<b>Order Type:</b> Default Order	
<b>Media:</b> PST	
<b>Small Business:</b> Yes	
<b>Location Where Violation Occurred:</b> 203 South State Highway 123, Karnes City, Karn	nes County
<b>Type of Operation:</b> a temporarily out-of-service underground stora	age tank ("UST") system
<b>Other Significant Matters:</b> Additional Pending Enforcement Actions: Past-Due Penalties: Past-Due Fees: Other: Interested Third Parties:	None None None None
<b>Texas Register Publication Date:</b>	May 30, 2025
Comments Received:	None
Penal	ty Information
Total Penalty Assessed:	\$7,514
Total Paid to General Revenue:	\$0
Total Due to General Revenue:	\$7,514
<b>Compliance History Classifications:</b> Person/CN - High Site/RN - High	
Major Source:	No
Statutory Limit Adjustment:	None
Applicable Penalty Policy:	January 28, 2021
Investige	<u>ation Information</u>
Complaint Date:	N/A
Dates of Investigation:	July 8, 2022; February 6, 2023
Date of NOV:	N/A
Date of NOE:	February 10, 2023

#### Violation Information

- 1. Failed to ensure that the UST corrosion protection system is operated and maintained in a manner that will provide continuous corrosion protection to all underground metal components of the UST system [Tex. WATER CODE § 26.3475(d) and 30 Tex. ADMIN. CODE §§ 334.49(a)(2) and 334.54(b)(3)].
- 2. Failed to notify the agency of any change or additional information regarding the UST system within 30 days from the date of the occurrence of the change or addition [30 TEX. ADMIN. CODE § 334.7(d)(1)(A), (d)(1)(B), and (d)(3)].
- 3. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs [30 TEX. ADMIN. CODE § 37.815(a) and (b)].

#### Corrective Actions/Technical Requirements

#### Corrective Action(s) Completed: None

#### **Technical Requirements:**

- 1. Within 30 days:
  - a. Install a rectifier and test the corrosion protection system for the UST system at the Facility;
  - b. Obtain financial assurance for the USTs at the Facility; and
  - c. Submit an amended registration to indicate the current ownership and the operational status of the UST system.
- 2. Within 45 days submit written certification to demonstrate compliance with Technical Requirement No. 1.

#### Litigation Information

Date Petitions Filed:	December 18, 2024; January 22, 2025
Dates of Service:	unclaimed; January 24, 2025
Date Answer Filed:	N/A

#### **Contact Information**

TCEQ Attorneys: A'twar Wilkins, Litigation Division, (512) 239-3400 Sheldon Wayne, Public Interest Counsel, (512) 239-6363

TCEQ Litigation Agenda Coordinator: Katherine McKenzie, Litigation Division, (512) 239-2575 TCEQ Enforcement Coordinator: Ramyia Wendt, Enforcement Division, (512) 239-2513 TCEQ Regional Contact: Jack Higginbotham, San Antonio Regional Office, (210) 490-3096 Respondent Contact: Leonard Villanueva, 310 West Main Avenue, Karnes City, Texas 78118-3123 Respondent's Attorney: N/A

AND	Policy Re	Pe evision 5 (January 28		alculatio	n Worksh	neet (PC	-	vision Februar	y 11, 2021
DATES	Assigned						1		
	PCW	18-Sep-2024	Screening	17-Feb-2023	EPA Due				
RESPO	NDENT/FACILI								-
Rec	Respondent g. Ent. Ref. No.	Leonard Villanue RN102430261	eva						-
	ty/Site Region				Major/M	inor Source	Minor		
CACET	NEODMATION								_
	NFORMATION f./Case ID No.	63692			No. o	f Violations	2		1
	Docket No.	2023-0300-PST				Order Type	1660		
Med	lia Program(s) Multi-Media	Petroleum Stora	ige Tank		Government,		No Ramyia Wendi	•	-
	Multi-Meula				2		Enforcement T		
Adr	nin. Penalty \$ I	Limit Minimum	\$0	Maximum	\$25,000				_
			Deneli		Lion Coatia				
				ty Calculat		DU			
ΤΟΤΑ	L BASE PENA	LTY (Sum of	violation	base penalt	ies)		Subtotal 1		\$6,250
ADJU	STMENTS (+	/-) TO SUBT	OTAL 1						
	Subtotals 2-7 are of Compliance Hi	story	g the Total Base	Penalty (Subtotal 1) -10.0%	) by the indicated po Adjustment		tals 2, 3, & 7		-\$625
	compliance m	story		10.0 /0	Aujustinent	54510	(uis 2, 5, a )		<i><b>QULU</b></i>
	Notes	F	Reduction for	High Performer	classification.				
							]	-	
	Culpability	No		0.0%	Enhancement		Subtotal 4		\$0
	Notes	The Re	espondent doe	es not meet the	culpability crite	ria.			
	Good Faith Eff	ort to Comply 1	otal Adjusti	ments			Subtotal 5		\$0
	Economic Ben	efit		0.0%	Enhancement*		Subtotal 6		\$0
	Estimated	Total EB Amounts Cost of Compliance		*Capped	l at the Total EB \$ A	lmount			
			\$0,233	1					
SUM (	OF SUBTOTA	LS 1-7				E	inal Subtotal		\$5,625
OTHE	R FACTORS A			TDE	33.6%		Adjustment		\$1,889
	or enhances the Final				55.070		Aujustment		<i><b>41,00</b></i>
	Natas	Enhancement t	o capture the	avoided cost of	compliance ass	ociated with			
	Notes	Violation	No. 1 and to	offset the High	Performer rerdu	iction.			
						Final Pen	nalty Amount		\$7,514
CTAT									47 54 4
SIAI	UTORY LIMIT		NI			Final Asse	ssed Penalty		\$7,514
DEFE	RRAL				0.0%	Reduction	Adjustment		\$0
	the Final Assessed Pe	nalty by the indicate	d percentage.				1		
	Notes	Defe	rral not offer	ed for non-expe	dited settlemen	t			
	NOLCO	Dere			section of the sectio				
DANG							-		<b></b>
PAYA	BLE PENALT	Y							\$7,514

	Enf. Coordinator Ramyia Wendt					
Compliance History Worksheet						
>>	Compliance Hi Component	story <i>Sit</i> e Enhancement (Subtotal 2) Number of	Number	Adjust.		
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action ( <i>number of NOVs meeting criteria</i> )	0	0%		
		Other written NOVs	0	0%		
		Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	0	0%		
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%		
	Judgments		0	0%		
	Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%		
	Conviction	counts )	0	0%		
	Emissions	Chronic excessive emissions events ( <i>number of events</i> )	0	0%		
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%		
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 ( <i>number of audits for which violations were</i> <i>disclosed</i> )	0	0%		
		Environmental management systems in place for one year or more	No	0%		
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%		
	other	Participation in a voluntary pollution reduction program	No	0%		
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%		
>>	Adjustment Percentage (Subtotal 2) 0%					
	1	Adjustment Per	centage (Sub	total 3)	0%	
>>	>> Compliance History Person Classification (Subtotal 7)					
	High Performer Adjustment Percentage (Subtotal 7) -10%					
>>	>> Compliance History Summary					
	Complianc History Notes	e Reduction for High Performer classification.				
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7) [	-10%	
>>	Final Compliand	e History Adjustment Final Adjustment Percent	age *capped	at 100%	-10%	

#### **Docket No.** 2023-0300-PST-E

Screening Date 17-Feb-2023

**Case ID No.** 63692

Reg. Ent. Reference No. RN102430261

Respondent Leonard Villanueva

**Media** Petroleum Storage Tank

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

PCW

		ening Date		Docket No. 2023-0300-PST-E	PCW
			Leonard Villanueva	Policy	Revision 5 (January 28, 2021)
		Case ID No.		PO	CW Revision February 11, 2021
Reg.	Ent. Ref		RN102430261		
			Petroleum Storage Tank		
			Ramyia Wendt		
	Viola	ation Number	1		=
		Rule Cite(s)	30 Tex. Admin. Code §§ 3	334.54(b)(3) and 334.49(a)(2) and 37.815(a) and (b)	
			and	Tex. Water Code § 26.3475(d)	
			Failed to ensure that the u	Inderground storage tank ("UST") corrosion protection	
				maintained in a manner that will provide continuous	
		<b>.</b>		I underground metal components of the UST system.	
	Violatio	n Description		o rectifier at the Facility. Also, failed to demonstrate ance for taking corrective action and for compensating	
				ry and property damage caused by accidental releases	
				n the operation of the petroleum USTs.	
			_		
					-
				Base Penalty	\$25,000
>> Env	vironme	ntal, Prope	rty and Human Health	n Matrix	
			Harm		
OR		Release	Major Moderate	Minor	
UK		Actual	X	Borcont 15.00/	
		Potential	X	Percent 15.0%	
>>Proc	aramma	tic Matrix			
		Falsification	Major Moderate	Minor	
				Percent 0.0%	
		Ir			-
	Matrix	Human health	or the environment will or a	could be exposed to pollutants that would exceed levels	
	Notes			environmental receptors as a result of the violation.	
		-			
				Adjustment \$21,25	0
					\$3,750
Violatio	on Even	te			
Violatit					
		Number of \	/iolation Events <u>1</u>	<u>11</u> Number of violation days	
			daily		
			weekly		
			monthly quarterly X	Violation Base Penalt	<b>y</b> \$3,750
			semiannual		\$5,750
			annual		
			single event		
		i			=1
		One quarte	erly event is recommended f	rom the February 6, 2023 record review date to the	
		· · ·		7, 2023 screening date.	
		<u> </u>			
Good Fa	aith Effe	orts to Com			ר \$0
			Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	
			Extraordinary		
			Ordinary		
			N/A <u>X</u>	<u></u>	
			Notes The Respo	ndent does not meet the good faith criteria	
			10003	for this violation.	
				Violation Subtota	\$3,750
Econon	nic Bene	efit (EB) for	this violation	Statutory Limit Test	
			ed EB Amount	\$2,013 Violation Final Penalty Tota	<b>I</b> \$4,508
		LSUIIIdu			
			This viol	ation Final Assessed Penalty (adjusted for limits	<b>)</b> \$4,508

		conomic	Denenit	<b>VV</b> UI	rsneet		
Respondent	Leonard Villan	ueva					
Case ID No.							
leg. Ent. Reference No.							
							Years of
	Petroleum Sto	rage Tank				Percent Interest	
Violation No.	1						Depreciation
						5.0	1
	Item Cost	<b>Date Required</b>	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs							
Equipment	\$3,000	8-Jul-2022	10-Dec-2024	2.43	\$24	\$485	\$509
Buildings	\$3,000	0 Jul 2022	10 Dec 2024	0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
				0.00			\$0
Remediation/Disposal				0.00	\$0	11/d	50
				0.00	\$0 \$0	n/a n/a	\$0 \$0
Remediation/Disposal	\$1,980 Estimated de	8-Jul-2022	<u>10-Dec-2024</u> all a rectifier and	0.00 2.43	\$0 \$240	n/a n/a	\$0 \$240
Remediation/Disposal Permit Costs	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 d test th ssurance and the	\$0 \$240 ne corrosion protec ce (\$1,980, \$660 p Final date is the es	n/a n/a tion system (\$3,00 per UST) for three l stimated date of co	\$0 \$240 0) for the UST JSTs. The Date mpliance.
Remediation/Disposal Permit Costs Other (as needed)	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 d test th ssurance and the	\$0 \$240 ne corrosion protec ce (\$1,980, \$660 p Final date is the es	n/a n/a tion system (\$3,00 per UST) for three l	\$0 \$240 0) for the UST JSTs. The Date mpliance.
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 test the ssurance and the tering 0.00	\$0 \$240 ne corrosion protec ce (\$1,980, \$660 p Final date is the es <b>item (except for</b> \$0	n/a n/a tion system (\$3,00 per UST) for three t stimated date of co one-time avoide \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 test the ssurand the tering 0.00 0.00	\$0 \$240 e corrosion protect ce (\$1,980, \$660 p Final date is the est item (except for \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three L stimated date of co one-time avoide \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. <b>d costs)</b> \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 test the ssurand the tering 0.00 0.00 0.00	\$0 \$240 e corrosion protect ce (\$1,980, \$660 p Final date is the ex- item (except for \$0 \$0 \$0 \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three L stimated date of co one-time avoide \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. 4 costs) \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve ALIZE avoided c	all a rectifier and rovide financial a estigation date, a costs before en	0.00 2.43 t test th ssurand the tering 0.00 0.00 0.00 0.00	\$0 \$240 be corrosion protection ce (\$1,980, \$660 protection Final date is the end item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three t stimated date of co one-time avoide \$0 \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve	all a rectifier and rovide financial a estigation date, a	0.00 2.43 test th ssurand the tering 0.00 0.00 0.00 0.00 0.00	\$0 \$240 e corrosion protection ce (\$1,980, \$660 protection Final date is the estimation <b>item (except for</b> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three U stimated date of co one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,264
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve ALIZE avoided c	all a rectifier and rovide financial a estigation date, a costs before en	0.00 2.43 test th ssurand the tering 0.00 0.00 0.00 0.00 0.00 0.01 0.00	\$0 \$240 be corrosion protect ce (\$1,980, \$660 p Final date is the est item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three U stimated date of co one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance	Estimated de system at the required	elayed cost to inst e Facility and to p d is the initial inve ALIZE avoided c	all a rectifier and rovide financial a estigation date, a costs before en	0.00 2.43 test th ssurand the tering 0.00 0.00 0.00 0.00 0.00	\$0 \$240 e corrosion protection ce (\$1,980, \$660 protection Final date is the estimation <b>item (except for</b> \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a tion system (\$3,00 per UST) for three U stimated date of co one-time avoide \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,264
Remediation/Disposal Permit Costs Other (as needed) Notes for DELAYED costs <b>Avoided Costs</b> Disposal Personnel Inspection/Reporting/Sampling Supplies/Equipment Financial Assurance ONE-TIME avoided costs	Estimated de system at the required ANNU/ \$1,980	ALIZE avoided cost to inst a Facility and to pr d is the initial invert ALIZE avoided co BALIZE avoided co ALIZE avoided co ALIZE avoided cost BALIZE avoided cost (\$660 pr	all a rectifier and rovide financial a estigation date, a costs before en 17-Feb-2023 per UST) to prov	0.00 2.43 4 test th ssurand md the 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.	\$0 \$240 e corrosion protect ce (\$1,980, \$660 p Final date is the ex- item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	n/a n/a n/a stion system (\$3,00 per UST) for three L stimated date of co one-time avoide \$0 \$0 \$0 \$0 \$1,215 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$240 0) for the UST JSTs. The Date mpliance. d costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

			17-Feb-2023	Docket No. 2023-0300-PST	-Е	PCW
		espondent ase ID No.	Leonard Villanueva			Revision 5 (January 28, 2021)
Rea.			RN102430261		PCV	<i>W Revision February 11, 2021</i>
			Petroleum Storage Tank			
			Ramyia Wendt			
		ion Number Rule Cite(s)	2			ī
		Rule Cite(S)	30 Tex. Admin.	Code § 334.7(d)(1)(A), (d)(1)(B), and (d)	(3)	
	Violation	Description	UST system within 30 d addition. Specifically, the	y of any change or additional information ays from the date of the occurrence of the ne registration was not updated to reflect and operational status of the UST system.	e change or	
					Base Penalty	\$25,000
>> Env	vironmen	tal. Prope	rty and Human Healtl	h Matrix		
			Harm			
OR		Release Actual	Major Moderate	Minor		
UN		Potential		Percent 0	.0%	
_			r			
>>Prog	grammat	ic Matrix Falsification	Major Moderate	Minor		
		Taisincation	X		.0%	
			'l'l'l			-
	Matrix Notes		100% of the ru	ule requirement was not met.		
	ļ					4
				Adjustment	\$22,500	J
						\$2,500
Violatio	on Events	2				
		Number of \	/iolation Events <u>1</u>	Number of viola	ition days	
			daily weekly monthly quarterly semiannual annual single event X	Violation	Base Penalty	\$2,500
			One single	e event is recommended.		
Good F	aith Effo	rts to Com			Reduction	\$0
			Before NOE/NOV Extraordinary	NOE/NOV to EDPRP/Settlement Offer		
			Ordinary			
			N/A X			
			Notes The Respon	dent does not meet the good faith criteria this violation.	for	
				Viola	ation Subtotal	\$2,500
Econon	mic Benef	it (EB) for	this violation	Statutory L	imit Test	
		Estimat	ed EB Amount	\$5 Violation Final	Penalty Total	\$3,006
			<u></u>		-	
			i his vi	olation Final Assessed Penalty (adjust	ed for limits)	\$3,006

	E	conomic	Benefit	Woi	rksheet		
Respondent	Leonard Villan	ueva					
Case ID No.							
Reg. Ent. Reference No.							
	Petroleum Sto						Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	\$40	8-Jul-2022	10-Dec-2024	2.43	\$5	n/a	\$5
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs	ownershi	p and operational investigation d	status of the US ate, and the Fina	ST syste al Date	m at the Facility. T is the estimated d	•	the initial
Avoided Costs	ANNU	ALIZE avoided c	osts before en		<u> </u>	one-time avoided	-
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							

The TCEQ is committed to accessibility. To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN605639210, RN102430261, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or Owner/Operator:	CN605639210, VILLANUEVA, LEONA	RD Classification: HIGH	<b>Rating:</b> 0.00			
<b>Regulated Entity:</b>	RN102430261, ROBERTS EXXON	Classification: HIGH	<b>Rating:</b> 0.00			
<b>Complexity Points:</b>	3	Repeat Violator: NO				
CH Group:	14 - Other					
Location:	203 South State Highway 123, Karne	es City, Karnes County, Texas 78118-1	1605			
TCEQ Region:	REGION 13 - SAN ANTONIO					
ID Number(s): PETROLEUM STORAGE TAN REGISTRATION 29338 Compliance History Peri		PETROLEUM STORAGE TANK NON F NUMBER R13102430261 31, 2023 Rating Year: 2023	REGISTERED ID Rating Date: 09/01/2023			
Date Compliance History	<b>y Report Prepared:</b> August 14,	2024				
Agency Decision Requiri	ing Compliance History: Enfor	cement				
<b>Component Period Selec</b>	cted: August 14, 2019 to August 1	4, 2024				
TCEQ Staff Member to C	ontact for Additional Informat	ion Regarding This Compliance	e History.			
Name: Ramyia Wendt		<b>Phone:</b> (512) 239-2	513			
Site and Owner/Operator History:						
	nce and/or operation for the full five y change in ownership/operator of the s		YES NO			
Components (Multimedia) for the Site Are Listed in Sections A - J A. Final Orders, court judgments, and consent decrees:						

- **B. Criminal convictions:** N/A
- C. Chronic excessive emissions events: \$N/A\$
- D. The approval dates of investigations (CCEDS Inv. Track. No.):  $$\rm N/A$$
- E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred. N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

- H. Voluntary on-site compliance assessment dates:  $_{\mbox{N/A}}$
- I. Participation in a voluntary pollution reduction program:  $_{\mbox{N/A}}$

# J. Early compliance:

N/A

#### Sites Outside of Texas:

N/A

#### **Component Appendices**

#### Appendix A All NOVs Issued During Component Period 8/14/2019 and 8/14/2024

1	Date: 0	7/29/2022 (1832616)					
	Self Report Citation:	? NO	Classification:	Moderate			
		30 TAC Chapter 334, SubChapter C 334.4	9(a)(2)				
	Description	: Failure to provide evidence of an active co	rrosion protection	system.			
	Self Report Citation:	? NO	Classification:	Minor			
		30 TAC Chapter 334, SubChapter A 334.7(d)(1)(A)					
	Description	: Failure to update the PST Registration with and/or current facility status.	n the current owne	r, operator			
	Self Report Citation:	? NO	Classification:	Moderate			
		30 TAC Chapter 334, SubChapter C 334.54(e)(5) 30 TAC Chapter 37, SubChapter I 37.867(a)					
	Description	: Failure to provide documentation pertainir evidence that current financial assurance	5				

\* NOVs applicable for the Compliance History rating period 9/1/2018 to 8/31/2023

#### Appendix B All Investigations Conducted During Component Period August 14, 2019 and August 14, 2024

Item 1	July 22, 2022**	(1832616)
Item 2	February 10, 2023**	(1867122)

\* No violations documented during this investigation

\*\*Investigation applicable for the Compliance History Rating period between 09/01/2018 and 08/31/2023.

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



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IN THE MATTER OF AN ENFORCEMENT ACTION CONCERNING LEONARD VILLANUEVA; RN102430261 **BEFORE THE** 

TEXAS COMMISSION ON

ENVIRONMENTAL QUALITY

#### **DEFAULT ORDER**

#### DOCKET NO. 2023-0300-PST-E

On \_\_\_\_\_\_, the Texas Commission on Environmental Quality ("Commission" or "TCEQ") considered the Executive Director's Preliminary Report and Petition, filed pursuant to TEX. WATER CODE chs. 7 and 26 and the rules of the TCEQ, which requests appropriate relief, including the imposition of an administrative penalty and corrective action of the respondent. The respondent made the subject of this Order is Leonard Villanueva ("Respondent").

The Commission makes the following Findings of Fact and Conclusions of Law:

#### FINDINGS OF FACT

- 1. Respondent owns, as defined in 30 TEX. ADMIN. CODE § 334.2, a temporarily out of service underground storage tank ("UST") system and a former convenience store providing retail sales of gasoline located at 203 South State Highway 123 in Karnes City, Karnes County, Texas (Facility ID No. 29338) (the "Facility"). The USTs at the Facility are not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and they contain or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. Following an investigation conducted on and around July 8, 2022, and a record review conducted on and around February 6, 2023, an investigator documented that Respondent:
  - a. Failed to ensure that the UST corrosion protection system is operated and maintained in a manner that will provide continuous corrosion protection to all underground metal components of the UST system. Specifically, there was no rectifier at the Facility;
  - b. Failed to notify the agency of any change or additional information regarding the UST system within 30 days from the date of the occurrence of the change or addition. Specifically, the registration was not updated to reflect the current ownership and operational status of the UST system; and
  - c. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs.
- 3. The Executive Director filed the "Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Leonard Villanueva" (the "EDPRP") in the TCEQ Chief Clerk's office on December 18, 2024.
- 4. The EDPRP was mailed to Respondent's last known address on December 18, 2024, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

- 5. The Executive Director re-filed the EDPRP in the TCEQ Chief Clerk's office on January 22, 2025.
- 6. By letter dated January 22, 2025, sent to Respondent's last known address via certified mail, return receipt requested, and via first class mail, postage prepaid, the Executive Director served Respondent with notice of the EDPRP. According to the return receipt "green card," Respondent received notice of the EDPRP on January 24, 2025, as evidenced by the signature on the card.
- 7. More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing.

#### CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. WATER CODE ch. 26 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2.a., Respondent failed to ensure that the UST corrosion protection system is operated and maintained in a manner that will provide continuous corrosion protection to all underground metal components of the UST system, in violation of TEX. WATER CODE § 26.3475(d) and 30 TEX. ADMIN. CODE §§ 334.49(a)(2) and 334.54(b)(3).
- 3. As evidenced by Finding of Fact No. 2.b., Respondent failed to notify the agency of any change or additional information regarding the UST system within 30 days from the date of the occurrence of the change or addition, in violation of 30 Tex. ADMIN. CODE § 334.7(d)(1)(A), (d)(1)(B), and (d)(3).
- 4. As evidenced by Finding of Fact No. 2.c., Respondent failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of the petroleum USTs, in violation of 30 Tex. ADMIN. CODE § 37.815(a) and (b).
- 5. As evidenced by Findings of Fact Nos. 3 through 6, the Executive Director timely served Respondent with proper notice of the EDPRP, as required by Tex. WATER CODE § 7.055 and 30 Tex. ADMIN. CODE § 70.104(b)(1).
- 6. As evidenced by Finding of Fact No. 7, Respondent failed to file a timely answer as required by Tex. WATER CODE § 7.056 and 30 Tex. ADMIN. CODE § 70.105. Pursuant to Tex. WATER CODE § 7.057 and 30 Tex. ADMIN. CODE § 70.106, the Commission may enter a Default Order against Respondent and assess the penalty recommended by the Executive Director.
- 7. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against Respondent for violations of state statutes within TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 8. An administrative penalty in the amount of \$7,514 is justified by the facts recited in this Order, and considered in light of the factors set forth in TEX. WATER CODE § 7.053.
- 9. TEX. WATER CODE §§ 5.102 and 7.002 authorize the Commission to issue orders and make determinations necessary to effectuate the purposes of the statutes within its jurisdiction.

#### **ORDERING PROVISIONS**

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. Respondent is assessed an administrative penalty in the amount of \$7,514 for violations of state statutes and rules of the TCEQ. The payment of this penalty and Respondent's compliance with all the requirements set forth in this Order resolve only the matters set

forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations which are not raised here.

2. The penalty assessed by this Order shall be paid within 30 days after the effective date of this Order. All checks submitted to pay the penalty imposed by this Order shall be made out to TCEQ and shall be sent with the notation "Re: Leonard Villanueva; Docket No. 2023-0300-PST-E" to:

Financial Administration Division Revenue Operations Section Texas Commission on Environmental Quality Attention: Cashier's Office, MC 214 P.O. Box 13088 Austin, Texas 78711-3088

- 3. Respondent shall undertake the following technical requirements:
  - a. Within 30 days after the effective date of this Order:
    - i. Install a rectifier and test the corrosion protection system for the UST system at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.49;
    - ii. Obtain financial assurance for the USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 37.815; and
    - iii. Submit an amended registration to indicate the current ownership and the operational status of the UST system, in accordance with 30 Tex. ADMIN. CODE § 334.7 to:

Registration and Reporting Section Permitting & Registration Support Division, MC 138 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

b. Within 45 days after the effective date of this Order, submit written certification to demonstrate compliance with Ordering Provision Nos. 3.a.i. through 3.a.iii. The certification shall be accompanied by detailed supporting documentation, including photographs, receipts, and/or other records, shall be signed by Respondent, and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager San Antonio Regional Office Leonard Villanueva Docket No. 2023-0300-PST-E Page 4

> Texas Commission on Environmental Quality 14250 Judson Road San Antonio, Texas 78233-4480

- 4. All relief not expressly granted in this Order is denied.
- 5. The provisions of this Order shall apply to and be binding upon Respondent.
- 6. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by Respondent shall be made in writing to the Executive Director. Extensions are not effective until Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 7. If Respondent fails to comply with any of the Ordering Provisions in this Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, Respondent's failure to comply is not a violation of this Order. Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. Respondent shall notify the Executive Director within seven days after Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.
- 8. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to Respondent if the Executive Director determines that Respondent has not complied with one or more of the terms or conditions in this Order.
- 9. The provisions of this Order are deemed severable, and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 10. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 11. The Chief Clerk shall provide a copy of this fully executed Order to each of the parties. By law, the effective date of this Order shall be the date the Order is final, as provided by 30 Tex. ADMIN. CODE § 70.106(d) and Tex. GOV'T CODE § 2001.144.

Leonard Villanueva Docket No. 2023-0300-PST-E Page 5

## SIGNATURE PAGE

## TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission

Date

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



#### UNSWORN DECLARATION OF A'TWAR WILKINS

"On behalf of the Executive Director of the Texas Commission on Environmental Quality, the 'Executive Director's Preliminary Report and Petition Recommending that the Texas Commission on Environmental Quality Enter an Enforcement Order Assessing an Administrative Penalty Against and Requiring Certain Actions of Leonard Villanueva' (the "EDPRP") was filed in the TCEQ Chief Clerk's office on December 18, 2024.

The EDPRP was mailed to Respondent's last known address on December 18, 2024, via certified mail, return receipt requested, postage prepaid. The United States Postal Service returned the EDPRP sent by certified mail as "unclaimed."

On behalf of the Executive Director of the Texas Commission on Environmental Quality, the EDPRP was re-filed in the TCEQ Chief Clerk's office on January 22, 2025.

The EDPRP was mailed to Respondent's last known address on January 22, 2025, via certified mail, return receipt requested, and via first class mail, postage prepaid. According to the return receipt "green card," Respondent received notice of the EDPRP on January 24, 2025, as evidenced by the signature on the card.

More than 20 days have elapsed since Respondent received notice of the EDPRP. Respondent failed to file an answer and failed to request a hearing."

"My name is A'twar Wilkins, and I am an employee of the following governmental agency: Texas Commission on Environmental Quality. I am executing this declaration as part of my assigned duties and responsibilities. I declare under penalty of perjury that the foregoing is true and correct."

Executed in Travis County,

State of Texas,

on the 1st day of May, 2025

Declarant