### Executive Summary – Enforcement Matter – Case No. 64130 DEVON ENERGY PRODUCTION COMPANY, L.P. RN107853079 Docket No. 2023-0757-PWS-E

### Order Type:

Findings Agreed Order

### **Findings Order Justification:**

Three repeated enforcement actions (or two orders with nuisance violations) over the prior five year period for the same violation(s).

### Media:

**PWS** 

### **Small Business:**

No

### Location(s) Where Violation(s) Occurred:

Devon Energy-Cuero Texas Field Office, 22 Verhelle Road, Cuero, Dewitt County

# **Type of Operation:** Public water supply

# Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

**Texas Register Publication Date:** February 7, 2025

Comments Received: No

### **Penalty Information**

**Total Penalty Assessed:** \$1,125

Total Paid to General Revenue: \$1,125 Total Due to General Revenue: \$0

Payment Plan: N/A

### **Compliance History Classifications:**

Person/CN - Satisfactory Site/RN - Unclassified

Major Source: No

Statutory Limit Adjustment: N/A

**Applicable Penalty Policy:** January 2021

### **Investigation Information**

Complaint Date(s): N/A Complaint Information: N/A

**Date(s) of Investigation:** May 22, 2023 through June 2, 2023

Date(s) of investigation. May 22, 2023 till ough june 2, 202

**Date(s) of NOE(s):** June 2, 2023

### Violation Information

Failed to comply with the maximum contaminant level of 0.080 milligrams per liter for total trihalomethanes based on the locational running annual average [30 Tex. ADMIN. CODE § 290.115(f)(1) and Tex. Health & Safety Code § 341.0315(c)].

### Executive Summary – Enforcement Matter – Case No. 64130 DEVON ENERGY PRODUCTION COMPANY, L.P. RN107853079 Docket No. 2023-0757-PWS-E

### Corrective Actions/Technical Requirements

### **Corrective Action(s) Completed:**

By April 18, 2024, the Respondent began complying with the maximum contaminant level of 0.080 milligrams per liter for total trihalomethanes based on the locational running annual average.

### **Technical Requirements:**

N/A

### **Contact Information**

TCEQ Attorney: N/A

**TCEQ Enforcement Coordinator:** Wyatt Throm, Enforcement Division, Enforcement Team 5, MC 219, (512) 239-1120; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

**Respondent:** Richard Muncrief, President, DEVON ENERGY PRODUCTION COMPANY, L.P., P.O. Box 108838, Oklahoma City, Oklahoma 73101-8838 Zafar Ali, Director of Real Estate, DEVON ENERGY PRODUCTION COMPANY, L.P., P.O.

Box 108838, Oklahoma City, Oklahoma 73101-8838

Respondent's Attorney: N/A



# Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

DATES Assigned 5-Jun-2023

 igned
 5-Jun-2023

 PCW
 13-Jun-2023
 Screening
 8-Jun-2023
 EPA Due
 30-Jun-2023

RESPONDENT/FACILITY INFORMATION

Respondent DEVON ENERGY PRODUCTION COMPANY, L.P.

Reg. Ent. Ref. No. RN107853079

Facility/Site Region 14-Corpus Christi Major/Minor Source Minor

CASE INFORMATION

Enf./Case ID No. 64130
Docket No. 2023-0757-PWS-E
Media Program(s)
Multi-Media

Multi-Media

Admin. Penalty \$ Limit Minimum \$50 Maximum

No. of Violations 1
Findings

Order Type Findings

Government/Non-Profit Enf. Coordinator EC's Team
Enforcement Team 5

			Penalty C	Calcula	tion Sectio	on		
<b>TOTAL BA</b>	SE PENA	LTY (Sum o	f violation bas	e penal	ties)		Subtotal 1	\$1,250
ADILISTM	ENTS (+	/-) TO SUBT	OTAL 1					
Subtot	tals 2-7 are of	otained by multiplyir	ng the Total Base Penalt	y (Subtotal 1	) by the indicated p			
Com	pliance Hi	story		0.0%	Adjustment	Subto	tals 2, 3, & 7	\$0
	Notes		No adjustment fo	or compliar	nce history.			
Culp	ability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes No adjustment for compliance history.							
Good	d Faith Eff	ort to Comply	Total Adjustment	:s			Subtotal 5	-\$125
		_						
Econ	omic Ben	efit Total EB Amounts	+540		Enhancement*	1	Subtotal 6	\$0
	Estimated	Cost of Compliance		<i>«Сарре</i> с	d at the Total EB \$ A	Amount		
SUM OF S	UBTOTA	LS 1-7				,	Final Subtotal	\$1,125
				Г				
		AS JUSTICE I Subtotal by the ind	MAY REQUIRE		0.0%		Adjustment	\$0
	Notes	Subtotal by the mu	icateu percentage.					
						Final Pe	nalty Amount	\$1,125
STATUTO	RY LIMIT	T ADJUSTME	NT			Final Asse	essed Penalty	\$1,125
DEFERRAI	_				0.0%	Reduction	Adjustment	\$0
Reduces the Fina	al Assessed Pe	nalty by the indicate	ed percentage.					
	Notes	No	deferral is recomm	ended for	Findings Orders	i <b>.</b>		
PAYABLE	PENALT	Υ						\$1,125

Policy Revision 5 (January 28, 2021)

PCW Revision February 11, 2021

Screening Date 8-Jun-2023

**Docket No.** 2023-0757-PWS-E

**Respondent** DEVON ENERGY PRODUCTION COMPANY, L.P.

**Case ID No.** 64130

Reg. Ent. Reference No. RN107853079

Media Public Water Supply

Enf. Coordinator Wyatt Throm

Compliance	a History <i>Si</i>	Compliance History Worksheet te Enhancement (Subtotal 2)			
Compon		per of	Number	Adjust.	
NOV	Writte	n notices of violation ("NOVs") with same or similar violations as those in arrent enforcement action (number of NOVs meeting criteria)	0	0%	
	Other	written NOVs	0	0%	
		greed final enforcement orders containing a denial of liability ( <i>number of</i> s meeting criteria)	0	0%	
Orde	withou	adjudicated final enforcement orders, agreed final enforcement orders at a denial of liability, or default orders of this state or the federal nment, or any final prohibitory emergency orders issued by the commission	0	0%	
Judgme	of lial	on-adjudicated final court judgments or consent decrees containing a denial bility of this state or the federal government (number of judgments or and decrees meeting criteria)	0	0%	
and Cor Decre	ees Any a	djudicated final court judgments and default judgments, or non-adjudicated court judgments or consent decrees without a denial of liability, of this state federal government	0	0%	
Convict	Any counts	riminal convictions of this state or the federal government ( <i>number of</i> s)	0	0%	
Emissi	ons Chron	ic excessive emissions events (number of events)	0	0%	
Audi	Texas 1995	s notifying the executive director of an intended audit conducted under the Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, (number of audits for which notices were submitted)	0	0%	
Addi	Disclo	sures of violations under the Texas Environmental, Health, and Safety Audit ge Act, 74th Legislature, 1995 ( <i>number of audits for which violations were</i> sed)	0	0%	
	Facility	and the land of th		00/	
		onmental management systems in place for one year or more	No	0%	
Othe	under	tary on-site compliance assessments conducted by the executive director a special assistance program	No	0%	
		pation in a voluntary pollution reduction program	No	0%	
		compliance with, or offer of a product that meets future state or federal nment environmental requirements	No	0%	
		Adjustment Per	centage (Sub	ototal 2)	
Repeat Vio	iator (Subto	otal 5)			
	No	Adjustment Per	centage (Sub	ototal 3)	
Compliance History Person Classification (Subtotal 7)					
Satisfa	ctory Perforn	ner Adjustment Per	centage (Sub	ototal 7)	
Compliance	e History Su	ımmary			
Compliance History No adjustment for compliance history. Notes					
		Total Compliance History Adjustment Percentage (S	Subtotals 2,	<b>3, &amp; 7)</b>	
inal Compli	iance Histor	y Adjustment			
		Final Adjustment Percenta	age *capped	at 100%	

		ening Date			_		2023-0757-PWS-E		PCW
			DEVON ENERGY P	RODUCTIO	N COMPANY	, L.P.		Policy R	evision 5 (January 28, 2021)
		ase ID No.						PCV	V Revision February 11, 2021
Reg.	Ent. Rei	erence No.							
	Enf (	media Coordinator	Public Water Supp	DIY					
		tion Number							
			,	min Codo	S 200 11E/F	\(1) and To	, Haalth & Cafaty Cod	0	
		Rule Cite(s)	30 Tex. Au	min. Code		0315(c)	k. Health & Safety Cod	е	
					3 3 11.	0313(c)			
			Eailed to comply	with the m	avimum cont	taminant lo	vel ("MCL") of 0.080 m	illiaram	
	Violatio	n Description	per liter ("mg/L") for total trihalomethanes ("TTHM"), based on the locational running annual average. Specifically, the locational running annual average						
	Violatio	ii Description	concentrations of				products at Site 1 were		
			mg/L for the third		2022, 0.090 ng/L for the		he fourth quarter of 20 of 2023	)22, and	
				0.1001	ng/E for the	mot quarter	01 2023.		
							Base	Penalty	\$5,000
>> Env	/ironme	ntal, Propei	rty and Humar	1 Health	Matrix				
				Harm					
OR		<b>Release</b> Actual	Major 1	Moderate x	Minor	1			
OK		Potential		X			Percent 25.0%		
						Ш	23.070		
>>Prog	gramma	tic Matrix							
		Falsification	Major 1	Moderate	Minor	1	<b>.</b>		
							Percent 0.0%		
	Matrix						to be exposed to a sig		
	Notes	amoui	nt or contaminants	wnich ala	not exceed i	eveis protec	ctive of human health.		
								+0.750	
						Adj	ustment	\$3,750	
									\$1,250
Violatio	on Even	ta.							
Violatio	on Even	LS							
		Number of V	iolation Events	1		273	Number of violation d	ays	
		ı	deilu		1				
			daily weekly						
			monthly						
			quarterly				<b>Violation Base</b>	Penalty	\$1,250
			semiannual					•	
			annual	Х					
			single event						
			0	ne annual	event is reco	mmended.			
Good F	aith Eff	orts to Com	ply	10.0%			Re	eduction	\$125
			Befo	re NOE/NOV	NOE/NOV to E	DPRP/Settleme	ent Offer		
			Extraordinary						
			Ordinary		Х				
			N/A						
			Notes	The Respo		-	nce by April 18,		
			.13665			2024.			
			<u></u>				Violation S	uhtota!	\$1,125
	_								\$1,125
Econon	nic Bene	efit (EB) for	this violation				Statutory Limit 1	Test	
		Estimate	ed EB Amount		\$543	V	iolation Final Penal	ty Total	\$1,125
				This viola	tion Final A	Assessed P	enalty (adjusted for	limits)	\$1,125

	E	conomic	Benefit	Woı	<b>'ksheet</b>		
Respondent	DEVON ENERG	SY PRODUCTION (	COMPANY, L.P.				
Case ID No.			,				
Reg. Ent. Reference No.							
	Public Water S						Years of
Violation No.		ч				<b>Percent Interest</b>	Depreciation
Violation No.	-					5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		·					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)	\$5,000	30-Sep-2022	18-Apr-2024	1.55	\$26	\$517	\$543
Engineering/Construction			•	0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Notes for DELAYED costs		tions to return to	compliance with	the MC	•	y, and implement that desired from the last obliance.	
Avoided Costs	ANNU	ALIZE avoided o	osts before er	tering	item (except for	one-time avoided	l costs)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment				0.00	\$0	\$0	\$0
Financial Assurance				0.00	\$0	\$0	\$0
ONE-TIME avoided costs				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Notes for AVOIDED costs							
Approx. Cost of Compliance		\$5,000			TOTAL		\$543

The TCEQ is committed to accessibility.

To request a more accessible version of this report, please contact the TCEQ Help Desk at (512) 239-4357.



# Compliance History Report

Compliance History Report for CN600132344, RN107853079, Rating Year 2024 which includes Compliance History (CH) components from September 1, 2019, through August 31, 2024.

Customer, Respondent, or CN600132344, DEVON ENERGY Classification: SATISFACTORY Rating: 3.53
Owner/Operator: PRODUCTION COMPANY, L.P.

Regulated Entity: RN107853079, DEVON ENERGY-CUERO TX Classification: UNCLASSIFIED Rating: ----

FIELD OFFICE

Complexity Points: 0 Repeat Violator: NO

**CH Group:** 09 - Construction

**Location:** 22 VERHELLE ROAD NEAR CUERO, DEWITT COUNTY, TEXAS

TCEQ Region: REGION 14 - CORPUS CHRISTI

ID Number(s):

PUBLIC WATER SYSTEM/SUPPLY REGISTRATION 0620030

Compliance History Period: September 01, 2019 to August 31, 2024 Rating Year: 2024 Rating Date: 09/01/2024

Date Compliance History Report Prepared: November 19, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: November 19, 2019 to November 19, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

**Name:** Wyatt Throm **Phone:** (512) 239-1120

### Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

3) Who is the current owner/operator? The Whiting-Turner Contracting Company OPERATOR since 11/21/2014
Devon Energy Production Company, L.P. OWNER since 10/17/2022

4) Who was/were the prior owner(s)/operator(s)? Devon Energy Production Company, L.P., OWNER, 6/4/2015 to 10/16/2022

Devon Energy Production Company, L.P., OWNER, 10/1/2022 to 10/2/2022

### Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

**B.** Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

N/A

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

	N/A
G.	Type of environmental management systems (EMSs): $\ensuremath{N/A}$
н.	Voluntary on-site compliance assessment dates: $\ensuremath{N/A}$
I.	Participation in a voluntary pollution reduction program: $\ensuremath{N/A}$
J.	Early compliance: N/A
	es Outside of Texas: N/A

F. Environmental audits:

### **Component Appendices**

### Appendix A

### All NOVs Issued During Component Period 11/19/2019 and 11/19/2024

1 Date: 04/17/2020 (1639857)

> Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 290, SubChapter F 290.110(f)(1)(A)

Description: Failed to include all samples collected at sites designated in the monitoring plan as

microbiological and disinfectant residual monitoring sites in the compliance

determination calculations for Disinfection Level Quarterly Operating Reports (DLQORs).

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 290, SubChapter D 290.41(c)(3)(K)

Failed to cover the well casing vent opening with a 16-mesh or finer corrosion-resistant Description:

screen.

Self Report? NO Classification: Minor

Citation:

30 TAC Chapter 290, SubChapter D 290.43(d)(2)

Failed to provide all pressure tanks with a pressure release device and an easily Description:

readable pressure gauge.

NO Classification: Self Report? Minor

Citation:

30 TAC Chapter 290, SubChapter D 290.43(c)(3)

Failed to cover the discharge opening of the overflow with a gravity-hinged and Description:

weighted cover, an elastomeric duckbill valve, or other approved device to prevent the

entrance of insects and other nuisances.

Classification: Self Report? NO Moderate

Citation:

30 TAC Chapter 290, SubChapter D 290.39(h)(3)

Failed to notify the executive director in writing to attest that the completed work is Description:

substantially in accordance with the plans and change orders on file with the

commission.

2 Date: 10/12/2022 (1903934)

> Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.115(f)(1) TTHM LRAA MCL 3Q2022 – During the 3rd quarter of 2022 the system violated the Description:

maximum contaminant level for trihalomethanes with a LRAA of 0.082 mg/L at Primary

DIST. Hose BIBB at 22 Verhelle (DBP2-01). ETT Point Value = 5

3 Date: 12/22/2022 (1903934)

> Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.115(f)(1)

TTHM LRAA MCL 4Q2022 - During the 4th guarter of 2022 the system violated the Description:

maximum contaminant level for trihalomethanes with a LRAA of 0.090 mg/L at Primary

DIST. Hose BIBB at 22 Verhelle (DBP2-01). ETT Point Value = 5

Date: 05/19/2023 (1903934)

> Self Report? NO Classification: Moderate

Citation:

30 TAC Chapter 290, SubChapter F 290.115(f)(1)

Description: TTHM LRAA MCL 1Q2023 - During the 1st guarter of 2023 the system violated the

maximum contaminant level for trihalomethanes with a LRAA of 0.108 mg/L at Primary

DIST. Hose BIBB at 22 Verhelle (DBP2-01). ETT Point Value

Compliance History Report for CN600132344, RN107853079, Rating Year 2024 which includes Compliance History (CH) components from November 19, 2019, through November 19, 2024.

\* NOVs applicable for the Compliance History rating period 9/1/2019 to 8/31/2024

### Appendix B

### All Investigations Conducted During Component Period November 19, 2019 and November 19, 2024

Item 1	April 17, 2020**	(1639857)	
Item 2	July 30, 2020**	(1663992)	
Item 3	May 31, 2023**	(1903934)	
Item 4	June 02, 2023**	(1904165)	
Item 5	August 13, 2024**	(2001513)	

<sup>\*</sup> No violations documented during this investigation

# Informational Purposes Only

<sup>\*\*</sup>Investigation applicable for the Compliance History Rating period between 09/01/2019 and 08/31/2024.

# TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§.	
CONCERNING	8	TEXAS COMMISSION ON
DEVON ENERGY PRODUCTION	8	TEMAS COMMISSION ON
COMPANY, L.P.	8	
RN107853079	§	ENVIRONMENTAL QUALITY

### AGREED ORDER DOCKET NO. 2023-0757-PWS-E

On	the Texas Commission on Environmental Quality ("the
Commission" or '	'TCEQ") considered this agreement of the parties, resolving an enforcement
action regarding	DEVON ENERGY PRODUCTION COMPANY, L.P. (the "Respondent") under the
authority of Tex.	HEALTH & SAFETY CODE ch. 341. The Executive Director of the TCEQ, through the
Enforcement Divi	ision, and the Respondent presented this Order to the Commission.

The Respondent understands that they have certain procedural rights at certain points in the enforcement process, including the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

### I. FINDINGS OF FACT

- 1. The Respondent owns and operates a public water supply located at 22 Verhelle Road near Cuero, Dewitt County, Texas (the "Facility"). The Facility provides water for human consumption, has approximately two service connections, and serves at least 25 people per day for at least 60 days per year. As such, the Facility is a public water system as defined in 30 Tex. Admin. Code § 290.38(73).
- 2. During a record review for the Facility conducted on May 22, 2023 through June 2, 2023, an investigator documented that the locational running annual average concentrations of total trihalomethanes ("TTHM") for Stage 2 Disinfection Byproducts at Site 1 were 0.082 milligrams per liter ("mg/L") for the third quarter of 2022, 0.090 mg/L for the fourth quarter of 2022, and 0.108 mg/L for the first quarter of 2023.
- 3. The Executive Director recognizes that by April 18, 2024, the Respondent began complying with the maximum contaminant level ("MCL") of 0.080 mg/L for TTHM, based on the locational running annual average.

### II. CONCLUSIONS OF LAW

- 1. As evidenced by Finding of Fact No. 1, the Respondent is subject to the jurisdiction of the TCEQ pursuant to Tex. Health & Safety Code ch. 341 and the rules of the TCEQ.
- 2. As evidenced by Finding of Fact No. 2, the Respondent failed to comply with the MCL of 0.080 mg/L for TTHM, based on the locational running annual average, in violation of 30 Tex. ADMIN. CODE § 290.115(f)(1) and Tex. Health & Safety Code § 341.0315(c).
- 3. Pursuant to Tex. Health & Safety Code § 341.049(a), the TCEQ has the authority to assess an administrative penalty against the Respondent for violations of state statutes within the TCEQ's jurisdiction, for violations of rules adopted under such statutes, or for violations of orders or permits issued under such statutes.
- 4. An administrative penalty in the amount of \$1,125 is justified by the facts recited in this Order, and considered in light of the factors set forth in Tex. Health & Safety Code § 341.049(b). The Respondent paid the \$1,125 penalty.

### III. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Conclusion of Law No. 4 for violations of state statutes and rules of the TCEQ. The payment of this penalty and the Respondent's compliance with all the requirements set forth in this Order resolve only the matters set forth by this Order in this action. The Commission shall not be constrained in any manner from requiring corrective actions or penalties for violations that are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DEVON ENERGY PRODUCTION COMPANY, L.P., Docket No. 2023-0757-PWS-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. All relief not expressly granted in this Order is denied.
- 3. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 4. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.

# DEVON ENERGY PRODUCTION COMPANY, L.P. DOCKET NO. 2023-0757-PWS-E Page 3

- 5. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms in this Order.
- 6. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.
- 7. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 8. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.
- 9. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

DEVON ENERGY PRODUCTION COMPANY, L.P. DOCKET NO. 2023-0757-PWS-E Page 4

Authorized Representative of

DEVON ENERGY PRODUCTION COMPANY, L.P.

### **SIGNATURE PAGE**

### TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	Date			
For the Executive Director	3/10/2025 Date			
I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.				
I also understand that failure to comply with the Order and/or failure to timely pay the penalty amount, may re-				
<ul> <li>A negative impact on compliance history;</li> <li>Greater scrutiny of any permit applications subm</li> <li>Referral of this case to the OAG for contempt, inj and/or attorney fees, or to a collection agency;</li> <li>Increased penalties in any future enforcement act</li> <li>Automatic referral to the OAG of any future enfo</li> <li>TCEQ seeking other relief as authorized by law.</li> </ul>	unctive relief, additional penalties, tions;			
In addition, any talsification of any compliance docume	ents may result in criminal prosecution.			
Signature	Date			
BARRAU .	RECORDE PERLESATE			
Name (Printed or typed)	Title			

☐ If mailing address has changed, please check this box and provide the new address below: