

Executive Summary – Enforcement Matter – Case No. 63580
ExxonMobil Oil Corporation
RN102450756
Docket No. 2023-0194-AIR-E

Order Type:

Findings Agreed Order

Findings Order Justification:

Unauthorized emissions which are excessive emissions events.

Media:

AIR

Small Business:

No

Location(s) Where Violation(s) Occurred:

Exxonmobil Beaumont Refinery, 1795 Burt Street, Beaumont, Jefferson County

Type of Operation:

Petroleum refinery

Other Significant Matters:

Additional Pending Enforcement Actions: Yes, Docket No. 2022-0283-AIR-E

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: August 4, 2023

Comments Received: No

Penalty Information

Total Penalty Assessed: \$25,000

Total Paid to General Revenue: \$12,500

Total Due to General Revenue: \$0

Payment Plan: N/A

Supplemental Environmental Project (“SEP”) Conditional Offset: \$12,500

Name of SEP: Southeast Texas Regional Planning Commission (Third-Party Pre-Approved)

Compliance History Classifications:

Person/CN - Satisfactory

Site/RN - Satisfactory

Major Source: Yes

Statutory Limit Adjustment: \$9,500

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: December 29, 2022

Date(s) of NOE(s): January 20, 2023

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Violation Information

Failed to prevent unauthorized emissions. The emissions event was determined to be an excessive emissions event [30 TEX. ADMIN. CODE §§ 101.20(3), 116.715(a), and 122.143(4), New Source Review Permit Nos. 49138, GHGPSDTX161M1, PSDTX1506M1, PSDTX768M2, PSDTX799M1, PSDTX802M1, PSDTX932M1, and PSDTX992M2, Special Conditions No. 1, Federal Operating Permit No. O2000, General Terms and Conditions and Special Terms and Conditions No. 18, and TEX. HEALTH & SAFETY CODE § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

1. The Order will require the Respondent to implement and complete a SEP (see SEP Attachment A).
2. The Order will also require the Respondent to:
 - a. Within 30 days, submit a corrective action plan ("CAP") in accordance with the TCEQ letter dated January 20, 2023 to address the excessive emissions event that occurred on July 13, 2022 (Incident No. 383335);
 - b. Respond completely and adequately, as determined by the Executive Director, to all written requests for information concerning the CAP submittal in connection with the July 13, 2022 excessive emissions event within 15 days after the date of such requests, or by any other deadline specified in writing;
 - c. Within 45 days, submit written certification to demonstrate compliance with a.;
 - d. Upon Executive Director approval of the CAP, implement the CAP in accordance with the approved schedule; and
 - e. Within 15 days after the completion of the CAP implementation, submit written certification to demonstrate compliance with d.

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Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Johnnie Wu, Enforcement Division, Enforcement Team 2, MC 219, (512) 239-2524; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

TCEQ SEP Coordinator: Stuart Beckley, SEP Coordinator, Enforcement Division, MC 219, (512) 239-3565

SEP Third-Party Administrator: Southeast Texas Regional Planning Commission, 2210 Eastex Freeway, Beaumont, Texas 77703

Respondent: Michael A. Mustian, Complex Manager, ExxonMobil Oil Corporation, P.O. Box 3311, Beaumont, Texas 77704-3311

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

DATES	Assigned	23-Jan-2023		
	PCW	13-Jun-2023	Screening	30-Jan-2023
			EPA Due	

RESPONDENT/FACILITY INFORMATION				
Respondent	ExxonMobil Oil Corporation			
Reg. Ent. Ref. No.	RN102450756			
Facility/Site Region	10-Beaumont	Major/Minor Source	Major	

CASE INFORMATION				
Enf./Case ID No.	63580	No. of Violations	1	
Docket No.	2023-0194-AIR-E	Order Type	Findings	
Media Program(s)	Air	Government/Non-Profit	No	
Multi-Media		Enf. Coordinator	Johnnie Wu	
		EC's Team	Enforcement Team 2	
Admin. Penalty \$ Limit Minimum	\$0	Maximum	\$25,000	

Penalty Calculation Section

TOTAL BASE PENALTY (Sum of violation base penalties)	Subtotal 1	\$25,000
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ADJUSTMENTS (+/-) TO SUBTOTAL 1

Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage.

Compliance History	38.0%	Adjustment	Subtotals 2, 3, & 7	\$9,500
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Notes

Enhancement for one NOV with same/similar violations, one NOV with dissimilar violations, and two orders containing a denial of liability. Reduction for three notices of intent to conduct an audit and three disclosures of violations.

Culpability	No	0.0%	Enhancement	Subtotal 4	\$0
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Notes

The Respondent does not meet the culpability criteria.

Good Faith Effort to Comply Total Adjustments	Subtotal 5	\$0
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Economic Benefit	0.0%	Enhancement*	Subtotal 6	\$0
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Total EB Amounts \$693
Estimated Cost of Compliance \$10,000

*Capped at the Total EB \$ Amount

SUM OF SUBTOTALS 1-7	Final Subtotal	\$34,500
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OTHER FACTORS AS JUSTICE MAY REQUIRE	0.0%	Adjustment	\$0
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Reduces or enhances the Final Subtotal by the indicated percentage.

Notes

Final Penalty Amount	\$34,500
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STATUTORY LIMIT ADJUSTMENT	Final Assessed Penalty	\$25,000
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DEFERRAL	0.0%	Reduction	Adjustment	\$0
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Reduces the Final Assessed Penalty by the indicated percentage.

Notes

No deferral is recommended for Findings Orders.

PAYABLE PENALTY	\$25,000
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Screening Date

30-Jan-2023

Docket No.

2023-0194-AIR-E

PCW

Respondent

ExxonMobil Oil Corporation

Case ID No.

63580

Reg. Ent. Reference No.

RN102450756

Media

Air

Enf. Coordinator

Johnnie Wu

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Compliance History Worksheet

>> Compliance History Site Enhancement (Subtotal 2)

Component	Number of...	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (<i>number of NOVs meeting criteria</i>)	1	5%
	Other written NOVs	1	2%
Orders	Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	2	40%
	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent Decrees	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (<i>number of judgments or consent decrees meeting criteria</i>)	0	0%
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (<i>number of counts</i>)	0	0%
Emissions	Chronic excessive emissions events (<i>number of events</i>)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which notices were submitted</i>)	3	-3%
	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (<i>number of audits for which violations were disclosed</i>)	3	-6%
Other	Environmental management systems in place for one year or more	No	0%
	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

Adjustment Percentage (Subtotal 2)38%

>> Repeat Violator (Subtotal 3)

NoAdjustment Percentage (Subtotal 3)0%

>> Compliance History Person Classification (Subtotal 7)

Satisfactory PerformerAdjustment Percentage (Subtotal 7)0%

>> Compliance History Summary

Compliance History Notes

Enhancement for one NOV with same/similar violations, one NOV with dissimilar violations, and two orders containing a denial of liability. Reduction for three notices of intent to conduct an audit and three disclosures of violations.

Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7)38%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%38%

Screening Date		30-Jan-2023		Docket No.		2023-0194-AIR-E		PCW	
Respondent		ExxonMobil Oil Corporation							
Case ID No.		63580							
Reg. Ent. Reference No.		RN102450756							
Media		Air							
Enf. Coordinator		Johnnie Wu							
Violation Number		1							
Rule Cite(s)		30 Tex. Admin. Code §§ 101.20(3), 116.715(a), and 122.143(4), New Source Review Permit Nos. 49138, GHGPSDTX161M1, PSDTX1506M1, PSDTX768M2, PSDTX799M1, PSDTX802M1, PSDTX932M1, and PSDTX992M2, Special Conditions No. 1, Federal Operating Permit No. O2000, General Terms and Conditions and Special Terms and Conditions No. 18, and Tex. Health & Safety Code § 382.085(b)							
Violation Description		Failed to prevent unauthorized emissions. Specifically, the Respondent released 1,229,969.85 pounds of carbon monoxide from the Fluidized Catalytic Cracking Unit Scrubber Stack, Emissions Point Number 06STK_003, during an emissions event (Incident No. 383335) that occurred on July 13, 2022 and lasted 18 hours and 20 minutes. The emissions event occurred when a lube oil sight glass on the east forced draft turbine bearing became dislodged that allowed oil to drain from the bearing housing and caused the turbine to trip on low lube oil pressure and when a tachometer on the east forced draft fan failed that prevented the mid forced draft fan from auto starting per design, prevented the louvers on the east fan from closing per design, and cascaded into a full boiler trip, resulting in flaring. The emissions event was determined to be an excessive emissions event.							
								Base Penalty	\$25,000
>> Environmental, Property and Human Health Matrix									
OR	Release		Major		Moderate		Minor		
	Actual		x						Percent
	Potential								100.0%
>>Programmatic Matrix									
		Falsification		Major		Moderate		Minor	
								Percent	
								0.0%	
Matrix Notes		Human health or the environment has been exposed to pollutants which exceed levels that are protective of human health or environmental receptors as a result of the violation.							
								Adjustment	\$0
									\$25,000
Violation Events									
Number of Violation Events		1		1		Number of violation days			
		daily		x					
		weekly							
		monthly							
		quarterly							
		semiannual							
		annual							
		single event							
								Violation Base Penalty	\$25,000
								One daily event is recommended.	
Good Faith Efforts to Comply				0.0%		Reduction		\$0	
		Before NOE/NOV		NOE/NOV to EDPRP/Settlement Offer					
Extraordinary									
Ordinary									
N/A		x							
Notes		The Respondent does not meet the good faith criteria for this violation.							
								Violation Subtotal	\$25,000
Economic Benefit (EB) for this violation					Statutory Limit Test				
Estimated EB Amount		\$693		Violation Final Penalty Total		\$34,500			
This violation Final Assessed Penalty (adjusted for limits)								\$25,000	

Economic Benefit Worksheet

Respondent ExxonMobil Oil Corporation
Case ID No. 63580
Reg. Ent. Reference No. RN102450756
Media Air
Violation No. 1

Percent Interest	Years of Depreciation
5.0	15

Item Description	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
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Delayed Costs

Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$10,000	13-Jul-2022	1-Dec-2023	1.39	\$693	n/a	\$693
Notes for DELAYED costs	Estimated cost to implement an approved corrective action plan to address the excessive emissions event that occurred on July 13, 2022 (Incident No. 383335). The Date Required is the date the emissions event began and the Final Date is the estimated date of compliance.						

Avoided CostsANNUALIZE avoided costs before entering item (except for one-time avoided costs)

Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

Approx. Cost of Compliance	\$10,000	TOTAL	\$693
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Compliance History Report

Compliance History Report for CN600920748, RN102450756, Rating Year 2022 which includes Compliance History (CH) components from September 1, 2017, through August 31, 2022.

Customer, Respondent, or Owner/Operator: CN600920748, ExxonMobil Oil Corporation **Classification:** SATISFACTORY **Rating:** 2.03

Regulated Entity: RN102450756, EXXONMOBIL BEAUMONT REFINERY **Classification:** SATISFACTORY **Rating:** 0.87

Complexity Points: 40 **Repeat Violator:** NO

CH Group: 02 - Oil and Petroleum Refineries

Location: 1795 Burt Street, Beaumont, Jefferson County, Texas

TCEQ Region: REGION 10 - BEAUMONT

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER JE0067I

AIR NEW SOURCE PERMITS REGISTRATION 169504

AIR NEW SOURCE PERMITS REGISTRATION 10291

AIR NEW SOURCE PERMITS REGISTRATION 12139

AIR NEW SOURCE PERMITS REGISTRATION 13120

AIR NEW SOURCE PERMITS REGISTRATION 22999

AIR NEW SOURCE PERMITS REGISTRATION 26121

AIR NEW SOURCE PERMITS REGISTRATION 26860

AIR NEW SOURCE PERMITS REGISTRATION 26859

AIR NEW SOURCE PERMITS REGISTRATION 31227

AIR NEW SOURCE PERMITS REGISTRATION 33907

AIR NEW SOURCE PERMITS REGISTRATION 34963

AIR NEW SOURCE PERMITS REGISTRATION 40837

AIR NEW SOURCE PERMITS REGISTRATION 42730

AIR NEW SOURCE PERMITS REGISTRATION 42951

AIR NEW SOURCE PERMITS REGISTRATION 43433

AIR NEW SOURCE PERMITS REGISTRATION 44038

AIR NEW SOURCE PERMITS PERMIT 49138

AIR NEW SOURCE PERMITS REGISTRATION 145643

AIR NEW SOURCE PERMITS REGISTRATION 170212

AIR NEW SOURCE PERMITS REGISTRATION 145801

AIR NEW SOURCE PERMITS REGISTRATION 143769

AIR NEW SOURCE PERMITS REGISTRATION 90127

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX768

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX992

AIR NEW SOURCE PERMITS REGISTRATION 72569

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX799

AIR NEW SOURCE PERMITS REGISTRATION 92941

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX992M1

AIR NEW SOURCE PERMITS REGISTRATION 85876

AIR NEW SOURCE PERMITS REGISTRATION 87029

AIR NEW SOURCE PERMITS REGISTRATION 87499

AIR NEW SOURCE PERMITS REGISTRATION 90470

AIR NEW SOURCE PERMITS REGISTRATION 91409

AIR NEW SOURCE PERMITS REGISTRATION 90859

AIR NEW SOURCE PERMITS REGISTRATION 87985

AIR NEW SOURCE PERMITS REGISTRATION 90462

AIR NEW SOURCE PERMITS REGISTRATION 91236

AIR NEW SOURCE PERMITS REGISTRATION 89728

AIR NEW SOURCE PERMITS REGISTRATION 88089

AIR NEW SOURCE PERMITS REGISTRATION 87414

AIR OPERATING PERMITS PERMIT 2000

AIR NEW SOURCE PERMITS PERMIT 7208

AIR NEW SOURCE PERMITS REGISTRATION 11306

AIR NEW SOURCE PERMITS REGISTRATION 12817

AIR NEW SOURCE PERMITS REGISTRATION 15261

AIR NEW SOURCE PERMITS REGISTRATION 24159

AIR NEW SOURCE PERMITS REGISTRATION 27000

AIR NEW SOURCE PERMITS REGISTRATION 27539

AIR NEW SOURCE PERMITS REGISTRATION 30543

AIR NEW SOURCE PERMITS REGISTRATION 33642

AIR NEW SOURCE PERMITS REGISTRATION 34543

AIR NEW SOURCE PERMITS REGISTRATION 37234

AIR NEW SOURCE PERMITS REGISTRATION 42051

AIR NEW SOURCE PERMITS REGISTRATION 42852

AIR NEW SOURCE PERMITS REGISTRATION 43132

AIR NEW SOURCE PERMITS REGISTRATION 43675

AIR NEW SOURCE PERMITS REGISTRATION 47175

AIR NEW SOURCE PERMITS ACCOUNT NUMBER JE0067I

AIR NEW SOURCE PERMITS REGISTRATION 102097

AIR NEW SOURCE PERMITS REGISTRATION 142257

AIR NEW SOURCE PERMITS REGISTRATION 114668

AIR NEW SOURCE PERMITS AFS NUM 4824500018

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX932

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX768M1

AIR NEW SOURCE PERMITS REGISTRATION 54487

AIR NEW SOURCE PERMITS REGISTRATION 75172

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX802

AIR NEW SOURCE PERMITS REGISTRATION 79641

AIR NEW SOURCE PERMITS REGISTRATION 86452

AIR NEW SOURCE PERMITS REGISTRATION 85990

AIR NEW SOURCE PERMITS REGISTRATION 88261

AIR NEW SOURCE PERMITS REGISTRATION 90845

AIR NEW SOURCE PERMITS REGISTRATION 90733

AIR NEW SOURCE PERMITS REGISTRATION 89878

AIR NEW SOURCE PERMITS REGISTRATION 89318

AIR NEW SOURCE PERMITS REGISTRATION 85988

AIR NEW SOURCE PERMITS REGISTRATION 90917

AIR NEW SOURCE PERMITS REGISTRATION 87903

AIR NEW SOURCE PERMITS REGISTRATION 90328

AIR NEW SOURCE PERMITS REGISTRATION 91148

AIR NEW SOURCE PERMITS REGISTRATION 88127

AIR NEW SOURCE PERMITS REGISTRATION 87735
AIR NEW SOURCE PERMITS REGISTRATION 87500
AIR NEW SOURCE PERMITS REGISTRATION 92224
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AIR NEW SOURCE PERMITS REGISTRATION 94804
AIR NEW SOURCE PERMITS REGISTRATION 94425
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AIR NEW SOURCE PERMITS REGISTRATION 97520
AIR NEW SOURCE PERMITS REGISTRATION 98792
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AIR NEW SOURCE PERMITS REGISTRATION 94294
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AIR NEW SOURCE PERMITS REGISTRATION 94354
AIR NEW SOURCE PERMITS REGISTRATION 94612
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AIR NEW SOURCE PERMITS REGISTRATION 99913
AIR NEW SOURCE PERMITS REGISTRATION 96630
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AIR NEW SOURCE PERMITS REGISTRATION 131959
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AIR NEW SOURCE PERMITS REGISTRATION 118857
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AIR NEW SOURCE PERMITS REGISTRATION 115390
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AIR NEW SOURCE PERMITS REGISTRATION 115389
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AIR NEW SOURCE PERMITS REGISTRATION 134662
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AIR NEW SOURCE PERMITS REGISTRATION 152413
AIR NEW SOURCE PERMITS REGISTRATION 153004
AIR NEW SOURCE PERMITS REGISTRATION 153769
AIR NEW SOURCE PERMITS REGISTRATION 165628
AIR NEW SOURCE PERMITS REGISTRATION 162401
AIR NEW SOURCE PERMITS REGISTRATION 168419
AIR NEW SOURCE PERMITS REGISTRATION 164281
AIR NEW SOURCE PERMITS REGISTRATION 166698
AIR NEW SOURCE PERMITS REGISTRATION 170774
AIR NEW SOURCE PERMITS REGISTRATION 166237
AIR NEW SOURCE PERMITS REGISTRATION 163391
AIR NEW SOURCE PERMITS REGISTRATION 143693
AIR NEW SOURCE PERMITS REGISTRATION 142564
AIR NEW SOURCE PERMITS REGISTRATION 146368
AIR NEW SOURCE PERMITS REGISTRATION 148866
AIR NEW SOURCE PERMITS REGISTRATION 143967
AIR NEW SOURCE PERMITS REGISTRATION 143291
AIR NEW SOURCE PERMITS REGISTRATION 146690
AIR NEW SOURCE PERMITS REGISTRATION 143419
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX932M1
AIR NEW SOURCE PERMITS REGISTRATION 155136
AIR NEW SOURCE PERMITS REGISTRATION 152210
AIR NEW SOURCE PERMITS REGISTRATION 161590
AIR NEW SOURCE PERMITS REGISTRATION 160846

AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1506M1
AIR NEW SOURCE PERMITS REGISTRATION 162788
AIR NEW SOURCE PERMITS REGISTRATION 155645
AIR NEW SOURCE PERMITS REGISTRATION 155565
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX799M1
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX768M2
AIR NEW SOURCE PERMITS REGISTRATION 161984
AIR NEW SOURCE PERMITS REGISTRATION 154013

AIR NEW SOURCE PERMITS REGISTRATION 118693
AIR NEW SOURCE PERMITS REGISTRATION 110741
AIR NEW SOURCE PERMITS REGISTRATION 140646
AIR NEW SOURCE PERMITS REGISTRATION 124299
AIR NEW SOURCE PERMITS REGISTRATION 118359
AIR NEW SOURCE PERMITS REGISTRATION 109236
AIR NEW SOURCE PERMITS REGISTRATION 114782
AIR NEW SOURCE PERMITS REGISTRATION 115953
AIR NEW SOURCE PERMITS REGISTRATION 122157
AIR NEW SOURCE PERMITS REGISTRATION 134299
AIR NEW SOURCE PERMITS REGISTRATION 132162
AIR NEW SOURCE PERMITS REGISTRATION 108669
AIR NEW SOURCE PERMITS REGISTRATION 129971
AIR NEW SOURCE PERMITS REGISTRATION 108143
AIR NEW SOURCE PERMITS REGISTRATION 109660
AIR NEW SOURCE PERMITS REGISTRATION 116185
AIR NEW SOURCE PERMITS REGISTRATION 131458
AIR NEW SOURCE PERMITS REGISTRATION 137065
AIR NEW SOURCE PERMITS REGISTRATION 114931
AIR NEW SOURCE PERMITS REGISTRATION 118284
AIR NEW SOURCE PERMITS REGISTRATION 107282
AIR NEW SOURCE PERMITS REGISTRATION 115272
AIR NEW SOURCE PERMITS REGISTRATION 132695
AIR NEW SOURCE PERMITS REGISTRATION 118871
AIR NEW SOURCE PERMITS REGISTRATION 132818
AIR NEW SOURCE PERMITS PERMIT AMOC124
AIR NEW SOURCE PERMITS PERMIT AMOC50
AIR NEW SOURCE PERMITS REGISTRATION 150402
AIR NEW SOURCE PERMITS REGISTRATION 152105
AIR NEW SOURCE PERMITS REGISTRATION 167078
AIR NEW SOURCE PERMITS REGISTRATION 166022
AIR NEW SOURCE PERMITS REGISTRATION 169190
AIR NEW SOURCE PERMITS REGISTRATION 164593
AIR NEW SOURCE PERMITS REGISTRATION 168508
AIR NEW SOURCE PERMITS REGISTRATION 163576
AIR NEW SOURCE PERMITS REGISTRATION 165074
AIR NEW SOURCE PERMITS REGISTRATION 165174
AIR NEW SOURCE PERMITS REGISTRATION 149585
AIR NEW SOURCE PERMITS REGISTRATION 143810
AIR NEW SOURCE PERMITS REGISTRATION 147985
AIR NEW SOURCE PERMITS EPA PERMIT GHGPSDTX161
AIR NEW SOURCE PERMITS REGISTRATION 151204
AIR NEW SOURCE PERMITS REGISTRATION 146140
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX1506
AIR NEW SOURCE PERMITS REGISTRATION 149150
AIR NEW SOURCE PERMITS REGISTRATION 147509
AIR NEW SOURCE PERMITS REGISTRATION 156342
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX802M1
AIR NEW SOURCE PERMITS REGISTRATION 158670
AIR NEW SOURCE PERMITS REGISTRATION 160192
AIR NEW SOURCE PERMITS EPA PERMIT
 GHGPSDTX161M1
AIR NEW SOURCE PERMITS REGISTRATION 158572
AIR NEW SOURCE PERMITS EPA PERMIT PSDTX992M2
AIR NEW SOURCE PERMITS REGISTRATION 158781
AIR NEW SOURCE PERMITS REGISTRATION 159253
AIR NEW SOURCE PERMITS REGISTRATION 156190
AIR NEW SOURCE PERMITS REGISTRATION 153378
AIR NEW SOURCE PERMITS REGISTRATION 158671
AIR NEW SOURCE PERMITS REGISTRATION 153551

AIR NEW SOURCE PERMITS REGISTRATION 152965
AIR NEW SOURCE PERMITS REGISTRATION 160546
AIR NEW SOURCE PERMITS REGISTRATION 153240
AIR NEW SOURCE PERMITS REGISTRATION 170834
AIR NEW SOURCE PERMITS REGISTRATION 172302
AIR NEW SOURCE PERMITS PERMIT AMOC199
AIR NEW SOURCE PERMITS REGISTRATION 170504
AIR NEW SOURCE PERMITS REGISTRATION 169869

IHW CORRECTIVE ACTION SOLID WASTE REGISTRATION # (SWR) 30587

STORMWATER PERMIT TXR15NH97

STORMWATER PERMIT TXR15721Y

WASTEWATER EPA ID TX0118737

POLLUTION PREVENTION PLANNING ID NUMBER P00441

INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXD990797714

INDUSTRIAL AND HAZARDOUS WASTE OTS REQUEST 41605

TAX RELIEF ID NUMBER 23802

TAX RELIEF ID NUMBER 23801

AIR NEW SOURCE PERMITS REGISTRATION 156716

AIR NEW SOURCE PERMITS REGISTRATION 160757

AIR NEW SOURCE PERMITS REGISTRATION 172462

AIR NEW SOURCE PERMITS REGISTRATION 172101

AIR NEW SOURCE PERMITS REGISTRATION 171663

AIR NEW SOURCE PERMITS REGISTRATION 170106

AIR NEW SOURCE PERMITS REGISTRATION 167890

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION 12825

STORMWATER PERMIT TXR05K942

STORMWATER PERMIT TXR15245L

WASTEWATER PERMIT WQ0003426000

AIR EMISSIONS INVENTORY ACCOUNT NUMBER JE00671

INDUSTRIAL AND HAZARDOUS WASTE PERMIT 50139

INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE REGISTRATION # (SWR) 30587

INDUSTRIAL AND HAZARDOUS WASTE EPA ID TXP490354973

TAX RELIEF ID NUMBER 23800

Compliance History Period: September 01, 2017 to August 31, 2022

Rating Year: 2022

Rating Date: 09/01/2022

Date Compliance History Report Prepared: April 25, 2023

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: April 25, 2018 to April 25, 2023

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Johnnie Wu

Phone: (512) 239-2524

Site and Owner/Operator History:

- 1) Has the site been in existence and/or operation for the full five year compliance period? YES
2) Has there been a (known) change in ownership/operator of the site during the compliance period? NO

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

1 Effective Date: 05/04/2018 ADMINORDER 2017-0384-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter F 101.201(a)(1)(B)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Term & Condition 2(F) OP

Description: Failed to submit an initial notification within 24 hours of discovery of an emissions event. Specifically, the initial notification for Incident No. 245596 was due by October 2, 2016 at 5:32 a.m. but was not submitted until October 18, 2016.

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)

30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: PSDTX: 768M1, 799, 802, 932, 992M1 SC 1 PERMIT

Special Term & Condition 18 OP

Description: Failed to prevent unauthorized emissions. Released 10,167 lbs of SO₂, 266 lbs of CO, 2 lbs of H₂S, 160 lbs of NO_x, 0.2 lb of VOC, and 8 lbs of PM₁₀ from EPN 32STK_001, during Incident No. 245596 on October 1, 2016 and lasted 16 hrs and 37 min. The emissions event occurred when inaccurate gauging for hydrocarbons prevented an adequate response to oil and water from Tank 1377 feeding into the Sour Water Stripper which allowed hydrocarbons to vaporize in the distillation unit and feed into the SRU

See addendum for information regarding federal actions.

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1	May 01, 2018	(1481919)
Item 2	May 02, 2018	(1482898)
Item 3	May 08, 2018	(1483176)
Item 4	May 29, 2018	(1486128)
Item 5	May 30, 2018	(1502376)
Item 6	June 19, 2018	(1490295)
Item 7	June 21, 2018	(1509500)
Item 8	June 22, 2018	(1482322)
Item 9	July 02, 2018	(1497924)
Item 10	July 24, 2018	(1515817)
Item 11	August 13, 2018	(1497946)
Item 12	August 15, 2018	(1511015)
Item 13	August 17, 2018	(1521857)
Item 14	August 21, 2018	(1455118)
Item 15	August 22, 2018	(1511517)
Item 16	September 10, 2018	(1512294)
Item 17	September 25, 2018	(1529045)
Item 18	October 30, 2018	(1523340)
Item 19	November 16, 2018	(1543217)
Item 20	November 30, 2018	(1531599)
Item 21	December 20, 2018	(1532884)
Item 22	December 24, 2018	(1546950)
Item 23	December 28, 2018	(1526307)
Item 24	January 25, 2019	(1565011)
Item 25	February 13, 2019	(1544694)
Item 26	February 14, 2019	(1544677)
Item 27	February 19, 2019	(1544833)
Item 28	February 20, 2019	(1545107)
Item 29	February 28, 2019	(1538244)
Item 30	March 05, 2019	(1548566)
Item 31	March 21, 2019	(1550641)
Item 32	March 25, 2019	(1565010)
Item 33	March 27, 2019	(1552455)
Item 34	April 01, 2019	(1553394)
Item 35	April 05, 2019	(1554667)
Item 36	April 17, 2019	(1555811)
Item 37	April 24, 2019	(1573592)
Item 38	May 15, 2019	(1558104)
Item 39	May 17, 2019	(1557638)
Item 40	May 20, 2019	(1557727)
Item 41	May 24, 2019	(1586778)
Item 42	June 07, 2019	(1569719)
Item 43	June 25, 2019	(1586779)
Item 44	July 16, 2019	(1571459)
Item 45	July 17, 2019	(1575691)
Item 46	July 30, 2019	(1580673)
Item 47	August 02, 2019	(1558118)
Item 48	August 06, 2019	(1581465)
Item 49	August 14, 2019	(1582568)
Item 50	August 20, 2019	(1601231)
Item 51	August 26, 2019	(1589776)
Item 52	September 12, 2019	(1589888)
Item 53	September 17, 2019	(1608142)
Item 54	October 18, 2019	(1598098)
Item 55	October 21, 2019	(1615011)
Item 56	November 12, 2019	(1606162)
Item 57	November 19, 2019	(1605862)

Item 58	November 20, 2019	(1609634)
Item 59	December 16, 2019	(1628146)
Item 60	January 06, 2020	(1617182)
Item 61	January 10, 2020	(1635776)
Item 62	January 31, 2020	(1623012)
Item 63	February 10, 2020	(1625700)
Item 64	February 11, 2020	(1625518)
Item 65	February 12, 2020	(1625699)
Item 66	February 13, 2020	(1630336)
Item 67	March 17, 2020	(1648901)
Item 68	April 09, 2020	(1640211)
Item 69	April 10, 2020	(1639095)
Item 70	May 13, 2020	(1661812)
Item 71	May 28, 2020	(1646197)
Item 72	May 29, 2020	(1650455)
Item 73	June 09, 2020	(1668351)
Item 74	June 19, 2020	(1646201)
Item 75	June 23, 2020	(1646532)
Item 76	July 06, 2020	(1675296)
Item 77	July 17, 2020	(1657147)
Item 78	July 21, 2020	(1659517)
Item 79	July 30, 2020	(1659216)
Item 80	August 13, 2020	(1682070)
Item 81	August 20, 2020	(1669991)
Item 82	August 25, 2020	(1626232)
Item 83	August 31, 2020	(1664533)
Item 84	September 11, 2020	(1688641)
Item 85	September 18, 2020	(1672521)
Item 86	October 02, 2020	(1672977)
Item 87	October 13, 2020	(1695007)
Item 88	October 30, 2020	(1677688)
Item 89	November 10, 2020	(1717605)
Item 90	November 19, 2020	(1686728)
Item 91	November 24, 2020	(1677754)
Item 92	December 04, 2020	(1717606)
Item 93	January 15, 2021	(1717607)
Item 94	January 22, 2021	(1672658)
Item 95	January 29, 2021	(1672674)
Item 96	February 08, 2021	(1730676)
Item 97	February 25, 2021	(1699964)
Item 98	February 27, 2021	(1702619)
Item 99	March 05, 2021	(1701649)
Item 100	March 09, 2021	(1730677)
Item 101	March 11, 2021	(1701958)
Item 102	March 25, 2021	(1700963)
Item 103	April 06, 2021	(1730678)
Item 104	April 08, 2021	(1706292)
Item 105	April 09, 2021	(1702419)
Item 106	April 22, 2021	(1708246)
Item 107	April 30, 2021	(1710906)
Item 108	May 03, 2021	(1706291)
Item 109	May 04, 2021	(1742617)
Item 110	May 10, 2021	(1705397)
Item 111	May 12, 2021	(1704903)
Item 112	June 11, 2021	(1742618)
Item 113	June 17, 2021	(1735247)
Item 114	June 28, 2021	(1736182)
Item 115	July 09, 2021	(1753400)
Item 116	August 05, 2021	(1758796)
Item 117	August 16, 2021	(1754935)
Item 118	August 26, 2021	(1749385)
Item 119	September 09, 2021	(1768122)

Item 120	October 05, 2021	(1778665)
Item 121	November 01, 2021	(1762456)
Item 122	November 03, 2021	(1785332)
Item 123	December 03, 2021	(1773667)
Item 124	December 09, 2021	(1792371)
Item 125	January 11, 2022	(1800218)
Item 126	February 16, 2022	(1789430)
Item 127	February 17, 2022	(1794120)
Item 128	February 25, 2022	(1794196)
Item 129	March 18, 2022	(1815090)
Item 130	March 22, 2022	(1790305)
Item 131	March 25, 2022	(1802413)
Item 132	April 04, 2022	(1802893)
Item 133	April 06, 2022	(1802006)
Item 134	April 20, 2022	(1821658)
Item 135	May 05, 2022	(1830558)
Item 136	May 13, 2022	(1811985)
Item 137	May 20, 2022	(1813135)
Item 138	June 08, 2022	(1817099)
Item 139	June 11, 2022	(1836806)
Item 140	July 01, 2022	(1818278)
Item 141	July 20, 2022	(1843990)
Item 142	August 18, 2022	(1850151)
Item 143	August 19, 2022	(1834924)
Item 144	September 19, 2022	(1857921)
Item 145	September 30, 2022	(1842157)
Item 146	October 12, 2022	(1847973)
Item 147	October 14, 2022	(1864275)
Item 148	October 21, 2022	(1842181)
Item 149	October 25, 2022	(1852370)
Item 150	October 26, 2022	(1852369)
Item 151	November 04, 2022	(1854607)
Item 152	November 18, 2022	(1853623)
Item 153	November 28, 2022	(1860843)
Item 154	December 08, 2022	(1877038)
Item 155	January 12, 2023	(1883849)
Item 156	February 02, 2023	(1873984)
Item 157	February 06, 2023	(1874350)
Item 158	February 07, 2023	(1868811)
Item 159	February 13, 2023	(1874763)
Item 160	February 17, 2023	(1874955)
Item 161	February 22, 2023	(1879863)
Item 162	February 28, 2023	(1874668)
Item 163	March 03, 2023	(1873005)
Item 164	March 27, 2023	(1894832)
Item 165	April 12, 2023	(1888250)
Item 166	April 19, 2023	(1873217)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1	Date:	11/30/2022	(1845921)	
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 335, SubChapter A 335.9(a)(1) 40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.174		
	Description:	Failure to maintain weekly container inspection records.		
	Self Report?	NO		Classification: Minor
	Citation:	30 TAC Chapter 335, SubChapter A 335.6(c)		
	Description:	Failure to maintain an updated notice of registration.		
	Self Report?	NO		Classification: Moderate
	Citation:	30 TAC Chapter 335, SubChapter C 335.53(f) 40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(1)(iv)(A)		
	Description:	Failure to close a hazardous waste container when not in use.		
	Self Report?	NO		Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.53(f)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(5)(i)(C)

Description: Failure to label accumulation dates on containers.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.53(f)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(5)

Description: Failure to label hazardous waste containers.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 324, SubChapter A 324.1
40 CFR Chapter 279, SubChapter I, PT 279, SubPT C 279.22(c)

Description: Failure to label a used oil container.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(7)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.173(a)

Description: Failure to close a hazardous waste container in a permitted unit when not in use.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter F 335.174(b)

Description: Failure to protect and maintain surveyed benchmarks.

