURCE PERMITS REGISTRATION 148653 AIR NEW SOURCE PERMITS REGISTRATION 146127 AIR NEW SOURCE PERMITS REGISTRATION 152425 AIR NEW SOURCE PERMITS REGISTRATION 160457 AIR NEW SOURCE PERMITS REGISTRATION 154233 AIR NEW SOURCE PERMITS REGISTRATION 155787 AIR NEW SOURCE PERMITS REGISTRATION 161456 AIR NEW SOURCE PERMITS REGISTRATION 162914 AIR NEW SOURCE PERMITS REGISTRATION 160339 AIR NEW SOURCE PERMITS REGISTRATION 160284 AIR NEW SOURCE PERMITS REGISTRATION 161316 AIR NEW SOURCE PERMITS REGISTRATION 159238 AIR NEW SOURCE PERMITS REGISTRATION 160653 AIR NEW SOURCE PERMITS REGISTRATION 161508 AIR NEW SOURCE PERMITS REGISTRATION 160903 AIR NEW SOURCE PERMITS REGISTRATION 156833 AIR NEW SOURCE PERMITS REGISTRATION 158872 AIR NEW SOURCE PERMITS REGISTRATION 161140 AIR NEW SOURCE PERMITS REGISTRATION 159373 AIR NEW SOURCE PERMITS REGISTRATION 156543 AIR NEW SOURCE PERMITS REGISTRATION 159868 AIR NEW SOURCE PERMITS REGISTRATION 154265 AIR NEW SOURCE PERMITS REGISTRATION 156085 AIR NEW SOURCE PERMITS REGISTRATION 154554 AIR NEW SOURCE PERMITS REGISTRATION 156059 AIR NEW SOURCE PERMITS REGISTRATION 171440 AIR NEW SOURCE PERMITS REGISTRATION 174150 AIR NEW SOURCE PERMITS REGISTRATION 173547 AIR NEW SOURCE PERMITS REGISTRATION 172407 AIR NEW SOURCE PERMITS REGISTRATION 176052 AIR NEW SOURCE PERMITS REGISTRATION 171871 AIR NEW SOURCE PERMITS REGISTRATION 172816 AIR NEW SOURCE PERMITS REGISTRATION 174238 AIR NEW SOURCE PERMITS REGISTRATION 167613 AIR NEW SOURCE PERMITS REGISTRATION 168641 AIR NEW SOURCE PERMITS REGISTRATION 175655 AIR NEW SOURCE PERMITS REGISTRATION 174384 AIR NEW SOURCE PERMITS PERMIT 176181 AIR NEW SOURCE PERMITS PERMIT 176183 AIR NEW SOURCE PERMITS REGISTRATION 175154 AIR NEW SOURCE PERMITS REGISTRATION 170631 AIR NEW SOURCE PERMITS REGISTRATION 173743 AIR NEW SOURCE PERMITS REGISTRATION 174561 AIR NEW SOURCE PERMITS REGISTRATION 174591 AIR NEW SOURCE PERMITS REGISTRATION 174463 AIR NEW SOURCE PERMITS REGISTRATION 173224 AIR NEW SOURCE PERMITS REGISTRATION 172543 AIR NEW SOURCE PERMITS REGISTRATION 172103 AIR NEW SOURCE PERMITS REGISTRATION 176179 IHW CORRECTIVE ACTION SOLID WASTE UNDERGROUND INJECTION CONTROL PERMIT WDW191** REGISTRATION # (SWR) 87432 **UNDERGROUND INJECTION CONTROL** PERMIT WDW282 **STORMWATER PERMIT TXR05ER35 AIR EMISSIONS INVENTORY ACCOUNT NUMBER POLLUTION PREVENTION PLANNING ID NUMBER** OCA002B P06863 **INDUSTRIAL AND HAZARDOUS WASTE PERMIT 50395** INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXR000057752 **INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE TAX RELIEF ID NUMBER 16593** REGISTRATION # (SWR) 87432 TAX RELIEF ID NUMBER 18942 **TAX RELIEF ID NUMBER 20182** Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 **Date Compliance History Report Prepared:** August 27, 2024

Rating Date: 09/01/2023

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: August 27, 2019 to August 27, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Phone: (512) 239-5084 Name: Eresha DeSilva

Site and Owner/Operator History:

YES 1) Has the site been in existence and/or operation for the full five year compliance period?

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

NO

A. Final Orders, court judgments, and consent decrees:

ADMINORDER 2018-1504-AIR-E (1660 Order-Agreed Order With Denial) 1 Effective Date: 03/05/2020

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F) 30 TAC Chapter 116, SubChapter B 116.115(c)

Components (Multimedia) for the Site Are Listed in Sections A - J

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov GENERAL TERMS AND CONDITIONS OP

SPECIAL CONDITION 1 PERMIT SPECIAL CONDITION 20 OP

Description: Failure to prevent unauthorized emissions. Specifically, the Respondent released 1,268 pounds of ammonia ("NH3") as B258 Fugitives, Emissions Point Number ("EPN") PE-51, during an emissions event (Incident No. 281336) that began on March 29, 2018 and lasted nine hours and 45 minutes. The emissions event occurred when the steam automatic control valve was placed into automatic prior to the column base temperature reaching 205 degrees Celsius that caused a sudden increase in pressure in the colu

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov GENERAL TERMS AND CONDITIONS OP

SPECIAL CONDITION 1 PERMIT SPECIAL CONDITION 20 OP

Description: Failure to prevent unauthorized emissions. Specifically, the Respondent released 161.25 pounds of NH3 from the No. 1 Vent Stack, EPN PE-20, and 159.23 pounds of NH3 from Stack No. 4 EPN 11BLR-004, during an emissions event (Incident No. 283643) that began on May 11, 2018 and lasted seven minutes. The emissions event occurred when the pressure control valve in the Anhydrous Storage Tank ("AST") was not placed into manual prior to the start of calibration. This caused the pressure in the AST to

2 Effective Date: 08/04/2020 ADMINORDER 2019-0748-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov GENERAL TERMS AND CONDITIONS PERMIT

SPECIAL CONDITION 1 PERMIT
Special Term and Condition 20 OP

Description: Failure to maintain an emission rate below the allowable limits.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Ramt Prov General Condition 9 PERMIT

GENERAL TERMS AND CONDITIONS OP Special Term and Condition 20 OP Special Terms and Conditions 2F OP

Description: Failure to notify the TCEQ Beaumont Regional Office of a Reportable Emissions Event within 24 hours of the discovery of the event.

the discovery of the even Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT

Special Term and Condition 20 OP

Description: Failure to maintain emissions below the Maximum Allowable Emissions Rate Table (MAERT) for #1 Vent Stack (Emission Point Number [EPN] PE-20).

3 Effective Date: 10/12/2020 ADMINORDER 2020-0402-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT
Special Term and Condition 27 OP

Description: Failure to prevent unauthorized emissions.

4 Effective Date: 12/21/2020 ADMINORDER 2020-0589-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT Special Term and Condition 19 OP

Description: Failure to maintain emissions below the allowable limit.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT
Special Term and Condition 27 OP

Description: Failure to prevent unauthorized emissions to the atmosphere during Incident 329502.

Effective Date: 10/16/2023 ADMINORDER 2022-0126-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

5

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT
Special Term and Condition 19 OP

Description: Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), NSR Permit No. 1303, SC No. 1, FOP No. O1898, GTC and STC No. 19, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 1,971.00 lbs of VOC as fugitive emissions, during an emissions event (Incident No. 368140) that occurred on October 11,2021 and lasted two hours and 15 minutes.

The emissions event occurred when the insulation on the impulse line was removed

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Condition 1 PERMIT

Special Term and Condition 19 OP

Description: Failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), NSR Permit No. 1303, SC No. 1, FOP No. 01898, GTC and STC No. 19, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent released 179.56 lbs of NH3 from the No. 1 Vent Stack, EPN PE-20, released 0.57 lb of VOC from B233 Fugitives, EPN PE-55, and released 1.15 lbs of NH3 and 0.26 lb of VOC from B261 Fugitives, EPN PE-52, during an emissions event (Incident No. 375578) that

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

PSDTX1085, Special Condition 1 PERMIT

Special Term and Condition 27 OP

Description: Failed to comply with the MAERs, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(b)(2)(F) and (c), and 122.143(4), NSR Permit Nos. 1302 and PSDTX1085, SC No. 1, FOP No. O1897, GTC and STC No. 27, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent exceeded the CO MAER of 18.62 tons per year ("tpy") based on a 12-month rolling period for the 12-month periods ending on March 2020, April 2020, and July 2020 and the NH3 MAER of 4.88 tpy based on a 12-month rolling

Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(A)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Description: Failed to report all instances of deviations, in violation of 30 TEX. ADMIN. CODE §§ 122.143(4) and 122.145(2)(A), FOP No. O1897, GTC, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the deviation report for the October 1, 2020 through March 31, 2021 reporting period did not include the deviations for failing to comply with the NOx heat input, failing to operate the Continuous Monitoring System ("CMS") with a downtime less than or equal to five percent due to Winter Storm Uri,

