Order Type:

1660 Agreed Order

Findings Order Justification:

N/A **Media:** PST

Small Business:

Yes

Location(s) Where Violation(s) Occurred:

All American Chevrolet of Midland, 4100 West Wall Street, Midland, Midland County

Type of Operation:

Car dealership with underground storage tanks ("USTs") to refuel vehicles

Other Significant Matters:

Additional Pending Enforcement Actions: No

Past-Due Penalties: No

Other: N/A

Interested Third-Parties: None

Texas Register Publication Date: November 22, 2024

Comments Received: No

Penalty Information

Total Penalty Assessed: \$16,418

Amount Deferred for Expedited Settlement: \$3,283

Total Paid to General Revenue: \$395 Total Due to General Revenue: \$12,740

Payment Plan: 35 payments of \$364 each

Compliance History Classifications:

Person/CN - High Site/RN - High

Major Source: No

Statutory Limit Adjustment: N/A

Applicable Penalty Policy: January 2021

Investigation Information

Complaint Date(s): N/A

Complaint Information: N/A

Date(s) of Investigation: April 24, 2023

Date(s) of NOE(s): June 9, 2023

Violation Information

- 1. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs. Specifically, the Respondent accepted one fuel deposit on April 6, 2023 without a valid, current TCEQ delivery certificate [30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(i) and Tex. WATER CODE § 26.3467(a)].
- 2. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs. Specifically, the last financial assurance policy expired on September 30, 2022 [30 Tex. ADMIN. CODE § 37.815(a) and (b)].
- 3. Failed to inspect the impressed corrosion protection system at least once every 60 days to ensure the rectifier and other system components are operating properly. Specifically, the Respondent was not performing the 60-day inspections of the impressed current corrosion protection system [30 Tex. ADMIN. CODE § 334.49(c)(2)(C) and Tex. Water Code § 26.3475(d)].
- 4. Failed to test the corrosion protection system for operability and adequacy of protection at a frequency of at least once every three years. Specifically, the Respondent had not conducted the triennial testing of the corrosion protection system [30 Tex. Admin. Code § 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d)].
- 5. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date. Specifically, the delivery certificate expired on September 30, 2022 [30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)].
- 6. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days [30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1)].
- 7. Failed to provide release detection for the suction piping associated with the UST system. Specifically, the Respondent had not conducted the triennial testing of the suction piping associated with the UST system [30 Tex. ADMIN. CODE § 334.50(b)(2)(B)(i)(I) and Tex. WATER CODE § 26.3475(b)].
- 8. Failed to conduct a walkthrough inspection for the spill prevention equipment every 30 days [30 Tex. Admin. Code § 334.48(h)(1)(A)(i) and Tex. Water Code § 26.3475(c)(2)].
- 9. Failed to conduct annual walkthrough inspections of the submersible turbine pump and under dispenser areas that do not have containment sumps. Specifically, the Respondent had not conducted the annual walkthrough inspection of the under

dispenser areas [30 Tex. ADMIN. CODE § 334.48(h)(1)(B)(iii) and Tex. WATER CODE § 26.3475(c)(2)].

- 10. Failed to test the spill prevention equipment at least once every three years [30 Tex. ADMIN. CODE § 334.48(g)(1)(A)(ii) and Tex. WATER CODE § 26.3475(c)(2)].
- 11. Failed to inspect the overfill prevention equipment at least once every three years to ensure it is set to activate at the correct level and will activate when a regulated substance reaches that level [30 Tex. Admin. Code § 334.48(g)(1)(B) and Tex. Water Code § 26.3475(c)(2)].

Corrective Actions/Technical Requirements

Corrective Action(s) Completed:

N/A

Technical Requirements:

The Order will require the Respondent to:

- a. Within 30 days:
- i. Submit a properly completed UST registration and self-certification form to obtain a valid, current TCEQ delivery certificate;
- ii. Provide financial assurance for the two petroleum USTs at the Facility;
- iii. Begin conducting 60-day inspections of the rectifier and other components of the corrosion protection system;
- iv. Conduct the triennial testing of the corrosion protection system;
- v. Conduct the triennial testing of the suction piping associated with the UST system;
- vi. Implement a method of release detection for the USTs at the Facility;
- vii. Conduct the annual walkthrough inspection of the under dispenser areas;
- viii. Conduct the triennial testing of the spill prevention equipment;
- ix. Conduct the triennial inspections of the overfill prevention equipment; and
- x. Conduct the walkthrough inspections of spill buckets every 30 days.
- b. Within 45 days, submit written certification to demonstrate compliance with a.

Contact Information

TCEQ Attorney: N/A

TCEQ Enforcement Coordinator: Celicia A. Garza, Enforcement Division, Enforcement Team 3, MC R-13, (210) 657-8422; Michael Parrish, Enforcement Division, MC 219, (512) 239-2548

Respondent: Bryan B. Deboer, President, Lithia CM, Inc. dba All American Chevrolet of Midland, 150 North Bartlett Street, Medford, Oregon 97501 Edward Impert, Assistant Secretary, Lithia CM, Inc. dba All American Chevrolet of Midland, 150 North Bartlett Street, Medford, Oregon 97501

Respondent's Attorney: N/A



Penalty Calculation Worksheet (PCW)

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

EC's Team Enforcement Team 3

DATES

Assigned 12-Jun-2023 PCW 19-Jun-2023 Screening 14-Jun-2023 EPA Due

RESPONDENT/FACILITY INFORMATION

Respondent Lithia CM, Inc. dba All American Chevrolet of Midland

Reg. Ent. Ref. No. RN102281342
Facility/Site Region 7-Midland Major/Minor Source Minor

CASE INFORMATION

Enf./Case ID No. 64166 No. of Violations 6 **Docket No.** 2023-0771-PST-E Order Type 1660 Media Program(s) Petroleum Storage Tank Government/Non-Profit No Enf. Coordinator Celicia A. Garza Multi-Media

Admin. Penalty \$ Limit Minimum Maximum \$25,000

			Penalty C	alcula	tion Section	on		
TOTAL	BASE PENA	LTY (Sum of	violation base	e penalt	ties)		Subtotal 1	\$16,250
ADJUST	TMENTS (+	/-) TO SUBTO	TAL 1					
	ubtotals 2-7 are ob Compliance Hi	tained by multiplying		(Subtotal 1) by the indicated po Adjustment		tals 2, 3, & 7	-\$1,625
	•	•			<u> </u>	Subto		Ψ1/023
	Notes	Ке	duction for High F					
С	Culpability	No		0.0%	Enhancement		Subtotal 4	\$0
	Notes	The Dec	pondent does not	meet the	culpability crite	ria		
	Notes	THE IVES	pondent does not	meet the	сиравшту спте	ila.		
G	ood Faith Eff	ort to Comply To	tal Adiustments	3			Subtotal 5	\$0
								, -
E	conomic Bene				Enhancement*		Subtotal 6	\$0
	Estimated	Total EB Amounts Cost of Compliance	\$2,265 \$6,175	*Саррес	d at the Total EB \$ A	Amount		
SUM OF	F SUBTOTA	LS 1-7				F	inal Subtotal	\$14,625
OTHER	FACTORS A	S JUSTICE M	AY REOUIRE		12.3%		Adjustment	\$1,793
		Subtotal by the indica					<i>71aja5tment</i>	
	Notes	Enhancement to	capture the avoid Violation Nos			ociated with		
						Final Per	nalty Amount	\$16,418
STATUT	TORY LIMIT	ADJUSTMEN	Т			Final Asse	essed Penalty	\$16,418
DEFER	RAL				20.0%	Reduction	Adjustment	-\$3,283
Reduces the	Final Assessed Pe	nalty by the indicated	percentage.					
	Notes	De	eferral offered for	expedited	d settlement.			
PAYAB	LE PENALT							\$13,135

Screening Date 14-Jun-2023

Respondent Lithia CM, Inc. dba All American Chevrolet of Midland

Policy Revision 5 (January 28, 2021) PCW Revision February 11, 2021

PCW

Case ID No. 64166

Reg. Ent. Reference No. RN102281342

Media Petroleum Storage Tank

Enf. Coordinator Celicia A. Garza

Compliance History Worksheet >> Compliance History Site Enhancement (Subtotal 2)							
>> C	Component	Number of	Number	Adjust.			
	NOVs	Written notices of violation ("NOVs") with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	0	0%			
		Other written NOVs	0	0%			
		Any agreed final enforcement orders containing a denial of liability (<i>number of orders meeting criteria</i>)	0	0%			
	Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	0	0%			
	Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgments or consent decrees meeting criteria)	0	0%			
	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this story or the federal government		0	0%			
	Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%			
	Emissions	Chronic excessive emissions events (number of events)	0	0%			
	Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	0	0%			
	Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%			
				1			
		Environmental management systems in place for one year or more	No	0%			
	Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%			
		Participation in a voluntary pollution reduction program	No	0%			
		Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%			
		Adjustment Per	centage (Sub	total 2)	0%		
>> Re	epeat Violator	(Subtotal 3)					
	No	Adjustment Per	centage (Sub	total 3)	0%		
>> Co	ompliance Hist	ory Person Classification (Subtotal 7)					
	High Perf	Ormer Adjustment Per	centage (Sub	total 7)	-10%		
>> Co	ompliance Hist	ory Summary					
	Compliance History Notes	Reduction for High Performer classification.					
	-1.0"	Total Compliance History Adjustment Percentage (S	Subtotals 2,	3, & 7)	-10%		
>> Fin	ai Compliance	History Adjustment Final Adjustment Percent	ane *canned	at 100%	-10%		
		rınaı Aujustinent Percent	uge capped a	31 100%	1070		

	Screening Dat		PCW
			Revision 5 (January 28, 2021)
Das	Case ID No		CW Revision February 11, 2021
Reg.	Ent. Reference No	Petroleum Storage Tank	
	Enf. Coordinato		
	Violation Number		
	Rule Cite(s		
		30 Tex. Admin. Code § 334.8(c)(5)(A)(i) and Tex. Water Code § 26.3467(a)	
			=
		Failed to make available to a common carrier a valid, current TCEQ delivery	
	Violation Descriptio	certificate before accepting delivery of a regulated substance into the	
	•	underground storage tanks ("USTs"). Specifically, the Respondent accepted one fuel deposit on April 6, 2023 without a valid, current TCEQ delivery certificate.	:
		ruer deposit on April o, 2025 without a valid, current rolly delivery certificate.	
			⊒
		Base Penalty	y \$25,000
>> Fnv	vironmental. Pron	rty and Human Health Matrix	
, , <u>_</u>	in omnemal, i rop	Harm	
	Releas		
OR	Actu		
	Potenti	Percent 0.0%	
>>Pro	grammatic Matrix		
	Falsification	Major Moderate Minor	
		X Percent 10.0%	
			1
	Matrix	100% of the rule requirement was not met.	
	Notes	100 % of the fale requirement was not met.	
			
		Adjustment \$22,50	0
			\$2,500
			+2/555
Violatio	on Events		
	Number of	Violation Events 1 Number of violation days	
	rumber of	Total of Tot	
		daily	
		weekly	
		monthly Violation Reco Bonshi	#2 F00
		quarterly Violation Base Penalty semiannual	y \$2,500
		annual	
		single event x	
			=
		One single event is recommended.	
		one single event is recommended.	
			=
Good F	aith Efforts to Cor		n \$0
		Before NOE/NOV NOE/NOV to EDPRP/Settlement Offer Extraordinary	
		Ordinary	
		N/A x	
		Notes The Respondent does not meet the good faith criteria for this violation.	
		Violation Subtota	\$2,500
			- Ψ2,300
Econon	nic Benefit (EB) fo	r this violation Statutory Limit Test	
	Estima	ed EB Amount \$5 Violation Final Penalty Tota	\$2,526
		This violation Final Assessed Panalty (adjusted for limits	
		This violation Final Assessed Penalty (adjusted for limits	\$2,526

	E	Economic Benefit Worksheet							
Respondent Case ID No. Reg. Ent. Reference No.	64166	. dba All American	Chevrolet of Mi	dland					
	Petroleum Sto					Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
Delayed Costs		11		1					
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0 \$0	\$0		
Other (as needed) Engineering/Construction				0.00	\$0 \$0	\$0 \$0	\$0 \$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling				0.00	\$0	n/a	\$0		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$40	30-Sep-2022	7-Apr-2025	2.52	\$5	n/a	\$5		
Notes for DELAYED costs	and self-ce expiration	rtification form to date of the previo	obtain a valid, c usly issued deliv	urrent 1 ery cer complia	CEQ delivery certi tificate and the Finance.	operly completed Use ficate. The Date Re al Date is the estim	equired is the ated date of		
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	d costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance				0.00	\$0	\$0	\$0		
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0		
Other (as needed) Notes for AVOIDED costs				<u> 0.00</u>	1 \$0	\$U	\$0		
Approx. Cost of Compliance		\$40			TOTAL		\$5		