2

Date: 03/14/2023 (1868479)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(c)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17(C) PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to prevent visible emissions for more than 5 minutes in any 2-consecutive hour period from the Fluidized Catalytic Cracking (FCC) Flare, emission point number (EPN) 60FLR_008.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.103a(h)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17H PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Fluidized Catalytic Cracking (FCC) Flare, emission point number (EPN) 60FLR_008.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 23 PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to maintain the liquid to gas ratio equal to or greater than that established during the performance test (90.47 gallons per thousand standard cubic feet [gal/kscf]) for the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack, emission point number (EPN) 06STK_003.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1568(a)(1)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 39(A) PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to prevent sulfur dioxide (SO₂) emissions greater than 250 parts per million by volume dry basis (ppmvd) at 0 percent (%) excess air from the Sulfur Recovery Unit (SRU) 2/3 Thermal Oxidizer, emission point number (EPN) 32STK_001, facility identification numbers (FIN) 32TOX#001, Process ID PROSRU23.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.115b(b)(2)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to submit a primary seal gap inspection and certification report for Tank 5045, emission point number (EPN) 49TEF_5045, within 60 days.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.5(b)(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.9(b)(5)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.9(b)(5)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to submit a reconstruction notification within 15 days for Tank 2223, emission point number (EPN) 50TEF_2223.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 9(B) PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17(C) PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to prevent visible emissions for more than 5 minutes in any 2-consecutive hour period from the High-Pressure (HP) Flare, emission point number (EPN) 60FLR_003.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 69(e) PERMIT

Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to monitor components within 15 days of being placed into service.
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Condition 19 PERMIT
 Special Term & Condition 1(A) OP
 Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to prevent the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack,
 Emission Point Number (EPN) 06STK_003, from exceeding the carbon monoxide
 (CO) emissions limit of 500 parts per million by volume, dry (ppmvd).
 Self Report? NO Classification: Moderate
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 51 PERMIT
 Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to maintain the pound per million British thermal unit (lb/MMBtu) 30-day
 average limit of oxides of nitrogen (NOx) from the Fluidized Catalytic Cracking
 (FCC) Feed Preheater Heater (B-2), emission point number (EPN) 06STK_002.
 Self Report? NO Classification: Minor
 Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
 5C THSC Chapter 382 382.085(b)
 General Terms & Conditions OP
 Description: Failure to submit a complete and accurate semi-annual deviation report within 30
 days.

F. Environmental audits:

Notice of Intent Date: 03/29/2019 (1554359)
 Disclosure Date: 10/23/2019
 Viol. Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 115, SubChapter D 115.354(11)
 30 TAC Chapter 115, SubChapter D 115.354(2)(B)
 30 TAC Chapter 115, SubChapter D 115.354(2)(C)
 30 TAC Chapter 115, SubChapter D 115.354(2)(D)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(1)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(2)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)
 Rqmt Prov: PERMIT Special Condition No. 61.E
 PERMIT Special Condition No. 61.G
 PERMIT Special Condition No. 61.H
 Description: Failed to tag and monitor 783 valves, seven PRVs, six pumps, and 866 connectors in the Crude A
 (36FUG_001) Unit.
 Viol. Classification: Minor
 Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 115, SubChapter D 115.354(11)
 30 TAC Chapter 115, SubChapter D 115.354(2)(C)
 30 TAC Chapter 116, SubChapter B 116.115(c)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor 12 valves and 37 connectors throughout the South Benzene Recovery (45FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(B)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.H
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor 83 valves, one PRV, one pump, and 161 connectors throughout the South Flare Gas Recovery (14FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor six valves, one PRV, and 19 connectors in the MEROX (10FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor three valves, one PRV, and five connectors throughout the Methanol Recovery (11FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor 11 valves, five PRVs, and 19 connectors throughout the Methyl Tertiary Butyl Ether (12FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor 28 valves, three PRVs, and 39 connectors throughout the Hydrotreater (3FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G

Description: Failed to tag and monitor 39 valves and 69 connectors throughout the Gas Plant 5 West (09FUG_001) Unit.

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(B)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(2)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT Special Condition No. 61.E
PERMIT Special Condition No. 61.G
PERMIT Special Condition No. 61.H

Description: Failed to tag and monitor 1,058 valves, 44 PRVs, two pumps, and 2,836 connectors throughout the Gas Plant 5 East (08FUG_001) Unit.

Notice of Intent Date: 02/03/2021 (1705126)

Disclosure Date: 08/16/2021

Viol. Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(1)(A)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(B)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(a)(2)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC No. 69.E
PERMIT SC No. 69.G
PERMIT SC No. 69.H

Description: Failed to tag and monitor 1,411 valves, 26 PRVs, two pumps, 103 process drains, and 2,558 connectors throughout the unit (Hydrocracker, 20FUG_001).

Notice of Intent Date: 11/02/2021 (1773671)

Disclosure Date: 03/14/2022

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)

30 TAC Chapter 115, SubChapter D 115.354(2)(D)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(2)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 86 Valves, 175 Connectors, and 2 PRVs throughout the unit [CHD1 (15FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 15 Valves throughout the unit [CHD2 (16FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 21 Valves throughout the unit [FCC (06FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 7 Valves throughout the unit [GP5E (08FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 71 Valves throughout the unit [HOC (20FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 21 Valves throughout the unit [ISOM (25FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 22 Valves throughout the unit [PTR3 (27FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 11 Valves throughout the unit [SCANfiner (69FUG_001)].

Viol. Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter B 116.115(c)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)

Rqmt Prov: PERMIT SC 61(I)

Description: Failed to conduct routine quarterly monitoring for 1 Valve throughout the unit [SRU2 (31FUG_001)].

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

Component Appendices

Appendix A

All NOVs Issued During Component Period 4/25/2018 and 4/25/2023

1	Date: 05/04/2018 (1454646)	
	Self Report? NO	Classification: Moderate
	Citation:	
	30 TAC Chapter 101, SubChapter A 101.20(1)	
	30 TAC Chapter 101, SubChapter A 101.20(3)	
	30 TAC Chapter 116, SubChapter G 116.715(a)	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)	
	5C THSC Chapter 382 382.085(b)	
	Special Condition 13 PERMIT	
	Special Condition 15H PERMIT	
	Special Term & Condition 18 OP	
	Special Term & Condition 1A OP	
	Special Term & Condition 22 OP	
	Description: Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Fluidized Catalytic Cracking (FCC) Flare, Emission Point Number (EPN) 60FLR_008.	
	Self Report? NO	Classification: Moderate
	Citation:	
	30 TAC Chapter 101, SubChapter A 101.20(3)	
	30 TAC Chapter 116, SubChapter G 116.715(a)	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	5C THSC Chapter 382 382.085(b)	
	Special Condition 1 PERMIT	
	Special Term & Condition 18 OP	
	Special Term & Condition 22 OP	
	Description: Failure to prevent unauthorized oxides of nitrogen (NOx) emissions from the Continuous Platinum Reformer 4 (PTR4) Reformer Heater B-7101-4, Emission Point Number (EPN) 28STK_003.	
	Self Report? NO	Classification: Moderate
	Citation:	
	30 TAC Chapter 101, SubChapter A 101.20(3)	
	30 TAC Chapter 116, SubChapter G 116.715(a)	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	5C THSC Chapter 382 382.085(b)	
	Special Condition 1 PERMIT	
	Special Term & Condition 18 OP	
	Special Term & Condition 22 OP	
	Description: Failure to prevent unauthorized oxides of nitrogen (NOx) emissions from the Crude B Atmospheric Heater H-3101, Emission Point Number (EPN) 05STK_001.	
	Self Report? NO	Classification: Moderate
	Citation:	
	30 TAC Chapter 101, SubChapter A 101.20(1)	
	30 TAC Chapter 101, SubChapter A 101.20(3)	
	30 TAC Chapter 116, SubChapter G 116.715(a)	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)	
	5C THSC Chapter 382 382.085(b)	
	Special Condition 13 PERMIT	
	Special Condition 9B PERMIT	
	Special Term & Condition 18 OP	
	Special Term & Condition 1A OP	
	Special Term & Condition 22 OP	
	Description: Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.	
	Self Report? NO	Classification: Moderate
	Citation:	
	30 TAC Chapter 101, SubChapter A 101.20(1)	
	30 TAC Chapter 101, SubChapter A 101.20(3)	
	30 TAC Chapter 116, SubChapter G 116.715(a)	
	30 TAC Chapter 122, SubChapter B 122.143(4)	
	40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)	
	5C THSC Chapter 382 382.085(b)	
	Special Condition 13 PERMIT	
	Special Condition 15H PERMIT	

Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Catalytic Hydrodesulfurization (CHD) Unit 2 Flare, Emission Point Number (EPN) 60FLR_002.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Condition 41A PERMIT
Special Condition 42 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22 OP

Description: Failure to control emissions at the sulfur pit.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-3(a)(3)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failed to equip and operate the Air Pollution Institute ("API") Oil Water Separator ("OWS"), Emissions Point Number ("EPN") 47OWS#API, with all openings gasketed, latched, and kept closed at all times during operation of the separator system. Specifically, the Respondent reported that no controls existed on the API OWS bar screen since May 20, 2004 in the deviation report for the October 1, 2016 through March 31, 2017 reporting period.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 66A PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22 OP

Description: Failure to sample at the outlet of the initial saturation canister but before the inlet to the second or final polishing canister.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 15H PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Coker Flare, Emission Point Number (EPN) 60FLR_004.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
5C THSC Chapter 382 382.085(b)

Special Condition 13 PERMIT
Special Condition 15H PERMIT

Special Term & Condition 18 OP
 Special Term & Condition 1A OP
 Special Term & Condition 22 OP
 Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the High-Pressure (HP) Flare, Emission Point Number (EPN) 60FLR_003.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Condition 15H PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 1A OP
 Special Term & Condition 22 OP
 Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Low-Pressure (LP) Flare, Emission Point Number (EPN) 60FLR_005.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 122, SubChapter C 122.222(k)(2)
 5C THSC Chapter 382 382.085(b)
 Description: Failure to submit written notification for changes to the Federal Operating Permit.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 106, SubChapter W 106.512(1)
 5C THSC Chapter 382 382.085(b)
 Description: Failure to register stationary engine Emission Point Number (EPN) 16ENG_002.
 Self Report? NO Classification: Minor
 Citation:
 30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
 5C THSC Chapter 382 382.085(b)
 General Terms & Conditions OP
 Description: Failure to report all deviations.

2 Date: 09/30/2018 (1535361)
 Self Report? YES Classification: Moderate
 Citation:
 2D TWC Chapter 26, SubChapter A 26.121(a)
 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter

3 Date: 01/31/2019 (1565009)
 Self Report? YES Classification: Moderate
 Citation:
 2D TWC Chapter 26, SubChapter A 26.121(a)
 30 TAC Chapter 305, SubChapter F 305.125(1)
 Description: Failure to meet the limit for one or more permit parameter

4 Date: 02/14/2019 (1537750)
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 15(F) PERMIT
 Special Condition 74 PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 22 OP
 Description: Failure to obtain a monthly flare fuel sample for the Number (No.) 6 Flare and No. 10 Flare, Emission Point Numbers (EPN's) 60FLR_006 and 60FLR_010.

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 15H PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP		
Description:	Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Catalytic Hydrodesulfurization (CHD) Unit 1 Flare, Emission Point Number (EPN) 60FLR_001.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 9B PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP		
Description:	Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 15H PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP		
Description:	Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the High-Pressure (HP) Flare, Emission Point Number (EPN) 60FLR_003.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.695(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.695(a)(3)(ii) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 66A PERMIT Special Condition 66B PERMIT Special Condition 68A PERMIT Special Condition 68B PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP		
Description:	Failure to monitor a carbon adsorption system (CAS) with a validated analyzer.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2) 5C THSC Chapter 382 382.085(b)		

Special Condition 1 PERMIT
 Special Condition 13 PERMIT
 Special Condition 42A PERMIT
 Special Condition 43 PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 1A OP
 Special Term & Condition 22 OP
 Description: Failure to control emissions at the sulfur pits.
 Self Report? NO Classification: Minor
 Citation:
 30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
 5C THSC Chapter 382 382.085(b)
 General Terms & Conditions OP
 Description: Failure to report all deviations.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 29 PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 22 OP
 Description: Failure to prevent unauthorized oxides of nitrogen (NOx) emissions from the Power Plant No. 4 Cogeneration (COGEN) Turbine 2, Emission Points Number (EPN) 61STK_002.
 Self Report? NO Classification: Minor
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 116, SubChapter G 116.715(c)(2)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 General Condition 11A PERMIT
 Special Term & Condition 22 OP
 Description: Failure to provide timely notice of start of construction.
 Self Report? NO Classification: Minor
 Citation:
 30 TAC Chapter 122, SubChapter C 122.222(k)(2)
 5C THSC Chapter 382 382.085(b)
 Description: Failure to submit written notification for changes to the Federal Operating Permit.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 1A OP
 Special Term & Condition 22 OP
 Description: Failure to conduct follow-up Leak Detection and Repair (LDAR) monitoring on 8 valves.
 Self Report? NO Classification: Moderate
 Citation:
 30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.646(a)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT G 63.120(a)(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Term & Condition 18 OP
 Special Term & Condition 1A OP
 Special Term & Condition 22 OP

Description: Failure to timely repair OMCC-2 Internal Floating Roof Tank 2133, Emission point Number (EPN) 50TIF_2133.

Self Report? NO

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(g)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT WW 63.1066(b)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT WW 63.1066(b)(4)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to submit complete 40 Code of Federal Regulations 63 Subpart CC Periodic Reports.

Self Report? NO

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.487a(c)(2)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(d)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to submit complete 40 Code of Federal Regulations 60 Subpart VV Periodic Reports.

Self Report? NO

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 115, SubChapter D 115.352(8)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 59(E) PERMIT
Special Condition 61(E) PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22 OP

Description: Failure to limit screwed connections to piping of less than 2 inches in diameter.

Self Report? NO

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)(C)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGGa 60.592a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(b)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 59(E) PERMIT
Special Condition 59(F) PERMIT
Special Condition 61(E) PERMIT
Special Condition 61(G) PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP

Special Term & Condition 22 OP

Description: Failure to monitor Leak Detection and Repair (LDAR) components.

Self Report? NO

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)

	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGGa 60.592a(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-6a(a)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 61(F) PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP	
Description:	Failure to prevent open-ended lines.	
Self Report?	NO	Classification: Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(2)(i) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 18 PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP	
Description:	Failure to use the proper span for the Fluidized Catalytic Cracking Unit (FCCU) carbon monoxide (CO) continuous emissions monitoring system (CEMS).	
Self Report?	NO	Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.357(d)(8) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP	
Description:	Failure to submit complete 40 Code of Federal Regulations (CFR) 61 Subpart FF Reports.	
Self Report?	NO	Classification: Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.343(a)(1)(i)(A) 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349(a)(1)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.647(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP	
Description:	Failure to monitor components per 40 Code of Federal Regulations (CFR) 61 Subpart FF.	
Self Report?	NO	Classification: Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1572(c)(1) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18 OP Special Term & Condition 1A OP Special Term & Condition 22 OP	
Description:	Failure to properly calibrate the Platinum Reformer 3 (PtR3) Reformer Number (No.) 3 caustic scrubber pH meter.	
Self Report?	NO	Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(f)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to submit a complete 40 Code of Federal Regulations (CFR) 63 Subpart CC Notice of Compliance Status (NOCS) Report.

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.10(e)(3)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.8(c)(8)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1575(e)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1575(f)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to submit complete 40 Code of Federal Regulations (CFR) 63 Subpart UUU Periodic Reports.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 115, SubChapter D 115.352(2)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-2a(c)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 59(H) PERMIT
Special Condition 61(J) PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to repair leaking components within 15 days.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.107a(a)(2)(iii)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP

Description: Failure to conduct a quarterly cylinder gas audit (CGA).

5

Date: 03/11/2019 (1545055)

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.102a(g)(1)(ii)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.103a(h)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT

Special Condition 15H PERMIT
Special Condition 9B PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22 OP
Description: Failure to limit hydrogen sulfide (H2S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms & Conditions OP

Description: Failure to report all deviations.

6 Date: 06/20/2019 (1558429)

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 122, SubChapter B 122.143(3)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
Special Terms and Conditions OP

Description: Failure to report all deviations.

7 Date: 06/30/2019 (1594936)

Self Report? YES Classification: Moderate

Citation:
2D TWC Chapter 26, SubChapter A 26.121(a)
30 TAC Chapter 305, SubChapter F 305.125(1)

Description: Failure to meet the limit for one or more permit parameter

8 Date: 01/22/2020 (1610709)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 115, SubChapter D 115.354(11)
30 TAC Chapter 115, SubChapter D 115.354(2)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-11a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-4a(a)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 61(E) PERMIT
Special Condition 61(G) PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to monitor components in Leak Detection and Repair (LDAR) service.

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT VVa 60.482-7a(c)(1)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to monitor components in Leak Detection and Repair (LDAR) service for 2

months prior to being moved to a quarterly monitoring schedule.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(a)(2)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to maintain the Platinum Reformer (PtR)-3 wet gas scrubber power of hydrogen (pH) at or below the limit from the last performance test.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Condition 13 PERMIT
Special Condition 42A PERMIT
Special Condition 43 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to control emissions at the sulfur pits.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 57 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22(A) OP

Description: Failure to prevent pressure vessel 2170 from venting directly to the atmosphere.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to prevent the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack, Emission Point Number (EPN) 06STK_003, from exceeding the carbon monoxide (CO) emissions limit of 500 parts per million by volume, dry (ppmvd).

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)

30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
Special Condition 14 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22(A) OP

Description: Failure to conduct monthly cooling tower sampling.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.657(a)(1)(i)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP
Description: Failure to prevent the Coker drum vent from exceeding 2 pounds per square inch gauge (psig) on a rolling 60-event average.

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
5C THSC Chapter 382 382.085(b)
General Condition 8 PERMIT
Special Condition 1 PERMIT
Special Term & Condition 18 OP
Special Term & Condition 22(A) OP

Description: Failure to prevent unauthorized oxides of nitrogen (NOx) emissions.

9 Date: 01/28/2020 (1612135)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 122, SubChapter B 122.143(3)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT QQQ 60.692-2(a)(2)
5C THSC Chapter 382 382.085(b)
Special Term and Condition 9(B) OP

Description: Failure to monitor individual drains monthly.

10 Date: 09/21/2020 (1659532)

Self Report? NO Classification: Moderate

Citation:
OtR, No. 13, Pg. 17 PERMIT

Description: Failure by Exxon Mobil Oil Corporation to notify the Region 10 Office and the Wastewater Permitting Section of the Water Quality Division, in writing at least five days prior to the initial application of the dye following the issuance the water quality permit.

Self Report? NO Classification: Minor

Citation:
OpR, No. 1, Pg. 10 PERMIT

Description: Failure by Exxon Mobil Oil Corporation to ensure that the facility and all of its systems of collection, treatment, and disposal are properly operated and maintained. (Domestic)

11 Date: 10/16/2020 (1665243)

Self Report? NO Classification: Moderate

Citation:
30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(b)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(d)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(13)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.105(a)(9)

5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17 PERMIT
Special Condition 18 PERMIT
Special Condition 6 PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP

Description: Failure to continuously monitor and record valid sulfur dioxide (SO2) emissions data from the Fluidized Catalytic Cracking Unit (FCCU) in parts per million by volume dry basis (ppmvd) at zero percent (%) oxygen (O2).

Self Report? NO Classification: Minor

Citation:
30 TAC Chapter 122, SubChapter B 122.143(4)

30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms & Conditions OP
Description: Failure to report all deviations.
Self Report? NO Classification: Moderate
Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.642(b)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(c)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(j)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(j)(1)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP

Description: Failure to prevent six leaks from pressure relief devices (PRD's).

12 Date: 11/09/2020 (1673378)

Self Report? NO Classification: Minor
Citation:

30 TAC Chapter 335, SubChapter F 335.152(a)(1)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT C 264.15(d)

Description: Failure to maintain the inspection logs (i.e., Annual Fire Extinguisher Report & Spill Kits) with the time and full name of inspector.

13 Date: 02/24/2021 (1697246)

Self Report? NO Classification: Minor
Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
30 TAC Chapter 122, SubChapter B 122.145(2)(A)
5C THSC Chapter 382 382.085(b)
General Terms & Conditions OP

Description: Failure to report all deviations.

Self Report? NO Classification: Moderate
Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.642(b)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(e)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP

Description: Failure to meet the minimum 270 British thermal units per standard cubic foot (Btu/scf) net heating value of flare combustion zone gas (NHVcz).

Self Report? NO Classification: Moderate
Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 1 PERMIT
Special Condition 13 PERMIT
Special Condition 42(A) PERMIT
Special Condition 43 PERMIT
Special Condition 44(A) PERMIT
Special Condition 45 PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP

Special Term & Condition 22(A) OP

Description: Failure to control emissions at the sulfur pits.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1568(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP
Special Term & Condition 22(A) OP

Description: Failure to prevent sulfur dioxide (SO₂) emissions greater than 250 parts per million by volume dry (ppmvd) at 0 percent (%) excess air from the Sulfur Recovery Unit (SRU) 2/3 Thermal Oxidizer, facility identification number (FIN) 32TOX#001, emission point number (EPN) 32STK_001.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.102a(g)(1)(ii)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 9B PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP
Special Term & Condition 22(A) OP

Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.640(h)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(e)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(f)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP

Description: Failure to submit a timely Notice of Compliance Status (NOCS) following a visible emissions performance test for the High-Pressure (HP) Flare, emission point number (EPN) 60FLR_003; the Number (No.) 6 Flare, EPN 60FLR_006; and the No. 10 Flare, EPN 60FLR_010.

Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Term & Condition 17(A) OP
Special Term & Condition 1A OP
Special Term & Condition 21(A) OP

Description: Failure to prevent the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack,

Emission Point Number (EPN) 06STK_003, from exceeding the carbon monoxide (CO) emissions limit of 500 parts per million by volume, dry (ppmvd).

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1567(a)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 17(A) OP Special Term & Condition 1A OP Special Term & Condition 21(A) OP		
Description:	Failure to maintain the daily liquid to gas ratio equal to or greater than that established during the performance test (0.0048) at the Platinum Reformer 4 (Ptr4) Vent Gas Scrubber, emission point number (EPN) 28VNT_001.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 115, SubChapter B 115.114(a)(4) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Term & Condition 1A OP		
Description:	Failure to conduct a visual inspection for the Ethyl Plant External Floating Roof Tank 1349, emission point number (EPN) 48TEF_1349 every six months.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 115, SubChapter D 115.352(4) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGGa 60.592a(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 69(F) PERMIT Special Term & Condition 17(A) OP Special Term & Condition 1A OP Special Term & Condition 21(A) OP		
Description:	Failure to prevent three open-ended lines (OELs) in volatile organic compound (VOC) service in the Platinum Reformer 3 (Ptr3) Fugitive Area, emission point number (EPN) 27FUG_001.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 115, SubChapter D 115.354(2)(C) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGG 60.592(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT GGGa 60.592a(a) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-7(a)(2)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.648(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 69(G) PERMIT Special Term & Condition 17(A) OP Special Term & Condition 1A OP Special Term & Condition 21(A) OP		
Description:	Failure to monitor two valves in the Coker Fugitive Area (emission point number [EPN] 04FUG_001) and five valves in the Ptr3 Fugitive Area (EPN 27FUG_001).		

30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.343(c)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Term & Condition 17(A) OP
 Special Term & Condition 18(A) OP
 Special Term & Condition 1A OP

Description: Failure to conduct quarterly tank inspections.

15*

Date: 01/10/2022 (1775000)

Self Report? NO

Classification: Minor

Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)
 5C THSC Chapter 382 382.085(b)
 General Terms & Conditions OP

Description: Failure to report all deviations.

Self Report? NO

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.343(c)
 40 CFR Chapter 61, SubChapter C, PT 61, SubPT FF 61.349(f)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Term & Condition 1(A) OP
 Special Term & Condition 17(A) OP
 Special Term & Condition 21(A) OP

Description: Failure to inspect Lube Fixed Roof Tank 2199, emission point number (EPN) 44TFX_2199, quarterly.

Self Report? NO

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.655(f)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Term & Condition 1(A) OP
 Special Term & Condition 17(A) OP
 Special Term & Condition 18(A) OP
 Special Term & Condition 21(A) OP
 Special Term & Condition 22(A) OP

Description: Failure to timely submit the 40 Code of Federal Regulations (CFR) Chapter 63 Subpart CC Notice of Compliance Status (NOCS).

Self Report? NO

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)

 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(ii)
 5C THSC Chapter 382 382.085(b)
 Special Condition 1 PERMIT
 Special Condition 13 PERMIT
 Special Condition 44(A) PERMIT
 Special Condition 45 PERMIT
 Special Term & Condition 17(A) OP
 Special Term & Condition 18(A) OP
 Special Term & Condition 1A OP
 Special Term & Condition 21(A) OP
 Special Term & Condition 22(A) OP

Description: Failure to control emissions at the sulfur pits.

Self Report? NO

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)

Description:	30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.642(b) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(e) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 17(A) OP Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 21(A) OP Special Term & Condition 22(A) OP		
	Failure to meet the minimum 270 British thermal units per standard cubic foot (Btu/scf) net heating value of flare combustion zone gas (NHVcz).		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 19 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP		
Description:	Failure to prevent the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack, Emission Point Number (EPN) 06STK_003, from exceeding the carbon monoxide (CO) emissions limit of 500 parts per million by volume, dry (ppmvd).		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Condition 1 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 22(A) OP		
Description:	Failure to prevent unauthorized oxides of nitrogen (NOx) emissions from the Platinum Reformer 3 (Ptr3) Heater H-34303, 4, 5, 6, emission point number (EPN) 27STK_003.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(4) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 17(C) PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP		
Description:	Failure to prevent visible emissions for more than 5 minutes in any 2-consecutive hour period from the Fluidized Catalytic Cracking (FCC) Flare, emission point number (EPN) 60FLR_008.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.107a(a)(2)(iii) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP		
Description:	Failure to complete a cylinder gas audit (CGA) for the 4th Quarter of 2020 for the		

Catalytic Hydrodesulfurization Unit 1 (CHD1) Flare, emission point number (EPN) 60FLR_001.

Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1568(a)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 39(A) PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP		
Description:	Failure to prevent sulfur dioxide (SO ₂) emissions greater than 250 parts per million by volume dry basis (ppmvd) at 0 percent (%) excess air from the Sulfur Recovery Unit (SRU) 2/3 Thermal Oxidizer, facility identification number (FIN) 32TOX#001, emission point number (EPN) 32STK_001.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 106, SubChapter K 106.262(a)(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) General Condition 11 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 19 OP Special Term & Condition 22(A) OP		
Description:	Failure to timely submit a Permit-by-Rule (PBR) application.		
Self Report?	NO	Classification:	Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Condition 69(e) PERMIT Special Term & Condition 18(A) OP Special Term & Condition 22(A) OP		
Description:	Failure to monitor components within 15 days of being placed into service.		
Self Report?	NO	Classification:	Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(2) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.11(b)(5) 5C THSC Chapter 382 382.085(b) Special Condition 17(B) PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP		
Description:	Failure to operate a flare with a flame present at all times.		

16*	Date:	02/23/2022	(1781221)
	Self Report?	NO	Classification: Minor
	Citation:	OpR, No. 1, Pg. 10 PERMIT	
	Description:	Failure by ExxonMobil Oil Corporation to ensure that the facility and all of its systems of collection, treatment, and disposal are properly operated and maintained.	

17	Date:	11/30/2022	(1845921)
	Self Report?	NO	Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter A 335.9(a)(1)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.174

Description: Failure to maintain weekly container inspection records.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 335, SubChapter A 335.6(c)

Description: Failure to maintain an updated notice of registration.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.53(f)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(1)(iv)(A)

Description: Failure to close a hazardous waste container when not in use.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.53(f)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(5)(i)(C)

Description: Failure to label accumulation dates on containers.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter C 335.53(f)
40 CFR Chapter 262, SubChapter I, PT 262, SubPT A 262.17(a)(5)

Description: Failure to label hazardous waste containers.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 324, SubChapter A 324.1
40 CFR Chapter 279, SubChapter I, PT 279, SubPT C 279.22(c)

Description: Failure to label a used oil container.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter F 335.152(a)(7)
40 CFR Chapter 264, SubChapter I, PT 264, SubPT I 264.173(a)

Description: Failure to close a hazardous waste container in a permitted unit when not in use.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 335, SubChapter F 335.174(b)

Description: Failure to protect and maintain surveyed benchmarks.

18

Date: 03/14/2023 (1868479)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(2)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 63, SubChapter C, PT 63, SubPT CC 63.670(c)

5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17(C) PERMIT
Special Term & Condition 18(A) OP
Special Term & Condition 1A OP
Special Term & Condition 22(A) OP

Description: Failure to prevent visible emissions for more than 5 minutes in any 2-consecutive hour period from the Fluidized Catalytic Cracking (FCC) Flare, emission point number (EPN) 60FLR_008.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)
30 TAC Chapter 101, SubChapter A 101.20(3)
30 TAC Chapter 116, SubChapter G 116.715(a)
30 TAC Chapter 122, SubChapter B 122.143(4)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
40 CFR Chapter 60, SubChapter C, PT 60, SubPT Ja 60.103a(h)
5C THSC Chapter 382 382.085(b)
Special Condition 13 PERMIT
Special Condition 17H PERMIT
Special Term & Condition 18(A) OP

Description:	Special Term & Condition 1A OP Special Term & Condition 22(A) OP	
	Failure to limit hydrogen sulfide (H ₂ S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average for the Fluidized Catalytic Cracking (FCC) Flare, emission point number (EPN) 60FLR_008.	
Self Report?	NO	Classification: Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 23 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP	
	Failure to maintain the liquid to gas ratio equal to or greater than that established during the performance test (90.47 gallons per thousand standard cubic feet [gal/kscf]) for the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack, emission point number (EPN) 06STK_003.	
Self Report?	NO	Classification: Moderate
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(2)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1568(a)(1) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Condition 39(A) PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP	
	Failure to prevent sulfur dioxide (SO ₂) emissions greater than 250 parts per million by volume dry basis (ppmvd) at 0 percent (%) excess air from the Sulfur Recovery Unit (SRU) 2/3 Thermal Oxidizer, emission point number (EPN) 32STK_001, facility identification numbers (FIN) 32TOX#001, Process ID PROSRU23.	
Self Report?	NO	Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 60, SubChapter C, PT 60, SubPT Kb 60.115b(b)(2) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP	
	Special Term & Condition 22(A) OP Failure to submit a primary seal gap inspection and certification report for Tank 5045, emission point number (EPN) 49TEF_5045, within 60 days.	
Self Report?	NO	Classification: Minor
Citation:	30 TAC Chapter 101, SubChapter A 101.20(2) 30 TAC Chapter 101, SubChapter A 101.20(3) 30 TAC Chapter 116, SubChapter G 116.715(a) 30 TAC Chapter 122, SubChapter B 122.143(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.5(b)(4) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.9(b)(5)(i) 40 CFR Chapter 63, SubChapter C, PT 63, SubPT A 63.9(b)(5)(ii) 5C THSC Chapter 382 382.085(b) Special Condition 13 PERMIT Special Term & Condition 18(A) OP Special Term & Condition 1A OP Special Term & Condition 22(A) OP	
	Failure to submit a reconstruction notification within 15 days for Tank 2223, emission point number (EPN) 50TEF_2223.	
Self Report?	NO	Classification: Moderate
Citation:		

30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT J 60.104(a)(1)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Condition 9(B) PERMIT
 Special Term & Condition 18(A) OP
 Special Term & Condition 1A OP
 Special Term & Condition 22(A) OP
 Description: Failure to limit hydrogen sulfide (H₂S) fuel content to 162 parts per million by volume (ppmv) or less on a 3-hour rolling average.
 Self Report? NO Classification: Moderate
 Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(1)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Condition 17(C) PERMIT
 Special Term & Condition 18(A) OP
 Special Term & Condition 1A OP
 Special Term & Condition 22(A) OP
 Description: Failure to prevent visible emissions for more than 5 minutes in any 2-consecutive hour period from the High-Pressure (HP) Flare, emission point number (EPN) 60FLR_003.
 Self Report? NO Classification: Moderate
 Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 69(e) PERMIT
 Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to monitor components within 15 days of being placed into service.
 Self Report? NO Classification: Moderate
 Citation:

30 TAC Chapter 101, SubChapter A 101.20(2)
 30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1565(a)(1)
 40 CFR Chapter 63, SubChapter C, PT 63, SubPT UUU 63.1570(a)
 5C THSC Chapter 382 382.085(b)
 Special Condition 13 PERMIT
 Special Condition 19 PERMIT
 Special Term & Condition 1(A) OP
 Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to prevent the Fluidized Catalytic Cracking Unit (FCCU) Scrubber Stack, Emission Point Number (EPN) 06STK_003, from exceeding the carbon monoxide (CO) emissions limit of 500 parts per million by volume, dry (ppmvd).
 Self Report? NO Classification: Moderate
 Citation:

30 TAC Chapter 101, SubChapter A 101.20(3)
 30 TAC Chapter 116, SubChapter G 116.715(a)
 30 TAC Chapter 122, SubChapter B 122.143(4)
 5C THSC Chapter 382 382.085(b)
 Special Condition 51 PERMIT
 Special Term & Condition 18(A) OP
 Special Term & Condition 22(A) OP
 Description: Failure to maintain the pound per million British thermal unit (lb/MMBtu) 30-day average limit of oxides of nitrogen (NO_x) from the Fluidized Catalytic Cracking (FCC) Feed Preheater Heater (B-2), emission point number (EPN) 06STK_002.
 Self Report? NO Classification: Minor
 Citation:

30 TAC Chapter 122, SubChapter B 122.143(4)
 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

Description: Failure to submit a complete and accurate semi-annual deviation report within 30 days.

* NOVs applicable for the Compliance History rating period 9/1/2017 to 8/31/2022

Appendix B

All Investigations Conducted During Component Period April 25, 2018 and April 25, 2023

Item 1	May 01, 2018**	(1454646)
Item 2*	May 02, 2018**	(1482898)
Item 3*	May 08, 2018**	(1483176)
Item 4*	May 29, 2018**	(1486128)
Item 5*	May 30, 2018**	(1502376)
Item 6*	June 19, 2018**	(1490295)
Item 7*	June 21, 2018**	(1509500)
Item 8*	June 22, 2018**	(1482322)
Item 9*	July 02, 2018**	(1497924)
Item 10	July 05, 2018**	(1485753)
Item 11*	July 24, 2018**	(1515817)
Item 12	July 30, 2018**	(1499523)
Item 13*	August 13, 2018**	(1497946)
Item 14*	August 15, 2018**	(1511015)
Item 15*	August 17, 2018**	(1521857)
Item 16*	August 21, 2018**	(1455118)
Item 17	August 22, 2018**	(1505707)
Item 18*	September 10, 2018**	(1512294)
Item 19*	September 25, 2018**	(1529045)
Item 20	October 18, 2018**	(1518214)
Item 21	October 25, 2018**	(1535361)
Item 22*	October 30, 2018**	(1523340)
Item 23*	November 16, 2018**	(1543217)
Item 24*	November 30, 2018**	(1531599)
Item 25*	December 20, 2018**	(1532884)
Item 26*	December 24, 2018**	(1546950)
Item 27*	December 28, 2018**	(1526307)
Item 28*	January 25, 2019**	(1565011)
Item 29*	February 13, 2019**	(1544694)
Item 30	February 14, 2019**	(1537750)
Item 31*	February 19, 2019**	(1544833)
Item 32*	February 20, 2019**	(1545107)
Item 33	February 25, 2019**	(1565009)
Item 34*	February 28, 2019**	(1538244)
Item 35*	March 05, 2019**	(1548566)
Item 36	March 06, 2019**	(1545055)
Item 37*	March 21, 2019**	(1550641)
Item 38*	March 25, 2019**	(1565010)
Item 39*	March 27, 2019**	(1552455)
Item 40*	April 01, 2019**	(1553394)
Item 41*	April 05, 2019**	(1554667)

Item 42	April 12, 2019**	(1551237)
Item 43*	April 17, 2019**	(1555811)
Item 44*	April 24, 2019**	(1573592)
Item 45	May 07, 2019**	(1557201)
Item 46*	May 15, 2019**	(1558104)
Item 47*	May 17, 2019**	(1557638)
Item 48*	May 20, 2019**	(1557727)
Item 49*	May 24, 2019**	(1586778)
Item 50*	June 07, 2019**	(1569719)
Item 51	June 12, 2019**	(1558429)
Item 52*	June 25, 2019**	(1586779)
Item 53	July 11, 2019**	(1575487)
Item 54*	July 16, 2019**	(1571459)
Item 55*	July 17, 2019**	(1575691)
Item 56	July 23, 2019**	(1580378)
Item 57	July 25, 2019**	(1594936)
Item 58*	July 30, 2019**	(1580673)
Item 59	July 31, 2019**	(1576290)
Item 60*	August 02, 2019**	(1558118)
Item 61*	August 06, 2019**	(1581465)
Item 62*	August 14, 2019**	(1582568)
Item 63*	August 20, 2019**	(1601231)
Item 64*	August 26, 2019**	(1589776)
Item 65	August 29, 2019**	(1578940)
Item 66*	September 12, 2019**	(1589888)
Item 67*	September 17, 2019**	(1608142)
Item 68*	October 18, 2019**	(1598098)
Item 69*	October 21, 2019**	(1615011)
Item 70*	November 12, 2019**	(1606162)
Item 71*	November 19, 2019**	(1605862)
Item 72*	November 20, 2019**	(1609634)
Item 73	November 25, 2019**	(1598853)
Item 74*	December 16, 2019**	(1628146)
Item 75*	January 06, 2020**	(1617182)
Item 76*	January 10, 2020**	(1635776)
Item 77	January 17, 2020**	(1610709)
Item 78	January 23, 2020**	(1612135)
Item 79*	January 31, 2020**	(1623012)
Item 80*	February 10, 2020**	(1625700)
Item 81*	February 11, 2020**	(1625518)
Item 82*	February 12, 2020**	(1625699)
Item 83*	February 13, 2020**	(1630336)
Item 84	February 28, 2020**	(1624851)
Item 85	March 10, 2020**	(1631782)
Item 86*	March 17, 2020**	(1648901)
Item 87	March 24, 2020**	(1629748)
Item 88*	April 09, 2020**	(1640211)
Item 89*	April 10, 2020**	(1639095)
Item 90	April 27, 2020**	(1637838)

Item 91	May 12, 2020**	(1637815)
Item 92	May 13, 2020**	(1626054)
Item 93	May 26, 2020**	(1638700)
Item 94*	May 28, 2020**	(1646197)
Item 95*	May 29, 2020**	(1650455)
Item 96*	June 09, 2020**	(1668351)
Item 97	June 17, 2020**	(1590375)
Item 98*	June 19, 2020**	(1646201)
Item 99*	June 23, 2020**	(1646532)
Item 100*	July 06, 2020**	(1675296)
Item 101*	July 17, 2020**	(1657147)
Item 102*	July 21, 2020**	(1659517)
Item 103	July 24, 2020**	(1653063)
Item 104*	July 30, 2020**	(1659216)
Item 105*	August 13, 2020**	(1682070)
Item 106*	August 20, 2020**	(1669991)
Item 107*	August 25, 2020**	(1626232)
Item 108	August 31, 2020**	(1658047)
Item 109*	September 11, 2020**	(1688641)
Item 110*	September 18, 2020**	(1672521)
Item 111	September 21, 2020**	(1659532)
Item 112*	October 02, 2020**	(1672977)
Item 113*	October 13, 2020**	(1695007)
Item 114*	October 30, 2020**	(1677688)
Item 115	November 04, 2020**	(1673378)
Item 116*	November 10, 2020**	(1717605)
Item 117	November 13, 2020**	(1665197)
Item 118*	November 19, 2020**	(1686728)
Item 119*	November 24, 2020**	(1677754)
Item 120*	December 04, 2020**	(1717606)
Item 121	January 15, 2021**	(1691741)
Item 122*	January 22, 2021**	(1672658)
Item 123*	January 29, 2021**	(1672674)
Item 124*	February 08, 2021**	(1730676)
Item 125	February 10, 2021**	(1700144)
Item 126	February 24, 2021**	(1697246)
Item 127*	February 25, 2021**	(1699964)
Item 128*	February 27, 2021**	(1702619)
Item 129*	March 05, 2021**	(1701649)
Item 130*	March 09, 2021**	(1730677)
Item 131*	March 11, 2021**	(1701958)
Item 132*	March 25, 2021**	(1700963)
Item 133	March 31, 2021**	(1706655)
Item 134*	April 06, 2021**	(1730678)
Item 135*	April 08, 2021**	(1706292)
Item 136*	April 09, 2021**	(1702419)
Item 137*	April 22, 2021**	(1708246)
Item 138*	April 30, 2021**	(1710906)
Item 139*	May 03, 2021**	(1706291)

Item 140*	May 04, 2021**	(1742617)
Item 141	May 06, 2021**	(1703077)
Item 142*	May 10, 2021**	(1705397)
Item 143*	May 12, 2021**	(1704903)
Item 144*	June 11, 2021**	(1742618)
Item 145	June 17, 2021**	(1735025)
Item 146*	June 28, 2021**	(1736182)
Item 147*	July 09, 2021**	(1753400)
Item 148*	August 05, 2021**	(1758796)
Item 149*	August 16, 2021**	(1754935)
Item 150*	August 26, 2021**	(1749385)
Item 151*	September 09, 2021**	(1768122)
Item 152*	October 05, 2021**	(1778665)
Item 153*	November 01, 2021**	(1762456)
Item 154*	November 03, 2021**	(1785332)
Item 155	November 12, 2021**	(1760494)
Item 156*	December 03, 2021**	(1773667)
Item 157*	December 09, 2021**	(1792371)
Item 158	December 28, 2021**	(1775000)
Item 159*	January 11, 2022**	(1800218)
Item 160*	February 16, 2022**	(1789430)
Item 161*	February 17, 2022**	(1794120)
Item 162	February 23, 2022**	(1781221)
Item 163*	February 25, 2022**	(1794196)
Item 164	March 14, 2022**	(1782916)
Item 165*	March 18, 2022**	(1815090)
Item 166*	March 22, 2022**	(1790305)
Item 167*	March 25, 2022**	(1802413)
Item 168*	April 04, 2022**	(1802893)
Item 169*	April 06, 2022**	(1802006)
Item 170*	April 20, 2022**	(1821658)
Item 171	April 29, 2022**	(1803936)
Item 172*	May 05, 2022**	(1830558)
Item 173	May 13, 2022**	(1811933)
Item 174*	May 20, 2022**	(1813135)
Item 175*	June 08, 2022**	(1817099)
Item 176*	June 11, 2022**	(1836806)
Item 177*	July 01, 2022**	(1818278)
Item 178*	July 20, 2022**	(1843990)
Item 179*	August 18, 2022**	(1850151)
Item 180*	August 19, 2022**	(1834924)
Item 181*	September 19, 2022	(1857921)
Item 182*	September 30, 2022	(1842157)
Item 183*	October 12, 2022	(1847973)
Item 184*	October 14, 2022	(1864275)
Item 185*	October 21, 2022	(1842181)
Item 186*	October 25, 2022	(1852370)
Item 187*	October 26, 2022	(1852369)
Item 188*	November 04, 2022	(1854607)

Item 189*	November 18, 2022	(1853623)
Item 190	November 23, 2022	(1845921)
Item 191*	November 28, 2022	(1860843)
Item 192*	December 08, 2022	(1877038)
Item 193	January 04, 2023	(1866998)
Item 194*	January 12, 2023	(1883849)
Item 195	January 20, 2023	(1839822)
Item 196*	February 02, 2023	(1873984)
Item 197	February 06, 2023	(1869154)
Item 198*	February 07, 2023	(1868811)
Item 199*	February 13, 2023	(1874763)
Item 200*	February 17, 2023	(1874955)
Item 201*	February 22, 2023	(1879863)
Item 202	February 27, 2023	(1854110)
Item 203*	February 28, 2023	(1874668)
Item 204*	March 03, 2023	(1873005)
Item 205	March 08, 2023	(1868479)
Item 206*	March 27, 2023	(1894832)
Item 207*	April 12, 2023	(1888250)
Item 208*	April 19, 2023	(1873217)

* No violations documented during this investigation

**Investigation applicable for the Compliance History Rating period between 09/01/2017 and 08/31/2022.

Addendum to Compliance History Federal Enforcement Actions

Reg Entity Name: EXXONMOBIL BEAUMONT REFINERY

Reg Entity Add: 1795 BURT ST

Reg Entity City: BEAUMONT

Reg Entity No: RN102450756

EPA Case No: 06-2016-3403

Order Issue Date (yyyymmdd): 20190503

Case Result: Final Order With Penalty

Statute: CAA

Sect of Statute: 112[R][1]

Classification: Minor

Program: Risk Management Progra

Citation:

Violation Type: Operation And Maintenance

Cite Sect:

Cite Part:

Enforcement Action: Consent Decree or Court Order Resolving a Civil

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN
ENFORCEMENT ACTION
CONCERNING
EXXONMOBIL OIL CORPORATION
RN102450756

§
§
§
§
§

BEFORE THE
TEXAS COMMISSION ON
ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2023-0194-AIR-E

On _____, the Texas Commission on Environmental Quality ("the Commission" or "TCEQ") considered this agreement of the parties, resolving an enforcement action regarding ExxonMobil Oil Corporation (the "Respondent") under the authority of TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7. The Executive Director of the TCEQ, through the Enforcement Division, and the Respondent presented this Order to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a petroleum refinery located at 1795 Burt Street in Beaumont, Jefferson County, Texas (the "Plant"). The Plant consists or consisted of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
2. During a record review for the Plant conducted on December 29, 2022, an investigator documented that the Respondent released 1,229,969.85 pounds of carbon monoxide from the Fluidized Catalytic Cracking Unit Scrubber Stack, Emissions Point Number 06STK_003, during an emissions event (Incident No. 383335) that occurred on July 13, 2022 and lasted 18 hours and 20 minutes. The emissions event occurred when a lube oil sight glass on the east forced draft turbine bearing became dislodged that allowed oil to drain from the bearing housing and caused the turbine to trip on low lube oil pressure and when a tachometer on the east forced draft fan failed that prevented the mid forced draft fan from auto starting per design, prevented the louvers on the east fan from closing per design, and cascaded into a full boiler trip, resulting in flaring. TCEQ staff determined that the emissions event was an excessive emissions event.

II. CONCLUSIONS OF LAW

1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and the rules of the TCEQ.
2. As evidenced by Finding of Fact No. 2, the Respondent failed to prevent unauthorized emissions, in violation of 30 TEX. ADMIN. CODE §§ 101.20(3), 116.715(a), and 122.143(4), New Source Review Permit Nos. 49138, GHGPSDTX161M1, PSDTX1506M1, PSDTX768M2, PSDTX799M1, PSDTX802M1, PSDTX932M1, and PSDTX992M2, Special Conditions No. 1, Federal Operating Permit No. O2000, General Terms and Conditions and Special Terms and Conditions No. 18, and TEX. HEALTH & SAFETY CODE § 382.085(b). The emissions event was determined to be an excessive emissions event.
3. Pursuant to TEX. WATER CODE § 7.051, the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
4. An administrative penalty in the amount of \$25,000 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053. The Respondent paid \$12,500 of the penalty. Pursuant to TEX. WATER CODE § 7.067, \$12,500 of the penalty shall be conditionally offset by the Respondent's timely and satisfactory completion of a Supplemental Environmental Project ("SEP") as defined in the attached SEP Agreement ("Attachment A", incorporated herein by reference). The Respondent's obligation to pay the conditionally offset portion of the penalty shall be discharged upon full compliance with all the terms and conditions of this Order, which includes the timely and satisfactory completion of all provisions of the SEP Agreement, as determined by the Executive Director.

III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 4 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: ExxonMobil Oil Corporation, Docket No. 2023-0194-AIR-E" to:

Financial Administration Division, Revenue Operations Section
Attention: Cashier's Office, MC 214
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3088

2. The Respondent shall implement and complete the SEP as set forth in Section II, Paragraph No. 4. The amount of \$12,500 of the assessed penalty is conditionally offset

based on the Respondent's implementation and completion of the SEP pursuant to the terms of the SEP Agreement, as defined in Attachment A. Penalty payments for any portion of the SEP deemed by the Executive Director as not complete shall be paid within 30 days after the date the Executive Director demands payment.

3. The Respondent shall undertake the following technical requirements at the Plant:
 - a. Within 30 days after the effective date of this Order, submit a corrective action plan ("CAP") in accordance with the TCEQ letter dated January 20, 2023 to address the excessive emissions event that occurred on July 13, 2022 (Incident No. 383335).
 - b. Respond completely and adequately, as determined by the Executive Director, to all written requests for information concerning the CAP submittal in connection with the July 13, 2022 excessive emissions event within 15 days after the date of such requests, or by any other deadline specified in writing.
 - c. Within 45 days after the effective date of this Order, submit written certification, as described in Ordering Provision No. 3.e, to demonstrate compliance with Ordering Provision No. 3.a.
 - d. Upon Executive Director approval of the CAP, implement the CAP in accordance with the approved schedule.
 - e. Within 15 days after the completion of the CAP implementation, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No. 3.d. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section Manager
Beaumont Regional Office
Texas Commission on Environmental Quality
3870 Eastex Freeway
Beaumont, Texas 77703-1830

4. All relief not expressly granted in this Order is denied.
5. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Plant operations referenced in this Order.
6. If the Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
7. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
8. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
9. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
10. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
11. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this

Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under TEX. BUS. ORG. CODE § 1.002.


12. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date



8/10/2023

For the Executive Director

Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.



Signature

06/30/23

Date

Michael A. Mustian

Complex Manager

Name (Printed or typed)

Title

Authorized Representative of
ExxonMobil Oil Corporation

☐ If mailing address has changed, please check this box and provide the new address below:

Instructions: Send the original, signed Order with penalty payment to the Financial Administration Division, Revenue Operations Section at the address in Ordering Provision 1 of this Order.

Attachment A
Docket Number: 2023-0194-AIR-E
SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:	ExxonMobil Oil Corporation
Payable Penalty Amount:	\$25,000
SEP Offset Amount:	\$12,500
Type of SEP:	Contribution to a Third-Party Administrator SEP
Third-Party Administrator:	Southeast Texas Regional Planning Commission
Project Name:	<i>Lighthouse Program</i>
Total Project Budget:	\$5,679,300.00
Location of SEP:	Jefferson County

The Texas Commission on Environmental Quality (“TCEQ”) agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project (“SEP”). The offset is equal to the SEP Offset Amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP Offset Amount to the Third-Party Administrator named above. The contribution will be to the **Southeast Texas Regional Planning Commission** for the *Lighthouse Program* Project (the “Project”). The Project is to hire a contractor to conduct initial inspections of eligible applicants' homes. The inspections will determine whether the home is in a condition suitable for weatherization and energy efficiency upgrades. Upgrades will not be completed at homes that need new roofs or significant foundation work. The contractor shall also determine what weatherization and energy efficiency upgrades are necessary and appropriate for the home and write a work plan. This contractor shall also conduct the final inspection of the home after the work is completed.

The Third-Party Administrator will conduct eligibility determinations to verify that participants own their homes and qualify as low-income. The Third-Party Administrator will also prepare all contracts with contractors and homeowners, coordinate between the contractors and the homeowners to answer questions, ensure that work is done timely and properly, and arrange for any necessary repairs to new equipment under the 12-month warranty period after work is completed. The Project will be done in accordance with all federal, state, and local environmental laws and regulations. The contribution will be used in accordance with the SEP agreement between the Third-Party Administrator and the TCEQ.

All dollars contributed will be used solely for the direct cost of implementing the Project, including, but not limited to supplies, materials, and equipment. Any portion of this contribution that is not spent on the specifically identified SEP may, at the discretion of the Executive Director (“ED”), be applied to another pre-approved SEP.

The Respondent’s signature affixed to this Agreed Order certifies that the Respondent has no prior commitment to make this contribution and that it is being contributed solely in an effort to settle this enforcement action. The Respondent shall not profit in any manner from this SEP.

B. Environmental Benefit

Implementation of this Project will benefit air by reducing residential fuel and electricity usage for heating and cooling. These reductions, in turn, will reduce emissions of particulate matter, volatile organic compounds, and the nitrogen oxides associated with the combustion of fuel and the generation of electricity. Past energy audits have shown a 12-30% reduction in energy usages after completion of the weatherization and energy upgrades.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP Offset Amount to the Third-Party Administrator and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP Offset Amount to the Third-Party Administrator. The Respondent shall make the check payable to **Southeast Texas Regional Planning Commission SEP** and shall mail the contribution with a copy of the Agreed Order to:

Southeast Texas Regional Planning Commission
Attention: Pamela Lewis, Program Manager
2210 Eastex Freeway
Beaumont, Texas 77703

3. Records and Reporting

Concurrent with the payment of the SEP Offset Amount, the Respondent shall provide the Enforcement SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP Offset Amount to the Third-Party Administrator. The Respondent shall mail a copy of the check and transmittal letter to:

Texas Commission on Environmental Quality
Enforcement Division
Attention: SEP Coordinator, MC 219
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this Attachment A, including full expenditure of the SEP Offset Amount and submittal of the required reporting described in Sections 2 and 3 above, the ED may require immediate payment of all or part of the SEP Offset Amount.

In the event the ED determines that the Respondent failed to fully implement and complete the Project, the Respondent shall remit payment for all or a portion of the SEP Offset Amount, as determined by the ED, and as set forth in the attached Agreed Order. After receiving notice of failure to complete the SEP, the Respondent shall include the docket number of the attached Agreed Order and a note that the enclosed payment is for the reimbursement of a SEP; shall make the check payable to "Texas Commission on Environmental Quality;" and shall mail it to:

ExxonMobil Oil Corporation
Docket No. 2023-0194-AIR-E
Agreed Order - Attachment A

Texas Commission on Environmental Quality
Litigation Division
Attention: SEP Coordinator, MC 175
P.O. Box 13087
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP and/or project, made by or on behalf of the Respondent must include a clear statement that **the project was performed as part of the settlement of an enforcement action brought by the TCEQ**. Such statements include advertising, public relations, and press releases.

6. Recognition

The Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP Offset Amount identified in this Attachment A and in the attached Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.