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov General Terms and Conditions OP

Special Term and Condition 2F OP

Description: Failed to make the records for the non-reportable emissions events readily available upon request, in violation of 30 TEX. ADMIN. CODE §§ 101.201(b) and 122.143(4), FOP No. O1897, GTC and STC No. 2.F, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the final records for 35 non-reportable emissions events were requested to be provided by June 20, 2022 and the Respondent provided the final records for 28 non-reportable emissions events on June 20, 2022, but the final records for

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov FOP No. O1897 OP

General Terms and Conditions OP

Description: Failed to record the quarterly visible emissions observations for the Dust Collector, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), FOP No. 01897, GTC and STC No. 27, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not record the visible emissions observation conducted for the Dust Collector during the second quarter of 2021.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Ramt Prov FOP No. 01897 OP

General Terms and Conditions OP

Description: Failed to record the quarterly visible emissions observations for Fire Pump Engine 1, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), FOP No. O1897, GTC and STC No. 27, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not record the visible emissions observations conducted for Fire Pump Engine 1 during the first and second quarters of 2021.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Ramt Prov FOP No. 01897 OP

General Terms and Conditions OP

Description: Failed to record the quarterly visible emissions observations for Fire Pump Engine 2, in violation of 30 TEX. ADMIN. CODE §§ 116.115(c) and 122.143(4), FOP No. 01897, GTC and STC No. 27, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not record the visible emissions observations conducted for Fire Pump Engine 2 during the first and second quarters of 2021.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E)(i)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov General Terms and Conditions OP

PSDTX1085, General Condition 7 PERMIT

PSDTX1085, Special Condition 12(D) PERMIT

Special Term and Condition 27 OP

Description: Failed to maintain the calibration records for the Nickel Dumping Station Filter, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3), 116.115(b)(2)(E)(i) and (c), and 122.143(4), NSR Permit Nos. 1302 and PSDTX1085, General Conditions ("GC") No. 7 and SC No. 12.D, FOP No. 01897 GTC and STC No. 27, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not maintain the calibration records for the Nickel Dumping Station Filter.

Classification: Moderate

30 TAC Chapter 116, SubChapter B 116.116(a)(1) Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov FOP No. O1897 OP

Description: Failed to comply with the representations with regard to construction plans and operation procedures in a permit application, in violation of 30 TEX. ADMIN. CODE §§ 116.116(a)(1) and 122.143(4), FOP No. O1897, GTC, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not represent any maintenance, startup, and shutdown activities and the associated emissions in the application for NSR Permit Nos. 1302 and PSDTX1085, but the Respondent conducted planned maintenance on

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)(2)(E)

30 TAC Chapter 101, SubChapter F 101.201(b)(2)(F) 30 TAC Chapter 101, SubChapter F 101.201(b)(2)(I)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov General Terms and Conditions OP

Special Term and Condition 2F OP

Description: Failed to identify all required information on the final record for a non-reportable emissions event, in violation of 30 TEX. ADMIN. CODE §§ 101.201(b)(2)(E), (F), and (I) and 122.143(4), FOP No. O1897, GTC and STC No. 2.F, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, the Respondent did not accurately identify the date and time of the discovery of the emissions event, the estimated duration of the emissions, and the basis used for determining the quantity of air contaminants

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

	. (
October 18, 2019	(1596544)
November 22, 2019	(1611071)
December 10, 2019	(1612818)
January 24, 2020	(1612787)
January 30, 2020	(1624784)
January 31, 2020	(1618312)
February 12, 2020	(1625563)
February 18, 2020	(1630504)
February 20, 2020	(1630293)
April 03, 2020	(1639959)
April 10, 2020	(1638434)
April 28, 2020	(1645424)
April 29, 2020	(1644424)
April 30, 2020	(1645414)
May 21, 2020	(1647029)
May 22, 2020	(1633575)
June 30, 2020	(1657507)
July 07, 2020	(1657420)
July 09, 2020	(1652665)
July 31, 2020	(1656916)
September 04, 2020	(1672620)
September 13, 2020	(1658926)
October 09, 2020	(1645111)
October 21, 2020	(1676914)
November 15, 2020	(1690153)
November 16, 2020	(1690402)
November 20, 2020	(1686023)
November 23, 2020	(1677204)
January 05, 2021	(1697662)
	November 22, 2019 December 10, 2019 January 24, 2020 January 30, 2020 January 31, 2020 February 12, 2020 February 18, 2020 February 20, 2020 April 03, 2020 April 28, 2020 April 30, 2020 April 30, 2020 May 21, 2020 May 21, 2020 July 07, 2020 July 09, 2020 July 09, 2020 July 31, 2020 September 04, 2020 September 13, 2020 October 21, 2020 November 16, 2020 November 20, 2020 November 23, 2020

Item 30	January 15, 2021	(1690746)
Item 31	January 20, 2021	(1698412)
Item 32	January 22, 2021	(1692147)
Item 33	January 25, 2021	(1692152)
Item 34	February 25, 2021	(1698307)
Item 35	February 26, 2021	(1703322)
Item 36	March 26, 2021	(1704498)
Item 37	July 09, 2021	(1738882)
Item 38	July 20, 2021	(1745241)
Item 39	August 20, 2021	(1755732)
Item 40	September 10, 2021	(1760418)
Item 41	September 20, 2021	(1749640)
Item 42	September 22, 2021	(1750557)
Item 43	September 23, 2021	(1749631)
Item 44	October 04, 2021	(1761737)
Item 45	October 05, 2021	(1764346)
Item 46	October 06, 2021	(1761820)
Item 47	October 13, 2021	(1731020)
Item 48	•	(1774836)
Item 49	November 30, 2021	` ,
	December 03, 2021	(1775297)
Item 50	March 22, 2022	(1802203)
Item 51	March 28, 2022	(1802975)
Item 52	March 31, 2022	(1802906)
Item 53	April 13, 2022	(1806184)
Item 54	July 01, 2022	(1809832)
Item 55	July 11, 2022	(1823435)
Item 56	August 26, 2022	(1840106)
Item 57	October 31, 2022	(1847627)
Item 58	November 10, 2022	(1853996)
Item 59	December 02, 2022	(1861294)
Item 60	December 15, 2022	(1866580)
Item 61	January 20, 2023	(1868681)
Item 62	February 16, 2023	(1879071)
Item 63	March 05, 2023	(1881242)
Item 64	March 10, 2023	(1881671)
Item 65	May 23, 2023	(1902578)
Item 66	May 31, 2023	(1902955)
Item 67	July 06, 2023	(1852711)
Item 68	September 01, 2023	(1924121)
Item 69	October 20, 2023	(1931612)
Item 70	November 30, 2023	(1931470)
Item 71	December 08, 2023	(1944881)
Item 72	December 19, 2023	(1943496)
Item 73	January 10, 2024	(1943537)
Item 74	February 01, 2024	(1879763)
Item 75	February 15, 2024	(1960865)
Item 76	February 23, 2024	(1965181)
Item 77	February 29, 2024	(1931830)
Item 78	March 08, 2024	(1949819)
Item 79	April 01, 2024	(1967945)
Item 80	April 03, 2024	(1907943)
Item 81	April 11, 2024	(1974890)
Item 82	May 28, 2024	(1974890)
Item 83	June 25, 2024	,
Item 83 Item 84	June 25, 2024 August 09, 2024	(1989961) (2002124)
TCIII 04	August 03, 2024	(2002124)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 06/14/2024 (1975736)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.354(c)(5) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1206(c)(3)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 5 PERMIT Special Term and Condition 19 OP

Description: Failure to maintain the minimum combustion chamber temperature in the

Power Boilers during the combustion of waste liquid and/or gas.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 113, SubChapter C 113.620 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.354(c)(5) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1217(a)(5)(i)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 13B PERMIT Special Condition 6 PERMIT Special Term and Condition 19 OP Special Term and Condition 1A OP Special Term and Condition 1E OP

Description: Failure to maintain carbon monoxide (CO) emissions below 100 parts per

million, volume (ppmv) for Power Boiler 5 (Emission Point Number [EPN] 11

BLR-003).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Term and Condition 19 OP Special Term and Condition 27B OP

Description: Failure to maintain records.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Term and Condition 2F OP

Description: Failure to create a final record for emissions events within two weeks after

the end of the event.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(A) 5C THSC Chapter 382 382.085(b)

General Terms and Conditions OP

Description: Failure to report all deviations.

2 Date: 06/14/2024 (1975735)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 113, SubChapter C 113.620 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT EEE 63.1217(a)(5)(i)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 4G PERMIT Special Condition 5 PERMIT Special Term and Condition 1A OP Special Term and Condition 1E OP Special Term and Condition 30 OP

Description: Failure to maintain carbon monoxide (CO) emissions below 100 parts per

million, volume (ppmv) for the Adiponitrile (ADN) North Boiler (Emission Point

Moderate

Number [EPN] PF41).

Self Report? NO Classification:

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP

Description: Failure to report all instances of a deviation.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.201(b) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Term and Condition 2F OP

Description: Failure to create a final record for emissions events within two weeks after

the end of the event.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 21(E) PERMIT Special Condition 25(A) PERMIT Special Condition 25(B)(3) PERMIT Special Term and Condition 30 OP

Description: Failure to maintain Audible, Visual, and Olfactory (AVO) inspection records. Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 111, SubChapter A 111.111(a)(1)(F) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Term and Condition 29 OP Special Term and Condition 30 OP

Description: Failure to conduct a Method 9 Nickel Dump opacity observation.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 19F PERMIT Special Term and Condition 30 OP

Description: Failure to conduct monthly cooling tower sampling.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 115, SubChapter D 115.352(4)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 65, SubChapter C, PT 65, SubPT E 65.114(b)(1)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 21E PERMIT Special Term and Condition 30 OP

Description: Failure to prevent an open-ended line (OEL).

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT D 60.44(a)(1)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 2D PERMIT

Special Term and Condition 30 OP

Description: Failure to maintain NOx emissions for the North ADN Boiler (EPN PF41) below

0.20 lb/MMBtu.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 21G PERMIT Special Term and Condition 30 OP

Description: Failure to monitor a Leak Detection and Repair (LDAR) component.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 115, SubChapter H 115.782(c)(1)(B)(i)(II) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 21H PERMIT Special Term and Condition 30 OP

Description: Failure to update the cumulative daily emissions of components on Delay of

Repair (DOR) within 10 days of the last leaking component added to DOR.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii) 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 10C PERMIT Special Term and Condition 30 OP Special Term and Condition 3A OP

Description: Failure to prevent a smoking flare for greater than 5 minutes.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(E) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.356(j)(4)

5C THSC Chapter 382 382.085(b) General Terms and Conditions OP Special Condition 3 PERMIT Special Term and Condition 30 OP

Description: Failure to maintain continuous records of the temperature of the gas stream

in the combustion zone of the incinerator.

F. Environmental audits:

Notice of Intent Date: 04/27/2021 (1724150)

No DOV Associated

Notice of Intent Date: 06/04/2021 (1735032)

Disclosure Date: 10/29/2021 Viol. Minor

Classification:

Citation: 30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failed to document training for the environmental contractor that did the SWPPP Main Plant.

Notice of Intent Date: 11/05/2021 (1772184)

Disclosure Date: 04/18/2022

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Ramt Prov:

PERMIT SC 8.D

Description: Failed to record that the immediate corrective actions were taken within one hour in the ammonia

AVO electronic leak log. Specifically, the field is not mandatory and two examples of missing information occurred on 6/28/21 and 7/7/21 at the head of the Aqua Column in HMD Synthesis

Building 258. Minor

Viol. Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Ramt Prov: PERMIT SC 13

Description: Failed to record the valve loading indication in the DCS for the freshwater makeup flow to the Tank

Absorber (PE-39) in the data historian going back five years.

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT SC 10

PERMIT SC 15 PERMIT SC 18

Description: Failed to document the annual revalidation of estimated emissions for MSS activities listed in

Attachment A.

Viol. Mino

Classification:

Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

Description: Failed to report Title V deviations for Item Nos. 1-3 in previous semiannual deviation reports and

annual compliance certifications.

Notice of Intent Date: 07/08/2022 (1826471)

No DOV Associated

Notice of Intent Date: 10/27/2022 (1854000)

Disclosure Date: 11/10/2022

Viol. Minor

Classification:

litation: 40 CFR Chapter 65, SubChapter C, PT 65, SubPT E 65.119(b)(9)

Description: Failed to provide daily calibration records for two instances of instrument monitoring use (5/11 and

5/17/22).

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 65, SubChapter C, PT 65, SubPT E 65.104(a)(1)(i)

Rgmt Prov: PERMIT SC 21.F

Description: Failed to monitor 117 valves with an instrument that had been properly calibrated on the day of

monitoring (refer to Disclosed Violation No. 1).

Viol. Minor

Classification:

Citation: 40 CFR Chapter 65, SubChapter C, PT 65, SubPT E 65.107(b)(4)(i)

Description: Failed to monitor eight pumps with an instrument that had been properly calibrated on the day of

monitoring (refer to Disclosed Violation No. 1).

Viol. Minor

Classification:

Citation: 30 TAC Chapter 115, SubChapter D 115.354(2)(B)

Description: Failed to monitor seven pumps with an instrument that had been properly calibrated on the day of

monitoring (refer to Disclosed Violation No. 1).

Viol. Minor

Classification:

Citation: 40 CFR Chapter 65, SubChapter C, PT 65, SubPT E 65.104(b)(2)(i)

Description: Failed to produce several quarterly precision calibration records for instruments used for monitoring

for the first, second, and third quarters of 2022.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Description: Failed to conduct annual Method 21 monitoring for some connectors in 2020 and 2021 (approximately

7,000 connectors in light liquid and 1,200 connectors in gas/vapor service in 2020; 5,000 connectors in light liquid and 1,000 connectors in gas/vapor service in 2021) due to an issue in the database that

resulted in the components not being placed in a monitoring route.

Viol. Moderate

Classification:

Citation:

40 CFR Chapter 65, SubChapter C, PT 65, SubPT G 65.143(a)(3)(ii) 40 CFR Chapter 65, SubChapter C, PT 65, SubPT G 65.163(a)(1)(ii)

Description: Failed to provide records documenting the applicability of this provision and, if applicable, the

completion of the car-seal inspections. Bypass lines on closed vent systems are required to be secured by car-seal type system (requiring a visual inspection once a month) or monitored for flow

indication.

Viol. Minor

Classification:

Citation: 30 TAC Chapter 122, SubChapter B 122.145

Description: Failed to report Title V deviations for Item Nos.1-7 in previous semiannual deviation reports and

annual compliance certifications.

Disclosure Date: 04/28/2023

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT F 63.101(a)

Rqmt Prov: PERMIT SC 4.B

Description: Failed to use correct MACT applicability for three transfer racks, which applies (HON) to product

transfer racks used to fill (loading railcars and/or tank trucks. However, there are multiple transfer racks listed as being subjected to HON that do not load product and do not load into railcars nor tank

trucks, but unload raw materials or load waste streams.

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.144(b)(3) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.144(b)(5)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.144(c)(1)

Rqmt Prov: PERMIT SC 4.C

OP STC 15.A

Description: Failed to maintain sufficient documentation for HON Wastewater Streams Group 2 Determinations.

Specifically, no supporting documentation is available to demonstrate that wastewater streams listed

as Group 2 meet the thresholds to be Group 2.

Viol. Minor

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

Rqmt Prov: PERMIT SC 4.G

OP STC 1.A

Description: Failed to provide documentation specificity for Combustion System Leak Monitoring Approach.

Specifically, the combustion systems leaks required to specify in the NOCs for Boilers 5 and 7 provide a monitoring approach for the combustion system leaks incorporation in the automatic waste feed

cutoff system lacks specificity regarding how the facility does it in practice.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.110(d)(7) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.110(d)(8)(i)(B)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.115(e)

Rqmt Prov: OP STC 1.A

PERMIT STC 4.C

Description: Failed to accurately reflect in the permit ISOM Reactor HON/NSPS RRR Applicability. Specifically,

documentation for the retrofit project provides that ISOM Reactor is HON Group 1 Process, but it is not reflected in the permit or HON applicability documentation. Additionally, the retrofit project data also indicated that there was no vent on the OSOM Reactor to the regulatory assessment reverted back to pre-retrofit applicability, although the ISOM Reactor P7ID shows there may be a vent.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1102

Rqmt Prov: PERMIT SC 4.F

OP STC 1.A

Description: Failed to determine the total annual average concentration of 40 CFR Part 63 Table 9 compounds for

the HON MACT 11/20/22 existing cyanide chemicals manufacturing process unit that generates process wastewater from HCM purification, ammonia purification, or flare blowdown. Testing could trigger control requirements and no documentation that HCN MACT RTR required sampling was

completed.
Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT YY 63.1102

Rgmt Prov: PERMIT SC 4.F

OP STC 1.A

Description: Failed to take HCN MACT 5/18/22 compliance date actions with the first post -RTR compliance date

startup, shutdown, malfunction plan (SSMP) provisions were no longer applicable and the site did not

generate a standalone maintenance wastewater plan and discontinue use of SSMP.

Viol. Minor

Classification:

Citation: 40 CFR Chapter 63, SubChapter C, PT 63, SubPT FFFF 63.2520(b)(3)

Description: Failed to submit the MON semiannual report covering 4/1-9/30/22 which was not submitted apparently

due to an improper interpretation that it was not required since there were no longer any Group 1 sources. However, since there were Group 2 sources the requirement is still in the Title V permit.

Viol. Moderate

Classification:

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

Rqmt Prov: PERMIT SC 16.B

Description: Failed to update in the calculation tool composition of emissions from Tank Nos. 55, 56, Raffinate

Storage Tank Unit ID PT 383 and PT 384 and emissions may be overestimated. 12-month rolling exceedances of MAER for the tank may have occurred since permitted change and exceedances were

not reported in the previous reporting period.

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
INV NYLON CHEMICALS AMERICAS,	§	TEAAS COMMISSION ON
LLC	§	
RN104392626	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-1361-IHW-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") co	onsidered this agreement of the parties, resolving an enforcement
action regarding INV Nyloi	n Chemicals Americas, LLC (the "Respondent") under the authority of
TEX. HEALTH & SAFETY CODE	ch. 361 and Tex. Water Code ch. 7. The Executive Director of the
TCEQ, through the Enforce	ement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a chemical manufacturing facility located at 3055A Farm-to-Market Road 1006 in Orange, Orange County, Texas (the "Facility"). The Facility involves or involved the management of industrial and hazardous waste ("IHW") as defined in Tex. Health & Safety Code ch. 361.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 361 and the rules of the TCEO.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$76,612 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$30,645 of the penalty and \$15,322 of the penalty is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms and conditions contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.

Pursuant to Tex. Water Code § 7.067, \$30,645 of the penalty shall be conditionally offset by the Respondent's timely and satisfactory completion of a Supplemental Environmental Project ("SEP") as defined in the attached SEP Agreement ("Attachment A", incorporated herein by reference). The Respondent's obligation to pay the conditionally offset portion of the penalty shall be discharged upon full compliance with all the terms

- and conditions of this Order, which includes the timely and satisfactory completion of all provisions of the SEP Agreement, as determined by the Executive Director.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Facility:
 - a. Properly closed containers holding hazardous waste on September 6, 2022; and
 - b. Properly labeled hazardous waste containers in waste management units ("WMUs") and in satellite accumulation areas ("SAAs") with the words "Hazardous Waste" and an indication of the hazards of the contents on September 6, 2022.

II. ALLEGATIONS

During an investigation at the Facility conducted on June 16, 2022, an investigator documented that the Respondent:

- 1. Failed to transfer hazardous waste from a container that is not in good condition to a container that is in good condition, in violation of 30 Tex. Admin. Code § 335.112(a)(8) and 40 Code of Federal Regulations ("C.F.R.") § 265.171. Specifically, one warped drum containing hazardous waste (1510310H) located in WMU 53 and one warped 55-gallon hazardous waste drum in WMU 223 were observed.
- 2. Failed to keep a container holding hazardous waste closed except when adding or removing waste, in violation of 30 Tex. Addin. Code § 335.112(a)(8) and 40 C.F.R. § 265.173. Specifically, one unlabeled hazardous waste container in the Promoter Unit with the lid unsecured and one open hazardous waste drum due to a metal funnel modification to the lid in WMU 241 were observed.
- 3. Failed to label all hazardous waste containers with the words "Hazardous Waste" and an indication of the hazards of the contents, in violation of 30 Tex. Admin. Code § 335.53(f) and 40 C.F.R. § 262.17(a)(5)(i). Specifically, the following were observed: seven 55-gallon hazardous waste drums in the Promoter Unit and a tanker trailer with hazardous waste

in WMU 73 were not labeled; 22 hazardous waste containers in WMU 223 and one 55-gallon hazardous waste drum in WMU 241 did not have an indication of the hazards of the contents; and one 55-gallon drum in WMU 223 was mislabeled as B-3030 wash material.

- 4. Failed to label all hazardous waste containers in SAAs with the words "Hazardous Waste", in violation of 30 Tex. Admin. Code § 335.53(d) and 40 C.F.R. § 262.15(a)(5). Specifically, one 55-gallon drum in SAA 5 and approximately 35 chemical containers on a shelf in SAA 28 were observed without labels.
- 5. Failed to comply with the 90-day accumulation time limit, in violation of 30 Tex. Admin. Code § 335.53(f) and 40 C.F.R. § 262.17(a). Specifically, two 55-gallon hazardous waste drums located in WMU 223 had accumulation dates exceeding the 90-day waste accumulation limitation by 43 days.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: INV Nylon Chemicals Americas, LLC, Docket No. 2022-1361-IHW-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall implement and complete the SEP as set forth in Section I, Paragraph No. 4. The amount of \$30,645 of the assessed penalty is conditionally offset based on the Respondent's implementation and completion of the SEP pursuant to the terms of the SEP Agreement, as defined in Attachment A. Penalty payments for any portion of the SEP deemed by the Executive Director as not complete shall be paid within 30 days after the date the Executive Director demands payment.
- 3. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order,
 - i. Transfer the hazardous waste from the warped containers into containers that are in good condition, in accordance with 30 Tex. ADMIN. CODE § 335.112 and 40 C.F.R. § 265.171;

- ii. Develop and implement procedures to ensure that hazardous wastes stored at the Facility do not exceed the 90-day accumulation time limit, in accordance with 30 Tex. Admin. Code § 335.53 and 40 C.F.R. § 262.17; and
- iii. Remove the two 55-gallon hazardous waste drums from the Facility and dispose of them at an authorized facility, in accordance with 30 Tex. ADMIN. CODE § 335.53 and 40 C.F.R. § 262.17.
- b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 3.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Beaumont Regional Office Texas Commission on Environmental Quality 3870 Eastex Freeway Beaumont, Texas 77703-1830

- 4. All relief not expressly granted in this Order is denied.
- 5. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.

INV Nylon Chemicals Americas, LLC DOCKET NO. 2022-1361-IHW-E Page 5

- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

INV Nylon Chemicals Americas, LLC DOCKET NO. 2022-1361-IHW-E Page 6

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date
Kriote Melo-Jurach	06/20/2025
For the Executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- · Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Signature

_____Chance Fenetz Name (Printed or typed)

Authorized Representative of INV Nylon Chemicals Americas, LLC

Date

Date

Plant Manager

Title

☐ If mailing address has changed, please check this box and provide the new address below:

Attachment A

Docket Number: 2022-1361-IHW-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	INV Nylon Chemicals Americas, LLC
Payable Penalty Amount:	\$61,290
SEP Offset Amount:	\$30,645
Type of SEP:	Contribution to a Third-Party Administrator SEP
Third-Party Administrator:	Southeast Texas Regional Planning Commission
Project Name:	Lighthouse Program
Total Project Budget:	\$5,679,300.00
Location of SEP:	Jefferson County

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Administrator named above. The contribution will be to the **Southeast Texas Regional Planning Commission** for the *Lighthouse Program* Project (the "Project"). The Project is to hire a contractor to conduct initial inspections of eligible applicants' homes. The inspections will determine whether the home is in a condition suitable for weatherization and energy efficiency upgrades. Upgrades will not be completed at homes that need new roofs or significant foundation work. The contractor shall also determine what weatherization and energy efficiency upgrades are necessary and appropriate for the home and write a work plan. This contractor shall also conduct the final inspection of the home after the work is completed.

The Third-Party Administrator will conduct eligibility determinations to verify that participants own their homes and qualify as low-income. The Third-Party Administrator will also prepare all contracts with contractors and homeowners, coordinate between the contractors and the homeowners to answer questions, ensure that work is done timely and properly, and arrange for any necessary repairs to new equipment under the 12-month warranty period after work is completed. The Project will be done in accordance with all federal, state, and local environmental laws and regulations. The contribution will be used in accordance with the SEP agreement between the Third-Party Administrator and the TCEQ.

All dollars contributed will be used solely for the direct cost of implementing the Project, including, but not limited to supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director ("ED"), be applied to another pre-approved SEP.

The Respondent's signature affixed to this Agreed Order certifies that the Respondent has no prior commitment to make this contribution and that it is being contributed solely in an effort to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

B. Environmental Benefit

INV Nylon Chemicals Americas, LLC Docket No. 2022-1361-IHW-E Agreed Order - Attachment A

Implementation of this Project will benefit air by reducing residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic compounds, and the nitrogen oxides associated with the combustion of fuel and the generation of electricity. Past energy audits have shown a 12-30% reduction in energy usages after completion of the weatherization and energy upgrades.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Administrator. The Respondent shall make the check payable to **Southeast Texas Regional Planning Commission SEP** and shall mail the contribution with a copy of the Agreed Order to:

Southeast Texas Regional Planning Commission Attention: Pamela Lewis, Program Manager 2210 Eastex Freeway Beaumont, Texas 77703

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Administrator. The Respondent shall mail a copy of the check and transmittal letter to:

Texas Commission on Environmental Quality Enforcement Division Attention: SEP Coordinator, MC 219 P.O. Box 13087 Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment A, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount.

In the event the ED determines that the Respondent failed to fully implement and complete the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP; shall make the check payable to "Texas Commission on Environmental Quality;" and shall mail it to:

INV Nylon Chemicals Americas, LLC Docket No. 2022-1361-IHW-E Agreed Order - Attachment A

> Texas Commission on Environmental Quality Litigation Division Attention: SEP Coordinator, MC 175 P.O. Box 13087 Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP and/or project, made by or on behalf of the Respondent must include a clear statement that **the project was performed as part of the settlement of an enforcement action brought by the TCEQ**. Such statements include advertising, public relations, and press releases.

6. Recognition

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Attachment A and in the attached Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.