		ening Date				ket No. 2023-0771-PST-E		PCW
	F	Respondent	Lithia CM, Inc.	dba All Ameri	can Chevrolet o	of Midland	Policy R	evision 5 (January 28, 2021)
		Case ID No.	64166				PCW	/ Revision February 11, 2021
Rea.	Ent. Ref	ference No.	RN102281342					
			Petroleum Stor					
	Fnf (Coordinator		-				
		ation Number		ä				
	VIOI	Rule Cite(s)		<u> </u>				
		Rule Cite(s)		30 Tex	. Admin. Code	§ 37.815(a) and (b)		
			Failed to demo	nstrate accept	table financial a	assurance for taking corrective	action and	
			for compens	•		injury and property damage of		
	Violatio	n Description			,	tion of petroleum USTs. Speci	,	
			last	financial assu	rance policy ex	pired on September 30, 2022		
							-	
						Ва	se Penalty	\$25,000
> = E=	!	mtal Drama	what small live	asa Usslah	Mahrise			
>> En	vironme	ntal, Prope	rty and Hun	n an Hea ith Harm	матгіх			
		Release	Major	Moderate	Minor			
OR		Actual		rioderate	1 111101			
•••		Potential				Percent 0.0%	7	
		. 000		<u> </u>		0.070	4	
>>Pro	gramma	atic Matrix						
	gramme	Falsification	Major	Moderate	Minor			
			Х			Percent 10.0%	7	
							_	
	Matrix		1	00% of the ru	le requirement	was not met.		
	Notes		-	00700.0.0.0.0	.c .cqucc	nas nee mee.		
						Adjustment	\$22,500	
						3113	+==/	
								\$2,500
Violati	ion Even	tc						
		LS						
					ī —			
			/iolation Events	1		257 Number of violation	n days	
				1		257 Number of violation	n days	
			daily	1		257 Number of violation	n days	
			daily weekly	1		257 Number of violation	n days	
			daily weekly monthly	1				
			daily weekly monthly quarterly	1		257 Number of violation Violation Ba		\$2,500
			daily weekly monthly quarterly semiannual	1				\$2,500
			daily weekly monthly quarterly semiannual annual					\$2,500
			daily weekly monthly quarterly semiannual	1 x				\$2,500
			daily weekly monthly quarterly semiannual annual					\$2,500
			daily weekly monthly quarterly semiannual annual	X		Violation Ba		\$2,500
			daily weekly monthly quarterly semiannual annual	X	event is recom	Violation Ba		\$2,500
			daily weekly monthly quarterly semiannual annual	X	event is recom	Violation Ba		\$2,500
Good !	Faith Fff	Number of \	daily weekly monthly quarterly semiannual annual single event	x One single		Violation Ba	se Penalty	
Good I	Faith Eff		daily weekly monthly quarterly semiannual annual single event	X		Violation Ba		\$2,500 \$0
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	X One single 0.0% Before NOE/NOV		Violation Ba mended.	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	X One single 0.0% Before NOE/NOV		Violation Ba mended.	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	X One single 0.0% Before NOE/NOV		Violation Ba mended.	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	X One single 0.0% Before NOE/NOV		Violation Ba mended.	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV X The Respondence of the Respondence	NOE/NOV to EDF	Wiolation Ba mended. PRP/Settlement Offer meet the good faith criteria for	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary	One single 0.0% Before NOE/NOV X The Respondence of the Respondence	NOE/NOV to EDF	Violation Ba	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV X The Respondence of the Respondence	NOE/NOV to EDF	Wiolation Ba mended. PRP/Settlement Offer meet the good faith criteria for	se Penalty	
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV X The Respondence of the Respondence	NOE/NOV to EDF	wended. PRE/Settlement Offer Description and the criteria for iolation.	se Penalty Reduction	\$0
Good I	Faith Eff	Number of \	daily weekly monthly quarterly semiannual annual single event	One single 0.0% Before NOE/NOV X The Respondence of the Respondence	NOE/NOV to EDF	wended. PRE/Settlement Offer Description and the criteria for iolation.	se Penalty	
		Number of \	daily weekly monthly quarterly semiannual annual single event ply Extraordinary N/A Notes	X One single 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDF	wended. PRE/Settlement Offer Description and the criteria for iolation.	Reduction Reduction	\$0
		Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes	X One single 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDF	wended. PRP/Settlement Offer meet the good faith criteria for iolation. Violatio Statutory Liminary	Reduction n Subtotal	\$0 \$2,500
		Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary N/A Notes	X One single 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDF	wended. PRP/Settlement Offer Deet the good faith criteria for iolation. Violatio	Reduction n Subtotal	\$0
		Number of \ orts to Com	daily weekly monthly quarterly semiannual annual single event ply Extraordinary Ordinary N/A Notes	X One single 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDF	wended. PRP/Settlement Offer meet the good faith criteria for iolation. Violatio Statutory Liminary	Reduction n Subtotal it Test	\$0 \$2,500

	E	conomic	Benefit	Woı	ksheet		
Respondent Case ID No. Reg. Ent. Reference No.	64166	dba All American	Chevrolet of Mi	dland			
Media Violation No.	Petroleum Sto 2	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description							
Delayed Costs				-			
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0 \$0	n/a n/a	\$0 \$0
Remediation/Disposal Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$1,320	30-Sep-2022	7-Apr-2025	2.52	\$166	n/a	\$166
Notes for DELAYED costs	Required i	s the expiration d	ate of the previous	ously iss d date	sued financial assurate of compliance.	USTs (\$660 per US rance and the Final	Date is the
Avoided Costs	ANNU	ALIZE avoided o	osts before en			one-time avoided	
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0
Supplies/Equipment	+4 222	20.0 2022	11.1 2022	0.00	\$0	\$0	\$0
Financial Assurance	\$1,320	30-Sep-2022	14-Jun-2023	0.70	\$40	\$929	\$969
ONE-TIME avoided costs				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Other (as needed) Notes for AVOIDED costs		•	ate of the previ	surance	for two petroleum sued financial assu	USTs (\$660 per US trance and the Final	ST). The Date
Approx. Cost of Compliance		\$2,249			TOTAL		\$1,135

Daananda				et No. 2023-0771-PST-E		PCW
Responde	ent Lithia CM, Inc.	dba All Ameri	can Chevrolet of	Midland	Policy Revision 5 (Janu	ary 28, 2021)
Case ID I					PCW Revision Febr	uary 11, 2021
Reg. Ent. Reference I	No. RN102281342					
	dia Petroleum Sto					
Enf. Coordina	tor Celicia A. Garz	a				
Violation Num						
Rule Cite	(s) 30 Tex. A	dmin. Code § 3	334.49(c)(2)(C)	and $(c)(4)(C)$ and Tex. Water C	Code	
			§ 26.347	5(d)		
				otection system at least once e		
	,		,	m components are operating pr	' '	
Violation Descript				orming the 60-day inspections of tem. Also, failed to test the cor		
Violation Descript				uacy of protection at a frequency		
				the Respondent had not conduc		
				sion protection system.		
				· ,		
				Base	Penalty	\$25,000
>> Environmental, Pro	perty and Hun	nan Health	Matrix			
	-	Harm				
Rele		Moderate	Minor			
	tual			_		
Poter	ntial x			Percent 15.0%		
> > D	•					
>>Programmatic Matri Falsificati		Modorato	Minor			
Faisilicati	on Major	Moderate	MINO	Percent 0.0%		
				7 er cent 0.0 70		
Matrix Human h	ealth or the enviro	nment will or o	could be exposed	to pollutants that would exceed	<mark>d levels</mark>	
Notes that are	protective of huma	an health or th	ie environmenta	I receptors as a result of the vio	lation.	
				Adjustment	\$21,250	
						\$3,750
Violation Events						\$3,750
Violation Events						\$3,750
	of Violation Events	1	1 -	Number of violation da	ays	\$3,750
	of Violation Events	1		51 Number of violation da	ays	\$3,750
	of Violation Events	1		51 Number of violation da	ays	\$3,750
		1		51 Number of violation da	ays	\$3,750
	daily	1		51 Number of violation da	ays	\$3,750
	daily weekly	5 1 X		51 Number of violation da Violation Base		\$3,750 \$3,750
	daily weekly monthly					·
	daily weekly monthly quarterly semiannual annual					·
	daily weekly monthly quarterly semiannual					·
	daily weekly monthly quarterly semiannual annual					·
Number	daily weekly monthly quarterly semiannual annual single event	X	n the April 24, 2		Penalty	·
Number	daily weekly monthly quarterly semiannual annual single event	x mmended fror	n the April 24, 2	Violation Base 023 investigation date to the Ju	Penalty	·
Number	daily weekly monthly quarterly semiannual annual single event	x mmended fror		Violation Base 023 investigation date to the Ju	Penalty	·
Number	daily weekly monthly quarterly semiannual annual single event rterly event is reco	x x x x x x x x x x x x x x x x x x x	3 screening date	Violation Base 023 investigation date to the Ju	Penalty	·
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco	x mmended fror 202: 0.0% Before NOE/NOV	3 screening date	Violation Base 023 investigation date to the Ju	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco	x mmended fror 202: 0.0% Before NOE/NOV	3 screening date	Violation Base 023 investigation date to the Ju	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco	x mmended fror 2022 0.0% Before NOE/NOV	3 screening date	Violation Base 023 investigation date to the Ju	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary	x mmended from 2022 0.0% Before NOE/NOV	3 screening date	Violation Base 023 investigation date to the Ju	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary	mmended from 2023 0.0% Before NOE/NOV	3 screening date	Violation Base 023 investigation date to the Ju Re P/Settlement Offer	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary	x mmended from 2022 0.0% Before NOE/NOV x The Respondence	3 screening date	Violation Base 023 investigation date to the July Replacement Offer eet the good faith criteria for	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A	x mmended from 2022 0.0% Before NOE/NOV x The Respondence	NOE/NOV to EDPR	Violation Base 023 investigation date to the July Replacement Offer eet the good faith criteria for	Penalty ne 14,	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A	x mmended from 2022 0.0% Before NOE/NOV x The Respondence	NOE/NOV to EDPR	Violation Base 023 investigation date to the July Represent Offer eet the good faith criteria for plation.	Penalty ne 14, eduction	\$3,750 \$0
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A	x mmended from 2022 0.0% Before NOE/NOV x The Respondence	NOE/NOV to EDPR	Violation Base 023 investigation date to the July Replacement Offer eet the good faith criteria for	Penalty ne 14, eduction	\$3,750
Number One qua	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A Notes	mmended from 2023 0.0% Before NOE/NOV	NOE/NOV to EDPR	Violation Base 023 investigation date to the July Represent Offer eet the good faith criteria for plation.	Penalty ne 14, eduction	\$3,750 \$0
One qua Good Faith Efforts to C Economic Benefit (EB)	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A Notes	mmended from 202: 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDPR	Violation Base 023 investigation date to the July P/Settlement Offer eet the good faith criteria for plation. Violation S Statutory Limit	Penalty ne 14, eduction Gubtotal	\$3,750 \$0 \$3,750
One qua Good Faith Efforts to C Economic Benefit (EB)	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A Notes	mmended from 202: 0.0% Before NOE/NOV X The Respond	NOE/NOV to EDPR	Violation Base 023 investigation date to the July Replace the good faith criteria for plation. Violation S	Penalty ne 14, eduction Gubtotal	\$3,750 \$0
One qua Good Faith Efforts to C Economic Benefit (EB)	daily weekly monthly quarterly semiannual annual single event rterly event is reco omply Extraordinary Ordinary N/A Notes	x mmended fror 202: 0.0% Before NOE/NOV x The Respond	NOE/NOV to EDPR	Violation Base 023 investigation date to the July P/Settlement Offer eet the good faith criteria for plation. Violation S Statutory Limit	Penalty ne 14, eduction Gubtotal Fest ty Total	\$3,750 \$0 \$3,750

	E	conomic	Benefit	Woi	rksheet		
Respondent	Lithia CM, Inc.	dba All American	Chevrolet of Mi	dland			
Case ID No.	64166						
Reg. Ent. Reference No.	RN102281342						
Media Violation No.	Petroleum Sto 3	rage Tank				Percent Interest	Years of Depreciation
						5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount
Item Description		•					
Delayed Costs							
Equipment				0.00	\$0	\$0	\$0
 Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/Construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/a	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling	\$500	24-Apr-2023	7-Apr-2025	1.96	\$49	n/a	\$49
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)	\$100	24-Apr-2023	7-Apr-2025	1.96	\$10	n/a	\$10
Notes for DELAYED costs	corrosion pro (\$500). The D	tection system (\$ ate Required is the	100) and to conne investigation	duct the	e triennial testing of the Final Date is	ctifier and other com of the corrosion pro- the estimated date	tection system of compliance.
Avoided Costs	ANNU	ALIZE avoided C	osts before en		· · · · · · · · · · · · · · · · · · ·		
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0
Supplies/Equipment Financial Assurance				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs	\$100	24-Apr-2023	14-Jun-2023	0.14	\$1	\$100	\$101
Other (as needed)							
Notes for AVOIDED costs	\$500 24-Apr-2023 14-Jun-2023 0.14 \$3 \$500 \$503 Estimated avoided cost to conduct 60-day inspections of the rectifier and other components of the corrosion protection system (\$100). The Date Required is the investigation date and the Final Date is the screening date. Estimated avoided cost to conduct the triennial testing of the corrosion protection system (\$500). The Date Required is the investigation date and the Final Date is the screening date.						
Approx. Cost of Compliance		\$1,200			TOTAL		\$663

Respondent Lithia CM, Inc. dba All A Case ID No. 64166 Reg. Ent. Reference No. RN102281342	American Chevrolet of Midland	PCW
Reg. Ent. Reference No. RN102281342	Milerican Chevrolet of Midand Policy R	Revision 5 (January 28, 2021)
	PCV	V Revision February 11, 2021
Media Petroleum Storage Tan	k	
Enf. Coordinator Celicia A. Garza		
Violation Number 4		
Rule Cite(s)		1
30 Tex. Ac	Imin. Code § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii)	
Failed to renew a previ	ously issued UST delivery certificate by submitting a properly	
completed LIST regist	ration and self-certification form at least 30 days before the	
	ecifically, the delivery certificate expired on September 30,	
	2022.	
	Base Penalty	\$25,000
>> For the control Burn and Harris He	-Inl. Man.	
>> Environmental, Property and Human He		
Release Major Model		
OR Actual		
Potential	Percent 0.0%	
1 occition	1 Credit 0.070	
>>Programmatic Matrix		
Falsification Major Model	rate Minor	
X	Percent 10.0%	
Matrix 100% of t	he rule requirement was not met.	
Notes	·	
	Adjustment \$22,500	
		\$2,500
Violation Events		
Number of Violation Events	Number of violation days	
Number of Violation Events 1	257 Number of violation days	
daily		
daily weekly		
	Violation Base Penalty	
monthly	Violation base remark	¢2 500
quarterly		\$2,500
quarterly semiannual		\$2,500
quarterly semiannual annual x		\$2,500
quarterly semiannual		\$2,500
quarterly semiannual x single event		\$2,500
quarterly semiannual annual x single event One annual event is recommended for	rom the September 30, 2022 expiration date of the previous	\$2,500
quarterly semiannual annual x single event One annual event is recommended for	rom the September 30, 2022 expiration date of the previous te to the June 14, 2023 screening date.	\$2,500
quarterly semiannual annual x single event One annual event is recommended for delivery certifications.	te to the June 14, 2023 screening date.	\$2,500
quarterly semiannual annual x single event One annual event is recommended for delivery certifica Good Faith Efforts to Comply	te to the June 14, 2023 screening date. 1.0% Reduction	\$2,500 \$0
quarterly semiannual annual x single event One annual event is recommended for delivery certificate Good Faith Efforts to Comply Before NOE	te to the June 14, 2023 screening date. 1.0% Reduction	
quarterly semiannual annual x single event One annual event is recommended for delivery certification. Good Faith Efforts to Comply	te to the June 14, 2023 screening date. 1.0% Reduction	
quarterly semiannual annual x single event One annual event is recommended for delivery certificate Good Faith Efforts to Comply Before NOE	te to the June 14, 2023 screening date. 1.0% Reduction	
quarterly semiannual annual x single event One annual event is recommended fix delivery certificate Good Faith Efforts to Comply Before NOE Extraordinary	te to the June 14, 2023 screening date. 1.0% Reduction	
quarterly semiannual annual x single event One annual event is recommended find delivery certificate Good Faith Efforts to Comply Extraordinary Ordinary N/A x	N.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
quarterly semiannual annual x single event One annual event is recommended find delivery certificate Good Faith Efforts to Comply Extraordinary Ordinary N/A x	D.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer September 1 September 2 September 3 September 3 September 4 September 3 September 4 September	
quarterly semiannual annual x single event One annual event is recommended findelivery certificated and the semiannual annual of the semiannual of the semi	N.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer	
quarterly semiannual annual x single event One annual event is recommended findelivery certificated and the semiannual annual of the semiannual of the semi	N.0% Reduction NOW NOE/NOV to EDPRP/Settlement Offer Spondent does not meet the good faith criteria for this violation.	\$0
quarterly semiannual annual x single event One annual event is recommended findelivery certificated and the semiannual annual of the semiannual of the semi	D.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer September 1 September 2 September 3 September 3 September 4 September 3 September 4 September	
quarterly semiannual annual single event One annual event is recommended find delivery certificate Good Faith Efforts to Comply Before NOE Extraordinary Ordinary N/A x Notes The Re	Reduction N.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer spondent does not meet the good faith criteria for this violation. Violation Subtotal	\$0
quarterly semiannual annual x single event One annual event is recommended findelivery certificated and the semiannual annual of the semiannual of the semi	Reduction NOW NOE/NOV to EDPRP/Settlement Offer spondent does not meet the good faith criteria for this violation. Violation Subtotal Statutory Limit Test	\$0
quarterly semiannual annual single event One annual event is recommended find delivery certificate Good Faith Efforts to Comply Before NOE Extraordinary Ordinary N/A x Notes The Re	Reduction N.0% Reduction NOE/NOV NOE/NOV to EDPRP/Settlement Offer spondent does not meet the good faith criteria for this violation. Violation Subtotal	\$0
quarterly semiannual annual x single event One annual event is recommended findelivery certificated annual single event One annual event is recommended findelivery certificated event event event event findelivery certificated event even	Reduction NOW NOE/NOV to EDPRP/Settlement Offer spondent does not meet the good faith criteria for this violation. Violation Subtotal Statutory Limit Test	\$0

Economic Benefit Worksheet								
Respondent Case ID No. Reg. Ent. Reference No.	64166	dba All American	Chevrolet of Mi	dland				
	Petroleum Sto					Percent Interest	Years of Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
Delayed Costs								
Delayed Costs Equipment	<u> </u>	1		0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0 \$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0	\$0	
Land				0.00	\$0	n/a	\$0	
Record Keeping System				0.00	\$0	n/a	\$0	
Training/Sampling				0.00	\$0	n/a	\$0	
Remediation/Disposal				0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)				0.00	\$0	n/a	\$0	
Notes for DELAYED costs					ded in Violation No.			
Avoided Costs	ANNU	ALIZE avoided c	osts before en			one-time avoided		
Disposal				0.00	\$0	\$0	\$0	
Personnel Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Supplies/Equipment				0.00	\$0 \$0	\$0 \$0	\$0 \$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Notes for AVOIDED costs								
Approx. Cost of Compliance		\$0			TOTAL		\$0	

Screening Date		Docket No. 2023-0771-PST-E	PCW
Respondent	Lithia CM, Inc. dba All Ameri	can Chevrolet of Midland	Policy Revision 5 (January 28, 2021)
Case ID No.	64166		PCW Revision February 11, 2021
Reg. Ent. Reference No.	RN102281342		
	Petroleum Storage Tank		
Enf. Coordinator			
Violation Number			
Rule Cite(s)		.50(b)(1)(A) and (b)(2)(B)(i)(I) and Tex. Wat	er Code 8
11000000	30 Text Admin code 3 33 T	26.3475(b) and (c)(1)	ci code 3
		2010 17 0(3) 4.14 (0)(1)	
	Failed to monitor the USTs in	n a manner which will detect a release at a fre	aguency of
	at least once every 30 days	Also, failed to provide release detection for t	
Violation Description		e UST system. Specifically, the Respondent h	
		ng of the suction piping associated with the U	
			, and the second
		Bas	e Penalty \$25,000
>> Environmental, Prope		Matrix	
Release	Harm Major Moderate	Minor	
OR Actual			
		Borcont 15 00/	
Potential	X	Percent 15.0%	
>>Programmatic Matrix			
Falsification	Major Moderate	Minor	
T disineación	Trajer Frederate	Percent 0.0%	
	<u>IL</u>	1 ereent 0.070	
		could be exposed to pollutants that would exc	
Notes that are p	protective of human health or	environmental receptors as a result of the vic	lation.
		Adjustment	\$21,250
		Aujustinent	421/200
			\$3,750
Violation Events			
Number of	Violation Events 1	51 Number of violation	days
		a	
	daily		
	weekly		
	monthly		- 1.
	quarterly x	Violation Bas	e Penalty \$3,750
	semiannual		
	annual		
	single event		
One quarter	ly event is recommended fror	n the April 24, 2023 investigation date to the	June 14,
	202	3 screening date.	
Good Faith Efforts to Com	0.0%		Reduction \$0
	Before NOE/NOV	NOE/NOV to EDPRP/Settlement Offer	7.
	Extraordinary		
	Ordinary		
	N/A x		
	Notes The Respond	dent does not meet the good faith criteria for	
	110000	this violation.	
		Violation	Subtotal \$3,750
Economic Benefit (EB) for	this violation	Statutory Limi	t Test
	r this violation ed EB Amount	Statutory Limi \$278 Violation Final Pen	
	ed EB Amount		alty Total \$3,789

Economic Benefit Worksheet									
Respondent	Lithia CM, Inc.	dba All American	Chevrolet of Mi	dland					
Case ID No.	64166								
Reg. Ent. Reference No.	RN102281342								
Media Violation No.	Petroleum Sto 5	rage Tank				Percent Interest	Years of Depreciation		
						5.0	15		
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount		
Item Description									
•									
Delayed Costs									
Equipment				0.00	\$0	\$0	\$0		
Buildings				0.00	\$0	\$0	\$0		
Other (as needed)				0.00	\$0	\$0	\$0		
Engineering/Construction				0.00	\$0	\$0	\$0		
Land				0.00	\$0	n/a	\$0		
Record Keeping System				0.00	\$0	n/a	\$0		
Training/Sampling	\$118	24-Apr-2023	7-Apr-2025	1.96	\$12	n/a	\$12		
Remediation/Disposal				0.00	\$0	n/a	\$0		
Permit Costs				0.00	\$0	n/a	\$0		
Other (as needed)	\$1,500	24-Apr-2023	7-Apr-2025	1.96	\$147	n/a	\$147		
Notes for DELAYED costs	system and	to implement a m	ethod of release	detect	ion (\$1,500) for th	ion piping associate e USTs at the Facili	ty. The Dates		
	Require	ed are the investig	gation date and	the Fina	al Dates are the es	timated date of com	ipliance.		
Avoided Costs	ANNU	ALIZE avoided c	osts before er	tering	item (except for	one-time avoided	l costs)		
Disposal				0.00	\$0	\$0	\$0		
Personnel				0.00	\$0	\$0	\$0		
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0		
Supplies/Equipment				0.00	\$0	\$0	\$0		
Financial Assurance				0.00	\$0	\$0	\$0		
ONE-TIME avoided costs	\$118	24-Apr-2023	14-Jun-2023	0.14	\$1	\$118	\$119		
Other (as needed)				0.00	\$0	\$0	\$0		
Notes for AVOIDED costs					· · /	ion piping associate Date is the screeni			
Approx. Cost of Compliance		\$1,736			TOTAL		\$278		

	E	conomic	Benefit	Wor	ksheet			
Respondent	Lithia CM, Inc. dba All American Chevrolet of Midland							
Case ID No.	64166							
Reg. Ent. Reference No.	RN102281342							
Media	Petroleum Sto	rage Tank				Percent Interest	Years of	
Violation No.	6					reicent interest	Depreciation	
						5.0	15	
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Costs Saved	EB Amount	
Item Description								
-								
Delayed Costs								
Equipment				0.00	\$0	\$0	\$0	
Buildings				0.00	\$0	\$0	\$0	
Other (as needed)				0.00	\$0	\$0	\$0	
Engineering/Construction				0.00	\$0	\$0 n/a	\$0	
Land Record Keeping System				0.00	\$0 \$0	n/a n/a	\$0 \$0	
Training/Sampling	\$600	24-Apr-2023	7-Apr-2025	1.96	\$59	n/a	\$59	
Remediation/Disposal	\$000	24 Apr 2023	7 Apr 2023	0.00	\$0	n/a	\$0	
Permit Costs				0.00	\$0	n/a	\$0	
Other (as needed)	\$250	24-Apr-2023	7-Apr-2025	1.96	\$24	n/a	\$24	
Notes for DELAYED costs	Estimated delayed cost to conduct the annual walkthrough inspection of under dispenser areas (\$300 per dispenser area), to conduct the triennial testing of the spill prevention equipment (\$25 per spill bucket), to conduct the triennial inspection of the overfill prevention equipment (\$100), and to conduct the walkthrough inspections of spill buckets every 30 days (\$100). The Dates Required are the investigation date and the Final Dates are the estimated date of compliance.							
Avoided Costs	ANNU	ALIZE avoided c	osts before en	tering	item (except for	one-time avoided	l costs)	
Disposal				0.00	\$0	\$0	\$0	
Personnel				0.00	\$0	\$0	\$0	
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0	
Supplies/Equipment				0.00	\$0	\$0	\$0	
Financial Assurance				0.00	\$0	\$0	\$0	
ONE-TIME avoided costs	1100			0.00	\$0	\$0	\$0	
Other (as needed) Notes for AVOIDED costs	\$100 24-Apr-2023 14-Jun-2023 0.14 \$1 \$100 \$101 Estimated avoided cost to conduct the walkthrough inspections of spill buckets every 30 days. The Date Required is the investigation date and the Final Date is the screening date.							
Approx. Cost of Compliance		\$950			TOTAL		\$184	



Compliance History Report

Compliance History Report for CN602526089, RN102281342, Rating Year 2023 which includes Compliance History (CH) components from September 1, 2018, through August 31, 2023.

Customer, Respondent, or CN602526089, Lithia CM, Inc. Classification: HIGH Rating: 0.00

Owner/Operator: Regulated Entity:

RN102281342, All American Chevrolet Of Classification: HIGH Rating: 0.00

Midland

Complexity Points: 3 Repeat Violator: NO

CH Group: 14 - Other

Location: 4100 West Wall Street in Midland, Midland County, Texas

TCEQ Region: REGION 07 - MIDLAND

ID Number(s):

PETROLEUM STORAGE TANK REGISTRATION REGISTRATION AIR NEW SOURCE PERMITS ACCOUNT NUMBER ML0257Q

16019

AIR NEW SOURCE PERMITS REGISTRATION 27829

Compliance History Period: September 01, 2018 to August 31, 2023 Rating Year: 2023 Rating Date: 09/01/2023

Date Compliance History Report Prepared: June 10, 2024

Agency Decision Requiring Compliance History: Enforcement

Component Period Selected: June 10, 2019 to June 10, 2024

TCEQ Staff Member to Contact for Additional Information Regarding This Compliance History.

Name: Celicia A. Garza Phone: (210) 657-8422

Site and Owner/Operator History:

1) Has the site been in existence and/or operation for the full five year compliance period? YES

2) Has there been a (known) change in ownership/operator of the site during the compliance period?

Components (Multimedia) for the Site Are Listed in Sections A - J

A. Final Orders, court judgments, and consent decrees:

N/A

B. Criminal convictions:

N/A

C. Chronic excessive emissions events:

N/A

D. The approval dates of investigations (CCEDS Inv. Track. No.):

Item 1 July 30, 2021 (1745431)

E. Written notices of violations (NOV) (CCEDS Inv. Track. No.):

A notice of violation represents a written allegation of a violation of a specific regulatory requirement from the commission to a regulated entity. A notice of violation is not a final enforcement action, nor proof that a violation has actually occurred.

N/A

F. Environmental audits:

N/A

G. Type of environmental management systems (EMSs):

N/A

H. Voluntary on-site compliance assessmen	t dates
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N/A

I. Participation in a voluntary pollution reduction program:

N/A

J. Early compliance:

N/A

Sites Outside of Texas:

N/A

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION	§	
CONCERNING	§	TEXAS COMMISSION ON
LITHIA CM, INC. DBA ALL AMERICAN	§	TEAAS COMMISSION ON
CHEVROLET OF MIDLAND	§	
RN102281342	§	ENVIRONMENTAL QUALITY

AGREED ORDER DOCKET NO. 2023-0771-PST-E

I. JURISDICTION AND STIPULATIONS

On	, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ")	considered this agreement of the parties, resolving an enforcement
action regarding Lithia Cl	M, Inc. dba All American Chevrolet of Midland (the "Respondent")
under the authority of TE	EX. WATER CODE chs. 7 and 26. The Executive Director of the TCEQ,
through the Enforcement	Division, and the Respondent together stipulate that:

- 1. The Respondent operates, as defined in 30 Tex. ADMIN. CODE § 334.2(75), an underground storage tank ("UST") system and a car dealership with USTs to refuel vehicles located at 4100 West Wall Street in Midland, Midland County, Texas (the "Facility"). The UST system at the Facility is not exempt or excluded from regulation under the Texas Water Code or the rules of the Commission, and contains or contained a regulated petroleum substance as defined in the rules of the TCEQ.
- 2. The Executive Director and the Respondent agree that the TCEQ has jurisdiction to enter this Order pursuant to Tex. Water Code §§ 7.002, 7.051, and 7.073, and that the Respondent is subject to TCEQ's jurisdiction. The TCEQ has jurisdiction in this matter pursuant to Tex. Water Code § 5.013 because it alleges violations of Tex. Water Code ch. 26 and the rules of the TCEQ.
- 3. The occurrence of any violation is in dispute and the entry of this Order shall not constitute an admission by the Respondent of any violation alleged in Section II ("Allegations"), nor of any statute or rule.
- 4. An administrative penalty in the amount of \$16,418 is assessed by the Commission in settlement of the violations alleged in Section II ("Allegations"). The Respondent paid \$395 of the penalty and \$3,283 is deferred contingent upon the Respondent's timely and satisfactory compliance with all the terms of this Order and shall be waived only upon full compliance with all the terms and conditions of this Order.

The remaining amount of \$12,740 of the undeferred penalty shall be paid in 35 monthly payments of \$364 each. The first monthly payment shall be paid within 30 days after the effective date of this Order. The subsequent payments shall each be paid not later than 30 days following the due date of the previous payment until the penalty is paid in full. If the Respondent fails to comply with the payment requirements of this Order, including the payment schedule, the Executive Director may accelerate the maturity of

the remaining installments, in which event the unpaid balance shall become immediately due and payable without demand or notice. The Respondent's failure to meet the payment schedule of this Order and/or the acceleration of any remaining balance constitutes the failure by the Respondent to timely and satisfactorily comply with all the terms and conditions of this Order and the Executive Director may demand payment of all or part of the deferred penalty amount.

- 5. The Executive Director and the Respondent agree on a settlement of the matters alleged in this enforcement action, subject to final approval in accordance with 30 Tex. ADMIN. CODE § 70.10(a). Any notice and procedures, which might otherwise be authorized or required in this action, are waived in the interest of a more timely resolution of the matter.
- 6. The Executive Director may, without further notice or hearing, refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Order.
- 7. This Order represents the complete and fully integrated agreement of the parties. The provisions of this Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Order unenforceable, the remaining provisions shall be valid and enforceable.
- 8. This Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Order, whichever is later.

II. ALLEGATIONS

During an investigation at the Facility conducted on April 24, 2023, an investigator documented that the Respondent:

- 1. Failed to make available to a common carrier a valid, current TCEQ delivery certificate before accepting delivery of a regulated substance into the USTs, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(5)(A)(i) and Tex. WATER CODE § 26.3467(a). Specifically, the Respondent accepted one fuel deposit on April 6, 2023 without a valid, current TCEQ delivery certificate.
- 2. Failed to demonstrate acceptable financial assurance for taking corrective action and for compensating third parties for bodily injury and property damage caused by accidental releases arising from the operation of petroleum USTs, in violation of 30 Tex. ADMIN. CODE § 37.815(a) and (b). Specifically, the last financial assurance policy expired on September 30, 2022.
- 3. Failed to inspect the impressed corrosion protection system at least once every 60 days to ensure the rectifier and other system components are operating properly, in violation of 30 Tex. Admin. Code § 334.49(c)(2)(C) and Tex. Water Code § 26.3475(d). Specifically, the Respondent was not performing the 60-day inspections of the impressed current corrosion protection system.
- 4. Failed to test the corrosion protection system for operability and adequacy of protection at a frequency of at least once every three years, in violation of 30 Tex. ADMIN. CODE

- § 334.49(c)(4)(C) and Tex. Water Code § 26.3475(d). Specifically, the Respondent had not conducted the triennial testing of the corrosion protection system.
- 5. Failed to renew a previously issued UST delivery certificate by submitting a properly completed UST registration and self-certification form at least 30 days before the expiration date, in violation of 30 Tex. ADMIN. CODE § 334.8(c)(4)(A)(vii) and (c)(5)(B)(ii). Specifically, the delivery certificate expired on September 30, 2022.
- 6. Failed to monitor the USTs in a manner which will detect a release at a frequency of at least once every 30 days, in violation of 30 Tex. ADMIN. CODE § 334.50(b)(1)(A) and Tex. WATER CODE § 26.3475(c)(1).
- 7. Failed to provide release detection for the suction piping associated with the UST system, in violation of 30 Tex. Admin. Code § 334.50(b)(2)(B)(i)(I) and Tex. Water Code § 26.3475(b). Specifically, the Respondent had not conducted the triennial testing of the suction piping associated with the UST system.
- 8. Failed to conduct a walkthrough inspection for the spill prevention equipment every 30 days, in violation of 30 Tex. Admin. Code § 334.48(h)(1)(A)(i) and Tex. Water Code § 26.3475(c)(2).
- 9. Failed to conduct annual walkthrough inspections of the submersible turbine pump and under dispenser areas that do not have containment sumps, in violation of 30 Tex. Admin. Code § 334.48(h)(1)(B)(iii) and Tex. Water Code § 26.3475(c)(2). Specifically, the Respondent had not conducted the annual walkthrough inspection of the under dispenser areas.
- 10. Failed to test the spill prevention equipment at least once every three years, in violation of 30 Tex. Admin. Code § 334.48(g)(1)(A)(ii) and Tex. Water Code § 26.3475(c)(2).
- 11. Failed to inspect the overfill prevention equipment at least once every three years to ensure it is set to activate at the correct level and will activate when a regulated substance reaches that level, in violation of 30 Tex. ADMIN. CODE § 334.48(g)(1)(B) and Tex. Water Code § 26.3475(c)(2).

III. DENIALS

The Respondent generally denies each allegation in Section II ("Allegations").

IV. ORDERING PROVISIONS

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed a penalty as set forth in Section I, Paragraph No. 4. The payment of this penalty and the Respondent's compliance with all of the requirements set forth in this Order resolve only the allegations in Section II. The Commission shall not be constrained in any manner from requiring corrective action or penalties for violations which are not raised here. Penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: Lithia CM, Inc. dba All American Chevrolet of Midland, Docket No. 2023-0771-PST-E" to:

Financial Administration Division, Revenue Operations Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall undertake the following technical requirements:
 - a. Within 30 days after the effective date of this Order:
 - i. Submit a properly completed UST registration and self-certification form to obtain a valid, current TCEQ delivery certificate, in accordance with 30 Tex. Admin. Code § 334.8;
 - ii. Provide financial assurance for the two petroleum USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 37.815;
 - iii. Begin conducting 60-day inspections of the rectifier and other components of the corrosion protection system, in accordance with 30 Tex. Admin. Code § 334.49;
 - iv. Conduct the triennial testing of the corrosion protection system, in accordance with 30 Tex. Admin. Code § 334.49;
 - v. Conduct the triennial testing of the suction piping associated with the UST system, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - vi. Implement a method of release detection for the USTs at the Facility, in accordance with 30 Tex. ADMIN. CODE § 334.50;
 - vii. Conduct the annual walkthrough inspection of the under dispenser areas, in accordance with 30 Tex. ADMIN. CODE § 334.48;
 - viii. Conduct the triennial testing of the spill prevention equipment, in accordance with 30 Tex. Admin. Code § 334.48;
 - ix. Conduct the triennial inspections of the overfill prevention equipment, in accordance with 30 Tex. Admin. Code § 334.48; and
 - x. Conduct the walkthrough inspections of spill buckets every 30 days, in accordance with 30 Tex. Admin. Code §334.48.
 - b. Within 45 days after the effective date of this Order, submit written certification, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provision No.
 2.a. The certification shall be signed by the Respondent and shall include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Enforcement Division, MC 149A Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

with a copy to:

Waste Section Manager Midland Regional Office Texas Commission on Environmental Quality 10 Desta Drive, Suite 350E Midland, Texas 79705

- 3. All relief not expressly granted in this Order is denied.
- 4. The duties and provisions imposed by this Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of this Order to personnel who maintain day-to-day control over the Facility operations referenced in this Order.
- 5. The Executive Director may grant an extension of any deadline in this Order or in any plan, report, or other document submitted pursuant to this Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director. Extension requests shall be sent to the Enforcement Division at the address listed above.
- 6. This Order, issued by the Commission, shall not be admissible against the Respondent in a civil proceeding, unless the proceeding is brought by the OAG to: (1) enforce the terms of this Order; or (2) pursue violations of a statute within the Commission's jurisdiction, or of a rule adopted or an order or permit issued by the Commission under such a statute.
- 7. This Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or

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process which the Executive Director deems acceptable. In this paragraph exclusively, the terms: electronic transmission, owner, person, writing, and written, shall have the meanings assigned to them under Tex. Bus. Org. Code \S 1.002.

8. The effective date of this Order is the date it is signed by the Commission. A copy of this fully executed Order shall be provided to each of the parties.

Lithia CM, Inc. dba All American Chevrolet of Midland DOCKET NO. 2023-0771-PST-E Page 7

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

TEARS COMMISSION ON ENVIRONMENTAL QUALITY				
For the Commission	Date			
- Cun Fi	1/21/2025			
For the Executive Director	Date			
I, the undersigned, have read and understand the attached Order. I am authorized to agree to the attached Order, and I do agree to the terms and conditions specified therein. I further acknowledge that the TCEQ, in accepting payment for the penalty amount, is materially relying on such representation.				
I also understand that failure to comply with the Orde and/or failure to timely pay the penalty amount, may				
 A negative impact on compliance history; Greater scrutiny of any permit applications submodeled. Referral of this case to the OAG for contempt, in and/or attorney fees, or to a collection agency; Increased penalties in any future enforcement accompanies. Automatic referral to the OAG of any future enforcement. TCEQ seeking other relief as authorized by law. 	junctive relief, additional penalties, tions;			
In addition, any falsification of any compliance docum	ents may result in criminal prosecution.			
Signature	1/8/2025 Date			
E/ /	1/8/2025			

Signature

Date

Assistant Security Name (Printed or typed)

Authorized Representative of

Lithia CM, Inc. dba All American Chevrolet of Midland

☐ If mailing address has changed, please check this box and provide the new address below: