Executive Summary – Enforcement Matter – Case No. 63770 Odfjell Terminals (Houston) Inc. RN100218411 Docket No. 2023-0367-AIR-E

Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:**

Small Business:

No

AIR

Location(s) Where Violation(s) Occurred:

Odfjell Terminals, 12211 Port Road, Seabrook, Harris County

Type of Operation: Chemical storage facility Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: July 18, 2025

Comments Received: No

Penalty Information

Total Penalty Assessed: \$41,063

Total Paid to General Revenue: \$41,063

Total Due to General Revenue: \$0

Payment Plan: N/A

Compliance History Classifications:

Person/CN - Satisfactory Site/RN - Satisfactory

Major Source: Yes

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A Complaint Information: N/A

Date(s) of Investigation: December 5, 2022 through February 1, 2023 and April 18,

2023 through June 20, 2023

Date(s) of NOE(s): March 8, 2023 and August 16, 2023

Executive Summary – Enforcement Matter – Case No. 63770 Odfjell Terminals (Houston) Inc. RN100218411 Docket No. 2023-0367-AIR-E

Violation Information

- 1. Failed to prevent unauthorized emissions. Specifically, the Respondent released 285.00 pounds of volatile organic compounds as fugitive emissions, during an emissions event (Incident No. 383646) that occurred on July 18, 2022 and lasted four hours [30 Tex. Admin. Code §§ 116.115(c) and 122.143(4), New Source Review Permit No. 8865, Special Conditions No. 1, Federal Operating Permit ("FOP") No. O3027, General Terms and Conditions ("GTC") and Special Terms and Conditions ("STC") No. 18, and Tex. Health & Safety Code § 382.085(b)].
- 2. Failed to submit a final record for a reportable emissions event no later than two weeks after the end of the emissions event. Specifically, the final record for Incident No. 383646 was due by August 1, 2022, but was not submitted until December 2, 2022 [30 Tex. Admin. Code §§ 101.201(c) and 122.143(4), FOP No. O3027, GTC and STC No. 2.F, and Tex. Health & Safety Code § 382.085(b)].
- 3. Failed to submit a permit compliance certification ("PCC") within 30 days of any certification period. Specifically, the PCC for the October 13, 2021 through October 12, 2022 certification period was due by November 11, 2022, but was not submitted until January 17, 2023 [30 Tex. Admin. Code §§ 122.143(4) and 122.146(2), FOP No. O3027, GTC and STC No. 21, and Tex. Health & Safety Code § 382.085(b)].
- 4. Failed to submit a deviation report no later than 30 days after the end of each reporting period. Specifically, the deviation report for the April 13, 2022 through October 12, 2022 reporting period was due by November 11, 2022, but was not submitted until January 17, 2023 [30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(C), FOP No. O3027, GTC, and Tex. Health & Safety Code § 382.085(b)].
- 5. Failed to include a signed certification of accuracy and completeness. Specifically, the signed certification of accuracy and completeness, Form OP-CRO1, was not included with the deviation report for the April 13, 2022 through October 12, 2022 reporting period [30 Tex. Admin. Code §§ 122.143(4) and (15) and 122.165(a)(7), FOP No. O3027, GTC, and Tex. Health & Safety Code § 382.085(b)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

The Respondent implemented the following corrective measures:

- a. By August 31, 2022, modified piping insulation to avoid contact with the rack valve and conducted operator training in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 383646;
- b. On December 2, 2022, submitted the final record for Incident No. 383646; and

Executive Summary – Enforcement Matter – Case No. 63770 Odfjell Terminals (Houston) Inc. RN100218411 Docket No. 2023-0367-AIR-E

c. On January 17, 2023, submitted the PCC for the October 13, 2021 through October 12, 2022 certification period and the deviation report for the April 13, 2022 through October 12, 2022 reporting period.

Technical Requirements:

The Order will require the Respondent to:

a. Within 30 days, submit a signed certification of accuracy and completeness, Form OP-CRO1, with the deviation report for the April 13, 2022 through October 12, 2022 reporting period; and

b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Johnnie Wu, Enforcement Division, Enforcement Team 2, MC 219, (512) 239-2524; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Patrick Mentzel, Terminal Manager, Odfjell Terminals (Houston) Inc., 12211 Port Road, Seabrook, Texas 77586-1624

Michael Dragos, Vice President of Operations and Technical Services, Odfjell Terminals

(Houston) Inc., 12211 Port Road, Seabrook, Texas 77586-1624

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES Assigned 14-Mar-2023

 Assigned
 14-Mar-2023

 PCW
 13-Mar-2025
 Screening
 14-Mar-2023
 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent Odfjell Terminals (Houston) Inc.

Reg. Ent. Ref. No. RN100218411

Facility/Site Region 12-Houston Major/Minor Source Major

CASE INFORMATION

Enf./Case ID No. 63770
Docket No. 2023-0367-AIR-E

Media Program(s) Air
Multi-Media

Multi-Media

Admin. Penalty \$ Limit Minimum \$0 Maximum \$25,000

			Penalty Calcula	ation Section	on				
TOTA	L BASE PENA	LTY (Sum o	f violation base pena	lties)		Subtotal 1	\$22,750		
ADIII	STMENTS (+	/_\ TO SUBT	OTAL 1			_			
ADJU			Ig the Total Base Penalty (Subtotal	1) by the indicated p	ercentage.				
	Compliance Hi		100.0%			tals 2, 3, & 7	\$22,750		
		Enhancement	for one NOV with same/sim	ilar violations and	five orders				
	Notes	containing a	denial of liability. Reduction		f intent to				
			conduct an aud	it.					
	Culpability	No	0.0%	• Enhancement		Subtotal 4	\$0		
	Curpubility	110	0.0 %	Emilancement			40		
	Notes	The Re	espondent does not meet th	e culpability crite	ria.				
						_			
Good Faith Effort to Comply Total Adjustments Subtotal 5									
Subtotal 5									
Economic Benefit 0.0% Enhancement* Subtotal 6									
	Subtotal 6	\$0							
	Estimated	Cost of Compliance		ed at the Total EB \$ A					
CIIM (OF SUBTOTA	I C 1_7				inal Subtotal	\$41,063		
SUM	OF SUBIUIA	L3 1-7			,	inai Subtotai	\$41,003		
OTHE	R FACTORS A	AS JUSTICE I	MAY REQUIRE	0.0%		Adjustment	\$0		
	or enhances the Fina						<u></u>		
	Notes								
					Final Per	nalty Amount	\$41,063		
							+		
STAT	UTORY LIMIT	FADJUSTME	NT		Final Asse	ssed Penalty	\$41,063		
DEFE	RRAL the Final Assessed Pe		ad management	0.0%	Reduction	Adjustment	\$0		
Reduces	tile Fillal Assessed Pe			ndent has two or	more prior	1			
	No deferral for orders in which the Respondent has two or more prior Notes Notes Notes Notes								
			7.105(b)(2), (b)(4), ar		-				
						<u> </u>			
PAYA	BLE PENALT	Υ					\$41,063		

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

Respondent Odfjell Terminals (Houston) Inc.

Case ID No. 63770

Reg. Ent. Reference No. RN100218411

>>

Media Air

Enf. Coordinator Johnnie Wu

omponent	Number of	Number	Adjust.
NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	1	5%
	Other written NOVs	0	0%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	5	100%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%
Judgments and Consent	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%
Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	1	-1%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
Other	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%

>> Repeat Violator (Subtotal 3)

No

Adjustment Percentage (Subtotal 3)

>> Compliance History Person Classification (Subtotal 7)

Satisfactory Performer

Adjustment Percentage (Subtotal 7)

>> Compliance History Summary

Compliance History Notes

Enhancement for one NOV with same/similar violations and five orders containing a denial of liability. Reduction for one notice of intent to conduct an audit.

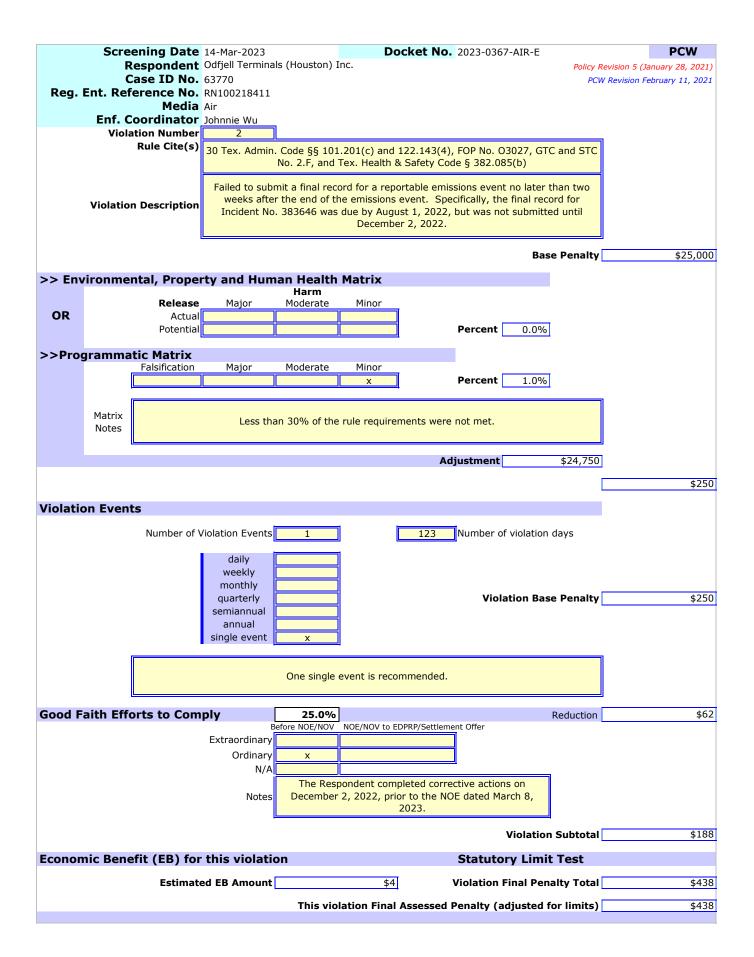
Total Compliance History Adjustment Percentage (Subtotals 2, 3, & 7) 104%

>> Final Compliance History Adjustment

Final Adjustment Percentage *capped at 100%

	Screenin	g Date	14-Mar-2023		Doc	ket No. 2023-036	7-AIR-E	PCW
	Respo	ondent	Odfjell Termina	als (Houston)	Inc.		Policy	Revision 5 (January 28, 2021)
	Case	ID No.	63770				PC	CW Revision February 11, 2021
Reg.	Ent. Referen	nce No.	RN100218411					
		Media	Air					
	Enf. Coord	dinator	Johnnie Wu					
	Violation	Number	1					
	Rule	cite(s)	30 Tex. Admir	n. Code §§ 11	.6.115(c) and	122.143(4), New So	urce Review Permit	
	Violation Des		No. 8865, Spe General Terms Failed to prev 285.00 poun	cial Conditions and Condition No. 18, and Tone of volatile	s No. 1, Fedeons ("GTC") and Fex. Health & sized emissions organic comp	ral Operating Permit and Special Terms and Safety Code § 382.0 as. Specifically, the Recounds as fugitive emat occurred on July	("FOP") No. O3027, I Conditions ("STC") 85(b) espondent released dissions, during an	
		Į.					Base Penalty	y \$25,000
>> En	vironmental,	Proper	ty and Hum	an Health	Matrix			
			_	Harm				
		Release	Major	Moderate	Minor			
OR		Actual			X			
		Potential				Percent	30.0%	
>>Pro	grammatic M	4atrix						
	Fals	sification	Major	Moderate	Minor			
						Percent	0.0%	
	Цип	man hoalt	h or the environ	mont has ho	on ovposed to	insignificant amount	c of pollutants that	
						h or environmental r		
	Notes	iot chece	a revelo criac are	•	the violation.		cceptors as a resure	
								4
						Adjustment	¢17 500	
						Adjustment	\$17,500	
						Aujustillent	\$17,500	\$7,500
Violati	on Events					Aujustillent	\$17,500	
Violati		umbor of V	ligiation Events	1	ī ir			
Violati		mber of V	/iolation Events	1			f violation days	
Violati		mber of V	daily	1				
Violati		mber of V	daily weekly					
Violati		mber of V	daily weekly monthly	1 X		1 Number o	f violation days	\$7,500
Violati		mber of V	daily weekly monthly quarterly			1 Number o		\$7,500
Violati		mber of V	daily weekly monthly			1 Number o	f violation days	\$7,500
Violati		mber of V	daily weekly monthly quarterly semiannual			1 Number o	f violation days	\$7,500
Violati		mber of V	daily weekly monthly quarterly semiannual annual			1 Number o	f violation days	\$7,500
Violati		mber of V	daily weekly monthly quarterly semiannual annual	X	event is reco	1 Number o	f violation days	\$7,500
Violati		mber of V	daily weekly monthly quarterly semiannual annual	X	event is reco	1 Number o	f violation days	\$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	x One monthly	7	1 Number o	f violation days ation Base Penalty	\$7,500 y \$7,500
			daily weekly monthly quarterly semiannual annual single event	X One monthly		1 Number o Viola	f violation days	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	x One monthly		1 Number o	f violation days ation Base Penalty	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	X One monthly		1 Number o Viola	f violation days ation Base Penalty	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	One monthly 25.0% Sefore NOE/NOV		1 Number o Viola	f violation days ation Base Penalty	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	X One monthly 25.0% sefore NOE/NOV	NOE/NOV to EL	1 Number o Viola	f violation days ation Base Penalty Reduction	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	One monthly 25.0% Sefore NOE/NOV X The Response	NOE/NOV to ED	Number o Viola pmmended. PPRP/Settlement Offer ed the corrective means of the Notice of Enfor	f violation days ation Base Penalty Reduction	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	One monthly 25.0% Sefore NOE/NOV X The Response	NOE/NOV to ED	Number o Viola pmmended. PPRP/Settlement Offer ed the corrective mea	f violation days ation Base Penalty Reduction	\$7,500 y \$7,500
	Nu		daily weekly monthly quarterly semiannual annual single event	One monthly 25.0% Sefore NOE/NOV X The Response	NOE/NOV to ED	Number o Viola pmmended. PPRP/Settlement Offer ed the corrective means of the Notice of Enfor	f violation days ation Base Penalty Reduction	\$7,500 \$7,500 \$1,875
Good F	Faith Efforts	to Com	daily weekly monthly quarterly semiannual annual single event	X One monthly 25.0% Sefore NOE/NOV X The Respondance August 31,	NOE/NOV to ED	Number o Viola pmmended. PPRP/Settlement Offer d the corrective mea o the Notice of Enford March 8, 2023.	f violation days ation Base Penalty Reduction sures by cement Violation Subtota	\$7,500 \$7,500 \$1,875
Good F	Faith Efforts	to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes this violation	One monthly 25.0% Sefore NOE/NOV X The Respondance August 31,	NOE/NOV to EI	Number o Viola pmmended. DPRP/Settlement Offer d the corrective mea o the Notice of Enfor d March 8, 2023.	Reduction sures by cement Violation Subtota ry Limit Test	\$7,500 \$7,500 \$1,875
Good F	Faith Efforts	to Com	daily weekly monthly quarterly semiannual annual single event	X One monthly 25.0% Before NOE/NOV X The Respondance August 31,	NOE/NOV to EU dent complete 2022, prior t ("NOE") date	Number o Viola pmmended. DPRP/Settlement Offer d the corrective mea o the Notice of Enfor d March 8, 2023.	f violation days ation Base Penalty Reduction sures by cement Violation Subtota ry Limit Test Final Penalty Tota	\$7,500 \$7,500 \$1,875 \$1,875

Economic Benefit Worksheet							
Respondent	Odfjell Termin	als (Houston) Inc.					
Case ID No.	63770						
Reg. Ent. Reference No.	RN100218411						
Media Violation No.						Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0 \$0	n/a	\$0 \$0
Record Keeping System Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$5,000	18-Jul-2022	31-Aug-2022	0.12	\$30	n/a	\$30
Notes for DELAYED costs	training in Incident No. 3	order to prevent 83646. The Date	the recurrence of Required is the dat	of emiss date the e of con	sions events due to le emissions event npliance.	ack valve and condu the same or simila occurred and the F	r causes as inal Date is the
Avoided Costs	ANNU	ALIZE avoided c	osts before en		<u> </u>	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed) Notes for AVOIDED costs		JI I		0.00	\$ U	5 0	\$0
Approx. Cost of Compliance		\$5,000			TOTAL		\$30



	E	conomic	Benefit	Wor	rksheet		
Respondent	Odfjell Termin	als (Houston) Inc.					
Case ID No.							
Reg. Ent. Reference No.	RN100218411						
Media							Years of
Violation No.						Percent Interest	Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
_							
Delayed Costs				_			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs	1050	4 4 8 8 8 8 8		0.00	\$0	n/a	\$0
Other (as needed)	\$250	1-Aug-2022	2-Dec-2022	0.34	\$4	n/a	\$4
Notes for DELAYED costs		record w	vas due and the	Final D	ate is the date of o	<u> </u>	
Avoided Costs	ANNU	ALIZE avoided c	osts before er		<u> </u>	one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$250			TOTAL		\$4

	Screening Date			2023-0367-AIR-E	PCW
	•	Odfjell Terminals (Houston)	Inc.	Policy	Revision 5 (January 28, 2021)
_	Case ID No.			PC	W Revision February 11, 2021
Reg.	Ent. Reference No.				
	Media				
	Enf. Coordinator Violation Number				
	Rule Cite(s)				1
	Kule Cite(5)	30 Text Marrian Code 33 122		2), FOP No. 03027, GTC and STC	
		No. 21, allu	Tex. Health & Safety Co	ode § 382.085(b)	
		Failed to submit a permit	compliance certification	("PCC") within 30 days of any	
	Violation Description			tober 13, 2021 through October	
	Violation Description	12, 2022 certification period		11, 2022, but was not submitted	
			until January 17, 202	.3.	
					-
				Base Penalty	\$25,000
>> Env	vironmental, Prope	erty and Human Health	Matrix		
	Dalassa	Harm	Minan		
OR	Release Actua	,	Minor		
OIX	Potentia			Percent 0.0%	
				3.3.75	
>>Pro	grammatic Matrix				
	Falsification	Major Moderate	Minor	_	
		х		Percent 20.0%	
					1
	Matrix	100% of the rule	e requirements were no	t met	
	Notes	100 % of the rule	e requirements were no	t met.	
					4
			A	djustment \$20,000	
					\$5,000
					ψ5,000
Violatio	on Events				
	Ni	Violeties Frank		North and Calabian days	
	Number of	Violation Events 1	67	Number of violation days	
		daily	1		
		weekly			
		monthly			
		quarterly		Violation Base Penalty	\$5,000
		semiannual			
		annual x	-		
		Single event	4		
]
		One single	event is recommended.		
					_
Good F	aith Efforts to Con	nply 25.0%		Reduction	\$1,250
		Before NOE/NOV	NOE/NOV to EDPRP/Settler		
		Extraordinary			
		Ordinary x			
		N/A			
		The Respond	dent completed correctiv	ve actions on January	
		Notes 17, 2023	, prior to the NOE dated	l August 16, 2023.	
				Violation Subtota	\$3,750
Econor	nic Benefit (EB) fo	r this violation		Statutory Limit Test	
			#2T		#0.7F0
	Estima	ted EB Amount	\$2	Violation Final Penalty Total	\$8,750
		This vic	olation Final Assessed	Penalty (adjusted for limits)	\$8,750

	E	conomic	Benefit	Woi	rksheet		
Respondent	Odfjell Termin	als (Houston) Inc.					
Case ID No.							
Reg. Ent. Reference No.							
Media	Air	•				Percent Interest	Years of
Violation No.	3						Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
·							
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$250	11-Nov-2022	17-Jan-2023	0.18	\$2	n/a	\$2
Notes for DELAYED costs	The Da	ate Required is the	e date the PCC v	vas due	and the Final Date	ober 12, 2022 certife is the date of com	pliance.
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$250			TOTAL		\$2

