

Executive Summary – Enforcement Matter – Case No. 63320
Maple Energy Holdings, LLC
RN110682085
Docket No. 2022-1573-AIR-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Seattle Slew, located approximately 3,250 feet east of the County Road 211 and Farm-to-Market Road 1934 intersection and on the south side of Farm-to-Market Road 1934, Pecos, Reeves County

Type of Operation:

Sour natural gas and condensate/crude oil production facility

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: The complainant has expressed an interest in this matter but does not wish to speak at Agenda

Texas Register Publication Date: July 12, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$7,752

Amount Deferred for Expedited Settlement: \$1,550

Total Paid to General Revenue: \$6,202

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): April 27, 2022

Complaint Information: Alleged hydrocarbon emissions from the Plant.

Date(s) of Investigation: August 12, 2022

Date(s) of NOE(s): September 30, 2022

Executive Summary – Enforcement Matter – Case No. 63320
Maple Energy Holdings, LLC
RN110682085
Docket No. 2022-1573-AIR-E

Violation Information

1. Failed to maintain all emissions control equipment in good condition and operated properly during operation of the facility. Specifically, on August 12, 2022, TCEQ staff used an Optical Gas Imaging Camera and observed volatile organic compound emissions from an improperly sealed thief hatch [30 TEX. ADMIN. CODE § 106.4(c), Permit by Rule Registration No. 161829, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

2. Failed obtain authorization prior to the construction or modification of a source of air contaminants. Specifically, the Respondent operated a temporary liquid drop out tank under 30 TEX. ADMIN. CODE § 106.353, but the Respondent operated the liquid drop out tank in excess of the 90 operating day limit by 150 days prior to obtaining the proper authorization [30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. By May 31, 2022, ceased operations of the liquid drop out tank; and
- b. By January 3, 2024, transferred ownership of the Site.

Technical Requirements:

N/A

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Yuliya Dunaway, Enforcement Division, Enforcement Team 2, MC R-13, (210) 403-4077; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Phil Hudgens, Chief Operating Officer, Maple Energy Holdings, LLC, 602 Sawyer Street, Suite 710, Houston, Texas 77007

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	3-Oct-2022		
	PCW	28-May-2024	Screening	13-Oct-2022
			EPA Due	

RESPONDENT/FACILITY INFORMATION

Respondent	Maple Energy Holdings, LLC			
Reg. Ent. Ref. No.	RN110682085			
Facility/Site Region	7-Midland	Major/Minor Source	Minor	

CASE INFORMATION

Enf./Case ID No.	63320	No. of Violations	2
Docket No.	2022-1573-AIR-E	Order Type	1660
Media Program(s)	Air	Government/Non-Profit	No
Multi-Media		Enf. Coordinator	Yuliya Dunaway
		EC's Team	Enforcement Team 2
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$8,750
---	-------------------	---------

ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	0.0%	Adjustment	Subtotals 2, 3, & 7	\$0
---------------------------	------	------------	--------------------------------	-----

Notes	Since the reduction for one Notice of Intent to conduct an audit is less than zero, the Adjustment Percentage (Subtotal 2) defaults to zero.
-------	--

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
--------------------	----	------	-------------	-------------------	-----

Notes	The Respondent does not meet the culpability criteria.
-------	--

Good Faith Effort to Comply Total Adjustments	Subtotal 5	-\$1,250
--	-------------------	----------

Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
-------------------------	------	--------------	-------------------	-----

Total EB Amounts	\$257	*Capped at the Total EB \$ Amount
Estimated Cost of Compliance	\$500	

SUM OF SUBTOTALS 1-7	Final Subtotal	\$7,500
-----------------------------	-----------------------	---------

OTHER FACTORS AS JUSTICE MAY REQUIRE	3.4%	Adjustment	\$252
---	------	-------------------	-------

Reduces or enhances the Final Subtotal by the indicated percentage.

Notes	Recommended enhancement to capture the avoided costs of compliance associated with Violation No. 1.
-------	---

Final Penalty Amount	\$7,752
-----------------------------	---------

STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$7,752
-----------------------------------	-------------------------------	---------

DEFERRAL	20.0%	Reduction	Adjustment	-\$1,550
-----------------	-------	-----------	-------------------	----------

Reduces the Final Assessed Penalty by the indicated percentage.

Notes	Deferral offered for expedited settlement.
-------	--

PAYABLE PENALTY	\$6,202
------------------------	---------

Screening Date

13-Oct-2022

Docket No.

2022-1573-AIR-E

PCW

Respondent

Maple Energy Holdings, LLC

Case ID No.

63320

Reg. Ent. Reference No.

RN110682085

Media

Air

Enf. Coordinator

Yuliya Dunaway

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	0	0%
	Other written NOVs	0	0%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	1	-1%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	0	0%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)

0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3)

0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7)

0%

>> Compliance History Summary

Compliance History Notes

Since the reduction for one Notice of Intent to conduct an audit is less than zero, the Adjustment Percentage (Subtotal 2) defaults to zero.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)

0%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

0%

Screening Date 13-Oct-2022		Docket No. 2022-1573-AIR-E		PCW	
Respondent Maple Energy Holdings, LLC		<i>Policy Revision 5 (January 28, 2021)</i>			
Case ID No. 63320		<i>PCW Revision February 11, 2021</i>			
Reg. Ent. Reference No. RN110682085					
Media Air					
Enf. Coordinator Yuliya Dunaway					
Violation Number 1					
Rule Cite(s)		30 Tex. Admin. Code § 106.4(c), Permit by Rule Registration No. 161829, and Tex. Health & Safety Code § 382.085(b)			
Violation Description		Failed to maintain all emissions control equipment in good condition and operated properly during operation of the facility. Specifically, on August 12, 2022, TCEQ staff used an Optical Gas Imaging Camera and observed volatile organic compound emissions from an improperly sealed thief hatch.			
		Base Penalty		\$25,000	
>> Environmental, Property and Human Health Matrix					
OR	Release		Harm		
	Major	Moderate	Minor		
	Actual			X	
	Potential				
		Percent		15.0%	
>> Programmatic Matrix					
		Falsification	Major	Moderate	Minor
		Percent		0.0%	
Matrix Notes		Human health or the environment has been exposed to insignificant amounts of pollutants that did not exceed levels that are protective of human health or environmental receptors as a result of the violation.			
		Adjustment		\$21,250	
				\$3,750	
Violation Events					
Number of Violation Events		1		1 Number of violation days	
		daily			
		weekly			
		monthly			
		quarterly			
		semiannual			
		annual			
		single event	X		
		Violation Base Penalty \$3,750			
		One single event is recommended for the day unauthorized emissions were observed.			
Good Faith Efforts to Comply		0.0%		Reduction \$0	
		Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer		
Extraordinary					
Ordinary					
N/A		X			
Notes		The Respondent does not meet the good faith criteria for this violation.			
		Violation Subtotal		\$3,750	
Economic Benefit (EB) for this violation					
Statutory Limit Test					
Estimated EB Amount		\$252		Violation Final Penalty Total \$3,876	
		This violation Final Assessed Penalty (adjusted for limits)		\$3,876	

Economic Benefit Worksheet

Respondent Case ID No. Reg. Ent. Reference No. Media Violation No. Maple Energy Holdings, LLC 63320 RN110682085 Air 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs							

Avoided Costs ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs	\$250	12-Aug-2022	13-Oct-2022	0.17	\$2	\$250	\$252
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs	Estimated avoided cost to properly seal the thief hatch. The Date Required is the investigation date and the Final Date is the screening date.						

Approx. Cost of Compliance	\$250	TOTAL	\$252
----------------------------	-------	-------	-------

Screening Date	13-Oct-2022	Docket No.	2022-1573-AIR-E	PCW
Respondent	Maple Energy Holdings, LLC		<i>Policy Revision 5 (January 28, 2021)</i>	
Case ID No.	63320	<i>PCW Revision February 11, 2021</i>		
Reg. Ent. Reference No.	RN110682085			
Media	Air			
Enf. Coordinator	Yuliya Dunaway			
Violation Number	2			
Rule Cite(s)	30 Tex. Admin. Code § 116.110(a) and Tex. Health & Safety Code §§ 382.0518(a) and 382.085(b)			
Violation Description	Failed to obtain authorization prior to the construction or modification of a source of air contaminants. Specifically, the Respondent operated a temporary liquid drop out tank under 30 Tex. Admin. Code § 106.353, but the Respondent operated the liquid drop out tank in excess of the 90 operating day limit by 150 days prior to obtaining the proper authorization.			
Base Penalty				\$25,000
>> Environmental, Property and Human Health Matrix				
OR	Release	Harm		
		Major	Moderate	Minor
	Actual			
Potential				Percent 0.0%
>> Programmatic Matrix				
	Falsification	Major	Moderate	Minor
		x		
	Percent 10.0%			
Matrix Notes	100% of the rule requirements were not met.			
Adjustment				\$22,500
				\$2,500
Violation Events				
Number of Violation Events		2	150	Number of violation days
	daily			
	weekly			
	monthly			
	quarterly	x		
	semiannual			
	annual			
	single event			
Violation Base Penalty				\$5,000
Two quarterly events are recommended for the period of non-compliance from January 1, 2022 through May 31, 2022.				
Good Faith Efforts to Comply		25.0%	Reduction \$1,250	
	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer		
Extraordinary				
Ordinary	x			
N/A				
Notes	The Respondent completed the corrective measures by May 31, 2022, prior to the Notice of Enforcement dated September 30, 2022.			
Violation Subtotal				\$3,750
Economic Benefit (EB) for this violation		Statutory Limit Test		
Estimated EB Amount	\$5	Violation Final Penalty Total	\$3,876	
This violation Final Assessed Penalty (adjusted for limits)				\$3,876

Economic Benefit Worksheet

Respondent Case ID No. Reg. Ent. Reference No. Media Violation No. Maple Energy Holdings, LLC 63320 RN110682085 Air 2

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
------------------	-----------	---------------	------------	-----	----------------	-------------	-----------

Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$250	1-Jan-2022	31-May-2022	0.41	\$5	n/a	\$5
Notes for DELAYED costs	Estimated cost to cease operations of the liquid drop out tank. The Date Required is the first date of non-compliance and the Final Date is the date of compliance.						

Avoided Costs ANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	\$250	TOTAL	\$5
----------------------------	-------	-------	-----



Compliance History Report

Compliance History Report for CN605980721, RN110682085, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator: CN605980721, Maple Energy Holdings, LLC
Classification: SATISFACTORY
Rating: 16.38

Regulated Entity: RN110682085, SEATTLE SLEW
Classification: HIGH
Rating: 0.00

Complexity Points: 4
Repeat Violator: NO

CH Group: 09 - Construction

Location: APPROXIMATELY 3,250 FEET EAST OF THE COUNTY ROAD 211 AND FARM-TO-MARKET ROAD 1934 INTERSECTION AND ON THE SOUTH SIDE OF FARM-TO-MARKET ROAD 1934 IN REEVES COUNTY, TEXAS

TCEQ Region: REGION 07 - MIDLAND

ID Number(s):
AIR NEW SOURCE PERMITS REGISTRATION 161829
AIR NEW SOURCE PERMITS REGISTRATION 175993

Compliance History Period: September 01, 2018 to August 31, 2023
Rating Year: 2023
Rating Date: 09/01/2023

Date Compliance History Report Prepared: May 01, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: May 01, 2019 to May 01, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.
Name: Yuliya Dunaway
Phone: (210) 403-4077

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? NO
- 2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:
N/A

B. Criminal convictions:
N/A

C. Chronic excessive emissions events:
N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):
N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):
A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.
N/A

F. Environmental audits:
Notice of Intent Date: 12/13/2023 (1950106)
No DOV Associated

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
MAPLE ENERGY HOLDINGS, LLC
RN110682085

§ BEFORE THE
§
§ TEXAS COMMISSION ON
§
§ ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2022-1573-AIR-E

I. JURISDICTION AND STIPULATIONS

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding Maple Energy Holdings, LLC (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent together stipulate that:

1. The Respondent owns and operates a sour natural gas and condensate/crude oil production facility located approximately 3,250 feet east of the County Road 211 and Farm-to-Market Road 1934 intersection and on the south side of Farm-to-Market Road 1934 in Reeves County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to TEX. WATER CODE §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to TEX. WATER CODE § 5.013 because it alleges violations of TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
4. An administrative penalty in the amount of \$7,752 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$6,202 of the penalty and \$1,550 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order. The deferred amount shall be waived only upon full compliance with all the terms and conditions contained in this Order. If the Respondent fails to timely and satisfactorily comply with any of the terms or requirements contained in this Order, the Executive Director may demand payment of all or part of the deferred penalty amount.
5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 TEX. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.

6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
7. This Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Site:
 - a. By May 31, 2022, ceased operations of the liquid drop out tank; and
 - b. By January 3, 2024, transferred ownership of the Site.

II. ALLEGATIONS

During an investigation at the Site conducted on August 12, 2022, an investigator documented that the Respondent:

1. Failed to maintain all emissions control equipment in good condition and operated properly during operation of the facility, in violation of 30 TEX. ADMIN. CODE § 106.4(c), Permit by Rule Registration No. 161829, and TEX. HEALTH & SAFETY CODE § 382.085(b). Specifically, on August 12, 2022, TCEQ staff used an Optical Gas Imaging Camera and observed volatile organic compound emissions from an improperly sealed thief hatch.
2. Failed obtain authorization prior to the construction or modification of a source of air contaminants, in violation of 30 TEX. ADMIN. CODE § 116.110(a) and TEX. HEALTH & SAFETY CODE §§ 382.0518(a) and 382.085(b). Specifically, the Respondent operated a temporary liquid drop out tank under 30 TEX. ADMIN. CODE § 106.353, but the Respondent operated the liquid drop out tank in excess of the 90 operating day limit by 150 days prior to obtaining the proper authorization.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ"

and shall be sent with the notation "Re: Maple Energy Holdings, LLC, Docket No. 2022-1573-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
12100 Park 35 Circle
Austin, Texas 78753

2. All relief not expressly granted in this Order is denied.
3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent.
4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
5. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
6. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.
7. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



For the Executive Director

7/16/2024

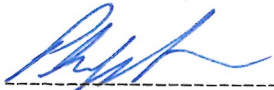
Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

5/31/24

Date

PHIL HUDGENS

Name (Printed or typed)
Authorized Representative of
Maple Energy Holdings, LLC

C.O.O.

Title

☐ If mailing address has changed, please check this box and provide the new address below:

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.