	Screening Date	14-Mar-2023		Doc	ket No. 2023-036	7-AIR-E		PCW
	Respondent	Odfjell Terminals	(Houston) I	nc.		Policy R	evision 5 (Ja	nuary 28, 2021)
	Case ID No.					PCV	/ Revision Fe	bruary 11, 2021
Reg.	Ent. Reference No.	RN100218411						
	Media							
	Enf. Coordinator							
	Violation Number						i	
	Rule Cite(s)	30 Tex. Admin. (22.145(2)(C), FOP No	o. O3027, GTC, and		
			Tex. He	ealth & Safety	Code § 382.085(b)			
	Violation Description	reporting period	d. Specifical 122 reporting	lly, the deviation grant period was du	er than 30 days afte on report for the April ue by November 11, in nuary 17, 2023.	13, 2022 through		
				_		Base Penalty		\$25,000
>> Env	vironmental, Prope	rty and Huma		Matrix				
	Release	Major	Harm Moderate	Minor				
OR	Actua		Moderate	MINO				
O.K	Potentia				Percent	0.0%		
	. 000					0.070		
>>Pro	grammatic Matrix							
	Falsification	Major	Moderate	Minor				
		X			Percent	20.0%		
	Matrix Notes	100%	% of the rule	requirements	were not met.			
					Adjustment	\$20,000		
						,		
								\$5,000
Violati	on Events							
Violatio	on Events							
	Number of	Violation Events	1		67 Number of	violation days		
				. <u>=</u>		·		
		daily						
		weekly						
		monthly				1		+F 000
		quarterly			Viola	ntion Base Penalty		\$5,000
		semiannual annual						
		single event	Х					
		Single event	۸					
			One single	event is recom	mended.			
Cood	aith Efforts to Com		35.00			Б. 1		#1 250
300a F	aith Efforts to Com		25.0% ore NOE/NOV	NOF/NOV to FDP	RP/Settlement Offer	Reduction		\$1,250
		Extraordinary	ore NOL/NOV	NOL/NOV to EDI	Tay Section on the			
		Ordinary	Х					
		N/A	^					
		Notes			corrective actions on DE dated August 16,			
						Violation Subtotal		\$3,750
Econon	mic Benefit (EB) fo	this violation	1		Statuto	ry Limit Test		
	Estimat	ed EB Amount		\$2	Violation I	inal Penalty Total		\$8,750
						-		
			This viol	lation Final As	ssessed Penalty (a	ajusted for limits)		\$8,750

	Economic Benefit Worksheet							
	-	als (Houston) Inc						
Case ID No.								
Reg. Ent. Reference No. Media		<u>[</u>				Percent Interest	Years of	
Violation No.	4					reiteilt Interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs				7				
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0 \$0	\$0	
Engineering/Construction Land				0.00	\$0 \$0	n/a	\$0 \$0	
Record Keeping System				0.00	\$0 \$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$250	11-Nov-2022	17-Jan-2023	0.18	\$2	n/a	\$2	
	Estimated s	act to submit the	doviation report	for the	April 12 2022 +br	ough October 12, 20	022 reporting	
Notes for DELAYED costs			•		'	nd the Final Date is	, ,	
Notes for DELATED Costs	period. 11	ne Date Required	is the date the t	compli		ilu tile i iliai Date is	the date of	
Avoided Costs	ANNU	ALIZE avoided o	osts before en			one-time avoided		
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Other (as needed)				0.00	\$0	\$0 \$0	\$0	
Other (as needed)		<u> </u>		0.00	<u> </u>	3 0	3 0	
Notes for AVOIDED costs								
1								
Approx. Cost of Compliance		\$250			TOTAL		\$2	
Approx. Cost of Compliance		\$230			IUIAL		ąΖ	

	Screening Date	14-Mar-2023	Docl	cet No. 2023-0367-AIR-E	PCW
	Respondent	Odfjell Terminals (Hou	ston) Inc.		Policy Revision 5 (January 28, 2021)
	Case ID No				PCW Revision February 11, 2021
Reg.	Ent. Reference No	RN100218411			
	Media	Air			
	Enf. Coordinator	Johnnie Wu			
	Violation Number				
	Rule Cite(s)			5) and 122.165(a)(7), FOP No. O	<mark>3027,</mark>
		GTC,	and Tex. Health & Sa	ety Code § 382.085(b)	
		Failed to include a sig	gned certification of ac	curacy and completeness. Specifi	cally,
	Violation Description			ompleteness, Form OP-CRO1, was	
	Violation Description	included with the dev	•	oril 13, 2022 through October 12,	2022
			reporting _l	period.	
				Base Po	enalty \$25,000
F	vivonmental Dvone	why and Human H	aalth Matrix		
>> ENV	vironmental, Prope	erty and numan no Ha			
	Release				
OR	Actua				
	Potentia	I		Percent 0.0%	
					
>>Pro	grammatic Matrix				
	Falsification	Major Mode	erate Minor	_	
		Х		Percent 20.0%	
	Matrix	1000/ -61			
	Notes	100% of t	he rule requirements v	vere not met.	
				Adjustment \$2	20,000
				, and a second s	
					\$5,000
\/:-I-+:					
violatio	on Events				
	Number of	Violation Events 1		284 Number of violation day	
		Troideion Evente		- ZOT	
		daily			
		weekly			
		monthly			
		quarterly		Violation Base Po	enalty \$5,000
		semiannual			
		annual			
		single event	(
		One	single event is recomr	nended.	
			_		
Good F	aith Efforts to Con		0.0%		uction \$0
		Extraordinary Extra	DE/NOV NOE/NOV to EDPF	R/Settlement Offer	
		Ordinary			
		N/A	(
			espondent does not m	eet the good faith criteria for	
		Notes The Re			
		Notes The Re	this vio	plation.	
		Notes The Re	this vio	plation.	
		Notes The Re	this vio	Violation Su	btotal \$5,000
Fooner	nic Ponofit (ED) fo	Notes	this vi	Violation Su	
Econor	nic Benefit (EB) fo	r this violation		Violation Su Statutory Limit Te	st
Econor		Notes	this vio	Violation Su	st
Econor		r this violation	\$18	Violation Su Statutory Limit Te	Total \$10,000

	Economic Benefit Worksheet							
	-	als (Houston) Inc.						
Case ID No.								
Reg. Ent. Reference No.		•						
Media Violation No.						Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs				_				
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal Permit Costs				0.00	\$0 \$0	n/a n/a	\$0 \$0	
Other (as needed)	\$250	11-Nov-2022	18-Apr-2024	1.44	\$18	n/a	\$18	
Notes for DELAYED costs	deviation re	port for the April 1 date the form wa	13, 2022 throug is due and the F	h Octob inal Dat	er 12, 2022 report e is the estimated	eteness, Form OP-C ing period. Date Ro date of compliance	equired is the	
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering		one-time avoided	l costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed) Notes for AVOIDED costs		<u>JI JI</u>		0.00	\$0	\$0	\$0	
Approx. Cost of Compliance		\$250			TOTAL		\$18	

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



Compliance History Report

Compliance History Report for CN603233974, RN100218411, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Customer, Respondent, CN603233974, Odfjell Terminals **Classification:** SATISFACTORY Rating: 5.50

or Owner/Operator: (Houston) Inc.

Regulated Entity: RN100218411, ODFJELL TERMINALS Classification: SATISFACTORY Rating: 5.50

Complexity Points: Repeat Violator: NO

CH Group: 14 - Other

Location: 12211 Port Road Seabrook, Harris County, Texas 77586-1624

TCEQ Region: **REGION 12 - HOUSTON**

ID Number(s):

AIR OPERATING PERMITS ACCOUNT NUMBER HG1006U **AIR OPERATING PERMITS PERMIT 3027**

AIR NEW SOURCE PERMITS REGISTRATION 72184 PUBLIC WATER SYSTEM/SUPPLY REGISTRATION

1012008

AIR NEW SOURCE PERMITS PERMIT 8865 AIR NEW SOURCE PERMITS REGISTRATION 26083 AIR NEW SOURCE PERMITS REGISTRATION 29436 AIR NEW SOURCE PERMITS REGISTRATION 30968

AIR NEW SOURCE PERMITS REGISTRATION 30969 AIR NEW SOURCE PERMITS REGISTRATION 31082 AIR NEW SOURCE PERMITS ACCOUNT NUMBER AIR NEW SOURCE PERMITS AFS NUM 4820100370

HG1006U

AIR NEW SOURCE PERMITS REGISTRATION 98261 AIR NEW SOURCE PERMITS REGISTRATION 112129 AIR NEW SOURCE PERMITS REGISTRATION 112311 AIR NEW SOURCE PERMITS REGISTRATION 163566 AIR NEW SOURCE PERMITS REGISTRATION 167667 AIR NEW SOURCE PERMITS REGISTRATION 143432 VOLUNTARY CLEANUP PROGRAM ID NUMBER 2255

PETROLEUM STORAGE TANK REGISTRATION

REGISTRATION 60262 WASTEWATER PERMIT WQ0002547000

AIR EMISSIONS INVENTORY ACCOUNT NUMBER **POLLUTION PREVENTION PLANNING ID NUMBER**

HG1006U

INDUSTRIAL AND HAZARDOUS WASTE SOLID WASTE TAX RELIEF ID NUMBER 20309

REGISTRATION # (SWR) 33983

Compliance History Period: September 01, 2019 to August 31, 2024 Rating Date: 09/01/2024 Rating Year: 2024

P00070

WASTEWATER EPA ID TX0089192

Date Compliance History Report Prepared: March 13, 2025 Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: March 13, 2020 to March 13, 2025

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Johnnie Wu Phone: (512) 239-2524

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES NO

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

Effective Date: 08/16/2020 ADMINORDER 2019-1280-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(5)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: Special Conditions (SC) 14A PERMIT

Special Terms and Conditions (ST&C) 17 PERMIT

Description: Failure to design and operate air-assisted flares with an exit velocity less than the maximum permitted velocity. Specifically, the exit velocity of the vent gas and assist gas from the Operating Flare exceeded the maximum permitted velocity for approximately 120.25 hours on 60 days from October 16, 2017 through September 6, 2018.

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Conditions (SC) 1 PERMIT

Special Terms and Conditions (ST&C) 17 PERMIT

Description: Failure to comply with MAER. Specifically, the Respondent exceeded the CO MAER of 12.24 tons per year based on a 12-month rolling period for the Operating Flare, EPN FL-1, for the 12-month periods ending from October 2017 through April 2018, resulting in 0.85 ton of unauthorized CO emissions.

2 Effective Date: 08/25/2021 ADMINORDER 2020-1180-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Condition 1 PERMIT

Special Term and Condition 17 PERMIT

Description: Failed to comply with the MAERs. Specifically, the Respondent exceeded the CO MAER of 2.31 tpy based on a 12-month rolling period and exceeded the NOx MAER of 1.16 tpy based on a 12-month rolling period for the 12-month periods ending from September 2019 through August 2020 for the Propylene/Acetaldehyde Flare, EPN FL-3/FL-4, resulting in 0.18 ton of unauthorized CO emissions and 0.06 ton of unauthorized NOx emissions.

3 Effective Date: 11/30/2021 ADMINORDER 2021-0144-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: Special Conditions 1 PERMIT

Description: Failed to prevent unauthorized emissions. Specifically, the Respondent released 2,386.80 pounds of volatile organic compounds from the Barge Loading, EPN No. BARGE-1, during an emissions event that occurred on September 16, 2020 and lasted two hours. The emissions event occurred when the barge was over-pressured during loading operations, resulting in the release to the atmosphere.

4 Effective Date: 06/06/2022 ADMINORDER 2021-0525-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(1)(B)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: FOP O3027 GTC and STC No. 18 OP

Special Condition (SC) (1) PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on December 11, 2020, STEERS Incident No. 347485. (Category A12.i.(6)).

5 Effective Date: 09/27/2022 ADMINORDER 2021-1396-AIR-E (1660 Order-Agreed Order With Denial)

Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b)

Rqmt Prov: GTC and STC No. 18 OP

SC No. 1 PERMIT

Description: Failure to prevent unauthorized emissions to the atmosphere during an emissions event that was discovered on June 22, 2021, TCEQ/STEERS Incident No. 360797. Category A12.i.(6)

B. Criminal convictions:

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

	ar dates of investigation	
Item 1	March 17, 2020	(1648371)
Item 2	April 17, 2020	(1654723)
Item 3	May 12, 2020	(1661289)
Item 4	July 07, 2020	(1674764)
Item 5	August 07, 2020	(1681534)
Item 6	September 08, 2020	(1688112)
Item 7	October 05, 2020	(1678932)
Item 8	November 12, 2020	(1716012)
Item 9	December 11, 2020	(1716013)
Item 10	January 05, 2021	(1716014)
Item 11	February 19, 2021	(1729085)
Item 12	March 12, 2021	(1729086)
Item 13	April 16, 2021	(1729087)
Item 14	May 19, 2021	(1741839)
Item 15	June 17, 2021	(1748193)
Item 16	July 20, 2021	(1752884)
Item 17	July 26, 2021	(1722968)
Item 18	August 20, 2021	(1758292)
Item 19	September 16, 2021	(1767565)
Item 20	November 05, 2021	(1784810)
Item 21	December 02, 2021	(1791842)
Item 22	December 20, 2021	(1775980)
Item 23	February 01, 2022	(1807527)
Item 24	March 02, 2022	(1814568)
Item 25	April 18, 2022	(1821136)
Item 26	May 17, 2022	(1829973)
Item 27	June 07, 2022	(1836283)
Item 28	July 07, 2022	(1843469)
Item 29	August 05, 2022	(1849633)
Item 30	October 04, 2022	(1863755)
Item 31	November 08, 2022	(1870663)
Item 32	December 22, 2022	(1876520)
Item 33	January 20, 2023	(1883332)
Item 34	February 14, 2023	(1891148)
Item 35	March 17, 2023	(1899717)
Item 36	April 03, 2023	(1906520)
Item 37	May 18, 2023	(1913673)
Item 38	July 19, 2023	(1927267)
Item 39	August 01, 2023	(1934211)
Item 40	September 08, 2023	(1860657)
Item 41	September 18, 2023	(1940384)
Item 42	October 10, 2023	(1947190)
Item 43	November 10, 2023	(1952878)
Item 44	December 08, 2023	(1962651)
Item 45	January 10, 2024	(1969238)
Item 46	February 12, 2024	(1978304)
Item 47	March 15, 2024	(1984877)
Item 48	April 12, 2024	(1991400)
Item 49	May 08, 2024	,
Item 50	June 12, 2024	(1997856)
Item 50 Item 51	June 12, 2024 June 13, 2024	(2004818) (1988372)
Item 52	July 15, 2024	(2012386)
Item 53	August 09, 2024	(1951027)
Item 54	August 13, 2024	(2017956)
Item 55	September 16, 2024	(2017930)
100111 22	Jeptember 10, 2024	(2024331)

Item 56	October 01, 2024	(2031103)
Item 57	November 18, 2024	(2037422)
Item 58	December 06, 2024	(2043812)
Item 59	January 16, 2025	(2050375)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

1 Date: 05/31/2024 (1967087)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(3)(ii)

5C THSC Chapter 382 382.085(b) FOP, Special Term & Condition 18 OP FOP, Special Term & Condition 1A OP NSR, Special Condition 14D PERMIT NSR, Special Condition 27A PERMIT

Description: Failure to maintain the permitted minimum net heating value for Operating

Flare (EPN: FL-1)(Category C4)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.18(c)(5)

5C THSC Chapter 382 382.085(b) FOP, Special Term & Condition 18 OP FOP, Special Term & Condition 1A OP NSR, Special Condition 25 PERMIT

Description: Failure to maintain the exit velocity of the Operating Flare [EPN FL-1] below

the maximum requirement. (Category C4)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 111, SubChapter A 111.111(a)(4)(A)(ii)

30 TAC Chapter 122, SubChapter B 122.143(4) 30 TAC Chapter 122, SubChapter B 122.144(1)

5C THSC Chapter 382 382.085(b) FOP, Special Term & Condition 17 OP FOP, Special Term & Condition 1A OP

Description: Failure to provide records of daily visible emission observations for the flares

(Unit IDs FL-2 and FL-3/4). (Category B3 violation)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 115, SubChapter C 115.216(1)(C) 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) FOP, Special Term & Condition 17 OP

Description: Failure to record weekly liquid level measurements for Wharf-1 (Category B3

violation)

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THSC Chapter 382 382.085(b) FOP, Special Term & Condition 18 OP NSR Special Conditions 27 PERMIT

Description: Failure to monitor carbon vessels weekly for breakthrough. EPN's TK03-23,

TK05-40, TK08-83, TK09-104 and TK19-54. (Category C1)

F. Environmental audits:

Notice of Intent Date: 09/29/2021 (1782354)

No DOV Associated

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessment dates:

N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance: N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
ODFJELL TERMINALS (HOUSTON) INC.	§	
RN100218411	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2023-0367-AIR-E

I. JURISDICTION AND STIPULATIONS

On	the Texas Commission on Environmental Quality ("the
Commission" or "Te	CEQ") considered this agreement of the parties, resolving an enforcement
action regarding O	lfjell Terminals (Houston) Inc. (the "Respondent") under the authority of Tex.
HEALTH & SAFETY CO	DE ch. 382 and Tex. Water Code ch. 7. The Executive Director of the TCEQ,
through the Enforc	ement Division, and the Respondent together stipulate that:

- 1. The Respondent owns and operates a chemical storage facility located at 12211 Port Road in Seabrook, Harris County, Texas (the "Site"). The Site consists or consisted of one or more sources as defined in Tex. Health & Safety Code § 382.003(12).
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Health & Safety Code ch. 382 and the rules of the TCEO.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$41,063 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$41,063 of the penalty.
- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.

- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 9. The Executive Director recognizes that the Respondent implemented the following corrective measures at the Site:
 - a. By August 31, 2022, modified piping insulation to avoid contact with the rack valve and conducted operator training in order to prevent the recurrence of emissions events due to the same or similar causes as Incident No. 383646;
 - b. On December 2, 2022, submitted the final record for Incident No. 383646; and
 - c. On January 17, 2023, submitted the permit compliance certification ("PCC") for the October 13, 2021 through October 12, 2022 certification period and the deviation report for the April 13, 2022 through October 12, 2022 reporting period.

II. ALLEGATIONS

- 1. During a record review for the Site conducted from December 5, 2022 through February 1, 2023, an investigator documented that the Respondent:
 - a. Failed to prevent unauthorized emissions, in violation of 30 Tex. Admin. Code §§ 116.115(c) and 122.143(4), New Source Review Permit No. 8865, Special Conditions No. 1, Federal Operating Permit ("FOP") No. O3027, General Terms and Conditions ("GTC") and Special Terms and Conditions ("STC") No. 18, and Tex. Health & Safety Code § 382.085(b). Specifically, the Respondent released 285.00 pounds of volatile organic compounds as fugitive emissions, during an emissions event (Incident No. 383646) that occurred on July 18, 2022 and lasted four hours.
 - b. Failed to submit a final record for a reportable emissions event no later than two weeks after the end of the emissions event, in violation of 30 Tex. Admin. Code §§ 101.201(c) and 122.143(4), FOP No. O3027, GTC and STC No. 2.F, and Tex. Health & Safety Code § 382.085(b). Specifically, the final record for Incident No. 383646 was due by August 1, 2022, but was not submitted until December 2, 2022.
- 2. During a record review for the Site conducted from April 18, 2023 through June 20, 2023, an investigator documented that the Respondent:
 - a. Failed to submit a PCC within 30 days of any certification period, in violation of 30 Tex. Admin. Code §§ 122.143(4) and 122.146(2), FOP No. O3027, GTC and STC No. 21, and Tex. Health & Safety Code § 382.085(b). Specifically, the PCC for the October 13, 2021 through October 12, 2022 certification period was due by November 11, 2022, but was not submitted until January 17, 2023.

- b. Failed to submit a deviation report no later than 30 days after the end of each reporting period, in violation of 30 Tex. ADMIN. CODE §§ 122.143(4) and 122.145(2)(C), FOP No. O3027, GTC, and Tex. Health & Safety Code § 382.085(b). Specifically, the deviation report for the April 13, 2022 through October 12, 2022 reporting period was due by November 11, 2022, but was not submitted until January 17, 2023.
- c. Failed to include a signed certification of accuracy and completeness, in violation of 30 Tex. Admin. Code §§ 122.143(4) and (15) and 122.165(a)(7), FOP No. O3027, GTC, and Tex. Health & Safety Code § 382.085(b). Specifically, the signed certification of accuracy and completeness, Form OP-CRO1, was not included with the deviation report for the April 13, 2022 through October 12, 2022 reporting period.

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Odfjell Terminals (Houston) Inc., Docket No. 2023-0367-AIR-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of the Order, submit a signed certification of accuracy and completeness, Form OP-CRO1, with the deviation report for the April 13, 2022 through October 12, 2022 reporting period.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Air Section Manager Houston Regional Office Texas Commission on Environmental Quality 5425 Polk Street, Suite H Houston, Texas 77023-1452

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Site operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or

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process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code \S 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

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SIGNATURE PAGE

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For the Commission	Date
Kriota Melo-Jurach	08/17/2025
For the Executive Director	Date

I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.

I also understand that failure to comply with the Ordering Provisions, if any, in this Order and/or failure to timely pay the penalty amount, may result in:

- A negative impact on compliance history;
- Greater scrutiny of any permit applications submitted;
- Referral of this case to the OAG for contempt, injunctive relief, additional penalties, and/or attorney fees, or to a collection agency;
- Increased penalties in any future enforcement actions;
- · Automatic referral to the OAG of any future enforcement actions; and
- TCEQ seeking other relief as authorized by law.

In addition, any falsification of any compliance documents may result in criminal prosecution.

Der	May 20th, 2025
Signature	Date
Michael Dragos	VP Operations and Technical Services
Name (Printed or typed) Authorized Representative of Odfjell Terminals (Houston) Inc.	Title

☐ If mailing address has changed, please check this box and provide the new address below: